

## MINUTES

### Muskral Falls Project Oversight Committee

#### MEETING NO. 87 – March 9, 2021

<b>Committee Members Present</b>	<b>Regrets</b>
Mr. Gary Norris, Clerk of the Executive Council	
Ms. Krista Quinlan, Deputy Clerk of the Executive Council	
Mr. John Cowan, Assistant Secretary to Cabinet for Economic Policy	
Mr. Craig Martin, Associate Deputy Minister, Industry, Energy and Technology	
	Ms. Jennifer Mercer, Deputy Minister, Justice and Public Safety
Mr. Paul Smith, Deputy Minister, Finance	
Mr. Ted Lomond, Deputy Minister, Industry, Energy and Technology	
Mr. Corey Snook, Director, Industry, Energy and Technology	
Mr. Cory Grandy, Deputy Minister, Transportation and Infrastructure	
Mr. Randy Pelletier, Solicitor, Justice and Public Safety	
Ms. Lynn Zurel, Independent	
Ms. Judy Morrow, Independent	
	Mr. Paul Snelgrove, Independent
Mr. Dave Billard, Independent	

#### **Committee Support:**

Mr. Paul Carter, Executive Director, (Chair)

**Time:** 2:00 p.m.

**Place:** Meeting held via teleconference

#### **1. Progress Update**

Paul Carter regular project update was provided during the Committees' March 5, 2021 meeting.

#### **2. Nalcor Project Updates**

Nalcor officials presented project updates for the reporting period ending January 2021 and recent updates.

### **Nalcor Officials Present:**

Mr. Jim Haynes, Executive Vice President, Power Supply  
 Mr. Gerard Dunphy, Vice President and Project Director – Transmission  
 Ms. Rosanne Williams, Strategy and 3<sup>rd</sup> Party Coordination Manager  
 Mr. Gilbert Bennett, Executive Vice President, Power Development  
 Mr. James Meaney, Vice President, Finance, Power Supply  
 Mr. Stephen Pellerin, Special Projects & 3<sup>rd</sup> Party Coordination Manager  
 Ms. Tanya Power, Project Controls Manager

### **2.1 Power Supply (Transmission)**

Project update including discussion on safety performance, COVID-19 considerations and actions, repair status of the LITL electrode and transmission line ice storm damage and repair status and impacts on interim bipole schedule, ice damage root cause investigations and documentation ongoing, commencement of interim bipole dynamic commissioning and schedule, June 2021 bipole software delivery date is highly risked and indications that it will move to July 2021, mitigations being undertaken, GE Power proceeding with the elliptical bearing for synchronous condensers vibration remediation with schedule to be adjusted to reflect this direction, valve hall remediation, final plan is expected in March 2021, January 2021 Project Integrated Project Schedule (IPS), key risks update, costs risks within and above the current project budget, overall project completion schedule being adjusted by one month primarily due to final bipole software delivery delay, Nalcor schedule risk mitigation activities, ice damage and operating planning and maintenance, delay costs and overheads, and project issues and challenges.

### **2.2 Power Development (Generation)**

Project update including discussion on safety performance, COVID-19 considerations and actions, COVID-19 impacts on MFGGen, work focus on units 2 and 3 during this period, update on bolt modifications for unit 2 head covers, identification of weld defects on head cover stiffener plates for unit 2 and repair plan developed, analysis being undertaken to determine if further inspections of unit 2 are required, head cover joint modification and weld inspection/rectification will also be undertaken on units 1, 3, and 4 during a schedule outage for unit 1 and before commissioning of units 3 and 4, schedule for units 2 and 3 moved to April and July 2021 respectively and 4 risked, non-conformance and quality control documentation related to head cover issues, balance of plant update, key risk update including Astaldi arbitration, further COVID-19 disruptions and completion of powerhouse units, balance of plant progress, hydro mechanical systems update, oversight of contractors and quality, remaining critical work, cost risk within and above the current project budget, and project issues and challenges.

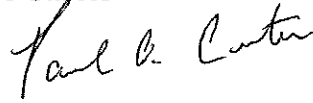
## **3. Committee Business**

The Committee discussed Nalcor's project updates including project schedule and risks, power development mitigation efforts to maintain schedule, timing of Astaldi arbitration decision and impacts on project close out, project team ramp down as project nears completion.

## **4. Adjournment**

The meeting was adjourned at approximately 3:45 p.m.

**Paul Carter**

A handwritten signature in cursive script that reads "Paul B. Carter".

Executive Director, (Chair)  
Muskrat Falls Project Oversight Committee

