Butter Pot Provincial Park Newfoundland and Labrador

Sub-Surface Assessment

13088 • Report • November 2011

Prepared for:

Newfoundland and Labrador Parks and Natural Areas Division Prepared by:



CBCL LIMITEO

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CHAPTER 1 INTRODUCTION

At the request of Ms. Jackie Hussey_of Newfoundland and Labrador Parks and Natural Areas Division, CBCL Limited conducted a Sub-Surface Soil Assessment at the area containing the workshop and generator shed located at Butter Pot Provincial Park, Newfoundland, herein referred to as the "Site". The purpose of the Sub-Surface Assessment was to evaluate the extent and severity of petroleum hydrocarbon impacts in at the site in association with a reported historical spill events.

CBCL Limited Introduction 1

CHAPTER 2 SITE INFORMATION

2.1 Property

The Site is located at Butter Pot Provincial Park located on the Avalon Peninsula of Newfoundland. For this assessment, test pitting activities were restricted to the immediate area of the workshop and generator station. The property is owned by the Provincial Government of Newfoundland and Labrador and is managed by the Parks and Natural Areas Division.

On-site structures consist of a generator shed, workshop, warm-up building. Landscaped areas and an asphalted driveway surround the residence, Drawing No. 2 - Site Plan is provided in Appendix A.

2.1.1 Adjoining Properties

Surrounding land use to the area in the immediate vicinity of the generator shed is summarized in Table 3.

Table 1: Adjoining Properties Current Land Use

Direction	Current Land Use
North	Undeveloped Property
East	Undeveloped Property
South	Park office and Undeveloped Property
West	Groomer shed and Undeveloped Property

2.1.2 Water Supply/Groundwater Usage

Potable water for the Site and surrounding properties is supplied by one drifled well and one artesian well located at the Park. Based on this information the site is classified as potable.

2.1.3 Topography and Drainage

Based on an available topographic map and the observed site topography, regional surface drainage appears to be to the north. Storm water is anticipated to drain by infiltration and/or overland flow. The general ground surface slope of the property is towards the north.

2.1.4 Contaminated Site Management

In November 2003, the NBENV released Version 2 of the Guideline for the Management of Contaminated Sites. The 2003 guideline was updated based on technical guidance contained in the

Atlantic Risk Based Corrective Action (RBCA) User Guidance Version 2.0 for Petroleum Impacted Sites in Atlantic Canada, issued in October 2003 and updated in March 2007 (Guidance Document).

Atlantic RBCA is a scientific tool for determining site-specific remedial levels for soil and groundwater at petroleum impacted sites for the protection of human health. Atlantic RBCA is a tiered approach where increasing site-specific detail can be used to derive remedial criteria that are progressively more specific to the site and less reliant on generic assumptions. The tiers are as follows:

- Tier I Risk-Based Screening Levels (RBSLs) are contained in "RBSL Look Up" tables that were derived
 using the Atlantic RBCA software (version 2.1) and conservative default assumptions regarding the
 site and potential exposure pathways. The RBSLs are meant to be applicable to most sites, and are
 considered to be a conservative approach;
- Tier II Pathway Specific Screening Levels (PSSLs) are contained in "PSSL Look Up" tables that were derived using the Atlantic RBCA software (version 2.1) and conservative default site conditions; however, they may be used on sites where some of the exposure pathways are not complete (e.g. inhalation of indoor air is possible, but soil ingestion is not);
- Tier II Site Specific Target Levels (SSTLs) are derived using Atlantic RBCA software (version 2.1) with an increasing amount of site-specific information in place of generic, default information on site conditions and potential exposure pathways; and
- Tier III remedial criteria are derived using a large amount of site-specific data and methodologies that replace or supplement the Atlantic RBCA software.

If site concentrations exceed the Tier I Risk Based Screening Levels (RBSLs), the site may be remediated to the Tier I RBSLs, or a Tier II/III assessment may be completed to determine more appropriate clean-up criteria. A Tier II/III assessment may include comparison of site concentrations to the Tier II Pathway-Specific Screening Level (PSSL) tables or development of Site-Specific Target Levels (SSTLs).

2.1.5 Soil and Groundwater Screening Levels

Users of the Tier I RBSL and Tier II PSSL tables are required to ensure that their site conditions are compatible with the default site conditions used to generate the screening criteria. If significant differences exist, the site should be evaluated using a site-specific risk assessment approach.

A Site Assessment & Tier I/II Table Checklist for the Site is presented in Appendix B. Based on the identified Site conditions, the Tier I RBSLs are applicable to the Site. The criteria for a commercial receptor, potable groundwater, coarse-grained soil (most conservative), and diesel/#2 oil type have been selected for use at this Site for the following reasons:

- The land-use of the subject property is commercial;
- The subject property and adjacent properties are serviced by a potable drilled well and artesian well system;
- The known source of the contamination is diesel/#2 oil type; and
- The soil type encountered during the assessment work generally consists of a granular fill underlain by silty sand (glacial till) with some gravel.

CBCL Limited Site Information 3

CHAPTER 3 SUBSURFACE INVESTIGATION

CBCL personnel were on site in September, 2011 to provide environmental consultation services during a sub-surface soil assessment which was conducted to determine the current extent of historical petroleum hydrocarbon impacts.

3.1 Methodology

A subsurface soil assessment was conducted at the site on September 15, 2011. A total of twelve (12) test pits (TP-1 to TP-12) were excavated in the vicinity of the generator shed and workshop. Test pit locations are shown on Figure 1 (Appendix A). The test pits were excavated by Wally Clarkes Excavating using a track mounted excavator. The test pits were advanced to depths of up to 1.95 metres below ground surface (mbgs).

3.2 Results

3.2.1 Stratigraphy

The stratigraphy observed during the sub-surface assessment generally consisted of a surficial gravel fill underlain by a silty sand with some gravel (glacial till). Apparent bedrock was encountered at depths rangin g from xx to xx mbgs. The test pits were terminated at depths ranging from 0.5 to 1.95 mbgs based upon bedrock refusal. Groundwater was not encountered during test pitting activities.

3.2.2 Liquid Phase Petroleum Hydrocarbons

Phase-separated liquid petroleum product was not observed during the excavation and sampling of the test pits.

3.2.3 Subsurface Vapour Concentrations

Measured organic vapour concentrations in the soil samples collected from the test pits ranged from 0 parts per million volume (ppm ν) to 420 ppm ν . The measured concentrations are provided in Table 1 (Appendix B).

3.2.4 Laboratory Analytical Results

Two (2) selected soil samples from each test pit were submitted to Maxxam Analytics for BTEX and modified TPH analysis. Soil analytical results are presented in Table 1 (Appendix B). Laboratory certificates are also attached in Appendix B.

CHAPTER 4 RESULTS

4.1 Soil Analytical Results

As indicated in Table 1, concentration of TEX were above the applicable Tier I RBSLs in samples TP3-02 and TP4-02 while concentrations of ethylbenzene were above the applicable Tier I RBSL in samples TP4-03 and TP6-02. Modified TPH concentrations were above the referenced Tier I RBSLs in 4 of the 24 soil samples (TP3-02, TP4-02, TP4-03 and TP5-01). The highest concentration was from TP4-02 (0.30-0.80m) with a modified TPH concentration of 54,000 mg/kg.

CHAPTER 5 ECOLOGICAL RECEPTORS

In accordance with the NLENV requirements, the Ecological Receptor Screening Checklist has been completed and is presented in Appendix C. Based on the completion of the checklist, further action is required for ecological receptors at this time.

CHAPTER 6 SUMMARY OF FINDINGS

Based on the above noted data, CBCL Limited offers the following summary of findings:

- Phase-separated liquid petroleum product was not observed in the test pits during excavation activities.
- Groundwater was not encountered during test pitting activities. As a result, a groundwater investigation is required to determine if hydrocarbon impacts have reached the underlying groundwater.
- Concentrations of TEX were above the applicable Tier I RBSLs in samples TP3-02 and TP4-02.
- Concentrations of ethylbenzene were above the applicable Tier I RBSL in samples TP4-03 and TP6-02.
- Modified TPH concentrations were above the referenced Tier I RBSLs in 4 of the 24 soil samples (TP3-02, TP4-02, TP4-03 and TP5-01). The highest concentration was from TP4-02 (0.30-0.80m) with a modified TPH concentration of 54,000 mg/kg.

CHAPTER 7 RECOMMENDATIONS

The Limited Sub-Surface Assessment completed by CBCL Limited in September 15, 2011 indicates that petroleum hydrocarbon impacts remain in the immediate vicinity of the generator shed. While petroleum hydrocarbon impacts have been delineated to the north and east of the generator shed, they have not been fully delineated to the south and west. Due to the shallow underlying bedrock in the vicinity of the generator shed, there exists the potential for groundwater contamination at the site. Based on the findings of the Limited Sub-Surface Assessment, additional assessment work is required. CBCL Limited therefore recommends the following Phase II Environmental Site Assessment activities to further assess and delineate the identified petroleum hydrocarbons impacts to the south and west and to assess potential impacts to groundwater:

- Drill four (4) monitoring wells on the subject property, one monitoring to the north side of the
 generator shed, one directly adjacent the generator shed on the south side and two monitoring
 wells southwest and southeast of the generator shed to further assess and delineate petroleum
 impacts in groundwater and to determine if Identified petroleum hydrocarbon impacts have
 impacted the groundwater;
- Conduct additional borehole activities to the southeast and southwest of the generator shed to delineate the identified hydrocarbon impacts vertically and horizontally;
- Once groundwater quality is obtained and soil delineation is complete the determination can be made for a recommendation of either remediation or risk assessment.
- Collect a sample of potable water for laboratory analysis.

CHAPTER 8 CLOSURE

The area that was assessed during the site investigation was restricted to the portion of the property outlined in Drawing 2 and 3, Appendix A. The conclusions presented in this report are related to observations recorded on September 15, 2011 and represent our professional opinion, in light of the terms of reference, scope of work, and any limiting conditions noted herein.

The environmental consulting services were performed in accordance with generally accepted professional standards. This report and the information contained herein are not to be construed as legal advice, or as a guarantee or warranty regarding the potential liability associated with site environmental conditions or impacts.

Any use that a third party makes of this report, or any reliance on, or decisions to be made based upon it, are the responsibility of such third parties. CBCL Limited accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based upon this report.

CBCL Limited hereby releases this report to Newfoundland and Labrador Parks and Natural Areas Division and Mrs. Jackie Hussey. This information may be distributed by the Parks and Natural Areas Division and Mrs. Jackie Hussey without the express written consent of CBCL Limited. All information contained or provided to a third party is subject to the limitations as described above.

If any conditions become apparent that differ significantly from our understanding of conditions as presented in this report, we request that we be notified immediately to reassess the conclusions provided herein.

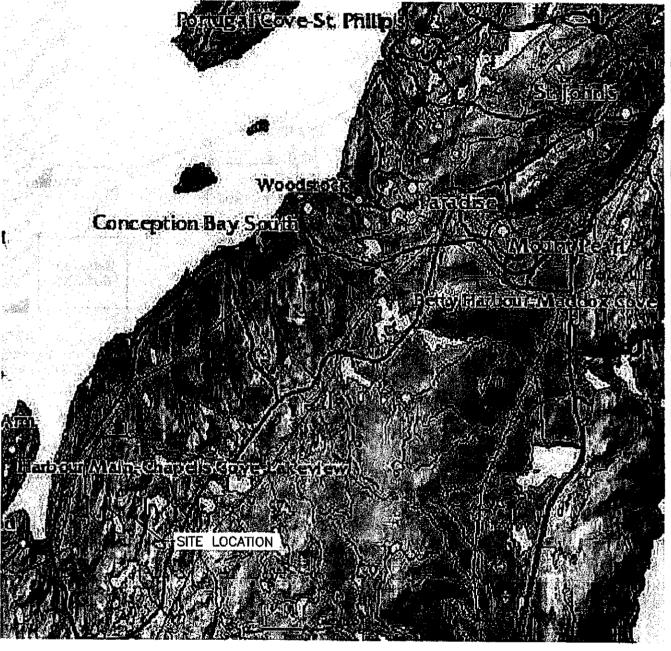
CBCL Limited

APPENDIX A

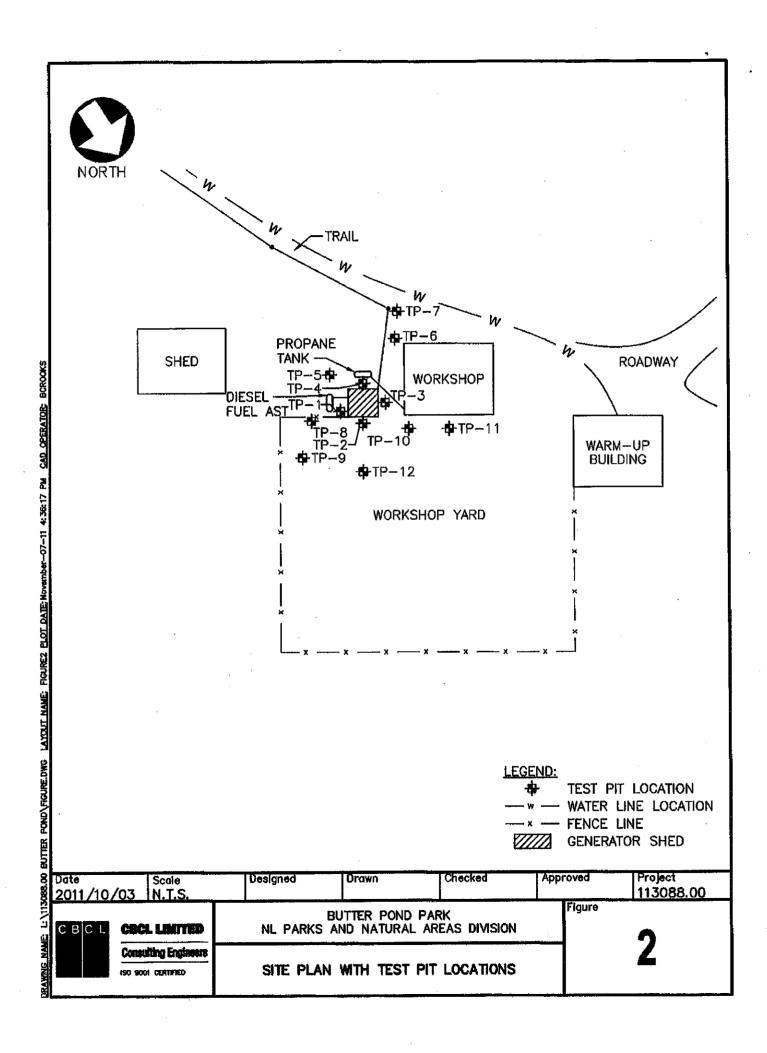
Drawings

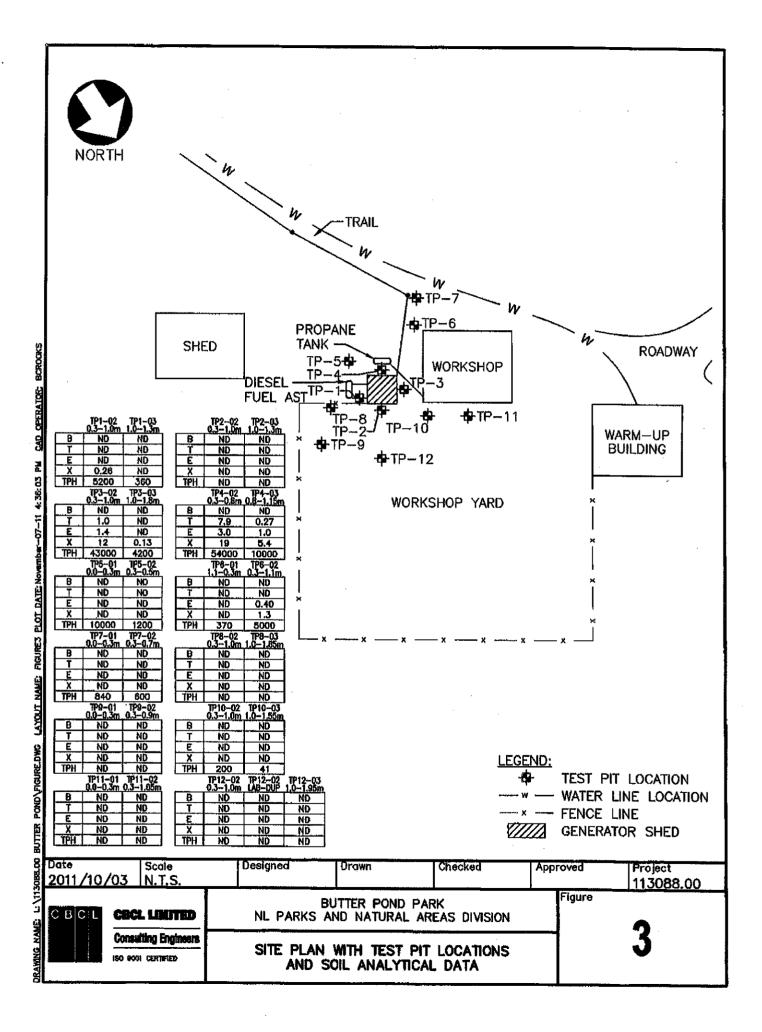
CBCL Limited Appendices





2011/11	/07 N.T.S.	Designed	Drawn	Checked	Approved	Project 113088.00
CBCL	CBCL LIMITED	NL PARKS	BUTTER PONE AND NATURA) PARK L AREAS DIVISION	Figure	A .
C B C L	Consulting Engineers 150 9001 CERTIFIED		SITE LOCATIO	N PLAN		1





APPENDIX B

Site Assessment and Tier I/II Table Checklist

CBCL Limited Appendices

SITE ASSESSMENT & TIER I/II TABLE CHECKLIST

Site Location:	Butter Pot Park, Newfoundland and Labrador
Site Professional:	Colin LeFrense, M.Sc.
Date:	September 15, 2011

Method Used	
Tier I RBSL	V
Tier II PSSL	1
Tier II SSTL	

Minimum Site Assessment Requirements		
Issue	Yes or No*	Comment
PID, owner, location identified	Yes	
Current and future land use identified	Yes	Commercial
Review of underground services as conduits	Yes	
Historical review completed	No	Historical spill events
Local groundwater use identified	Yes	Potable
Adjacent land uses and receptors identified	Yes	
Ecological screening completed	Yes	· · · · · · · · · · · · · · · · · · ·
Soil and groundwater samples from all potential source areas obtained	Yes	Groundwater not encountered, soil samples collected
Soil and groundwater impacts delineated to Tier I criteria for potential receptor (adjacent property receptor may be lower Tier I criteria)	No	Sail not completely delineated, groundwater not encountered
Groundwater flow direction and gradient established	No	Groundwater not encountered
Combination of surface and sub-surface soil samples analyzed	No	Samples selected based on field observations and headspace readings
Free-phase product observations made in soil and groundwater	Yes	None observed
Low lab detection level for benzene in soil if potable water area	Yes	
Grain size and organic carbon analysis completed on soil	No	
TPH fractionation done on soil and water if calculating Tier II SSTL	N/A	
Accurate site plan prepared	Yes	,
Receptor building characteristics obtained (storeys, floor condition, Ceiling height, etc.)	Yes	
Defaults and Mandatory Criteria		
lasue	Yes or No*	Comment
Confirmed no surface staining	No	Surface staining present around generator shed
Confirmed no free-phase product in soil or water	Yes	No free-phase product observed following remedial activities. Groundwater not encountered.
Confirmed no odours or explosive conditions in buildings or infrastructure	Yes	
Confirmed no objectionable taste or odour in potable water supplies	No	Not sampled
Confirmed that correct TPH type selected in RBSL or PSSL Table	Yes	
Confirmed that correct soil type selected in RBSL or PSSL Table	Yes	Most conservative used
Confirmed that depth to groundwater approximately 3.0 metres	No	Groundwater was not encountered
Confirmed that impacted soil thickness is less than 3.0 metres	Yes	
Confirmed that default foundation crack fraction is appropriate	N/A	
Confirmed that default foundation thickness is appropriate	N/A	
Confirmed that two floors exist if using a residential scenario	N/A	
Confirmed that no foundation walls are hydrocarbon impacted above RBSL or PSSL Table soil criteria	No	Concentrations on southern wall exceed the applicable RSBLs
Confirmed that RBSL or PSSL Table criteria is correct for adjacent property	N/A	

* If no, indicate in comment section if and where in report the issue is addressed.

Consult the Minimum Requirements and Reference Guidelines for Environmental Assessments of Petroleum Impacted Sites in Atlantic Canada and the Atlantic PIRI Tier | RBSL and Tier || PSSL Tables for additional requirements

APPENDIX C

Ecological Screening Checklist

CBCL Limited



REFERENCE GUIDELINES TIER ONE CHECKLIST

FOR

ECOLOGICAL RECEPTOR ASSESSMENT

IN ATLANTIC CANADA

ATLANTIC PARTNERS IN RBCA IMPLEMENTATION

June 2003

PURPOSE

This document provides guidance for conducting a TIER 1 screening Ecological Risk Assessment (ERA) at a simple site impacted with hydrocarbons. This is a qualitative evaluation designed to determine whether or not additional data is required to quantify risks to ecological receptors through a tiered Ecological Risk Assessment.

This protocol is to be used in conjunction with the TIER 1 or TIER 2 Human Health Risk Assessment, RBCA tool kit, for Atlantic Canada.

The components of this assessment consist of a check list format to identify the potential receptors at risk and the presence of exposure pathways.

These practices are consistent with the recommended tiered approach from the National Contaminated Sites Remediation Program (NCSRP) as published by Environment Canada.

The following guidelines are intended to be the minimum requirements for a preliminary assessment. They should in no way be construed as limiting, if your professional judgement determines that additional or different evaluation is required for a particular site.

INTRODUCTION

The components of this evaluation are divided in two steps. Step 1 identifies presence of ecological receptors on or adjacent to the site, within a suggested distance of about 150 meters. This distance is subject to professional judgement.

Step 2 determines the potential for the ecological receptors to be exposed to release hydrocarbons. Risks to ecological receptors essentially require presence of receptors, potential pathways and presence of toxicity. Further ERA activities should not be required if one of these conditions is missing.

1) ECOLOGICAL HABITAT

(within 150 meters of the site)

YES/NO

•	Wetland habitats such as marshes, swamps, tidal flats, beaches	No
•	Aquatic habitats such as rivers, lakes or streams	Yes
•	Forested habitats (50 acres or more)	Yes
•	Grassland habitats	No
•	Provincial/National parks or ecological reserve	Yes
•	Rare, threatened or endangered species populations	No
•	Other critical or sensitive habitat for wildlife, migratory species	No

If the answer is "NO" to ALL questions, then no species of concern are identified.

There is no further action required.

If the answer to any one question is YES, then proceed to the next step.

2) EXPOSURE ASSESSMENT

YES/NO

•	Can dissolved hydrocarbons in groundwater reach any receptor habitat identified above now or in the future?	Yes
•	Can LNAPL (Light Non Aqueous Phase Liquids) reach receptor habitat identified above?	Yes
•	Can hydrocarbons reach receptor habitat identified above via surface runoffs?	Yes
If	the site is under building or pavement, skip the next two questions.	
•	Is there a potential for direct absorption of contaminants through skin?	N/A
•	Is there a potential for oral consumption of contaminated soils, water, plants?	N/A
•	Have hydrocarbons, associated by the site being investigated, been known to be present in any of the soils, sediments, surface water of the receptor habitats identified above at concentrations greater than CCME ecologically-based guidelines?	Yes

If the answer to any questions above is YES, then further assessment is required.

Additional data should be gathered to enhance the knowledge of the site-specific situation such as; fate and transport of contaminants, description of the receptor of concerns, preliminary toxicity estimates and mitigation options. (Tiered ERA)

The results of this screening assessment should be documented in writing in the Atlantic RBCA report. It should detail answers to the questions above and provide documentation or rationale for the answers provided.

References:

- ASTM, RBCA Draft Provisional Standard (RBCA II), Appendix x5 qualitative ecological exposure assessment, ASTM publication, 1997
- 2) BRITISH COLUMBIA Ministry of Environment, Lands and Parks, 1998. Guidance and Checklist for Tier 1 Ecological Risk Assessment of Contaminated Sites in British Columbia. Landis et al., January 1998.
- 3) ENVIRONMENT CANADA, 1994. A Framework for Ecological Risk Assessment at Contaminated Sites in Canada: Review and Recommendations. Scientific series No 199, C. Gaudet, EVS Environment Consultants, ESSA Environmental and Social Systems Analysts, Ottawa Ont. 1994

APPENDIX D

Laboratory Analytical Results and Certificates

TABLE D1

SOIL ANALYTICAL RESULTS BTEX and MODIFIED TPH

(mg/kg or ppm)

				S	il Analytica	Soil Analytical Results - BTEX / Modified TPH	EX / Modifie	d TPH				
Samule	Sample	Sample Denth/	Vapour			C+b./f		Tot	Total Petroleum Hydrocarbons	ım Hydroc	arbons	
Location	Date (D/M/Y)	Interval (mbgs)	Readings (ppm v)	Benzene	Toluene	Benzene	Xylenes	Ce-C10	C10-C21	C21-C32	Modified TPH ¹	Resemblance
TP1-02	15-09-11	0.3-1.0	43	<0.03	<0.03	<0.03	0.26	250	3800	1100	5200	Fuel oil fraction
TP1-03	15-09-11	1.0-1.3	13	<0.03	<0.03	<0.03	<0.05	7	260	98	098	Weathered fuel oil fraction. Lube oil fraction
TP2-02	15-09-11	0.3-1.0	17	<0.03	<0.03	<0.03	<0.05	v	59	24	833	Weathered fuel oil fraction. Lube oil fraction.
TP2-03	15-09-11	1.0-1.45	9	<0.03	<0.03	€0.03	<0.05	Ø	Ş	0 ₹2	<20	-
TP3-02	15-09-11	0.3-1.0	346	<0.03	10.7	10,74	1 (1)	570	38000	3800	43000	Fuel oil fraction
TP3-03	15-09-11	1.0-1.8	54	<0.03	<0.03	<0.03	0.13	160	3600	480	4200	Fuel oil fraction
TP4-02	15-09-11	0.3 - 0.8	420	<0.03	G_{h}^{r}	30,5	10 To	490	48000	5400	\$54000	Fuel oil fraction
TP4-03	15-09-11	0.8-1.15	216	<0.03	0.27	MAN COMM	5.4	930	0068	940	10000	Fuel oif fraction
TP5-01	15-09-11	0-0.3	145	<0.03	<0.03	<0.03	<0.05	\$	7400	3100	0000E	One product in fuel/lube oil range.
TP5-02	15-09-11	0.3-0.5	36	<0.03	<0.03	<0.03	<0.05	20	1020	190	1200	Fuel oil fraction
TP6-01	15-09-11	0-03	24	<0.03	. <0.03	<0.03	<0.05	<3	307	89	370	Weathered fuel oil fraction
TP6-02	15-09-11	0.3-1.10	47	<0.03	<0.03	10.4 Mag	1.3	330	4300	400	5000	Fuel oil fraction
TP7-01	15-09-11	0-0.3	Ø	<0.03	<0.03	<0.03	<0.05	Ø	640	210	840	One product in the fuel/lube oil range.
TP7-02	15-09-11	0.3-0.7	16	<0.03	<0.03	<0.03	<0.05	8	480	110	900	One product in the fuel/lube oil range.
TP8-02	15-09-11	0.3-1.0	00	<0.03	<0.03	<0.03	<0.05	Q	410	18	<20	No resemblance to petroleum products in the lube oil range.
TP8-03	15-09-11	1.0 - 1.85	m	<0.03	<0.03	<0.03	<0.05	5	12	<10	<20	Weathered fuel oil fraction
TP9-01	15-09-11	0-0.3	4	<0.03	<0.03	<0.03	<0.05	3	<10	0₽	<20	3
TP9-02	15-09-11	0.3 – 1.0	1	<0.03	40.03	<0.03	<0.05	83	410	490	<20	ARE TO THE

		-	~	_	_	-	_
Weathered fuel oil fraction. No resemblance to petroleum products in the lube oil range.	Weathered fuel oil fraction				,		
200	41	<20	<20	<20	<20	70	7400
68	<10	₽	₽₹	40	₽	10	•
115	41	₹	<10	QT>	95	10	,
Q	\$	ø	Ø	8	Ø	m	-
<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	0.05	11
<0.03	<0.03	<0.03	<0.03	<0.03	<0.03	0.03	0.08
<0.03	<0.03	<0.03	<0.03	<0.03	<0.03	0.03	0.38
<0.03	<0.03	<0.03	<0.03	<0.03	<0.03	0.03	0.03
13	11	4	7	ı,	3		
0.3-1.0	1.0 - 1.55	0-03	15-09-11 0.3 - 1.05	0.3-1.0	1.0-1.95	5	BSLs ²
15-09-11		15-09-11	15-09-11	15-09-11	15-09-11 1.0-1.95	RDLs	Tier I RBSLs
TP10-02		TP11-01	TP11-02	TP12-02	TP12-03		

Notes:

The "Modified TPH" " values noted in this table do not include BTEX compounds.
Atlantic PIRI Tier I risk-based screening levels (RBSLs) for a commercial receptor, potable groundwater, coarse-grained soil with diesel/# 2 Oil product type, September, 2003.
Not applicable

Indicates TPH/BTEX above receptor guidelines Reportable Detection Limit. The RDLs are also indicated on the attached laboratory certificates. A B B B B B B



Your Project #: 113088.00

Site Location: BUTTER POT PARK TEST PITTING, BUTTER POT PARK

Your C.O.C. #: 06731

Attention: Colin LeFrense CBCL Limited 187 Kenmount Rd St. John's, NL A1B 3P9

Report Date: 2011/09/23

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B1E2745 Received: 2011/09/16, 13:10

Sample Matrix: Soil # Samples Received: 24

		Date	Date	Method
Analyses	Quantity	Extracted	Analyzed Laboratory Method	Reference
TEH in Soil (PIRI) (9	2011/09/19	2011/09/20 ATL SOP-00197 FI2	Based on Atl. PIRI
TEH in Soil (PIRI) ()	2	2011/09/19	2011/09/23 ATL SOP-00197 R2	Based on Atl. PiRi
TEH in Soil (PIRI) (12	2011/09/20	2011/09/21 ATL SOP-00197 R2	Based on Atl. PIRI
TEH in Soil (PIRI) (1	2011/09/20	2011/09/22 ATL SOP-00197 R2	Based on Att. PiRI
Moisture	11	N/A	2011/09/19 ATL SOP-00196 R3	MOE Handbook 1983
Moisture	12	N/A	2011/09/20 ATL SOP-00196 R3	MOE Handbook 1983
Moisture	1	N/A	2011/09/21 ATL SOP-00196 Ft3	MOE Handbook 1983
VPH in Soil (P(RI))	11	2011/09/19	2011/09/19 ATL SOP 00199 R3	Based on Att. PIRI
VPH in Soil (PIRI) 0	12	2011/09/20	2011/09/20 ATL SOP 00199 R3	Based on Atl. PIRI
VPH in Soil (PIRI) g	1	2011/09/20	2011/09/21 ATL SOP 00199 R3	Based on Atl, PIRI
ModTPH (T1) Calc. for Soli	9	2011/09/16	2011/09/20	Based on Atl. PIRI
ModTPH (T1) Calc. for Soil	12	2011/09/16	2011/09/21	Based on Atl. PIRI
ModTPH (T1) Calc. for Soil	1	2011/09/16	2011/09/22	Based on Atl. PIRI
ModTPH (T1) Calc. for Soil	2	2011/09/16	2011/09/23	Based on Att. PIRI

^{*} RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

(1) Reported on a dry weight basis.

Encryption Key

Bula Cheplin

Paula Chaplin

23 Sep 2011 14:36:50 -02:30

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

ROB WHELAN, Project Manager Email: RWhelan@maxxam.ca Phone# (709) 754-0203

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



CBCL Limited

Client Project #: 113088.00

Site Location: BUTTER POT PARK TEST PITTING, BUTTER POT PARK

ATLANTIC MUST IN SOIL (SOIL)

Maxxam ID		KX3497	KX3500	KX3501	KX3502		T
Sampling Date	<u> </u>	2011/09/15	2011/09/15	2011/09/15	2011/09/15		
COC Number	+	06731	06731	06731	06731		
——————————————————————————————————————	Units	TP1-02 (0.30-1.0M)	TP1-03 (1.0-1.3M)	TP2-02 (0.30-1.0M)	TP2-03 (1.0M-1.45M)	ADL,	QC Batch
Inorganics					·		
Moisture	%	18	12	9	10	1	2618222
Petroleum Hydrocarbons					,-	 • -	LOTOZZZ
Benzene	mg/kg	ND	ND	ND	ND	0.03	2618440
Toluene	mg/kg	ND	ND	ND	ND	0.03	2618440
Ethylbenzene	mg/kg	ND	ND	ND	ND	0.03	2618440
Xylene (Total)	mg/kg	0.26	ND	ND	ND	0.05	2618440
C6 - C10 (less BTEX)	mg/kg	250	7	ND	ND	3	2618440
>C10-C16 Hydrocarbons	mg/kg	2200	140	27	ND	10	2618441
>C16-C21 Hydrocarbons	mg/kg	1600	120	32	ND	10	2618441
>C21- <c32 hydrocarbons<="" td=""><td>mg/kg</td><td>1100</td><td>86</td><td>24</td><td>ND</td><td>15</td><td>2618441</td></c32>	mg/kg	1100	86	24	ND	15	2618441
Modified TPH (Tier1)	mg/kg	5200	360	83	ND	20	2616261
Reached Baseline at C32	mg/kg	Yes	No	No	Yes	N/A	2618441
Hydrocarbon Resemblance	mg/kg	SEECOMMENT (1)	SEECOMMENT (2)	SEECOMMENT (2)		NA	2618441
Surrogate Recovery (%)			<u></u>		<u> </u>	-	2010411
sobutylbenzene - Extractable	%	111	99	97	96	+-	2618441
n-Dotriacontane - Extractable	%	116	110	109	112	1-	2618441
sobutylbenzene - Volatile	%	135	99	112	94	+	2618440

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
(1) Fuel oil fraction. Lube oil range,
(2) Weathered fuel oil fraction. Lube oil range.



CBCL Limited

Client Project #: 113088.00 Site Location: BUTTER POT PARK TEST PITTING, BUTTER POT PARK

ATLANTIC MUST IN SOIL (SOIL)

Maxxam ID]	KX3503	KX3504	KX3505	KX3506		T
Sampling Date		2011/09/15	2011/09/15	2011/09/15	2011/09/15		
COC Number	<u> </u>	06731	06731	06731	06731		
	Units	TP3-02 (0.30-1.0M)	TP3-03 (1,0-1.8M)	TP4-02 (0.30-0.80M)	TP4-03 (0.8M-1.15M)	RDL	QC Batch
Inorganics						T	T
Moisture	%	41	14	53	20	1	2618222
Petroleum Hydrocarbons							
Benzene	mg/kg	ND	ND	ND	ND	0.03	2618440
Toluene	mg/kg	1.0	ND	7.9	0.27	0.03	2618440
Ethylbenzene	mg/kg	1,4	ND	3.0	1.0	0.03	2618440
Xylene (Total)	mg/kg	12	0.13	19	5.4	0.05	2618440
C6 - C10 (less BTEX)	mg/kg	570	160	490	630	3	2618440
>C10-C16 Hydrocarbons	mg/kg	24000	2000	29000	5300	10	2618441
>C16-C21 Hydrocarbons	mg/kg	14000	1600	19000	3600	10	2618441
>C21- <c32 hydrocarbons<="" td=""><td>mg/kg</td><td>3800</td><td>480</td><td>5400</td><td>940</td><td>15</td><td>2618441</td></c32>	mg/kg	3800	480	5400	940	15	2618441
Modified TPH (Tier1)	mg/kg	43000	4200	54000	10000	20	2616261
Reached Baseline at C32	mg/kg	Yes	Yes	Yes	Yes	N/A	2618441
Hydrocarbon Resemblance	mg/kg	SEECOMMENT (1)	SEECOMMENT (1)	SEECOMMENT (1)	SEECOMMENT (1)	N/A	2618441
Surrogate Recovery (%)							
Isobutylbenzene - Extractable	%	155 (2)	115	115	126		2618441
n-Dotriacontane - Extractable	%	112 (3)	116	111	111		2618441
Isobutylbenzene - Volatile	%	112	123	52 (4)	133		2618440

- ND = Not detected

 RDL = Reportable Detection Limit

 QC Batch = Quality Control Batch

 (1) Fuel oil fraction.

 (2) Recovery or RPD for this parameter is outside control limits. The overall quality control for this analysis meets acceptability criteria.

 (3) Isobutylbenzene/n-Dotriacontane recovery(ies) not within acceptance limits due to matrix/co-extractive interference.

 (4) Isobutylbenzene recovery not within acceptance limits; moisture exceeds 50%.



CBCL Limited

Client Project #: 113088.00

Site Location: BUTTER POT PARK TEST PITTING, BUTTER POT PARK

ATLANTIC MUST IN SOIL (SOIL)

Maxxam ID		KX3507	KX3508	KX3509		
Sampling Date		2011/09/15	2011/09/15	2011/09/15		
COC Number	4	06731	06731	06731		
	Units	TP5-01 (0-0.30M)	TP5-02 (0.3-0.5M)	TP6-01 (0-0.30M)	RDL	QC Batch
inorganics		·		***************************************		
Moisture	%	60	18	11	1	2618222
Petroleum Hydrocarbone						
Benzene	mg/kg	ND	ND	ND	0.03	2618440
Toluene	mg/kg	ND	ND	ND	0.03	2618440
Ethylbenzene	mg/kg	ND	ND	ND	0.03	2618440
Xylene (Total)	mg/kg	ND	ND	ND	0.05	2618440
C6 - C10 (less BTEX)	mg/kg	ND	20	ND	3	2618440
>C10-C16 Hydrocarbons	mg/kg	1700	480	97	10	2618441
>C16-C21 Hydrocarbons	mg/kg	5700	540	210	10	2618441
>C21- <c32 hydrocarbons<="" td=""><td>mg/kg</td><td>3100</td><td>190</td><td>68</td><td>15</td><td>2618441</td></c32>	mg/kg	3100	190	68	15	2618441
Modified TPH (Tier1)	mg/kg	10000	1200	370	20	2616261
Reached Baseline at C32	mg/kg	Yes	Yes	Yes	N/A	2618441
Hydrocarbon Resemblance	mg/kg	SEECOMMENT (1)	SEECOMMENT (2)	SEECOMMENT (3)	N/A	2618441
Surrogate Recovery (%)						·
Isobutylbenzene - Extractable	%	104	109	98		2818441
n-Dotriacontane - Extractable	%	120	114	111		2618441
isobutylbenzene - Volatile	%	48 (4)	92	91		2618440

- ND = Not detected

 RDL = Reportable Detection Limit

 QC Batch = Quality Control Batch

 (1) One product in fuel/lube oil range.

 (2) Fuel oil fraction.

 (3) Weathered fuel oil fraction.

 (4) Isobutylbenzene recovery not within acceptance limits; moisture exceeds 50%.



CBCL Limited

Client Project #: 113088.00 Site Location: BUTTER POT PARK TEST PITTING, BUTTER POT PARK

ATLANTIC MUST IN SOIL (SOIL)

Maxxam ID		KX3510	KX3511	KX3512	KX3513		Г
Sampling Date		2011/09/15	2011/09/15	2011/09/15	2011/09/15		
COC Number	-	06731	06731	06731	06731	_	
	Units	TP6-02 (0,30-1,10M)	TP7-01 (0-0.30M)	TP7-02 (0.30-0.70M)	TP8-02 (0.30-1.0M)	RDL.	QC Batch
Inorganics						Ι'	
Moisture	%	12	22	13	13	1	2619664
Petroleum Hydrocarbons					***		,
Benzene	mg/kg	ND	ND	ND	ND	0.03	2620078
Toluene	mg/kg	ND	ND	ND	ND .	0.03	2620078
Ethylbenzene	mg/kg	0.40	מא	ND	ND	0.03	2620078
Xytene (Total)	mg/kg	1.3	ND	ND	ND	0.05	2620078
C6 - C10 (less BTEX)	mg/kg	330	ND	ND	ND	3	2620078
>C10-C16 Hydrocarbons	mg/kg	2600	150	110	ND	10	2620080
>C16-C21 Hydrocarbons	mg/kg	1700	490	370	ND	10	2620080
>C21- <c32 hydrocarbons<="" td=""><td>mg/kg</td><td>400</td><td>210</td><td>110</td><td>18</td><td>15</td><td>2620080</td></c32>	mg/kg	400	210	110	18	15	2620080
Modifled TPH (Tier1)	mg/kg	5000	840	600	ND	20	2616261
Reached Baseline at C32	mg/kg	Yes	Yes	Yes	No	N/A	2620080
Hydrocarbon Resemblance	mg/kg	SEECOMMENT (1)	SEECOMMENT (2)	SEECOMMENT (2)	SEECOMMENT (3)	N/A	2620080
Surrogate Recovery (%)							
sobutylbenzene - Extractable	%	129	102	100	100		2620080
n-Dotriacontane - Extractable	%	110	114	110	108		2620080
Isobutylbenzene - Volatile	%	107	102	112	105		2620078

- ND = Not detected
 RDL = Reportable Detection Limit
 QC Batch = Quality Control Batch
 (1) Fuel oil fraction.
 (2) One product in fuel/lube oil range.
 (3) No resemblance to petroleum products in lube oil range.



CBCL Limited

Client Project #: 113088.00

Site Location: BUTTER POT PARK TEST PITTING, BUTTER POT PARK

ATLANTIC MUST IN SOIL (SOIL)

Maxxam ID		KX3514	KX3515	KX3516	KX3517		
Sampling Date	,	2011/09/15	2011/09/15	2011/09/15	2011/09/15		
COC Number	<u> </u>	06731	06731	06731	06731		
	Units	TP8-03 (1.0-1.85M)	TP9-01 (0-0.30M)	TP9-02 (0.3-0.9M)	TP10-02 (0.3-1.0M)	RDL	QC Batch
Inorganics	T T			<u>T</u>	**	<u> </u>	
Moisture	%	12	2	27	25	1	2619664
Petroleum Hydrocarbons							
Benzene	mg/kg	ND	ND	ND	ND	0.03	2620078
Toluene	mg/kg	ND	ND	ND	ND	0.03	2620078
Ethylbenzene	mg/kg	ND	ND	ND	ND	0.03	2620078
Xylene (Total)	mg/kg	ND	ND	ND	ND	0.05	2620078
C6 - C10 (less BTEX)	mg/kg	5	ND	ND	ND	3	2620078
>C10-C16 Hydrocarbons	mg/kg	12	ND	ND	39	10	2620080
>C16-C21 Hydrocarbons	mg/kg	ND	ND	ND	76	10	2620080
>C21- <c32 hydrocarbons<="" td=""><td>mg/kg</td><td>ND</td><td>ND</td><td>ND</td><td>89</td><td>15</td><td>2620080</td></c32>	mg/kg	ND	ND	ND	89	15	2620080
Modified TPH (Tier1)	mg/kg	ND	ND	ND	200	20	2616261
Reached Baseline at C32	mg/kg	Yes	Yes	Yes	No	N/A	2620080
Hydrocarbon Resemblance	mg/kg	SEECOMMENT (1)		***************************************	SEECOMMENT (2)	N/A	2620080
Surrogate Recovery (%)				1			
isobutylbenzene - Extractable	%	102	100	100	102		2620080
n-Dotriacontane - Extractable	%	109	105	110	118		2620080
lsobutylbenzene - Volatile	%	116	94	111	103	_	2620078

ND = Not detected
RDL = Reportable Detection Limit
QC Batch = Quality Control Batch
(1) Weathered fuel oil fraction.

(2) Weathered fuel oil fraction. No resemblance to petroleum products in lube oil range.



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Client Project #: 113088.00 Site Location: BUTTER POT PARK TEST PITTING, BUTTER POT PARK

ATLANTIC MUST IN SOIL (SOIL)

Maxxam ID	L	KX3518	KX3519	KX3520	KX3521		
Sampling Date		2011/09/15	2011/09/15	2011/09/15	2011/09/15		
COC Number		06731	06731	06731	06731		
	Units	TP10-03 (1.0-1.55M)	TP11-01 (0-0.30M)	TP11-02 (0.30-1.05M)	TP12-02 (0.30-1,0M)	RDL	GC Batch
Inorganics	T		***	<u> </u>		<u> </u>	<u> </u>
Molsture	%	9	2	10	3	1	2619664
Petroleum Hydrocarbons				***			
Benzene	mg/kg	ND	ND	ND	ND	0.03	2620078
Toluene	mg/kg	ND	ND	ND	ND	0.03	2620078
Ethylbenzene	mg/kg	ND	ND	ND	ND	0.03	2620078
Xylene (Total)	mg/kg	ND	ND	ND	ND	0.05	2620078
C6 - C10 (less BTEX)	mg/kg	ND	ND	ND	ND	3	2620078
>C10-C16 Hydrocarbons	mg/kg	17	ND ND	ND	ND	10	2620080
>C16-C21 Hydrocarbons	mg/kg	24	ND	ND	ND	10	2620080
>C21- <c32 hydrocarbons<="" td=""><td>mg/kg</td><td>ND</td><td>ND</td><td>ND</td><td>ND</td><td>15</td><td>2620080</td></c32>	mg/kg	ND	ND	ND	ND	15	2620080
Modified TPH (Tier1)	mg/kg	41	NĐ	NĐ	ND	20	2616261
Reached Baseline at C32	mg/kg	Yes	Yes	Yes	Yes	N/A	2620080
Hydrocarbon Resemblance	mg/kg	SEECOMMENT (1)		***************************************		N/A	2620080
Surrogate Recovery (%)							
Isobutylbenzene - Extractable	%	102	105	102	95		2620080
n-Dotriacontane - Extractable	%	111	111	112	103		2620080
Isobutylbenzene - Volatile	%	111	107	95	102		2620078

ND = Not detected RDL = Reportable Detection Limit QC Batch = Quality Control Batch (1) Weathered fuel oil fraction.



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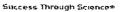
Client Project #: 113088.00

Site Location: BUTTER POT PARK TEST PITTING, BUTTER POT PARK

ATLANTIC MUST IN SOIL (SOIL)

Maxxam ID		KX3521		KX3522	1	T
Sampling Date		2011/09/15		2011/09/15		
COC Number		06731		06731		
	Units	TP12-02 (0.30-1.0M) Lab-Dup	QC Batch	TP12-03 (1.0-1.95M)	RDL	QC Batch
Inorganics		.,	<u> </u>		\top	
Moisture	%	3	2619664	10	1	2621153
Petroleum Hydrocarbons						
Benzene	mg/kg	ND	2620078	ND	0.03	2621504
Toluene	mg/kg	ND	2620078	ND	0.03	2621504
Ethylbenzene	mg/kg	ND	2620078	ND	0.03	2621504
Xylene (Total)	mg/kg	ND	2620078	ND	0.05	2621504
CO - C10 (less BTEX)	mg/kg	NU	2620078	ND	3	2621504
>C10-C16 Hydrocarbons	mg/kg	ND	2620080	ND	10	2621505
>C16-C21 Hydrocarbons	mg/kg	ND	2620080	ND	10	2621505
>C21- <c32 hydrocarbons<="" td=""><td>mg/kg</td><td>ND</td><td>2620080</td><td>ND</td><td>15</td><td>2621505</td></c32>	mg/kg	ND	2620080	ND	15	2621505
Modified TPH (Tier1)	mg/kg		2616261	ND	20	2616261
Reached Baseline at C32	mg/kg	Yes	2620080	Yes	N/A	2621505
Surrogate Recovery (%)						
Isobutylbenzene - Extractable	%	95	2620080	105	\top	2621505
n-Dotriacontane - Extractable	%	102	2620080	102		2621505
Isobutylbenzene - Volatile	%	106	2620078	95		2621504

ND = Not detected RDL = Reportable Detection Limit QC Batch = Quality Control Batch





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Client Project #: 113088.00 Site Location: BUTTER POT PARK TEST PITTING, BUTTER POT PARK

	GENERAL COMMENTS	
Results relate only to the items tested.		



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Attention: Colin LeFrense Client Project #: 113088.00

P.O. #:

Site Location: E

BUTTER POT PARK TEST PITTING, BUTTER POT PARK

Quality Assurance Report Maxxam Job Number: ZB1E2745

QA/QC Batch			Date			
Num Init	QC Type	Parameter	Analyzed	Malesa	11.4	
2618222 JHW		Moisture	yyyy/mm/dd	Value Recovery	Units	QC Limit
2618440 SPN	Spiked Blank	Isobutylbenzene - Volatile	2011/09/19	11.8	%	2
2010110 01 11	Opinou Dianti	Benzene	2011/09/19	102	%	60 - 14
		Toluane	2011/09/19	92	%	60 - 14
		Ethylbenzene	2011/09/19	93	%	60 - 14
		Xylene (Total)	2011/09/19	93	%	60 - 14
	Method Blank	Isobutylbenzene - Volatile	2011/09/19	95	%	60 - 14
	MIGHIOD DIGHT	Benzene	2011/09/19	107	%	60 - 14
		Toluene	2011/09/19	ND, RDL=0.03	mg/kg	
		Ethylbenzene	2011/09/19	ND, RDL=0.03	mg/kg	
		Xylene (Total)	2011/09/19	ND, RDL=0.03	mg/kg	
			2011/09/19	ND, RDL=0,05	mg/kg	
	RPD	C6 - C10 (less BTEX)	2011/09/19	ND, RDL=3	mg/kg	
	RFD	Benzene	2011/09/19	NC	%	5
		Toluene	2011/09/19	NC	%	5
		Ethylbenzene	2011/09/19	NC	%	5
		Xylene (Total)	2011/09/19	NC	%	5
1618441 SPI	Matrix Onites	C6 - C10 (less BTEX)	2011/09/19	NC .	%	£
010441 351	Matrix Spike	Isobutylbenzene - Extractable	2011/09/20	93	%	30 - 13
		n-Dotriacontane - Extractable	2011/09/20	109	%	30 - 13
		>C10-C16 Hydrocarbons	2011/09/20	86	%	30 - 13
		>C16-C21 Hydrocarbons	2011/09/20	108	%	30 - 13
	A-Nord Manda	>C21- <c32 hydrocarbons<="" td=""><td>2011/09/20</td><td>91</td><td>%</td><td>30 - 13</td></c32>	2011/09/20	91	%	30 - 13
	Spiked Blank	Isobutytbenzene - Extractable	2011/09/20	95	%	30 - 13
		n-Dotriacontane - Extractable	2011/09/20	110	%	30 - 13
		>C10-C16 Hydrocarbons	2011/09/20	85	%	30 - 10
	•	>C16-C21 Hydrocarbons	2011/09/20	106	%	30 - 13
	**	>C21- <c32 hydrocarbons<="" td=""><td>2011/09/20</td><td>101</td><td>%</td><td>30 - 13</td></c32>	2011/09/20	101	%	30 - 13
	Method Blank	Isobutylbenzene - Extractable	2011/09/20	98	%	30 - 13
		n-Dotriacontane - Extractable	2011/09/20	104	%	30 - 13
		>C10-C16 Hydrocarbons	2011/09/20	ND, RDL≖10	mg/kg	
		>C16-C21 Hydrocarbons	2011/09/20	ND, RDL≐10	mg/kg	
		>C21C32 Hydrocarbons	2011/09/20	ND, RDL=15	mg/kg	
	RPD	>C10-C16 Hydrocarbons	2011/09/20	NC	%	
		>C16-C21 Hydrocarbons	2011/09/20	NC	%	Ì
		>C21- <c32 hydrocarbons<="" td=""><td>2011/09/20</td><td>NC</td><td>%</td><td>ì</td></c32>	2011/09/20	NC	%	ì
619664 JHW	RPD (KX3521-01)	Moisture	2011/09/20	NC	%	
620078 SPN	Spiked Blank	Isobutylbenzene - Volatile	2011/09/20	96	%	60 - 14
		Benzene	2011/09/20	83	%	60 - 14
		Toluene	2011/09/20	82	%	60 - 1
		Ethylbenzene	2011/09/20	84	%	60 - 1
		Xylene (Total)	2011/09/20	84	%	60 - 14
	Method Blank	Isobutylbenzene - Volatile	2011/09/20	92	%	60 - 1
		Benzene	2011/09/20	ND, RDL=0.03	mg/kg	i-
		Toluene	2011/09/20	ND, RDL=0.03	mg/kg	
		Ethylbenzene	2011/09/20	ND, RDL=0.03	mg/kg	
		Xylene (Total)	2011/09/20	ND, RDL=0.05	mg/kg	
		C6 - C10 (less BTEX)	2011/09/20	ND, RDL=3	mg/kg	
	RPD [KX3521-01]	Benzene	2011/09/20	NC	™ y ry	
	•	Toluene	2011/09/20	NC	%	
		Ethylbenzene	2011/09/20	NC	% %	
		Xylene (Total)	2011/09/20	NC	%	
		C6 - C10 (less BTEX)	2011/09/20	NC NC		
620080 SPI	Matrix Spike		EVI I/VOIEU	, NO	%	ļ
- • •	[KX3521-01]	Isobutylbenzene - Extractable	2011/09/21	٥¢	es.	00 4
	Second Aid	n-Dotriacontane - Extractable	2011/09/21	95 107	%	30 - 13
			EVI DUSTE	107	%	30 - 1



CBCL Limited

Attention: Colin LeFrense Client Project #: 113088.00

P.O. #:

Site Location:

BUTTER POT PARK TEST PITTING, BUTTER POT PARK

Quality Assurance Report (Continued)

Maxxam Job Number: ZB1E2745

QA/QC Batch			Date Analyzed		•	
Num Init	QC Type	Parameter	vyvy/mm/dd	Value Recovery	Units	QC Limit
2620080 SPI	Matrix Spike			14400 (1450401)	Ojuto	GO LIIII
	(KX3521-01)	>C10-C16 Hydrocarbons	2011/09/21	90	%	30 - 13
		>C18-C21 Hydrocarbons	2011/09/21	112	%	30 - 18
		>C21- <c32 hydrocarbons<="" td=""><td>2011/09/21</td><td>102</td><td>%</td><td>30 - 13</td></c32>	2011/09/21	102	%	30 - 13
	Spiked Blank	Isobutylbenzene - Extractable	2011/09/21	97	%	30 - 13
		n-Dotriacontane - Extractable	2011/09/21	105	%	30 - 13
		>C10-C16 Hydrocarbons	2011/08/21	87	%	30 - 13
		>C16-C21 Hydrocarbons	2011/09/21	107	%	30 - 1
		>C21- <c32 hydrocarbons<="" td=""><td>2011/09/21</td><td>103</td><td>%</td><td>30 - 10</td></c32>	2011/09/21	103	%	30 - 10
	Method Blank	Isobutyloenzene - Extractable	2011/09/21	104	%	30 - 13
		n-Dotriacontane - Extractable	2011/09/21	106	% %	30 - 13
		>C10-C16 Hydrocarbons	2011/09/21	ND, RDL=10	mg/kg	30 + 10
		>C16-C21 Hydrocarbons	2011/09/21	ND, RDL=10		
		>C21- <c32 hydrocarbons<="" td=""><td>2011/09/21</td><td>ND, RDL=16</td><td>mg/kg</td><td></td></c32>	2011/09/21	ND, RDL=16	mg/kg	
	RPD [KX3521-01]	>C10-C16 Hydrocarbons	2011/09/21	NC NC	mg/kg %	
	in a fragazi ail	>C16-C21 Hydrocarbons	2011/09/21	NC NC		5
		>C21- <c32 hydrocarbons<="" td=""><td>2011/09/21</td><td>NC NC</td><td>% %</td><td>Ę</td></c32>	2011/09/21	NC NC	% %	Ę
2621153 JHW	RPD	Moisture	2011/09/21	11.6		9
2621504 SPN	Spiked Blank	Isobutyibenzene - Volatile	2011/09/21	11.6	%	20 4
	opines oranic	Benzene	2011/09/21		%	60 - 14
		Toluene	2011/09/21	102	%	60 - 14
		Ethylbenzene	2011/09/21	101	%	60 - 14
		Xylene (Total)	2011/09/21	103	%	60 - 14
	Method Blank	Isobutylbenzene - Volatile		103	%	60 - 14
·	MOUNDS DIGIN	Benzene	2011/09/21	105	%	60 - 14
		Toluene	2011/09/21	ND, RDL=0.03	mg/kg	
		Ethylbenzene	2011/09/21	ND, RDL=0.03	mg/kg	
			2011/09/21	ND, RDL=0.03	mg/kg	
		Xylene (Total)	2011/09/21	ND, RDL=0.05	mg/kg	
	RPD .	C6 - C10 (less BTEX)	2011/09/21	ND, RDL=3	mg/kg	
	חרט .	Benzene	2011/09/21	NC	%	į
		Toluene	2011/09/21	NC	%	. 1
		Ethylbenzene	2011/09/21	NC	%	£
		Xylene (Total)	2011/09/21	NC	%	ŧ
204505 6DI	5.4-4-b. O. H	C6 - C10 (less BTEX)	2011/09/21	NC	%	ŧ
621505 SPI	Matrix Spike	Isobutyibenzene - Extractable	2011/09/22	92	%	30 - 13
		II. CONTROL - CANBOIG	2011/09/22	99	%	30 - 13
		>C10-C16 Hydrocarbons	2011/09/22	89	%	30 - 13
		>C16-C21 Hydrocarbons	2011/09/22	114	%	30 - 13
	· · · · · · · · · · · · · · · · · · ·	>C21- <c32 hydrocarbons<="" td=""><td>2011/09/22</td><td>113</td><td>%</td><td>30 - 13</td></c32>	2011/09/22	113	%	30 - 13
	Spiked Blank	Isobutylbenzene - Extractable	2011/09/22	95	%	30 - 13
		n-Dotriacontane - Extractable	2011/09/22	100	%	30 - 13
		>C10-C16 Hydrocarbons	2011/09/22	87	%	30 - 13
		>C16-C21 Hydrocarbons	2011/09/22	110	%	30 - 13
		>C21- <c32 hydrocarbons<="" td=""><td>2011/09/22</td><td>113</td><td>%</td><td>30 - 13</td></c32>	2011/09/22	113	%	30 - 13
	Method Blank	Isobulyibenzene - Extractable	201 1/09/22	99	%	30 - 13
		n-Dotriacontane - Extractable	2011/09/22	95	%	30 - 13
•	•	>C10-C16 Hydrocarbons	2011/09/22	ND, RDL=10	mg/kg	
		>C16-C21 Hydrocarbona	2011/09/22	ND, RDL=10	mg/kg	
		>C21- <c32 hydrocarbons<="" td=""><td>2011/09/22</td><td>ND, RDL=15</td><td>mg/kg</td><td></td></c32>	2011/09/22	ND, RDL=15	mg/kg	
	RPD	>C10-C16 Hydrocarbons	2011/09/22	NC	%	
		>C16-C21 Hydrocarbons	2011/09/22	NČ	%	ŧ
		>C21- <c32 hydrocarbons<="" td=""><td>2011/09/22</td><td>NC</td><td>%</td><td> 8</td></c32>	2011/09/22	NC	%	8

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

Spiked Blank: A blank matrix to which a known amount of the analyte has been added. Used to evaluate analyte recovery.





CBCL Limited

Attention: Colin LeFrense Client Project #: 113088.00

P.O. #:

Site Location:

BUTTER POT PARK TEST PITTING, BUTTER POT PARK

Quality Assurance Report (Continued)

Maxxam Job Number: ZB1E2745

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (RPD): The RPD was not calculated. The level of analyte detected in the parent sample and its duplicate was not sufficiently significant to permit a reflable calculation.



Validation Signature Page

Maxxam Job #: B1E2745	
The analytical data and all QC contained in this report were reviewed and validated by the fo	ollowing individual(s).
PAULA Chaplin PAULA CHAPLIN, Project Manager	

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Maxxam

Fax: 709-754-8612 Tel: 709-754-0203 49-55 Eszabeth Avenue, Suite 101A, St. John's, NL. A1A 1W9

www.maxxamanalytics.com

Toll Free: 1-888-452-7227

CHAIN OF CUSTODY RECORD

Par. 1,43

06731

For extra cost rush, specify Due Date. Rush analysis must be schedded prior to sample submission. Client will be contacted if Rush date cannot be met. Other Analysis or Comments/Hazards ۻ BIE 3745 Client code: 1903 THE SECOND DUE DATE: MAXXAM JOB NUMBER: 7.00 STANDARD: RUSH Due Date: ENTERED BY, Init. TEMP @ Ma INTEGRITY がる AOC # EPA 624,8260 Proj. Name: Butte Past Part + Hilly bcg z -양버션 Submitted By. C. L. Laft rus Location: Bully Post Park PURPOSE OF CHANGE / REMARKS notisnotios:H4T 1130 38 cc Soil (Potable), TPH MUST, NS Fuel ON Spill Policy Low Level BTEX & C.-C., NO Potable Walet Soil (Potable), TPH MUST, NS Fuel ON Spill . TPH MUST (BTEX, C.-C..) \$9¢. Å 2 Selemium (tow level) Regid for COME
Readenties, Parksinds, Agricultural
Hot Water soluble Borom
(frequired for CCME Agricultural) Site Task #: Quotation# Project #: 5 Metals Soil If (reduined for COME soils) £.;-Mercury Mercury is not included in Mercury Soll or water metals scan Available Metals Digest

Defeat Metals Digest

Solidal Digest - for sediments

Mercury is not a metals of the metal 7.7 الباد REPORT INFORMATION (If differs from invoice): Page 14 of 16 2011-09-16 bevlossid # DATE / TIME (boriteM flueled) taepid latoT ٠ F. SCAp-MG Choose Total or Diss Metals 4. elisteM eelig to istoil ecooli Oc-d40% beniupeA noiterMFI ds. Field Filtered & Preserved **海** 4 # & type of bottles RECEIVED BY: (Signature/Print) Company Name: 1.282 Contact Name: Specify Mathix Surface/Seif/Ground/Tapwater/Sewage/Effluent/Seewater Potable/NonPotable/Tissue/Soil/Skutge/Metal Address 2000 CC Email: Date/Time Sampled Ë Satsin Fax: 704-364-8637 Metrix* بت ola Lation colint & chal. ca Limited Calin LeFrence 187 Kennarat Specify Guldfeline Requirements: TRS - 02 - (0.3 - 0.5.) - 5 TP4-09 (68-1-154) RECINQUISHED BY: (Signeture/Print) Sample Identification St. Lini TRA - 05 (10% - 1745) 183-03 (0.34-1.0m) TPS-03 (10-1.4) TP4-02 (0.30-PB) Compeny Name: CLL 18 - 63 (C. 6. - 3.) (0.8° 1.6A) TP1-03 (0.30-1.02) (0-0.3e) INVOICE INFORMATION: Ph: 749-730-1832 Contact Name: T\$2-03 TS-01 Address:

F9X:709-754 8512 WWW.FBXXBELCS Maller Lawrellord Corporation of Maller Analysics 49-55 Eleabeth Ave. Suite 1014. Studdies, M. Carreda A.A. 1449 Tol. 709-754-0203 Toll From 888-482-7227

GENTACOCC SLICING'S (IS/OS

Maxxam

INVOICE INFORMATION:

Fax: 709-754-8612 48-55 Elizabeth Avenue, Suite 101A, St. John's, NI. A1A 1W9 Tel: 709-754-0203

www.maxxamanalytics.com

Toll Free: 1-888-492-7227

CHAIN OF CUSTODY RECORD 06733

Client will be contacted if Rush date Other Analysis or Comments/Hazards For extra cost rush, specify Due Date Rush analysis must be scheduler œ, BIE 3745 Clent code: 19037 prior to sample submission. MAXXAM JOB NUMBER: **DUE DATE:** TEMP @ Maxxam Receir 5.81 18.7 STANDARD; V RUSH Due Date: ENTERED BY, LINE 呈 cannot be met. NTEGRITY AOC# EBV 854'8580 PCB's Submitted By. Clin LeFrey. S'HA9 -ocation: Butter Port Pet PURPOSE OF CHANGE / REMARKS TPH Fractionation STEEN, YPH, LOW Level TEH Polloy Low Level TEH & C.-C. Polloy Low Level TEH Polloy Low Level TEH 308 H9T MUST (BTEX, C.-C.») R&LA Prof. Name: Quotation#: Scientium (low level) Rest'd for CCME
Residential Estklends, Adircultural
Hot Water soluble Boron
Hot Water soluble Boron Project #: Site Task ₩ Od Sol Tin (required for CCME solls) Metals . 15 27 Mercury Mercury is not included in Available Metals Digest
Default Metals Digest
Total Digest - for sediments

This Digest - for sediments REPORT INFORMATION (if differs from invoice): 20/1-01-16 1. L O Page 15 of 16 AportreM Studio Digest (Default Methods) Aportre M Studio Digestrates DATE / TIME ria Sil ä RCAp-30 Choose Total or Diss Metals Lab Filtration Required bavresery & bevealing blein RECEIVED BY: (Signature/Print) Company Name: 148Sent Contact Names Address: DO Oto Email: Specify Matric: Surface/Satt/Ground/Tapwater/Sewage/Effluent/Sees
Potable/MonPotable/Tissue/Soil/Skudge/Metal Set 1511 Date/Time Sempled £ -3 Fax 74-36-862 Matrix* 新 13 L'in tel Kenmeran Colinia de chácica The Letin TV6- 02 (0.30-1402)-- 02 (0 30-0 FM) RBC.A RELINGUISHED BY: (Signature/Print) 119-02-(0.5-6.%) TP to = 45 *(10 - 1155) Specify Guideline Requirements: St. Whis Sample Identification 6.3-1.4m (0 - 0.3cm CBC - 01 (0-0.3h) 03 + Ja TP6-01 (0-0.3mm) Ph: 744-735-1832 194 /BIEX Company Name: KEEN/POCOC SL. Jahr's 25/05 Contact Name: T88-63 TPie-of ৰ্ত Ö Address: 8

Fax:709-754-8612 A1A IWS Tel: 709-754-0203 Toll From \$88-492-7227 Maxant Analytics inferrational Corporation of Maxaers Anslydes 49-55 Stadedit Ave, Sette 101A, Students, M., Canada

Maxxam

Fex: 709-754-8612 49-56 Elizabeth Avenue, Suite 101A, St. John's, NL A1A 1W9 Tel: 708-754-0203

www.maxxamanalytics.com

Toll Free: 1-888-492-7227

CHAIN OF CUSTODY RECORD 06734

For extra cost rush, specify Due Date. Rush analysis must be scheckied prior to semple submission, Client will be contacted if Rush date carnot be met. Other Analysis or Conuments/Hazands 100 Chent Cade: 1903 BIE 2745 Ves No MAXXAM JOB NUMBER: DUE DATE: 15.81 1 5-81 TEMP @ Maxxam Rece STANDARD: RUSH Due Date: ENTERED BY, INE 2 NTEGRITY AQC & ELY 624,8260 S.B.S -5 Fath of Age Att LeFrance e'HA9 PURPOSE OF CHANGE / REMARKS ö redisonation H91 Soil (Polable), TPH MUST, NS Fael Oil Spift Polley Low Level BTEX & C.-C., Polley Low Level TEH THE CO. TO LOW LOW THE HER 113088 Submitted By: Cilia Location: (3.14% грн мизт (втех, с.-С.)/{BCL Proj. Name: Selentism (tow leve) Rec'd (or CCME Residential, Pardanda, Apricultural Hot Worter colluble Boron (cequiged for CCME Agricultural) Quotation#: Site Task #: Project #: ₽ ₩ 88 Tin (required for CCME soils) Mercury Mercury is not included in Mercury in the male metals scan Available Merals Digner Scan Mercury is not included in Mercury in Mercury is not included in Mercury in Merc REPORT INFORMATION (If differe from Involce): و. Page 15 of 15 DaviossiO • 2011.02. DATE / TIME (bortteM tlusted) teagld latol ACAp-MS Choose Total or Diss Metals (3) (5) F Lab Filtration Required bevreesid & benefilii blefi # & type of bottles Company Name: RECEIVED BY: (Signature/Print) Contact Name: 1. 90g *Specify Matrix: Surfece/Salt/Ground/Tepwater/Sewege/Effluent/Seswater Potable/NonPotable/Tissus/Soll/Sludge/Metal Address: Email: N. Sills Dete/Time Sampled Ë mono ***** Fax: 709-364-9434 Matrix* چک Ø Ü 7 Colnie chil.co INVOICE INFORMATION! LeFrenge chi Ken sound TVII - 03 (0 30-1 05) Specify Guideline Requirements: RELINQUISHED BY: (Signature/Print) (1.0.195. Sample Identification (0-0.30m (6.30 - 1.0m) 5 5/2 S S + Ph. 704-750-1852 Contact Names 7P19 55 TP12-03 KEENVROCOC SLUCKY'S DE/DS 10-1161 Address:

Fax: 709-754-8612 A1A 1W9 Tel. 709-754-0203 Tell Free: 888-492-7227 Maxaem Analysica issumional Corporation of a Maxxest Analysics 49-65 Elizabeth Ave, Suite 1014, Studensu, M., Canada

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