



THE NEWFOUNDLAND AND LABRADOR GAZETTE

PART I

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No. 10

JUDICATURE ACT

SUPREME COURT OF NEWFOUNDLAND AND LABRADOR TRIAL DIVISION

Rules of the Supreme Court, 1986

PRACTICE NOTE
P.N. (TD) No. 2017-01

DATE ISSUED: February 24, 2017

RULES AFFECTED: N/A

EFFECTIVE DATE: Upon publication

The following Practice Note is published pursuant to Rule 4.04 of the *Rules of the Supreme Court, 1986*.

REPEAL OF PRACTICE NOTES

Background and Purpose

1. Following the enactment of the new *Trial Division Family Rules*, a number of Practice Notes governing the procedure in family law proceedings are no longer necessary. Others prescribe a practice which is at odds with the new rules or are simply no longer relevant.

Practice Note

2. The following Practice Notes are repealed:

“Expanded Geographic Jurisdiction of the Unified Family Court” (filed on August 11, 1998)

P.N.(TD) No. 2001-03 “Newfoundland and Labrador Name Change” (filed December 10, 2001)

“Interim Prohibitory Orders - In Family Proceedings” (filed November 28, 2003)

P.N. (TD) No. 2015-02 “Applications Brought Without Notice to the other Party in Family Proceedings” (filed May 1, 2015)

P.N. (TD) No. 2015-04 “Certificate of Divorce Form” (filed October 30, 2015)

Authorized by:

Raymond P. Whalen
CHIEF JUSTICE OF THE TRIAL DIVISION

Shelley Organ
REGISTRAR OF THE TRIAL DIVISION

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**SUPREME COURT OF NEWFOUNDLAND AND LABRADOR
TRIAL DIVISION**

Rules of the Supreme Court, 1986

**PRACTICE NOTE
P.N. (TD) No. 2017-02**

DATE ISSUED: February 24, 2017

RULES AFFECTED: Rules 29 of the *Rules of the Supreme Court, 1986*
Rules 12-20 of the *Criminal Proceedings Guidelines*

EFFECTIVE DATE: Upon Publication

PREVIOUS PRACTICE
NOTES REVISED: P.N. (TD) No. 2012-01

The following Practice Note is published pursuant to Rule 4.04 of the *Rules of the Supreme Court, 1986*.

APPLICATIONS

Background and Purpose

1. Late filing of documents for applications may lead to requests for the adjournment of proceedings; on occasion, administrative delays in processing filed documents may result in the material not being included in the file brought to the judge. This Practice Note addresses filing and format requirements.
2. This Practice Note applies to all civil and criminal applications in the General Division unless otherwise noted.

Practice Note

3. All civil and criminal applications and related documents should be filed in accordance with the Rules 29 of the *Rules of the Supreme Court, 1986* and the Rules 12-20 of *Criminal Proceedings Guidelines*, as applicable. The deadlines in particular should be noted. Failure to meet a deadline for filing materials for an application may result in adverse cost consequences or delay of the proceeding.
4. Your attention is drawn to the requirement under the rules that an information box like the one below is required on all documents for civil and criminal applications.

SUMMARY OF CURRENT DOCUMENT

Court File Numbers(s):
Date of Filing of Document:
Name of Filing Party or Person:
Application to which Document being filed relates:
Statement of purpose in filing:
Court Sub-File Number, if any

5. Applications and all documents to be used in applications in the General Division in St. John's must be filed in the Applications Registry on the third floor of the Court House.

6. Starting immediately, when filing documents for applications that will be heard in the **next three sitting days of the Court**, you must advise Registry staff of the date of the hearing. You may do this either verbally when the documents are dropped off or in writing on the envelope containing the documents. It would be helpful to provide this information for all applications; however, it is only mandatory for those applications that will be heard in the next three sitting days of Court.

7. Where documents are brought to the Registry for filing after the deadline required by the Rules, Registry staff will take the document but **it will not be filed**. Late documents will be brought to the attention of the judge who will be hearing the application but a decision with respect to whether it will be filed will not be made until the hearing of the application. Parties who file documents late should expect to be asked to make submissions at the hearing on why the Court should permit filing of the document. If the document is not filed, it will be returned during the hearing. If the judge allows the document to be filed, it will be entered accordingly.

8. P.N. (TD) No. 2012-01 is repealed.

Authorized by:

Raymond P. Whalen
CHIEF JUSTICE OF THE SUPREME COURT
OF NEWFOUNDLAND AND LABRADOR,
TRIAL DIVISION

Shelley Organ
REGISTRAR OF THE SUPREME COURT
OF NEWFOUNDLAND AND LABRADOR

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CORPORATIONS ACT		2016-07-06	77487	Robert Mitchelmore, CPA
NOTICE		2016-07-06	77488	Professional Corporation
		2016-07-06	77489	Excella Lifestyles Inc.
		2016-07-07	77503	Fairview Electrical Ltd.
		2016-07-07	77503	W. Houston Truck & Excavator Ltd.
		2016-07-07	77490	MSG Ventures Limited
		2016-07-07	77494	Scaplen Electrical Limited
		2016-07-07	77495	Catalina Convenience and Gas Bar Ltd.
		2016-07-07	77498	River Rock Consulting Inc.
		2016-07-07	77499	TGL Holdings Company Ltd.
		2016-07-07	77500	Sheppard Consulting Inc.
		2016-07-07	77501	Case Consulting Inc.
		2016-07-08	77512	P & G INSPECTIONS LIMITED
		2016-07-08	77502	Salvage Productions Inc.
		2016-07-08	77507	Abbass & Mclean Construction Inc.
		2016-07-08	77508	Raise Up Fundraising Inc.
		2016-07-08	77509	Green Bay Eco Tours Inc.
		2016-07-12	77516	Staple Foods Network, Inc.
		2016-07-12	77513	77513 NEWFOUNDLAND & LABRADOR CORP.
		2016-07-12	77514	Merit NL Real Estate Ltd.
		2016-07-13	77528	77528 NEWFOUNDLAND & LABRADOR INC.
Date	Number	Company Name		
2016-07-04	77478	ASSEMBLY ADVOCACY INC.		
2016-07-04	77479	Brewer Solutions Ltd.		
2016-07-04	77477	English's Paving Corp		
2016-07-04	77482	Midnight Tailors Inc.		
2016-07-04	77474	JBMeD Surgical and Scientific Inc.		
2016-07-04	77475	Kozmo Wireless Incorporated		
2016-07-04	77476	The Concrete Guys Inc.		
2016-07-05	77481	The Studio Beauty Bar Inc.		
2016-07-06	77493	Dr. Kathryn A. Sparrow		
		Professional Medical Corporation		
2016-07-06	77496	East Coast Blizzard Hockey Inc.		
2016-07-06	77497	Ice Dogs Hockey Inc.		
2016-07-06	77483	77483 NEWFOUNDLAND & LABRADOR INC.		
2016-07-06	77484	Daniel Bennett PLC Inc.		
2016-07-06	77486	Maxxed Out Roofing Ltd.		

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2016-07-13	77529	Bishop's Plastering and Painting Inc.	2016-07-28	77591	Nawoc Optical Inc.
2016-07-13	77524	Burgeo Salmon Inc.	2016-07-28	77592	77592 NEWFOUNDLAND & LABRADOR INC.
2016-07-13	77526	Green Island Salmon Inc.	2016-07-28	77593	Duane & Glenda Investments Inc.
2016-07-13	77525	La Poile Salmon Inc.	2016-07-28	77594	77594 NEWFOUNDLAND & LABRADOR LTD.
2016-07-13	77532	M & D Apartments Ltd.	2016-07-28	77595	RDS HOLDINGS INC.
2016-07-13	77527	Ramea Salmon Inc.	2016-07-28	77596	TAMARA MINING CORPORATION
2016-07-13	77521	Dr. Hiba Chehade PMC Inc.	2016-07-29	77619	77619 NEWFOUNDLAND AND LABRADOR INC.
2016-07-13	77522	Dr. Ali Ahmed Rasheed PMC Inc.	2016-07-29	77620	Dr. Wade Abbott Ferryland Dental Clinic Professional Dental Corporation
2016-07-14	77537	Fleming Properties Inc.	2016-07-29	77635	EDWIN'S POINT LOUNGE LIMITED
2016-07-14	77523	Robinson's Personal Care Home Inc.	2016-07-29	77608	77608 NEWFOUNDLAND & LABRADOR INC.
2016-07-14	77530	77530 NEWFOUNDLAND AND LABRADOR INC.	2016-07-29	77609	re.Veal Design Limited
2016-07-15	77536	Finlay's Farm Inc.	2016-07-29	77610	Tsuga Resources Inc.
2016-07-18	77543	CROSTAD OFFSHORE SERVICES LTD.	2016-07-29	77611	TKJ HOLDINGS LIMITED
2016-07-18	77542	K & R Oilfield Consulting Ltd.	2016-07-29	77612	Dr. A. Abrie PMC Inc.
2016-07-18	77546	KAR Holdings LTD.	Total Incorporations: 100		
2016-07-18	77541	Oxford Consulting Inc.	<i>Corporations Act - Section 331</i>		
2016-07-19	77553	Randolph J. Piercey QC PLC Inc.	Local Revivals		
2016-07-19	77577	TJ's Trucking Limited	For the Month of: July 2016		
2016-07-19	77547	Unpossible Creative Corp.	Date	Number	Company Name
2016-07-19	77548	Gateway Transportation Ltd.	2016-07-08	32046	Black Duck Brook/Winter Houses Recreation Committee Inc.
2016-07-19	77549	Noel's Contracting Ltd.	2016-07-26	2579	MARK GOSSE & SONS LIMITED
2016-07-20	77562	Dr. Bashar Jabor Professional Medical Corporation	2016-07-29	18357	Realty Holdings Limited
2016-07-20	77554	Tri-J Properties Inc.	Total Revivals: 3		
2016-07-21	77565	DOWN TO EARTH GROUND SERVICES INC.	<i>Corporations Act - Section 296 and 393</i>		
2016-07-21	77563	DR. SARATH AMERASINGHE DENTAL CLINIC INC.	Local Continuances		
2016-07-21	77560	LTL Financial Planning Inc.	For the Month of: July 2016		
2016-07-21	77558	CCM Consulting Inc.	Date	Number	Company Name
2016-07-22	77570	77570 NEWFOUNDLAND AND LABRADOR LIMITED	2016-07-25	77586	G.A. Duncan Electric Ltd.
2016-07-22	77573	S. Sullivan Convenience Limited	2016-07-27	77606	DEREK A. PURCHASE PROFESSIONAL CORPORATION INC.
2016-07-22	77567	SHAC Holdings Ltd.	2016-07-27	77605	Drs. Zahariadis and Levy Professional Medical Corporation
2016-07-22	77568	TDSP Garage Ltd.	Total Continuances: 3		
2016-07-25	77569	77569 NEWFOUNDLAND AND LABRADOR INC.	<i>Corporations Act - Section 286</i>		
2016-07-25	77574	Bullrush Farms Ltd.	Local Amendments		
2016-07-25	77587	TDR Rowsell Holdings Ltd.	For the Month of: July 2016		
2016-07-25	77576	Turtle Rest & Retirement Villa Inc.	Date	Number	Company Name
2016-07-25	77571	Pro Shine Janitorial Ltd.	2016-07-04	21512	APEX Construction Specialties Inc.
2016-07-25	77572	Dr. David Metcalfe Professional Medical Corporation	2016-07-04	46688	C & B DEVELOPMENT INC.
2016-07-26	77589	77589 NEWFOUNDLAND & LABRADOR INC.	2016-07-04	35072	CDMC Enterprise Ltd.
2016-07-26	77585	Fun Learning Program Inc.	2016-07-04	71830	EASTCOAST MINI HOME SALES LTD.
2016-07-26	77584	M.D. DIRECTIONAL CONSULTING INC.	2016-07-04	56565	LES MS. CHOIR INC.
2016-07-26	77583	Torbay Auto Sales Inc.	2016-07-04	7976	Northern Light Limited
2016-07-26	77578	SMS Consulting Ltd.	2016-07-05	70277	RESILIENT Business Continuity Management Incorporated
2016-07-26	77579	Melanie Yoga Inc.	Total Incorporations: 100		
2016-07-26	77580	The Claudia Cup Foundation Inc.	<i>Corporations Act - Section 331</i>		
2016-07-26	77581	PWP Holdings Ltd.	Local Revivals		
2016-07-26	77582	XACT ENERGY CORPORATION	For the Month of: July 2016		
2016-07-27	77601	77601 NEWFOUNDLAND AND LABRADOR LIMITED	Date	Number	Company Name
2016-07-27	77599	ASAP Contracting Ltd.	2016-07-04	21512	APEX Construction Specialties Inc.
2016-07-27	77602	DR. J. MATTHEW ANDREWS P.M.C. INC.	2016-07-04	46688	C & B DEVELOPMENT INC.
2016-07-27	77600	Dr. Leonard Phair PMC Inc.	2016-07-04	35072	CDMC Enterprise Ltd.
2016-07-27	77597	Paradise Minor Baseball Inc.	2016-07-04	71830	EASTCOAST MINI HOME SALES LTD.
2016-07-27	77603	The Landing Bar Inc.	2016-07-04	56565	LES MS. CHOIR INC.
			2016-07-04	7976	Northern Light Limited
			2016-07-05	70277	RESILIENT Business Continuity Management Incorporated

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2016-07-06	67752	67752 NEWFOUNDLAND & LABRADOR LTD.	2016-07-29	67601	GAELIC ATHLETIC ASSOCIATION
2016-07-06	76196	BBH Contracting Limited			NEWFOUNDLAND AND LABRADOR INCORPORATED
2016-07-06	62909	CARRIAGE HOUSE MECHANICAL LIMITED			CUMANN LUTHCHLEAS GAEL THALAMH AN ÉISC AGUS LABRADOR INCORPORATED
2016-07-06	67117	Five Fields Capital Inc.			
2016-07-06	75649	Trusted Consult Inc.			
2016-07-08	50917	GOATS EYE HOLDINGS INC.	2016-07-29	37121	JACKMAN'S ENTERPRISES LTD.
2016-07-08	60776	JOHANNAH HOLDINGS LIMITED	2016-07-29	46759	Scarlet East Coast Security Ltd.
2016-07-08	75806	Nails Time Inc.	2016-07-31	76885	76885 NEWFOUNDLAND & LABRADOR INC.
2016-07-08	60777	PHOENIX HOLDINGS LIMITED			
2016-07-12	17459	CLARENVILLE TRUCK SERVICE LIMITED	2016-07-31	52882	Crossroads Holdings Inc.
2016-07-12	69118	CODROY VALLEY OCEANVIEW SENIORS INC.	Total Amendments: 55		
2016-07-12	60428	HDT CONTRACTING LTD.	<i>Corporations Act - Section 335</i>		
2016-07-12	27877	Kongsberg Digital Simulation Ltd.	Local Dissolutions		
2016-07-12	74991	Travel Unlimited Inc.	For the Month of: July 2016		
2016-07-13	77307	77307 NEWFOUNDLAND & LABRADOR INC.	Date	Number	Company Name
2016-07-14	71613	RWM ENTERPRISES LIMITED	2016-07-04	60421	Bloomington Landscaping Limited
2016-07-15	74891	BL 668 Food. Co. LTD	2016-07-04	60104	Jinghua Seafood Ltd
2016-07-15	53715	PV INVESTMENTS INC.	2016-07-05	53658	Double S Contracting Ltd.
2016-07-15	48462	Small Field Solution Ltd.	2016-07-05	75148	FerroQuartz Labrador Inc.
2016-07-15	60222	THE SHORE GROUP & ASSOCIATES INC.	2016-07-05	64185	R L Wooley Consulting Inc
2016-07-15	75257	Vine Place Community Centre Inc.	2016-07-06	76975	ACT NL Employee Relations Inc.
2016-07-18	72375	GRANITE BAR AND RESTAURANT INC.	2016-07-06	66820	Blackbridge United Corp.
2016-07-19	73065	Real Estate Agents Charity House Inc.	2016-07-06	67387	Blandridge Consultants Ltd.
2016-07-20	77212	77212 NEWFOUNDLAND AND LABRADOR LIMITED	2016-07-06	26692	BURSEY'S TRUCKING INC.
2016-07-20	77214	77214 NEWFOUNDLAND AND LABRADOR LIMITED	2016-07-06	15320	LEMEL SALES AND MARKETING LIMITED
2016-07-20	77269	77269 NEWFOUNDLAND AND LABRADOR LIMITED	2016-07-07	54308	54308 NEWFOUNDLAND & LABRADOR INC.
2016-07-20	77276	PRECISION EXCAVATION LTD.	2016-07-07	66011	66011 Newfoundland and Labrador Ltd.
2016-07-21	38345	Nidon Enterprises Ltd.	2016-07-07	71352	71352 Newfoundland and Labrador Ltd.
2016-07-21	51766	NORTHERN OFFLOADING LTD.	2016-07-08	75333	Biscay Wealth Management Inc.
2016-07-21	32789	Pelley Investments Limited	2016-07-08	58568	LBRP Contracting Limited
2016-07-22	48182	11331 NFLD. LIMITED	2016-07-08	77219	On The Rock Mortgages Inc.
2016-07-22	69731	NOCLAND BUSINESS INC.	2016-07-08	65675	TriCom Region Major Midget Hockey Club Inc.
2016-07-22	77554	Tri-J Properties Inc.	2016-07-12	16545	1st Choice Autobody Bonavista Limited
2016-07-25	7203	7203 NEWFOUNDLAND AND LABRADOR INC.	2016-07-12	56458	GF CONTRACTING LTD.
2016-07-25	76695	76695 NEWFOUNDLAND & LABRADOR INC.	2016-07-12	60428	HDT CONTRACTING LTD.
2016-07-25	72760	Southwest Arm Historical Society Inc.	2016-07-12	57922	Red Rocket Amusements, Ltd.
2016-07-25	75705	TAPPIT MEDIA INCORPORATED	2016-07-13	63069	FROM THE GROUND UP LTD.
2016-07-27	59231	BELL ISLAND BREAST CANCER AWARENESS GROUP INC.	2016-07-13	68247	GCG Enterprises Ltd
2016-07-27	38804	BURNSIDE HERITAGE FOUNDATION INC.	2016-07-14	48498	Eram Enterprises Incorporated
2016-07-27	51582	DR. ROBERT FORWARD, P.M.C. INC.	2016-07-15	72931	F.B.K. Construction Ltd.
2016-07-27	16183	General Hospital Hostel Association Inc.	2016-07-19	65552	COCO CUPCAKES INC.
2016-07-27	73672	THE BEST WATER CORP.	2016-07-21	22196	AURORA COMPUTER SALES & SERVICES INC.
2016-07-28	54968	SUTHERLAND HOLDINGS LIMITED	2016-07-22	73210	JSB Investments Ltd.
			2016-07-22	58882	MZ DUFFY PLACE INC.
			2016-07-25	48452	Jackman BrandMarketing Inc.
			2016-07-26	63856	63856 NEWFOUNDLAND AND LABRADOR LTD.
			2016-07-26	55360	HAPPY ADVENTURE PROPERTIES INC.
			2016-07-26	56360	TAYLOR RESEARCH AND MANAGEMENT LTD.
			2016-07-27	33985	Cochranes Transport Ltd.

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2016-07-28	20262	Electrical Mechanical Construction Limited	48462		Small Field Solution Ltd.
2016-07-29	65463	HC CONTRACTING INC	2016-07-15	From:	OFFSHORE RIG MOVERS INTERNATIONAL
2016-07-29	67436	Modern Millwork & Cabinetry Limited	73065		NEWFOUNDLAND LTD.
2016-07-29	57094	Newfound Controls Ltd			Real Estate Agents
2016-07-29	72330	RIDGEWAY CONCRETE FOOTINGS LTD	2016-07-19	From:	Charity House Inc.
Total Dissolutions: 39					
<hr/>					
<i>Corporations Act - Section 299</i>					
Local Discontinuances					
For the Month of: July 2016					
Date	Number	Company Name			
2016-07-05	73166	Pacer Newfoundland and Labrador Corporation	77276		Foundation Inc.
Total Discontinuances: 1					
<hr/>					
<i>Corporations Act - Section 294</i>					
Local Amalgamations					
For the Month of: July 2016					
Date	Number	Company Name			
2016-07-25	77590	75996 Newfoundland & Labrador Inc.	2016-07-20	From:	PRECISION EXCAVATION LTD.
From:	75996	75996 NEWFOUNDLAND & LABRADOR INC.	51766		77276 NEWFOUNDLAND & LABRADOR INC.
	77586	G.A. Duncan Electric Ltd.	2016-07-21	From:	NORTHERN OFFLOADING LTD.
Total Amalgamations: 1					
<hr/>					
<i>Corporations Act - Section 286</i>					
Local Name Changes					
For the Month of: July 2016					
Number		Company Name			
71830		EASTCOAST MINI HOME SALES LTD.	77554		Tri-J Properties Inc.
2016-07-04	From:	EASTCOAST MINI & MODULAR HOME SALES LTD.	2016-07-22	From:	T.R.I.J. Properties Inc.
76196		BBH Contracting Limited	75705		TAPPIT MEDIA INCORPORATED
2016-07-06	From:	76196 NEWFOUNDLAND AND LABRADOR LIMITED	2016-07-25	From:	INCORPORATED Resonare Group Inc.
75649		Trusted Consult Inc.	Total Name Changes: 13		
2016-07-06	From:	75649 NEWFOUNDLAND & LABRADOR INC.	<hr/>		
50917		GOATS EYE HOLDINGS INC.	<i>Corporations Act - Section 443</i>		
2016-07-08	From:	GOATS EYE HOLDINGS INC.	Extra-Provincial Registrations		
60776		JOHANNAH HOLDINGS LIMITED	For the Month of: July 2016		
2016-07-08	From:	JOHANNAH HOLDINGS LIMITED	Date	Number	Company Name
75806		Nails Time Inc.	2016-07-05	77485	INSULATED PANEL STRUCTURES INC.
2016-07-08	From:	75806 NEWFOUNDLAND & LABRADOR INC.	2016-07-06	77492	Rokstad Power GP Inc.
60777		PHOENIX HOLDINGS LIMITED	2016-07-07	77504	2510204 ONTARIO INC.
2016-07-08	From:	PHOENIX HOLDINGS LIMITED	2016-07-07	77505	ECN (CANADA) HOLDINGS CORP.
			2016-07-07	77506	PROVINCIAL WOODWORKERS LIMITED
			2016-07-08	77515	DU TOIT HOLDINGS LIMITED
			2016-07-08	77510	RPM CENTRAL SERVICES INC.
			2016-07-12	77518	1135378 ONTARIO LTD.
			2016-07-12	77517	9553754 CANADA INC.
			2016-07-12	77519	AJ INSURANCE SERVICES LTD.
			2016-07-13	77535	AOT ENERGY CANADA INC.
			2016-07-14	77539	FYi Eye Care Services and Products Inc.
			2016-07-14	77531	NORDMIN ENGINEERING LTD.
			2016-07-15	77538	HFC Prestige International Canada Inc.
			2016-07-15	77540	NHC Services Inc.
			2016-07-18	77545	Pacer Projects Inc.
			2016-07-19	77552	2520368 ONTARIO INC.
			2016-07-19	77550	EFS NORTH AMERICA LIMITED
			2016-07-19	77555	STEAM WHISTLE BREWING INC.
			2016-07-19	77551	UOS CANADA, LTD.
			2016-07-21	77564	CONCORDIA INTERNATIONAL CORP
			2016-07-21	77559	DESJARDINS RÉSEAU INDÉPENDANT ASSURANCES INC.
			2016-07-21	77561	DESJARDINS INDEPENDENT NETWORK INSURANCE INC.
			2016-07-21	77561	GFH UNDERWRITING AGENCY LTD.

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2016-07-21	77566	MARK BARNES PHARMACIST PROFESSIONAL CORPORATION	2016-07-13	77534	RHODES & WILLIAMS LIMITED
			From:	62545	RHODES & WILLIAMS LIMITED
2016-07-25	77588	TPFM THE PHOENIX FUND MANAGEMENT LTD.	2016-07-15	77557	NATIONAL FINANCIAL INSURANCE AGENCY INC./ CENTRE NATIONAL DE COURTAGE
2016-07-27	77604	KYANI CANADA ULC			D'ASSURANCE INC.
2016-07-29	77618	EPIC CAPITAL MANAGEMENT INC.	From:	75243	National Financial Insurance Agency Inc. Centre national de courtage d'assurance inc.
2016-07-29	77617	GEORGE PETRIC HOLDINGS LTD.			

Total Registrations: 28

Corporations Act - Section 451
Extra-Provincial Name Changes
For the Month of: July 2016

Number		Company Name
71801		DATA COMMUNICATIONS MANAGEMENT CORP./ GESTION DES COMMUNICATIONS DATA CORP.
2016-07-05	From:	DATA GROUP LTD. / GROUPE DATA LTÉE
76639		STERLING TALENT SOLUTIONS CANADA CORP.
2016-07-05	From:	STERLINGBACKCHECK CANADA CORP.
64668		NORTHBRIDGE CAPITAL PARTNERS LTD.
2016-07-07	From:	NETWORK CAPITAL MANAGEMENT INC.
73216		CONFISERIE MONDOUX INC. MONDOUX CONFECTIONERY INC.
2016-07-21	From:	LES DISTRIBUTIONS MONDOUX INC.
66589		M30 RETAIL SERVICES, ULC
2016-07-25	From:	NORTH AMERICA MERCHANDISING SERVICES CANADA ULC
5656F		PTZ INSURANCE SERVICES LTD.
2016-07-28	From:	PTZ INSURANCE BROKERS LTD.

Total Name Changes: 6

Corporations Act - Section 294
Extra-Provincial Registrations for Amalgamation
For the Month of: July 2016

Date	Number	Company Name
2016-07-04	77480	CARA OPERATIONS LIMITED/ ENTREPRISES CARA LIMITEE
From:	74912	CARA OPERATIONS LIMITED/ENTREPRISES CARA LIMITEE
2016-07-08	77520	DR. DANIEL J. DU TOIT MEDICAL INC.
From:	77515	DU TOIT HOLDINGS LIMITED

2016-07-18	77544	Pacer Foundations Inc.
From:	77004	PACER FOUNDATIONS CONSTRUCTION CORPORATION
2016-07-18	77556	TRIMAC TRANSPORTATION SERVICES INC.
From:	77162	TRIMAC TRANSPORTATION SERVICES INC.
2016-07-20	77575	ORKIN CANADA CORPORATION
From:	67822	ORKIN CANADA CORPORATION
2016-07-27	77615	MEDLINE CANADA, CORPORATION
From:	65428	MEDICAL MART SUPPLIES LIMITED
	6698F	MEDLINE CANADA, CORPORATION
2016-07-27	77607	PURVES REDMOND LIMITED
From:	57143	PURVES REDMOND LIMITED
2016-07-27	77598	VAN HOUTTE COFFEE SERVICES INC.
From:	74391	VAN HOUTTE COFFEE SERVICES INC. SERVICES DE CAFÉ VAN HOUTTE INC.

Total Registrations for Amalgamation: 10

SERVICE NL
Dean Doyle, Registrar of Companies

Mar 10

**MINERAL ACT
NOTICE**

Published in accordance with section 62 of CNLR 1143/96 under the *Mineral Act*, cM-12, RSNL 1990 as amended.

Mineral rights to the following mineral licenses have reverted to the Crown:

Mineral License	015057M
Held by	Cornerstone Resources Inc.
Situate near	Micmac Lake, Baie Verte Peninsula
On map sheet	12H/09
Mineral License	009131M
Held by	Teck Resources Limited
Situate near	Jay Pond, Central NL
On map sheet	12A/09

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Mineral License Held by Situates near On map sheet	023291M Vatcher, Spencer Rambler Area, Baie Verte Peninsula 12H/16	Mineral License Held by Situates near On map sheet	023496M Turpin, Alexander J. Lawn Area, Burin Peninsula 01L/13
Mineral License Held by Situates near On map sheet	023298M Guinchar, Myrtle Red Indian Lake, Central NL 12A/15	Mineral License Held by Situates near On map sheet	023497M Turpin, Alexander J. Lawn Area, Burin Peninsula 01L/13
Mineral License Held by Situates near On map sheet	023299M Guinchar, Myrtle Red Indian Lake, Central NL 12A/15	Mineral License Held by Situates near On map sheet	023500M Noel, Nathaniel Carpon Cove, Great Northern Peninsula 02M/12
Mineral License Held by Situates near On map sheet	023306M Power, Raymond J. English Pond, Avalon Peninsula 01N/04	Mineral License Held by Situates near On map sheet	023504M Kelly Jr, Daniel Lords Cove Area, Burin Peninsula 01L/13
Mineral License Held by Situates near On map sheet	023317M Reid, Patricia E. Flatwater Pond, Baie Verte Peninsula 12H/09, 12H/16	Mineral License Held by Situates near On map sheet	023506M Rogers, Josephine Misty Lake 23H/05
Mineral License Held by Situates near On map sheet	023342M Warren, Perry Gander Lake Area, Central NL 02D/15	Mineral License Held by Situates near On map sheet	023507M Martin, Cameron Misty Lake 23H/05
Mineral License Held by Situates near On map sheet	023358M Burton, Jason Nugget Pond, Baie Verte Peninsula 02E/13	Mineral License Held by Situates near On map sheet	023509M Jacobs, Daniel Butler's Pond, Baie Verte Peninsula 12H/16
Mineral License Held by Situates near On map sheet	023389M Hare, Clayton Burgeo, Southern NL 11P/12	Mineral License Held by Situates near On map sheet	023510M Coady, Craig Gordon Cape Caribou River Area 13F/07
Mineral License Held by Situates near On map sheet	023476M McGrath, Donald Goose Cove East, Northern Peninsula 02M/05	Mineral License Held by Situates near On map sheet	023511M Sweetapple, Ronald Gambo Pond, Central NL 02D/09
Mineral License Held by Situates near On map sheet	023478M Stares, Robert T. Southwest Gander River, Central NL 02D/10	Mineral License Held by Situates near On map sheet	023512M Sweetapple, Ronald Northwest Pond, Central NL 02D/09
Mineral License Held by Situates near On map sheet	023487M Turpin, Alexander J. Lawn Area, Burin Peninsula 01L/13	Mineral License Held by Situates near On map sheet	023513M Benoit, Thomas Stephenville, Western NL 12B/09, 12B/10
Mineral License Held by Situates near On map sheet	023492M Rogers, Josephine Southwest Gander River, Central NL 02D/10	Mineral License Held by Situates near On map sheet	023521M Turpin, Alexander J. Lawn, Burin Peninsula 01L/13

Mineral License 023522M
Held by White, Derek R.
Situates near Crash Hill, Western NL
On map sheet 12B/09

Mineral License 023523M
Held by White, Derek R.
Situates near Little Barachois Brook, Western NL
On map sheet 12B/08

Mineral License 023526M
Held by Parsons, James R.
Situates near Northwest Brook, Eastern NL
On map sheet 02C/04

Mineral License 023527M
Held by Parsons, James R.
Situates near Northwest Brook, Eastern NL
On map sheet 02C/04

Mineral License 023528M
Held by Parsons, James R.
Situates near Northwest Brook, Eastern NL
On map sheet 02C/04

Mineral License 023529M
Held by Parsons, James R.
Situates near Northwest Brook, Eastern NL
On map sheet 02C/04

A portion of license 024283M
Held by Jones, Brian
Situates near Bobbys Pond, Central NL
On map sheet 12A/10
more particularly described in an application on file at
Department of Natural Resources.

A portion of license 023705M
Held by Quinlan, Eddie
Situates near Dog Bay, Central NL
On map sheet 02E/07
more particularly described in an application on file at
Department of Natural Resources.

The lands covered by this notice except for the lands within Exempt Mineral Lands, the Exempt Mineral Lands being described in CNLR 1143/96 and NLR 71/98, 104/98, 97/00, 36/01, 31/04, 78/06, 8/08, 28/09, 5/13 and 3/17 and outlined on 1:50 000 scale digital maps maintained by the Department of Natural Resources, will be open for staking after the hour of 9:00 a.m. on the 32nd clear day after the date of this publication.

DEPARTMENT OF NATURAL RESOURCES
Justin Lake, Manager - Mineral Rights

File #'s 774: 2684, 4982;
775: 5156, 5166, 5167, 5172, 5177, 5193, 5204,
5231, 5312, 5314, 5319, 5324, 5328, 5329,
5332, 5336, 5338, 5339, 5341, 5342, 5343,
5344, 5345, 5350, 5351, 5352, 5354, 5355,
5356, 5357, 5406, 5442.

Mar 10

URBAN AND RURAL PLANNING ACT, 2000

**NOTICE OF REGISTRATION
TOWN OF GANDER
DEVELOPMENT REGULATIONS
AMENDMENT NO. 13, 2014**

TAKE NOTICE that the TOWN OF GANDER Development Regulations Amendment No. 13, 2014, adopted and approved on the 19th day of March, 2014, has been registered by the Minister of Municipal Affairs.

In general terms, the purpose of Development Regulations Amendment No. 13, 2014 is to add a "Waste Transfer Station" classification to the Discretionary Use Classes of the Industrial General Use Zone Table.

A definition of Waste Transfer Station will also be added to the Schedule A – Definitions.

The Development Regulations Amendment No. 13, 2014 shall come into effect on the day that this notice is published in *The Newfoundland and Labrador Gazette*. Anyone who wishes to inspect a copy of these amendments may do so at the Town Office, Gander during normal working hours. (8:30am to 4:30 pm)

TOWN OF GANDER
John Boland, Planning & Control Technician

Mar 10

**NOTICE OF REGISTRATION
TOWN OF PORTUGAL COVE-ST. PHILIP'S
MUNICIPAL PLAN AMENDMENT NO. 1, 2015,
AND
DEVELOPMENT REGULATIONS
AMENDMENT NO. 1, 2015**

TAKE NOTICE that the TOWN OF PORTUGAL COVE-ST. PHILIP'S Municipal Plan Amendment No. 1, 2015 and Development Regulations Amendment No. 1, 2015, as adopted by Council on the 6th day of September, 2016, have been registered by the Minister of Municipal Affairs.

In general terms, Municipal Plan Amendment No. 1, 2015, will re-designate an area of land east of Windsor Heights from Agriculture to Residential. Development Regulations Amendment No. 1, 2015, will re-zone the same area of land from Agriculture to Residential Low Density.

The TOWN OF PORTUGAL COVE-ST. PHILIP'S Municipal Plan Amendment No. 1, 2015 and Development Regulations Amendment No. 1, 2015, comes into effect on the day that this notice is published in *The Newfoundland and Labrador Gazette*. Anyone who wishes to inspect a copy of the TOWN OF PORTUGAL COVE-ST. PHILIP'S Municipal Plan Amendment No. 1, 2015 and Development Regulations Amendment No. 1, 2015, may do so at the Town Office, Portugal Cove-St. Philip's during normal working hours.

TOWN OF PORTUGAL COVE-ST. PHILIP'S
Tony Pollard, Director of Finance/Town Clerk

Mar 10

QUIETING OF TITLES ACT

**COURT FILE NO. 2016 01G 1043
IN THE SUPREME COURT OF
NEWFOUNDLAND AND LABRADOR
TRIAL DIVISION (GENERAL)**

SCHEDULE "A"

IN THE MATTER OF the *Quieting of Titles Act*, RSNL1990 cQ-3 as amended (the "Act")

AND IN THE MATTER OF all that piece or parcel of land situate and being at Topsail Road, in the City of St. John's, Newfoundland and Labrador, containing an area of 0.256 hectares,.

AND IN THE MATTER OF an Application WAYNE GOVER.

NOTICE

NOTICE IS HEREBY given to all parties that WAYNE GOVER, (hereinafter call the "Owner") has applied to the Supreme Court of Newfoundland and Labrador, Trial Division to have investigated:

All that piece or parcel of land situate and being Southeast of Topsail Road, in the City of St. John's, in the Province of Newfoundland and Labrador, Canada, abutted and bounded as follows,

THAT IS TO SAY: Beginning at a point having T.M. Grid Co-Ordinates (NAD 83) of N 5,265,131.121 metres and E 316,206.907 metres with reference to Monument No. 002636 with Co-ordinates of N 5 266,078.144 metres and E 315,896.538 metres;

THENCE running by land of Stephen J. Stafford South eleven degrees forty one minutes forty four seconds East one hundred and five decimal seven zero three metres; THENCE turning and running along the Northern limits of a Reservation for Brazils Pond, being 10 metres wide, North seventy two degrees forty four minutes fifty six seconds West twenty three decimal eight seven seven metres;

THENCE turning and running by land of Weldon and Margaret Gullage North eighteen degrees zero eight minutes zero seconds West ninety two decimal seven eight eight metres;

THENCE turning and running along the Southeastern limits of a Former Canadian National Railway Right of Way (30.48m wide) North seventy four degrees forty five minutes zero six seconds East thirty one decimal three five eight metres more or less to the point of beginning and containing in all an area of 0.256 hectares as more particularly described on the plan hereto annexed.

All bearings are referred to Grid North.

DATED: December 6, 2004.

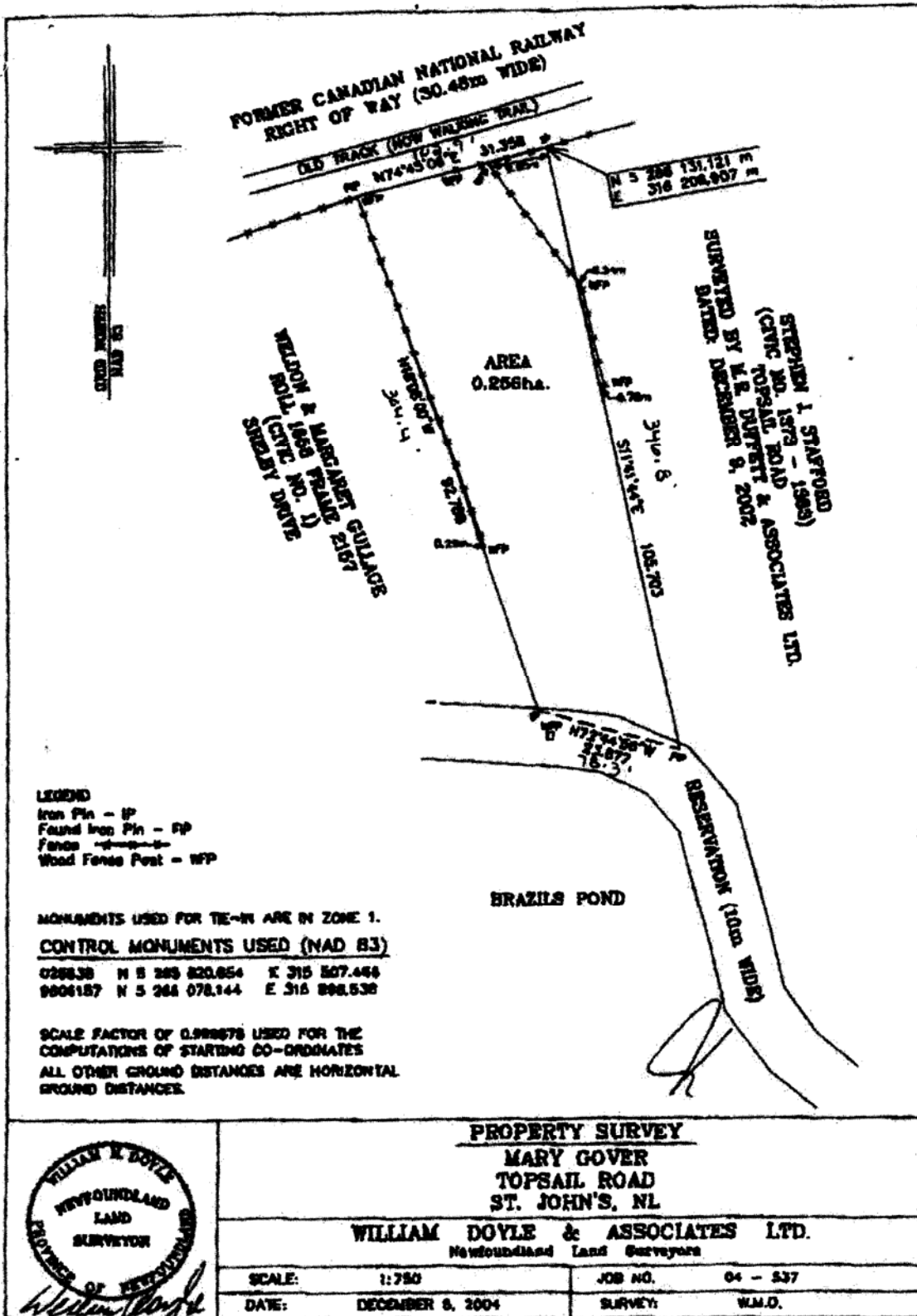
All persons having title adverse to the said title claims by the Owner shall file in the Registry of the Supreme Court of Newfoundland and Labrador, Trial Division particulars of such adverse claim and serve same, together with an Affidavit verifying same to the 3rd day of April, 2017, after which date no party having a claim shall be permitted to file same or be heard except by leave of the Court and subject to such conditions as the Court may deem just. All adverse claims shall then be registered on such manner as the Supreme Court may direct.

GITTENS & ASSOCIATES
Solicitors for the Applicant
PER: Nancy McKillop

ADDRESS FOR SERVICE:
The Stonehouse
8 Kenna's Hill
St. John's, NL A1A 1H9

Tel: (709) 579-8424
Fax: (709) 738-1339

SCHEDULE "B"



Mar 10

TRUSTEE ACT

ESTATE NOTICE

IN THE MATTER OF the Estate and Effects of the Late SANGEETA R. SOMERS, Late of the Town of Gander, in the Province of Newfoundland and Labrador, Medical Doctor, Deceased.

All persons claiming to be creditors of or who have any claims or demands upon or affecting the Estate of SANGEETA R. SOMERS, Late of the Town of Gander, aforesaid, Deceased, are hereby requested to send particulars thereof, in writing, duly attested, to the undersigned solicitors for the Administrator of the Estate of the said Deceased on or before the 7th day of April, 2017, after which date the said Administrator will proceed to distribute the Estate having regard only to the claims of which they then shall have notice.

DATED AT the Town of Gander, in the Province of Newfoundland and Labrador, this 1st day of March, 2017.

EASTON HILLIER LAWRENCE INNES
Solicitors for the Administrator
PER: Mary (Waterman) Newton

ADDRESS FOR SERVICE:

Polaris Building
61 Elizabeth Drive
Gander, NL A1V 1G4

Tel: (709) 256-4006
Fax: (709) 651-2850

Mar 10 & 24



THE NEWFOUNDLAND AND LABRADOR GAZETTE

PART II

**SUBORDINATE LEGISLATION
FILED UNDER THE STATUTES AND SUBORDINATE LEGISLATION ACT**

Vol. 92

ST. JOHN'S, FRIDAY, MARCH 10, 2017

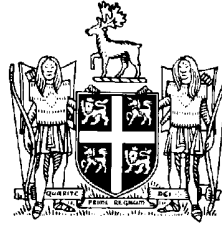
No. 10

**NEWFOUNDLAND AND LABRADOR
REGULATIONS**

NLR 13/17

NLR 14/17

NLR 15/17



**NEWFOUNDLAND AND LABRADOR
REGULATION 13/17**

*Proclamation bringing sections 4, 10, 11, 26 and 29 into force
(SNL2016 cM-1.001)
under the
Management of Greenhouse Gas Act
(O.C. 2017-089)*

(Filed March 7, 2017)

*ELIZABETH THE SECOND, by the Grace of God of the
United Kingdom, Canada and Her Other Realms and Territories
QUEEN, Head of the Commonwealth, Defender of the Faith.*

ANDREW PARSONS
Attorney General

J. DEREK GREEN
Administrator

TO ALL TO WHOM THESE PRESENTS SHALL COME,

GREETING;

A PROCLAMATION

WHEREAS in and by section 31 of “*An Act to Regulate Greenhouse Gas Emissions from Industrial Facilities in the Province*,” Statutes of Newfoundland and Labrador 2016, Chapter M-1.001 (the “Act”), it is provided that the Act or a section, subsection, paragraph or subparagraph of the Act, comes into force on a day or days to be proclaimed by the Lieutenant Governor in Council;

AND WHEREAS it is deemed expedient that sections 4, 10, 11, 26 and 29 of the Act shall now come into force;

NOW KNOW YE, THAT WE, by and with the advice of Our Executive Council of Our Province of Newfoundland and Labrador, do by this our Proclamation declare and direct that sections 4, 10, 11, 26 and 29 of “*An Act to Regulate Greenhouse Gas Emissions from Industrial Facilities in the Province*,” Statutes of Newfoundland and Labrador 2016, Chapter M-1.001 shall come into force on the date of publication of this proclamation in *The Newfoundland and Labrador Gazette*.

*Proclamation bringing an Act to Regulate
Greenhouse Gas Emissions from Industrial
Facilities in the Province into force
(In force March 7, 2017)*

13/17

OF ALL WHICH OUR LOVING SUBJECTS AND ALL OTHERS
whom these Presents may concern are hereby required to take notice
and to govern themselves accordingly.

IN TESTIMONY WHEREOF WE have caused these Our Letters to be
made Patent and the Great Seal of Newfoundland and Labrador to
hereunto affixed.

WITNESS: Our trusty and well-beloved the
Honourable J. Derek Green,
Chief Justice of Newfoundland and Labrador,
Court of Appeal, Administrator in and for
Our Province of Newfoundland and Labrador.

AT OUR GOVERNMENT HOUSE
In Our City of St. John's this 6th day of March
in the year of Our Lord two thousand and seventeen
in the sixty-sixth year of Our Reign.

BY COMMAND,

EDDIE JOYCE
Registrar General



NEWFOUNDLAND AND LABRADOR REGULATION 14/17

Management of Greenhouse Gas Reporting Regulations
under the
Management of Greenhouse Gas Act

(Filed March 7, 2017)

Under the authority of section 29 of the *Management of Greenhouse Gas Act*, I make the following regulations.

Dated at St. John's, February 22, 2017.

Perry Trimper
Minister Responsible for Climate Change

REGULATIONS

Analysis

- | | |
|--|--|
| 1. Short title | 14. Conflict of interest |
| 2. Interpretation | 15. Verification of emissions report |
| 3. Hydrofluorocarbons and perfluorocarbons | 16. Verification report |
| 4. Carbon dioxide equivalent | 17. Verification statement |
| 5. Application | 18. Review by minister |
| 6. Quantification of carbon dioxide equivalent | 19. Submitting verification report and statement to minister |
| 7. Emissions report | 20. Rejection of verification statement |
| 8. Annual volume of production report | 21. Audit by minister |
| 9. Prior reports | 22. Retention of records by industrial facility |
| 10. Revised emissions report | 23. Retention of records by verification body |
| 11. Requirement for verification of emissions report | |
| 12. Verification team | |
| 13. Peer review | |

*Management of Greenhouse Gas
Reporting Regulations*

14/17

Schedule A

Schedule C

Schedule B

Schedule D

Short title

1. These regulations may be cited as the *Management of Greenhouse Gas Reporting Regulations*.

Interpretation

2. (1) In these regulations

- (a) "Act" means the *Management of Greenhouse Gas Act*;
- (b) "biomass" means non-fossilized plants or parts of plants, animal waste or any product made of either of these and includes biomass derived fuels, wood and wood products, agricultural residues and waste and biologically derived organic matter found in municipal and industrial wastes;
- (c) "carbon sequestration" means
 - (i) the process of removing carbon dioxide from the atmosphere and depositing it in an underground reservoir, and
 - (ii) the process of removing carbon dioxide from flue gasses and depositing it in an underground reservoir;
- (d) "conflict of interest report" means a report that includes
 - (i) an assessment of threats to independence,
 - (ii) strategies for mitigating threats to independence, and
 - (iii) a report on implementation of the strategies referred to in subparagraph (ii);
- (e) "emissions factor" means the average emission rate of a greenhouse gas for a source relative to a unit of activity;
- (f) "emissions report" means the annual report regarding greenhouse gas emissions referred to in section 10 of the Act;

- (g) "flue gas" means exhaust gas entering the atmosphere via a pipe or channel from a fireplace, oven, furnace, boiler or steam generator;
- (h) "independent peer reviewer" means an individual employed or contracted by a verification body to provide an independent peer review of the verification;
- (i) "ISO 14064-3" means standard ISO 14064-3, published by the International Organization for Standardization and entitled "Greenhouse Gases - Part 3: Specification with guidance for the validation and verification of greenhouse gas assertions", as amended from time to time;
- (j) "ISO 14065" means standard ISO 14065, published by the International Organization for Standardization and entitled "Greenhouse Gases - Requirements for greenhouse gas validation and verification bodies for use in accreditation or other forms of recognition", as amended from time to time;
- (k) "lead verifier" means the individual employed or contracted by the verification body who is responsible for expressing the opinion of the verification body on the correctness and accuracy of the contents of the verification report and verification statement;
- (l) "NAICS code" means the 6 digit code applicable to one or more producing units within an industrial facility under the North American Industrial Classification System (NAICS) Canada, 2007, published by Statistics Canada, as amended from time to time;
- (m) "reporting period" means
 - (i) for an industrial facility that was operating before 2016, the calendar year starting January 1, 2016,
 - (ii) for an industrial facility that started operating after January 1, 2016, the period beginning on the day the industrial facility started to operate and ending on the last day of that calendar year, and

- (iii) each calendar year following the calendar year referred to in subparagraph (i) or (ii);
- (n) "source categories" means the source categories listed in subsection 5(1);
- (o) "threat to independence" means a factor that might reasonably be expected to potentially reduce the ability of a member of a verification team, an independent peer reviewer or a verification body to fulfil his, her or its role in the verification in an ethical, objective and independent manner and includes a verification body, member of a verification team or an independent peer reviewer
 - (i) having a direct or indirect financial interest in the industrial facility,
 - (ii) being in a position of reviewing his, her or its work,
 - (iii) promoting or being perceived to promote the owner of the industrial facility or the operator's position or opinion to the point that objectivity may, or may be perceived to be, compromised,
 - (iv) having familiarity or a relationship with the owner of the industrial facility, the operator or its staff that decreases appropriate reliance on objective evidence, and
 - (v) having a perception of being intimidated or coerced;
- (p) "verification body" means a person that is accredited by a member of the International Accreditation Forum in accordance with ISO 14065;
- (q) "verification report" means a written report referred to in section 16; and
- (r) "verification statement" means a written declaration by a verification body that attests as to whether or not an emissions report is free of material errors, omissions or misrepresentations and whether the emissions report conforms to the requirements of these regulations.

(2) In these regulations, a reference to "WCI" and a number refers to a standard set out by the Western Climate Initiative's Final Requirements of Mandatory Reporting designated by that number, as amended from time to time and, where the number refers to a heading within the Final Essential Requirements of Mandatory Reporting, includes all the standards under that heading.

Hydrofluorocarbons
and perfluorocarbons

3. (1) For the purpose of subparagraph 2(f)(iv) of the Act, the categories of hydrofluorocarbons listed in Schedule A are included in the definition of greenhouse gas.

(2) For the purpose of subparagraph 2(f)(v) of the Act, the categories of perfluorocarbons listed in Schedule B are included in the definition of greenhouse gas.

Carbon dioxide
equivalent

4. For the purpose of paragraph 2(a) of the Act, the carbon dioxide equivalent of a greenhouse gas is calculated as follows:

$$E = \text{GHG} \times \text{GWP}$$

where

E = carbon dioxide equivalent;

GHG = mass of greenhouse gas; and

GWP = global warming potential for the greenhouse gas, as set out in Column 3 of the table in Schedule C

Application

5. (1) These regulations apply to an operator who generates a greenhouse gas set out in Schedule C if generated from any of the following source categories at an industrial facility:

(a) general stationary combustion;

(b) refinery fuel gas combustion;

(c) electricity generation;

(d) mobile equipment;

(e) petroleum refining;

- (f) hydrogen production;
- (g) iron and steel manufacturing;
- (h) nickel and copper metal production; and
- (i) lime manufacturing.

(2) The source categories referred to in subsection (1) have the same meaning as in the Western Climate Initiative's Final Essential Requirements of Mandatory Reporting.

Quantification of
carbon dioxide
equivalent

6. (1) An operator shall ensure that the carbon dioxide equivalent generated from all source categories at the industrial facility shall be quantified in accordance with this section.

(2) The total mass of each greenhouse gas that is generated from all source categories at the industrial facility shall be quantified using the standard quantification methods set out for each source category in the WCI standard referred to in Schedule D.

(3) Notwithstanding subsection (2), where the WCI standard referred to in Schedule D does not have a quantification method for one or more greenhouse gases generated from a source category at the industrial facility, the operator may quantify the greenhouse gas using a method approved by the minister.

(4) Notwithstanding subsection (2), greenhouse gas generated from a source category referred to in paragraphs 5(1)(e) to (i) may be quantified using an alternative quantification method approved by the minister, where the minister is satisfied that the resulting emissions estimates are at least as accurate as the WCI standard.

(5) Notwithstanding subsection (2), greenhouse gas generated from one or more sources within a source category may be quantified using methods other than the methods set out in the WCI standard referred to in Schedule D, where the total amount of all carbon dioxide equivalent quantified using the methods that are not set out in WCI standards referred to in Schedule D does not exceed the lesser of,

- (a) 3% of the total carbon dioxide equivalent generated from all source categories at the industrial facility; and

(b) 20,000 tonnes.

(6) The total mass of carbon dioxide equivalent generated from all source categories at the industrial facility shall be calculated as follows:

$$E = \sum_{i=1}^n GHG_i \times GWP_i$$

where

E = carbon dioxide equivalent generated from all source categories at the industrial facility in tonnes per reporting period,

GHG_i = total mass of the greenhouse gas generated from all source categories at the industrial facility in tonnes per reporting period,

GWP_i = global warming potential for the greenhouse gas, as set out in Column 3 of the Table in Schedule C,

n = the number of greenhouse gases generated by the industrial facility, and

i = the greenhouse gas.

(7) If the total mass of carbon dioxide equivalent generated from all source categories at the industrial facility, as quantified in accordance with this section, is not a whole number when expressed in tonnes, the number shall be rounded up to the nearest tonne.

(8) Except if subsection (5) applies in respect of quantifications, if the WCI standard referred to in Schedule D provides a choice of calculation methods for a source, the operator shall select one calculation method and continue to use that method for all subsequent quantifications, unless written consent to use another method is obtained from the minister.

Emissions report

7. (1) An emissions report shall be submitted to the minister on or before June 1 of the calendar year immediately following the reporting period.

(2) Notwithstanding subsection (1), if an industrial facility closes permanently before the end of a reporting period, the end of that reporting period is considered to be the last day on which the industrial facility operated.

(3) All greenhouse gas emissions reported under these regulations shall be reported in metric tonnes of carbon dioxide equivalent.

(4) An emissions report shall be in writing and shall include

- (a) the name and address of the industrial facility;
- (b) the name of the owner of the industrial facility;
- (c) the name of the operator;
- (d) the name of the individual designated by the operator to sign on behalf of the operator;
- (e) the business number assigned to the industrial facility by the Canada Revenue Agency;
- (f) the NAICS code of the industrial facility;
- (g) the National Pollutant Release Inventory number assigned to the industrial facility by Environment and Climate Change Canada;
- (h) the reporting period for which the emissions report is submitted;
- (i) the date on which the emissions report is submitted;
- (j) the total carbon dioxide equivalent generated from all source categories at the industrial facility, as quantified in accordance with section 6;
- (k) the total carbon dioxide generated from the combustion of biomass;
- (l) the total greenhouse gas emissions sequestered through carbon sequestration activities, including an explanation of

how the greenhouse gas emissions were used, transferred or stored;

- (m) the quantity of each greenhouse gas set out in Schedule C that was generated from each of the source categories at the industrial facility;
- (n) emissions factors in respect of the greenhouse gases generated at the industrial facility in accordance with the standard quantification methods set out in the WCI standards referred to in Schedule D;
- (o) emissions factors used where the emissions factors used differ from the emissions factors used in the standard quantification methods set out in the WCI standards referred to in Schedule D;
- (p) the amount of carbon dioxide equivalent quantified for each source category in accordance with subsection 6(6);
- (q) the annual volume of product the industrial facility produces;
- (r) the standard quantification methods set out in the WCI standards referred to in Schedule D used at the industrial facility for quantifying the greenhouse gases or another method allowed under subsection 6(3), (4) or (5);
- (s) the emission estimation method used at the industrial facility; and
- (t) a statement signed and dated by the individual designated by the operator to sign on behalf of the operator, certifying that
 - (i) he or she has examined the emissions report to ensure that it is complete and accurate,
 - (ii) the emissions report has been prepared in accordance with these regulations, and
 - (iii) the statements and information contained in the emissions report are true to the best of his or her knowledge.

(5) For the purposes of paragraph (4)(q), an operator shall, before the first reporting period, submit to the minister for approval his or her proposed method of measuring the product the industrial facility produces.

(6) Where an operator changes one or more of the products the industrial facility produces and the operator is of the opinion that the change impacts the method approved under subsection (5), the operator shall, before the next reporting period after the change,

(a) notify the minister of the change; and

(b) submit a proposed revised method of measuring the products the industrial facility produces to the minister for approval.

(7) Once the minister has approved a proposed method under subsection (5) or (6), the operator shall continue to use that method until

(a) the operator proposes a new method of measuring the products the industrial facility produces and the minister approves the new proposed method; or

(b) the minister determines that a new method of measuring the products the industrial facility produces is more appropriate.

(8) Where an industrial facility that was not previously subject to the Act and these regulations has emitted 15,000 tonnes of carbon dioxide equivalent as of December 31 of a calendar year the operator shall, by March 31 of the following calendar year, notify the minister in writing that the industrial facility has emitted at least 15,000 tonnes of carbon dioxide equivalent in that calendar year.

Annual volume of
production report

8. (1) An operator shall submit, at the time it submits its first emissions report a report regarding the annual volume of product the industrial facility produced during the previous 4 year period.

(2) In the report referred to in subsection (1) the method of measurement shall be the same method proposed by the operator and approved by the minister under subsection 7(5).

(3) Notwithstanding subsection (2), where it is not reasonably practicable for the industrial facility to use the method referred to in

subsection (2), the operator shall provide all reports and documentation relating to the volume of product the industrial facility produced during the previous 4 year period that the operator submitted to the Department of Environment and Climate Change as required under a Certificate of Approval issued under the *Environmental Protection Act*.

Prior reports

9. Where an industrial facility is required to report its greenhouse gas emissions to Environment and Climate Change Canada under section 46 of the *Canadian Environmental Protection Act, 1999*, the operator shall submit, at the time it submits its first emissions report, all reports and documentation that it submitted to Environment and Climate Change Canada for the previous 4 year period.

Revised emissions
report

10. (1) Where an operator becomes aware of an error, omission or misrepresentation in an emissions report that has been prepared and submitted to the minister, he or she shall submit a revised emissions report to the minister.

(2) A revised emissions report shall include

(a) a description of the difference between the emissions report and the revised emissions report, including the reasons for the difference; and

(b) a statement signed and dated by the individual designated by the operator to sign on behalf of the operator stating that

(i) the revised emissions report is complete and accurate,

(ii) the revised emissions report has been prepared in accordance with these regulations, and

(iii) the statements and information contained in the revised emissions report are true to the best of his or her knowledge.

(3) Notwithstanding subsection (1), a revised emissions report is not required to be submitted to the minister if the difference between

(a) the carbon dioxide equivalent of the total greenhouse gas emissions attributable to the industrial facility during a reporting period as reported in the emissions report for the same reporting period; and

- (b) the carbon dioxide equivalent of the total greenhouse gas emissions attributable to the industrial facility during that reporting period calculated in accordance with these regulations,

does not exceed the lesser of 1% or 1000 tonnes of total carbon dioxide equivalent of the greenhouse gas emissions attributable to the industrial facility during the reporting period as reported in the emissions report.

(4) A revised emissions report shall be submitted to the minister within 60 days of the operator becoming aware of the error, omission or misrepresentation.

(5) Where a revised emissions report is required under this section and the emissions report has already been verified by a verification body, the operator shall include a revised verification report and verification statement with the revised emissions report.

Requirement for
verification of
emissions report

11. (1) Where an industrial facility emits 25,000 tonnes of carbon dioxide equivalent or more of greenhouse gases in a year, the operator shall have a verification body conduct a verification of the emissions report.

(2) Notwithstanding subsection (1), a verification is not required for the year in which an industrial facility permanently closes.

Verification team

12. In establishing a verification team for the purposes of conducting verifications under these regulations, a verification body shall ensure that

- (a) the verification body is in compliance with ISO 14065, as it relates to verification teams;
- (b) a verification team meets the requirements for a verifier set out in ISO 14064-3; and
- (c) a person selected to form part of a verification team does not subcontract the conduct of verifications to another person.

Peer review

13. A verification body shall ensure that each verification that it conducts for the purposes of these regulations is reviewed by an independent peer reviewer in accordance with ISO 14065, as it relates to verification activities.

Conflict of interest

14. (1) A member of a verification team shall, before the verification, ensure that he or she is free of any potential threat to independence in relation to the verification.

(2) Notwithstanding subsection (1), a member of a verification team that is not free of any potential threat to independence in relation to the verification may participate in the verification if, before the verification, he or she establishes and documents strategies for mitigating any threat to independence, and during the verification complies with those strategies so that a reasonable person would conclude that the potential for the threat to independence to influence the objectivity of the verification is insignificant.

Verification of emissions report

15. (1) A verification body that conducts a verification under these regulations shall ensure that the verification complies with ISO 14064-3.

(2) The verification shall include

- (a) a review of records relevant to the verification;
- (b) an assessment of the sources and magnitude of potential errors, omissions and misrepresentations for the purposes of designing an appropriate verification plan;
- (c) a verification plan, including a sampling plan;
- (d) site visits;
- (e) application of verification procedures at a reasonable level of assurance notwithstanding that ISO 14064-3 may permit another level of assurance;
- (f) an evaluation of the consistency of the emissions report and the methodologies used to quantify emissions with the requirements in these regulations; and
- (g) an assessment of the materiality of any errors, omissions or misrepresentations identified.

(3) Notwithstanding that ISO 14064-3 may permit another level of assurance, the verification of an emissions report shall be conducted

for the purposes of determining whether there is a reasonable level of assurance that the emission report

- (a) does not contain any material discrepancy; and
- (b) was prepared in accordance with these regulations.

(4) For the purpose of subsection (3), a verification body shall determine that there is a reasonable level of assurance that there is a material discrepancy if it determines, after verifying the emissions report, that either

- (a) the percent discrepancy in the total carbon dioxide equivalent reported results in more than a 5% discrepancy, based on the following formula:

$$PD = (SOU/TRE \times 100)$$

where

PD = percent discrepancy,

SOU = the net result of summing overstatements and understatements from errors, omissions and misrepresentations in tonnes of carbon dioxide equivalent,

TRE = the total carbon dioxide equivalent reported under paragraph 7(4)(j),

or

- (b) the individual or aggregate effect of one or more errors, omissions or misrepresentations identified in the course of verification makes it probable that there is more than a 5% discrepancy in the total carbon dioxide equivalent reported under paragraph 7(4)(j).

Verification report

16. (1) After conducting a verification of an emissions report under these regulations, the verification body shall prepare and submit to the operator a verification report.

- (2) A verification report shall include

- (a) the name and business address of the verification body;
- (b) the name of the lead verifier;
- (c) satisfactory proof that the members of the verification team meet ISO 14064-3 and 14065 requirements;
- (d) the name, address and operator of the industrial facility;
- (e) the date of the verification report;
- (f) a summary of the work the verification body performed as part of the verification, including a description of
 - (i) the verification procedures used to test the data included in the emissions report, and
 - (ii) the additional information, not in the emissions report, that was directly or indirectly relied on by the verification body in the course of conducting the verification;
- (g) verified estimates of the information required under paragraphs 7(4)(j) to (m) and (p);
- (h) the date of every site visit that was conducted;
- (i) a signed declaration by the lead verifier that
 - (i) the verification body is an accredited verification body,
 - (ii) the evidence obtained during the verification is sufficient and appropriate to support the verification opinion,
 - (iii) the verification statement is true, accurate and complete, and
 - (iv) the verification work documented in the verification statement was conducted in accordance with these regulations;
- (j) a signed declaration from an independent peer reviewer that

(i) the independent peer reviewer was not involved in the verification documented in the verification report, other than providing an independent peer review, and

(ii) the verification used to produce the verification report was appropriate; and

(k) a conflict of interest report.

Verification
statement

17. (1) In addition to a verification report, a verification body shall prepare and submit to the operator

(a) a positive verification statement where the verification body has determined that there is a reasonable level of assurance that the emissions report contains no material discrepancy as determined in accordance with subsection 15(4); or

(b) written notice of the nature of the error, omission, misrepresentation or non-compliance that it has identified where the verification body has determined that there is not a reasonable level of assurance that the emissions report contains a material discrepancy as determined in accordance with subsection 15(4).

(2) A verification statement shall meet the requirements set out in ISO 14064-3.

(3) A notice under paragraph (1)(b) shall include a written statement stating that the determination of the verification body may be reviewed by the minister upon written request from the operator to the minister within 7 days of receipt of the notice under paragraph (1)(b).

(4) A copy of a request referred to in subsection (3) shall be sent to the verification body.

(5) Where the operator does not

(a) submit a revised emissions report to the minister and the verification body; or

(b) make a request under subsection (3),

within 7 days of receiving a notice under paragraph (1)(b), the verification body shall prepare an adverse verification statement and submit the statement to the operator.

Review by minister

18. (1) Upon receiving a request under subsection 17(3), the minister shall review the determination and provide written notice to the operator and the verification body

- (a) confirming the determination of the verification body; or
- (b) rejecting the determination of the verification body and deeming the emissions report to have been positively verified.

(2) If the minister is of the opinion that additional information is required for the purposes of reviewing a determination under subsection (1), the minister may request additional information from the operator or the verification body and the operator or the verification body shall provide that information within 21 days of the request.

(3) If the minister confirms the determination of the verification body under paragraph (1)(a), the operator shall, within 60 days after the date of the minister's confirmation, submit a revised emissions report, verification report and verification statement to the minister and the verification body.

Submitting
verification report
and statement to
minister

19. An operator shall provide a copy of the verification report and verification statement to the minister on or before September 1 of the calendar year immediately following the reporting period.

Rejection of
verification
statement

20. (1) The minister may reject

- (a) an adverse verification statement; or
- (b) a positive verification statement if,
 - (i) he or she determines that the verification was not free from any threat of independence, or
 - (ii) based on the findings of an audit under section 21, the minister determines that there is no reasonable level of assurance of the matters referred to in subsection 15(4).

(2) If the minister makes a determination under subsection (1), the minister shall provide written notice to the operator and to the verification body.

(3) If the minister makes a determination under subparagraph (1)(b)(i), the operator shall ensure that the emissions report is verified by another verification body within 120 days after receiving notice of the minister's determination.

(4) If the minister makes a determination under subparagraph (1)(b)(ii), the operator shall ensure that the emissions report is

(a) verified by the same verification body within 60 days after receiving notice of the minister's determination; or

(b) verified by another verification body within 120 days after receiving notice of the minister's determination where the minister requires that the emissions report be verified by another verification body.

Audit by minister

21. (1) The minister may require an audit of a verification report by giving written notice to

(a) the operator; and

(b) the verification body that conducted the verification of the emissions report.

(2) The minister may require an audit of an emissions report by giving written notice to the operator.

(3) An operator or a verification body who receives written notice under subsection (1) or (2) shall comply with the notice and assist with the audit.

(4) Upon request of the minister, the operator shall provide the following documents for the purposes of an audit under this section:

(a) all of the data used to generate the emissions report, including all data made available to a verification body for the purposes of the verification of the emissions report; and

- (b) the verification report and verification statement prepared by the verification body.

(5) Upon request of the minister, a verification body shall provide all information related to the verification and preparation of a verification report and verification statement for the purposes of an audit under this section.

Retention of records
by industrial facility

22. (1) An operator shall keep the following documents and records in a paper or electronic format for a period of at least 7 years after the reporting period to which the information relates:

- (a) all records used to quantify greenhouse gas emissions required to be reported under these regulations;
- (b) records of any calculations and methods used to quantify greenhouse gas emissions;
- (c) records of all emission factors used to quantify greenhouse gas emissions;
- (d) all records submitted to the minister under these regulations, including the emissions report;
- (e) all records related to any calculations and methods used to substitute for data that has been lost or missing;
- (f) names, job titles and contact information of the individual designated by the operator to sign on behalf of the operator and other industrial facility personnel involved in quantifying emissions or quality assurance;
- (g) records indicating what task was performed by each individual referred to in paragraph (f);
- (h) a log prepared for each reporting period documenting any changes in calculations and methods and instrumentation used to quantify greenhouse gas emissions;
- (i) documentation respecting any revisions and reasons for those changes to the emissions report;

- (j) all records related to the verification process for the emissions report; and
- (k) any other information that is required for the verification of the emissions report.

(2) If the minister requests a document or record referred to in subsection (1), the operator shall provide the document or record within 15 days of the request.

Retention of records
by verification body

23. A verification body shall keep the following documents and records in paper or electronic format for a period of at least 7 years after they have been created or submitted:

- (a) documents and records generated during a verification;
- (b) verification statements;
- (c) verification reports; and
- (d) all documents on which the conclusions in a verification statement or verification report were based.

Schedule A

1. HFC-23 (CHF_3)
2. HFC-32 (CH_2F_2)
3. HFC-41 (CH_3F)
4. HFC-43-10mee ($\text{CF}_3\text{CHFCHFCF}_2\text{CF}_3$)
5. HFC-125 (CHF_2CF_3)
6. HFC-134 (CHF_2CHF_2)
7. HFC-134a (CH_2FCF_3)
8. HFC-143 (CH_2FCHF_2)
9. HFC-143a (CH_3CF_3)
10. HFC-152 ($\text{CH}_2\text{FCH}_2\text{F}$)
11. HFC-152a (CH_3CHF_2)
12. HFC-161 ($\text{CH}_3\text{CH}_2\text{F}$)
13. HFC-227ea ($\text{CF}_3\text{CHFCF}_3$)
14. HFC-236cb ($\text{CH}_2\text{FCF}_2\text{CF}_3$)
15. HFC-236ea ($\text{CHF}_2\text{CHFCF}_3$)
16. HFC-236fa ($\text{CF}_3\text{CH}_2\text{CF}_3$)
17. HFC-245ca ($\text{CH}_2\text{FCF}_2\text{CHF}_2$)
18. HFC-245fa ($\text{CHF}_2\text{CH}_2\text{CF}_3$)
19. HFC-365mfc ($\text{CH}_3\text{CF}_2\text{CH}_2\text{CF}_3$)

Schedule B

1. Perfluoromethane (CF₄)
2. Perfluoroethane (C₂F₆)
3. Perfluoropropane (C₃F₈)
4. Perfluorobutane (C₄F₁₀)
5. Perfluorocyclobutane (c-C₄F₈)
6. Perfluoropentane (C₅F₁₂)
7. Perfluorohexane (C₆F₁₄)
8. Perfluorodecalin (C₁₀F₁₈)
9. Perfluorocyclopropane (c-C₃F₆)

Schedule C

Greenhouse Gas	Chemical Formula	Global Warming Potential
Carbon dioxide	CO ₂	1
Methane	CH ₄	25
Nitrous oxide	N ₂ O	298
Sulphur hexafluoride	SF ₆	22,800
HFC-23	CHF ₃	14,800
HFC-32	CH ₂ F ₂	675
HFC-41	CH ₃ F	92
HFC-43-10mee	CF ₃ CHFCHFCF ₂ CF ₃	1,640
HFC-125	CHF ₂ CF ₃	3,500
HFC-134	CHF ₂ CHF ₂	1,100
HFC-134a	CH ₂ FCF ₃	1,430
HFC-143	CH ₂ FCHF ₂	353
HFC-143a	CH ₃ CF ₃	4,470
HFC-152	CH ₂ FCH ₂ F	53
HFC-152a	CH ₃ CHF ₂	124
HFC-161	CH ₃ CH ₂ F	12
HFC-227ea	CF ₃ CHFCF ₃	3,220
HFC-236cb	CH ₂ FCF ₂ CF ₃	1,340
HFC-236ea	CHF ₂ CHFCF ₃	1,370
HFC-236fa	CF ₃ CH ₂ CF ₃	9,810
HFC-245ca	CH ₂ FCF ₂ CHF ₂	693
HFC-245fa	CHF ₂ CH ₂ CF ₃	1,030
HFC-365mfc	CH ₃ CF ₂ CH ₂ CF ₃	794
Perfluoromethane	CF ₄	7,390
Perfluoroethane	C ₂ F ₆	12,200
Perfluoropropane	C ₃ F ₈	8,830
Perfluorobutane	C ₄ F ₁₀	8,860
Perfluorocyclobutane	c-C ₄ F ₈	10,300
Perfluoropentane	C ₅ F ₁₂	9,160
Perfluorohexane	C ₆ F ₁₄	9,300
Perfluorodecalin	C ₁₀ F ₁₈	7,500
Perfluorocyclopropane	c-C ₃ F ₆	17,340

Schedule D

Source Category	Quantification reference
General Stationary Combustion	WCI.020
Refinery Fuel Gas Combustion	WCI.030
Electricity Generation	WCI.040
Mobile Equipment	WCI.280
Petroleum Refining	WCI.200
Hydrogen production	WCI.130
Iron and Steel Manufacturing	WCI.150
Nickel and copper metal production	WCI.260
Lime Manufacturing	WCI.170

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**NEWFOUNDLAND AND LABRADOR
REGULATION 15/17**

*Public Service Commission Act Schedule C
Amendment Order (Amendment)
under the
Public Service Commission Act
(O.C. 2017-090)*

(Filed March 9, 2017)

Under the authority of section 24 of the *Public Service Commission Act*, the Lieutenant-Governor in Council makes the following Order.

Dated at St. John's, March 8, 2017.

Bernard M. Coffey, Q.C.
Clerk of the Executive Council

ORDER

Analysis

1. S.2 Amdt.
RSNL1990 cP-43 Sch.C
Amdt.

NLR 35/16
as amended

1. Paragraph 2(a) of the *Public Service Commission Act Schedule C Amendment Order* is repealed and the following substituted:

- (a) adding immediately before the entity reference "Interprovincial Lottery Corporation Board of Directors with

respect to provincial nominees" the reference "Fisheries Advisory Council";

- (a.1) adding immediately before the entity reference "Premier's Youth Advisory Committee" the entity reference "Premier's Task Force on Improving Educational Outcomes"; and

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PART II

CONTINUING INDEX OF SUBORDINATE LEGISLATION

Title of Act and Subordinate Legislation made thereunder	CNLR or NL Reg.	Amendment	NL Gazette Date & Page No.
 Management of Greenhouse Gas Act			
Proclamation bringing Sections 4, 10, 11, 26 and 29 of the Act into force	NLR 13/17	New Extraordinary Gazette March 7/17	Mar. 10/17 p. 419
Management of Greenhouse Gas Reporting Regulations	NLR 14/17	New Extraordinary Gazette March 7/17	Mar. 10/17 p. 421
 Public Service Commission Act			
Public Service Commission Act Schedule C Amendment Order (Amdt.)	NLR 15/17	Amends NLR 35/16 S.2 Amdt. Extraordinary Gazette March 9/17	Mar, 10/17 p. 445

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Trustee Act - Estate Notice - 2 weeks	\$62.37	\$9.36	\$71.73
Trustee Act - Estate Notice - 3 weeks	\$91.25	\$13.69	\$104.94
Trustee Act - Estate Notice - 4 weeks	\$118.97	\$17.85	\$136.82

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