

NOTE: Attached to the end of Part II is a list of Statutes of Newfoundland and Labrador, 2009 as enacted up to December 22, 2009.

Attached is a list of publication dates for the Year 2010



THE NEWFOUNDLAND AND LABRADOR GAZETTE

PART I

PUBLISHED BY AUTHORITY

Vol. 84

ST. JOHN'S, THURSDAY, DECEMBER 24, 2009

No. 52

URBAN AND RURAL PLANNING ACT

NOTICE OF REGISTRATION ST. JOHN'S MUNICIPAL PLAN AMENDMENT NO. 72, 2009 AND ST. JOHN'S DEVELOPMENT REGULATIONS AMENDMENT NUMBER 463, 2009

Take notice that St. John's Municipal Plan Amendment No. 72, 2009 and St. John's Development Regulations Amendment No. 463, 2009, adopted on the 8th day of September, 2009, and approved (as amended) on the 7th day of December, 2009, have been registered by the Minister of Municipal Affairs.

In general terms, the purpose of the St. John's Municipal Amendment No. 72, 2009, is to adopt map amendments to

the Municipal Plan to implement recommendations of the Battery Development Guidelines Study Report.

In general terms, the purpose of the St. John's Development Regulations Amendment Number 463, 2009 is to adopt map amendments to the Development Regulations to implement recommendations of the Battery Development Guidelines Study Report.

These amendments come into effect on the day that this notice is published in *The Newfoundland and Labrador Gazette*. Anyone who wishes to inspect a copy of these amendments may do so at the City's Department of Planning, 3rd Floor, St. John's City Hall during regular business hours.

CITY OF ST. JOHN'S
Cheryl Kearney

Dec 24

**NOTICE OF REGISTRATION
ST. JOHN'S MUNICIPAL PLAN
AMENDMENT NO. 76, 2009 AND
ST. JOHN'S DEVELOPMENT REGULATIONS
AMENDMENT NUMBER 469, 2009**

Take notice that St. John's Municipal Plan Amendment No. 76, 2009 and St. John's Development Regulations Amendment No. 469, 2009, adopted on the 2nd day of November, 2009, and approved on the 7th day of December, 2009, have been registered by the Minister of Municipal Affairs.

In general terms, the purpose of the St. John's Municipal Amendment No. 76, 2009, is to redesignate land on the south side of Topsail Road, east of Holbrook Avenue, to the Residential High Density Land Use District.

In general terms, the purpose of the St. John's Development Regulations Amendment Number 469, 2009 is to rezone land on the south side of Topsail Road, east of Holbrook Avenue, to the Apartment High Density (A3) Zone, with site-specific building height limitations for the site under A3 Zone designation.

These amendments come into effect on the day that this notice is published in *The Newfoundland and Labrador Gazette*. Anyone who wishes to inspect a copy of these amendments may do so at the City's Department of Planning, 3rd Floor, St. John's City Hall during regular business hours.

CITY OF ST. JOHN'S
Cheryl Kearney

Dec 24



THE NEWFOUNDLAND AND LABRADOR GAZETTE

PART II

SUBORDINATE LEGISLATION FILED UNDER THE STATUTES AND SUBORDINATE LEGISLATION ACT

Vol. 84

ST. JOHN'S, THURSDAY, DECEMBER 24, 2009

No. 52

NEWFOUNDLAND AND LABRADOR

REGULATIONS

NLR 114/09
NLR 115/09
NLR 116/09
NLR 117/09
NLR 118/09
NLR 119/09
NLR 120/09
NLR 121/09
NLR 122/09



**NEWFOUNDLAND AND LABRADOR
REGULATION 114/09**

Endangered Species List Regulations (Amendment)
under the
Endangered Species Act
(O.C. 2009-383)

(Filed December 21, 2009)

Under the authority of sections 7 and 47 of the *Endangered Species Act*, the Minister of Environment and Conservation, with the approval of the Lieutenant-Governor in Council, makes the following regulations.

Dated at St. John's, December 18, 2009.

Charlene Johnson
Minister of Environment and Conservation

Gary Norris
Clerk of the Executive Council

REGULATIONS

Analysis

1. Sch. B Amdt.

NLR 57/02
as amended

1. Schedule B of the *Endangered Species List Regulations* is amended by adding immediately after the species "*Fernald's Braya* - *Braya fernaldii*", the species "*Olive-sided Flycatcher* - *Contopus cooperi*".

©Earl G. Tucker, Queen's Printer



**NEWFOUNDLAND AND LABRADOR
REGULATION 115/09**

*Proclamation bringing Act into force under the
Embalmers and Funeral Directors Act
O.C – 2009 - 384*

(Filed December 22, 2009)

*ELIZABETH THE SECOND, by the Grace of God of the
United Kingdom, Canada and Her Other Realms and Territories
QUEEN, Head of the Commonwealth, Defender of the Faith.*

JOHN C. CROSBIE
Lieutenant Governor

FELIX COLLINS
Attorney General

TO ALL TO WHOM THESE PRESENTS SHALL COME,

GREETING;

A PROCLAMATION

WHEREAS in and by section 39 of *Embalmers and Funeral Directors Act*, 2008 SNL 2008 cE-7.1 (the “Act”) it is provided that the Act shall come into force on a day to be fixed by Proclamation of Our Lieutenant Governor in Council;

AND WHEREAS it is deemed expedient that the Act shall come into force on the date set out below;

NOW KNOW YE, THAT WE by and with the advice of Our Executive Council of Our Province of Newfoundland and Labrador, do by this Our Proclamation declare and direct that *Embalmers and Funeral Directors Act*, 2008 SNL 2008 cE-7.1 shall come into force on January 1, 2010.

OF ALL WHICH OUR LOVING SUBJECTS AND ALL OTHERS whom these Presents may concern are hereby required to take notice and to govern themselves accordingly.

IN TESTIMONY WHEREOF WE have caused these Our Letters to be made Patent and the Great Seal of Newfoundland and Labrador to be hereunto affixed.

WITNESS: Our trusty and well-beloved the Honourable John Carnell Crosbie, Member of the Privy Council of Canada, Officer of the Order of Canada, Chancellor of the Order of Newfoundland and Labrador, and one of Her Majesty's Counsel learned in the law, Lieutenant Governor in and for Our Province of Newfoundland and Labrador.

AT OUR GOVERNMENT HOUSE in Our City of St. John's this 21st day of December in the year of Our Lord two thousand and nine in the fifty-eighth year of Our Reign.

BY COMMAND,

BAXTER ROSE
Deputy Registrar General



**NEWFOUNDLAND AND LABRADOR
REGULATION 116/09**

Embalmers and Funeral Directors Regulations
under the
Embalmers and Funeral Directors Act, 2008

(Filed December 22, 2009)

Under the authority of section 10 of the *Embalmers and Funeral Directors Act, 2008*, the Embalmers and Funeral Directors Board, with the approval of the Minister of Government Services, makes the following regulations.

Dated at St. John's, December 10, 2009.

Terry Green
Chairperson
Embalmers and Funeral Directors Board

Kevin O'Brien
Minister of Government Services

REGULATIONS

Analysis

- | | |
|---|---|
| 1. Short title | 5. Duties of embalmer re apprentices |
| 2. Definition | 6. Prerequisites to embalmer examinations |
| 3. Apprenticeship of embalmers | 7. Qualifying examination |
| 4. Transfer of apprenticeship agreement | 8. Failure of examination |

- | | |
|--|---|
| 9. Apprenticeship of funeral directors | 18. Permits |
| 10. Transfer of apprenticeship agreement | 19. Renewal of licence |
| 11. Duties of funeral director re apprentice | 20. Lapsed licences |
| 12. Prerequisites to funeral director examinations | 21. Filing of an allegation |
| 13. Qualifying examination | 22. Appointment of an adjudication tribunal |
| 14. Failure of examination | 23. Adjudication tribunal hearing date |
| 15. Embalmer's licence | 24. Decision of the adjudication tribunal |
| 16. Funeral director's licence | 25. CNLR 1106/96 Rep. |
| 17. Funeral home licence | 26. Commencement |

Short title **1.** These regulations may be cited as the *Embalmers and Funeral Directors Regulations*.

Definition **2.** In these regulations

(a) "Act" means the *Embalmers and Funeral Directors Act, 2008*; and

(b) "funeral home" means a building, establishment or facility licensed by the board to offer or provide funeral merchandise or services to the public.

Apprenticeship of embalmers **3.** A person applying to the board for registration as an apprentice embalmer shall satisfy the board that he or she is possessed of the following prerequisites:

(a) he or she is not less than 19 years of age;

(b) has successfully completed an education program from an educational institution approved by the Department of Education of the province or the board;

(c) has an agreement of apprenticeship training with a licensed embalmer who has at least 2 years experience; and

(d) a certificate of conduct.

Transfer of apprenticeship agreement **4.** An apprentice embalmer may transfer the agreement of apprenticeship from one embalmer to another only with the prior written consent of the board.

Duties of embalmer re apprentices

5. (1) An embalmer shall provide apprenticeship training to only one apprentice at a time.

(2) An embalmer shall be licensed under the Act and shall have a minimum of 2 years experience before providing apprenticeship training.

(3) Upon completion of the apprenticeship training the embalmer shall submit to the board an affidavit stating that the apprentice has completed 12 months of apprenticeship training and completed a minimum of 50 embalming procedures.

Prerequisites to embalmer examinations

6. A person who wishes to write the examinations to qualify as a licensed embalmer shall have served as an apprentice with one or more approved licensed embalmers for a period of at least 12 consecutive months and have completed no fewer than 50 embalming procedures.

Qualifying examination

7. (1) The qualifying examination shall consist of 2 parts:

(a) a written examination; and

(b) a practical examination.

(2) The written examination shall consist of questions prescribed by the board.

(3) The practical examination shall consist of the performance of an embalming procedure on an autopsy case and a demonstration of the knowledge of performing a six-point injection in the presence of the examiner on both a non-autopsy case and an autopsy case to the satisfaction of the examiner.

(4) The pass mark in the written examination shall be 70%.

(5) A candidate for examination shall apply to the board and pay the examination fee prescribed by the board.

(6) A candidate who fails to pass the examination is eligible to reapply to the board to take the examination again.

Failure of examination

8. (1) Where an embalmer apprentice fails to pass the examination on 2 occasions he or she shall be required to apprentice with an approved licensed embalmer with a minimum of 2 years experience for a

further 12 months and shall complete a further 50 embalming procedures before being eligible to take the examination again.

(2) The costs associated with re-taking the examination shall be the responsibility of the apprentice.

(3) Notwithstanding subsection (1), where upon an application to the board it is shown that the failures were due to the illness or a death in the family of the apprentice, the board may allow the apprentice to take the exam again without meeting the requirements of subsection (1).

Apprenticeship of funeral directors

9. A person applying to the board for registration as an apprentice funeral director shall satisfy the board that he or she possesses the following prerequisites:

(a) he or she is not less than 19 years of age;

(b) he or she has successfully completed an education program from an educational institution approved by the Department of Education of the province or the board; and

(c) he or she has an agreement of apprenticeship training with a licensed funeral director who has at least 2 years experience.

Transfer of apprenticeship agreement

10. An apprentice funeral director may transfer the agreement of apprenticeship from one funeral director to another only with the prior written consent of the board.

Duties of funeral director re apprentice

11. (1) A funeral director shall provide apprenticeship training to only one apprentice at a time.

(2) A funeral director shall be licensed under the Act and shall have a minimum of 2 years experience before providing apprenticeship training.

(3) Upon completion of the apprenticeship training the funeral director shall submit to the board an affidavit stating that the apprentice has completed 12 months of apprenticeship training and completed a minimum of 25 funeral procedures.

Prerequisites to funeral director examinations

12. A person who wishes to take the examinations to qualify as a funeral director shall have served as an apprentice with one or more

approved licensed funeral directors for a period of at least 12 consecutive months and have completed no fewer than 25 funeral procedures.

Qualifying examination

13. (1) The qualifying examination shall be prescribed by the board.

(2) The pass mark in the written examination shall be 70%.

(3) A candidate for examination shall apply to the board and pay the examination fee prescribed by the board.

(4) A candidate who fails to pass the examination shall be eligible to reapply to the board to take the examination again.

Failure of examination

14. (1) Where a funeral director apprentice fails to pass the examination on 2 occasions he or she shall be required to apprentice with an approved licensed funeral director with a minimum of 2 years experience for a further 12 months and shall complete a further 25 funeral procedures before being eligible to take the examination again.

(2) The costs associated with re-taking the examination shall be the responsibility of the apprentice.

(3) Notwithstanding subsection (1), where upon an application to the board it is shown that the failures were due to illness or death in the family the board may allow the apprentice to take the exam a subsequent time without meeting the requirements of subsection (1).

Embalmer's licence

15. The board shall grant an embalmer licence to a person who

(a) submits an application to the board in the form prescribed by the board;

(b) attains a grade of at least 70% in the written qualifying examination;

(c) completes the practical examination to the satisfaction of the examiner; and

(d) pays the fee prescribed by the board.

Funeral director's licence

16. (1) The board shall grant a funeral director licence to a person who

- (a) submits an application to the board in the form prescribed by the board;
- (b) attains a grade of at least 70% in the written qualifying examination; and
- (c) pays the fee prescribed by the board.

(2) A funeral director shall not operate other than from a licensed funeral home and may not operate more than one funeral home.

Funeral home licence

17. (1) The board shall grant a funeral home licence to a person who

- (a) submits an application to the board in the form prescribed by the board;
- (b) has the facilities and equipment prescribed by the board; and
- (c) pays the fee prescribed by the board.

(2) Whenever a person, firm, partnership, association or corporation carrying on the business of a funeral home in the province operates a number of separate establishments or branches in different cities or towns, a separate manager who is a licensed funeral director shall be employed for each establishment or branch and all funeral services carried out by that establishment or branch shall be conducted by a licensed funeral director.

Permits

18. (1) A permit issued under section 33 of the Act shall be subject to those terms and conditions prescribed by the board.

(2) A permit holder shall pay a fee prescribed by the board.

Renewal of licence

19. (1) An embalmer or funeral director who

- (a) holds a licence under these regulations;
- (b) makes application to the registrar before January 2 in each year;
- (c) complies with the continuing education requirements prescribed by the board; and

(d) pays the annual fee prescribed by the board

may have his or her licence renewed for the ensuing year.

(2) A funeral home or permit holder who

(a) holds a licence or permit under these regulations;

(b) makes application to the registrar before January 2 in each year; and

(c) pays the annual fee prescribed by the board

may have a licence or permit renewed for the ensuing year.

Lapsed licences

20. An embalmer or funeral director who has allowed his or her licence to lapse for a period of 2 years or longer shall demonstrate to the satisfaction of the board that he or she is qualified to do the work of an embalmer or funeral director by being required to attend a refresher course and taking the examinations set by the board.

Filing of an allegation

21. (1) Within 30 days of receipt of an allegation the respondent shall be notified in writing that an allegation has been received.

(2) A respondent shall have 30 days from the notification of the allegation to respond to the complainant's allegation.

(3) The chairperson of the complaints authorization committee shall inform the respondent and the complainant within 120 days of receipt of the allegation whether the committee intends to conduct an investigation of the allegation under section 19 of the Act.

Appointment of an adjudication tribunal

22. An adjudication tribunal shall be appointed within 30 days of the receipt of the charges by the disciplinary panel.

Adjudication tribunal hearing date

23. (1) An adjudication tribunal shall set a hearing date at the later of

(a) 120 days after the decision of the complaints authorization committee that grounds exist to start a disciplinary proceeding; or

(b) 90 days after the complaint is referred to the disciplinary panel.

(2) With the agreement of the respondent and the board, the chairperson of the adjudication tribunal may extend a period referred to in subsection (1).

Decision of the
adjudication tribu-
nal

24. The written decision and orders of an adjudication tribunal shall be provided to the board and the respondent within 90 days of the completion of the hearing of the complaint by the adjudication tribunal.

CNLR 1106/96
Rep.

25 The *Embalmers and Funeral Directors Licensing Regulations, Consolidated Newfoundland and Labrador Regulation 1106/96*, are repealed.

Commencement

26. These regulations shall come into force on January 1, 2009.

©Earl G. Tucker, Queen's Printer



**NEWFOUNDLAND AND LABRADOR
REGULATION 117/09**

Judgment Interest Regulations (Amendment)
under the
Judgment Interest Act
(O.C. 2009-389)

(Filed December 22, 2009)

Under the authority of section 8 of the *Judgment Interest Act*, the Lieutenant-Governor in Council makes the following regulations.

Dated at St. John's, December 22, 2009.

Gary Norris
Clerk of the Executive Council

REGULATIONS

Analysis

1. S.2 R&S
Rates established

CNLR 16/96

1. Section 2 of the *Judgment Interest Regulations* is repealed and the following substituted:

Rates established

2. (1) The pre-judgment and post-judgment interest rate shall be established annually by taking the average Bank of Canada rate for the period of October and November of each year, rounded to the next higher whole number where the average Bank of Canada rate includes a fraction, minus 1%.

(2) Notwithstanding subsection (1), the pre-judgment and post-judgment interest rate shall not be less than 2%.

©Earl G. Tucker, Queen's Printer



**NEWFOUNDLAND AND LABRADOR
REGULATION 119/09**

Tobacco Control Regulations
under the
Tobacco Control Act
(O.C. 2009-385)

(Filed December 22, 2009)

Under the authority of section 10 of the *Tobacco Control Act*, the Lieutenant-Governor in Council makes the following regulations.

Dated at St. John's, December 22, 2009.

Gary Norris
Clerk of the Executive Council

REGULATIONS

Analysis

1. Short title
2. Sign listing types of tobacco for sale
3. Commencement

Short title

1. These regulations may be cited as the *Tobacco Control Regulations*.

Sign listing types of tobacco for sale

2. (1) For the purpose of paragraph 4.5(a) of the Act a sign that lists the types of tobacco for sale and their prices may be displayed in accordance with subsection (2) in a place or premises in which tobacco is sold or offered for sale if the sign complies with the following requirements:

- (a) the size of the sign shall not exceed 216 millimetres by 279 millimetres;
- (b) the sign shall be white except for its text, which shall be black;
- (c) the text on the sign shall not identify or reflect a brand of tobacco or any element of a brand;
- (d) the text on the sign shall use only the following words, or an abbreviation or an equivalent in another language, to list the types of tobacco for sale
 - (i) cigarettes,
 - (ii) cigarillos,
 - (iii) cigars,
 - (iv) smokeless tobacco, and
 - (v) loose tobacco;
- (e) the text on the sign shall include the price range for the types of tobacco for sale; and
- (f) the sign shall not include color, graphics, pictures, logos or other illustration.

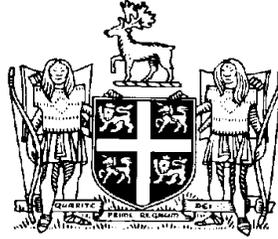
(2) In a place or premises in which tobacco is sold or offered for sale a sign that meets the requirements of subsection (1) may be displayed however

- (a) no more than 3 signs in total may be displayed in the vendors place or premises and of the three only one sign may be displayed at any till; and
- (c) the text of the sign shall not be visible from outside the vendor's place or premises.

Commencement

3. These regulations shall come into force on January 1, 2010.

©Earl G. Tucker, Queen's Printer



**NEWFOUNDLAND AND LABRADOR
REGULATION 120/09**

*Offshore Petroleum Drilling and Production Newfoundland
and Labrador Regulations, 2009*
under the
*Canada-Newfoundland and Labrador Atlantic Accord Implementation
Newfoundland and Labrador Act*
(O.C. 2009-386)

(Filed December 22, 2009)

Under the authority of section 145 of the *Canada-Newfoundland
and Labrador Atlantic Accord Implementation Newfoundland and Lab-
rador Act*, the Lieutenant-Governor in Council makes the following
regulations.

Dated at St. John's, December 22, 2009.

Gary Norris
Clerk of the Executive Council

REGULATIONS

Analysis

1. Short title
 2. Interpretation
- PART I
BOARD'S POWERS
3. Spacing
 4. Names and designations
 5. Other powers of the board

- PART II
MANAGEMENT SYSTEM,
APPLICATION FOR
AUTHORIZATION AND
WELL APPROVALS
6. Management system
 7. Application for authorization
 8. Other requirements- produc-
tion installation

9. Safety plan
 10. Environmental plan
 11. Well approval
 12. Well approval -drilling
 13. Application
 14. Well approval
 15. Suspension and revocation of approval
 16. Development plans
 17. Resource management plan
- PART III
OPERATOR'S DUTIES
18. Availability of documents
 19. Management system
 20. Safety and environmental protection
 21. Appropriate use of equipment
 22. Smoking prohibited
 23. Storing and handling of consumables
 24. Handling of chemical substances, waste material and oil
 25. Cessation of a work or activity
- PART IV
EQUIPMENT AND OPERATIONS
26. Duties of operator
 27. Duties of operator
 28. Defect to be remedied
 29. Drilling fluid system
 30. Marine riser
 31. Drilling practices
 32. Reference for well depths
 33. Directional and deviation surveys
 34. Formation of leak-off tests
 35. Formation flow and well testing equipment
 36. Well control
 37. Well control equipment
 38. Equipment to be tested
 39. Loss of well control
 40. Casing and cementing
 41. Depth of installation
 42. Cement slurry requirements
 43. Waiting on cement time
 44. Casing pressure testing
 45. Production tubing
46. Monitoring and control of process operations
 47. Well completion
 48. Subsurface safety valve
 49. Wellhead and Christmas tree equipment
- PART V
EVALUATION OF WELLS, POOLS AND FIELDS
50. Implementation-acquisition programs
 51. Where programs cannot be implemented
 52. Testing and sampling of formations
 53. Formation flow testing
 54. Submission of samples and data
 55. Samples removed from core
 56. Notification required
- PART VI
WELL TERMINATION
57. Suspension or abandonment
 58. Monitoring and inspection
 59. Seafloor to be cleared
 60. Installation removal
- PART VII
MEASUREMENTS
61. Flow and volume
 62. Allocation
 63. Testing, maintenance and notification
 64. Transfer meters
 65. Proration of testing frequency
- PART VIII
PRODUCTION CONSERVATION
66. Resource management
 67. Commingled production
 68. Gas flaring and venting
 69. Oil burning
- PART IX
SUPPORT OPERATIONS
70. Support craft
 71. Support craft- manned installations

- | | |
|---------------------------------|--------------------------------|
| 72. Safety zone | 81. Daily production record |
| PART X | 82. Management of records |
| TRAINING AND | 83. Formation of flow test re- |
| COMPETENCY | ports |
| 73. Training and competency of | 84. Pilot scheme |
| personnel | 85. Daily reports |
| 74. Impairment and fatigue | 86. Monthly production report |
| PART XI | 87. Annual production report |
| SUBMISSIONS, | 88. Environmental reports |
| NOTIFICATIONS, | 89. Annual safety report |
| RECORDS AND REPORTS | 90. Well history report |
| 75. Reference to names and | 91. Well operations report |
| designations | 92. Other reports |
| 76. Surveys | PART XII |
| 77. Incidents and near-misses | TRANSITIONAL, |
| 78. Submission of data and | REPEALS AND COMING |
| analysis | INTO FORCE |
| 79. Records | 93. Transitional |
| 80. Meteorological observations | 94. Repeal |
| | 95. Commencement |

Short title

1. These regulations may be cited as the *Offshore Petroleum Drilling and Production Newfoundland and Labrador Regulations, 2009*.

Interpretation

2. (1) In these regulations

- (a) "abandoned", in relation to a well, means a well or part of a well that has been permanently plugged;
- (b) "Act" means the *Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act*;
- (c) "artificial island" means a humanly constructed island to provide a site for the exploration and drilling, or the production, storage, transportation, distribution, measurement, processing or handling, of petroleum;
- (d) "authorization" means an authorization issued by the board under paragraph 134(1)(b) of the Act;
- (e) "barrier" means any fluid, plug or seal that prevents petroleum or any other fluid from flowing unintentionally from a well or from a formation into another formation;

- (f) "casing liner" means a casing that is suspended from a string of casing previously installed in a well and does not extend to the wellhead;
- (g) "commingled production" means production of petroleum from more than one pool or zone through a common well-bore or flow line without separate measurement of the production from each pool or zone;
- (h) "completed", in relation to a well, means a well that is prepared for production or injection operations;
- (i) "completion interval" means a section within a well that is prepared to permit the
 - (i) production of fluids from the well,
 - (ii) observation of the performance of a reservoir, or
 - (iii) injection of fluids into the well;
- (j) "conductor casing" means the casing that is installed in a well to facilitate drilling of the hole for the surface casing;
- (k) "drilling program" means the program for the drilling of one or more wells within a specified area and time using one or more drilling installations and includes any work or activity related to the program;
- (l) "environmental protection plan" means the environmental protection plan submitted to the board under section 7;
- (m) "flow allocation procedure" means the procedure to
 - (i) allocate total measured quantities of petroleum and water produced from or injected into a pool or zone back to individual wells in a pool or zone where individual well production or injection is not measured separately, and
 - (ii) allocate production to fields that are using a common storage or processing facility;

- (n) "flow calculation procedure" means the procedure to be used to convert raw meter output to a measured quantity of petroleum or water;
- (o) "flow system" means the flow meters, auxiliary equipment attached to the flow meters, fluid sampling devices, production test equipment, the master meter and meter prover used to measure and record the rate and volumes at which fluids are
 - (i) produced from or injected into a pool,
 - (ii) used as a fuel,
 - (iii) used for artificial lift, or
 - (iv) flared or transferred from a production installation;
- (p) "fluid" means gas, liquid or a combination of them;
- (q) "formation flow test" means an operation
 - (i) to induce the flow of formation fluids to the surface of a well to procure reservoir fluid samples and determine reservoir flow characteristics, or
 - (ii) to inject fluids into a formation to evaluate injectivity;
- (r) "incident" means
 - (i) any event that causes
 - (A) a lost or restricted workday injury,
 - (B) death,
 - (C) fire or explosion,
 - (D) a loss of containment of any fluid from a well,
 - (E) an imminent threat to the safety of a person, installation or support craft, or

- (F) pollution,
- (ii) any event that results in a missing person, or
- (iii) any event that causes
 - (A) the impairment of any structure, facility, equipment or system critical to the safety of persons, an installation or support craft, or
 - (B) the impairment of any structure, facility, equipment or system critical to environmental protection;
- (s) "lost or restricted workday injury" means an injury that prevents an employee from reporting for work or from effectively performing all the duties connected with the employee's regular work on any day subsequent to the day on which the injury occurred whether or not that subsequent day is a working day for that employee;
- (t) "minor injury" means an employment injury for which medical treatment or first aid is provided and excludes a lost or restricted workday injury;
- (u) "multi-pool well" means a well that is completed in more than one pool;
- (v) "natural environment" means the physical and biological environment;
- (w) "near-miss" means an event that would likely cause an event set out in subparagraph (r)(i), but does not due to particular circumstances;
- (x) "operator" means a person that holds an operating licence under paragraph 134(1)(a) of the Act and an authorization;
- (y) "physical environmental conditions" means the meteorological, oceanographic and related physical conditions, including ice conditions, that might affect a work or activity that is subject to an authorization;

- (z) "pollution" means the introduction into the natural environment of any substance or form of energy outside the limits applicable to the activity that is subject to an authorization, including spills;
- (aa) "production control system" means the system provided to control the operation of, and monitor the status of, equipment for the production of petroleum, and includes the installation and workover control system;
- (bb) "production project" means an undertaking for the purpose of developing a production site on, or producing petroleum from, a pool or field, and includes any work or activity related to the undertaking;
- (cc) "proration test" means, with respect to a development well to which a development plan applies, a test conducted to measure the rates at which fluids are produced from the well for allocation purposes;
- (dd) "recovery" means the recovery of petroleum under reasonably foreseeable economic and operational conditions;
- (ee) "relief well" means a well drilled to assist in controlling a blow-out in an existing well;
- (ff) "rig release date" means the date on which a rig last conducted well operations;
- (gg) "safety plan" means the safety plan submitted to the board under section 7;
- (hh) "seafloor" means the surface of all that portion of land under the sea;
- (ii) "slick line" means a single steel cable used to run tools in a well;
- (jj) "support craft" means a vessel, vehicle, aircraft, standby vessel or other craft used to provide transportation for or assistance to persons on the site where a work or activity is conducted;

- (kk) "surface casing" means the casing that is installed in a well to a sufficient depth, in a competent formation, to establish well control for the continuation of the drilling operations;
- (ll) "suspended", in relation to a well or part of a well, means a well or part of a well in which drilling or production operations have temporarily ceased;
- (mm) "termination" means the abandonment, completion or suspension of a well's operations;
- (nn) "waste material" means any garbage, refuse, sewage or waste well fluids or any other useless material that is generated during drilling, well or production operations, including used or surplus drilling fluid and drill cuttings and produced water;
- (oo) "well approval" means the approval granted by the board under section 14;
- (pp) "well-bore" means the hole drilled by a bit in order to make a well;
- (qq) "well control" means the control of the movement of fluids into or from a well;
- (rr) "well operation" means the operation of drilling, completion, recompletion, intervention, re-entry, workover, suspension or abandonment of a well;
- (ss) "wire line" means a line that contains a conductor wire and that is used to run survey instruments or other tools in a well;
- (tt) "workover" means an operation on a completed well that requires removal of the Christmas tree or the tubing; and
- (uu) "zone" means any stratum or any sequence of strata and includes, for the purposes of the definition "commingled production", section 8, subsection 62(2), sections 65 to 67 and 75, subsection 84(2) and section 87, a zone that has been designated as such by the board under section 5.

(2) In these regulations, "delineation well", "development well" and "exploratory well" have the same meaning as in subsection 115(1) of the Act.

(3) In these regulations, "drilling installation", "drilling rig", "drilling unit", "drill site", "installation", "production installation", "production operation", "production site" and "subsea production system" have the same meaning as in subsection 2(1) of the *Offshore Petroleum Installations Newfoundland and Labrador Regulations*.

(4) The following definitions apply for the purpose of paragraph 134(4)(c) of the Act:

(a) "production facility" means equipment for the production of petroleum located at a production site, including separation, treating and processing facilities, equipment and facilities used in support of production operations, landing areas, heliports, storage areas or tanks and dependent personnel accommodations, but not including any associated platform, artificial island, subsea production system, drilling equipment or diving system; and

(b) "production platform" means a production facility and any associated platform, artificial island, subsea production system, offshore loading system, drilling equipment, facilities related to marine activities and dependent diving system.

(5) For the purpose of section 189.2 of the Act, any installation is prescribed as an installation.

PART I BOARD'S POWERS

Spacing

3. The board is authorized to make orders respecting the allocation of areas, including the determination of the size of spacing units and the well production rates for the purpose of drilling for or producing petroleum and to exercise any powers and perform any duties that may be necessary for the management and control of petroleum production.

Names and designations

4. The board may give a name, classification or status to any well and may change that name, classification or status.

Other powers of the board

5. The board may also

- (a) designate a zone for the purposes of these regulations;
- (b) give a name to a pool or field; and
- (c) define the boundaries of a pool, zone or field for the purpose of identifying it.

**PART II
MANAGEMENT SYSTEM, APPLICATION
FOR AUTHORIZATION AND WELL
APPROVALS**

Management system

6. (1) The applicant for an authorization shall develop an effective management system that integrates operations and technical systems with the management of financial and human resources to ensure compliance with the Act and these regulations.

- (2) The management system shall include
 - (a) the policies on which the system is based;
 - (b) the processes for setting goals for the improvement of safety, environmental protection and waste prevention;
 - (c) the processes for identifying hazards and for evaluating and managing the associated risks;
 - (d) the processes for ensuring that personnel are trained and competent to perform their duties;
 - (e) the processes for ensuring and maintaining the integrity of all facilities, structures, installations, support craft and equipment necessary to ensure safety, environmental protection and waste prevention;
 - (f) the processes for the internal reporting and analysis of hazards, minor injuries, incidents and near-misses and for taking corrective actions to prevent their recurrence;
 - (g) the documents describing all management system processes and the processes for making personnel aware of their roles and responsibilities with respect to them;

- (h) the processes for ensuring that all documents associated with the system are current, valid and have been approved by the appropriate level of authority;
- (i) the processes for conducting periodic reviews or audits of the system and for taking corrective actions where reviews or audits identify areas of non-conformance with the system and opportunities for improvement;
- (j) the arrangements for coordinating the management and operations of the proposed work or activity among the owner of the installation, the contractors, the operator and others, as applicable; and
- (k) the name and position of the person accountable for the establishment and maintenance of the system and of the person responsible for implementing it.

(3) The management system documentation shall be controlled and set out in a logical and systematic fashion to allow for ease of understanding and efficient implementation.

(4) The management system shall correspond to the size, nature and complexity of the operations and activities, hazards and risks associated with the operations.

Application for
authorization

7. The application for authorization shall be accompanied by

- (a) a description of the scope of the proposed activities;
- (b) an execution plan and schedule for undertaking those activities;
- (c) a safety plan that meets the requirements of section 9;
- (d) an environmental protection plan that meets the requirements of section 10;
- (e) information on any proposed flaring or venting of gas, including the rationale and the estimated rate, quantity and period of the flaring or venting;

- (f) information on any proposed burning of oil, including the rationale and the estimated quantity of oil proposed to be burned;
- (g) in the case of a drilling installation, a description of the drilling and well control equipment;
- (h) in the case of a production installation, a description of the processing facilities and control system;
- (i) in the case of a production project, a field data acquisition program that allows sufficient pool pressure measurements, fluid samples, cased hole logs and formation flow tests for a comprehensive assessment of the performance of development wells, pool depletion schemes and the field;
- (j) contingency plans, including emergency response procedures, to mitigate the effects of any reasonably foreseeable event that might compromise safety or environmental protection, which shall
 - (i) provide for coordination measures with any relevant municipal, provincial, territorial or federal emergency response plan, and
 - (ii) in an area where oil is reasonably expected to be encountered, identify the scope and frequency of the field practice exercise of oil spill countermeasures; and
- (k) a description of the decommissioning and abandonment of the site, including methods for restoration of the site after its abandonment.

Other requirements-
production installa-
tion

8. (1) Where the application for authorization covers a production installation, the applicant shall also submit to the board for its approval the flow system, the flow calculation procedure and the flow allocation procedure that will be used to conduct the measurements referred to in Part VII.

(2) The board shall approve the flow system, the flow calculation procedure and the flow allocation procedure where the applicant demonstrates that the system and procedures facilitate reasonably accu-

rate measurements and allocate, on a pool or zone basis, the production from and injection into individual wells.

Safety plan

9. The safety plan shall set out the procedures, practices, resources, sequence of key safety-related activities and monitoring measures necessary to ensure the safety of the proposed work or activity and shall include

- (a) a summary of and references to the management system that demonstrate how it will be applied to the proposed work or activity and how the duties set out in these regulations with regard to safety will be fulfilled;
- (b) a summary of the studies undertaken to identify hazards and to evaluate safety risks related to the proposed work or activity;
- (c) a description of the hazards that were identified and the results of the risk evaluation;
- (d) a summary of the measures to avoid, prevent, reduce and manage safety risks;
- (e) a list of all structures, facilities, equipment and systems critical to safety and a summary of the system in place for their inspection, testing and maintenance;
- (f) a description of the organizational structure for the proposed work or activity and the command structure on the installation, which clearly explains
 - (i) their relationship to each other, and
 - (ii) the contact information and position of the person accountable for the safety plan and of the person responsible for implementing it;
- (g) where the possibility of pack sea ice or drifting icebergs exists at the drill or production site, the measures to address the protection of the installation, including systems for ice detection, surveillance, data collection, reporting, forecasting and, where appropriate, ice avoidance or deflection; and

- (h) a description of the arrangements for monitoring compliance with the plan and for measuring performance in relation to its objectives.

Environmental plan

10. The environmental protection plan shall set out the procedures, practices, resources and monitoring necessary to manage hazards to and protect the environment from the proposed work or activity and shall include

- (a) a summary of and references to the management system that demonstrate how it will be applied to the proposed work or activity and how the duties set out in these regulations with regard to environmental protection will be fulfilled;
- (b) a summary of the studies undertaken to identify environmental hazards and to evaluate environmental risks relating to the proposed work or activity;
- (c) a description of the hazards that were identified and the results of the risk evaluation;
- (d) a summary of the measures to avoid, prevent, reduce and manage environmental risks;
- (e) a list of all structures, facilities, equipment and systems critical to environmental protection and a summary of the system in place for their inspection, testing and maintenance;
- (f) a description of the organizational structure for the proposed work or activity and the command structure on the installation, which clearly explains
 - (i) their relationship to each other, and
 - (ii) the contact information and position of the person accountable for the environmental protection plan and the person responsible for implementing it;
- (g) the procedures for the selection, evaluation and use of chemical substances including process chemicals and drilling fluid ingredients;

- (h) a description of equipment and procedures for the treatment, handling and disposal of waste material;
- (i) a description of all discharge streams and limits for any discharge into the natural environment including any waste material;
- (j) a description of the system for monitoring compliance with the discharge limits identified in paragraph (i), including the sampling and analytical program to determine if those discharges are within the specified limits; and
- (k) a description of the arrangements for monitoring compliance with the plan and for measuring performance in relation to its objectives.

Well approval

11. (1) An operator who intends to drill, re-enter, work over, complete or recomplete a well or suspend or abandon a well or part of a well shall obtain a well approval.

(2) Notwithstanding subsection (1), a well approval is not necessary to conduct a wire line, slick line or coiled tubing operation through a Christmas tree located above sea level where

- (a) the work does not alter the completion interval or is not expected to adversely affect recovery; and
- (b) the equipment, operating procedures and qualified persons exist to conduct the wire line, slick line or coiled tubing operations as set out in the authorization.

Well approval -
drilling

12. Where the well approval sought is to drill a well, the application shall contain

- (a) a comprehensive description of the drilling program; and
- (b) a well data acquisition program that allows for the collection of sufficient cutting and fluid samples, logs, conventional cores, sidewall cores, pressure measurements and formation flow tests, analyses and surveys to enable a comprehensive geological and reservoir evaluation to be made.

Application

13. The application shall contain

- (a) where the well approval sought is to re-enter, work over, complete or recomplete a well or suspend or abandon a well or part of it, a detailed description of that well, the proposed work or activity and the rationale for conducting it;
- (b) where the well approval sought is to complete a well, in addition to the information required under paragraph (a), information that demonstrates that section 47 will be complied with; and
- (c) where the well approval sought is to suspend a well or part of it, in addition to the information required under paragraph (a), an indication of the period within which the suspended well or part of it will be abandoned or completed.

Well approval

14. The board shall grant the well approval where an operator demonstrates that the work or activity will be conducted safely, without waste and without pollution, in compliance with these regulations.

Suspension and
revocation of ap-
proval

15. (1) The board may suspend the well approval where

- (a) the operator fails to comply with the approval and the work or activity cannot be conducted safely, without waste or without pollution;
- (b) the safety of the work or activity becomes uncertain because
 - (i) the level of performance of the installation or service equipment, any ancillary equipment or any support craft is demonstrably less than the level of performance indicated in the application, or
 - (ii) the physical environmental conditions encountered in the area of the activity for which the well approval was granted are more severe than the equipment's operating limits as specified by the manufacturer; or
- (c) the operator fails to comply with the approvals issued under subsection 8(2), 53(4) or 67(2).

(2) The board may revoke the well approval where an operator fails to remedy the situation causing the suspension within 120 days after the date of that suspension.

Development plans

16. For the purpose of subsection 135(1) of the Act, the well approval relating to a production project is prescribed.

Resource management plan

17. For the purpose of paragraph 135(3)(b) of the Act, Part II of the development plan relating to a proposed development of a pool or field shall contain a resource management plan.

PART III OPERATOR'S DUTIES

Availability of documents

18. (1) An operator shall keep a copy of the authorization, the well approval and all other approvals and plans required under these regulations, the Act and the regulations made under the Act at each installation and shall make them available for examination at the request of any person at each installation.

(2) An operator shall ensure that a copy of all operating manuals and other procedures and documents necessary to execute the work or activity and to operate the installation safely without pollution are readily accessible at each installation.

Management system

19. An operator shall ensure compliance with the management system referred to in section 6.

Safety and environmental protection

20. An operator shall take all reasonable precautions to ensure safety and environmental protection, including ensuring that

- (a) any operation necessary for the safety of persons at an installation or on a support craft has priority, at all times, over any work or activity at that installation or on that support craft;
- (b) safe work methods are followed during all drilling, well or production operations;
- (c) there is a shift handover system to effectively communicate any conditions, mechanical or procedural deficiencies or other problems that might have an impact on safety or environmental protection;
- (d) differences in language or other barriers to effective communication do not jeopardize safety or environmental protection;

- (e) all persons at an installation, or in transit to or from an installation, receive instruction in and are familiar with safety and evacuation procedures and with their roles and responsibilities in the contingency plans, including emergency response procedures;
- (f) any drilling or well operation is conducted in a manner that maintains full control of the well at all times;
- (g) where there is loss of control of a well at an installation, all other wells at that installation are shut in until the well that is out of control is secured;
- (h) plans are in place to deal with potential hazards;
- (i) all equipment required for safety and environmental protection is available and in an operable condition;
- (j) the inventory of all equipment identified in the safety plan and the environmental protection plan is updated after the completion of any significant modification or repair to any major component of the equipment;
- (k) the administrative and logistical support that is provided for drilling, well or production operations includes accommodation, transportation, first aid and storage, repair facilities and communication systems suitable for the area of operations;
- (l) a sufficient number of trained and competent individuals are available to complete the authorized work or activities and to carry out any work or activity safely and without pollution; and
- (m) any operational procedure that is a hazard to safety or the environment is corrected and all affected persons are informed of the alteration.

Appropriate use of
equipment

21. (1) A person shall not tamper with, activate without cause, or misuse any safety or environmental protection equipment.

(2) A passenger on a helicopter, supply vessel or any other support craft engaged in a drilling program or production project shall comply with all applicable safety instructions.

Smoking prohibited

22. (1) A person shall not smoke on an installation except in those areas set aside by the operator for that use.

(2) An operator shall ensure compliance with subsection (1).

Storing and handling of consumables

23. An operator shall ensure that fuel, potable water, spill containment products, safety-related chemicals, drilling fluids, cement and other consumables are

(a) readily available and stored on an installation in quantities sufficient for any normal and reasonably foreseeable emergency condition; and

(b) stored and handled in a manner that minimizes their deterioration, ensures safety and prevents pollution.

Handling of chemical substances, waste material and oil

24. An operator shall ensure that all chemical substances, including process fluids and diesel fuel, waste material, drilling fluid and drill cuttings generated at an installation, are handled in a way that does not create a hazard to safety or the environment.

Cessation of a work or activity

25. (1) An operator shall ensure that any work or activity ceases without delay where that work or activity

(a) endangers or is likely to endanger the safety of persons;

(b) endangers or is likely to endanger the safety or integrity of the well or the installation; or

(c) causes or is likely to cause pollution.

(2) Where the work or activity ceases, the operator shall ensure that it does not resume until it can do so safely and without pollution.

PART IV EQUIPMENT AND OPERATIONS

Duties of operator

26. An operator shall ensure that

(a) all wells, installations, equipment and facilities are designed, constructed, tested, maintained and operated to prevent incidents and waste under the maximum load conditions that may be reasonably anticipated during any operation;

- (b) a comprehensive inspection that includes a non-destructive examination of critical joints and structural members of an installation and any critical drilling or production equipment is made at an interval to ensure continued safe operation of the installation or equipment and in any case, at least once in every 5 year period; and
- (c) records of maintenance, tests and inspections are kept.

Duties of operator

27. An operator shall ensure that

- (a) the components of an installation and well tubulars, Christmas trees and wellheads are operated in accordance with good engineering practices; and
- (b) any part of an installation that may be exposed to a sour environment is designed, constructed and maintained to operate safely in that environment.

Defect to be remedied

28. (1) An operator shall ensure that any defect in the installation, equipment, facilities and support craft that may be a hazard to safety or the environment is rectified without delay.

(2) Where it is not possible to rectify the defect without delay, an operator shall ensure that it is rectified as soon as the circumstances permit and that mitigation measures are put in place to minimize the hazards while the defect is being rectified.

Drilling fluid system

29. An operator shall ensure that

- (a) the drilling fluid system and associated monitoring equipment is designed, installed, operated and maintained to provide an effective barrier against formation pressure, to allow for proper well evaluation, to ensure safe drilling operations and to prevent pollution; and
- (b) the indicators and alarms associated with the monitoring equipment are strategically located on the drilling rig to alert onsite personnel.

Marine riser

30. (1) An operator shall ensure that every marine riser is capable of

- (a) furnishing access to the well;

- (b) isolating the well-bore from the sea;
- (c) withstanding the differential pressure of the drilling fluid relative to the sea;
- (d) withstanding the physical forces anticipated in the drilling program; and
- (e) permitting the drilling fluid to be returned to the installation.

(2) An operator shall ensure that every marine riser is supported in a manner that effectively compensates for the forces caused by the motion of the installation.

Drilling practices

31. An operator shall ensure that adequate equipment, procedures and personnel are in place to recognize and control normal and abnormal pressures, to allow for safe, controlled drilling operations and to prevent pollution.

Reference for well depths

32. An operator shall ensure that any depth in a well is measured from a single reference point, which is either the kelly bushing or the rotary table of the drilling rig.

Directional and deviation surveys

33. An operator shall ensure that

- (a) directional and deviation surveys are taken at intervals that allow the position of the well-bore to be determined accurately; and
- (b) except in the case of a relief well, a well is drilled in a manner that does not intersect an existing well.

Formation of leak-off tests

34. An operator shall ensure that

- (a) a formation leak-off test or a formation integrity test is conducted before drilling more than 10 m below the shoe of any casing other than the conductor casing;
- (b) the formation leak-off test or the formation integrity test is conducted to a pressure that allows for safe drilling to the next planned casing depth; and

- (c) a record is retained of each formation leak-off test and the results included in the daily drilling report referred to in paragraph 85(a) and in the well history report referred to in section 90.

Formation flow and well testing equipment

35. (1) An operator shall ensure that

- (a) the equipment used in a formation flow test is designed to safely control well pressure, properly evaluate the formation and prevent pollution;
- (b) the rated working pressure of formation flow test equipment upstream of and including the well testing manifold exceeds the maximum anticipated shut-in pressure; and
- (c) the equipment downstream of the well testing manifold is sufficiently protected against overpressure.

(2) An operator of a well shall ensure that the formation flow test equipment includes a down-hole safety valve that permits closure of the test string above the packer.

(3) An operator shall ensure that any formation flow test equipment used in testing a well that is drilled with a floating drilling unit has a subsea test tree that includes

- (a) a valve that may be operated from the surface and automatically closes when required to prevent uncontrolled well flow; and
- (b) a release system that permits the test string to be hydraulically or mechanically disconnected within or below the blow-out preventers.

Well control

36. An operator shall ensure that adequate procedures, materials and equipment are in place and utilized to minimize the risk of loss of well control in the event of lost circulation.

Well control equipment

37. (1) An operator shall ensure that, during all well operations, reliably operating well control equipment is installed to control kicks, prevent blow-outs and safely carry out all well activities and operations, including drilling, completion and workover operations.

(2) After setting the surface casing, the operator shall ensure that at least 2 independent and tested well barriers are in place during all well operations.

(3) Where a barrier fails, the operator shall ensure that no other activities, other than those intended to restore or replace the barrier, take place in the well.

(4) An operator shall ensure that, during drilling, except when drilling under-balanced, one of the 2 barriers to be maintained is the drilling fluid column.

Equipment to be tested

38. An operator shall ensure that pressure control equipment associated with drilling, coil tubing, slick line and wire line operations is pressure-tested on installation and as often as necessary to ensure its continued safe operation.

Loss of well control

39. Where the well control is lost or where safety, environmental protection or resource conservation is at risk, the operator shall ensure that any action necessary to rectify the situation is taken without delay, despite any condition to the contrary in the well approval.

Casing and cementing

40. An operator shall ensure that the well and casing are designed so that

- (a) the well can be drilled safely, the targeted formations evaluated and waste prevented;
- (b) the anticipated conditions, forces and stresses that may be placed upon them are withstood; and
- (c) the integrity of gas hydrate zones is protected.

Depth of installation

41. An operator shall ensure that the well and casing are installed at a depth that provides for adequate kick tolerances and well control operations that provide for safe, constant bottom hole pressure.

Cement slurry requirements

42. An operator shall ensure that cement slurry is designed and installed so that

- (a) the movement of formation fluids in the casing annuli is prevented and, where required for safety, resource evalua-

tion or prevention of waste, the isolation of the petroleum and water zones is ensured;

(b) support for the casing is provided;

(c) corrosion of the casing over the cemented interval is retarded; and

(d) the integrity of gas hydrate zones is protected.

Waiting on cement time

43. After the cementing of any casing or casing liner and before drilling out the casing shoe, the operator shall ensure that the cement has reached the minimum compressive strength sufficient to support the casing and provide zonal isolation.

Casing pressure testing

44. After installing and cementing the casing and before drilling out the casing shoe, the operator shall ensure that the casing is pressure-tested to the value required to confirm its integrity for maximum anticipated operating pressure.

Production tubing

45. An operator shall ensure that the production tubing used in a well is designed to withstand the maximum conditions, forces and stresses that may be placed on it and to maximize recovery from the pool.

Monitoring and control of process operations

46. An operator shall ensure that

(a) operations such as processing, transportation, storage, re-injection and handling of petroleum on the installation are effectively monitored to prevent incidents and waste;

(b) all alarm, safety, monitoring, warning and control systems associated with those operations are managed to prevent incidents and waste; and

(c) all appropriate persons are informed of the applicable alarm, safety, monitoring, warning or control systems associated with those operations that are taken out of service, and when those systems are returned to service.

Well completion

47. (1) An operator that completes a well shall ensure that

- (a) it is completed in a safe manner and allows for maximum recovery;
 - (b) except in the case of commingled production, each completion interval is isolated from any other porous or permeable interval penetrated by the well;
 - (c) the testing and production of any completion interval are conducted safely and do not cause waste or pollution;
 - (d) where applicable, sand production is controlled and does not create a safety hazard or cause waste;
 - (e) each packer is set as close as practical to the top of the completion interval and that the pressure testing of the packer to a differential pressure is greater than the maximum differential pressure anticipated under the production or injection conditions;
 - (f) where practical, any mechanical well condition that may have an adverse effect on production of petroleum from, or the injection of fluids into, the well is corrected;
 - (g) the injection or production profile of the well is improved, or the completion interval of the well is changed, where it is necessary to do so to prevent waste;
 - (h) where different pressure and inflow characteristics of 2 or more pools might adversely affect the recovery from any of those pools, the well is operated as a single pool well or as a segregated multi-pool well;
 - (i) after initial completion, all barriers are tested to the maximum pressure to which they are likely to be subjected; and
 - (j) following any workover, any affected barriers are pressure-tested.
- (2) An operator of a segregated multi-pool well shall ensure that
- (a) after the well is completed, segregation has been established within and outside the well casing and is confirmed; and

- (b) where there is reason to doubt that segregation is being maintained, a segregation test is conducted within a reasonable time frame.

Subsurface safety valve

48. An operator of a development well capable of flow shall ensure that the well is equipped with a fail-safe subsurface safety valve that is designed, installed, operated and tested to prevent uncontrolled well flow when it is activated.

Wellhead and Christmas tree equipment

49. An operator shall ensure that the wellhead and Christmas tree equipment, including valves, are designed to operate safely and efficiently under the maximum load conditions anticipated during the life of the well.

PART V EVALUATION OF WELLS, POOLS AND FIELDS

Implementation-acquisition programs

50. An operator shall ensure that the well data acquisition program and the field data acquisition program are implemented in accordance with good oilfield practices.

Where programs cannot be implemented

51. (1) Where part of the well or field data acquisition program cannot be implemented, the operator shall ensure that

(a) a conservation officer is notified as soon as the circumstances permit; and

(b) the procedures to otherwise achieve the goals of the program are submitted to the board for approval.

(2) Where the operator can demonstrate that those procedures can achieve the goals of the well or field data acquisition program or are all that can be reasonably expected in the circumstances, the board shall approve them.

Testing and sampling of formations

52. An operator shall ensure that every formation in a well is tested and sampled to obtain reservoir pressure data and fluid samples from the formation, where there is an indication that the data or samples would contribute substantially to the geological and reservoir evaluation.

Formation flow testing

53. (1) An operator shall ensure that

(a) a development well is not put into production unless the board has approved a formation flow test with respect to the development well; and

(b) where a development well is subjected to a well operation that might change its deliverability, productivity or injectivity, a formation flow test is conducted within a reasonable time frame after the well operation is ended to determine the effects of that operation on the well's deliverability, productivity or injectivity.

(2) An operator may conduct a formation flow test on a well drilled on a geological feature where, before conducting that test, the operator

(a) submits to the board a detailed testing program; and

(b) obtains the board's approval to conduct the test.

(3) The board may require that an operator conduct a formation flow test on a well drilled on a geological feature, other than the first well, where there is an indication that the test would contribute substantially to the geological and reservoir evaluation.

(4) The board shall approve a formation flow test where the operator demonstrates that the test will be conducted safely, without pollution and in accordance with good oilfield practices and that the test will enable the operator to

(a) obtain data on the deliverability or productivity of the well;

(b) establish the characteristics of the reservoir; and

(c) obtain representative samples of the formation fluids.

Submission of
samples and data

54. An operator shall ensure that all cutting samples, fluid samples and cores collected as part of the well and field data acquisition programs are

(a) transported and stored in a manner that prevents any loss or deterioration;

- (b) delivered to the board within 60 days after the rig release date unless analyses are ongoing, in which case those samples and cores, or the remaining parts, are to be delivered on completion of the analyses; and
- (c) stored in durable containers properly labelled for identification.

Samples removed from core

55. An operator shall ensure that after any samples necessary for analysis or for research or academic studies have been removed from a conventional core, the remaining core, or a longitudinal slab that is not less than one half of the cross-sectional area of that core, is submitted to the board.

Notification required

56. Before disposing of cutting samples, fluid samples, cores or evaluation data under these regulations, the operator shall ensure that the board is notified in writing and is given an opportunity to request delivery of the samples, cores or data.

PART VI WELL TERMINATION

Suspension or abandonment

57. An operator shall ensure that every well that is suspended or abandoned can be readily located and left in a condition that

- (a) provides for isolation of all hydrocarbon bearing zones and discrete pressure zones; and
- (b) prevents any formation fluid from flowing through or escaping from the well-bore.

Monitoring and inspection

58. An operator of a suspended well shall ensure that the well is monitored and inspected to maintain its continued integrity and to prevent pollution.

Seafloor to be cleared

59. An operator shall ensure that, on the abandonment of a well, the seafloor is cleared of any material or equipment that might interfere with other commercial uses of the sea.

Installation removal

60. An operator shall not remove or cause to have removed a drilling installation from a well drilled under these regulations unless the well has been terminated in accordance with these regulations.

**PART VII
MEASUREMENTS**

Flow and volume

61. (1) Unless otherwise included in the approval issued under subsection 8(2), the operator shall ensure that the rate of flow and the volume of the following are measured and recorded:

- (a) the fluid that is produced from each well;
- (b) the fluid that is injected into each well;
- (c) any produced fluid that enters, leaves, is used or is flared, vented, burned or otherwise disposed of on an installation, including any battery room, treatment facility or processing plant; and
- (d) any air or materials injected for the purposes of disposal, storage or cycling, including drill cuttings and other useless material that is generated during drilling, well or production operations.

(2) An operator shall ensure that any measurements are conducted in accordance with the flow system, flow calculation procedure and flow allocation procedure, approved under subsection 8(2).

Allocation

62. (1) An operator shall ensure that group production of petroleum from wells and injection of a fluid into wells is allocated on a pro rata basis, in accordance with the flow system, flow calculation procedure and flow allocation procedure approved under subsection 8(2).

(2) Where a well is completed over multiple pools or zones, the operator shall ensure that production or injection volumes for the well are allocated on a pro rata basis to the pools or zones in accordance with the flow allocation procedure approved under subsection 8(2).

Testing, maintenance and notification

63. An operator shall ensure

- (a) that meters and associated equipment are calibrated and maintained to ensure their continued accuracy;
- (b) that equipment used to calibrate the flow system is calibrated in accordance with good measurement practices;

- (c) that any component of the flow system that may have an impact on the accuracy or integrity of the flow system and that is not functioning in accordance with the manufacturer's specifications is repaired or replaced without delay, or, where it is not possible to do so without delay, corrective measures are taken to minimize the impact on the accuracy and integrity of the flow system while the repair or replacement is proceeding; and
- (d) that a conservation officer is notified, as soon as the circumstances permit, of any malfunction or failure of any flow system component that may have an impact on the accuracy of the flow system and of the corrective measures taken.

Transfer meters

64. An operator shall ensure that

- (a) a conservation officer is notified at least 14 days before the day on which any transfer meter prover or master meter used in conjunction with a transfer meter is calibrated; and
- (b) a copy of the calibration certificate is submitted to the Chief Conservation Officer as soon as the circumstances permit, following completion of the calibration.

Proration of testing frequency

65. An operator of a development well that is producing petroleum shall ensure that sufficient proration tests are performed to permit reasonably accurate determination of the allocation of oil, gas and water production on a pool and zone basis.

PART VIII PRODUCTION CONSERVATION

Resource management

66. An operator shall ensure that

- (a) maximum recovery from a pool or zone is achieved in accordance with good oilfield practices;
- (b) wells are located and operated to provide for maximum recovery from a pool; and
- (c) where there is reason to believe that infill drilling or implementation of an enhanced recovery scheme might result in

increased recovery from a pool or field, studies on these methods are carried out and submitted to the board.

Commingled production

67. (1) An operator shall not engage in commingled production except in accordance with the approval granted under subsection (2).

(2) The board shall approve the commingled production where the operator demonstrates that it would not reduce the recovery from the pools or zones.

(3) An operator engaging in commingled production shall ensure that the total volume and the rate of production of each fluid produced is measured and the volume from each pool or zone is allocated in accordance with the requirements of Part VII.

Gas flaring and venting

68. An operator shall not flare or vent gas unless

(a) it is otherwise permitted in the approval issued under subsection 53(4) or in the authorization; or

(b) it is necessary to do so because of an emergency situation and the board is notified in the daily drilling report, daily production report or in any other written or electronic form, as soon as the circumstances permit, of the flaring or venting and of the amount flared or vented.

Oil burning

69. An operator shall not burn oil unless

(a) it is otherwise permitted in the approval issued under subsection 53(4) or in the authorization; or

(b) it is necessary to do so because of an emergency situation and the board is notified in the daily drilling report, daily production report or in any other written or electronic form, as soon as the circumstances permit, of the burning and the amount burned.

PART IX SUPPORT OPERATIONS

Support craft

70. An operator shall ensure that all support craft are designed, constructed and maintained to supply the necessary support functions and

operate safely in the foreseeable physical environmental conditions prevailing in the area in which they operate.

Support craft-
manned installa-
tions

71. (1) An operator of a manned installation shall ensure that at least one support craft is

- (a) available at a distance that is not greater than that required for a return time of 20 minutes; and
- (b) suitably equipped to supply the necessary emergency services including rescue and first aid treatment for all personnel on the installation in the event of an emergency.

(2) Where the support craft exceeds the distance referred to in paragraph (1)(a), both the installation manager and the person in charge of the support craft shall log this fact and the reason why the distance or time was exceeded.

(3) Under the direction of the installation manager, the support craft crew shall keep the craft in close proximity to the installation, maintain open communication channels with the installation and be prepared to conduct rescue operations during any activity or condition that presents an increased level of risk to the safety of personnel or the installation.

Safety zone

72. (1) For the purposes of this section, the safety zone around an installation consists of the area within a line enclosing and drawn at a distance of 500 metres from the outer edge of the installation.

(2) A support craft shall not enter the safety zone without the consent of the installation manager.

(3) An operator shall take all reasonable measures to warn persons who are in charge of vessels and aircraft of the safety zone boundaries, of the facilities within the safety zone and of any related potential hazards.

PART X TRAINING AND COMPETENCY

Training and com-
petency of person-
nel

73. An operator shall ensure that

- (a) all personnel have, before assuming their duties, the necessary experience, training and qualifications and are able to conduct their duties safely, competently and in compliance with these regulations; and
- (b) records of the experience, training and qualifications of all personnel are kept and made available to the board upon request.

Impairment and
fatigue

74. (1) An operator shall ensure that a person does not work when his or her ability to function is impaired and that a person is not required to work

- (a) any shift in excess of 12.5 continuous hours; or
- (b) 2 successive shifts of any duration unless that person has had at least 8 hours' rest between the shifts.

(2) Notwithstanding subsection (1), an operator may allow a person to work in excess of the hours or without the rest period referred to in that subsection where the operator has assessed the risk associated with the person working the extra hours and determined that the work can be carried out without increased risk to safety or to the environment.

(3) Where an operator allows a person to work in excess of the hours or without the rest period referred to in subsection (1), the operator shall ensure that a description of the work, the names of the persons performing the work, the hours worked and the risk assessment referred to in subsection (2) are recorded.

PART XI SUBMISSIONS, NOTIFICATIONS, RECORDS AND REPORTS

Reference to names
and designations

75. When submitting any information for the purposes of these regulations, an operator shall refer to each well, pool and field by the name given to it under sections 4 and 5, or if a zone, by its designation by the board under section 5.

Surveys

76. (1) An operator shall ensure that a survey is used to confirm the location of the well on the seafloor.

(2) The survey shall be certified by a person licensed under the *Canada Lands Surveyors Act*.

(3) An operator shall ensure that a copy of the survey plan filed with the Canada Lands Surveys Records is submitted to the board.

Incidents and near-
misses

77. (1) An operator shall ensure that

- (a) the board is notified of any incident or near-miss as soon as the circumstances permit; and
- (b) the board is notified at least 24 hours in advance of any press release or press conference held by the operator concerning any incident or near-miss during any activity to which these regulations apply, except in an emergency situation, in which case it shall be notified without delay before the press release or press conference.

(2) An operator shall ensure that

- (a) any incident or near-miss is investigated, its root cause and causal factors identified and corrective action taken; and
- (b) for any of the following incidents or near-misses, a copy of an investigation report identifying the root cause, causal factors and corrective action taken is submitted to the board no later than 21 days after the day on which the incident or near-miss occurred:
 - (i) a lost or restricted workday injury,
 - (ii) death,
 - (iii) fire or explosion,
 - (iv) a loss of containment of any fluid from a well,
 - (v) an imminent threat to the safety of a person, installation or support craft, or
 - (vi) a significant pollution event.

Submission of data
and analysis

78. (1) An operator shall ensure that a final copy of the results, data, analyses and schematics obtained from the following sources is submitted to the board:

- (a) testing, sampling and pressure surveys carried out as part of the well and field data acquisition programs referred to in section 50 and testing and sampling of formations referred to in section 52; and
- (b) any segregation test or well operation.

(2) Unless otherwise indicated in these regulations, An operator shall ensure that the results, data, analyses and schematics are submitted within 60 days after the day on which any activity referred to in paragraphs (1)(a) and (b) is completed.

Records

79. An operator shall ensure that records are kept of

- (a) all persons arriving, leaving or present on the installation;
- (b) the location and movement of support craft, the emergency drills and exercises, incidents, near-misses, the quantities of consumable substances that are required to ensure the safety of operations and other observations and information critical to the safety of persons on the installation or the protection of the environment;
- (c) daily maintenance and operating activities, including any activity that may be critical to the safety of persons on the installation, the protection of the environment or the prevention of waste;
- (d) in the case of a production installation,
 - (i) the inspection of the installation and related equipment for corrosion and erosion and any resulting maintenance carried out,
 - (ii) the pressure, temperature and flow rate data for compressors and treating and processing facilities,
 - (iii) the calibration of meters and instruments,

- (iv) the testing of surface and subsurface safety valves,
 - (v) the status of each well and the status of well operations, and
 - (vi) the status of the equipment and systems critical to safety and protection of the environment including any unsuccessful test result or equipment failure leading to an impairment of the systems; and
- (e) in the case of a floating installation, all installation movements, data, observations, measurements and calculations related to the stability and station-keeping capability of the installation.

Meteorological observations

80. An operator of an installation shall ensure

- (a) that the installation is equipped with facilities and equipment for observing, measuring and recording physical environmental conditions and that a comprehensive record of observations of physical environmental conditions is maintained onboard the installation; and
- (b) that forecasts of meteorological conditions, sea states and ice movements are obtained and recorded each day and each time during the day that they change substantially from those forecasted.

Daily production record

81. An operator shall ensure that a daily production record, which includes the metering records and other information relating to the production of petroleum and other fluids with respect to a pool or well, is retained and readily accessible to the board until the field or well in which the pool is located is abandoned and at that time shall offer the record to the board before destroying it.

Management of records

82. An operator shall ensure that

- (a) all processes are in place and implemented to identify, generate, control and retain records necessary to support operational and regulatory requirements; and
- (b) the records are readily accessible for inspection by the board.

Formation of flow
test reports

83. An operator shall ensure that

- (a) with respect to exploration and delineation wells, a daily record of formation flow test results is submitted to the board; and
- (b) with respect to all wells, a formation flow test report is submitted to the board as soon as the circumstances permit, following completion of the test.

Pilot scheme

84. (1) For the purposes of this section, "pilot scheme" means a scheme that applies existing or experimental technology over a limited portion of a pool to obtain information on reservoir or production performance for the purpose of optimizing field development or improving reservoir or production performance.

(2) An operator shall ensure that interim evaluations of any pilot scheme respecting a pool, field or zone are submitted to the board.

(3) When an operator completes a pilot scheme, the operator shall ensure that a report is submitted to the board that sets out

- (a) the results of the scheme and supporting data and analyses; and
- (b) the operator's conclusions as to the potential of the scheme for application to full-scale production.

Daily reports

85. An operator shall ensure that a copy of the following is submitted to the board daily:

- (a) the daily drilling report;
- (b) the daily geological report, including any formation evaluation logs and data; and
- (c) in the case of a production installation, a summary, in the form of a daily production report, of the records referred to in paragraph 79(d) and the daily production record.

Monthly production
report

86. (1) An operator shall ensure that a report summarizing the production data collected during the preceding month is submitted to the board not later than the 15th day of each month.

(2) The report shall use established production accounting procedures.

Annual production
report

87. An operator shall ensure that, not later than March 31 of each year, an annual production report for a pool, field or zone is submitted to the board providing information that demonstrates how the operator manages and intends to manage the resource without causing waste, including:

- (a) for the preceding year, details on the performance, production forecast, reserve revision, reasons for significant deviations in well performance from predictions in previous annual production reports, gas conservation resources, efforts to maximize recovery and reduce costs and the operating and capital expenditures, including the cost of each well operation; and
- (b) for the current year and the next 2 years, estimates of the operating and capital expenditures, including the cost of each well operation.

Environmental
reports

88. (1) For each production project, an operator shall ensure that, not later than March 31 of each year, an annual environmental report relating to the preceding year is submitted to the board and includes

- (a) for each installation, a summary of the general environmental conditions during the year and a description of ice management activities; and
- (b) a summary of environmental protection matters during the year, including a summary of any incidents that may have an environmental impact, discharges that occurred and waste material that was produced, a discussion of efforts undertaken to reduce pollution and waste material and a description of environmental contingency plan exercises.

(2) For each drilling installation for an exploration or delineation well, the operator shall ensure that an environmental report relating to each well is submitted to the board within 90 days after the rig release date and includes

- (a) a description of the general environmental conditions during the drilling program and a description of ice management activities and downtime caused by weather or ice; and
- (b) a summary of environmental protection matters during the drilling program, including a summary of spills, discharges occurred and waste material produced, a discussion of efforts undertaken to reduce them, and a description of environmental contingency plan exercises.

Annual safety report

89. An operator shall ensure that, not later than March 31 of each year, an annual safety report relating to the preceding year is submitted to the board and includes

- (a) a summary of lost or restricted workday injuries, minor injuries and safety-related incidents and near-misses that have occurred during the preceding year; and
- (b) a discussion of efforts undertaken to improve safety.

Well history report

90. (1) An operator shall ensure that a well history report is prepared for every well drilled by the operator under the well approval and that the report is submitted to the board.

(2) The well history report shall contain a record of all operational, engineering, petrophysical and geological information that is relevant to the drilling and evaluation of the well.

Well operations report

91. (1) An operator shall ensure that a report including the following information is submitted to the board within 30 days after the end of a well operation:

- (a) a summary of the well operation, including any problems encountered during the well operation;
- (b) a description of the completion fluid properties;
- (c) a schematic of, and relevant engineering data on, the down-hole equipment, tubulars, Christmas tree and production control system;
- (d) details of any impact of the well operation on the performance of the well, including any effect on recovery; and

(e) for any well completion, suspension or abandonment, the rig release date.

(2) The report shall be signed and dated by the operator or the operator's representative.

Other reports

92. An operator shall ensure that the board is made aware, at least once a year, of any report containing relevant information regarding applied research work or studies obtained or compiled by the operator relating to the operator's work or activities and that a copy of it is submitted to the board on request.

**PART XII
TRANSITIONAL, REPEAL AND
COMMENCEMENT**

Transitional

93. An operator at the time of the coming into force of these regulations shall comply with the requirements of section 6.

Repeal

94. The following regulations are repealed:

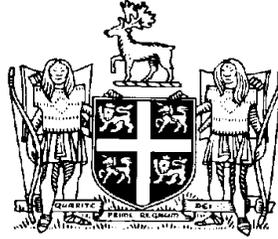
(a) the *Offshore Petroleum Drilling Newfoundland and Labrador Regulations, Consolidated Newfoundland and Labrador Regulation 748/96*; and

(b) the *Offshore Area Petroleum Production and Conservation Newfoundland and Labrador Regulations, Newfoundland and Labrador Regulation 17/97*.

Commencement

95. These regulations come into force on December 31, 2009.

©Earl G. Tucker, Queen's Printer



NEWFOUNDLAND AND LABRADOR REGULATION 121/09

*Offshore Certificate of Fitness Newfoundland
and Labrador Regulations (Amendment)*
under the
*Canada-Newfoundland and Labrador Atlantic Accord
Implementation Newfoundland and Labrador Act*
(O.C. 2009-387)

(Filed December 22, 2009)

Under the authority of section 145 of the *Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act*, the Lieutenant-Governor in Council makes the following regulations.

Dated at St. John's, December 22, 2009.

Gary Norris
Clerk of the Executive Council

REGULATIONS

Analysis

- | | |
|--|---------------------------------|
| 1. S.2 Amdt.
Definitions | 4. S.7 Amdt.
Expiration date |
| 2. S.4 R&S
Issuance of certificate of fitness | 5. S.9 Amdt.
Invalidity |
| 3. S.6 Amdt.
Approval of scope of work | 6. Sch. R&S |
| | 7. Commencement |

NLR 18/97
as amended

1. Paragraph 2(d) of the *Offshore Certificate of Fitness Newfoundland and Labrador Regulations* is repealed and the following substituted:

- (d) "certifying authority" means, for the purposes of section 135.2 of the Act, the American Bureau of Shipping, Bureau Veritas, Det norske Veritas Classification A/S, Germanischer Lloyd or Lloyd's Register North America, Inc.;

2. Section 4 of the regulations is repealed and the following substituted:

Issuance of certificate of fitness

4. (1) The following installations are prescribed for the purposes of section 135.2 of the Act:

- (a) each production installation, accommodation installation and diving installation at a production site; and
- (b) each drilling installation, diving installation and accommodation installation at a drill site.

(2) Subject to subsections (3) and (5) and section 5, a certifying authority may issue a certificate of fitness in respect of the installations referred to in subsection (1), where the certifying authority

- (a) determines that, in relation to the production or drill site or region in which the particular installation is to be operated, the installation
- (i) is designed, constructed, transported and installed or established in accordance with
- (A) Parts I to III of the *Offshore Petroleum Installations Newfoundland and Labrador Regulations*,
- (B) the provisions of the Oil and Gas Occupational Safety and Health Regulations listed in Part I of the schedule, and
- (C) the provisions of the *Offshore Area Petroleum Diving Newfoundland and Labrador Regulations* listed in Part 2 of the schedule, where the installation includes a dependent diving system,

(ii) is fit for the purpose for which it is to be used and can be operated safely without polluting the environment, and

(iii) will continue to meet the requirements of subparagraphs (i) and (ii) for the period of validity that is endorsed on the certificate of fitness if the installation is maintained in accordance with the inspection, maintenance and weight control programs submitted to and approved by the certifying authority under subsection (5); and

(b) carries out the scope of work in respect of which the certificate of fitness is issued.

(3) For the purposes of subparagraph (2)(a)(i), the certifying authority may substitute, for any equipment, methods, measure or standard required by any regulations referred to in that subparagraph, equipment, methods, measures or standards the use of which is authorized by the Chief or Chief Conservation Officer, as applicable under subsection 146(1) of the Act.

(4) The certifying authority shall endorse on any certificate of fitness it issues details of every limitation on the operation of the installation that is necessary to ensure that the installation meets the requirements of paragraph (2)(a).

(5) The certifying authority shall not issue a certificate of fitness unless, for the purpose of enabling the certifying authority to determine whether the installation meets the requirements of paragraph (2)(a) and to carry out the scope of work referred to in paragraph (2)(b),

(a) the person applying for the certificate

(i) provides the certifying authority with all the information required by the certifying authority,

(ii) carries out or assists the certifying authority to carry out every inspection, test or survey required by the certifying authority, and

(iii) submits to the certifying authority an inspection and monitoring program, a maintenance program and a weight control program for approval; and

- (b) where the programs are adequate to ensure and maintain the integrity of the installation, the certifying authority approves the programs referred to in subparagraph (a)(iii).

3. (1) Paragraph 6(2)(a) of the regulations is repealed and the following substituted:

- (a) is sufficiently detailed to permit the certifying authority to determine whether the installation meets the requirements of paragraph 4(2)(a); and

(2) Paragraph 6(2)(b) of the regulations is amended by deleting the word "and" at the end of subparagraph (v), by deleting the period at the end of subparagraph (vi) and substituting a comma, and by adding immediately after that subparagraph the following:

- (vii) the structures, facilities, equipment and systems critical to safety, and to the protection of the natural environment, are in place and functioning appropriately, and
- (viii) in respect of a drilling installation or a production installation, the structures, facilities, equipment and systems to meet the requirements of the provisions of the *Offshore Petroleum Drilling and Production Newfoundland and Labrador Regulations, 2009* listed in Part 3 of the schedule are in place and functioning appropriately.

4. Subsections 7(1) and (2) of the regulations are repealed and the following substituted:

Expiration date

7. (1) Where the certifying authority determines that, when the installation is maintained in accordance with the programs submitted to it under subparagraph 4(5)(a)(iii), the installation will meet the requirements of paragraph 4(2)(a) for a period of at least five years, the certifying authority shall endorse on the certificate of fitness an expiration date that is five years after the date of issuance.

(2) Where the period of time referred to in subsection (1) is less than five years, the certifying authority shall endorse on the certificate of fitness an expiration date that is the number of years or months in that lesser period after the date of issuance.

5. Subparagraphs 9(1)(a)(i) and (ii) of the regulations are repealed and the following substituted:

- (i) that any of the information submitted under subsection 4(5) was incorrect and that the certificate of fitness would not have been issued if that information had been correct,
- (ii) that the installation no longer meets the requirements of paragraph 4(2)(a), or

6. The schedule to the regulations is repealed and the following substituted:

**Schedule
(Paragraphs 4(2)(a) and 6(2)(b))**

CERTIFICATION STANDARDS

PART I

**PROVISIONS OF OIL AND GAS
OCCUPATIONAL SAFETY AND HEALTH
REGULATIONS
UNDER THE
CANADA LABOUR CODE (CANADA)**

1. Sections 3.2 to 3.11
2. Section 5.1
3. Section 6.3
4. Sections 7.1 to 7.6
5. Section 9.5
6. Sections 9.11 and 9.12
7. Subsection 9.14(1)
8. Subsection 10.6(1)

9. Sections 10.9 to 10.11
10. Sections 10.14 to 10.16
11. Section 10.18
12. Sections 10.24 and 10.25
13. Section 10.27
14. Sections 10.35 to 10.37
15. Subsection 10.38(1)
16. Subsection 10.38(4)
17. Section 11.7
18. Section 11.9
19. Section 13.11
20. Subsection 13.16(4)
21. Section 14.13
22. Section 14.19
23. Sections 15.3 to 15.5
24. Sections 15.9 to 15.11
25. Section 15.13
26. Sections 15.21 and 15.22
27. Section 15.44
28. Subsections 15.47(1) and (2)
29. Subsection 15.49(2)

30. Section 15.50
31. Section 17.13
32. Paragraphs 17.14(b) and (c)
33. Paragraph 17.14(e)
34. Subparagraph 17.14(f)(i)
35. Section 18.2
36. Sections 18.6 to 18.8

PART II

**PROVISIONS OF NEWFOUNDLAND
OFFSHORE AREA PETROLEUM DIVING
NEWFOUNDLAND AND LABRADOR
REGULATIONS**

1. Paragraphs 9(5)(h) to (j)
2. Subsection 12(1)
3. Paragraph 12(2)(d)
4. Paragraph 12(2)(g)
5. Paragraph 12(2)(i)
6. Paragraphs 12(2)(k) to (p)
7. Section 13
8. Sections 14 to 17
9. Paragraph 18(a)
10. Paragraph 18(c)
11. Subsection 19(1)

12. Paragraph 19(2)(a)

13. Section 23

14. Paragraph 25(a)

**PART III
PROVISIONS OF OFFSHORE PETROLEUM
DRILLING AND
PRODUCTION NEWFOUNDLAND AND
LABRADOR REGULATIONS, 2009**

1. Paragraph 6(2)(e), except in respect of support craft

2. Paragraph 20(i)

3. Paragraph 23(b)

4. Section 24

5. Section 26

6. Paragraph 27(b)

7. Sections 28 to 31

8. Sections 35 and 36

9. Subsection 37(1)

10. Section 38

11. Paragraphs 46(a) and (b)

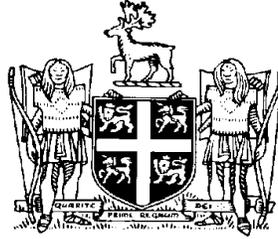
12. Sections 48 and 49

13. Paragraphs 63(a) to (c)

Commencement

7. These regulations come into force on December 31, 2009.

©Earl G. Tucker, Queen's Printer



**NEWFOUNDLAND AND LABRADOR
REGULATION 122/09**

*Offshore Petroleum Installations Newfoundland
and Labrador Regulations (Amendment)*
under the
*Canada-Newfoundland and Labrador Atlantic Accord
Implementation Newfoundland and Labrador Act*
(O.C. 2009-388)

(Filed December 22, 2009)

Under the authority of section 145 of the *Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act*, the Lieutenant-Governor in Council makes the following regulations.

Dated at St. John's, December 22, 2009.

Gary Norris
Clerk of the Executive Council

REGULATIONS

Analysis

- | | |
|--------------------------------|--|
| 1. S.14 Amdt.
Winterization | 2. S.63 Amdt.
Manual, plans and programs
for installations |
| | 3. Commencement |

NLR 20/97
as amended

1. Paragraph 14(1)(c) of the *Offshore Petroleum Installations Newfoundland and Labrador Regulations* is repealed and the following substituted:

- (c) drilling safety systems and associated equipment will operate safely and in accordance with the manufacturer's specifications;

2. Subsection 63(1) of the regulations is repealed and the following substituted:

Manual, plans and programs for installations

63. (1) Every operator shall prepare, adhere to and maintain, in respect of every installation, an operations manual that contains the following data:

- (a) limitations on the operation of the installation and its equipment;
- (b) information as to environmental conditions at the site where the installation will be installed and the effect of those conditions on the installation, including
 - (i) environmental conditions for which an installation will be evacuated and the meteorological forecast following which that evacuation will be initiated,
 - (ii) the amount of snow and ice that may be allowed to accumulate on the installation,
 - (iii) the amount of marine growth that may be allowed to accumulate on the installation, and
 - (iv) for a mobile platform, any operating limits imposed by environmental conditions and the effect of wind, sea, snow, ice and marine growth on the strength, stability and seaworthiness of the platform while in transit, in the operating condition or in the survival condition;
- (c) for a fixed platform, the characteristics of the platform foundation, bottom penetration and the maximum permitted amount of scour or other changing seabed conditions;
- (d) for a mobile platform that is supported by the seabed,
 - (i) information concerning the different seabed conditions acceptable for the installation, including the varying capacity of the seabed, limiting values of seabed slope,

- and maximum and minimum penetrations of footings,
and
- (ii) a program for inspecting for scour at regular intervals
and after storms of a specified intensity;
 - (e) for a floating mobile platform, information concerning sta-
bility, including all data and instructions necessary to deter-
mine whether an intended configuration of, or change to, the
loading or ballasting will satisfy the stability requirement for
the platform;
 - (f) information concerning permissible deck loads, variable load
limits and preloading;
 - (g) details of a colour coding system used on the installation for
the safety of personnel;
 - (h) information on corrosion protection systems used and any
requirements for the safety and maintenance of the systems;
 - (i) details of openings and means of closure in watertight com-
partments;
 - (j) drawings that show
 - (i) the general arrangement of the deck structure, accom-
modation areas, helideck and equipment contained on
the topside facilities,
 - (ii) for a fixed steel platform, the jacket, piling, risers and
conductors,
 - (iii) for a gravity-base platform and a fill-retention platform,
the lower concrete or steel platform including any skirt
arrangements or piling, the deck structure connection to
the lower structure, the risers and the conductors,
 - (iv) for a self-elevating mobile platform, the main and sup-
porting platforms, the equipment for the elevating and
lowering of the deck structure and any arrangements for
towing,

- (v) for a column-stabilized mobile platform, the main and support structure, the method for maintaining the station and arrangement for towing,
 - (vi) for a surface mobile platform and a similar-shaped platform, the hull structure and the positioning equipment,
 - (vii) for a fill platform, the erosion protection and a cross-section of the platform including the locations of the conductors,
 - (viii) the locations of escape routes, fixed fire-extinguishing systems and life-saving appliances,
 - (ix) the fire divisions and the location of associated equipment, such as fire dampers,
 - (x) the location of the hazardous areas on the installation, and
 - (xi) for a floating mobile platform, the ballast and bilge systems and all openings and means of closure that could affect the stability of the platform;
- (k) the operating and maintenance requirements for all the life-saving appliances on the installation;
- (l) the maximum helicopter weight and wheel centres, and maximum size of the helicopter for which the helicopter deck on the installation has been designed, including the extent of the obstacle-free approach zone for the helicopter;
- (m) special arrangements or facilities for the inspection and maintenance of the installation, any equipment or plant, and any crude oil storage facilities on or in the installation;
- (n) special precautions or instructions to be followed when repairs or alterations to the installation are to be carried out;
- (o) special operational or emergency requirements covering essential features of the installation, including the shutdown systems;

- (p) a description of equipment for elevating and lowering the installation and of special types of joints, including details of their purpose, proper operation and maintenance;
- (q) for a fixed platform, details of the air gap or freeboard;
- (r) for a mobile platform, the means of ensuring that the air gap requirements determined in accordance with subsection 50(1) are met;
- (s) the environmental loads the anchors can sustain to keep the installation moored in place, including the estimated holding power of the anchors in relation to the soil at the drill site or production site;
- (t) for a floating platform,
 - (i) procedures for dealing with the excursion of the platform because of the failure of an anchor line, as determined by analysis,
 - (ii) where there is a thruster-assisted mooring system, procedures to control operations when thruster power is lost, and
 - (iii) where there is a dynamic positioning system, a description of the capability of that system in all operational and survival conditions within stated tolerances, when a single source of thrust has failed and full power is being supplied for all foreseeable operations and emergency services;
- (u) details of the number of persons to be accommodated during normal operations;
- (v) brief particulars of all the equipment on the installation, including flow sheets and instructions for the installation, operation and maintenance of the equipment;
- (w) the procedure for preparing, and the description and format for, periodic reports concerning the integrity of the installation; and

(x) a procedure for notifying the chief of a situation or event described in section 67.

Commencement

3. These regulations come into force on December 31, 2009.

©Earl G. Tucker, Queen's Printer

Index

PART I

Urban and Rural Planning Act– Notices 499

PART II

CONTINUING INDEX OF SUBORDINATE LEGISLATION

Title of Act and Subordinate Legislation made thereunder	CNLR or NL Reg.	Amendment	NL Gazette Date & Page No.
Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act			
Offshore Petroleum Drilling and Production Newfoundland and Labrador Regulations 2009 (in force Dec. 31, 2009)	NLR 120/09	R&S CNLR 748/96 NLR 17/97	Dec 24/09, p. 975
Offshore Certificate of Fitness Newfoundland And Labrador Regulations (Amdt) (in force Dec. 31, 2009)	NLR 121/09	Amends NLR 18/97 S.2 Amdt. S.4 R&S Ss. 6, 7 & 9 Amdt. Sch. R&S	Dec 24/09, p. 1015
Offshore Petroleum Installations Newfoundland and Labrador Regulations (Amdt) (in force Dec. 31, 2009)	NLR 122/09	Amends NLR 20/97 Ss. 14 & 63 Amdt.	Dec 24/09, p. 1023
Embalmers and Funeral Directors Act			
Proclamation bringing Act (into Force Jan 1, 2010)	NLR 115/09	New	Dec 24/09, p. 959
Embalmers and Funeral Directors Regulations	NLR 116/09	R&S CNLR 1106/96	Dec 24/09, p. 961
Endangered Species Act			
Endangered Species List Regulations	NLR 114/09	NLR 57/02 Amdt Sch. B Amdt	Dec 24/09, p. 957

PART II
CONTINUING INDEX OF SUBORDINATE LEGISLATION

Title of Act and Subordinate Legislation made thereunder	CNLR or NL Reg.	Amendment	NL Gazette Date & Page No.
Judgment Interest Act			
Judgment Interest Regulations (Amdt)	NLR 117/09	Amends CNLR 16/96, S.2 R&S	Dec 24/09, p. 969
Judgment Interest Order, 2010 (2% as of Jan 1, 2010)	NLR 118/09	New	Dec 24/09, p. 971
Tobacco Control Act			
Tobacco Control Regulations	NLR 119/09	New	Dec 24/09, p. 973

The Newfoundland and Labrador Gazette is published from the office of Earl G. Tucker, Queen's Printer.

Copy for publication must be received before **Friday, 4:30 p.m.**, seven days before publication, to ensure inclusion in next issue.

Advertisements should be typewritten or printed legibly, separate from covering letter. Number of insertions required must be stated and the names of all signing officers typewritten or printed.

Copy may be mailed to the address below, faxed to (709) 729-1900 or emailed to queensprinter@gov.nl.ca.

Advertising rates are available upon request. Subscription rate for *The Newfoundland and Labrador Gazette* is \$125.00 for 52 weeks plus applicable tax (\$131.25). Weekly issues of \$3.00 per copy, plus tax payable in advance.

All cheques, money orders, etc., should be made payable to THE NEWFOUNDLAND EXCHEQUER ACCOUNT and all correspondence should be addressed to: Office of the Queen's Printer, P. O. Box 8700, Ground Floor, East Block, Confederation Building, St. John's, NL A1B 4J6. Telephone (709) 729-3649. Fax: (709) 729-1900.

Web Site: <http://www.gs.gov.nl.ca/gs/ogp>

**Place your order by contacting:
Office of The Queen's Printer
Confederation Building, East Block
St. John's, NL A1B 4J6
Telephone: (709) 729-3649 Fax: (709) 729-1900
email: queensprinter@gov.nl.ca**

**Government Information Product
Publication Rate Mail
G.S.T. # R107442683**

All requests for Subscription and Legislation MUST be prepaid.

**STATUTES OF NEWFOUNDLAND AND LABRADOR
2009**

Bill	Act	Chapter
	First Session, 46th General Assembly 58 Elizabeth II, 2009	
76	<i>Interim Supply Act, 2009</i>	1
	<i>(ASSENTED TO MARCH 25, 2009)</i>	
	Second Session, 46th General Assembly 58 Elizabeth II, 2009	
2	<i>Supply Act, 2009</i>	2
	<i>(ASSENTED TO MAY 19, 2009)</i>	
34	<i>Supplementary Supply Act, 2009-2010</i>	3
1	<i>Apology Act</i>	A-10.1
3	<i>Labour-Sponsored Venture Capital Tax Credit (Amendment) Act</i> (Subsection 1(1) is considered to have come into force Apr. 1/09 and subsec- tion 1(2) is considered to have come into force Jan. 1/09)	4
* 4	<i>Revenue Administration Act</i>	R-15.01
5	<i>Labrador Transportation Initiative Fund Act Repeal Act</i>	5
6	<i>Pensions Funding (Amendment) Act</i>	6
7	<i>Workplace Health, Safety and Compensa- tion (Amendment) Act</i>	7
8	<i>Chiropractors Act, 2009</i> (In force Oct. 1/09)	C-14.01
9	<i>Student Financial Assistance (Amendment) Act (In force Aug. 1/09)</i>	8

Bill	Act	Chapter
10	<i>Highway Traffic (Amendment) Act</i> (To be proclaimed)	9
11	<i>Credit Union Act, 2009</i> (In force Jul. 1/09)	C-37.2
12	<i>Pharmacy (Amendment) Act</i>	10
13	<i>Children's Law (Amendment) Act</i>	11
* 14	<i>City of St. John's (Amendment) Act</i> (Considered to have come into force Jul. 26/04)	12
15	<i>Legal Aid (Amendment) Act</i>	13
16	<i>Loan and Guarantee (Amendment) Act,</i> 1957	14
17	<i>Tobacco Control (Amendment) Act</i> (In force Jan. 1/10)	15
18	<i>Judicature (Amendment) Act</i> (To be proclaimed)	16
19	<i>Income Tax Savings Plans (Amendment) Act</i>	17
20	<i>Research and Development Council</i> <i>(Amendment) Act</i> (Comes into force on the day SNL2008 cR-13.1 comes into force)	18
21	<i>Registration of Deeds Act, 2009</i> (To be proclaimed)	R-10.01
* 22	<i>Consumer Protection and Business Practic-</i> <i>es Act</i> (In force Dec.1/09)	C-31.1
23	<i>Occupational Health and Safety (Amend-</i> <i>ment) Act</i> (Comes into force on the day the <i>Occu-</i> <i>ptional Health and Safety Regulations,</i> <i>2009</i> come into force)	19
24	<i>Vital Statistics Act, 2009</i> (In force Oct.1/09)	V-6.01

Bill	Act	Chapter
* 25	<i>Marriage Act</i> (In force Oct.1/09)	M-1.02
* 26	<i>Change of Name Act, 2009</i> (In force Oct.1/09)	C-8.1
27	<i>Public Trustee Act, 2009</i> (To be proclaimed)	P-46.1
28	<i>Provincial Court (Amendment) Act, 1991</i>	20
29	<i>Income Tax (Amendment) Act, 2000</i> (Considered to have come into force Jan. 1/09)	21
30	<i>Wild Life (Amendment) Act</i>	22
31	<i>Government-Kruger Agreements Act Repeal Act</i>	23
32	<i>Liquor Control (Amendment) Act</i>	24
33	<i>Memorial University Pensions (Amendment) Act</i>	25
35	<i>Adoption (Amendment) Act, Child Care Ser- vices (Amendment) Act, Child, Youth and Family Services (Amendment) Act and Regional Health Authorities Regu- lations (Amendment)</i> (To be proclaimed)	26
36	<i>Rail Service Act, 2009</i> (To be proclaimed)	R-1.2
(ASSENTED TO MAY 28, 2009)		
37	<i>Energy Corporation of Newfoundland and Labrador Water Rights (Amendment) Act</i>	27
(ASSENTED TO SEPTEMBER 10, 2009)		
38	<i>Memorial University Pensions (Amendment) Act No. 2</i>	28

Bill	Act	Chapter
39	<i>Private Investigation and Security Services (Amendment) Act</i>	29
40	<i>Attorney General Statutes Amendment Act, 2009 (S.6 considered to have come into force Jan. 1/09)</i>	30
41	<i>Spouse Amendment Act</i>	31
42	<i>Vital Statistics (Amendment) Act, 2009 (Considered to have come into force Oct. 1/09)</i>	32
43	<i>Newspapers and Books Act Repeal Act</i>	33
44	<i>Engineers and Geoscientists (Amendment) Act, 2008</i>	34
45	<i>Victims of Crime Services (Amendment) Act</i>	35
46	<i>Labrador Inuit Land Claims Agreement (Amendment) Act (Considered to have come into force Dec. 1/05)</i>	36
47	<i>Labrador Inuit Land Claims Agreement (Amendment) Act No. 2 (To be proclaimed)</i>	37
48	<i>Condominium Act, 2009 (To be proclaimed)</i>	C-29.1
49	<i>Public Accountants Act (To be proclaimed)</i>	P-35.1
50	<i>Petroleum Products (Amendment) Act</i>	38
51	<i>City of Corner Brook (Amendment) Act, City of Mount Pearl (Amendment) Act and City of St. John's (Amendment) Act</i>	39
52	<i>City of Corner Brook (Amendment) Act, City of Mount Pearl (Amendment) Act, City of St. John's (Amendment) Act, City of St. John's Municipal Taxation (Amendment) Act and Municipalities (Amendment) Act, 1999</i>	40

Bill	Act	Chapter
53	<i>Members of the House of Assembly Retiring Allowances (Amendment) Act</i> (S.1 considered to have come into force Jul. 1/07)	41
54	<i>House of Assembly Accountability, Integrity and Administration (Amendment) Act</i>	42
55	<i>Labour Mobility Implementation Act</i> (In force Jun. 30/10)	L-0.1
56	<i>Government Money Purchase Pension Plan (Amendment) Act</i>	43
57	<i>Teachers' Pensions (Amendment) Act</i> (Considered to have come into force Mar. 9/09)	44
58	<i>Order of Newfoundland and Labrador (Amendment) Act</i>	45
59	<i>Occupational Therapists (Amendment) Act, 2005</i>	46
60	<i>Rail Service (Amendment) Act, 2009</i> (In force when SNL2009 cR-1.2 comes into force)	47

(ASSENTED TO DECEMBER 22, 2009)

* Bills amended in Committee of the Whole House.

In researching the law readers should note that the following Statutes of Newfoundland and Labrador, 2009 include amendments to other Statutes as listed below:

Chapter 26 *Adoption (Amendment) Act, Child Care Services (Amendment) Act, Child, Youth and Family Services (Amendment) Act and Regional Health Authorities Regulations (Amendment) -*
(To be proclaimed)

Note: There is a section regarding a reference to a regional health authority.

Chapter 30 *Attorney General Statutes Amendment Act, 2009*
Archaeological Investigation Permit Regulations
Architects Act, 2008
Child and Youth Advocate Act
Conflict of Interest Act, 1995
Income Tax Act, 2000
Insurance Contracts Act

	<i>Judgment Enforcement Act</i> <i>Lands Act</i> <i>Marriage Act</i> <i>Personal Health Information Act</i> <i>Public Service Collective Bargaining Act</i> <i>Public Trustee Act, 2009</i> <i>Registered Nurses Act, 2008</i> Obsolete or spent Acts and regulations (Repealed)
Chapter C-8.1	<u><i>Change of Name Act, 2009</i></u> - (In force Oct.1/09) <i>Change of Name Act</i> (Repealed) <i>Provincial Court Family Rules, 2007</i>
Chapter C-14.01	<u><i>Chiropractors Act, 2009</i></u> - (In force Oct. 1/09) <i>Chiropractors Act</i> (Repealed)
Chapter C-29.1	<u><i>Condominium Act, 2009</i></u> - (To be proclaimed) <i>Condominium Act</i> (Repealed)
Chapter C-31.1	<u><i>Consumer Protection and Business Practices Act</i></u> - (In force Dec.1/09) <i>Consumer Protection Act</i> (Repealed) <i>Consumer Reporting Agencies Act</i> (Repealed) <i>Cost of Consumer Credit Disclosure Act</i> (Repealed) <i>Direct Sellers Act</i> (Repealed) <i>Mortgage Brokers Act</i> <i>Mortgage Brokers Regulations</i> <i>Trade Practices Act</i> (Repealed) <i>Unconscionable Transactions Relief Act</i> (Repealed) <i>Unsolicited Goods and Credit Cards Act</i> (Repealed)
Chapter C-37.2	<u><i>Credit Union Act, 2009</i></u> - (In force Jul. 1/09) <i>Credit Union Act</i> (Repealed) <i>Credit Union Deposit Guarantee Regulations</i> (Repealed) <i>Proclamation bringing the Credit Union Act into force</i> (Repealed)
Chapter 16	<u><i>Judicature (Amendment) Act</i></u> - (To be proclaimed) <i>Child, Youth and Family Services Act</i> <i>Children's Law Act</i> <i>Family Law Act</i> <i>Family Violence Protection Act</i> <i>Support Orders Enforcement Act, 2006</i> <i>Unified Family Court Act</i> (Repealed) Note: There is a section regarding the new name of the court in a regulation, rule, order, by-law, agreement or other instrument or document.
Chapter M-1.02	<u><i>Marriage Act</i></u> - (In force Oct.1/09) <i>Solemnization of Marriage Act</i> (Repealed)
Chapter 19	<u><i>Occupational Health and Safety (Amendment) Act</i></u> - (Comes into force on the day the <i>Occupational Health and Safety Regulations, 2009</i> come into force) <i>Occupational Health and Safety Electrical and Fisheries</i>

Advisory Committees Regulations (Repealed)

Chapter 29	<u><i>Private Investigation and Security Services (Amendment) Act</i></u> <i>Private Investigation and Security Services Regulations</i>
Chapter P-35.1	<u><i>Public Accountants Act</i></u> - (To be proclaimed) <i>Public Accountancy Act (Repealed)</i>
Chapter P-46.1	<u><i>Public Trustee Act, 2009</i></u> - (To be proclaimed) <i>Enduring Powers of Attorney Act</i> <i>Life Insurance Act</i> <i>Mentally Disabled Persons' Estates Act</i> <i>Trustee Act</i>
Chapter R-1.2	<u><i>Rail Service Act, 2009</i></u> - (To be proclaimed) <i>Rail Service Act (Repealed)</i>
Chapter R-10.01	<u><i>Registration of Deeds Act, 2009</i></u> - (To be proclaimed) <i>Electronic Commerce Act</i> <i>Interpretation Act</i> <i>Registration of Deeds Act (Repealed)</i>
Chapter R-15.01	<u><i>Revenue Administration Act</i></u> <i>Economic Diversification and Growth Enterprises Act</i> <i>Gasoline Tax Act (Repealed)</i> <i>Health and Post-Secondary Education Tax Act (Repealed)</i> <i>Highway Traffic Act</i> <i>Horse Racing Regulation and Tax Act (Repealed)</i> <i>Insurance Companies Tax Act (Repealed)</i> <i>Liquor Control Act</i> <i>Lotteries Act</i> <i>Mineral Holdings Impost Act</i> <i>Mining and Mineral Rights Tax Act, 2002 (Repealed)</i> <i>Proceedings Against the Crown Act</i> <i>Provincial Offences Ticket Regulations, 1999</i> <i>Public Tender Act</i> <i>Retail Sales Tax Act (Repealed)</i> <i>School Tax Authorities Winding Up Act</i> <i>Support Orders Enforcement Act, 2006</i> <i>Tax Agreement Act</i> <i>Taxation of Utilities and Cable Television Companies Act</i> <i>Tobacco Tax Act (Repealed)</i>
Chapter 31	<u><i>Spouse Amendment Act</i></u> <i>Chattels Real Act</i> <i>City of Corner Brook Act</i> <i>City of Mount Pearl Act</i> <i>Evidence Act</i> <i>Family Homes Expropriation Act</i> <i>Family Law Act</i> <i>Fatal Accidents Act</i> <i>Jury Act, 1991</i> <i>Legal Aid Regulations</i> <i>Rules of the Supreme Court, 1986</i>

Chapter V-6.01

Vital Statistics Act, 2009 - (In force Oct. 1/09)

Adoption Act

Centre for Health Information Act

Children's Law Act

Fatalities Investigations Act

Registration and Release of Information

Regulations (Repealed)

Vital Statistics Act (Repealed)

This list was prepared by the Office of the Legislative Counsel.

Questions or omissions should be brought to the attention of that Office.

Office of the Legislative Counsel
Department of Justice
Government of Newfoundland and Labrador
4th Floor East Block
Confederation Building
P.O. Box 8700
St. John's, NL, Canada
A1B 4J6
f 709.729.2129
e legcounsel@gov.nl.ca
w www.assembly.nl.ca/legislation/

The Newfoundland and Labrador Gazette Publication Dates - 2010

JANUARY 8/10
Vol 85, No 1

MAY 14/10
Vol 85, No. 19

SEPTEMBER 17/10
Vol 85, No. 37

JANUARY 15/10
Vol 85, No. 2

MAY 21/10
Vol 85, No. 20

SEPTEMBER 24/10
Vol 85, No. 38

JANUARY 22/10
Vol 85, No. 3

MAY 28/10
Vol 85, No. 21

OCTOBER 1/10
Vol 85, No. 39

JANUARY 29/10
Vol 85, No. 4

JUNE 4/10
Vol 85, No. 22

OCTOBER 8/10
Vol 85, No. 40

FEBRUARY 5/10
Vol 85, No.5

JUNE 11/10
Vol 85, No. 23

OCTOBER 15/10
Vol 85, No. 41

FEBRUARY 12/10
Vol 85, No. 6

JUNE 18/10
Vol 85, No. 24

OCTOBER 22/10
Vol 85, No. 42

FEBRUARY 19/10
Vol 85, No. 7

JUNE 25/10
Vol 85, No. 25

OCTOBER 29/10
Vol 85, No. 43

FEBRUARY 26/10
Vol 85, No. 8

JULY 2/10
Vol 85, No. 26

NOVEMBER 5/10
Vol 85, No. 44

MARCH 5/10
Vol 85, No. 9

JULY 9/10
Vol 85, No. 27

NOVEMBER 12/10
Vol 85, No. 45

MARCH 12/10
Vol 85, No. 10

JULY 16/10
Vol 85, No. 28

NOVEMBER 19/10
Vol 85, No. 46

MARCH 19/10
Vol 85, No. 11

JULY 23/10
Vol 85, No. 29

NOVEMBER 26/10
Vol 85, No. 47

MARCH 26/10
Vol 85, No. 12

JULY 30/10
Vol 85, No. 30

DECEMBER 3/10
Vol 85, No. 48

APRIL 1/10
Vol 85, No. 13

AUGUST 6/10
Vol 85, No. 31

DECEMBER 10/10
Vol 85, No. 49

APRIL 9/10
Vol 85, No. 14

AUGUST 13/10
Vol 85, No. 32

DECEMBER 17/10
Vol 85, No. 50

APRIL 16/10
Vol 85, No. 15

AUGUST 20/10
Vol 85, No. 33

DECEMBER 24/10
Vol 85, No. 51

APRIL 23/10
Vol 85, No. 16

AUGUST 27/10
Vol 85, No. 34

DECEMBER 31/10
Vol 85, No. 52

April 30/10
Vol 85, No. 17

SEPTEMBER 3/10
Vol 85, No. 35

MAY 7/10
Vol 85, No. 18

SEPTEMBER 10/10
Vol 85, No. 36