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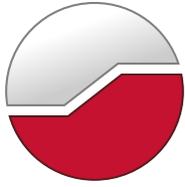
**Pumping Test Program
Berry Deposit Area
Valentine Gold Project
Marathon Gold Corporation
Valentine Lake, NL**

GEMTEC Project: 100107.005

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**Pumping Test Program
Berry Deposit Area
Valentine Gold Project
Marathon Gold Corporation
Valentine Lake, NL**

January 30, 2024
GEMTEC Project: 100107.005

EXECUTIVE SUMMARY

On behalf of Marathon Gold, Terrane Geoscience Inc. (Terrane) retained GEMTEC Consulting Engineers and Scientists Ltd. (GEMTEC) to carry out a pumping test for the proposed open pit at the Project's Berry deposit area.

The broad purpose of the pumping test program was to determine a more representative value of the bulk hydraulic conductivity (K) for the rock mass in the proposed Berry pit area. This updated bulk K value will be useful for more accurate dewatering predictions and for pit wall design.

The pumping test program involved field, laboratory, and office analytical work. Field work included drilling a deep (nominally 230 m) 150 mm-diameter pumping test well and an array of NQ-size open borehole observation wells around the test well. Hydraulic head data loggers were installed in the test and observation wells to monitor groundwater levels during the constant-rate test drawdown and recovery. Groundwater samples were collected at various times during the pumping test to determine the quality of deep groundwater (of the type likely to discharge into the pit). All field work was coordinated with mine site staff to adhere to operational and safety procedures. Pumping test data were corrected and reduced, then analyzed in the AQTESOLV® Pro software package, an industry-standard hydrogeology analysis software.

Our conclusions related directly to the specific objectives of the program are as follows:

***Objective 1:** Using long-term (nominally seven-day) constant-rate pumping test and recovery data, determine aquifer hydraulic parameters: transmissivity (T) and storativity (S). From the T value, calculate the bulk K value for the rock mass affected by the pumping test.*

A long-term (nominally seven-day pumping and one day of recovery monitoring) CRT was designed for the Berry deposit area. However, the CRT was terminated one day early (day six of test) as weather reports indicated that a large rain event would occur on the seventh day.

The maximum drawdown in the PW was 85.32 m, the response in the OWs were relatively small ≤ 0.3 m. Aquifer hydraulic parameters were estimated from the pumping test results. The geometric mean of T estimated from the response in the OWs was $4.4\text{E-}05$ m²/s, while the geometric mean of T estimated using the response at the PW was $9.5\text{E-}08$ m²/s. Values of S ranged from 0.0006 to 0.02, with a geometric mean of 0.006.

K values calculated from the above geometric mean T values and assuming an aquifer thickness of 230 m (depth of B-PW-01) were $4.2\text{E-}10$ m/s (for the pumping well) and $1.9\text{E-}07$ m/s (for the OWs).

Objective 2: Using an array of observation wells (specifically installed for this program and selected existing exploration boreholes), assess the anisotropy (directionality) of the drawdown cone developed during the pumping test and, if present, relate this directionality to mine site geology (i.e., orientation of lithological boundaries or structures).

We observed no discernable anisotropy of the drawdown cone.

Objective 3: Using the pumping test data, assess the nature and location of substantial changes in hydraulic response across lithological boundaries or prominent structures (faults or fault zones) within the drawdown cone.

We did not identify any marked variations in K associated with faults or fault zones.

Objective 4: Using the pumping test data, assess the presence and nature of any boundary conditions encountered affecting groundwater flow within the drawdown cone of the pumping well (e.g., a constant head boundary from a large water source, or a no-flow boundary due to very low permeability rock).

Given the limited response to pumping at the OWs, it was difficult to assess the presence or nature of boundary effects from the pumping test data. Perturbations in drawdown data are explainable as the result of overprinting influences from seasonal groundwater level changes and rainfall. Based on the data collected, we could discern no profound boundary conditions affecting these test results.

Objective 5: Compare the bulk K value from this pumping test with the geometric mean K value determined from packer tests in the proposed open pit area, as well as those previously used to estimate groundwater inflows into the proposed pits by Terrane (2023) using an analytical calculation method, and by Stantec (2023) using steady-state numerical groundwater flow modelling.

The K value calculated from the geometric mean of the T values obtained for B-PW-01 and the OWs were 4.2E-10 m/s and 1.9E-07 m/s, respectively .

A wide range of K values have been observed at the site from packer testing results carried out by GEMTEC (2022b) and GEMTEC (2023): 7E-10 to 3E-06 m/s. The K calculated from the response at OWs are within the range observed for the packer testing, and the lower K estimate obtained from the results at the PW is near the lower range of K values estimated from packer testing.

A dewatering estimate of the pit based on the K values obtained from packer testing and using a steady-state analytical model was carried by GEMTEC (2023). That calculation used a bulk K for the rock mass of 4.55E-08 m/s, which is of comparable magnitude to K values calculated from the response at the OWs in this study.

The calculated K values presented here from the response of B-PW-01 and the OWs are within the range of K values used by Stantec to calibrate their steady-state, numerical groundwater flow model. This provides a useful confirmation of the bedrock K values used in Stantec's model and, in turn, adds weight to the validity of their predicted groundwater inflow estimate for the Berry pit.

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1.0 INTRODUCTION

1.1 General

Marathon Gold Corporation (Marathon Gold) is developing its Valentine Gold Project (the Project) located in central Newfoundland and Labrador (NL).

On behalf of Marathon Gold, Terrane Geoscience Inc. (Terrane) retained GEMTEC Consulting Engineers and Scientists Ltd. (GEMTEC) to carry out a pumping test for the proposed open pit at the Project's Berry deposit area. [Note the proposed open pit development at Berry is divided into three sub-pits; in this report unless an individual sub-pit is referenced, the three sub-pit areas are collectively referred to as one pit].

The broad purpose of the pumping test program was to determine a more representative value of the bulk hydraulic conductivity (K) for the rock mass in the proposed Berry pit area. This updated bulk K value will be useful for more accurate dewatering predictions and for pit wall design.

1.2 Scope

The scope of this pumping test program was described in "Proposal for Detailed Design (Level 4) Geotechnical and Hydrogeological Data Collection and Analysis, Berry Deposit, Valentine Gold Project, Newfoundland and Labrador" submitted by Terrane to Mr. Timothy Williams, Chief Operating Officer of Marathon Gold Corp. on December 15th, 2022. Further details of the pumping test design were communicated in email correspondence "MOZ Berry Pumping Test Program – Details/Schedule" by GEMTEC to Marathon on August 18, 2023.

The scope of the pumping test field program included the following:

- Drilling a deep (nominally 230 m) 150 mm-diameter pumping test well and an array of NQ-size open borehole observation wells around the test well.
- Installing hydraulic head data loggers in the test and observation wells to monitor groundwater levels during the pumping testing program.
- Conducting a constant-rate pumping test followed by recovery monitoring. [Note, an initial step drawdown test in the test well was included in the original program scope to determine an optimum pumping rate for the constant rate pumping test. However, this was not completed since air lift testing during drilling indicated that the test well had a very low yield and a pumping rate of around 3 litres/per minute (L/min) was likely to be the maximum sustainable rate for the test.]
- Collecting groundwater samples at various times during the pumping test to determine the quality of deep groundwater (of the type likely to discharge into the pit).

All field work was coordinated with mine site staff to adhere to operational and safety procedures.

Pumping test data were corrected and reduced, then analyzed in the AQTESOLV® Pro software package, an industry-standard hydrogeology analysis software.

1.3 Objectives

The specific objectives of this pumping test program were as follows:

1. Using long-term (nominally seven-day) constant-rate pumping test and recovery data, determine aquifer hydraulic parameters: transmissivity (T) and storativity (S). From the T value, calculate the bulk K value for the rock mass affected by the pumping test.
2. Using an array of observation wells (specifically installed for this program along with selected existing exploration boreholes), assess the anisotropy (directionality) of the drawdown cone developed during the pumping test and, if present, relate this directionality to mine site geology (i.e., orientation of lithological boundaries or structures).
3. Using the pumping test data, identify and assess substantial changes in hydraulic response, which may occur across lithological boundaries or prominent structures (faults or fault zones) within the drawdown cone.
4. Using the pumping test data, assess the presence and nature of any boundary conditions encountered affecting groundwater flow within the drawdown cone (e.g., a constant head boundary from a large water source, or a no-flow boundary due to very low permeability rock).
5. Compare the bulk K value from this pumping test with the geometric mean K value determined from packer tests in the proposed Berry pit area. In addition, compare the bulk K value with K values used previously to estimate groundwater inflows into the proposed Berry pit by Terrane (2023) using analytical methods, and by Stantec (2023) using steady-state numerical groundwater flow modelling.

Beyond our specific objectives and scope, we anticipate that the results of this program will benefit mine development in the following ways:

- Provide additional K results and calibration targets for pit-scale, transient, numerical groundwater flow modelling. Such modelling would be useful for predicting groundwater heads in and around the pit at various stages of development, and during post-closure pit flooding. Such a model would also support planning for detailed design-level pit dewatering and depressurization; and,
- Satisfy due-diligence expectations from permitting regulators and stakeholders.

1.4 Previous Work

Two previous hydrogeological field investigations have been completed that include the Berry deposit area:

- Valentine Gold Project 2022 Feasibility Study Update Geotechnical and Hydrogeological Investigation (GEMTEC, 2022b); and,
- Berry Deposit Feasibility Design Report (Terrane, 2023).

Previous estimates of K determined for the rock mass in the Berry deposit area based on these investigations are presented below (Section 2.5.1).

The K dataset obtained by Terrane (2023) was used to determine a preliminary estimate of groundwater inflow into the proposed pit using an analytical calculation method. Subsequently Stantec (2023) constructed a steady-state numerical groundwater flow model of the Berry deposit area utilizing both GEMTEC and Terrane K datasets. Stantec's groundwater model was used to predict updated groundwater inflow estimates. The estimate of groundwater inflow to the proposed Berry pit determined by Stantec (2023) is further discussed in the context of this pumping test program in Section 6.4.

2.0 PROJECT SETTING

The Project area is situated approximated 55 km southwest of the Town of Millertown, NL, and is accessed by an 88 km well-maintained, year-round gravel road.

Five gold deposits have been identified within the Project area to date: the Leprechaun, Marathon, Berry, Sprite, and Victory deposits. The Berry deposit is the third proposed open pit development for the Project (Terrane, 2023). Figure A.1 (Appendix A) shows a general location plan for proposed open pit developments, including the two other proposed open pit developments at the Marathon and Leprechaun deposit areas.

The proposed open pit development at Berry is divided into three sub-pits, shown on Figure A.2 (Appendix A). Each pit is referred to by its relative location: Southwest Pit, Central Pit, and Northeast Pit.

2.1 Topography and Drainage

As described in GEMTEC (2022b), the Project area is dominated by hummocky terrain and is situated along a prominent northeast trending ridge with an approximately 100 m of relief above surrounding low-lying areas. The ridge is situated at the divide between three drainage catchment areas, sloping moderately downwards on its northwest side towards Valentine Lake, on its southeast side towards Victoria Lake to the south, and down to Victoria River to the north.

Valentine Lake drains northeast into Victoria River. Victoria Lake was originally the headwater of the Victoria River watershed, which ultimately flows north into the Exploits River; but has been diverted to the south by a diversion dam located at the outlet of Victoria River from Victoria Lake. Victoria Lake acts as a hydroelectric reservoir for the NL Hydro Granite Lake power generating station located 40 km to the southeast.

The Berry deposit is located midway between the Leprechaun and Marathon deposits along the crest of the northeast-trending ridge see Figure A.1 (Appendix A). The terrain slopes moderately downwards on the flanks of the ridge in the Berry deposit area, northwest towards Valentine Lake and southeast towards Victoria Lake. The local area of the pumping test has dry ground conditions and is treed; while an extensive blanket bog with small ponds and pools surround the site to the northeast, southeast and southwest.

2.2 Climate Data

Precipitation data over the period of pre-test monitoring and the pumping test were obtained from the Project's onsite weather station. The precipitation records over the period of interest from September 15 to October 15, 2023, were provided by Marathon as hourly measurements, which we summed to determine daily precipitation totals (in millimetres) for this program.

2.3 Surficial Geology

As described in GEMTEC (2022), regional surficial geology mapping indicates that till up to 15 m thick is the dominant overburden material within the project area. The till comprises diamicton (poorly-sorted material containing a mixture of grain-sizes ranging from clay to boulders).

Areas of high ground along the crest of the ridge corresponding to the Project deposit areas (including the Berry deposit) are characterized by bedrock outcrops exposed through the till veneer and various other surficial deposits along with bogland areas.

Subsurface materials at the Berry deposit area, observed as part of the GEMTEC (2022) field program, included organic soils with thickness up to 1.4 m and till with thickness up to 8.6 m.

2.4 Bedrock Geology

A detailed description of bedrock and structural geology is provided in Terrane (2023).

As a brief synopsis, the Project including the Berry deposit area is situated within Precambrian felsic intrusive rocks of the Valentine Lake Intrusive Suite (VLIS) that are in unconformable fault contact with the Silurian-age Rogerson Lake Conglomerate (RLC) (formally referred to as the Rogerson Lake Formation on bedrock geology maps of the area). The primary classification of the VLIS in the Project area is quartz monzonite.

Bedrock in the Project area, including in the Berry deposit area, has a complex deformational history, spanning three pulses of Appalachian orogenesis. These rocks are multiply-deformed, folded and faulted with complex geometric relationships between rock units and structures. The steeply-inclined Valentine Lake Thrust Fault (VLTF; referred to as the Valentine Lake Shear Zone by Terrane) is the dominant structural feature in the Berry deposit area, separating the VLIS to the northwest from the RLC to the southeast.

In addition, Terrane (2023) identified a number of other high- to low confidence faults in the Berry deposit area with both steep and gentle dips.

Based on bedrock logging results for the pumping well and principal observation wells, bedrock in the local area of the pumping test comprises a quartz-eye porphyry (QEP) (a porphyritic variety of the VLIS quartz monzonite) and is intruded by minor mafic dykes. Logging observations and drilling performance suggest that the rock at the location of the pumping well is competent with no significant fractures. In one of the pumping test observation wells (B-OW-04), a fault was encountered at a depth of about 96 m (logged as gouge) that extended through a zone of increased shearing to about 110 m. Based on Terrane's (2023) fault model of the Berry deposit area this fault/shear zone is interpreted to correspond to the VLFT.

2.5 Hydrogeological Setting

An irregular distribution of flowing (artesian) exploration wells, completed to various depths, was observed as part of site investigations at the Marathon and Leprechaun deposits. This was interpreted to mean that different domains (compartments) of bedrock behaved as confined zones leading to artesian flows while others did not. Importantly, a clearly-defined, low-permeability layer or rock type causing confined hydraulic conditions was not identified (GEMTEC, 2022a).

As described in GEMTEC (2023), the Berry deposit area is interpreted to occur within a similar hydrogeological setting as the Marathon and Leprechaun deposit areas, characterized by an unconfined aquifer system with localized confining conditions contained within the intrusive and sedimentary bedrock hosting the deposits. Given the relative position of the Berry deposit between the Marathon and Leprechaun deposits, and the broadly similar physiographic and geological setting of all the deposits, we infer that a regional upward hydraulic gradient would be present at depth at the Berry deposit, as is postulated for the Marathon and Leprechaun deposit areas.

Shallow groundwater in the till typically occurs from 0-10 m below ground surface and is inferred to mimic the local topography and surface water run-off patterns.

Groundwater flow in the deeper bedrock is controlled by secondary fractures and joints (rather than through primary connected porosity of the rocks). Static water levels measured prior to the pumping test are reported below (Section 5.1.2). In general, depth to water in the Berry deposit test area was within 1 m below ground surface (mbgs).

2.5.1 Hydraulic Conductivity Testing

In-situ K testing (single well response tests and packer tests) of the bedrock in the Berry deposit area was completed by GEMTEC in 2022 and 2023.

GEMTEC (2022b) carried out this testing at seven locations. All seven locations were located outside of the footprint of the proposed pit area: six were located between the proposed Berry pit and Valentine Lake, and one was located southwest of the Berry pit. Five tests were completed in mafic intrusive rocks (gabbro), four tests in conglomerate, and five tests were completed in the VLIS intrusive rocks (one in QEP, two in granite and two in trondhjemite). Tested depths in bedrock ranged from 2.0 to 31.6 mbgs. Estimated K values for various bedrock units within the Berry deposit area ranged from 6E-08 to 3E-06 meters per second (m/s), with a geometric mean of 4E-07 m/s. No obvious correlation between K and bedrock type or depth was identified for the Berry deposit area.

GEMTEC (2023) carried out packer testing at seven geotechnical drill holes located within the footprint of the proposed Berry open pit: three in the southwest pit, one in the central pit, and three in the northeast pit. All holes were packer-tested with continuous intervals covering the entire drilled depths. A total of 69 successful packer tests were completed. Estimated K values for the major bedrock units in the Berry deposit area (i.e. the QEP and conglomerate) ranged 7E-10 to 2E-06 m/s, with a geometric mean of 5E-08 m/s. Packer testing results showed no obvious correlation between K and bedrock type, fault structure (including the VLTF), or between sub-pits. A weakly-defined decrease of K with depth was identified for rocks in the proposed Berry pit area.

K values estimated from both investigations were similar to those reported for the Marathon and Leprechaun deposits (Terrane, 2020 and 2021). In addition, the K values in all three sub-pit areas were within the range of literature values for similar fractured and unfractured rocks (Freeze and Cherry, 1979).

3.0 RATIONALE AND CONSTRUCTION OF PUMPING WELLS AND OBSERVATION WELLS

Figure A.3 (Appendix A) shows a detailed test location plan for the Berry deposit area. Gravel drill roads and tracks provide access to and around the deposit area.

3.1 Rationale for Location and Depth of Pumping Well and Observation Wells

The Berry deposit area comprises three proposed pit areas, separated by saddles which will not be excavated. As available information indicates that the bedrock and structural geology are broadly similar in all three Berry sub-pits, the central pit was selected for the location of this pumping test. This was based on the assumption that the groundwater hydraulic information obtained from this test could also be reasonably applied to the northeast and southwest sub-pit areas.

Figure A.3 (Appendix A) shows the locations of the pumping well (B-PW-01) and observation wells (B-OW-01 to -06); herein referred to as the PW and OWs. These were located in an area of relatively dry ground along the southwestern extent of the proposed center pit shell. These locations were chosen so they would be accessible on existing drill roads/tracks but still distant from surface water bodies that might affect test results.

Similar to the layout used for the previous Marathon and Leprechaun pumping tests, the OW locations were preselected using professional judgement to fall within the anticipated radius of influence of pumping test drawdown. Based on previous tests, this distance was expected to be in the order of 100 to 200 m. The OWs were arranged in a spoke pattern with the intent to identify drawdown anisotropy, with wells placed both along and across the dominant northeast to southwest-oriented structural grain of the rock mass in the test area.

In addition, B-OW-04 was sited within the VLTF so that its potential hydraulic influence might be observed in the drawdown response at that OW.

Table 3.1 summarizes the locations, elevations, orientations, well dimensions and radial distance of principal OWs from the PW.

The PW depth was selected to be approximately equivalent to the maximum pit depth (nominally 230 mbgs). For drilling economy, the OWs drilled specifically for this program were advanced to half of the PW depth (i.e., nominally 130 m).

Three existing exploration boreholes (BHs) (VL-21-970, VL-21-1068, and VL-22-1202) were also used as OWs during the pumping test. These are included in Table 3.1 and are shown on Figure A.3 (Appendix A). These existing BHs are located within the test area and were added to the program to enhance the drawdown data set in the event of a limited drawdown cone that did not extend out to the furthest principal OWs. Constant-rate test (CRT) drawdown data were collected from these BHs and analyzed, but these results were considered to have low reliability since the exploration BHs are old and were not developed to remove residual drill cuttings (and possibly drilling muds) prior to use. Such residual fines can form a surface cake around the borehole wall, altering its hydraulic properties and reducing the calculated apparent hydraulic conductivity of bedrock adjacent to the borehole (skin effect).

3.2 Pumping Well Drilling and Construction

Drilling of the PW was carried out by DS Drilling Services Ltd. of Conception Bay South, NL (DSD) from September 22 - 23, 2023. DSD used air rotary drilling methods with a Gefco Star 30K drill rig with Sullair 1000 GFM 350 psi air compressor, mounted on a Peterbilt 357 truck. Water for drilling was supplied by Marathon from its site water supply at Victoria Lake and delivered to the drill site by water truck. Produced water and development water was discharged into a ditch adjacent to the road near the well site. Photos of B-PW-01 are provided in Appendix B.

After initial drilling to target depth, the PW was reamed by running the drill bit up and down the completed hole twice to drill out any fragments or collapsed rock from the borehole wall. The PW was developed using air lift methods immediately following completion of drilling. Development was continued until the development water was visibly clear.

A well construction log and core photos for the PW are presented in Appendix C.

3.3 Observation Well Drilling and Construction

Six OWs (B-OW-01 to -06) were specifically drilled in the test area for this program. All of these OWs were vertical NQ size (76 mm borehole diameter) diamond drillholes drilled by R&R Diamond Drilling (R&R) of Springdale, NL from August 29 to September 4, 2023. R&R used wash-bore diamond drilling methods with a Duralite 800 diamond drill rig. Water for drilling was obtained from nearby bog pools. The OW drilling program was overseen by Marathon field staff. Produced water and development water were discharged into a ditch adjacent to the road near the well sites. Photos of the OWs are provided in Appendix B.

The OWs were reamed using the same diameter drill bit to drill out any fragments or collapsed rock from the borehole wall. The wells were developed by flushing with water through the drill rods and continued until the development water was visibly clear (approximately 1 hour in each OW).

The driller recorded drill rig performance and depths of lost water during drilling. Core recovered during drilling was logged by Marathon and this information is presented on well logs along with core photos in Appendix C.

Table 3.1 Summary of Pumping and Observation Well Information

| Well ID | Easting* (m) | Northing* (m) | Surface Elevation (masl) | Total AH Depth (m) | Total Vertical Depth (m) | Dip (°) | Stickup (m) | BH Diameter (mm) | Radial Distance from PW (m) |
|---|--------------|---------------|--------------------------|--------------------|--------------------------|---------|-------------|------------------|-----------------------------|
| B-PW-01 | 489905.0 | 5358255.0 | 431.4 | 230 | 230 | 90 | 0.81 | 152 | 0 |
| B-OW-01 | 489921.0 | 5358267.4 | 431.6 | 115 | 115 | 90 | 0.20 | 76 | 20.3 |
| B-OW-02 | 489952.8 | 5358292.0 | 431.8 | 115 | 115 | 90 | 0.29 | 76 | 60.5 |
| B-OW-03 | 489917.0 | 5358238.7 | 431.2 | 115 | 115 | 90 | 0.12 | 76 | 20.2 |
| B-OW-04 | 489940.5 | 5358206.7 | 430 | 115 | 115 | 90 | 0.44 | 76 | 60 |
| B-OW-05 | 489884.8 | 5358257.3 | 431.5 | 115 | 115 | 90 | 0.20 | 76 | 20.3 |
| B-OW-06 | 489845.1 | 5358261.9 | 431.5 | 115 | 115 | 90 | 0.17 | 75 | 60.3 |
| VL-21-970 | 489922.7 | 5358287.5 | 431.5 | 200 | 187.9 | 70 | 0.27 | 76 | 37.0 |
| VL-21-1068 | 489887.7 | 5358229.8 | 430.2 | 200 | 197.0 | 80 | 0.24 | 76 | 30.6 |
| VL-22-1202 | 489909.8 | 5358247.9 | 431.4 | 302 | 198.9 | 84 | 0.15 | 76 | 8.6 |
| <p>Notes: * - Coordinates of top of open hole; masl – meters above sea level; AH – along hole; BH – borehole; PW – pumping well; OW – observation well All well survey coordinates and measured ground surface elevations provided by Marathon Gold</p> | | | | | | | | | |

4.0 PUMPING TEST DESIGN

A submersible well pump (Goulds Model 10SB10, 1 hp motor) was installed at a depth of 89.5 mbgs in the PW, with power cables and 1 inch diameter plastic discharge line to the surface. From the well, the discharge line was routed to a constant-head tank used to moderate the low pumping rate for the test. A discharge valve located at the bottom of the tank regulated outflow and was monitored using an in-line flow meter (Endress Hauser Picomag Flowmeter with totalizer). A water port was placed along the discharge line at the wellhead to collect water samples at various times during the CRT. Pumped water was discharged into an open blanket bog area approximately 90 m southeast and downgradient of the PW, as shown on Figure A.3 (Appendix A). To confirm flow meter readings, discharge flows were also measured by pail and stopwatch method at the end of the discharge line.

The CRT was conducted by DSD, with oversight by GEMTEC field staff (Mr. Daniel Robbins). Power for the pump was supplied by an on-site diesel generator supplied by DSD. GEMTEC staff were present full-time 12-hours per day (day shift) through the CRT. DSD staff were on-site full time 24-hours per day through the CRT.

For the CRT, data loggers (Solinst Leveloggers©) were placed in the PW and OWs to electronically collect water level measurements. Manual water levels were also measured using a Solinst Model 101 electric water level tape. Water level measurement methods used for the CRT are further described in Section 4.3 below.

4.1 Determination of Long-Term Pumping Test Rate

Figure A.4 (Appendix A) provides a profile of groundwater inflows encountered during drilling of the PW. A slight trickle of inflow was noted at 119 m depth but was considered to minor to include on the inflow profile. As the inflow plot shows no appreciable water bearing zones were encountered in the upper approximately 152 m of the well. At 152 m depth, a small amount of groundwater inflow (1 L/min; 0.26 USgpm) was measured during air-lift pumping, and another small amount (2 L/min, 0.53 USpgm) was encountered at approximately 204 m depth; resulting in an estimated total cumulative short-term airlift well yield for the well of 3 L/min (0.79 USgpm). This very low well yield supports well drilling logging results and suggests that the rock mass in the vicinity of the well is competent with limited fracturing and likely has very low permeability. Based on these airlift results, a pumping rate of around 3 litres/per minute (L/min) was anticipated to be the maximum sustainable rate to avoid excessive drawdown in the well for the CRT.

Pumping rates, interruptions and variability during testing are described in Section 5.0.

4.2 Long-Term Constant-Head Pumping Test

A long-term (nominally seven-day pumping and one day of recovery monitoring) CRT was designed for the Berry deposit area. However, the CRT was terminated one day early (day six of test) as weather reports indicated that a large rain event would occur on the seventh day (October 13, 2023).

4.3 Data Logger and Manual Water Level Measurements

All deployed pressure transducers were set to record at 30-second intervals. This time interval was chosen to capture early-time water level data, with unneeded excess data removed from late-time data, if needed. Table 4.1 below summarizes details of the loggers used during the CRT.

Manual groundwater level measurements were taken at regular intervals for the PW and OWs ranging from 0.5 minutes during the first 10 minutes of the test to 480 minutes after 24 hours.

4.4 Water Level Data Corrections and Elevation Controls

Raw data logger and manual water level data were corrected prior to analysis as follows:

1. **Copy Raw Data Files** – stored in archive folder; working files made for analysis
2. **Compile and plot pumping rates (Q) and rainfall vs time** – these are shown in Figure A.5 (Appendix A) as a two-axis histogram for the CRT.
3. **Compile and Plot Manual Drawdown Data** - depth to static water level (SWL) at each well at the start of the test was recorded. Data were entered by hand into Excel worksheets and organized. Drawdown (s) were calculated as depth to pumping water level (PWL) minus SWL, or:

$$s = PWL - SWL$$

For inclined OWs (exploration BHs), manually measured depths to water levels were converted to vertical measurements for analysis.

Drawdown from manual measurements were plotted versus time to check for spurious points and to confirm that manual measurements were generally consistent with s values from data logger measurements.

Table 4.1 Summary of Test Water Level Monitoring Equipment and Measurement Details

| Well ID | Water Level Measurement Method | Datalogger Accuracy (+/- in cm) | Depth of Datalogger Intake (mbgs) |
|---|--------------------------------|---------------------------------|-----------------------------------|
| B-PW-01 | DL [LL 5 M200] / Manual | 10 | 84.61 |
| B-OW-01 | DL [LL 5 M5] / Manual | 0.3 | 2.80 |
| B-OW-02 | DL [LL 5 M5] / Manual | 0.3 | 2.71 |
| B-OW-03 | DL [LL 5 M5] / Manual | 0.3 | 2.88 |
| B-OW-04 | DL [LL 5 M5] / Manual | 0.3 | 2.56 |
| B-OW-05 | DL [LL 5 M5] / Manual | 0.3 | 2.80 |
| B-OW-06 | DL [LL 5 M5] / Manual | 0.3 | 2.84 |
| VL-21-970 | DL [LL Edge M5] / Manual | 0.3 | 2.73 |
| VL-21-1068 | DL [LL Edge M5] / Manual | 0.3 | 2.76 |
| VL-22-1202 | DL [LL Edge Gold M30] / Manual | 1.5 | 19.85 |
| Notes: DL – Datalogger; LL ## = Levellogger model; mbgs = m below ground surface. | | | |

4. Preprocessing and initial inspection of data logger data -

- Confirmed that data logger records (using logger S/N) corresponded to correct well locations.
- Plotted entire raw data set vs time for each logger (continuous data set from start of CRT through to recovery). Inspected for unsteady trends in SWL and spurious start-up/installation spikes.
- Performed barometric compensation of filtered raw logger data using barologger data and Solinst software.
- Applied a barometric efficiency correction of compensated water level data using the median-of-ratios method described in Gonthier (2007) for each OW. The correction of water level data for barometric efficiency resulted in mild smoothing of noise within the data.
- Calculated drawdown (s) for logger data (as in Step 3 above).
- Plotted s vs time (with linear axes, semi-log, log-log time axis) to assess curve shapes.

5.0 PUMPING TEST RESULTS AND ANALYSIS

5.1 Test Schedule and Conditions

5.1.1 Test Schedule

The pumping test activities were carried out on the following dates:

- Test set-up and pre-test monitoring [September 15 to October 5, 2023]
- CRT - Pumping [October 6 to 12, 2023],
- CRT - Groundwater sampling [October 6, 9 and 12, 2023]
- CRT - Recovery [October 12 to 13, 2023]

5.1.2 Pre-Test Groundwater Conditions

Groundwater elevations were monitored using data loggers (Solinst Canada Ltd. Leveloggers©) at three boreholes, 22BH-03A, 22BH-03B and B-OW-05, in the Berry deposit area between September 15 to October 5, 2023, prior to pumping. Manual water level measurements were collected on October 5, 2023. The location of B-OW-05 is shown on Figure A.3 (Appendix A), and the locations of 22BH-03A and 22BH-03B are shown on Figure A.1 (Appendix A).

The water levels in all three boreholes were responsive to recorded rainfall events between September 15 and 25, 2023. Boreholes 22BH-03A and 22BH-03B are paired (one shallow and one deep installed next to each other); response to rainfall in this paired well system is observed to be attenuated with depth.

No precipitation was recorded between September 26 and October 5, 2023, and during this period a decreasing groundwater level trend was observed at all three monitoring locations. Over this

approximately eleven-day period, water levels declined linearly at an average rate of 2.5 centimetres per day (cm/day). Table 5.1 summarizes groundwater levels measured during this dry period.

Table 5.1 Pre-test Groundwater Level Monitoring

| Well ID | October 5, 2023 | | Minimum Elevation Measured using a Datalogger (masl) | Maximum Elevation Measured using a Datalogger (masl) | Rate of Groundwater Level Decline over dry period ^a (cm/day) |
|----------|------------------------|----------------------------|--|--|---|
| | Manual GW Level (mbgs) | Manual GW Elevation (masl) | | | |
| 22BH-03A | 1.44 | 424.3 | 424.3 | 424.7 | 2.0 |
| 22BH-03B | 3.49 | 422.3 | 422.3 | 422.7 | 2.2 |
| B-OW-05 | 0.91 | 430.8 | 430.8 | 431.1 | 2.0 |

^a Dry period between September 25 and October 5, 2023.

Static water levels were measured manually by GEMTEC staff from the PW and all of the OWs on October 5, 2023. Table 5.2 summarizes the pre-test static groundwater level measurements.

Table 5.2 Pre-Test Static Groundwater Levels

| Well ID | Measurement Date/Time | Water Level (mbgs) | Water Elevation (masl) | Radial Distance from B-PW-01 (m) |
|------------|-----------------------|--------------------|------------------------|----------------------------------|
| B-PW-01 | 2023-10-05 16:15 | 0.43 | 431.0 | 0 |
| B-OW-01 | 2023-10-05 13:51 | 0.83 | 430.8 | 20.3 |
| B-OW-02 | 2023-10-05 13:30 | 0.86 | 430.9 | 60.5 |
| B-OW-03 | 2023-10-05 14:20 | 0.91 | 430.3 | 20.2 |
| B-OW-04 | 2023-10-05 14:50 | -0.21 | 430.2 | 60 |
| B-OW-05 | 2023-10-05 15:30 | 0.71 | 430.8 | 20.3 |
| B-OW-06 | 2023-10-05 16:00 | 0.84 | 430.7 | 60.3 |
| VL-21-970 | 2023-10-05 18:15 | 0.98 | 429.2 | 37.0 |
| VL-21-1068 | 2023-10-05 18:20 | -0.09 | 431.5 | 30.6 |
| VL-22-1202 | 2023-10-05 17:59 | 0.79 | 430.6 | 8.6 |

Notes:
mbgs – metres below ground surface; masl – meters above sea level; PW = pumping well
All well survey coordinates and measured ground surface elevations obtained from Marathon Gold

Static groundwater elevations in the PW and OWs ranged from 429.2 to 431.5 masl, defining a water table that is generally flat with a gentle slope towards the southeast at a horizontal gradient of 0.05 (Figure A.3 in Appendix A).

5.1.3 Weather Conditions During Test

Figure A.5 (Appendix A) includes rainfall measured at the onsite weather station before and during the testing period. Light precipitation occurred during three consecutive days of the six days of pumping (from October 10 to end of CRT on October 12), ranging in magnitude between 1 to 6 mm/day.

Light to heavy rain occurred during the recovery period (between 8:00 and 16:00 on October 13th, 2023), with recorded rainfall at the onsite station of 34 mm on that day.

5.2 Constant Rate Test

5.2.1 Pumping Rates and Test Duration

At the PW, the initial pumping rate was set to a very low rate (1.3 L/min) at the start of the test, and was increased slightly after the first 10 minutes, again at the end of the first day and on the second day of pumping to further hydraulically stress the surrounding bedrock. The PW was pumped at a rate of 2.5 L/min for most of the test.

Table 5.3 summarizes the pumping rates used during the CRT for B-PW-01. The pumping rate profile is also shown on Figure 5.1 below. The variable pumping rates during the CRT were taken into account in the analysis of the data (Section 5.2.5.2).

Table 5.3 Pumping Rates during Constant Rate Test - B-PW-01

| Test Time (minutes) | | Pumping Rate (L/min) |
|-----------------------|------|----------------------|
| From | To | |
| 0 | 10 | 1.3 |
| 10 | 1208 | 2.0 |
| 1208 | 1920 | 2.4 |
| 1920 | 8294 | 2.5 |
| Time-Weighted Average | | 2.42 |

5.2.2 Hydraulic Responses at Pumping and Observation Wells

Water levels measured in the PW and OWs during the CRT and recovery monitoring are presented in Figure D-1 (Appendix D), and time-drawdown and recovery plots for each well are presented in Figures D-2 to D-11 in Appendix D.

Water elevation at B-PW-01 during pumping and recovery are presented in Figure 5.1. This plot shows the expected increase in drawdown in response to the increase in pumping rate after 1208 minutes of pumping and (to very minor extent) after 1920 minutes of pumping on October 7, 2023.

Late on October 11, 2023 there is a distinct drop of approximately 5 m in water elevation, from approximately 355 to 350 masl. The changes observed were compared to the borehole record for B-PW-01 (Appendix C). The drop in water level appears to coincide with an interval of easier drilling from about 354 to 342 masl (79 to 91 mbgs), which is logged as a possible mafic dyke within the QEP. The sudden drop in water level around 355 masl could be the result of water level in the PW falling below a water-bearing zone related to this feature, although no water inflow was noted on the drilling log. This perturbation on drawdown near the end of the pumping test does not materially alter overall results or conclusions.

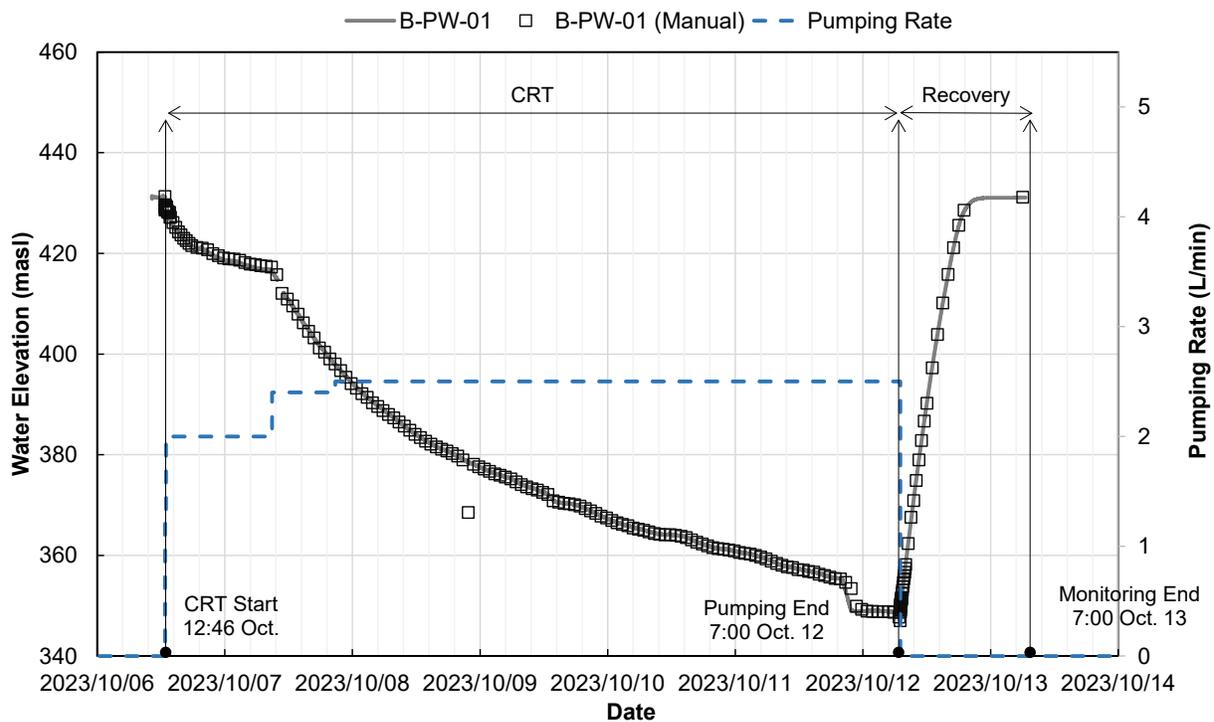


Figure 5.1 Groundwater Elevation at B-PW-01 & Pumping Rate during CRT

Water elevations in the OWs during pumping and recovery are presented in Figure 5.2. The response in the nearby OWs over the six days of pumping was quite small relative to the drawdown within the PW. Table 5.4 shows the maximum drawdown during the CRT at the PW and OWs. At the end of the test, 85.32 m of drawdown was observed at the PW. In contrast, the observed drawdown at the nearest OW, VL-22-1202 located 8.6 m away from the PW, was only 0.30 m. The maximum decrease of water level at the other eight OWs was also relatively small. At B-OW-01, -03 and -05, nominally 20 meters away from the PW, drawdown ranged from 0.10 to 0.16 m. As expected, maximum drawdowns at the OWs farthest from B-PW-01 (B-OW-02, -04 and -06 nominally 60 m away), were lowest, ranging from 0.08 to 0.11 m.

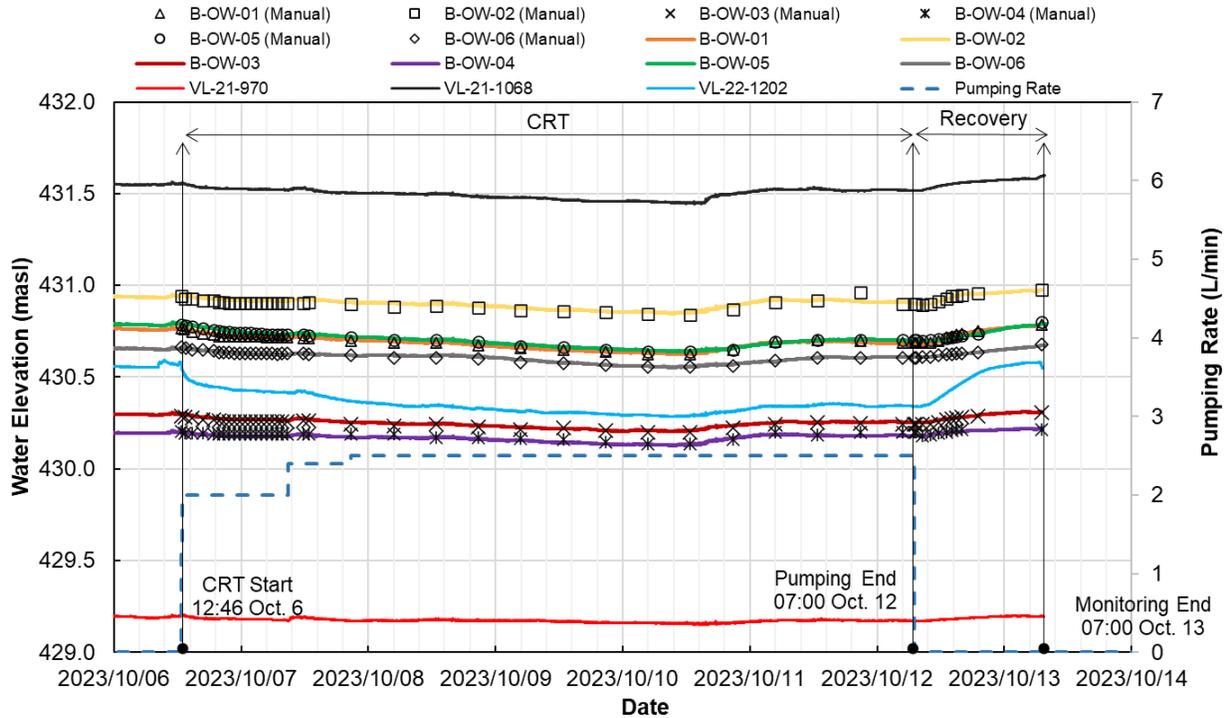


Figure 5.2 Groundwater Elevation in OWs during CRT¹

¹ Note that the water level elevations of two exploration holes are not presented on the chart (did not fit within range of Y axis). Water levels in both of those BHs showed similar response.

Table 5.4 Maximum Drawdown Measured at Wells

| Well ID | Maximum Drawdown (m) | Radial Distance to Pumping Well (m) |
|------------|----------------------|-------------------------------------|
| B-PW-01 | 85.32 | 0 |
| VL-22-1202 | 0.30 | 8.6 |
| B-Ow-03 | 0.10 | 20.2 |
| B-Ow-01 | 0.14 | 20.3 |
| B-Ow-05 | 0.16 | 20.3 |
| VL-21-1068 | 0.11 | 30.6 |
| VL-21-970 | 0.05 | 37 |
| B-Ow-04 | 0.08 | 60 |
| B-Ow-06 | 0.11 | 60.3 |
| B-Ow-02 | 0.10 | 60.5 |

The responses at the OWs indicate a characteristic drawdown response curve similar to the PW. However, we note that several potential external factors unrelated to the CRT may have affected water levels during the test, particularly in the OWs located farthest from the PW where drawdown was limited. In particular, the seasonal recessional water level trend observed during pre-test monitoring may have continued to affect water levels during the CRT.

Further, on October 10, 2023 an increase in water level elevations of about 5 cm occurred at every OW despite continued pumping. No changes to pumping rate occurred at this time, and we attribute this increase in water levels to groundwater recharge in response to light rainfall that occurred in the area at this time.

While the change in water levels observed at the OWs are likely a combination of several conditions (drawdown from pumping, seasonal variations in shallow groundwater levels, and response to precipitation), it is difficult to untangle the effect of these external factors from the small drawdown response at the OWs. Acknowledging this, the observed water levels were used as is to calculate the bedrock hydraulic parameters.

5.2.3 Response of Wells to Precipitation

The potential effects of rainfall recharge were observed on October 10, 2023 when an increase in water level elevations of about 5 cm occurred at every OW despite continued pumping. We attribute this increase in water levels to groundwater recharge in response to light rainfall that occurred in the area at this time. Infiltration and shallow groundwater recharge in response to rainfall during the CRT may have reduced drawdowns on the OWs leading to an overestimation of T.

Also, heavy precipitation (3.4 cm) was observed during the recovery period (October 12-13, 2023) at the test site. Infiltration and shallow groundwater recharge in response to rainfall during recovery may have accelerated water level recovery in the OWs, leading to an overestimation of T.

No such cm-scale infiltration is expected to have affected drawdown and recovery at the PW given the relatively substantial amount of drawdown (85 m) that occurred in this well.

5.2.4 Well Storage Effect

Well storage would have been a factor affecting early-time pumping, given the well volume and low inflow rates. Based on the geometry of the well, without any groundwater inflows we would expect that it would take at least 1,750 minutes for well bore storage to be fully removed from the well. Due to suspected well storage effects, only data after 1,750 minutes and recovery data are used for hydraulic analysis of the PW and OWs data.

5.2.5 Constant Rate Test Analysis

5.2.5.1 Pumping Test Analysis Software

The software package AQTESOLV® Pro (version 4.50.002, distributed by HydroSOLVE Inc.) was used to analyze drawdown from the CRT.

5.2.5.2 Aquifer Properties from Pumping Test Analysis

AQTESOLV has various analytical solutions for interpretation of pumping test data depending on the type of aquifer system and the boundary conditions. As is typical in real-world pumping tests, certain assumptions made in developing these solutions were violated in the actual test set-up or hydrogeological setting.

As an approach to hedge against these deviations from ideal assumptions in solution models, we applied four different methods to analyze the CRT data; all of which are applicable for unsteady flow to a fully-penetrating well in an unconfined/semi-confined aquifer:

- Theis, 1935 (curve matching method)
- Hantush-Jacob, 1955 (curve matching method)
- Theis Recovery, 1935 (residual drawdown method)
- Theis, 1935 (distance-drawdown method)

The analyzed drawdown data for the PW and OWs using the selected solution methods are graphically presented in Appendix E and include plots of computed drawdown derivatives (showing the *rate of change* in drawdown). Derivative plots are useful to highlight subtle changes in drawdown and well hydraulic behaviour that are difficult to see or identify visually on the main drawdown curves.

Derivative plots of the PW and OW drawdown data showed irregular up and down patterns typical of a heterogenous fractured bedrock aquifer. Distinctive shapes in the derivative plots were discernible reflecting various well and flow conditions and were used to improve solution method curve matching and to identify stages of wellbore storage and radial flow in all data sets.

Derivative plots for the PW and OWs showed overall flattening of the derivative curve (indicating that the rate of drawdown stabilized) starting at approximately 1800 minutes. This period of flattening of the derivative curve likely reflects the end of well storage effects and is inferred to indicate a period of conventional radial flow and was used for solution curve-matching.

The following aquifer parameters were calculated in AQTESOLV:

- Transmissivity (T) - m²/s; and,
- Storativity (S) - unitless.

The results of the pumping test analyses are summarized in Table 5.5. The calculated values of T for the Hantush-Jacob, Theis and Theis Recovery Methods from the PW cluster in a tight range from 6.4E-08 m²/s to 1.3E-07 m²/s, with a geometric mean of 9.5E-08 m²/s.

Table 5.5 Summary of Pumping Test Analysis Results

| Well ID | Constant Head Test | | |
|---|--------------------------|----------|-------------------------|
| | T (m ² /s) | S (-) | Analysis Method |
| B-PW-01 | 1.01E-07 | - | Hantush-Jacob (1955) |
| | 1.34E-07 | - | Theis (1935) |
| | 6.43E-08 | - | Theis Recovery |
| B-OW-01 | 2.42E-05 | 1.30E-02 | Hantush-Jacob (1955) |
| | 5.23E-05 | 1.31E-02 | Theis (1935) |
| | 5.94E-05 | - | Theis Recovery |
| B-OW-02 | 3.11E-06 | 5.51E-04 | Hantush-Jacob (1955) |
| | 6.04E-05 | 2.61E-03 | Theis (1935) |
| | 4.84E-05 | - | Theis Recovery |
| B-OW-03 | 6.38E-05 | 2.00E-02 | Hantush-Jacob (1955) |
| | 7.16E-05 | 1.85E-02 | Theis (1935) |
| | 9.12E-05 | - | Theis Recovery |
| B-OW-04 | 2.88E-05 | 2.49E-03 | Hantush-Jacob (1955) |
| | 6.38E-05 | 4.00E-03 | Theis (1935) |
| | 1.62E-04 | - | Theis Recovery |
| B-OW-05 | 2.21E-05 | 1.02E-02 | Hantush-Jacob (1955) |
| | 5.24E-05 | 1.08E-02 | Theis (1935) |
| | 3.41E-05 | - | Theis Recovery |
| B-OW-06 | 5.29E-06 | 7.71E-04 | Hantush-Jacob (1955) |
| | 5.73E-05 | 3.10E-03 | Theis (1935) |
| | 5.73E-05 | - | Theis Recovery |
| VL-21-970 | 1.32E-04 | 1.09E-02 | Hantush-Jacob (1955) |
| | 1.62E-04 | 1.17E-02 | Theis (1935) |
| | 1.17E-04 | - | Theis Recovery |
| VL-21-1068 | 2.19E-05 | 5.74E-03 | Hantush-Jacob (1955) |
| | 5.74E-05 | 8.38E-03 | Theis (1935) |
| | 1.03E-04 | - | Theis Recovery |
| VL-22-1202 | 2.06E-05 | 1.71E-02 | Hantush-Jacob (1955) |
| | 4.90E-05 | 5.45E-03 | Theis (1935) |
| | 1.53E-05 | - | Theis Recovery |
| All OWs | 5.08E-05 | 5.12E-03 | Theis Distance Drawdown |
| Notes: “-“ parameter not analyzed using this analytical solution | | | |

The calculated values of T for the Hantush-Jacob, Theis and Theis Recovery Methods for the OWs ranged from 3.1E-06 m²/s to 1.6E-04 m²/s, with a geometric mean of 4.4E-05 m²/s. The results using the Theis time-drawdown methods, which provides composite estimate of aquifer parameters from the OWs, calculated a transmissivity of 5.1E-05 m²/s.

The calculated T value for the Theis time-drawdown method was similar to the geometric mean of the results of the Hantush-Jacob, Theis and Theis Recovery Methods from curve fitting of the OWs. However, the calculated T values from the PW were three orders of magnitude lower than those calculated from the OWs. The lower K value obtained at the PW suggest a localized more competent, less fractured rock mass in the local area of the PW.

It is assumed for the calculation of K, that the PW fully penetrates the aquifer that would contribute water to the future pit. Using the geometric mean for T for the PW of 9.5E-08 m²/s and dividing by the inferred aquifer thickness (229.9 m; the saturated depth of the PW), the calculated hydraulic conductivity for the bedrock in the local area of the PW was 4.2E-10 m/s. The low K at this location is substantiated by low air lift yields for the PW and qualitative observations regarding the competence of the bedrock from rock core logging at B-PW-01.

Using the geometric mean T of the Hantush-Jacob, Theis and Theis Recovery Methods for OWs of 4.4E-05 m²/s and dividing by the inferred aquifer thickness (229.9 m; the saturated depth of the PW), the calculated hydraulic conductivity for the OWs was 1.9E-07 m/s.

The S values from the CRT analysis (Hantush-Jacob, Theis, Theis Recovery Methods and Theis distance drawdown) ranged from 0.0006 to 0.02, with a geometric mean of 0.006. These values are similar to published literature values for fractured to sound bedrock (Batu, 1998)

5.2.6 Anisotropy and Radius of Influence

It is difficult to assess the anisotropy of drawdown responses due to the limited response and area of hydraulic influence associated with the test. However, from the results, we observed no substantial anisotropy. This is reasonable given the narrow range in K values calculated from the OWs and a relatively uniform circular cone of depression from the maximum drawdown during the pumping test (depicted on Figure A.3 in Appendix A).

As indicated in Section 3.1, B-OW-04 was placed specifically to intercept the VLTF. One of the objectives of this study was to assess if there are influences on hydraulic properties related to the orientation of lithological boundaries and structures (such as the VLTF). Results from the pumping test indicate that there are no marked variations in K associated with faults or fault zones, which is consistent with findings from the Marathon and Leprechaun deposit Areas (GEMTEC, 2022a).

The radius of influence from the pumping test is estimated to be roughly 100 m, which is presented on Figure A.3 (Appendix A). It was estimated from the distanced drawdown curve from the OWs, show in Figure 5.3.

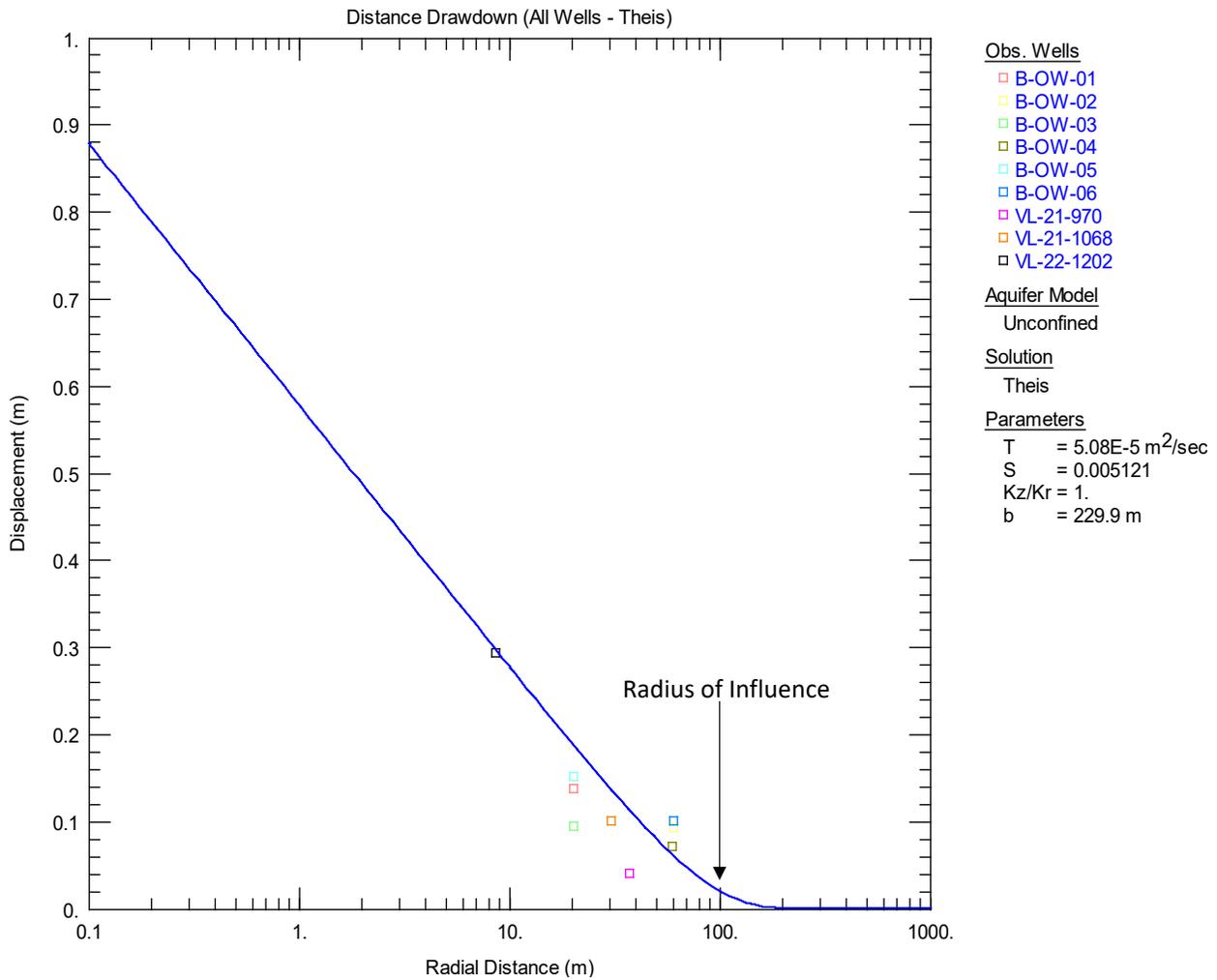


Figure 5.3 Maximum Drawdown with Distance

5.2.7 Boundary Effects

Given the limited response to pumping at the OWs it is difficult to assess the potential of boundary effects from the pumping data. Perturbations in drawdown data are explainable as the result of overprinting influences from seasonal groundwater level changes and rainfall. Based on the data collected, we could discern no profound boundary conditions affecting these test results.

5.3 Water Quality

5.3.1 Quality of Pumped Groundwater

Four groundwater samples were collected from the surface sampling port of B-PW-01 including one duplicate sample for quality assurance purposes. The samples were taken at the following times after the CRT began (WS = water sample; SD = sample duplicate):

- B-PT-01-WS1 – Taken on October 6, 2023;
- B-PT-01-WS2 and B-PT-SD – Taken on October 9, 2023; and
- B-PT-01-WS3 – Taken on October 12, 2023.

Groundwater samples were stored in a cooler packer with ice and submitted under chain of custody to a laboratory that has Standards Council of Canada (SCC) accreditation. The samples were submitted to AGAT Laboratories in Dartmouth, Nova Scotia for laboratory analysis of general chemistry and total metals. The Certificate of Analysis are presented in Appendix F, laboratory analytical results are summarized in Tables F-1 and F-2 in Appendix F, and a piper trilinear diagram of concentrations of major ions for the groundwater samples is provided in Figure F-1 in Appendix F.

Deep groundwater in the Berry deposit area can be generally classified as calcium-bicarbonate type, typical of shallow groundwater flow systems recharged by meteoric water. The groundwater samples are generally neutral to slightly basic, with pH values ranging from 6.91 to 7.38. Total alkalinity (mg-CaCO₃/L) ranged from 119 to 166 mg/L, and hardness (mg-CaCO₃/L) values range from 95.9 to 140 mg/L (moderately hard to hard). Electrical conductivity values for samples collected range from 237 to 309 umho/cm (freshwater conditions), total dissolved solids ranged from 125 mg/L to 172 mg/L, turbidity measurements ranged from 1.74 NTU to 5.98 NTU, and color measurements were non-detect for all samples (<5 TCU) except for the sample taken on October 6, 2023, which returned a value of 12.1 TCU. Figure F-1 shows that all of the sample data plot in a very tight cluster, indicating that groundwater flowing to B-PW-01 during the pumping test was of very consistent quality, with no mixing effects from introduced drilling water.

Analytical results for groundwater samples were compared to the Canadian Council of Ministers of the Environment Water Quality Guidelines for the Protection of Aquatic Life (freshwater, long-term) (CCME-FAL) (CCME, 1999 and updates). The following parameters exceeded the CCME-FAL guidelines:

- Aluminum exceeded the pH dependent CCME guideline of 100 ug/L on October 6, 2023, with a result of 166 mg/L;

- Copper concentration exceeded the hardness dependent CCME guideline in on October 6, 2023, and October 12, 2023 (with guidelines of 2.28 and 2.90 ug/L and values of 28 and 6 ug/L, respectively);
- Fluoride exceeded the CCME guideline of 0.12 mg/L in on October 6, 2023, with a result of 0.19 mg/L;
- Iron concentration exceeded the CCME guideline of 300 ug/L in on October 6, 2023, with a result of 838 ug/L; and
- Lead concentration exceeded the hardness dependent CCME guideline of 3.02 ug/L on October 6, 2023, with a result of 13.1 ug/L.

Analytical results were compared with previous results from similar pumping tests completed in the Marathon and Leprechaun deposit areas (GEMTEC, 2022a). The water quality results from the Berry CRT were generally similar to the results from the Marathon and Leprechaun deposit areas, with the following notable differences:

- The groundwater sampled during the pumping test from the Marathon deposit area had elevated manganese concentrations in exceedance of the CCME FAL guideline, which were not observed in the Leprechaun or Berry tests;
- Samples from B-PW-01 had higher concentrations of barium, iron and phosphorus (not in exceedance of the CCME FAL guidelines, apart from iron in the sample of October 6, 2023) in comparison with the results from Marathon and Leprechaun.

Analytical results were also compared with previous results from the Berry deposit area by GEMTEC (2022a). The water quality results from the Berry CRT were generally similar to the results from the geotechnical and hydrogeological investigation with the following notable differences:

- The BHs from feasibility-level study were generally higher in turbidity with values ranging from 1.5 to 297 NTU. Turbidity is caused by suspended particulates. Elevated levels are common in OWs screened in fine-grained soil where ingress of formational fines occurs during pumping for sampling.
- Samples from B-PW-01 had higher concentrations of copper, iron, lead, phosphorus and zinc than the shallower groundwater results from the feasibility-level studies. The relatively higher concentrations for these parameters are likely attributed to increased residence time in the host rock formations with depth.

The reported water quality from B-PW-01 represents the general quality of deep groundwater we anticipate will flow into the pit during development. These samples do not indicate the possible

variability of groundwater quality, either spatially around the pit, or due to seasonal or inter-year variations.

5.3.2 Quality Assurance / Quality Control of Groundwater Samples

One field duplicate sample (B-PT-SD) was collected during the sampling event on October 9, 2023 to check for the natural sample variance and the consistency of field techniques and laboratory analysis. The initial sample bottles for a particular parameter or set of parameters were filled first and then the duplicate sample bottles were filled. The duplicate samples were handled in the same manner as the initial samples. One duplicate sample, equal to 25% of the total number of samples analysed, was assigned a QA/QC identification number, stored in an iced cooler, and shipped to the laboratory with the other samples.

The relative percent difference (RPD) is used to evaluate sample result variability for duplicate samples and is calculated by the following equation:

$$RPD = \left[\frac{|S1 - S2|}{S3} \right] \times 100$$

where: RPD = relative percent difference
 S1 = original sample concentration
 S2 = duplicate sample concentration
 S3 = average concentration = (S1 + S2)/2

Results of the quality control sampling for the October 9, 2023 sampling event are provided in Table 5.6.

The RPDs for the field duplicate groundwater sample for both the inorganic parameters and total metals were generally less than 25%; with an average RPD of 6.3% and 3.0%, respectively. Based on these results the data quality is considered acceptable. Further the individual parameters were classified the same (either above or below guidelines) in both the original and duplicate samples during both events.

Results of quality assurance calculations (i.e., matrix spike, spiked blank, method blank and RPD calculations) for the laboratory duplicated sample are presented in the laboratory provided certificates of analysis provided in Appendix F. The overall quality control was considered to meet acceptability criteria.

Table 5.6 Summary of QA/QC Sampling for Field Duplicate B-PT-SD

| Sample Media Type | Analysis | Range of %RPD | No. of parameters within RPD | Acceptable Duplicate Correlation |
|-------------------|----------------------|---------------------------|------------------------------|----------------------------------|
| Groundwater | Inorganic Parameters | 0% to 35.5%; Average 6.3% | 29 of 31 | Yes |
| | Total Metals | 0% to 28.6%; Average 3.0% | 26 of 27 | Yes |

6.0 DISCUSSION

6.1 Hydraulic Behaviour of Different Rock Units and Structures

Record of borehole logs indicate that all of the OWs and PW are located within the QEP. Therefore, the pumping test only tested one rock type.

As indicated in Section 3.1, B-OW-04 was located specifically to intercept the VLTF. One of the objectives of this study was to assess if there are influences on hydraulic properties related to the presence and orientation of lithological boundaries and structures (such as the VLTF). Results from the pumping test indicate that there are no marked variations in K associated with faults or fault zones, which is consistent with findings of the packer testing program in the Berry deposit area (GEMTEC, 2023) and from previous hydrogeological programs in the Marathon and Leprechaun deposit areas (GEMTEC, 2022a).

6.2 Anisotropy and Significance for Pit Dewatering

It is difficult to assess the anisotropy of drawdown responses due to the limited response and area of hydraulic influence due to pumping. However, based on the test results, we did not identify any anisotropic trends in drawdown or K that would suggest directional groundwater flow. While this pumping test had a limited radius of influence with respect to the full size of the proposed Berry Pit complex, our results are in keeping with the findings of the GEMTEC (2023) pit-scale packer testing program. Those results indicated that the rock mass generally had low permeability with no distinct changes in permeability associated with the faults encountered within the packer test intervals. Based on the findings of the current pumping test and GEMTEC (2023) results, we do not anticipate that faults intersecting or present near the proposed pit will be preferred pathways for groundwater flow or require extraordinary engineering measures for seepage control and pit dewatering.

6.3 Shallow Bedrock Response to Precipitation and Significance for Pit Dewatering

Groundwater elevations were monitored using dataloggers at three wells in the Berry deposit area prior to pumping. Two of the boreholes were paired (one shallow and one deep installed next to each other). The water levels in all three boreholes were responsive to rainfall events, and the response to rainfall was observed to be attenuated with depth at the nested pair. Further a rapid and widespread response in groundwater levels was observed (in the OWs) to rainfall events that occurred during the CRT and recovery monitoring. From this we conclude that there is an efficient hydraulic connection between rainfall, surface infiltration, and prompt response of shallow bedrock groundwater levels in the Berry deposit area. An efficient hydraulic connection between rainfall and response in the shallow bedrock was also observed during the previous pumping test in the Marathon deposit area (GEMTEC, 2022a). Such rapid response of shallow groundwater levels to rainfall events could have implications for groundwater control around the rim and upper levels of the proposed pit.

6.4 Comparison of Geometric Mean K Values for Different Approaches

In-situ K testing of the bedrock in the Berry deposit area was completed by GEMTEC in 2022 and 2023.

GEMTEC (2022b) carried out single-well response tests and packer tests outside of the Berry pit area, with tested depths in bedrock ranging from 2.0 to 31.6 mbgs. Estimated K values ranged from 6E-08 to 3E-06 m/s, with a geometric mean of 4E-07 m/s. No obvious correlation between K and bedrock type or depth was identified.

GEMTEC (2023) carried out packer testing within the footprint of the proposed Berry pit, with tested intervals in bedrock ranging from near-surface to great than 200 mbgs. Estimated K values ranged from 7E-10 to 2E-06 m/s, with a geometric mean of 5E-08 m/s. The results showed no obvious correlation between K and bedrock type, fault structure (including the VLTF), or between pits; however, a weakly-defined decrease of K with depth was identified.

The estimated hydraulic conductivity values for the PW and OWs in this study fell within the range of the GEMTEC (2023) packer test estimates. For this pumping test, the geometric mean of K estimate for the PW was 4.2E-10 m/s. The geometric mean K value for all of the OWs was 1.9E-07 m/s.

6.5 Significance of Pumping Test Results on Current Groundwater Inflow Estimates

The calculated K values from this pumping test were compared to K values used in a steady-state, three-dimensional numerical groundwater flow model of the Berry deposit area by Stantec (2023). Stantec's model included three hydrostratigraphic layers in the bedrock: Upper, Intermediate, and Deep Bedrock. These model layers were assigned thicknesses of 20, 100, and 250 m, respectively.

In Stantec's model the Berry deposit area is understood to be located in the K zone for the VLIS quartz monzonite (referred to as the Valentine Lake Quartz Monzonite (VLQ) in Stantec's 2023 modeling report). The K values Stantec used for the Upper, Intermediate, and Deep Bedrock layers to calibrate their model were: 1.1E-6, 3.7E-9, and 1.3E-11 m/s, respectively.

The K values presented in this report represent a composite hydraulic response to the QEP (VLQ equivalent) rock mass in the test area over a depth range (up to 300 mbgs) that spans the Upper, Intermediate, and part of the Deep Bedrock layers in Stantec's model. The calculated K values presented here are within the range of K values used by Stantec for their bedrock layers to calibrate their model. This is an important finding. It provides a useful confirmation of the bedrock K values used in Stantec's model and, in turn, adds weight to the validity of their predicted groundwater inflow estimate for the Berry pit.

7.0 CONCLUSIONS

Our conclusions relate directly to the specific objectives presented in Section 1.3.

Objective 1: Using long-term (nominally seven-day) constant-rate pumping test and recovery data, determine aquifer hydraulic parameters: transmissivity (T) and storativity (S). From the T value, calculate the bulk K value for the rock mass affected by the pumping test.

A long-term (nominally seven-day pumping and one day of recovery monitoring) CRT was designed for the Berry deposit area. However, the CRT was terminated one day early (day six of test) as weather reports indicated that a large rain event would occur on the seventh day.

The maximum drawdown in the PW was 85.32 m, the response in the OWs were relatively small ≤ 0.3 m. Aquifer hydraulic parameters were estimated from the pumping test results. The geometric mean of T estimated from the response in the OWs was $4.4\text{E-}05 \text{ m}^2/\text{s}$, while the geometric mean of T estimated using the response at the PW was $9.5\text{E-}08 \text{ m}^2/\text{s}$. Values of S ranged from 0.0006 to 0.02, with a geometric mean of 0.006.

K values calculated from the above geometric mean T values and assuming an aquifer thickness of 230 m (depth of B-PW-01) were $4.2\text{E-}10 \text{ m/s}$ (for the pumping well) and $1.9\text{E-}07 \text{ m/s}$ (for the OWs).

Objective 2: Using an array of observation wells (specifically installed for this program and selected existing exploration boreholes), assess the anisotropy (directionality) of the drawdown cone developed during the pumping test and, if present, relate this directionality to mine site geology (i.e., orientation of lithological boundaries or structures).

We observed no discernable anisotropy of the drawdown cone.

Objective 3: Using the pumping test data, assess the nature and location of substantial changes in hydraulic response across lithological boundaries or prominent structures (faults or fault zones) within the drawdown cone.

We did not identify any marked variations in K associated with faults or fault zones.

Objective 4: Using the pumping test data, assess the presence and nature of any boundary conditions encountered affecting groundwater flow within the drawdown cone of the pumping well

(e.g., a constant head boundary from a large water source, or a no-flow boundary due to very low permeability rock).

Given the limited response to pumping at the OWs, it was difficult to assess the presence or nature of boundary effects from the pumping test data. Perturbations in drawdown data are explainable as the result of overprinting influences from seasonal groundwater level changes and rainfall. Based on the data collected, we could discern no profound boundary conditions affecting these test results.

Objective 5: Compare the bulk K value from this pumping test with the geometric mean K value determined from packer tests in the proposed open pit area, as well as those previously used to estimate groundwater inflows into the proposed pits by Terrane (2023) using an analytical calculation method, and by Stantec (2023) using steady-state numerical groundwater flow modelling.

The K value calculated from the geometric mean of the T values obtained for B-PW-01 and the OWs were $4.2\text{E-}10$ m/s and $1.9\text{E-}07$ m/s, respectively .

A wide range of K values have been observed at the site from packer testing results carried out by GEMTEC (2022b) and GEMTEC (2023): $7\text{E-}10$ to $3\text{E-}06$ m/s. The K calculated from the response at OWs are within the range observed for the packer testing, and the lower K estimate obtained from the results at the PW is near the lower range of K values estimated from packer testing.

A dewatering estimate of the pit based on the K values obtained from packer testing and using a steady-state analytical model was carried by GEMTEC (2023). That calculation used a bulk K for the rock mass of $4.55\text{E-}08$ m/s, which is of comparable magnitude to K values calculated from the response at the OWs in this study.

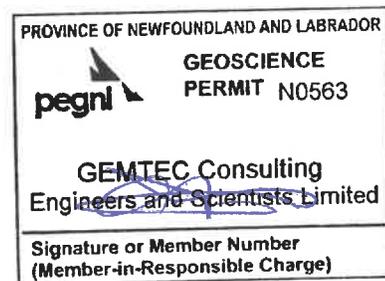
The calculated K values presented here from the response of B-PW-01 and the OWs are within the range of K values used by Stantec to calibrate their steady-state, numerical groundwater flow model. This provides a useful confirmation of the bedrock K values used in Stantec's model and, in turn, adds weight to the validity of their predicted groundwater inflow estimate for the Berry pit.

8.0 CLOSURE

This report was prepared by Jacqueline Brook, M.Sc., P.Geo. and Carolyn Anstey-Moore, M.Sc., M.A.Sc., P.Geo. with data management and processing by Jason KarisAllen, M.A.Sc., EIT, and report review by H. Scott Schillereff, Ph.D., P.Geo., FGC. We trust that this report meets your present requirements. If you have any questions or require additional information, please contact our office at your convenience.

Respectfully Submitted,

GEMTEC Consulting Engineers and Scientist Limited



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APPENDIX A

Figures

Figure A.1 – Site Location Plan

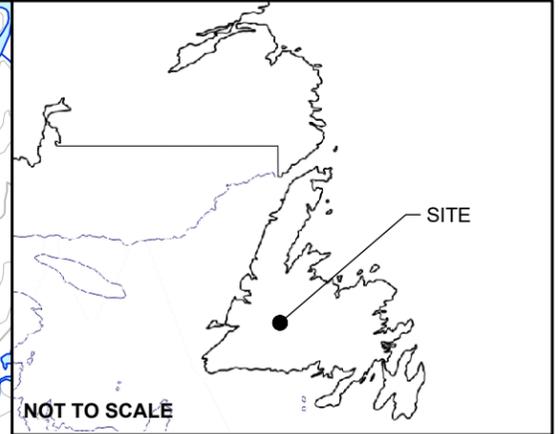
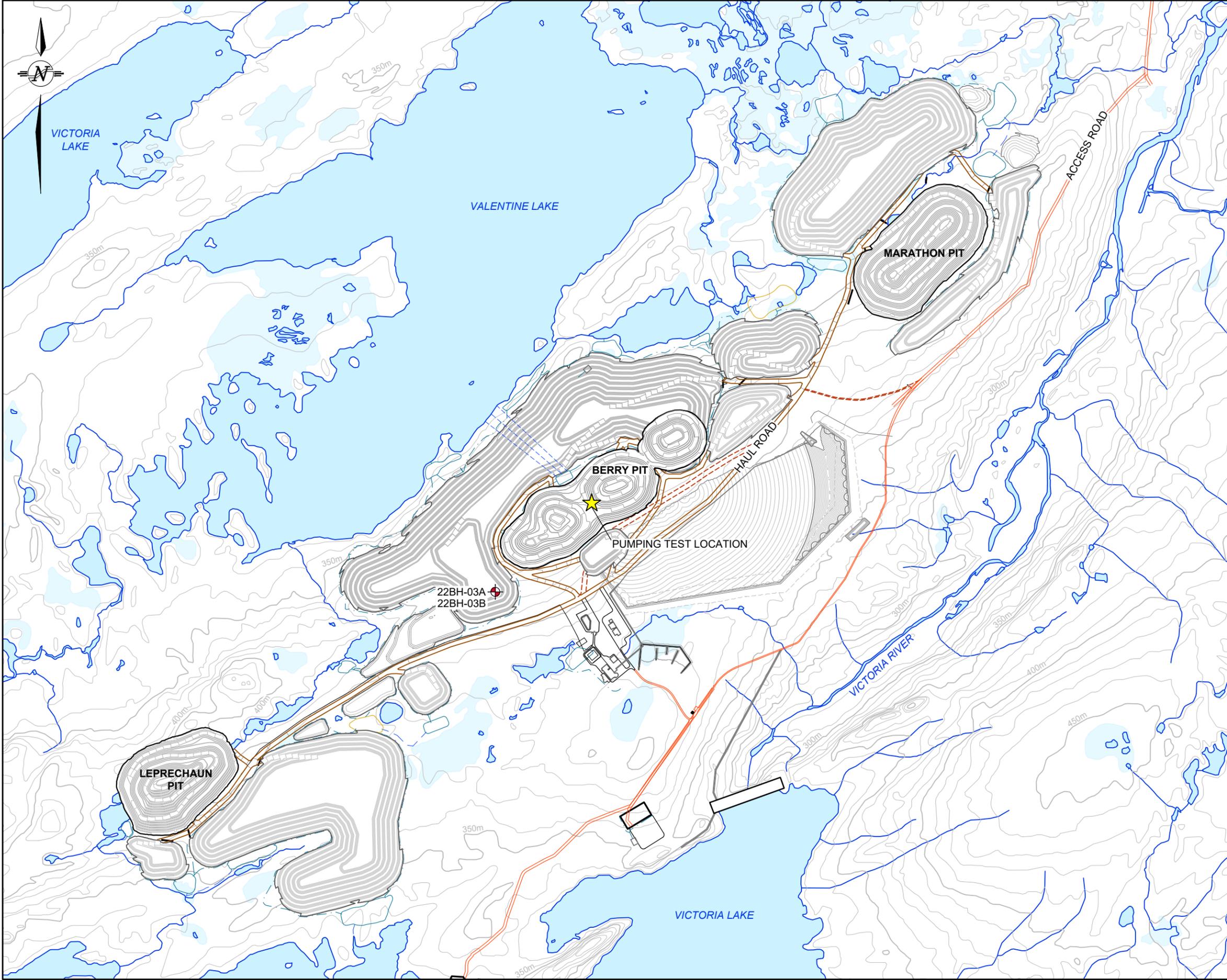
Figure A.2 – Berry Deposit Pit Classification

Figure A.3 – Detailed Test Location Plan Berry Deposit Area

Figure A.4 – Profile of Inflow Rates versus Depth for Pumping Well B-PW-01

Figure A.5 - Pumping Rates versus Daily Precipitation – Pumping Test Program

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Legend

| | |
|--|-----------------------|
| | PUMPING TEST LOCATION |
| | BOREHOLE LOCATION |
| | 10m CONTOUR |
| | WATERCURSE |
| | WATERBODY |
| | WETLAND |

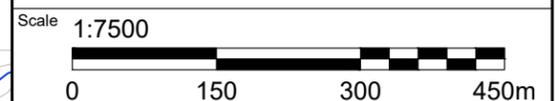
- General Notes
1. This drawing is a schematic representation. Sizes, locations and dimensions are approximate.
 2. Coordinate system: NAD83(CSRS) / UTM zone 21N.
 3. Base map features and contour from Data Extraction, Government of Canada.
 4. Mine Infrastructure layout from Terrane (2023).

| | | | | | |
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| Date | JANUARY 2024 | Draw by | CHG | Checked by | CAM |
|------|--------------|---------|-----|------------|-----|

Client
TERRANE GEOSCIENCE INC.

Project
PUMPING TEST PROGRAM
BERRY DEPOSIT AREA,
VALENTINE GOLD PROJECT
MARATHON GOLD CORPORATION
VALENTINE LAKE, NL

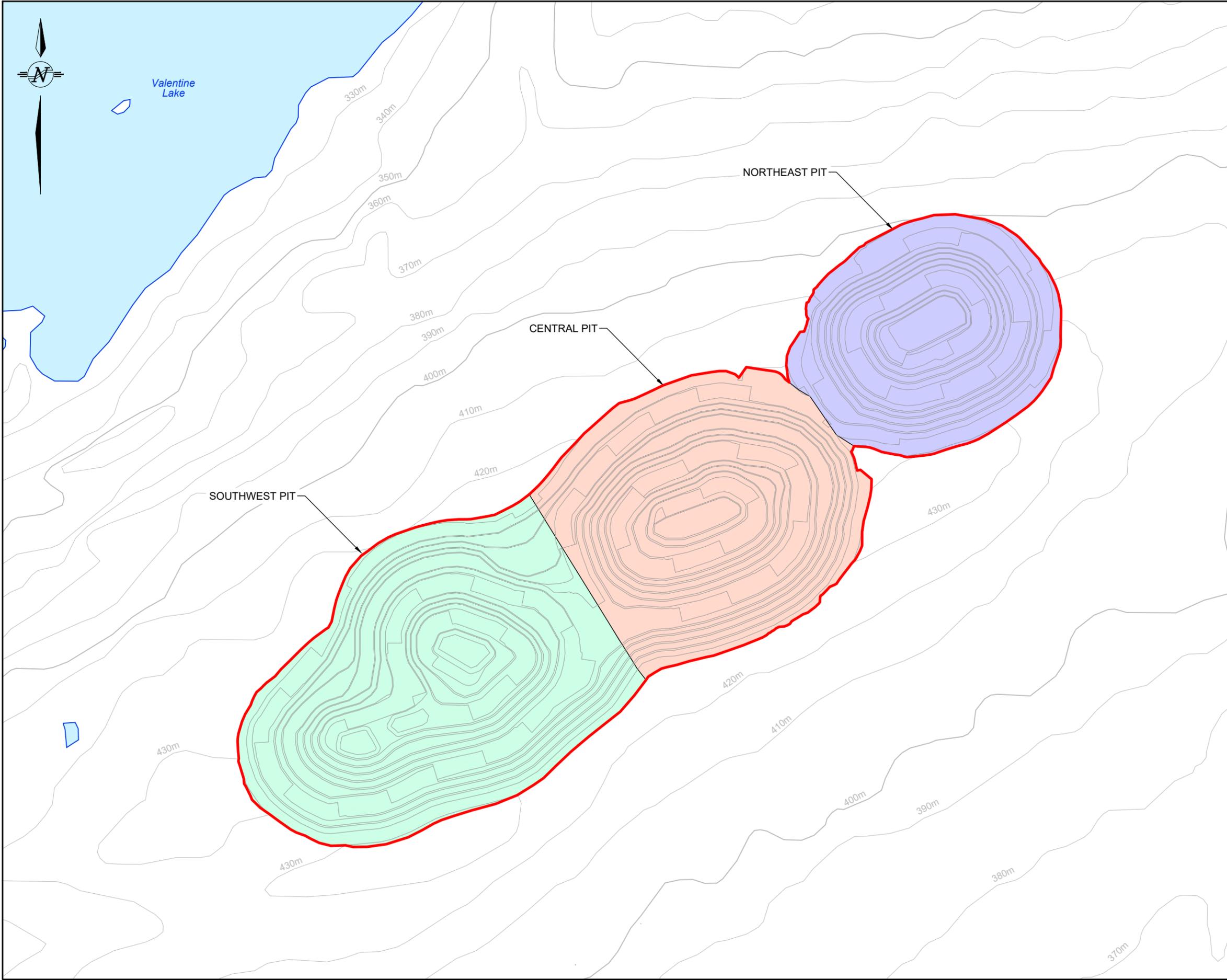
Drawing
SITE LOCATION PLAN



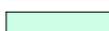
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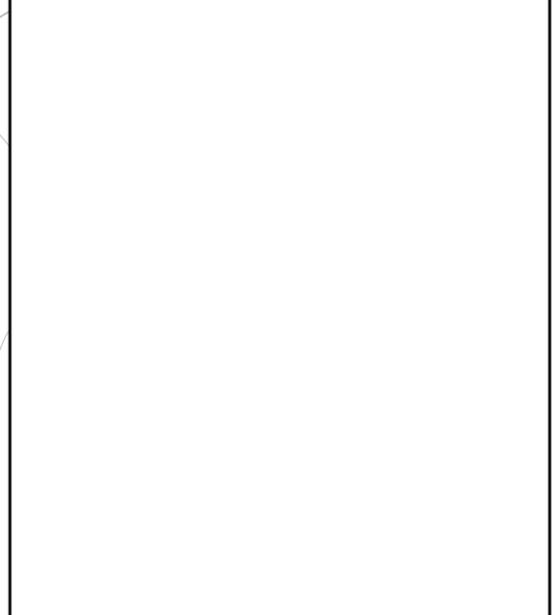


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Legend

-  350m 10m CONTOUR
-  NORTHEAST PIT AREA
-  CENTRAL PIT AREA
-  SOUTHWEST PIT AREA
-  BERRY OPEN PIT
-  WATERBODY



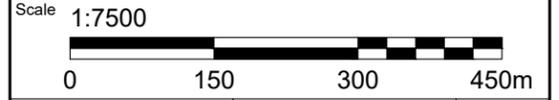
- General Notes**
1. This drawing is a schematic representation. Sizes, locations and dimensions are approximate.
 2. Coordinate system: NAD83(CSRS) / UTM zone 21N.
 3. Base map features and contour from Data Extraction, Government of Canada.
 4. Pit area classification based on Figure 2 'Berry Deposit Pit Classification' from Terrane (2023).

| | | | | | |
|------|--------------|---------|-----|------------|-----|
| Date | JANUARY 2024 | Draw by | CHG | Checked by | CAM |
|------|--------------|---------|-----|------------|-----|

Client
TERRANE GEOSCIENCE INC.

Project
**PUMPING TEST PROGRAM
BERRY DEPOSIT AREA,
VALENTINE GOLD PROJECT
MARATHON GOLD CORPORATION
VALENTINE LAKE, NL**

Drawing
BERRY DEPOSIT PIT CLASSIFICATION

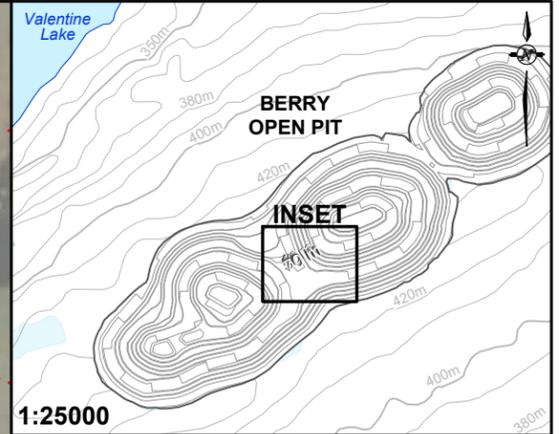
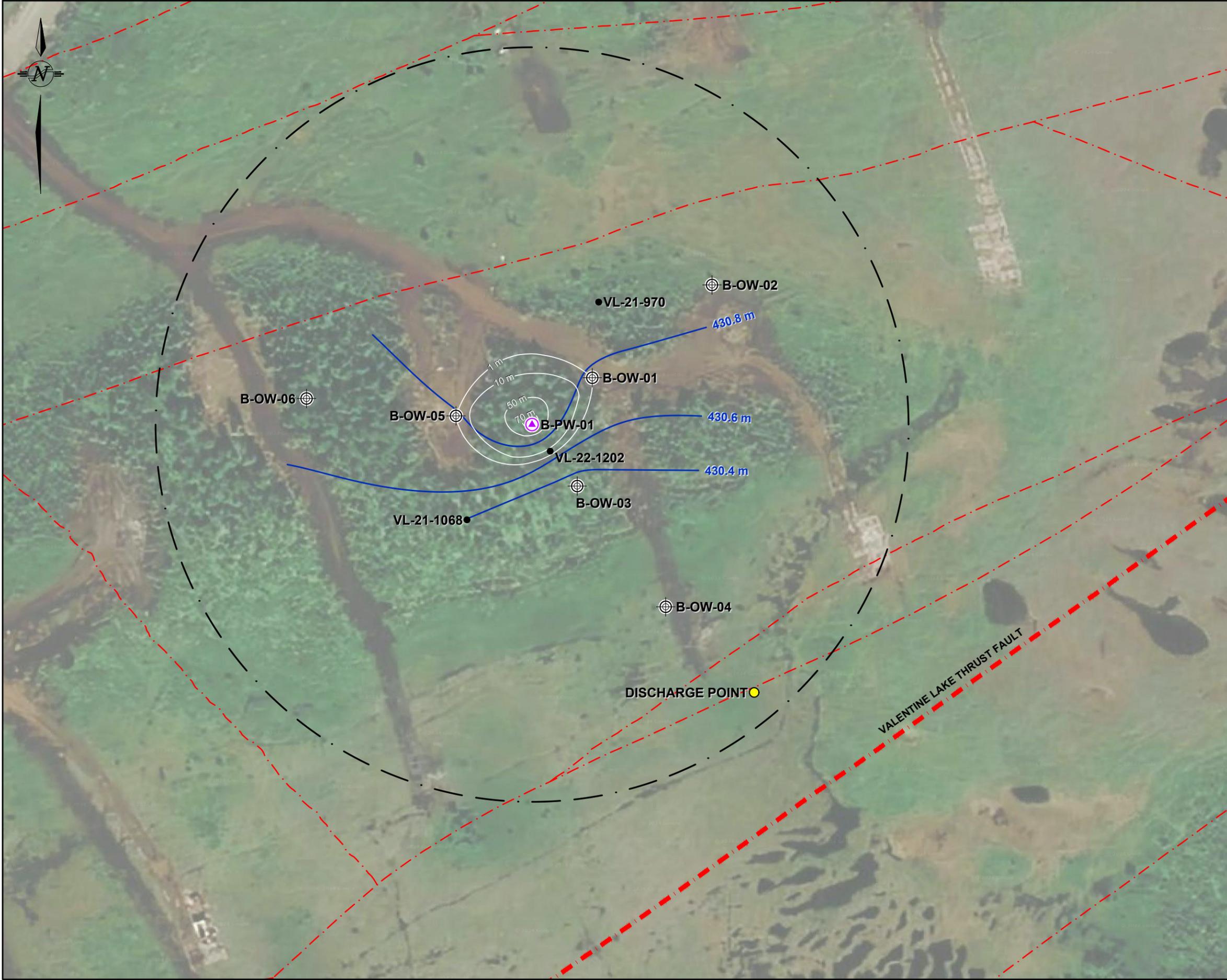


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| Project No. | 100107.005 | Drawing No. | FIGURE A.2 | Rev. No. | 0 |
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GEMTEC
CONSULTING ENGINEERS
AND SCIENTISTS

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Legend

- PUMPING WELL
- OBSERVATION WELL
- EXPLORATION BOREHOLE
- DISCHARGE POINT
- RADIUS OF INFLUENCE (100m OUT FROM PUMPING WELL)
- GROUNDWATER ELEVATION CONTOURS (masl)
- DRAWDOWN AT END OF CONSTANT RATE PUMPING TEST (m)
- FAULT SURFACE TRACE

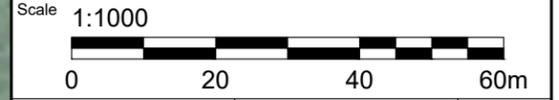
- General Notes
1. This drawing is a schematic representation. Sizes, locations and dimensions are approximate.
 2. Coordinate system: NAD83(CSRs) / UTM zone 21N.
 3. Base map features and contour from Data Extraction, Government of Canada.
 4. Background aerial image from 2020. Source: Google Earth.
 5. Fault surface trace from Terrane (2023).
 6. Mine infrastructure layout from Terrane (2023).

| | | | | | |
|------|--------------|---------|-----|------------|-----|
| Date | JANUARY 2024 | Draw by | CHG | Checked by | CAM |
|------|--------------|---------|-----|------------|-----|

Client
TERRANE GEOSCIENCE INC.

Project
PUMPING TEST PROGRAM
BERRY DEPOSIT AREA,
VALENTINE GOLD PROJECT
MARATHON GOLD CORPORATION
VALENTINE LAKE, NL

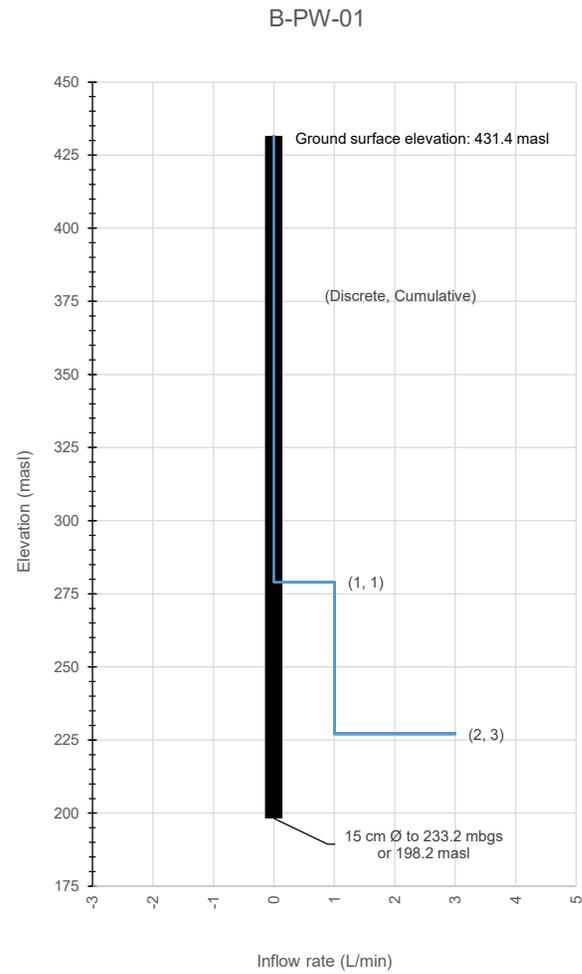
Drawing
DETAILED TEST LOCATION PLAN
BERRY DEPOSIT AREA



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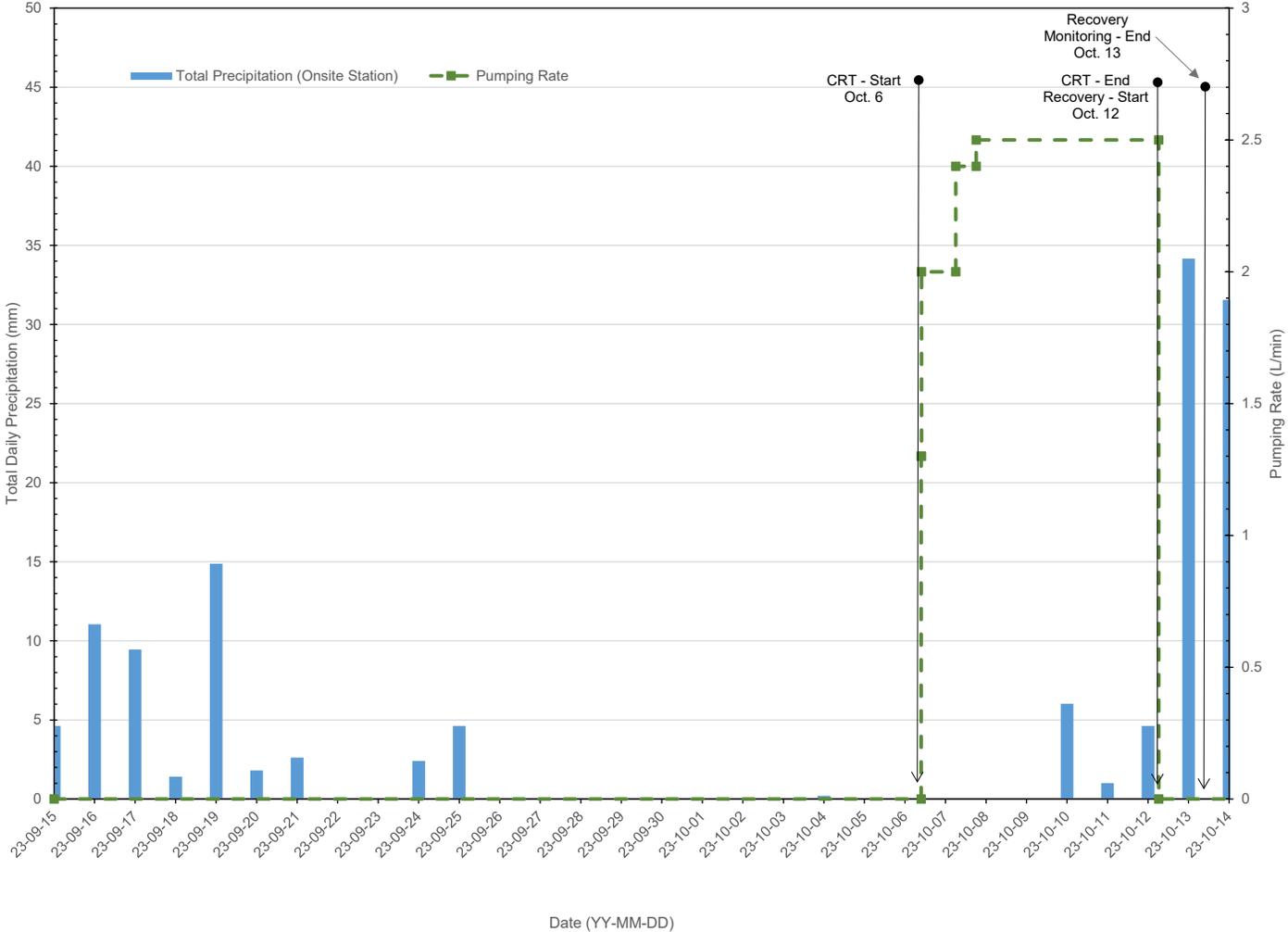


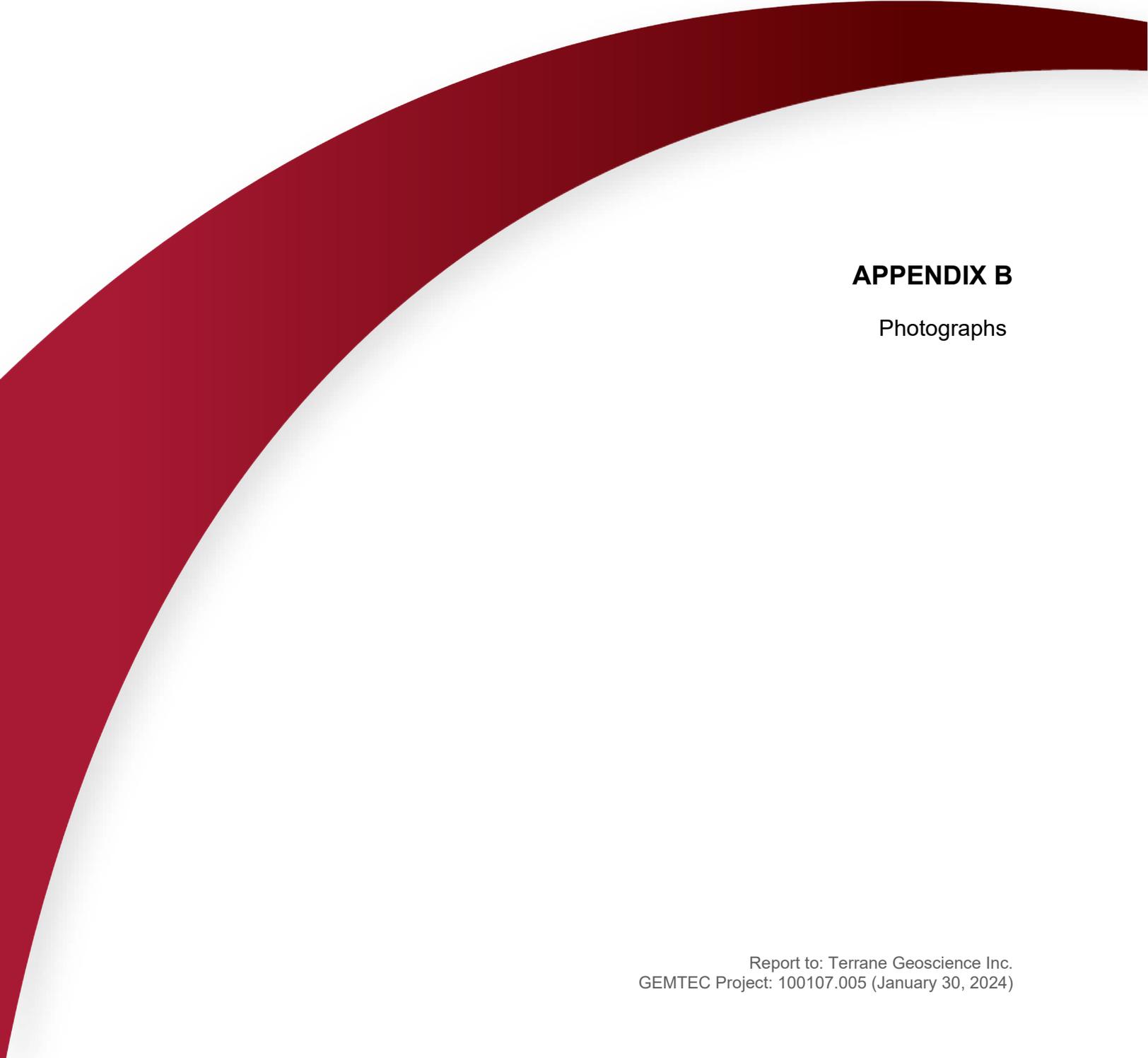
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Project: Pumping Test Program Berry Deposit
Valentine Gold Project, Marathon Gold Corporation, Valentine Lake, NL



Title: Figure A.5 - Pumping Rates versus Daily Precipitation – Pumping Test Program

Project: Pumping Test Program Berry Deposit
Valentine Gold Project, Marathon Gold Corporation, Valentine Lake, NL





APPENDIX B

Photographs



PHOTO 1 - Pumping test setup at B-PW-01 showing blue constant head tank. Photo looking east.



PHOTO 2 - Close up of top of B-PW-01 well casing during pumping test. Red reel is electrical water level tape. Black plastic pipes are outflow and return lines from the constant head tank.



PHOTO 3 - Close up of CRT setup at B-PW-01. Photo looking south.



PHOTO 4 - Close up of CRT tank. Photo looking north.

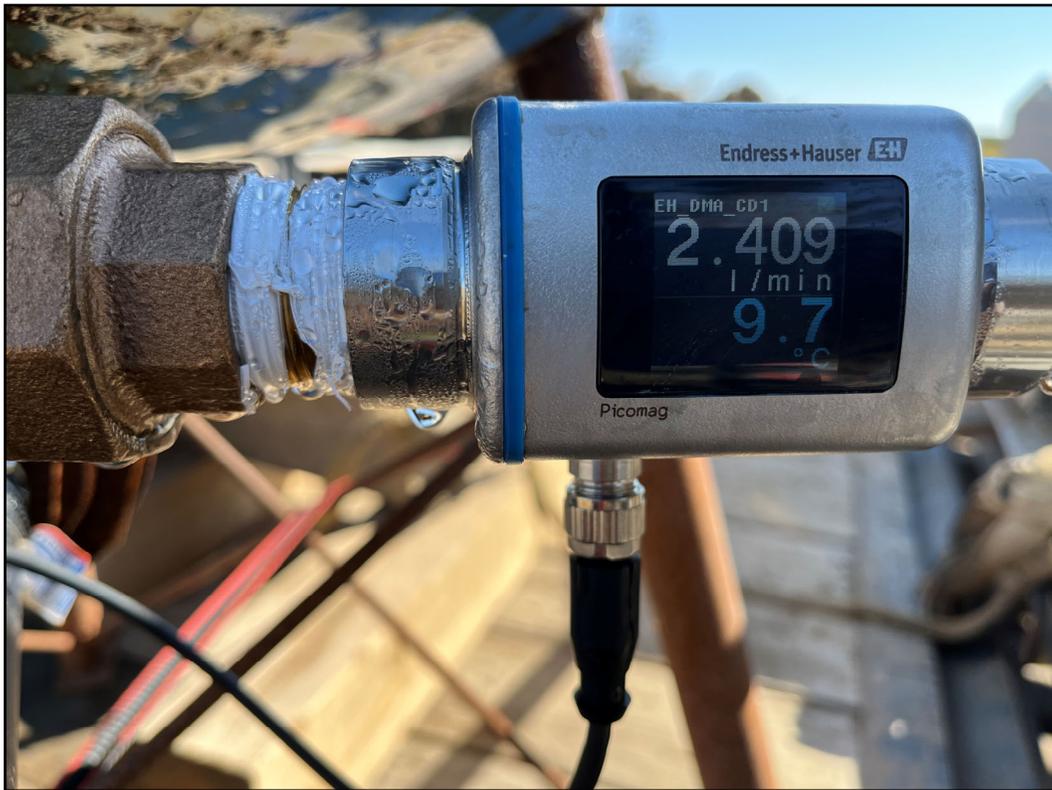


PHOTO 5 - Closeup of flow meter.



PHOTO 6 - View of B-PW-01 discharge line heading towards discharge point. Photo looking south-east.



PHOTO 7 - View of B-PW-01 discharge line. Photo looking south.



PHOTO 8 - Close up view of the end of the discharge line (discharge point).



PHOTO 9 - View of B-OW-01 during test. Photo looking west.



PHOTO 10 - View of B-OW-02 during test. Photo looking east.



PHOTO 11 - View of B-OW-03 during test. Photo looking west.



PHOTO 12 - View of B-OW-04 during test. Photo looking north-east.



PHOTO 13 - View of B-OW-05 during test. Photo looking north-west.



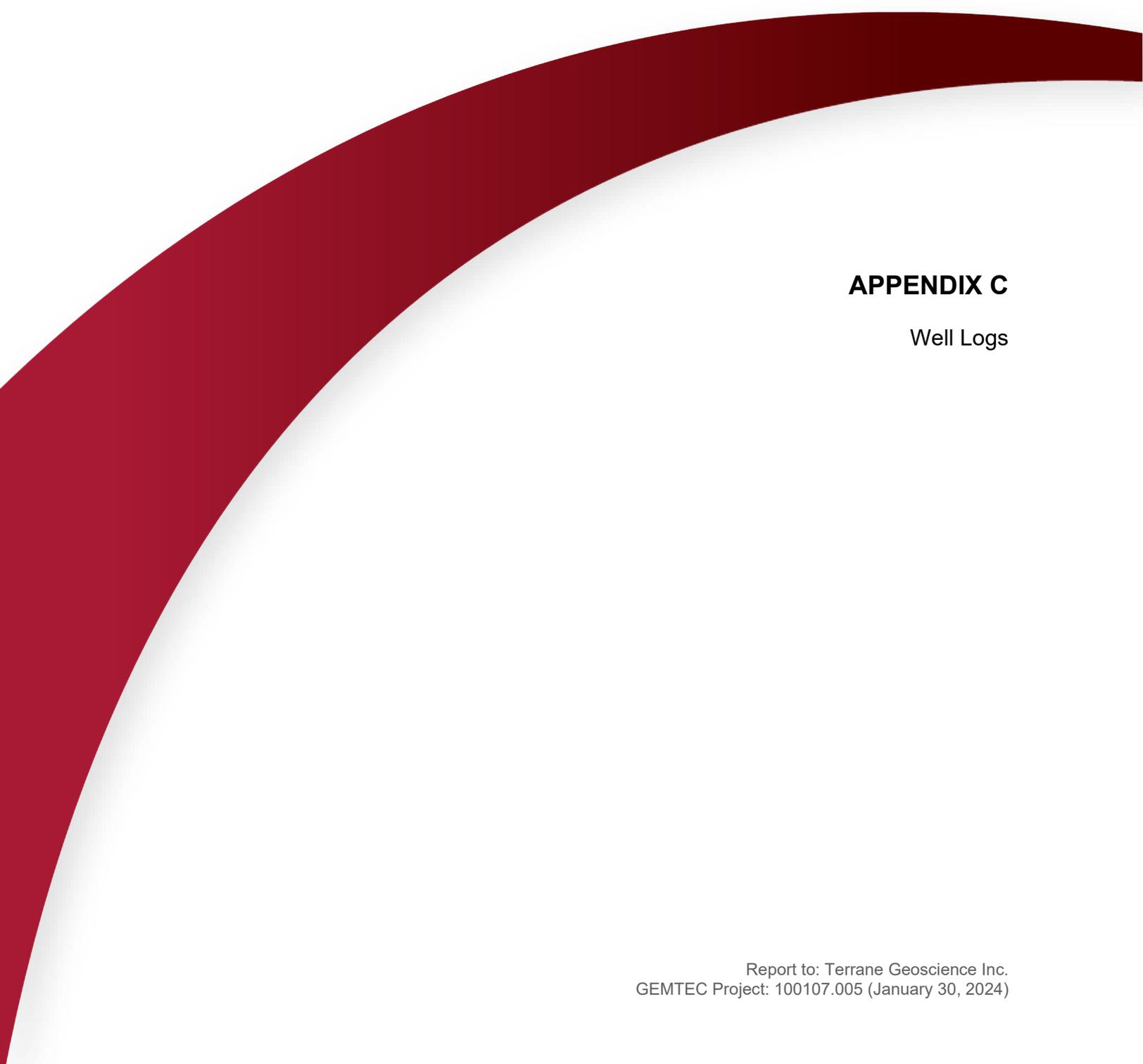
PHOTO 14 - View of B-OW-06 during test. Photo looking west.



PHOTO 15 - View of VL-21-1068 during test. Photo looking west.



PHOTO 16 - View of VL-22-1202 during test. Photo looking north.



APPENDIX C

Well Logs

RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 1 OF 14

BOREHOLE ID: B-PW-01
LOG STATUS:
LOGGED: CW
CHECKED: CAM

| DEPTH SCALE METRES | BORING METHOD | LITHOLOGY | | SAMPLES | | | | PENETRATION RESISTANCE (N), BLOWS/0.3m | | SHEAR STRENGTH (Cu), kPA | | LAB. TESTING | INSTALLATION DETAIL | | |
|--------------------|---------------|--|-------------|-----------------|-----------|------|-------------------------|--|--|--------------------------|------------------|--------------|---------------------|-------------------|--|
| | | DESCRIPTION | STRATA PLOT | ELEV. DEPTH (m) | SAMPLE ID | TYPE | RECOVERY (%) or TCR (%) | SPT N VALUE or RQD (%) | DYNAMIC PENETRATION RESISTANCE, BLOWS/0.3m | + NATURAL ⊕ REMOULDED | WATER CONTENT, % | | COMMENTS | INSTALLATION PLOT | |
| 0 | | Ground Surface | | 431.40 | | | | | | | | | | | |
| 1 | | Grey brown, silty sand and gravel. Grey drill fragments (dry) returns. | | 0.00 | | | | | | | | | | | |
| 2 | | OVERBURDEN | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | |
| 4 | | | | 427.40 | | | | | | | | | | | |
| 5 | | QUARTZ EYE PORPHYRY | | 4.00 | | | | | | | | | | | |
| 6 | | -Grey drill water and fragments returns, cuttings are coarse with quartz fragments | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | |
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| 48 | | | | | | | | | | | | | | | |
| 49 | | | | | | | | | | | | | | | |
| 50 | | | | | | | | | | | | | | | |

Stickup = 0.81

 152.4 mm diameter steel surface casing

152.4 mm diameter open borehole from end of surface casing to end of hole

NIL BH 100042001 ALL MARATHON DATA.GPJ GEMTEC 2018.GDT 1/23/24

| | | | | | | |
|-----------|-----------|--|--|--|--|-------|
| DATE | 10/5/2023 | | | | | NOTES |
| DEPTH (m) | 0.43 | | | | | |
| ELEV. (m) | 430.97 | | | | | |



RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 2 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

| DEPTH SCALE METRES | BORING METHOD | LITHOLOGY | | SAMPLES | | | | PENETRATION RESISTANCE (N), BLOWS/0.3m | | SHEAR STRENGTH (Cu), kPA | | LAB. TESTING | INSTALLATION DETAIL | |
|--------------------|---------------|-------------|-------------|-----------------|-----------|------|-------------------------|--|--|--------------------------|------------------|--------------|---------------------|-------------------|
| | | DESCRIPTION | STRATA PLOT | ELEV. DEPTH (m) | SAMPLE ID | TYPE | RECOVERY (%) or TCR (%) | SPT N VALUE or RQD (%) | ▲ DYNAMIC PENETRATION RESISTANCE, BLOWS/0.3m | + NATURAL ⊕ REMOULDED | WATER CONTENT, % | | COMMENTS | INSTALLATION PLOT |
| 50 | | | | | | | | | | | | | | |
| 51 | | | | | | | | | | | | | | |
| 52 | | | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | | | |
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| 66 | | | | | | | | | | | | | | |
| 67 | | | | | | | | | | | | | | |
| 68 | | | | | | | | | | | | | | |
| 69 | | | | | | | | | | | | | | |
| 70 | | | | | | | | | | | | | | |
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| 74 | | | | | | | | | | | | | | |
| 75 | | | | | | | | | | | | | | |
| 76 | | | | | | | | | | | | | | |
| 77 | | | | | | | | | | | | | | |
| 78 | | | | | | | | | | | | | | |
| 79 | | | | | | | | | | | | | | |
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| 81 | | | | | | | | | | | | | | |
| 82 | | | | | | | | | | | | | | |
| 83 | | | | | | | | | | | | | | |
| 84 | | | | | | | | | | | | | | |
| 85 | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | |
| 87 | | | | | | | | | | | | | | |
| 88 | | | | | | | | | | | | | | |
| 89 | | | | | | | | | | | | | | |
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| 91 | | | | | | | | | | | | | | |
| 92 | | | | | | | | | | | | | | |
| 93 | | | | | | | | | | | | | | |
| 94 | | | | | | | | | | | | | | |
| 95 | | | | | | | | | | | | | | |
| 96 | | | | | | | | | | | | | | |
| 97 | | | | | | | | | | | | | | |
| 98 | | | | | | | | | | | | | | |
| 99 | | | | | | | | | | | | | | |
| 100 | | | | | | | | | | | | | | |

-Drilling is softer from 79 m to 91 m (possibly mafic dyke?)

-Cuttings are less coarse

-Slightly darker grey returns from 100 m

152.4 mm diameter open borehole from end of surface casing to end of hole

NIL BH 100042001 ALL MARATHON DATA.GPJ GEMTEC 2018.GDT 1/23/24

| | | | | |
|-----------|-----------|---|---|--|
| DATE | 10/5/2023 | | | |
| DEPTH (m) | 0.43 | ▼ | ▼ | |
| ELEV. (m) | 430.97 | | | |

NOTES



RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 3 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

| DEPTH SCALE METRES | BORING METHOD | LITHOLOGY | | SAMPLES | | | | PENETRATION RESISTANCE (N), BLOWS/0.3m | | SHEAR STRENGTH (Cu), kPA | | LAB. TESTING | INSTALLATION DETAIL | |
|--------------------|---------------|-------------|-------------|-----------------|-----------|------|-------------------------|--|--|--------------------------|---|--------------|---------------------|-------------------|
| | | DESCRIPTION | STRATA PLOT | ELEV. DEPTH (m) | SAMPLE ID | TYPE | RECOVERY (%) or TCR (%) | SPT N VALUE or RQD (%) | DYNAMIC PENETRATION RESISTANCE, BLOWS/0.3m | + NATURAL ⊕ REMOULDED | WATER CONTENT, % W _p — W — W _L | | COMMENTS | INSTALLATION PLOT |
| 101 | | | | | | | | | | | | | | |
| 102 | | | | | | | | | | | | | | |
| 103 | | | | | | | | | | | | | | |
| 104 | | | | | | | | | | | | | | |
| 105 | | | | | | | | | | | | | | |
| 106 | | | | | | | | | | | | | | |
| 107 | | | | | | | | | | | | | | |
| 108 | | | | | | | | | | | | | | |
| 109 | | | | | | | | | | | | | | |
| 110 | | | | | | | | | | | | | | |
| 111 | | | | | | | | | | | | | | |
| 112 | | | | | | | | | | | | | | |
| 113 | | | | | | | | | | | | | | |
| 114 | | | | | | | | | | | | | | |
| 115 | | | | | | | | | | | | | | |
| 116 | | | | | | | | | | | | | | |
| 117 | | | | | | | | | | | | | | |
| 118 | | | | | | | | | | | | | | |
| 119 | | | | | | | | | | | | | | |
| 120 | | | | | | | | | | | | | | |
| 121 | | | | | | | | | | | | | | |
| 122 | | | | | | | | | | | | | | |
| 123 | | | | | | | | | | | | | | |
| 124 | | | | | | | | | | | | | | |
| 125 | | | | | | | | | | | | | | |
| 126 | | | | | | | | | | | | | | |
| 127 | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | |
| 129 | | | | | | | | | | | | | | |
| 130 | | | | | | | | | | | | | | |
| 131 | | | | | | | | | | | | | | |
| 132 | | | | | | | | | | | | | | |
| 133 | | | | | | | | | | | | | | |
| 134 | | | | | | | | | | | | | | |
| 135 | | | | | | | | | | | | | | |
| 136 | | | | | | | | | | | | | | |
| 137 | | | | | | | | | | | | | | |
| 138 | | | | | | | | | | | | | | |
| 139 | | | | | | | | | | | | | | |
| 140 | | | | | | | | | | | | | | |
| 141 | | | | | | | | | | | | | | |
| 142 | | | | | | | | | | | | | | |
| 143 | | | | | | | | | | | | | | |
| 144 | | | | | | | | | | | | | | |
| 145 | | | | | | | | | | | | | | |
| 146 | | | | | | | | | | | | | | |
| 147 | | | | | | | | | | | | | | |
| 148 | | | | | | | | | | | | | | |
| 149 | | | | | | | | | | | | | | |
| 150 | | | | | | | | | | | | | | |
| 151 | | | | | | | | | | | | | | |

-Cuttings are coarse

-Slight trickle of water coming in from formation around 119 m, as observed when drill paused

-Drilling is softer from 150 m to 157 m (possibly mafic dyke?)

152.4 mm diameter open borehole from end of surface casing to end of hole

NIL BH 100042001 ALL MARATHON DATA.GPJ GEMTEC 2018.GDT 1/23/24

| | | | | | |
|-----------|-----------|---|---|--|--|
| DATE | 10/5/2023 | | | | |
| DEPTH (m) | 0.43 | ▼ | ▼ | | |
| ELEV. (m) | 430.97 | | | | |

NOTES



RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 4 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

| DEPTH SCALE METRES | BORING METHOD | LITHOLOGY | | SAMPLES | | | | PENETRATION RESISTANCE (N), BLOWS/0.3m | | SHEAR STRENGTH (Cu), kPa | | LAB. TESTING | INSTALLATION DETAIL | | | |
|--------------------|---------------|---|-------------|-----------------|-----------|------|-------------------------|--|--|--------------------------|-------------------------|--------------|-----------------------|------------------|----------|-------------------|
| | | DESCRIPTION | STRATA PLOT | ELEV. DEPTH (m) | SAMPLE ID | TYPE | RECOVERY (%) or TCR (%) | SPT N VALUE or RQD (%) | DYNAMIC PENETRATION RESISTANCE, BLOWS/0.3m | RMR76 | UCS PEAK STRENGTH (MPa) | | YOUNG'S MODULUS (GPa) | WATER CONTENT, % | COMMENTS | INSTALLATION PLOT |
| 152 | | -From 152.4 m air-lift pumping an estimated 1 L/min from formation -Cuttings have pink (feldspar?) fragments | | | | | | | | | | | | | | |
| 153 | | | | | | | | | | | | | | | | |
| 154 | | | | | | | | | | | | | | | | |
| 155 | | | | | | | | | | | | | | | | |
| 156 | | | | | | | | | | | | | | | | |
| 157 | | | | | | | | | | | | | | | | |
| 158 | | | | | | | | | | | | | | | | |
| 159 | | | | | | | | | | | | | | | | |
| 160 | | | | | | | | | | | | | | | | |
| 161 | | | | | | | | | | | | | | | | |
| 162 | | | | | | | | | | | | | | | | |
| 163 | | | | | | | | | | | | | | | | |
| 164 | | | | | | | | | | | | | | | | |
| 165 | | | | | | | | | | | | | | | | |
| 166 | | | | | | | | | | | | | | | | |
| 167 | | | | | | | | | | | | | | | | |
| 168 | | | | | | | | | | | | | | | | |
| 169 | | | | | | | | | | | | | | | | |
| 170 | | | | | | | | | | | | | | | | |
| 171 | | | | | | | | | | | | | | | | |
| 172 | | | | | | | | | | | | | | | | |
| 173 | | | | | | | | | | | | | | | | |
| 174 | | | | | | | | | | | | | | | | |
| 175 | | | | | | | | | | | | | | | | |
| 176 | | | | | | | | | | | | | | | | |
| 177 | | | | | | | | | | | | | | | | |
| 178 | | | | | | | | | | | | | | | | |
| 179 | | | | | | | | | | | | | | | | |
| 180 | | | | | | | | | | | | | | | | |
| 181 | | | | | | | | | | | | | | | | |
| 182 | | | | | | | | | | | | | | | | |
| 183 | | | | | | | | | | | | | | | | |
| 184 | | | | | | | | | | | | | | | | |
| 185 | | | | | | | | | | | | | | | | |
| 186 | | | | | | | | | | | | | | | | |
| 187 | | | | | | | | | | | | | | | | |
| 188 | | | | | | | | | | | | | | | | |
| 189 | | | | | | | | | | | | | | | | |
| 190 | | | | | | | | | | | | | | | | |
| 191 | | | | | | | | | | | | | | | | |
| 192 | | | | | | | | | | | | | | | | |
| 193 | | | | | | | | | | | | | | | | |
| 194 | | | | | | | | | | | | | | | | |
| 195 | | | | | | | | | | | | | | | | |
| 196 | | | | | | | | | | | | | | | | |
| 197 | | | | | | | | | | | | | | | | |
| 198 | | | | | | | | | | | | | | | | |
| 199 | | | | | | | | | | | | | | | | |
| 200 | | | | | | | | | | | | | | | | |
| 201 | | | | | | | | | | | | | | | | |
| 202 | | | | | | | | | | | | | | | | |

152.4 mm diameter open borehole from end of surface casing to end of hole

NIL BH 100042001 ALL MARATHON DATA GPJ GEMTEC 2018 GDT 1/23/24

| | | | | | |
|-----------|-----------|---|---|--|-------|
| DATE | 10/5/2023 | | | | NOTES |
| DEPTH (m) | 0.43 | ▼ | ▼ | | |
| ELEV. (m) | 430.97 | | | | |



RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 5 OF 14

BOREHOLE ID: B-PW-01
LOG STATUS:
LOGGED: CW
CHECKED: CAM

| DEPTH SCALE METRES | BORING METHOD | LITHOLOGY | | SAMPLES | | | | PENETRATION RESISTANCE (N), BLOWS/0.3m | | SHEAR STRENGTH (Cu), kPa | | LAB. TESTING | INSTALLATION DETAIL | | | |
|--------------------|---------------|---|-------------|-----------------|-----------|------|-------------------------|--|--|--------------------------|---|--------------|---------------------|-------------------|--|--|
| | | DESCRIPTION | STRATA PLOT | ELEV. DEPTH (m) | SAMPLE ID | TYPE | RECOVERY (%) or TCR (%) | SPT N VALUE or RQD (%) | DYNAMIC PENETRATION RESISTANCE, BLOWS/0.3m | + NATURAL ⊕ REMOULDED | WATER CONTENT, % W _p — W — W _L | | COMMENTS | INSTALLATION PLOT | | |
| 203 | | -Returns are slightly darker grey -From 204.2 m air-lift pumping an estimated 2 L/min from formation | | | | | | | | | | | | | | |
| 204 | | | | | | | | | | | | | | | | |
| 205 | | | | | | | | | | | | | | | | |
| 206 | | | | | | | | | | | | | | | | |
| 207 | | | | | | | | | | | | | | | | |
| 208 | | | | | | | | | | | | | | | | |
| 209 | | | | | | | | | | | | | | | | |
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| 211 | | | | | | | | | | | | | | | | |
| 212 | | | | | | | | | | | | | | | | |
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| 220 | | | | | | | | | | | | | | | | |
| 221 | | | | | | | | | | | | | | | | |
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| 223 | | | | | | | | | | | | | | | | |
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| 225 | | | | | | | | | | | | | | | | |
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| 227 | | | | | | | | | | | | | | | | |
| 228 | | | | | | | | | | | | | | | | |
| 229 | | | | | | | | | | | | | | | | |
| 230 | | | | | | | | | | | | | | | | |
| 231 | | | | | | | | | | | | | | | | |
| 232 | | | | | | | | | | | | | | | | |
| 233 | | | | | | | | | | | | | | | | |
| 234 | | End of Borehole, terminated 233.17m below existing ground surface. | | 198.23 | | | | | | | | | | | | |
| 235 | | | | 233.17 | | | | | | | | | | | | |
| 236 | | | | | | | | | | | | | | | | |
| 237 | | | | | | | | | | | | | | | | |
| 238 | | | | | | | | | | | | | | | | |
| 239 | | | | | | | | | | | | | | | | |
| 240 | | | | | | | | | | | | | | | | |
| 241 | | | | | | | | | | | | | | | | |
| 242 | | | | | | | | | | | | | | | | |
| 243 | | | | | | | | | | | | | | | | |
| 244 | | | | | | | | | | | | | | | | |
| 245 | | | | | | | | | | | | | | | | |
| 246 | | | | | | | | | | | | | | | | |
| 247 | | | | | | | | | | | | | | | | |
| 248 | | | | | | | | | | | | | | | | |
| 249 | | | | | | | | | | | | | | | | |
| 250 | | | | | | | | | | | | | | | | |
| 251 | | | | | | | | | | | | | | | | |
| 252 | | | | | | | | | | | | | | | | |
| 253 | | | | | | | | | | | | | | | | |

152.4 mm diameter open borehole from end of surface casing to end of hole

NIL BH 100042001 ALL MARATHON DATA.GPJ GEMTEC 2018.GDT 1/23/24

| | | | | | | | |
|-----------|-----------|---|---|--|--|-------|--|
| DATE | 10/5/2023 | | | | | NOTES | |
| DEPTH (m) | 0.43 | ▼ | ▼ | | | | |
| ELEV. (m) | 430.97 | | | | | | |



RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 6 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

BOREHOLE PHOTOS



Figure B-PW-01.1
Completed Well



Figure B-PW-01.2
CS01

NL BH_100042001_ALL_MARATHON_DATA.GPJ_GEMTEC 2018.GDT 1/23/24

| | | | | | | |
|-----------|-----------|---|---|--|--|--|
| DATE | 10/5/2023 | | | | | |
| DEPTH (m) | 0.43 | ▼ | ▼ | | | |
| ELEV. (m) | 430.97 | | | | | |

| |
|-------|
| NOTES |
| |
| |
| |

RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 7 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

BOREHOLE PHOTOS

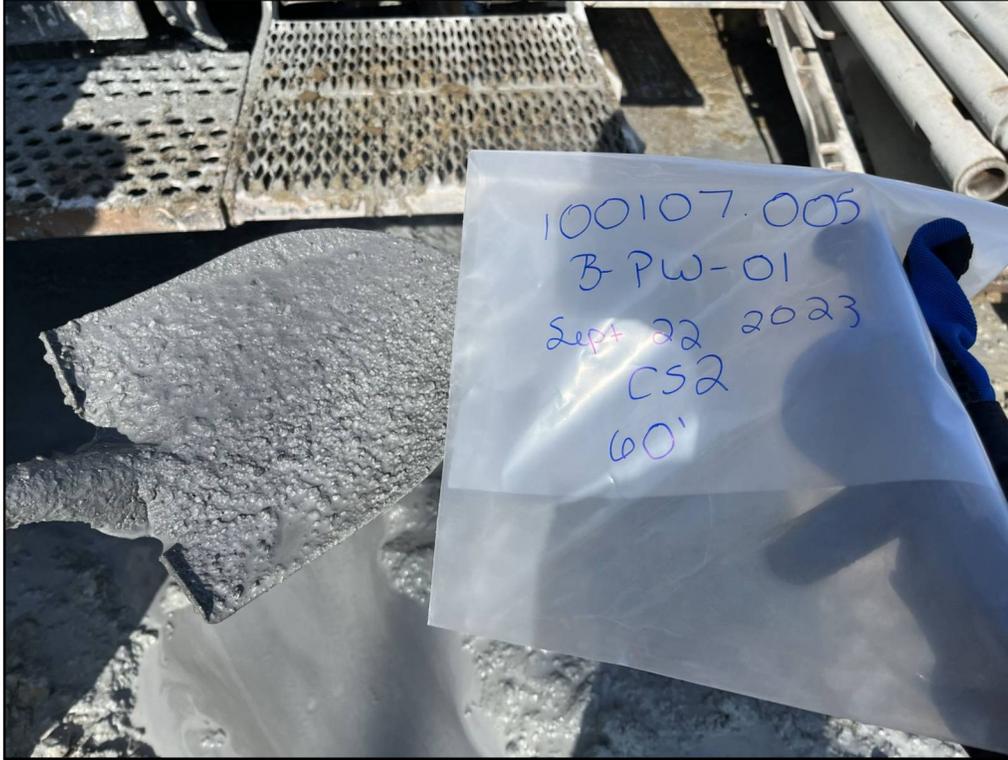


Figure B-PW-01.3
CS02



Figure B-PW-01.4
CS03

NL BH 100042001_ALL_MARATHON_DATA.GPJ_GEMTEC 2018.GDT 1/23/24

| | | | | | | | | | |
|-----------|-----------|---|---|--|--|--|--|--|--|
| DATE | 10/5/2023 | | | | | | | | |
| DEPTH (m) | 0.43 | ▼ | ▼ | | | | | | |
| ELEV. (m) | 430.97 | | | | | | | | |

| | |
|-------|--|
| NOTES | |
|-------|--|

RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 8 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

BOREHOLE PHOTOS

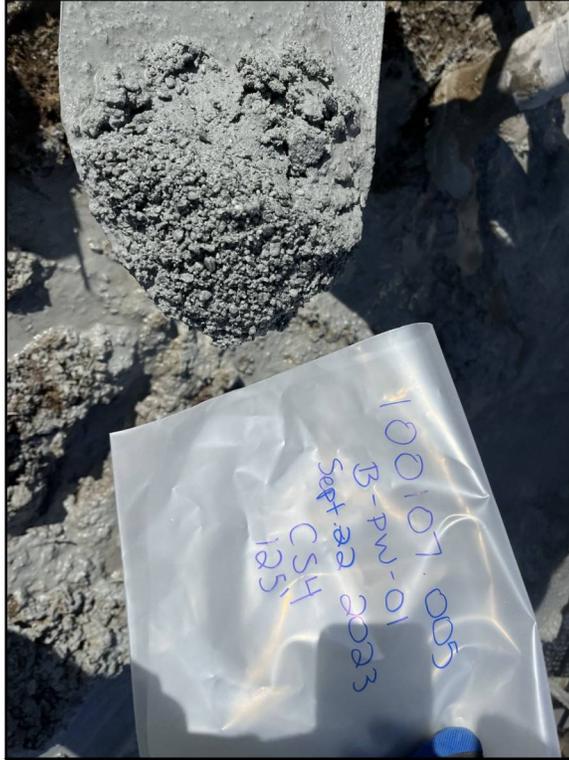


Figure B-PW-01.5
CS04



Figure B-PW-01.6
CS05

NL BH 100042001_ALL_MARATHON_DATA.GPJ_GEMTEC 2018.GDT 1/23/24

| | | | | | | |
|-----------|-----------|---|---|--|--|--|
| DATE | 10/5/2023 | | | | | |
| DEPTH (m) | 0.43 | ▼ | ▼ | | | |
| ELEV. (m) | 430.97 | | | | | |

| | |
|-------|--|
| NOTES | |
|-------|--|

RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 9 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

BOREHOLE PHOTOS

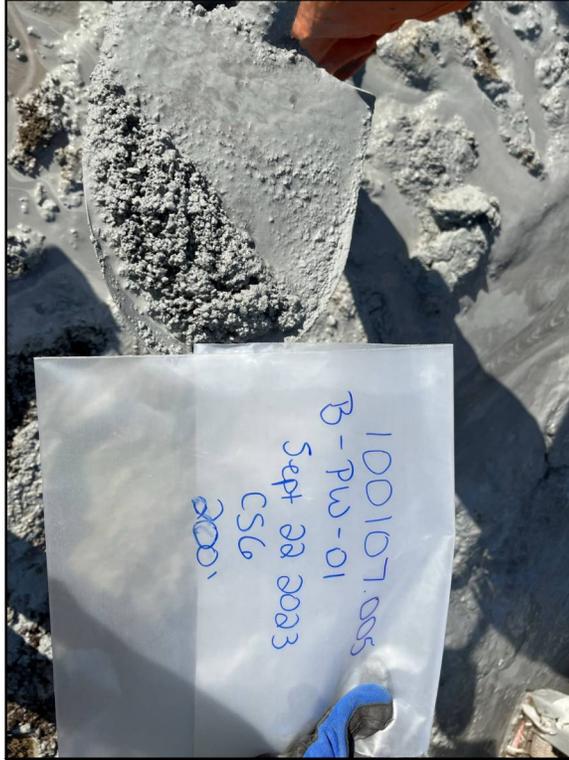


Figure B-PW-01.7
CS06

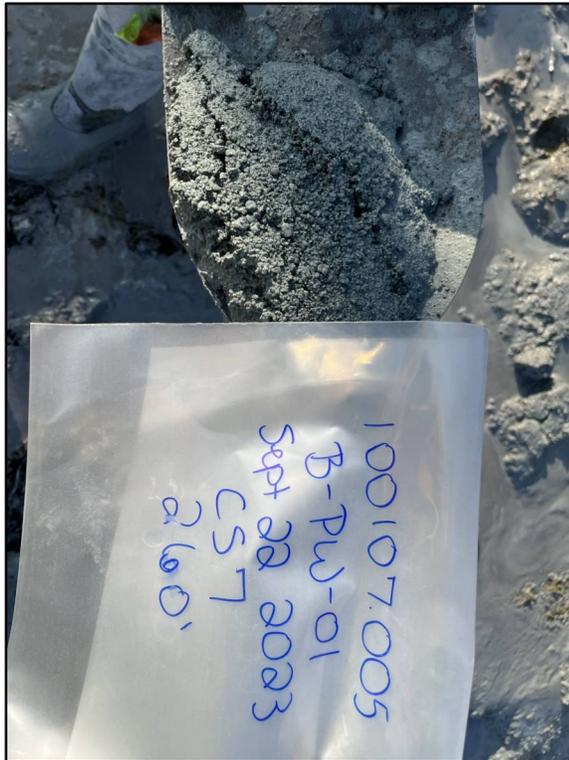


Figure B-PW-01.8
CS07

NL BH 100042001_ALL_MARATHON_DATA.GPJ_GEMTEC 2018.GDT 1/23/24

| | | | | | | |
|-----------|-----------|---|---|--|--|--|
| DATE | 10/5/2023 | | | | | |
| DEPTH (m) | 0.43 | ▼ | ▼ | | | |
| ELEV. (m) | 430.97 | | | | | |

| | |
|-------|--|
| NOTES | |
|-------|--|

RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 10 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

BOREHOLE PHOTOS

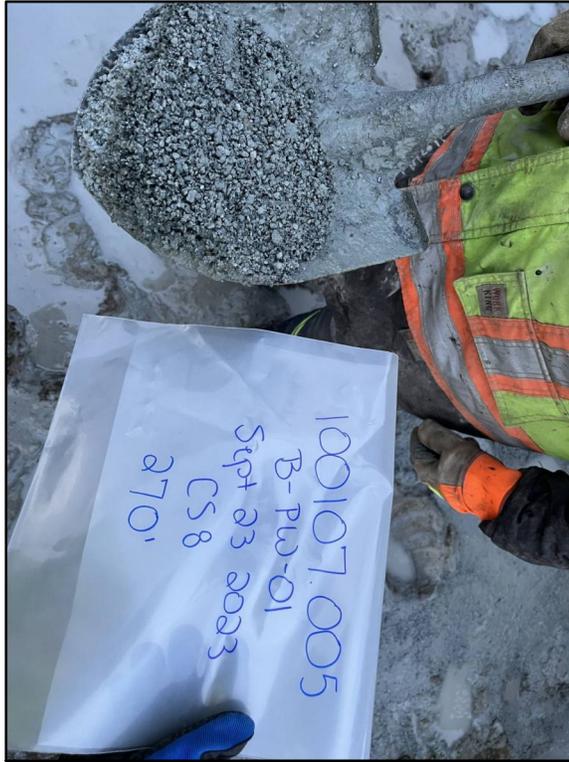


Figure B-PW-01.9
CS08

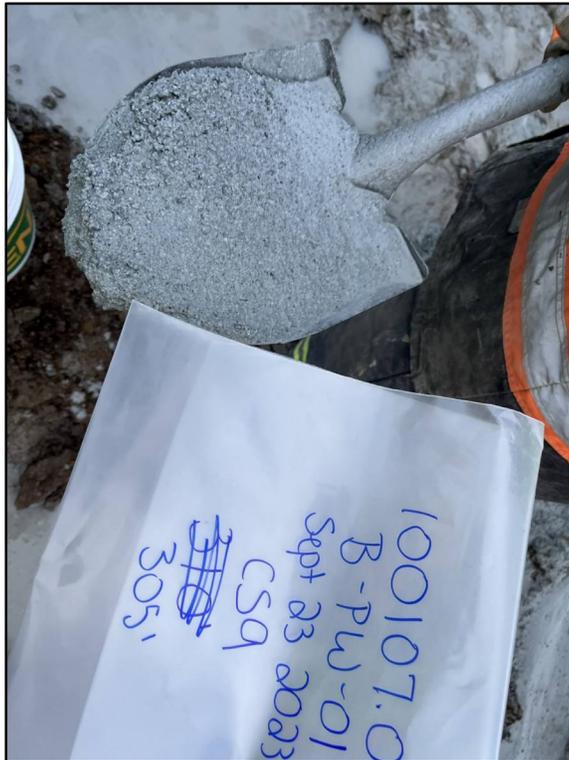


Figure B-PW-01.10
CS09

NL BH 100042001_ALL_MARATHON_DATA.GPJ GEMTEC 2018_GDT 1/23/24

| | | | | | | |
|-----------|-----------|---|--|--|--|--|
| DATE | 10/5/2023 | | | | | |
| DEPTH (m) | 0.43 | ▼ | | | | |
| ELEV. (m) | 430.97 | | | | | |

| | |
|-------|--|
| NOTES | |
|-------|--|

RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 11 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

BOREHOLE PHOTOS

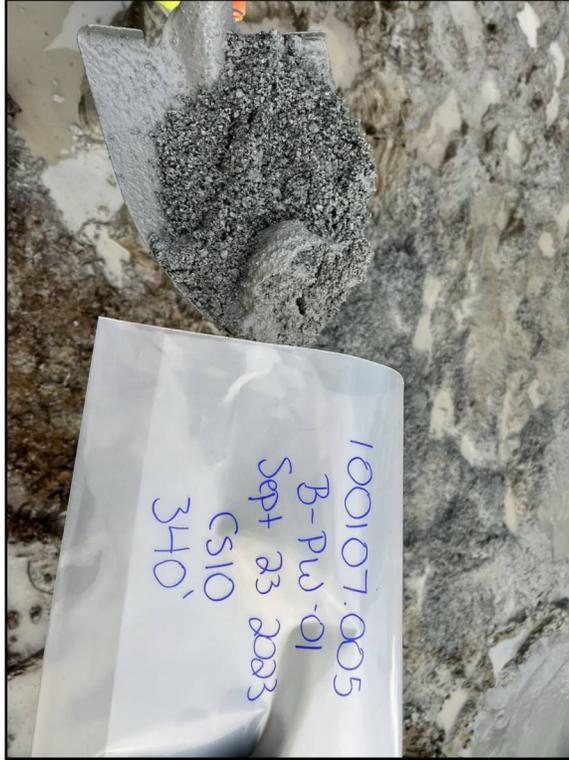


Figure B-PW-01.11
CS10

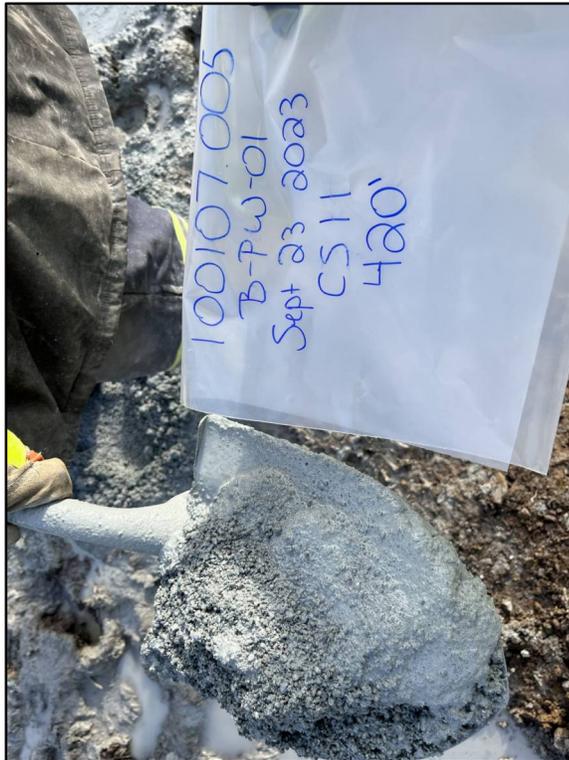


Figure B-PW-01.12
CS11

NL BH 100042001_ALL_MARATHON_DATA.GPJ_GEMTEC 2018.GDT 1/23/24

| | | | | | | | | |
|-----------|-----------|---|---|--|--|--|--|--|
| DATE | 10/5/2023 | | | | | | | |
| DEPTH (m) | 0.43 | ▼ | ▼ | | | | | |
| ELEV. (m) | 430.97 | | | | | | | |

| | |
|-------|--|
| NOTES | |
|-------|--|

RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 12 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

BOREHOLE PHOTOS

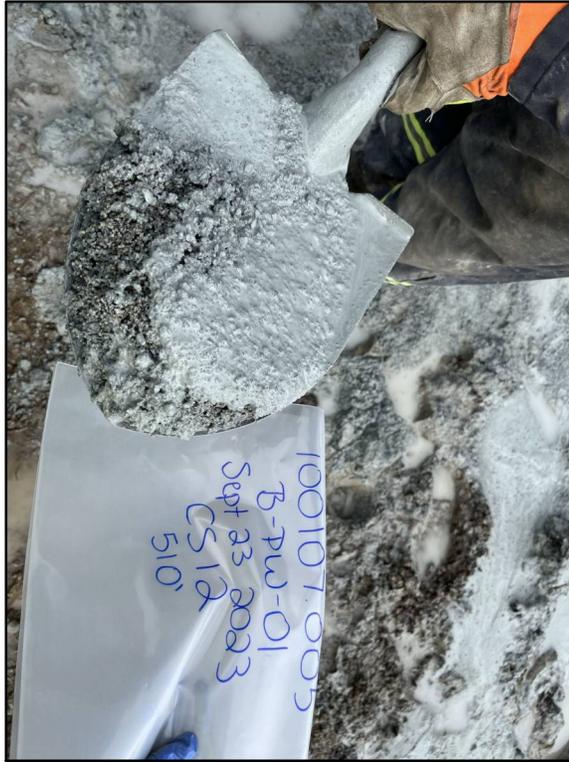


Figure B-PW-01.13
CS12

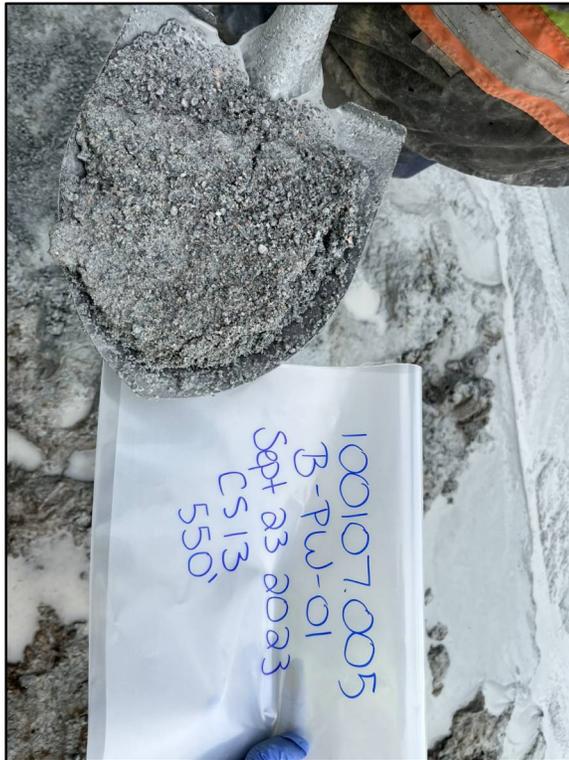


Figure B-PW-01.14
CS13

NL BH 100042001_ALL_MARATHON_DATA.GPJ GEMTEC 2018.GDT 1/23/24

| | | | | | | | | |
|-----------|-----------|---|---|--|--|--|--|--|
| DATE | 10/5/2023 | | | | | | | |
| DEPTH (m) | 0.43 | ▼ | ▼ | | | | | |
| ELEV. (m) | 430.97 | | | | | | | |

| | |
|-------|--|
| NOTES | |
|-------|--|

RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 13 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

BOREHOLE PHOTOS

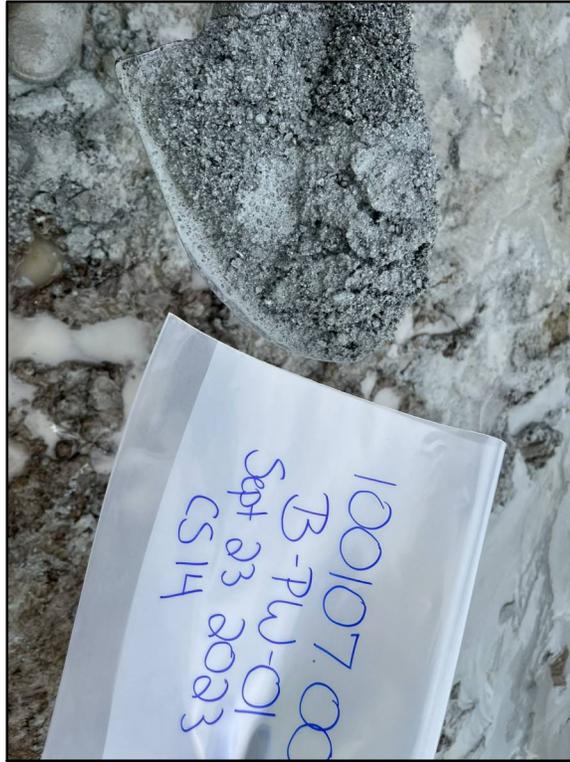


Figure B-PW-01.15
CS14

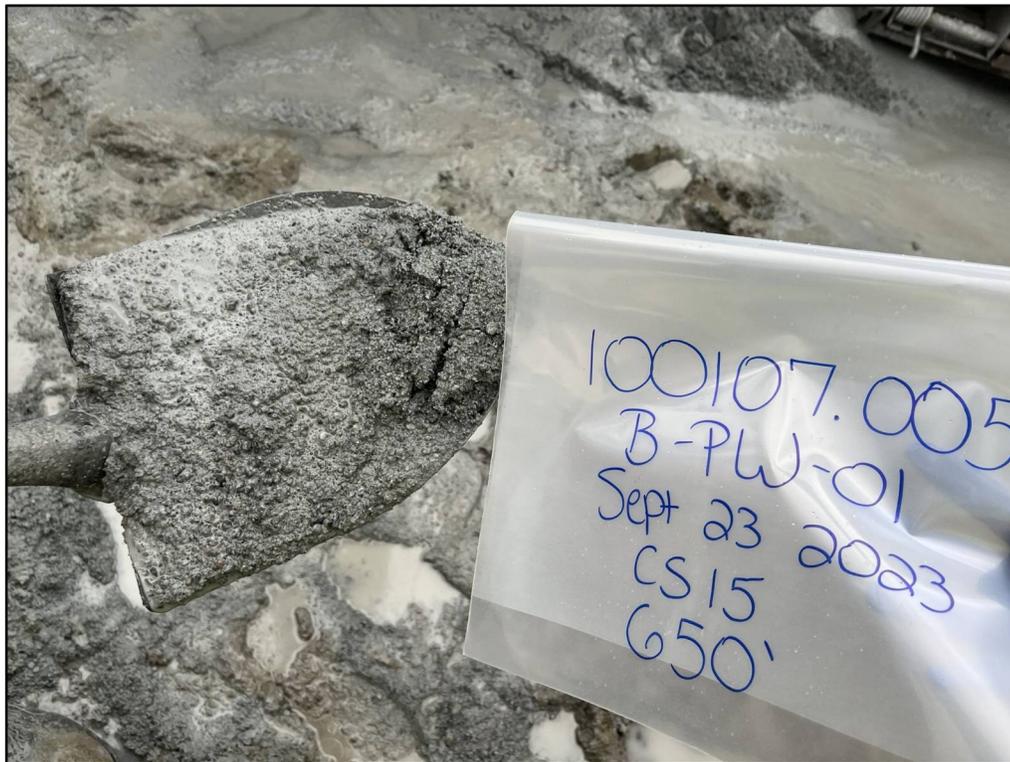


Figure B-PW-01.16
CS15

NL BH 100042001_ALL_MARATHON_DATA.GPJ GEMTEC 2018.GDT 1/23/24

| GROUNDWATER OBSERVATIONS | | NOTES | | | |
|--------------------------|-----------|-------|--|--|--|
| DATE | 10/5/2023 | | | | |
| DEPTH (m) | 0.43 | ▼ | | | |
| ELEV. (m) | 430.97 | | | | |

RECORD OF BOREHOLE

CLIENT: Marathon Gold Corp.
 PROJECT: Berry Pit Pumping Test
 JOB#: 100107.005
 LOCATION: Berry Pit Footprint

BORING DATE: Sep 22 2023
 TOTAL DEPTH: 233.17m
 ELEVATION: 431.4m (CGVD2013)
 COORDINATES: N 5358255 E 489905 (NAD83 CSRS UTM Zone 21)
 SHEET: 14 OF 14

BOREHOLE ID: B-PW-01
 LOG STATUS:
 LOGGED: CW
 CHECKED: CAM

BOREHOLE PHOTOS

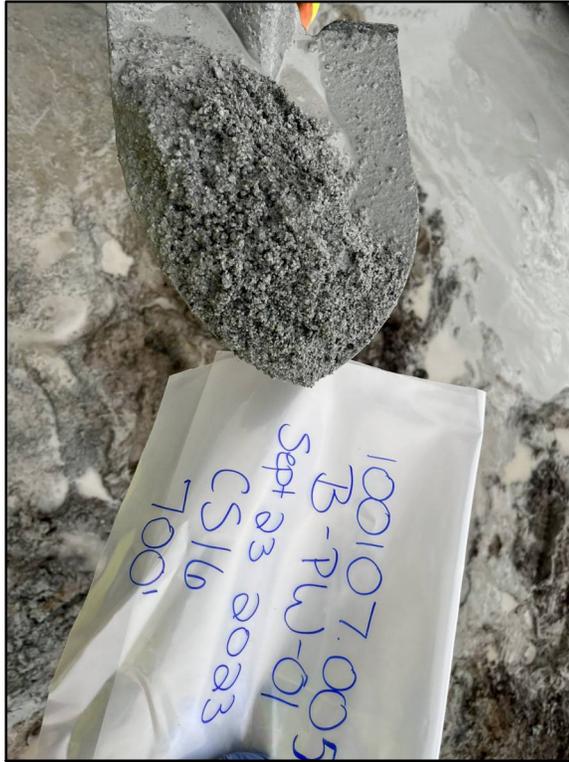


Figure B-PW-01.17
CS16

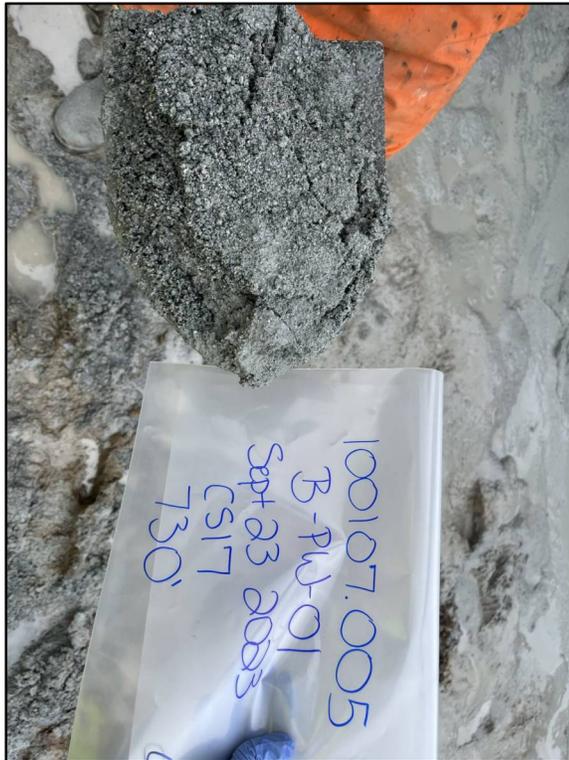


Figure B-PW-01.18
CS17

NL BH 100042001_ALL_MARATHON_DATA.GPJ_GEMTEC 2018_GDT 1/23/24

| | | | | | | |
|-----------|-----------|---|--|--|--|--|
| DATE | 10/5/2023 | | | | | |
| DEPTH (m) | 0.43 | ▼ | | | | |
| ELEV. (m) | 430.97 | | | | | |

| | |
|-------|--|
| NOTES | |
|-------|--|



Hole ID
B-OW-01

Project
VGP

Prospect
BZ

Collar_Azi
0

EOH Depth
115

Collar Dip
90

Start Date
04-Sep-2023

Planned Azi
0

End Date
04-Sep-2023

Planned Dip
90

Easting

Planned HoleID

Northing

Planned Depth

Elevation

Geologist
Adrienne Nofall

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview |
|-------|-----------|-----------|----------|------------|------|------|----|------------|-----|------------|----------|----------|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | |
| 0 | OB | | | | | | | | | | | |
| 0.5 | | AQPOR | | | | | | FRA CON | | 1056881 | | |
| 1 | | | | | | | | | | 1056882 | | |
| 1.5 | | | | | | | | | | 1056883 | | |
| 2 | | | | | | | | FRA | | 1056884 | | |
| 2.5 | | | | | | | | | | 1056885 | | |
| 3 | | | | | | | | | | 1056886 | | |
| 3.5 | | | | | | | | FRA | | 1056887 | | |
| 4 | | | | | | | | | | 1056888 | | |
| 4.5 | | | | | | | | | | 1056889 | | |
| 5 | | | | CHL | SERC | | | FRA | | 1056890 | | |
| 5.5 | | | | | | | | | | 1056892 | | |
| 6 | | | | | | | | | | 1056893 | | |
| 6.5 | | | | | | | | FRA | | 1056894 | | |
| 7 | | | | | | | | | | 1056895 | | |
| 7.5 | | | | | | | | | | 1056896 | | |
| 8 | | | | | | | | FRA | | 1056897 | | |
| 8.5 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 9.5 | | | | | | | | FRA | | 1056898 | | |
| 10 | | | | | | | | | | 1056899 | | |
| 10.5 | | | | | | | | | | 1056900 | | |
| 11 | | | | | | | | | | 1056902 | | |
| 11.5 | | | | | | | | FRA | | 1056903 | | |
| 12 | | | | | | | | | | 1056904 | | |
| 12.5 | | | | | | | | | | 1056905 | | |
| 13 | | | | | | | | FRA | | 1056906 | | |
| 13.5 | | | | | | | | | | 1056907 | | |
| 14 | | | | | | | | | | 1056908 | | |
| 14.5 | | | | | | | | FRA | | 1056909 | | |
| 15 | | | | | | | | | | 1056910 | | |
| 15.5 | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | |
| 16.5 | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | |
| 17.5 | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | |
| 18.5 | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | |
| 19.5 | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | |
| 20.5 | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | |
| 21.5 | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | |
| 22.5 | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | |
| 23.5 | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | |
| 24.5 | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | |
| 25.5 | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | |
| 26.5 | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | |
| 27.5 | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | |
| 28.5 | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | |
| 29.5 | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | |

MajorLith

- Overburden
- Qtz-eye Porphyry

MajorLith

- Overburden
- Qtz-eye Porphyry

MinorLith

- Aphanitic Qtz Porphyry

Alt1

- sericite
- chlorite

Alt2

- sericite
- chlorite

Alt3

- sericite

Type

- Fractured
- Contact



Hole ID
B-OW-01

Project
VGP

Prospect
BZ

Collar_Azi
0

EOH Depth
115

Collar Dip
90

Start Date
04-Sep-2023

Planned Azi
0

End Date
04-Sep-2023

Planned Dip
90

Easting

Planned HoleID

Northing

Planned Depth

Elevation

Geologist
Adrienne Nofall

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview | |
|-------|-----------|-----------|----------|------------|------|------|------|-----------|-----|------------|----------|----------|--|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | | |
| 35 | QE-POR | MD | | SERC | CHL | | | CON | | 1056910 | | | |
| | | | | | | | | CON | | 1056912 | | | |
| | | | | | | | | FRA | | 1056913 | | | |
| | | | | | | | | | | 1056914 | | | |
| | | | | | | | | | FRA | | 1056915 | | |
| | | | AQPOR | | | | | | CON | | 1056916 | | |
| | | | | | | | | | CON | | 1056917 | | |
| | | | | | | | | | FRA | | 1056918 | | |
| | | | AQPOR | | | | | | CON | | 1056919 | | |
| | | | | | | | | | CON | | 1056920 | | |
| | | | | | | | | | FRA | | 1056922 | | |
| | | | | | | | | | | | 1056923 | | |
| | | | | | | | | | | | 1056924 | | |
| | | | | | SERC | CHL | | | FRA | | 1056925 | | |
| | | | | | | | | | | | 1056926 | | |
| | | | | | | | | | | | 1056927 | | |
| | | | | | | | | | FRA | | 1056928 | | |
| | | | | | | | | | | | 1056929 | | |
| | | | | | | | | | | | 1056930 | | |
| | | | | | | | | | FRA | | 1056932 | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | FRA | | 1056933 | | |
| | | | | | | | | | | | 1056934 | | |
| | | | | | | | | | | | 1056935 | | |
| | | | | | | | | | FRA | | 1056936 | | |
| | | | | | | | | | CON | | 1056937 | | |
| | | | | | | | | | CON | | 1056938 | | |
| | | | | | | | | | CON | | 1056939 | | |
| | | AQPOR | MD | | SIL | CHL | SERC | | FRA | | 1056940 | | |
| 60 | | | | | | | | | | | 1056942 | | |
| | | | | | | | | | | | 1056943 | | |

MajorLith
 Aphanitic Qtz Porphyry
 Qtz-eye Porphyry

MajorLith
 Aphanitic Qtz Porphyry
 Qtz-eye Porphyry

MinorLith
 Aphanitic Qtz Porphyry
 Mafic Dike

Alt1
 silica
 sericite

Alt2
 chlorite

Alt3
 sericite

Type
 Fractured
 Contact



Hole ID
B-OW-01

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
04-Sep-2023

End Date
04-Sep-2023

Easting

Northing

Elevation

Geologist
Adrienne Nofall

Collar_Azi
0

Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview |
|-------|-----------|-----------|----------|------------|------|------|----|-----------|-----|------------|----------|----------|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | |
| 65 | AQPOR | MD | | SIL | CHL | SERC | | S1 | | 1056943 | | |
| | | MD | | | | | | CON | | 1056944 | | |
| | | | | | | | | CON | | 1056945 | | |
| | | | | | | | | CON | | 1056946 | | |
| | | | | | | | | CON | | 1056947 | | |
| | | | | | | | | S1 | | 1056948 | | |
| | | | | | | | | CON | | 1056949 | | |
| | | | | | | | | FRA | | 1056950 | | |
| | | | | | | | | | | 1056952 | | |
| | | | | | | | | FRA | | 1056953 | | |
| | | | | | | | | | | 1056954 | | |
| | | | | | | | | FRA | | 1056955 | | |
| | | | | | | | | | | 1056956 | | |
| | | | | | | | | FRA | | 1056957 | | |
| | | | | | | | | | | 1056958 | | |
| | | | | | | | | FRA | | 1056959 | | |
| | | | | | | | | | | 1056960 | | |
| | | | | | | | | FRA | | 1056962 | | |
| | | | | | | | | | | 1056963 | | |
| | | | | | | | | FRA | | 1056964 | | |
| | | | | | | | | S1 | | 1056965 | | |
| | | | | | | | | | | 1056966 | | |
| | | | | | | | | S1 | | 1056967 | | |
| | | | | | | | | CON | | | | |
| | | | | | | | | CON | | | | |
| | | AQPOR | | CHL | SERC | | | FRA | | | | |
| 90 | | | | | | | | S1 | | | | |

MajorLith
 Aphanitic Qtz Porphyry
 Qtz-eye Porphyry

MajorLith
 Aphanitic Qtz Porphyry
 Qtz-eye Porphyry

MinorLith
 Aphanitic Qtz Porphyry
 Mafic Dike

Alt1
 silica
 sericite
 chlorite

Alt2
 sericite
 chlorite

Alt3
 sericite

Type
 Foliation
 Fractured
 Contact



Hole ID
B-OW-01

Project
VGP

Prospect
BZ

Collar_Azi
0

EOH Depth
115

Collar Dip
90

Start Date
04-Sep-2023

Planned Azi
0

End Date
04-Sep-2023

Planned Dip
90

Easting

Planned HoleID

Northing

Planned Depth

Elevation

Geologist
Adrienne Nofall

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview | | | |
|-------|-----------|-----------|----------|------------|------|------|----|------------|-----|------------|----------|---|---------|---------|--|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | | | | |
| 95 | QE-POR | AQPOR | | CHL | SERC | | | S1 | | | | Alt1: sericite Alt2: sericite chlorite chlorite Type: Foliation Fractured Contact | | | |
| | | | | | | | | | | S1 | | | 1056968 | | |
| | | | | | | | | | | | S1 | | | 1056969 | |
| | | | | | | | | | | | S1 | | | 1056970 | |
| | | | | | | | | | | | FRA | | | 1056972 | |
| | | | | | | | | | | | FRA | | | | |
| | | | | | | | | | | | FRA | | | | |
| | | | | SERC | CHL | | | FRA | | 1056973 | | | | | |
| | | | | | | | | FRA | | | | | | | |
| | | | | | | | | CON CON | | | | | | | |











Hole ID
B-OW-02

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
03-Sep-2023

End Date
04-Sep-2023

Easting

Northing

Elevation

Geologist
Abigail Kennedy

Collar_Azi
0

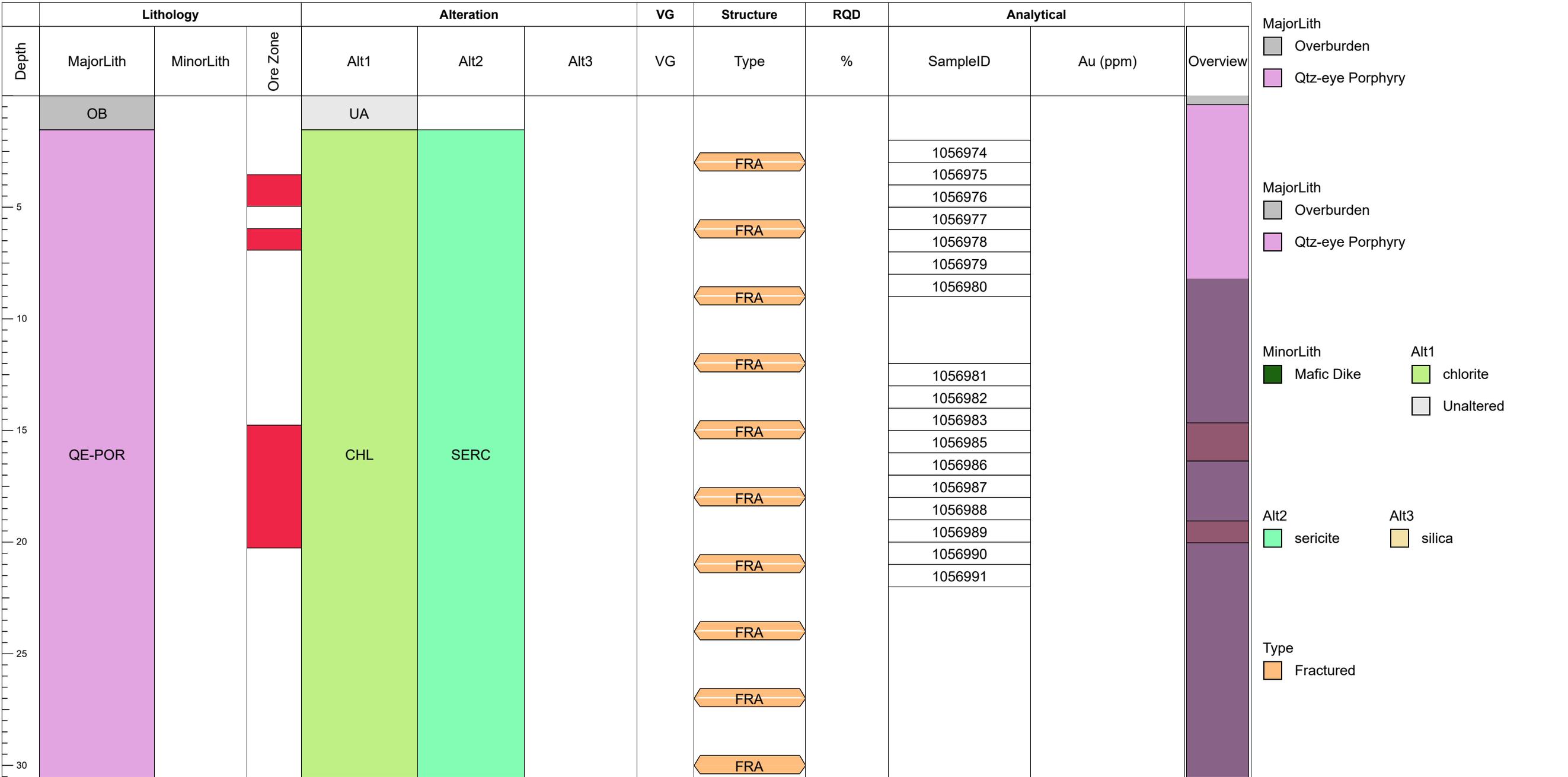
Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth



MajorLith

- Overburden
- Qtz-eye Porphyry

MajorLith

- Overburden
- Qtz-eye Porphyry

MinorLith

- Mafic Dike

Alt1

- chlorite
- Unaltered

Alt2

- sericite

Alt3

- silica

Type

- Fractured

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview | | |
|-------|-----------|-----------|----------|------------|------|------|-----|-----------|-----|------------|----------|----------|---------|--|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | | | |
| 35 | QE-POR | MD | | CHL | SERC | | CON | | | 1056992 | | | | |
| | | MD | | | | | | | FRA | | | | 1056993 | |
| | | | | | | | | | CON | | | | | |
| | | | | | | | | FRA | | | | | | |
| | | | | | | | | FRA | | | | | | |
| | | | | | | | | S1 | | | 1056995 | | | |
| | | | | | | | | S1 | | | 1056996 | | | |
| | | | | | | | | S1 | | | 1056997 | | | |
| | | | AQPOR | | | | | CON | | | 1056998 | | | |
| | | | | | SERC | CHL | SIL | FRA | | | 1056999 | | | |
| | | | | | SERC | CHL | SIL | FRA | | | 1057000 | | | |
| | | | | | SERC | CHL | SIL | FRA | | | 1057001 | | | |
| | | | | | SERC | CHL | SIL | FRA | | | 1057002 | | | |
| | | | | SERC | CHL | SIL | FRA | | | 1057003 | | | | |
| | | | | SERC | CHL | SIL | FRA | | | 1057005 | | | | |
| | | | | SERC | CHL | SIL | FRA | | | 1057006 | | | | |
| | | | | SERC | CHL | SIL | FRA | | | 1057007 | | | | |
| | | | | SERC | CHL | SIL | FRA | | | 1057008 | | | | |
| | | | | SERC | CHL | SIL | FRA | | | 1057009 | | | | |
| | | | | SERC | CHL | SIL | FRA | | | 1057010 | | | | |
| | | | | SERC | CHL | SIL | FRA | | | 1057011 | | | | |
| | | | | SERC | CHL | SIL | FRA | | | 1057012 | | | | |
| | | | | SERC | CHL | SIL | FRA | | | 1057013 | | | | |
| | AQPOR | | | CHL | SIL | SERC | FRA | | | | | | | |

MajorLith
 Aphanitic Qtz Porphyry
 Qtz-eye Porphyry

MajorLith
 Aphanitic Qtz Porphyry
 Qtz-eye Porphyry

MinorLith
 Aphanitic Qtz Porphyry
 Mafic Dike

Alt1
 sericite
 chlorite

Alt2
 silica
 sericite
 chlorite

Alt3
 silica
 sericite

Type
 Foliation
 Fractured
 Contact



Hole ID
B-OW-02

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
03-Sep-2023

End Date
04-Sep-2023

Easting

Northing

Elevation

Geologist
Abigail Kennedy

Collar_Azi
0

Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview |
|-------|-----------|-----------|----------|------------|------|------|----|------------|-----|------------|----------|----------|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | |
| 65 | AQPOR | | | CHL | SIL | SERC | | FRA | | | | |
| 68 | QE-POR | AQPOR | | CHL | SIL | SERC | | CON S1 | | | | |
| 70 | | | | CHL | SIL | SERC | | CON FRA | | 1057015 | | |
| 72 | AQPOR | | | CHL | SIL | SERC | | CON FRA | | 1057016 | | |
| 74 | | | | CHL | SIL | SERC | | FRA CON | | 1057017 | | |
| 76 | | AQPOR | | CHL | SIL | SERC | | CON CON | | 1057018 | | |
| 78 | | AQPOR | | CHL | SIL | SERC | | CON S1 | | 1057019 | | |
| 80 | | | | CHL | SIL | SERC | | CON | | 1057020 | | |
| 82 | | | | CHL | SIL | SERC | | FRA | | 1057021 | | |
| 84 | QE-POR | | | CHL | SIL | SERC | | S1 | | 1057022 | | |
| 86 | | | | CHL | SIL | SERC | | | | 1057023 | | |
| 88 | | | | CHL | SIL | SERC | | | | 1057025 | | |
| 90 | | | | CHL | SIL | SERC | | FRA | | 1057026 | | |
| 92 | | | | CHL | SIL | SERC | | | | 1057027 | | |
| 94 | | | | CHL | SIL | SERC | | | | 1057028 | | |
| 96 | | | | CHL | SIL | SERC | | S1 | | 1057029 | | |
| 98 | | | | CHL | SIL | SERC | | | | 1057030 | | |
| 100 | | | | CHL | SIL | SERC | | FRA | | 1057031 | | |
| 102 | | | | CHL | SIL | SERC | | CON CON | | 1057032 | | |
| 104 | | AQPOR | | CHL | SIL | SERC | | S1 | | 1057033 | | |
| 106 | | | | SERC | CHL | SIL | | | | 1057035 | | |
| 108 | | | | SERC | CHL | SIL | | | | 1057036 | | |
| 110 | | | | SERC | CHL | SIL | | | | 1057037 | | |
| 112 | | | | SERC | CHL | SIL | | | | 1057038 | | |

MajorLith
 Aphanitic Qtz Porphyry
 Qtz-eye Porphyry

MajorLith
 Aphanitic Qtz Porphyry
 Qtz-eye Porphyry

MinorLith
 Aphanitic Qtz Porphyry

Alt1
 sericite
 chlorite

Alt2
 silica
 chlorite

Alt3
 silica
 sericite

Type
 Foliation
 Fractured
 Contact



Hole ID
B-OW-02

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
03-Sep-2023

End Date
04-Sep-2023

Easting

Northing

Elevation

Geologist
Abigail Kennedy

Collar_Azi
0

Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview |
|-------|-----------|-----------|----------|------------|------|------|----|-----------|---------|------------|----------|----------|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | |
| 95 | QE-POR | | | SERC | CHL | SIL | | FRA | | 1057038 | | |
| | | | | CHL | SIL | SERC | | FRA | | 1057039 | | |
| | | | | | | | | | | 1057040 | | |
| | | | | | | | | | | 1057041 | | |
| | | | | | | | | | | 1057042 | | |
| | | | | | | | | | | 1057043 | | |
| | | | | | | | | | | 1057045 | | |
| | | | | | | | | | | 1057046 | | |
| | | | | | | | | | | 1057047 | | |
| | | | | | | | | | | 1057048 | | |
| | | | | | | | | | | 1057049 | | |
| | | | | | | | | | | 1057050 | | |
| | | | | | | | | | | 1057051 | | |
| | | | | | | | | | | 1057052 | | |
| 105 | | | | CHL | SIL | SERC | | FRA | | 1057053 | | |
| | | | | | | | | | 1057055 | | | |
| | | | | | | | | | 1057056 | | | |
| | | | | | | | | | 1057057 | | | |
| | | | | | | | | | 1057058 | | | |
| | | | | | | | | | 1057059 | | | |
| | | | | | | | | | 1057060 | | | |
| | | | | | | | | | 1057061 | | | |
| | | | | SERC | SIL | CHL | | FRA | | 1057062 | | |
| | | | | | | | | | 1057063 | | | |

MajorLith
 Qtz-eye Porphyry

MajorLith
 Qtz-eye Porphyry

Alt1
 sericite
 chlorite

Alt2
 silica
 chlorite

Alt3
 silica
 sericite
 chlorite

Type
 Fractured











Hole ID
B-OW-03

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
30-Aug-2023

End Date
31-Aug-2023

Easting

Northing

Elevation

Geologist
Adrienne Nofall

Collar_Azi
0

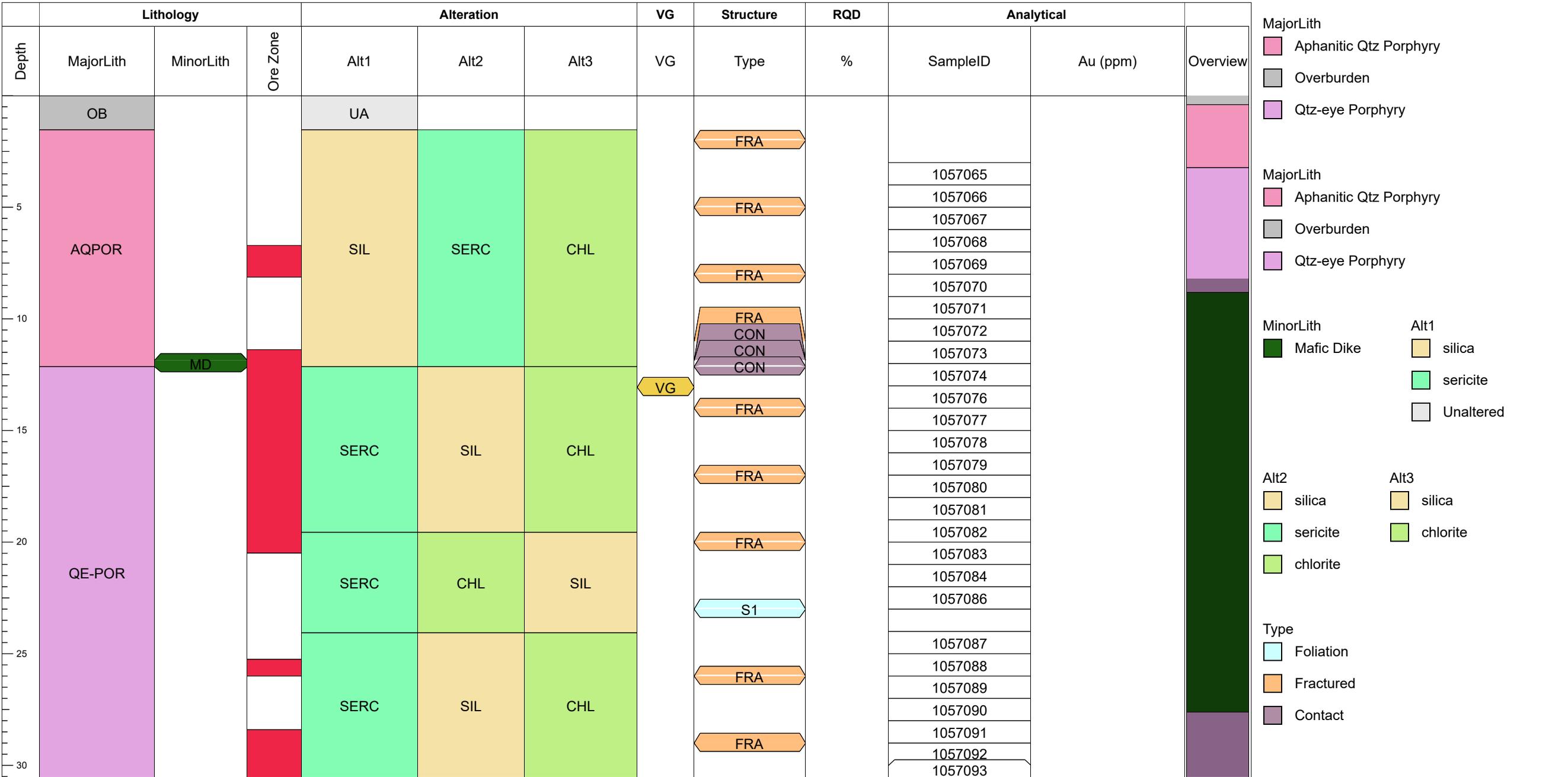
Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth



MajorLith
 Aphanitic Qtz Porphyry
 Overburden
 Qtz-eye Porphyry

MajorLith
 Aphanitic Qtz Porphyry
 Overburden
 Qtz-eye Porphyry

MinorLith
 Mafic Dike

Alt1
 silica
 sericite
 Unaltered

Alt2
 silica
 sericite
 chlorite

Alt3
 silica
 chlorite

Type
 Foliation
 Fractured
 Contact



Hole ID
B-OW-03

Project
VGP

Prospect
BZ

Collar_Azi
0

EOH Depth
115

Collar Dip
90

Start Date
30-Aug-2023

Planned Azi
0

End Date
31-Aug-2023

Planned Dip
90

Easting

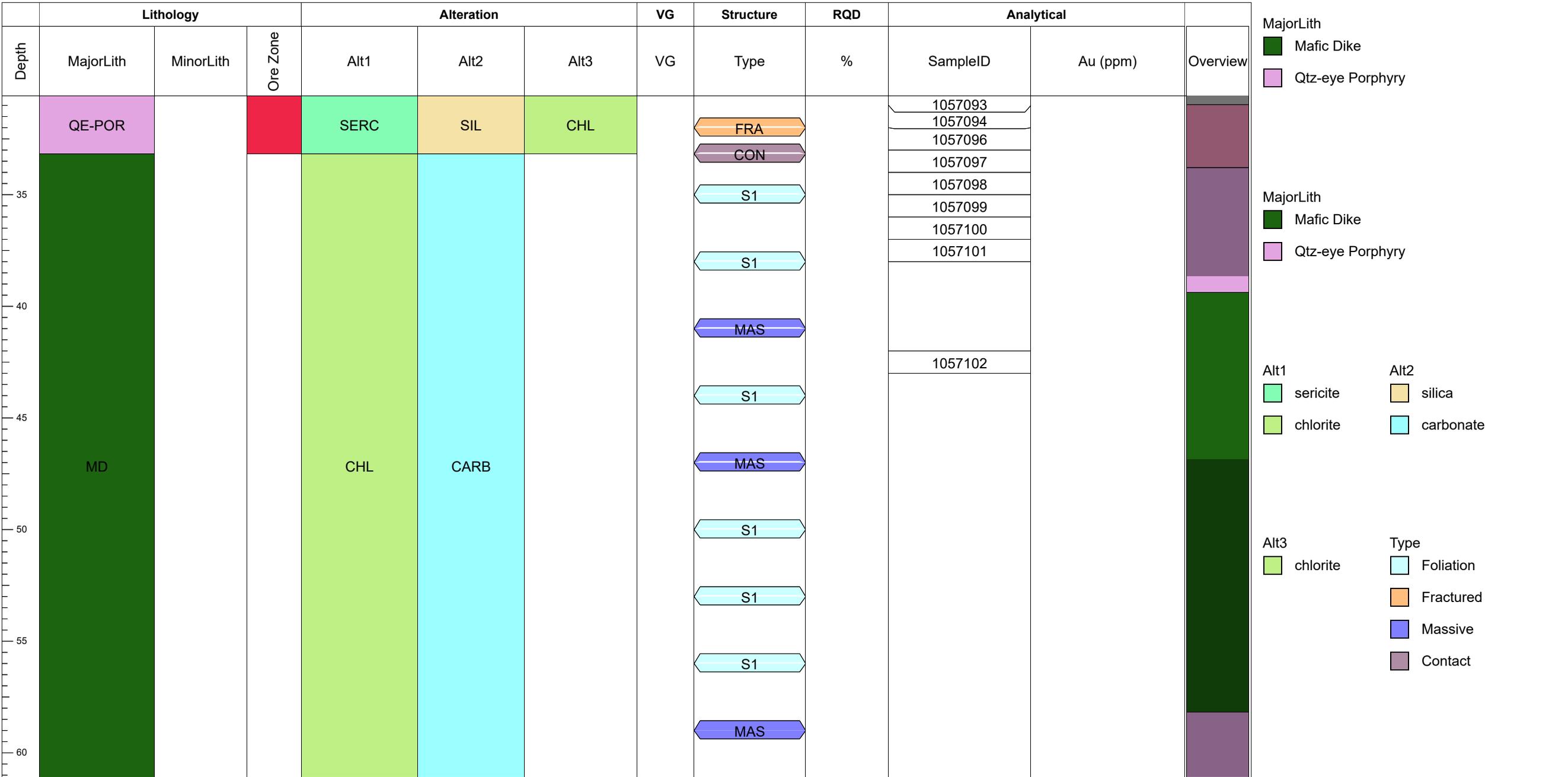
Planned HoleID

Northing

Planned Depth

Elevation

Geologist
Adrienne Nofall



MajorLith

- Mafic Dike
- Qtz-eye Porphyry

MajorLith

- Mafic Dike
- Qtz-eye Porphyry

Alt1

- sericite
- chlorite

Alt2

- silica
- carbonate

Alt3

- chlorite

Type

- Foliation
- Fractured
- Massive
- Contact



Hole ID
B-OW-03

Project
VGP

Prospect
BZ

Collar_Azi
0

EOH Depth
115

Collar Dip
90

Start Date
30-Aug-2023

Planned Azi
0

End Date
31-Aug-2023

Planned Dip
90

Easting

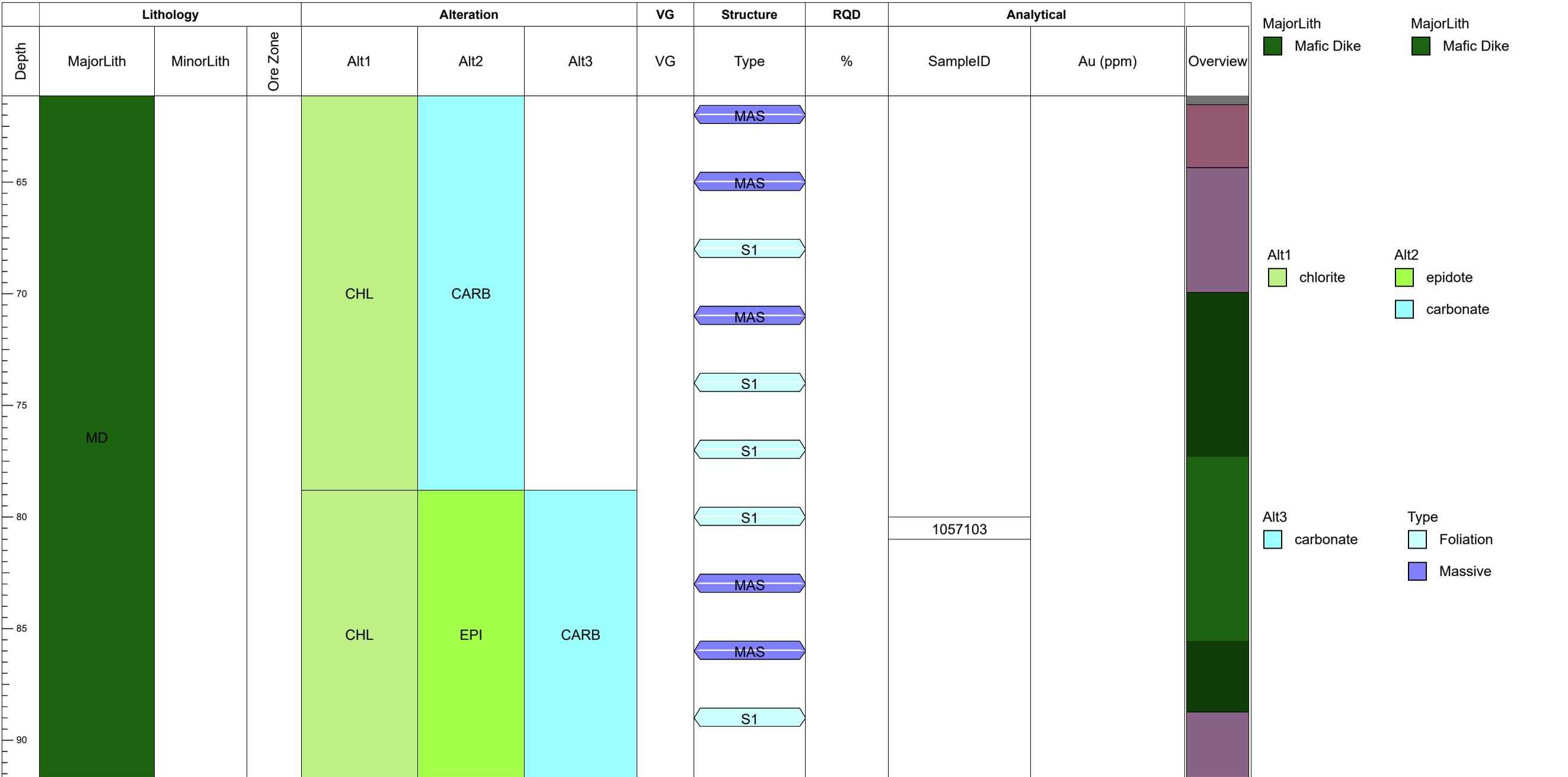
Planned HoleID

Northing

Planned Depth

Elevation

Geologist
Adrienne Nofall





Hole ID
B-OW-03

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
30-Aug-2023

End Date
31-Aug-2023

Easting

Northing

Elevation

Geologist
Adrienne Nofall

Collar_Azi
0

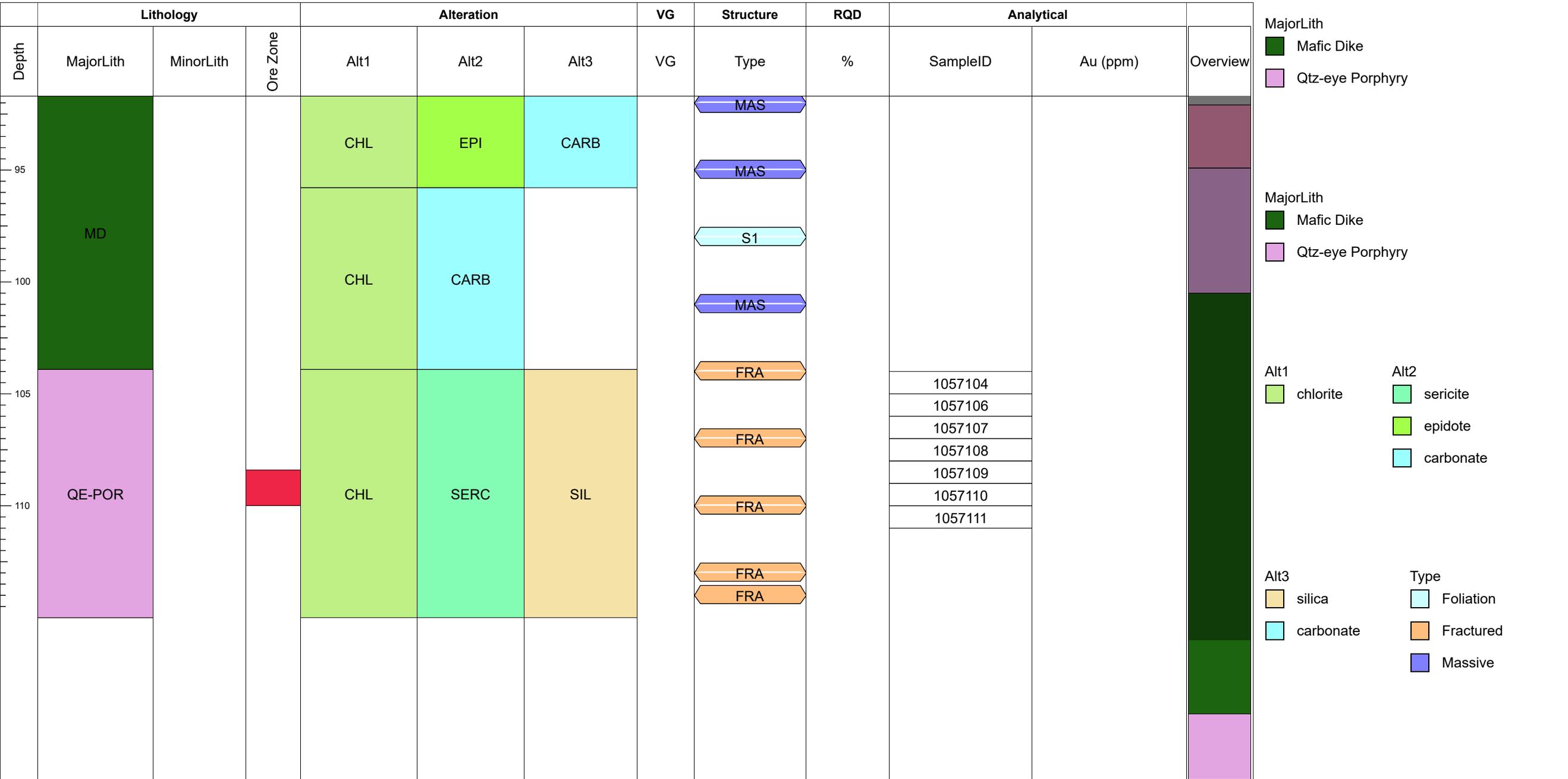
Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth













Hole ID
B-OW-04

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
02-Sep-2023

End Date
03-Sep-2023

Easting

Northing

Elevation

Geologist

Collar_Azi
0

Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview |
|-------|-----------|-----------|----------|------------|------|------|----|-----------|-----|------------|----------|----------|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | |
| 0 | OB | | | UA | | | | | | | | |
| 5 | QE-POR | | | CHL | SERC | | | FRA | | 1057112 | | |
| 6 | | | | | | | | FRA | | 1057113 | | |
| 7 | | | | | | | | FRA | | 1057114 | | |
| 8 | | | | | | | | | | 1057115 | | |
| 9 | | | | | | | | | | 1057116 | | |
| 10 | | | | | | | | FRA | | 1057117 | | |
| 11 | | | | | | | | | | 1057118 | | |
| 12 | | | | | | | | | | 1057119 | | |
| 13 | | | | | | | | S1 | | 1057120 | | |
| 14 | | | | | | | | | | 1057121 | | |
| 15 | | | | | | | | | | 1057123 | | |
| 16 | | | | | | | | S1 | | 1057124 | | |
| 17 | | | | | | | | | | 1057125 | | |
| 18 | | | | | | | | | | 1057126 | | |
| 19 | | | | | | | | FRA | | 1057127 | | |
| 20 | | | | | | | | | | 1057128 | | |
| 21 | | | | | | | | | | 1057129 | | |
| 22 | | | | | | | | FRA | | 1057130 | | |
| 23 | | | | | | | | | | 1057131 | | |
| 24 | | | | | | | | | | 1057133 | | |
| 25 | | | | | | | | FRA | | 1057134 | | |
| 26 | | | | | | | | | | 1057135 | | |
| 27 | | | | | | | | | | 1057136 | | |
| 28 | | | | | | | | FRA | | 1057137 | | |
| 29 | | | | SERC | CHL | | | | | 1057138 | | |
| 30 | | | | | | | | FLT | | | | |

MajorLith

Overburden

Qtz-eye Porphyry

MajorLith

Overburden

Qtz-eye Porphyry

Alt1

sericite

chlorite

Unaltered

Alt2

sericite

chlorite

Alt3

silica

Type

Foliation

Fractured

Fault



Hole ID
B-OW-04

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
02-Sep-2023

End Date
03-Sep-2023

Easting

Northing

Elevation

Geologist

Collar_Azi
0

Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview | | | | |
|-------|-----------|-----------|----------|------------|------|------|-----|-----------|-----|------------|----------|----------|--|---------|--|--|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | | | | | |
| 65 | QE-POR | | Red | CHL | SERC | SIL | | FRA | | 1057160 | | | | | | |
| | | | | | | | | | | | | | | 1057161 | | |
| | | | | | | | | | | | | | | 1057163 | | |
| | | | | | | | | | | | | | | 1057164 | | |
| | | | | Red | | | | | FRA | | 1057165 | | | | | |
| | | | | | | | | | | | 1057166 | | | | | |
| | | | | | | | | | | | 1057167 | | | | | |
| | | | | | | | | | | | 1057168 | | | | | |
| | | | | | | | | | | | 1057169 | | | | | |
| | | | | | | | | | | | 1057170 | | | | | |
| | | | | | | | | | | | 1057171 | | | | | |
| | | | | | | | | | | | 1057173 | | | | | |
| | | | | | | | | | | | 1057174 | | | | | |
| | | | | | SERC | CHL | SIL | | FRA | | 1057175 | | | | | |
| | | | | | | | | | | | 1057176 | | | | | |
| | | | | | | | | | | | 1057177 | | | | | |
| | | | | | | | | | | | 1057178 | | | | | |
| | | | | | | | | | | | 1057179 | | | | | |
| | | | | | | | | | | | 1057180 | | | | | |
| | | | | | CHL | SERC | | | FRA | | 1057181 | | | | | |
| | | | | | | | | | | 1057183 | | | | | | |
| | | | | | | | | | | 1057184 | | | | | | |
| | | | | | | | | | | 1057185 | | | | | | |
| | | | | | | | | | | 1057186 | | | | | | |
| | | | | | | | | | | 1057187 | | | | | | |
| | | | | | | | | | | 1057188 | | | | | | |
| | | | | | | | | | | 1057189 | | | | | | |
| | | | | SERC | CHL | SIL | | FRA | | 1057190 | | | | | | |
| | | | | | | | | | | 1057191 | | | | | | |
| | | | | | | | | | | 1057193 | | | | | | |
| | | | | | | | | | | 1057194 | | | | | | |

MajorLith
 Qtz-eye Porphyry

MajorLith
 Qtz-eye Porphyry

Alt1
 sericite
 chlorite

Alt2
 sericite
 chlorite

Alt3
 silica

Type
 Fractured











Hole ID
B-OW-05

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
01-Sep-2023

End Date
02-Sep-2023

Easting

Northing

Elevation

Geologist

Collar_Azi
0

Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview |
|-------|-----------|-----------|----------|------------|------|------|----|-----------|-----|------------|----------|----------|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | |
| 35 | QE-POR | | | CHL | SERC | | | MAS | | 1057247 | | |
| | | | | | | | | | | 1057248 | | |
| | | | | | | | | | | 1057249 | | |
| | | | | | | | | | | 1057250 | | |
| | | | | | | | | | | 1057251 | | |
| | | | | | | | | | | 1057252 | | |
| | | | | | | | | | | 1057253 | | |
| | | | | | | | | | | 1057254 | | |
| | | | | | | | | | | 1057256 | | |
| | | | | | | | | | | 1057257 | | |
| | | | | | | | | | | 1057258 | | |
| | | | | | | | | | | 1057259 | | |
| | | | | | | | | | | 1057260 | | |
| | | | | | | | | | | 1057261 | | |
| | | | | | | | | | | 1057262 | | |
| | | | | | | | | | | 1057263 | | |
| | | | | | | | | | | 1057264 | | |
| | | | | | | | | | | 1057266 | | |
| | | | | | | | | | | 1057267 | | |
| | | | | | | | | | | 1057268 | | |
| | | | | | | | | | | 1057269 | | |
| | | | | | | | | | | 1057270 | | |
| | | | | | | | | | | 1057271 | | |
| | | | | | | | | | | 1057272 | | |
| | | | | | | | | | | 1057273 | | |
| | | | | | | | | | | 1057274 | | |
| | | | | | | | | | | 1057276 | | |
| | | | | | | | | | | 1057277 | | |
| | | | | | | | | | | 1057278 | | |
| | | | | | | | | | | 1057279 | | |
| | | | | | | | | | | 1057280 | | |
| | | | | | | | | | | 1057281 | | |

MajorLith

- Mafic Dike
- Qtz-eye Porphyry

MinorLith

- Mafic Dike
- Qtz-eye Porphyry

Alt1

- chlorite

Alt2

- sericite
- carbonate

Type

- Foliation
- Massive



Hole ID
B-OW-05

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
01-Sep-2023

End Date
02-Sep-2023

Easting

Northing

Elevation

Geologist

Collar_Azi
0

Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview | | | | |
|-------|-----------|-----------|----------|------------|------|------|----|-----------|-----|------------|----------|----------|--|---------|--|--|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | | | | | |
| 65 | QE-POR | | | CHL | SERC | | | S1 | | 1057281 | | | | | | |
| 66 | | | | | | | | | | | | | | | | |
| 67 | | | | | | | | | | | | | | | | |
| 68 | | | | | | | | | | | | | | | | |
| 69 | | | | | | | | | | | | | | | | |
| 70 | | | | | | | | | | | | | | 1057282 | | |
| 71 | | | | | | | | | | | | | | 1057283 | | |
| 72 | | | | | | | | | | | | | | 1057284 | | |
| 73 | | | | | | | | | | | | | | 1057286 | | |
| 74 | | | | | | | | | | | | | | 1057287 | | |
| 75 | | | | | | | | | | | | | | 1057288 | | |
| 76 | | | | | | | | | | | | | | 1057289 | | |
| 77 | | | | | | | | | | | | | | 1057290 | | |
| 78 | | | | | | | | | | | | | | 1057291 | | |
| 79 | | | | | | | | | | | | | | 1057292 | | |
| 80 | | | | | | | | | | 1057293 | | | | | | |
| 81 | | | | | | | | | | 1057294 | | | | | | |
| 82 | | | | | | | | | | 1057296 | | | | | | |
| 83 | | | | | | | | | | 1057297 | | | | | | |
| 84 | | | | | | | | | | 1057298 | | | | | | |
| 85 | | | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | | | |
| 87 | | | | | | | | | | | | | | | | |
| 88 | | | | | | | | | | | | | | | | |
| 89 | | | | | | | | | | | | | | | | |
| 90 | | | | | | | | | | | | | | | | |

MajorLith

- Qtz-eye Porphyry

MajorLith

- Qtz-eye Porphyry

MinorLith

- Aphanitic Qtz Porphyry
- Mafic Dike

Alt1

- chlorite

Alt2

- sericite

Type

- Foliation
- Massive



Hole ID
B-OW-05

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
01-Sep-2023

End Date
02-Sep-2023

Easting

Northing

Elevation

Geologist

Collar_Azi
0

Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth

| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview | | | | | | | | |
|-------|-----------|-----------|----------|------------|------|------|----|-----------|---------|------------|----------|----------|--|--|--|--|--|---------|--|--|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | | | | | | | | | |
| 95 | QE-POR | MD | | CHL | SERC | | | S1 | | | | | | | | | | | | |
| 100 | | | | | | | | | | | | | | | | | | | | |
| 105 | | | | | | | | | | | | | | | | | | | | |
| 110 | | | | | | | | | | | | | | | | | | 1057299 | | |
| | | | | | | | | | | | | | | | | | | 1057300 | | |
| | | | | | | | | | | | | | | | | | | 1057301 | | |
| | | | | | | | | | | | | | | | | | | 1057302 | | |
| | | | | | | | | | 1057303 | | | | | | | | | | | |
| | | | | | | | | | 1057304 | | | | | | | | | | | |

MajorLith
 Qtz-eye Porphyry

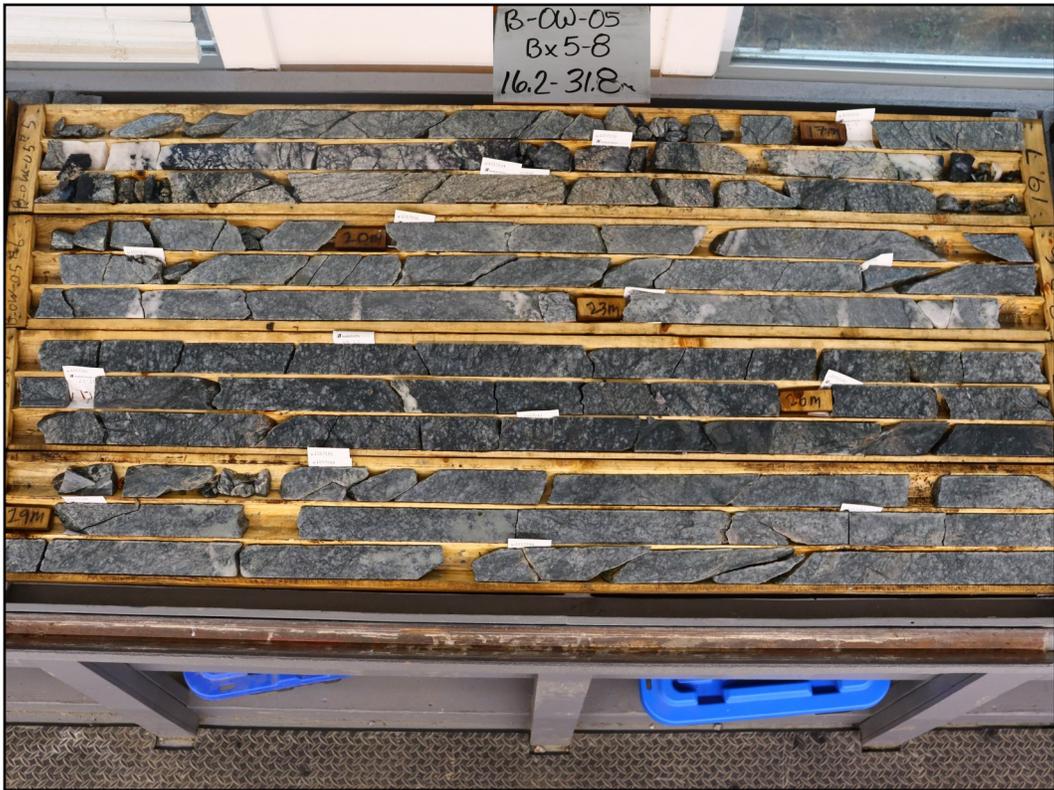
MajorLith
 Mafic Dike

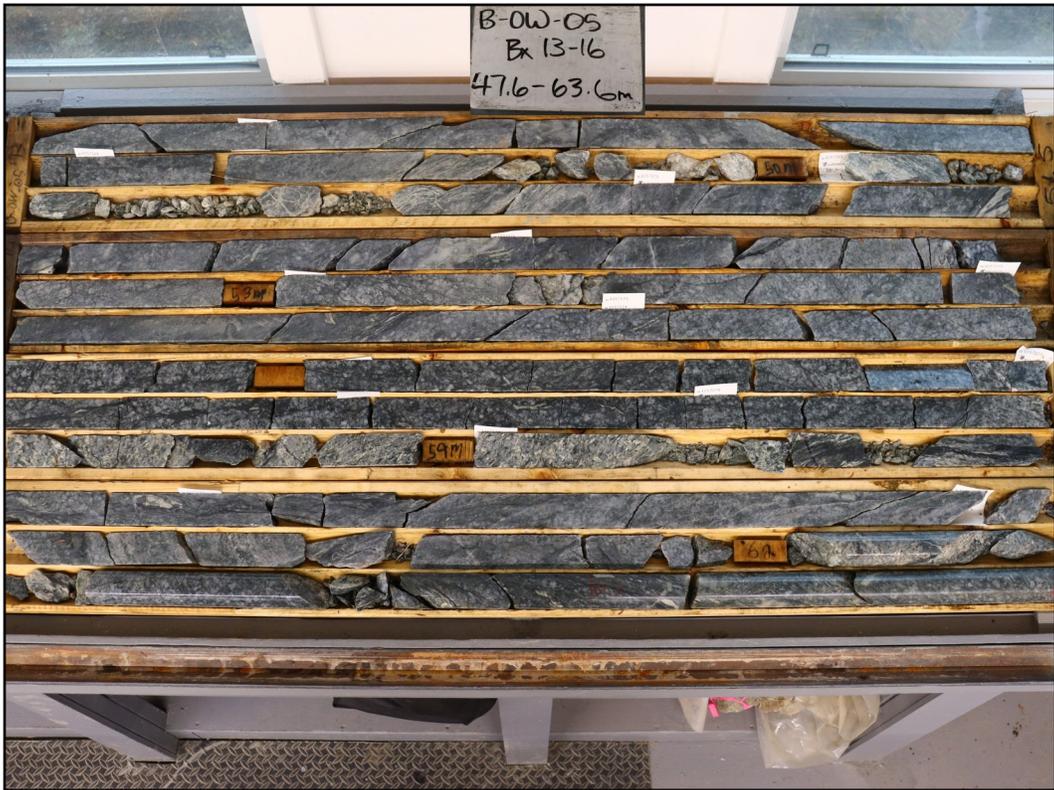
MinorLith
 Mafic Dike

Alt1
 chlorite

Alt2
 sericite

Type
 Foliation











Hole ID
B-OW-06

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
29-Aug-2023

End Date
30-Aug-2023

Easting

Northing

Elevation

Geologist
Adrienne Nofall

Collar_Azi
0

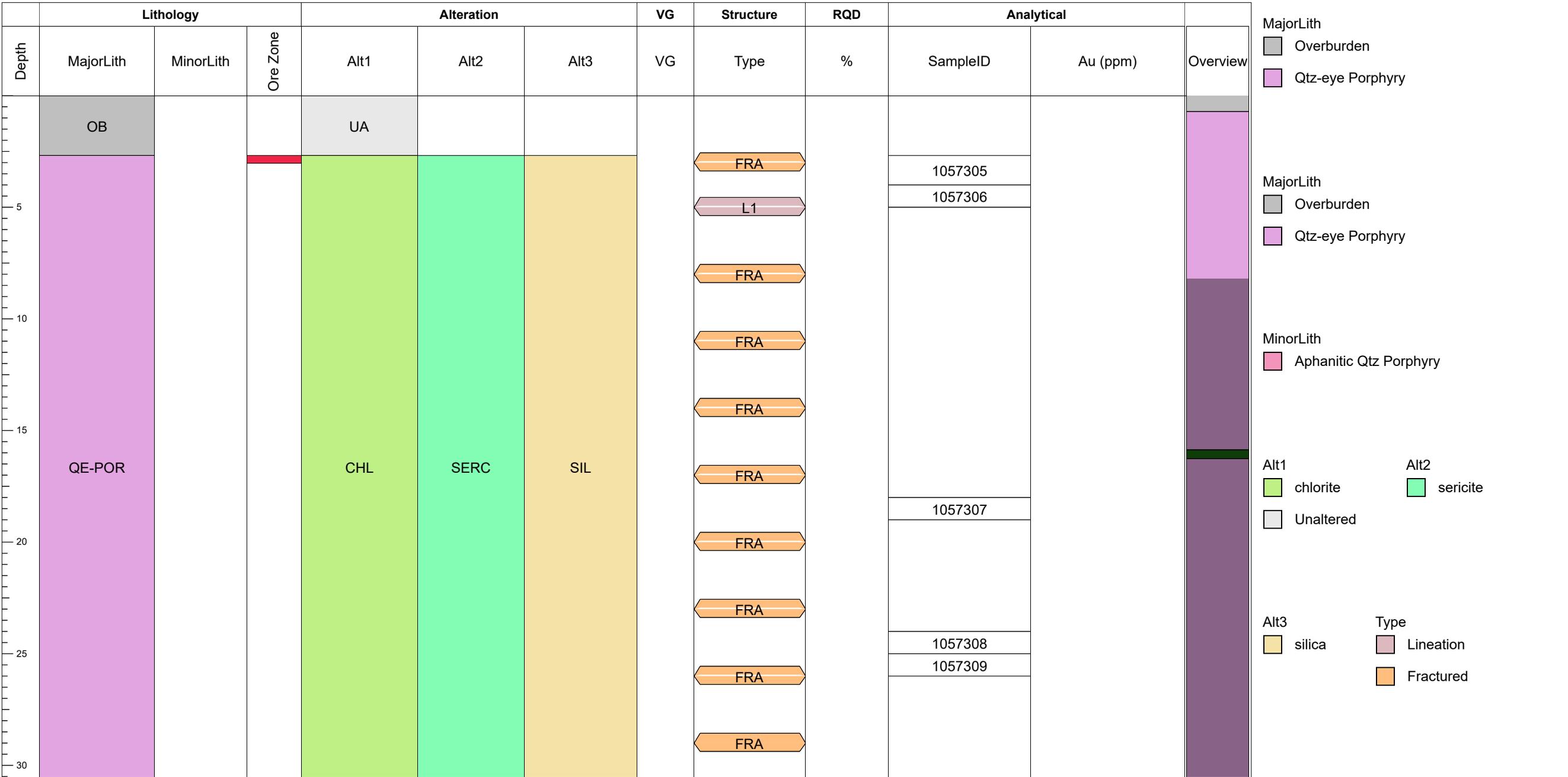
Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth



MajorLith

- Overburden
- Qtz-eye Porphyry

MajorLith

- Overburden
- Qtz-eye Porphyry

MinorLith

- Aphanitic Qtz Porphyry

Alt1

- chlorite
- Unaltered

Alt2

- sericite

Alt3

- silica

Type

- Lineation
- Fractured



Hole ID
B-OW-06

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
29-Aug-2023

End Date
30-Aug-2023

Easting

Northing

Elevation

Geologist
Adrienne Nofall

Collar_Azi
0

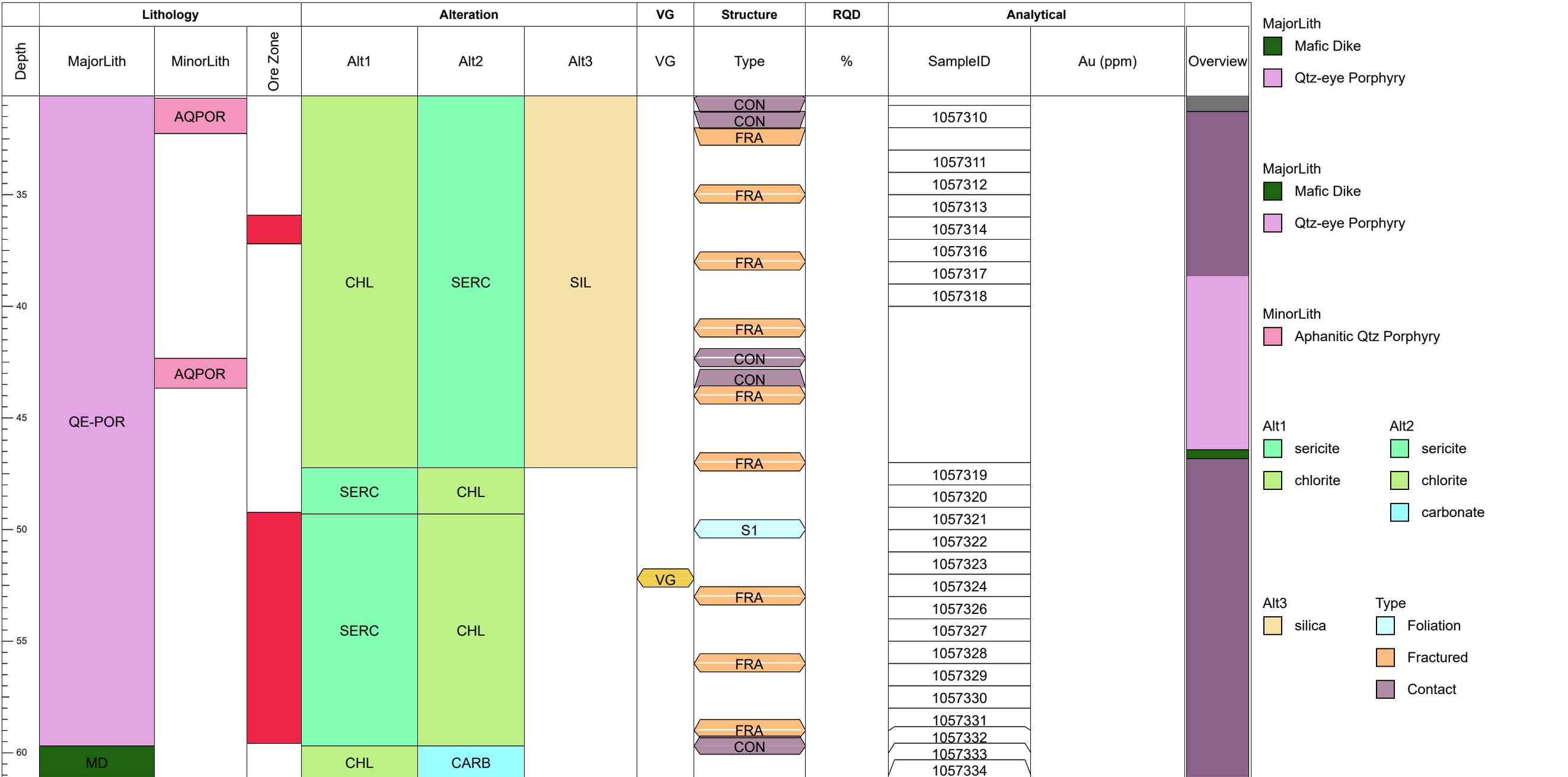
Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth



| Depth | Lithology | | | Alteration | | | VG | Structure | RQD | Analytical | | Overview |
|-------|-----------|-----------|----------|------------|------|------|----|------------|-----|------------|----------|----------|
| | MajorLith | MinorLith | Ore Zone | Alt1 | Alt2 | Alt3 | VG | Type | % | SampleID | Au (ppm) | |
| 63 | MD | | | CHL | CARB | | | CON FRA | | 1057334 | | |
| 64 | | | | | | | | | | 1057336 | | |
| 65 | | | | | | | | FRA | | 1057337 | | |
| 66 | | | | | | | | | | 1057338 | | |
| 67 | | | | | | | | FRA | | 1057339 | | |
| 68 | | | | | | | | | | 1057340 | | |
| 69 | | | | | | | | FRA | | 1057341 | | |
| 70 | | | | | | | | | | 1057342 | | |
| 71 | | | | | | | | FRA | | | | |
| 72 | | | | | | | | CON CON | | 1057343 | | |
| 73 | | MD | | | | | | CON FRA | | 1057344 | | |
| 74 | | | | | | | | | | 1057346 | | |
| 75 | | | | | | | | | | 1057347 | | |
| 76 | QE-POR | | | CHL | SERC | | | FRA | | 1057348 | | |
| 77 | | | | | | | | | | 1057349 | | |
| 78 | | | | | | | | CON CON | | 1057350 | | |
| 79 | | MD | | | | | | CON FRA | | 1057351 | | |
| 80 | | | | | | | | | | 1057352 | | |
| 81 | | | | | | | | | | 1057353 | | |
| 82 | | | | | | | | FRA | | 1057354 | | |
| 83 | | | | | | | | CON CON | | 1057356 | | |
| 84 | | MD | | | | | | CON | | 1057357 | | |
| 85 | | | | | | | | FRA | | 1057358 | | |
| 86 | | | | | | | | | | 1057359 | | |
| 87 | | | | | | | | | | 1057360 | | |
| 88 | | | | | | | | FRA | | 1057361 | | |
| 89 | | | | | | | | | | 1057362 | | |
| 90 | | | | | | | | | | 1057363 | | |
| 91 | | | | | | | | | | 1057364 | | |

MajorLith

■ Mafic Dike

■ Qtz-eye Porphyry

MajorLith

■ Mafic Dike

■ Qtz-eye Porphyry

MinorLith

■ Mafic Dike

Alt1

■ chlorite

Alt2

■ sericite

■ carbonate

Type

■ Fractured

■ Contact



Hole ID
B-OW-06

Project
VGP

Prospect
BZ

EOH Depth
115

Start Date
29-Aug-2023

End Date
30-Aug-2023

Easting

Northing

Elevation

Geologist
Adrienne Nofall

Collar_Azi
0

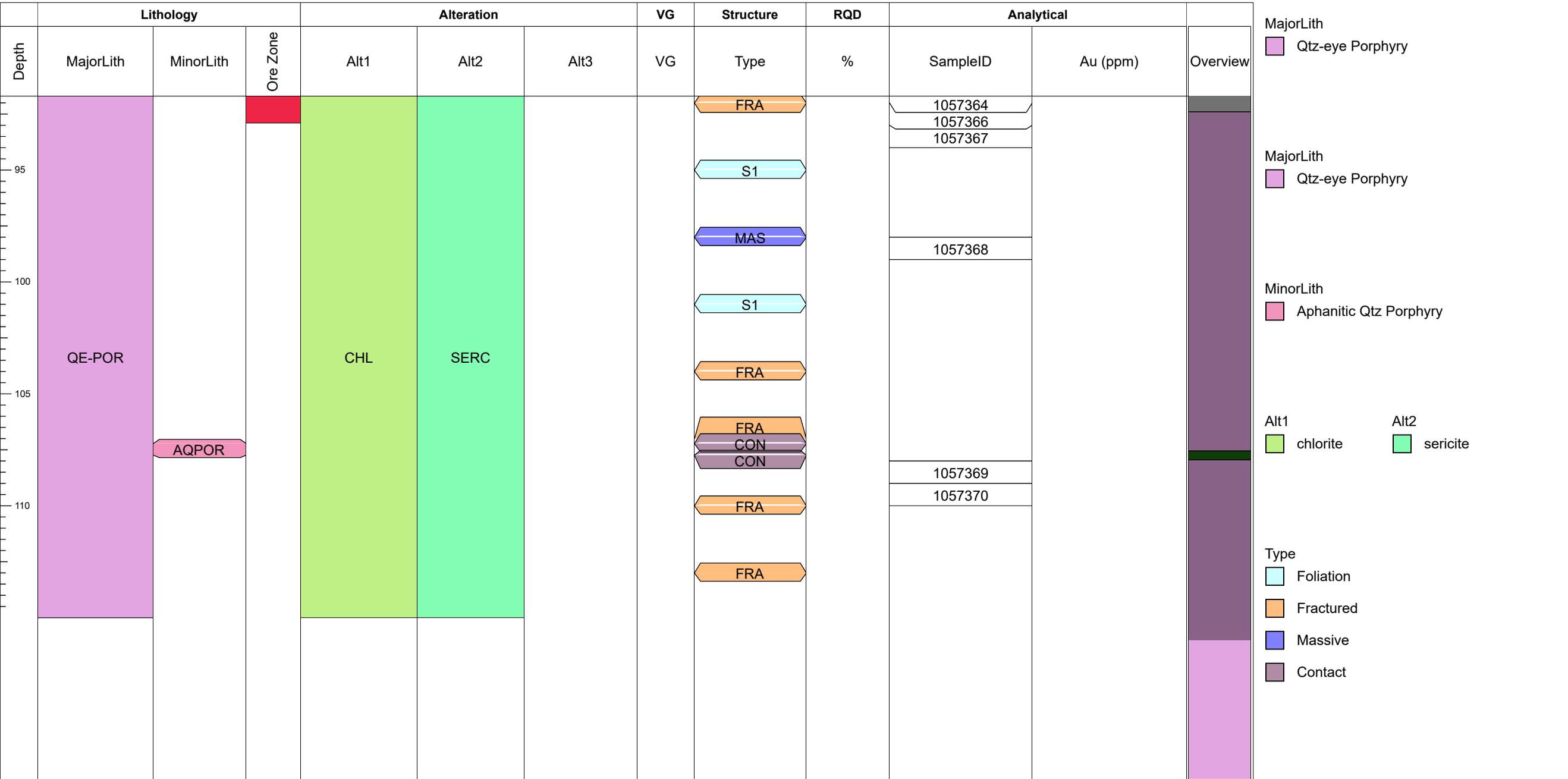
Collar Dip
90

Planned Azi
0

Planned Dip
90

Planned HoleID

Planned Depth

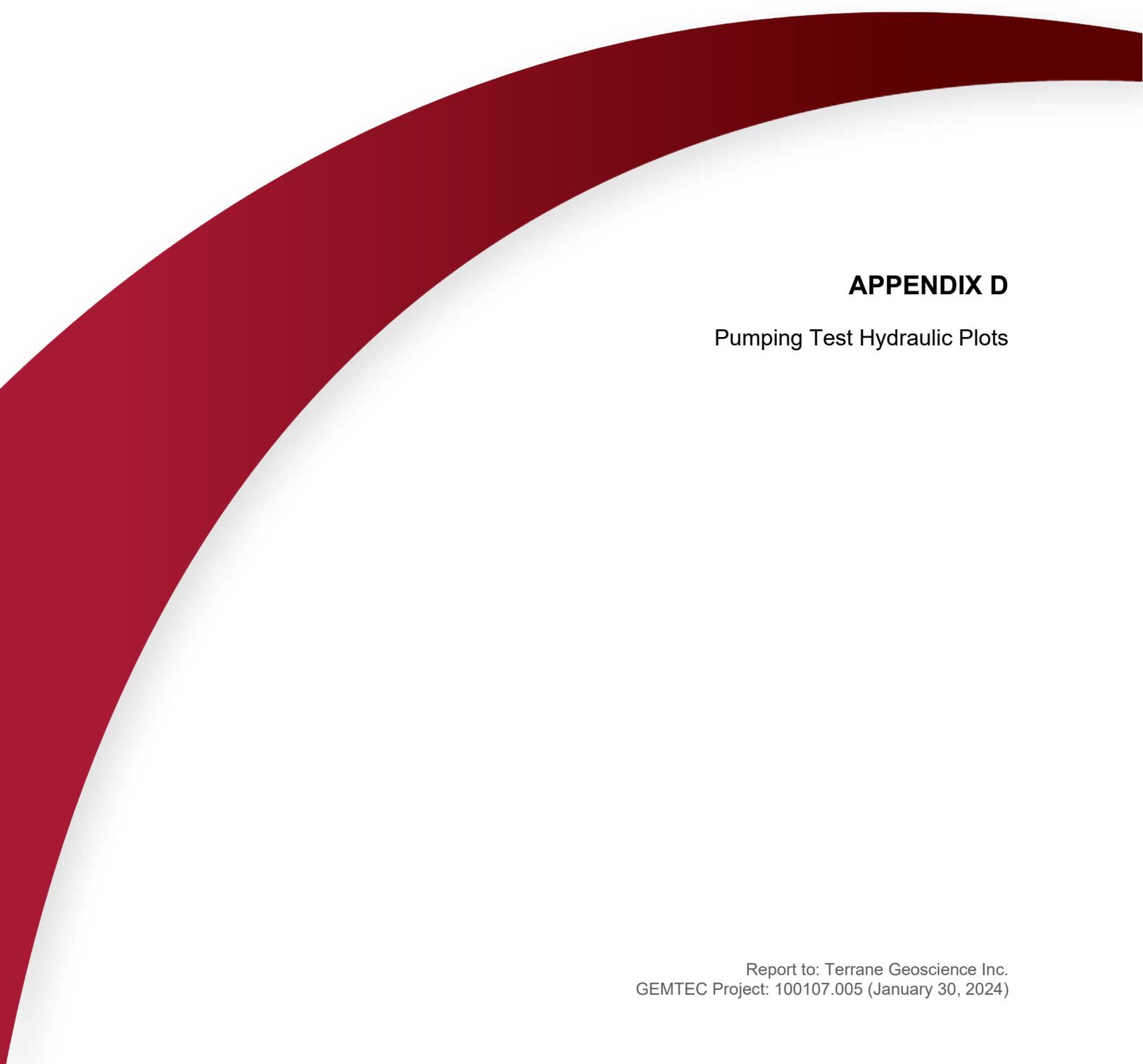








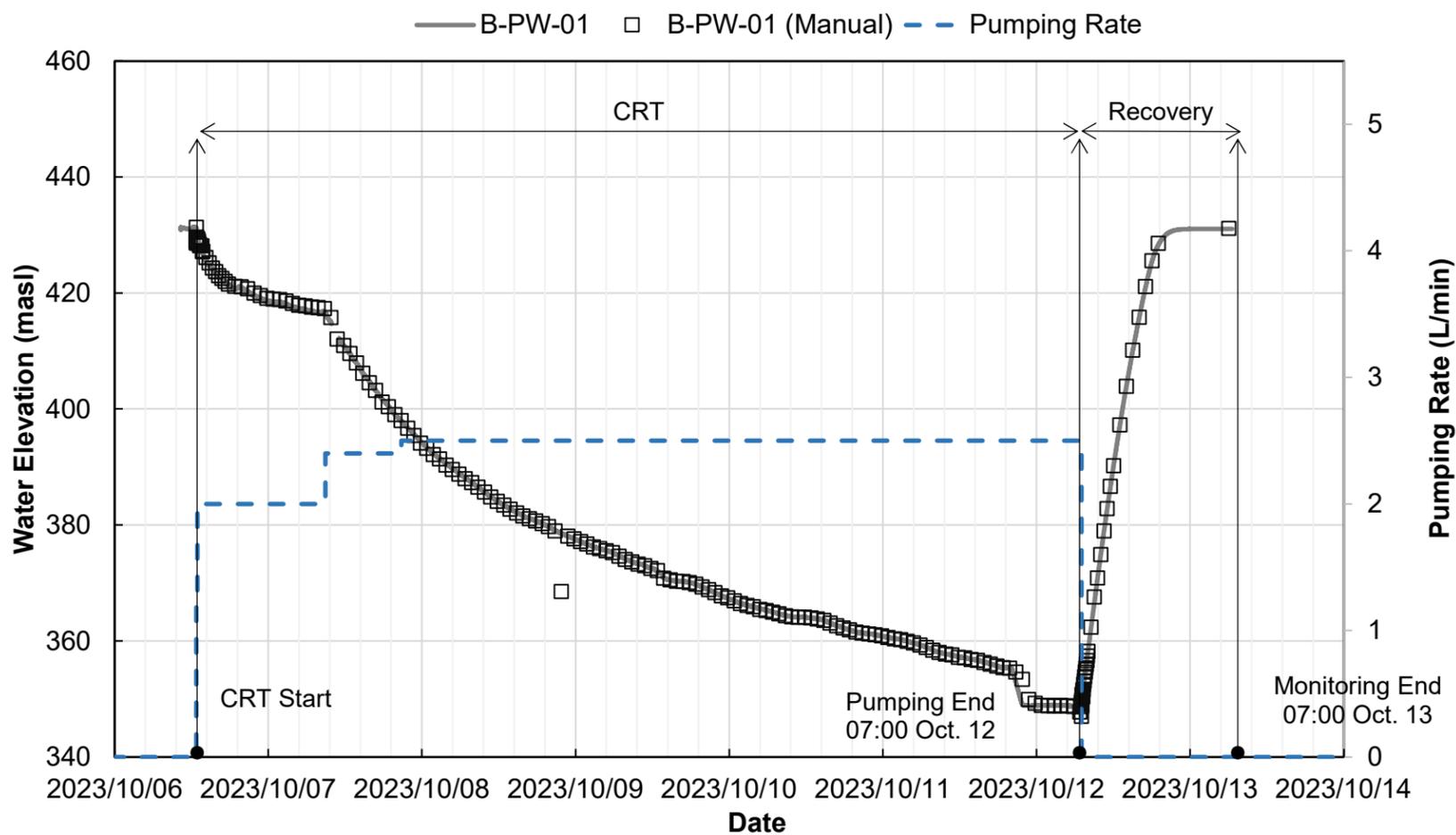




APPENDIX D

Pumping Test Hydraulic Plots

(a)



(b)

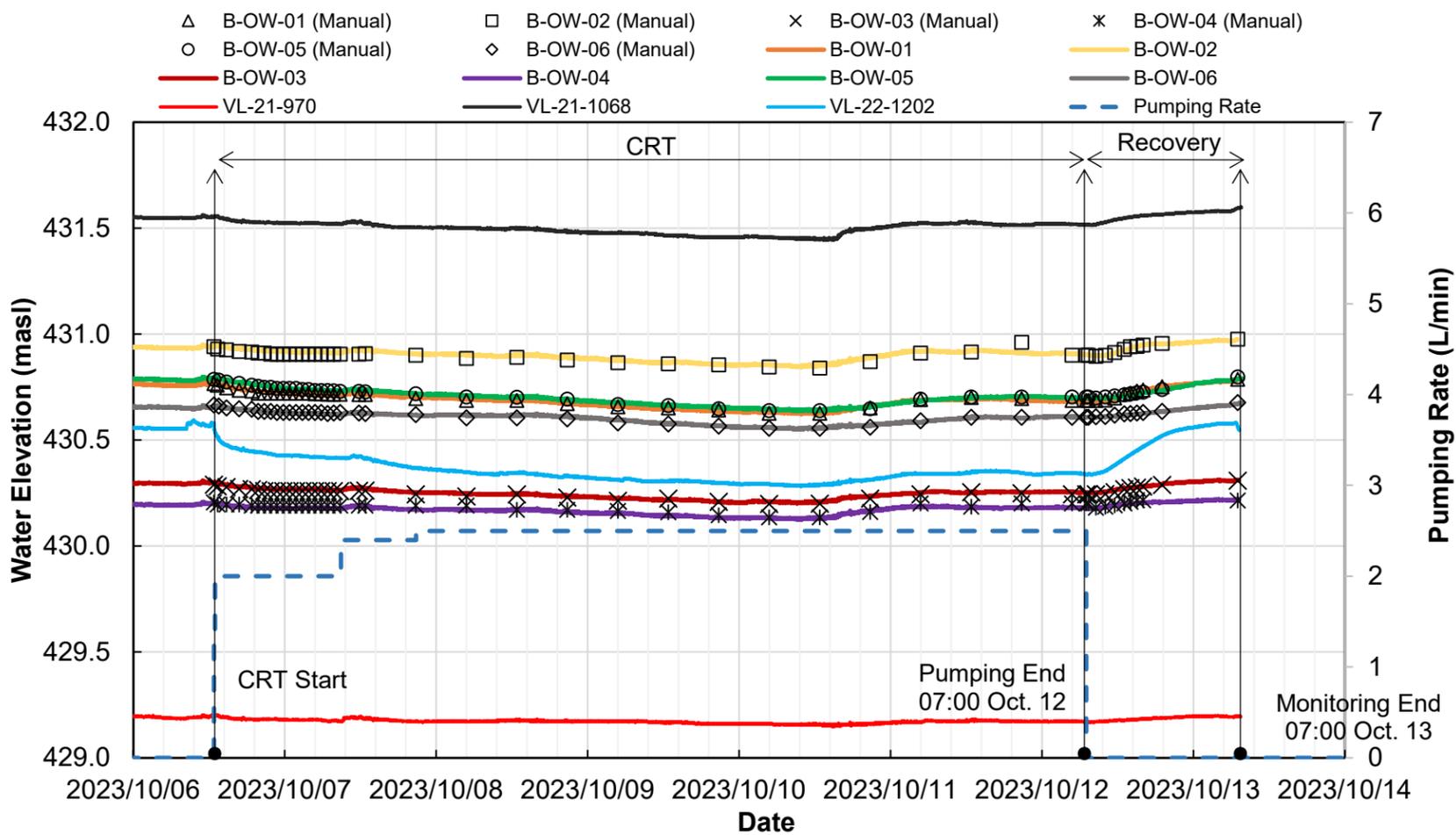


Figure D-1 Water Elevation and Pumping Rate for Pumping (a) and Observation (b) Wells during Pumping Test on B-PW-01

B-PW-01

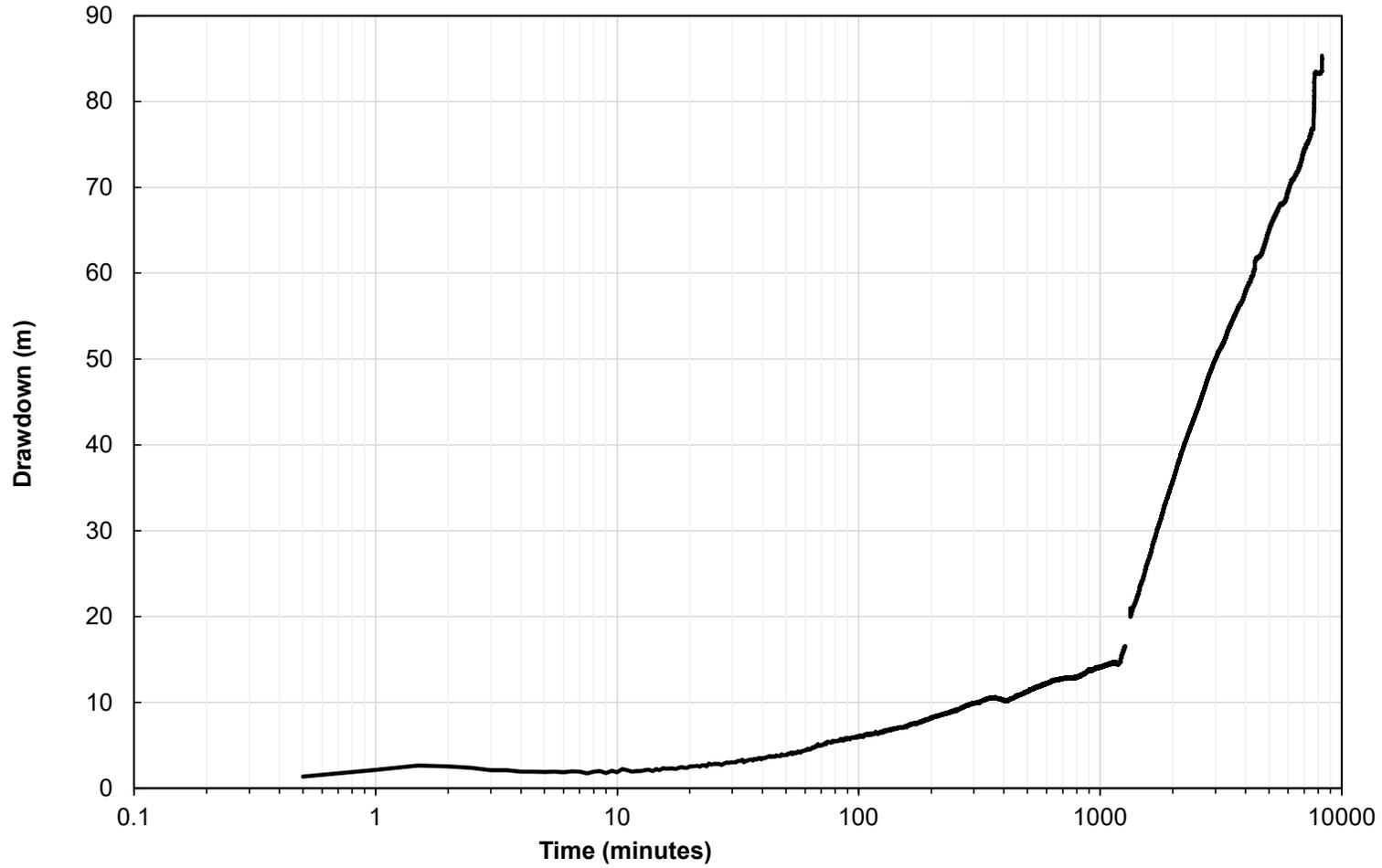


Figure D-2a Semi-log Plot of Drawdown Versus Time for Constant Rate Test B-PW-01

B-PW-01

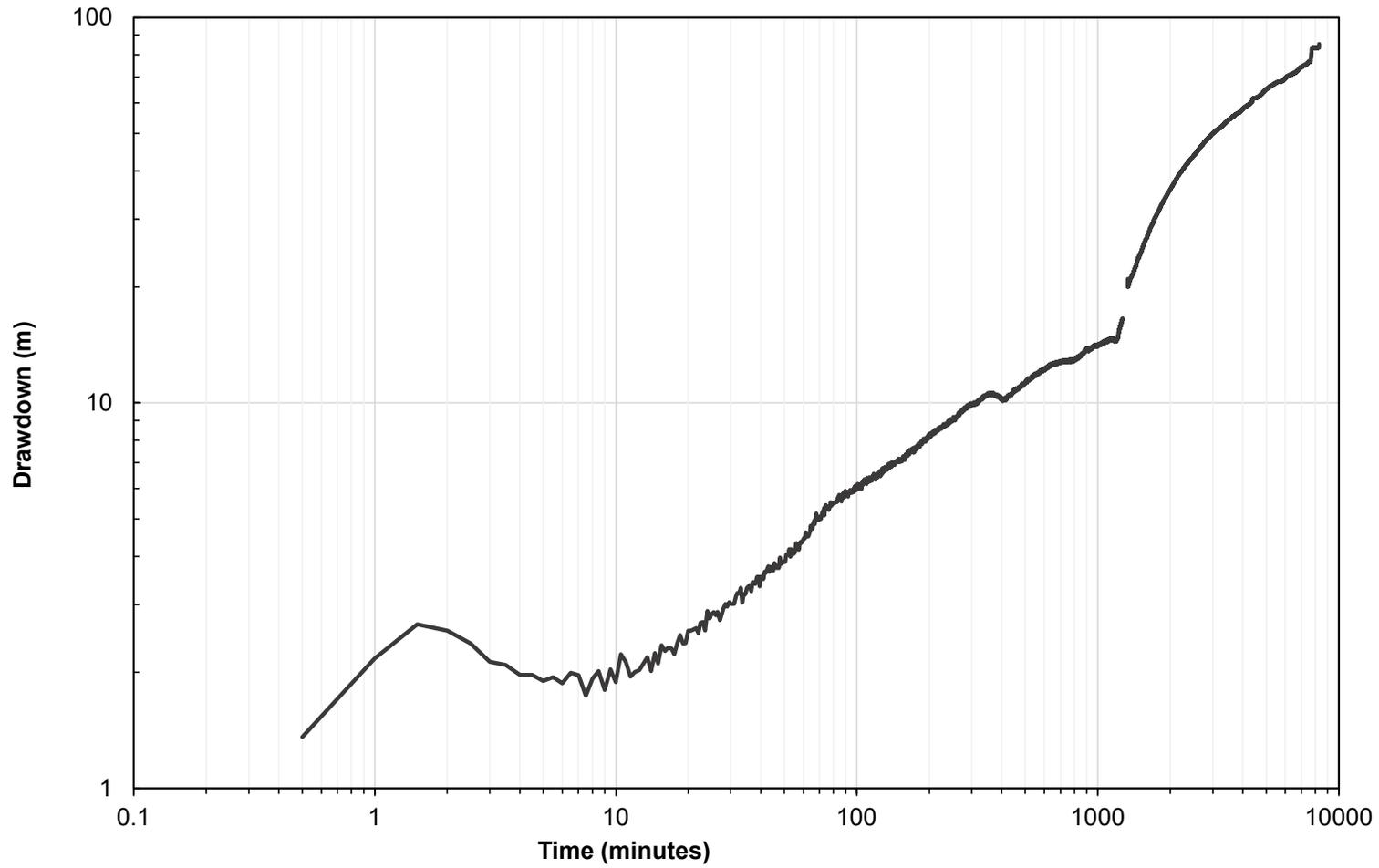


Figure D-2b Log-log Plot of Drawdown Versus Time for Constant Rate Test - B-PW-01

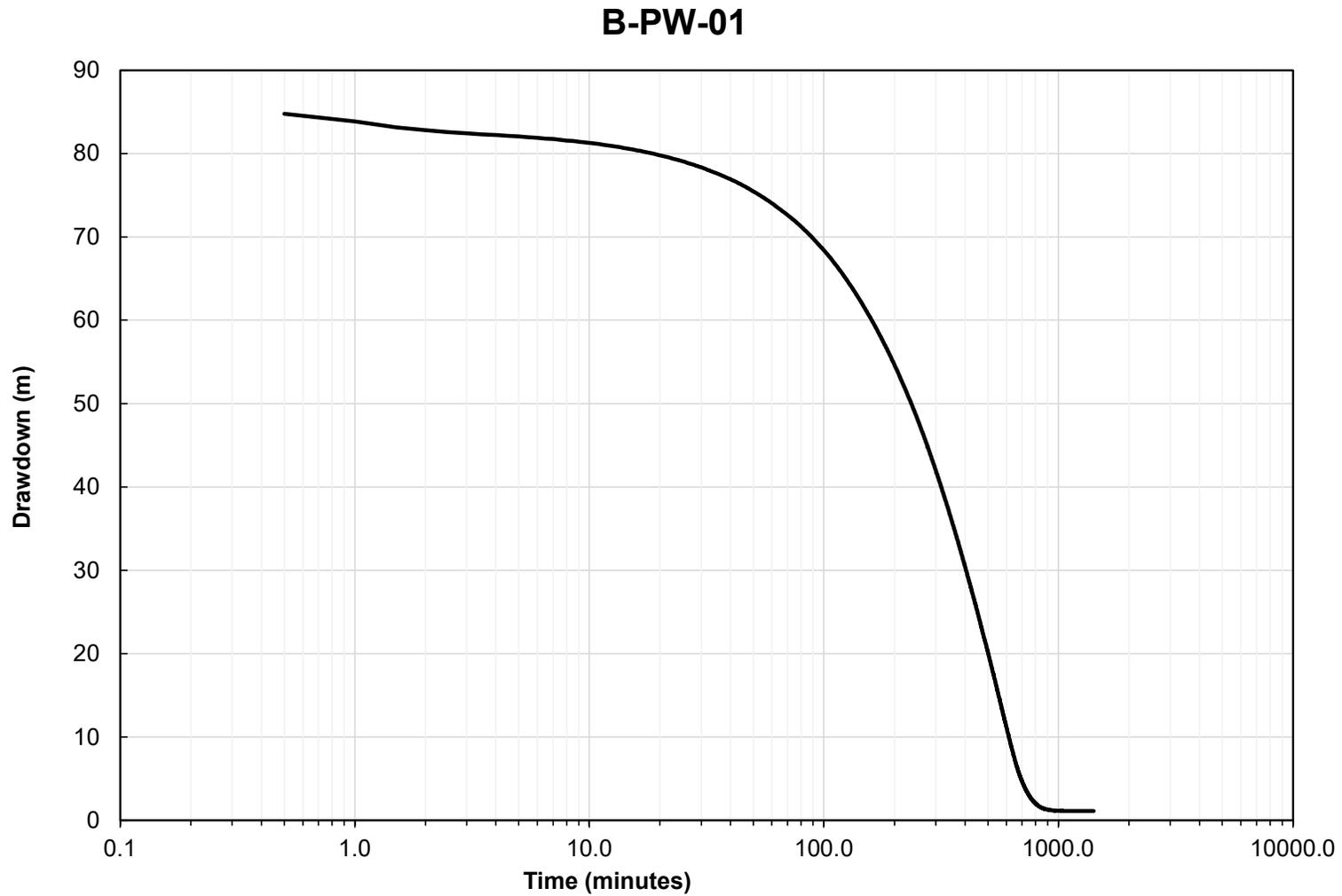


Figure D-2c Semi-log Plot of Recovery Versus Time for Constant Rate Test B-PW-01

B-OW-01

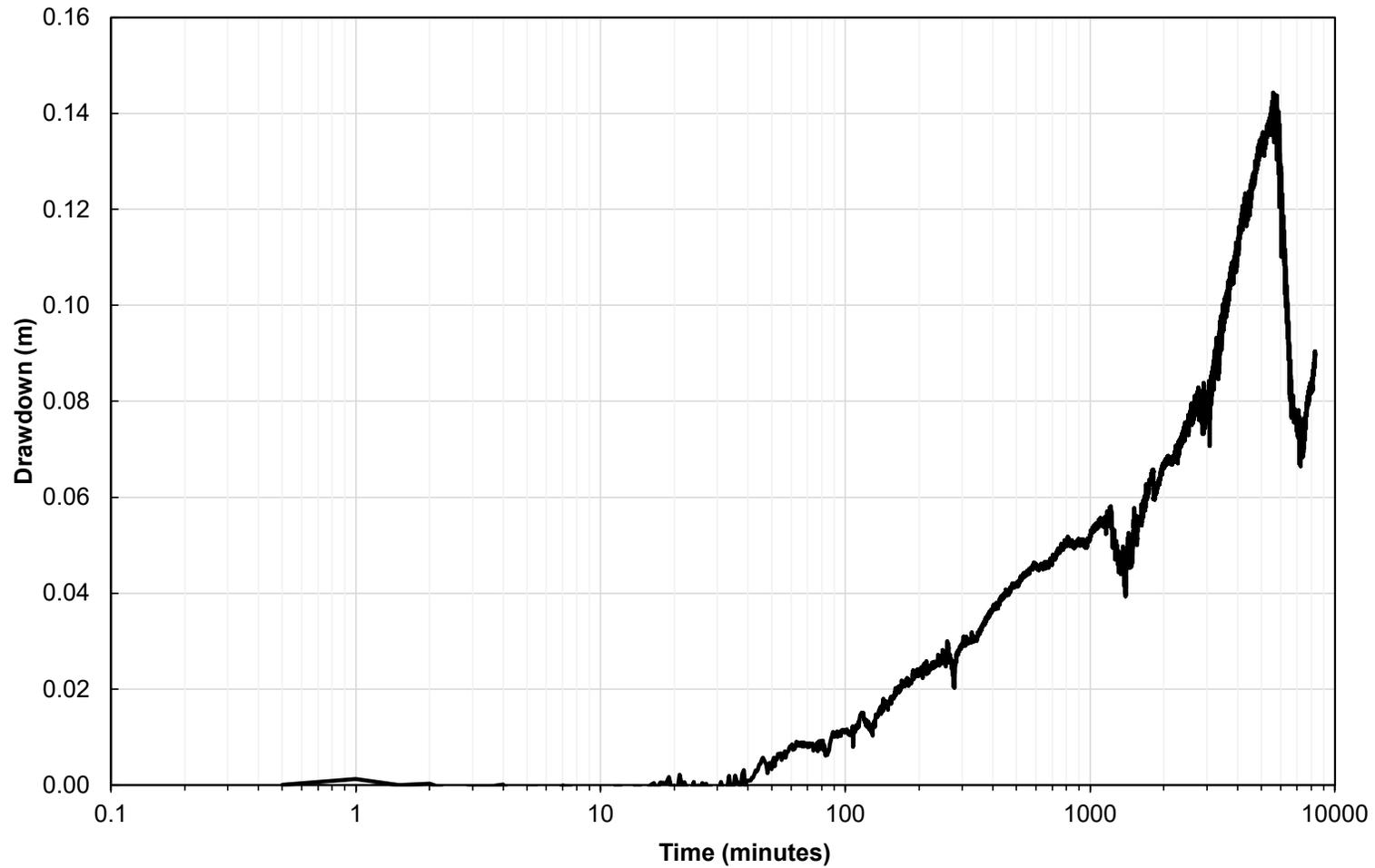


Figure D-3a Semi-log Plot of Drawdown Versus Time for Constant Rate Test B-OW-01

B-OW-01

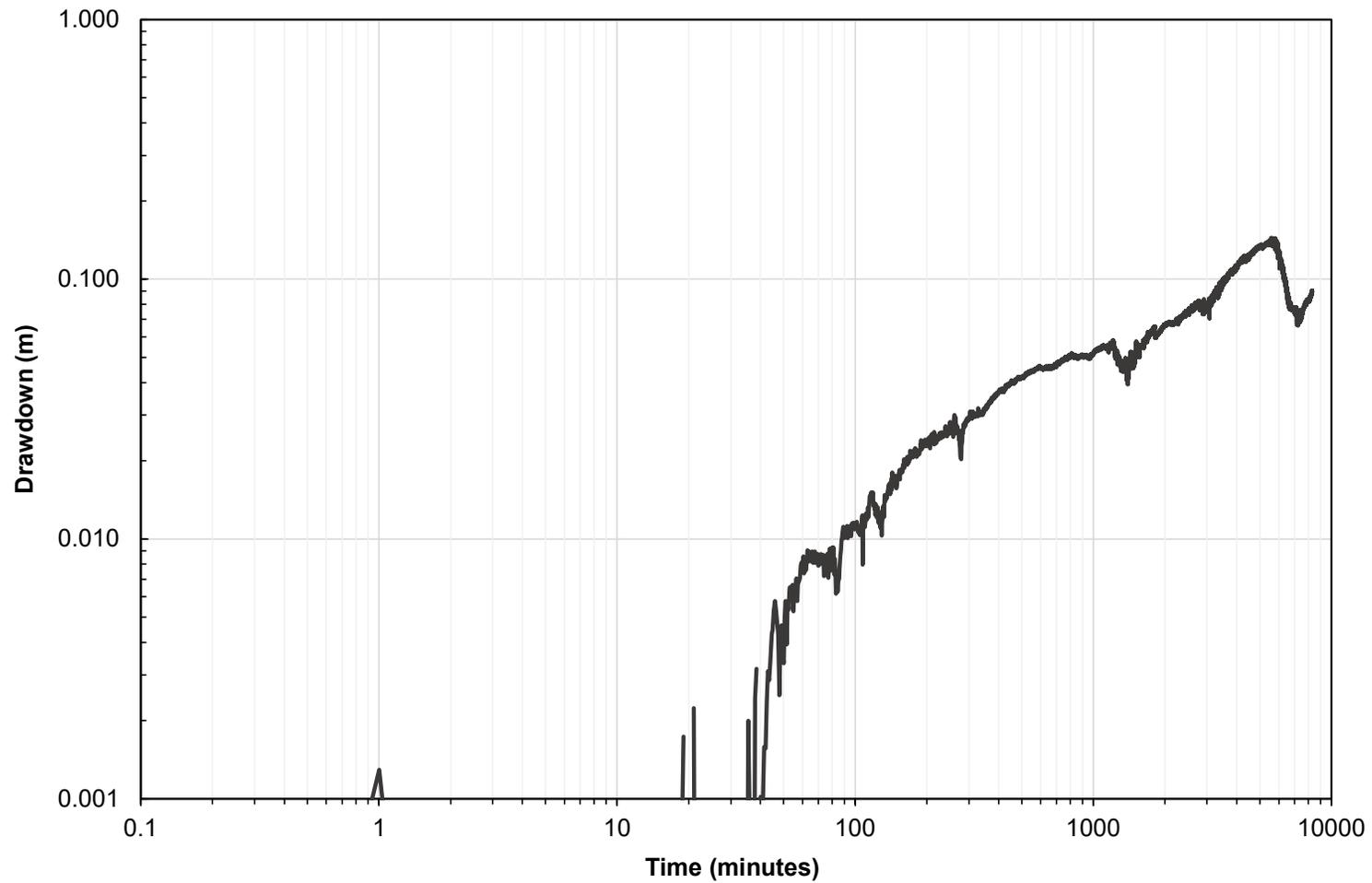


Figure D-3b Log-log Plot of Drawdown Versus Time for Constant Rate Test - B-OW-01

B-OW-01

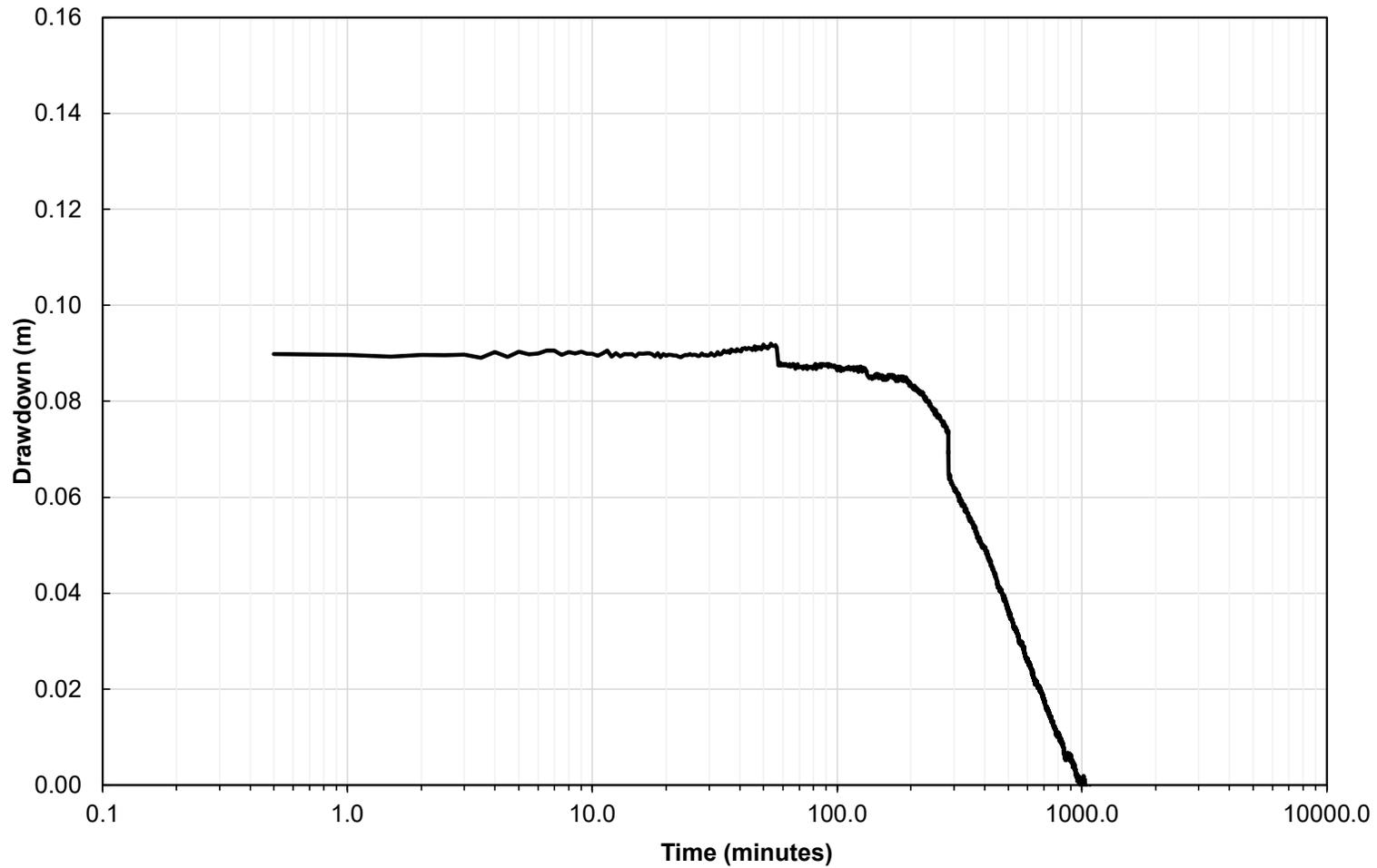


Figure D-3c Semi-log Plot of Recovery Versus Time for Constant Rate Test B-OW-01

B-OW-02

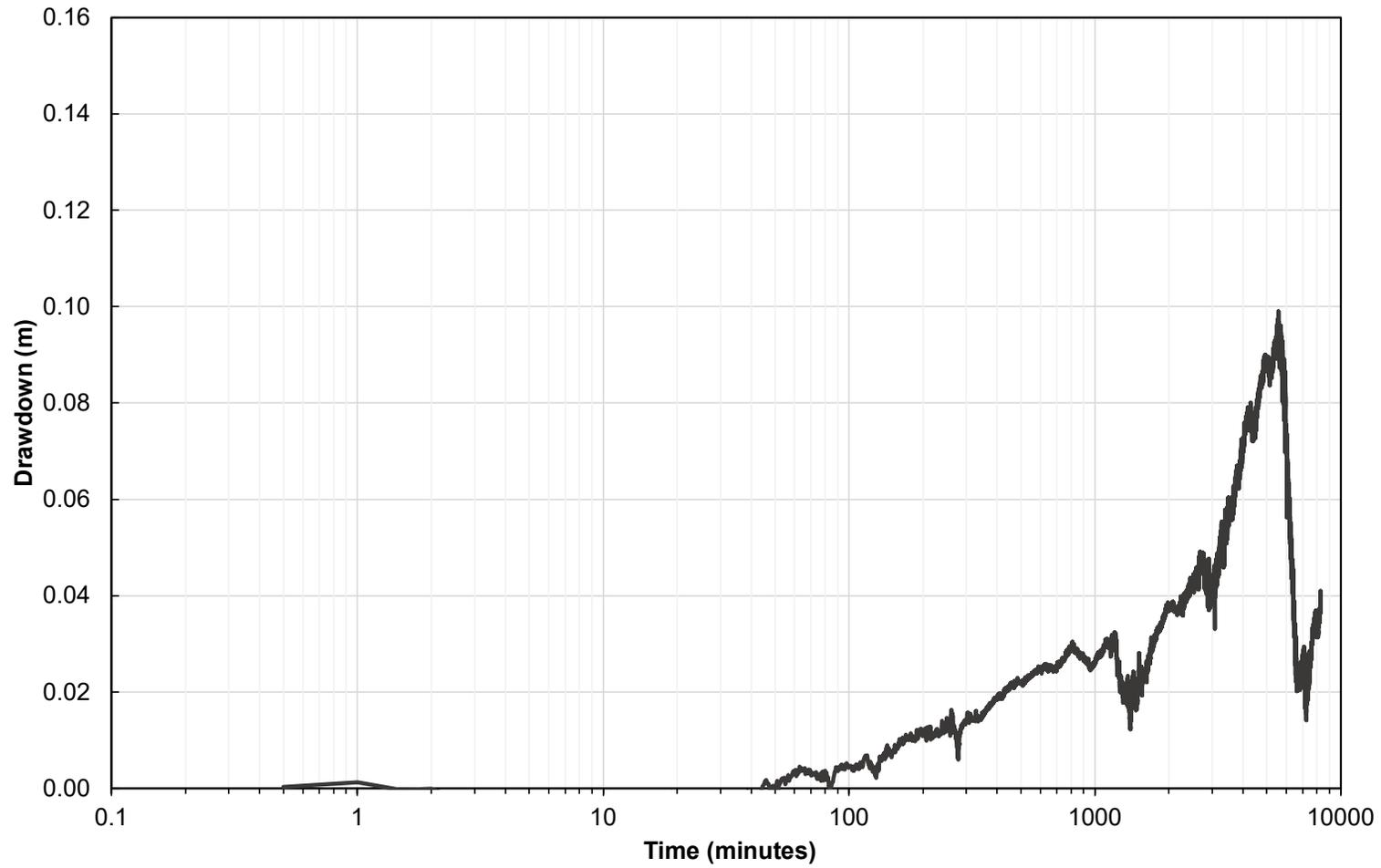


Figure D-4a Semi-log Plot of Drawdown Versus Time for Constant Rate Test B-OW-02

B-OW-02

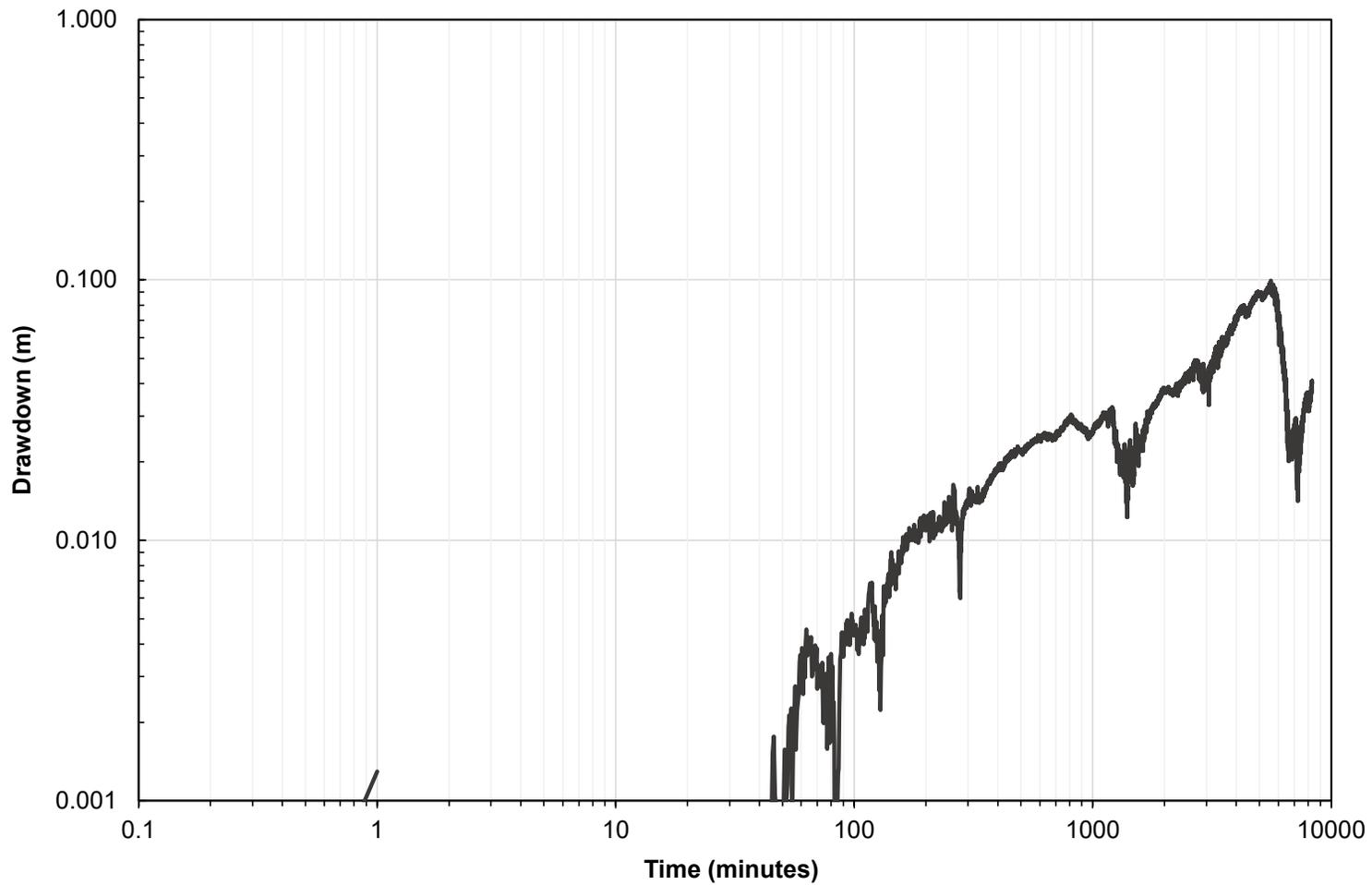


Figure D-4b Log-log Plot of Drawdown Versus Time for Constant Rate Test - B-OW-02

B-OW-02

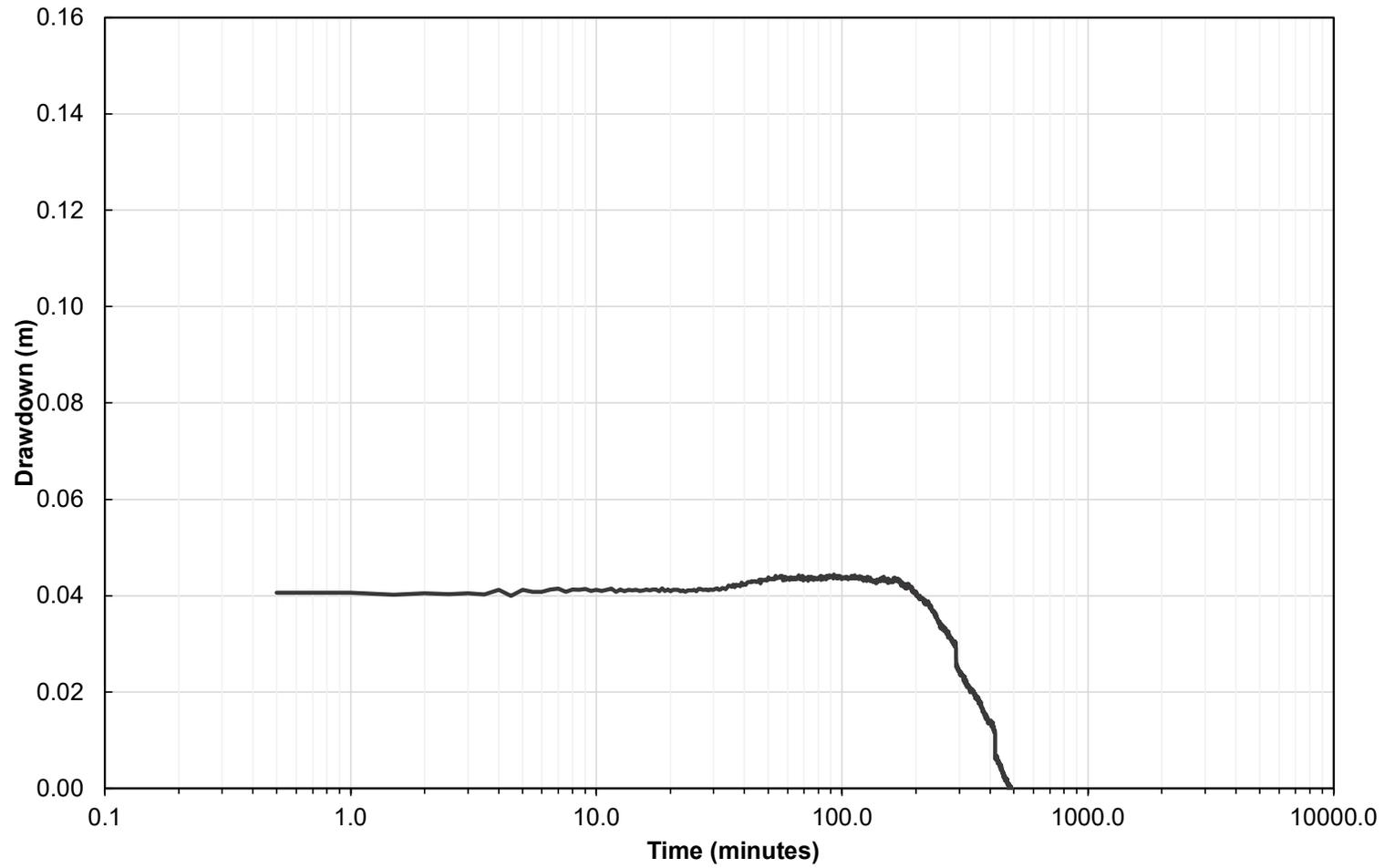


Figure D-4c Semi-log Plot of Recovery Versus Time for Constant Rate Test B-OW-02

B-OW-03

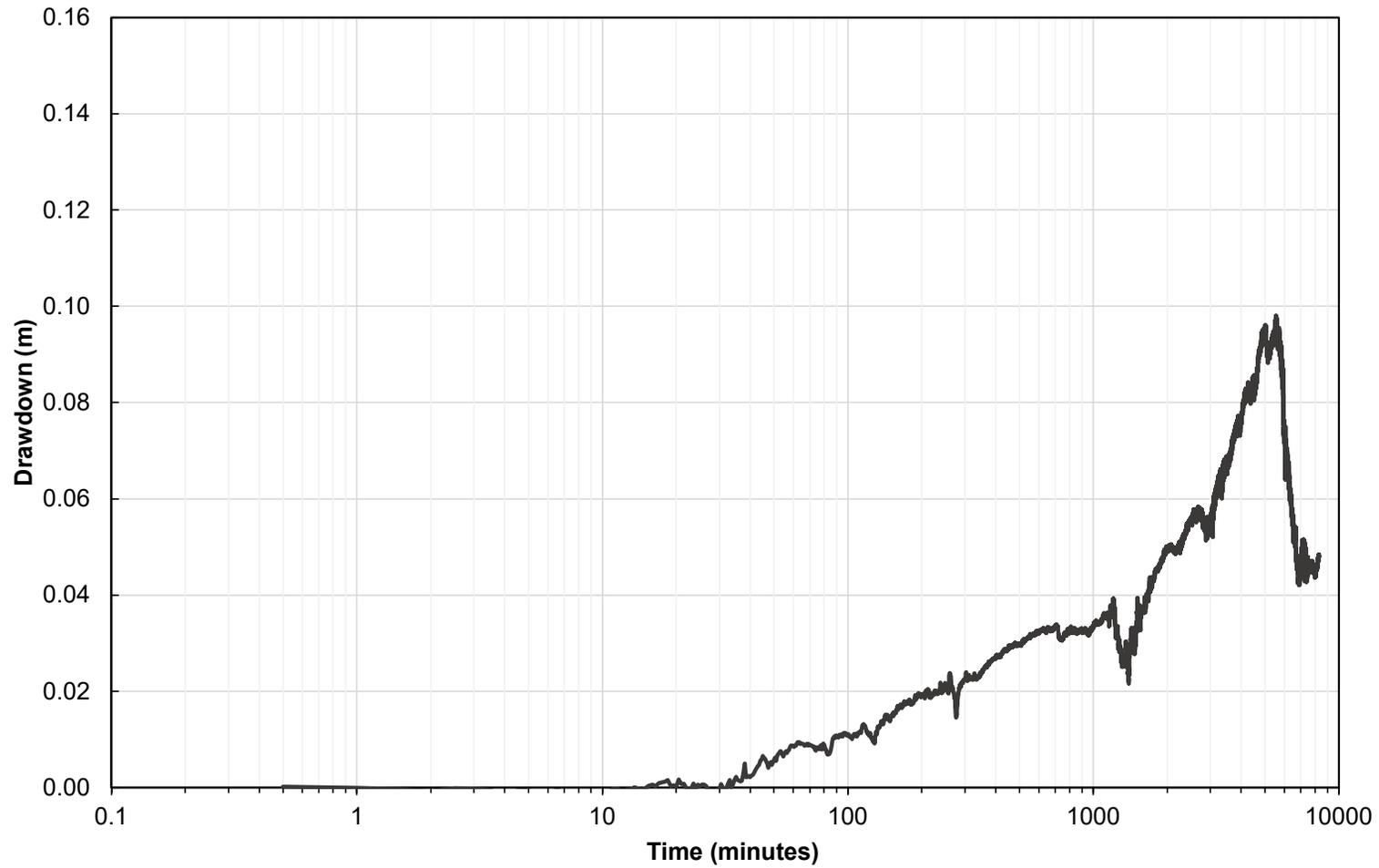


Figure D-5a Semi-log Plot of Drawdown Versus Time for Constant Rate Test B-OW-03

B-OW-03

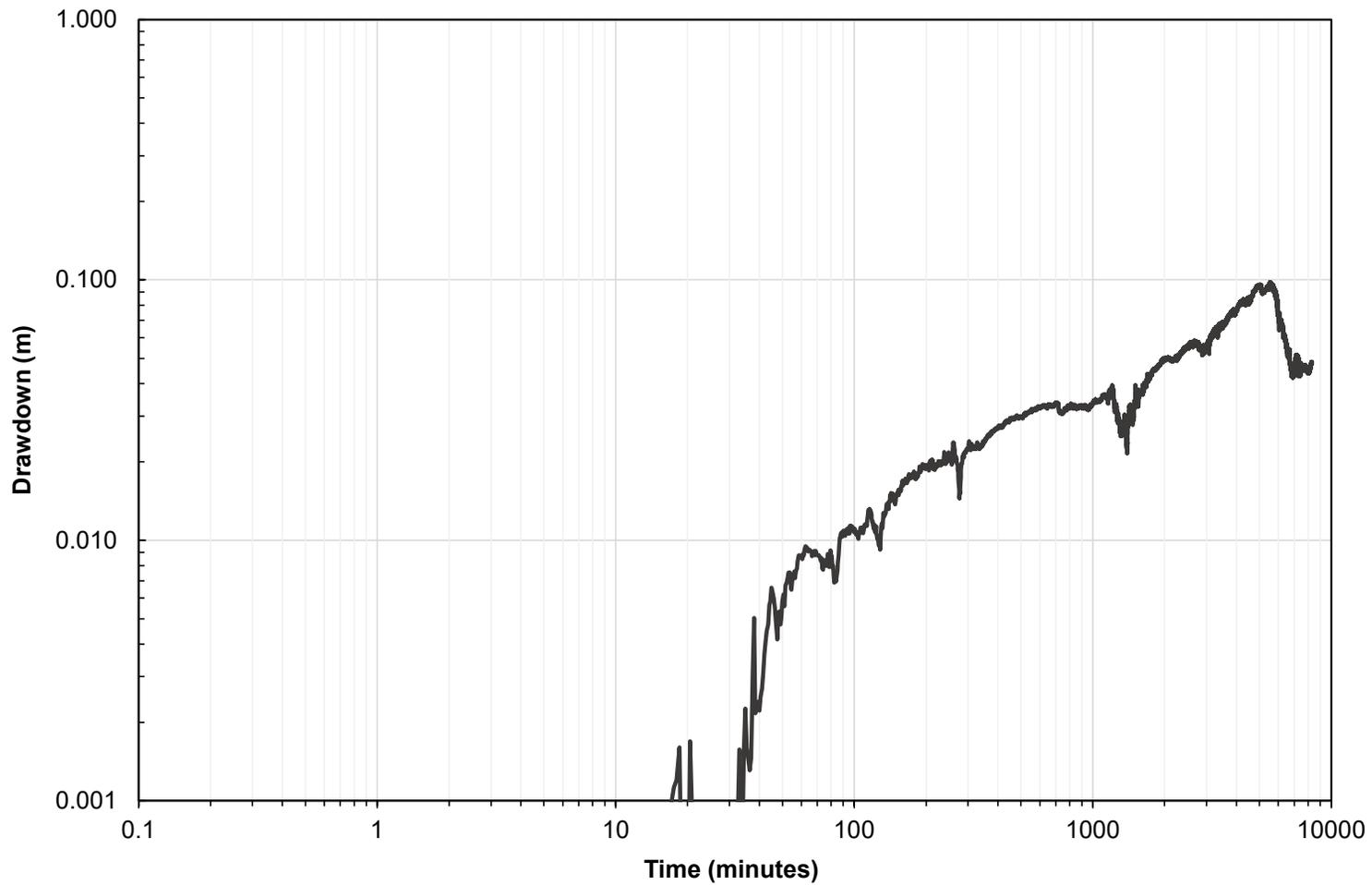


Figure D-5b Log-log Plot of Drawdown Versus Time for Constant Rate Test - B-OW-03

B-OW-03

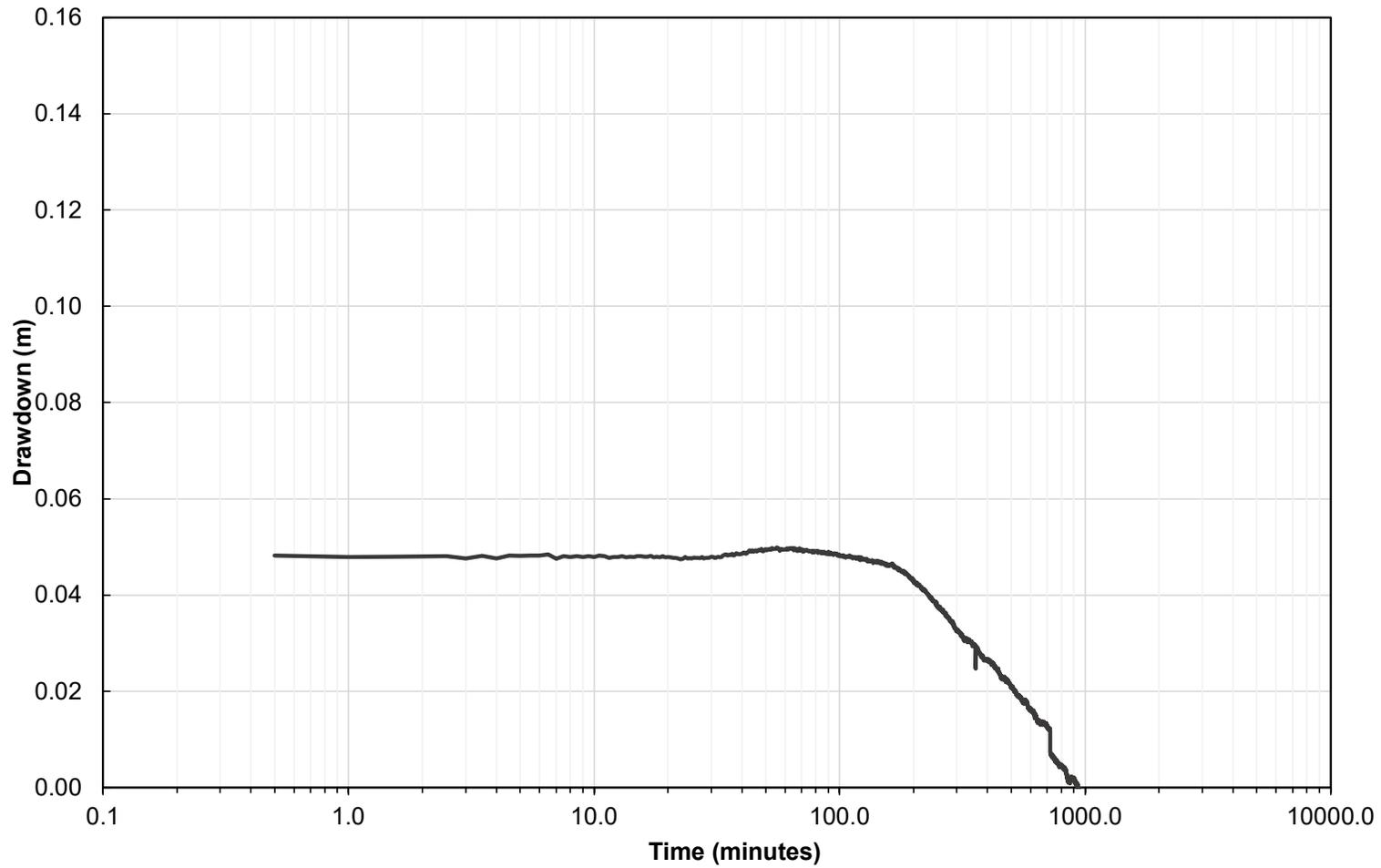


Figure D-5c Semi-log Plot of Recovery Versus Time for Constant Rate Test B-OW-03

B-OW-04

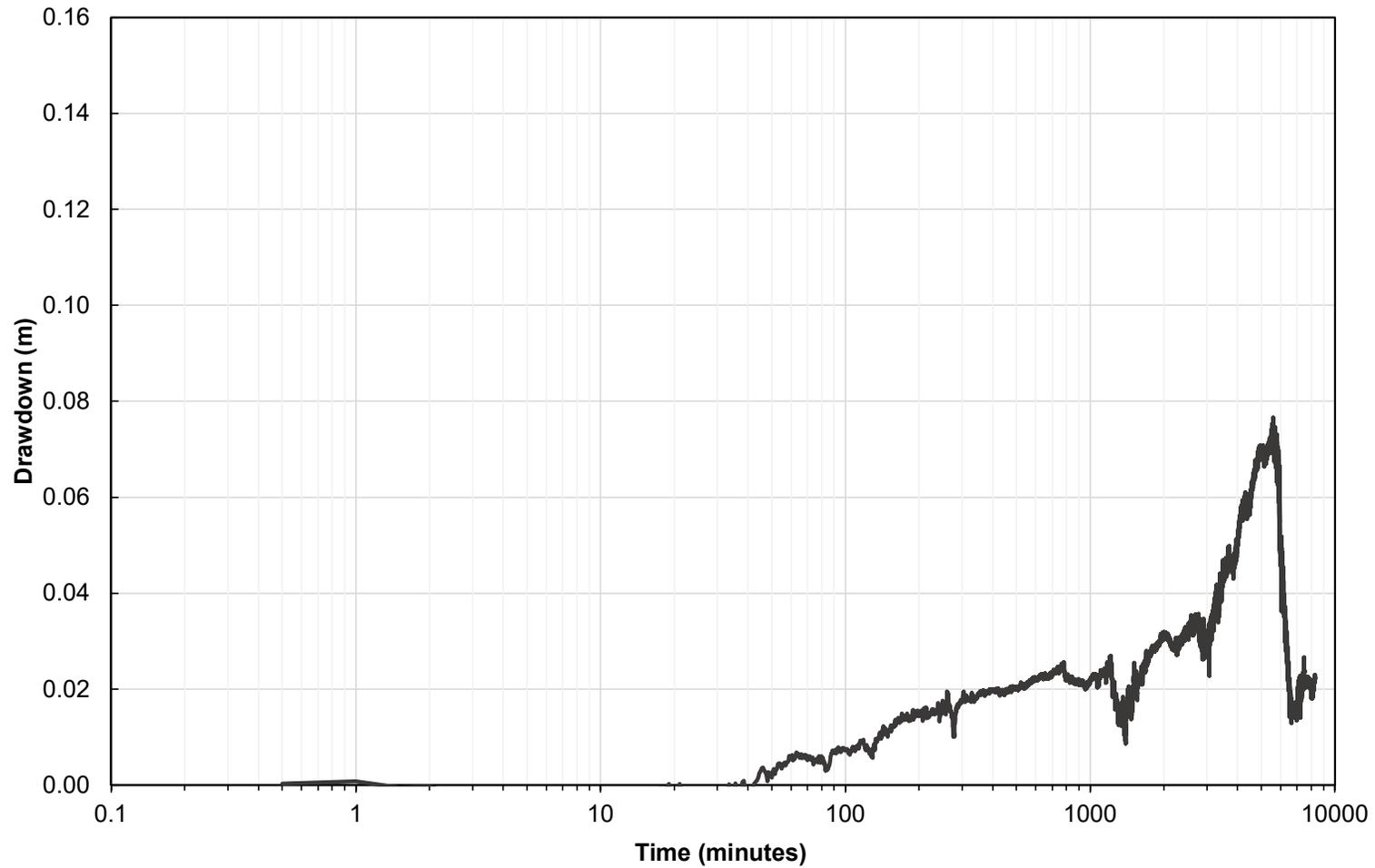


Figure D-6a Semi-log Plot of Drawdown Versus Time for Constant Rate Test B-OW-04

B-OW-04

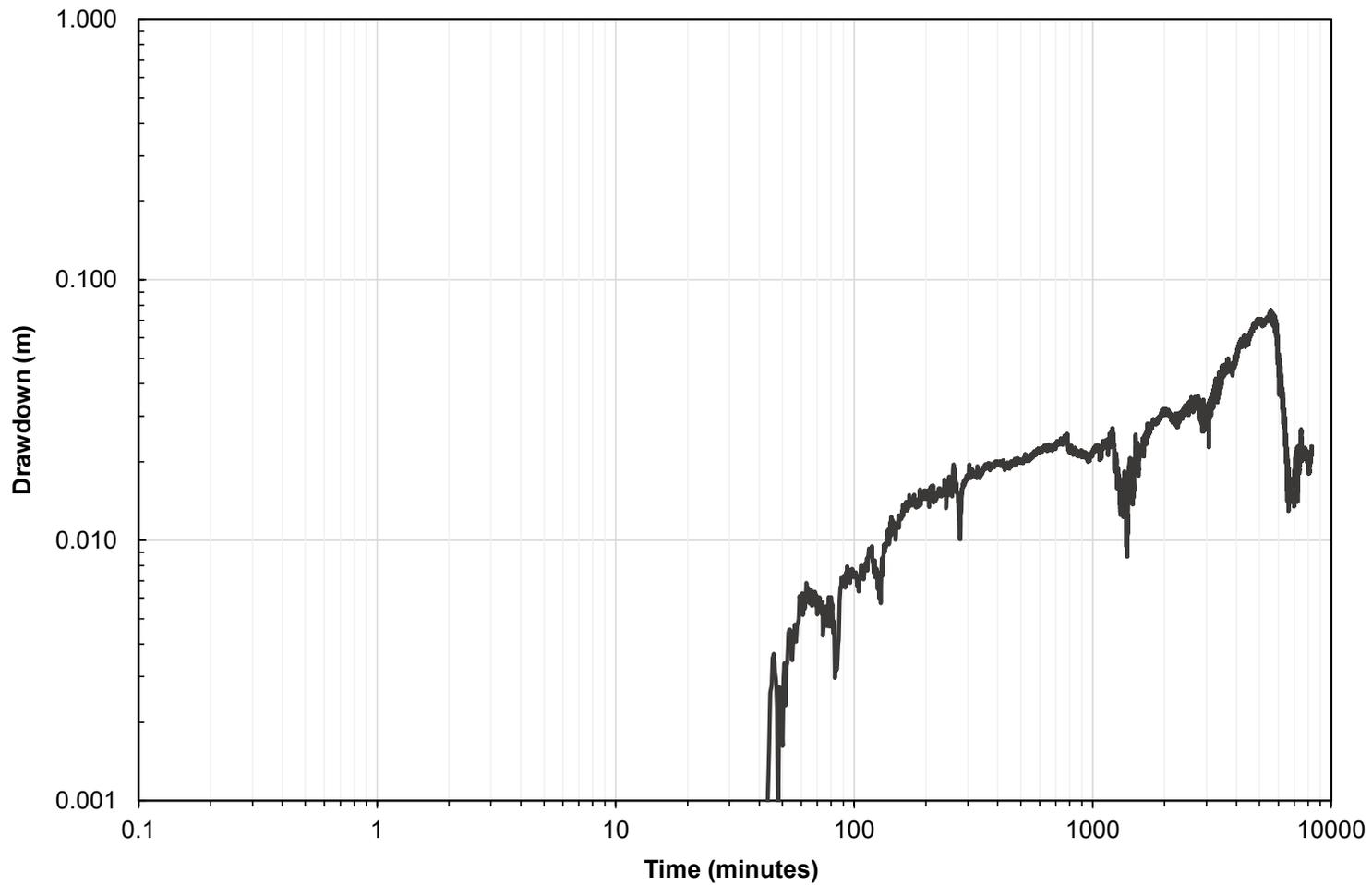


Figure D-6b Log-log Plot of Drawdown Versus Time for Constant Rate Test - B-OW-04

B-OW-04

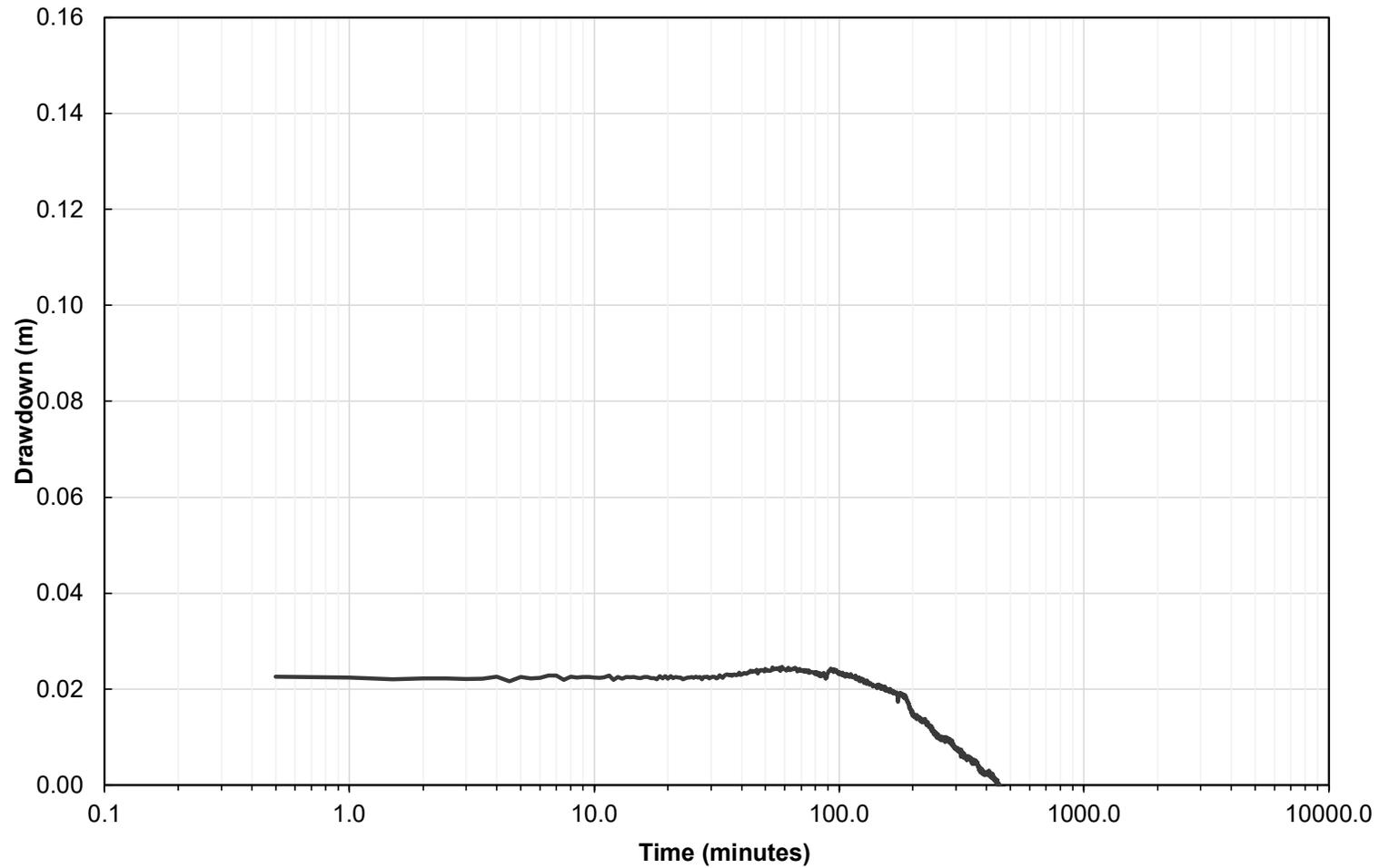


Figure D-6c Semi-log Plot of Recovery Versus Time for Constant Rate Test B-OW-04

B-OW-05

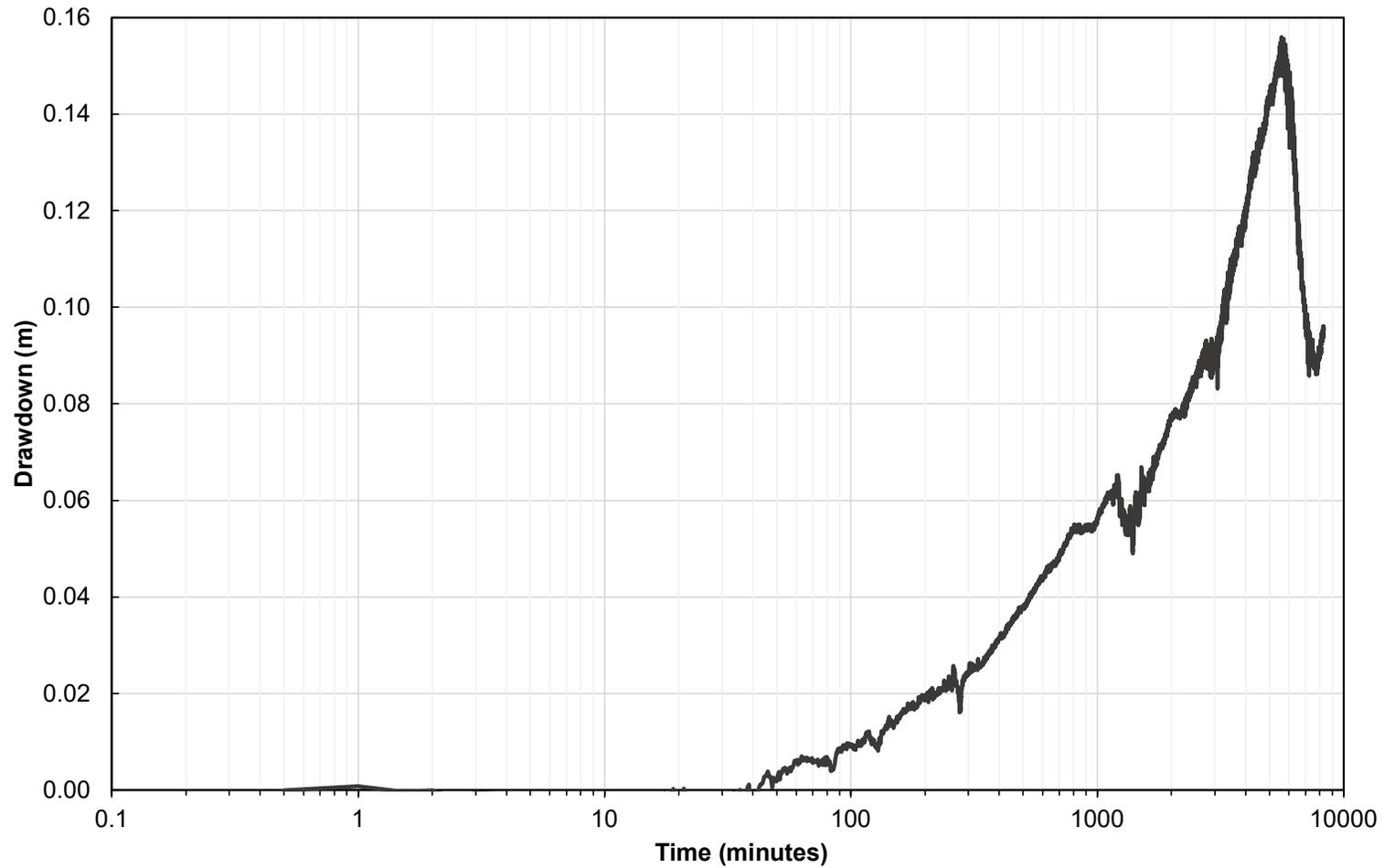


Figure D-7a Semi-log Plot of Drawdown Versus Time for Constant Rate Test B-OW-05

B-OW-05

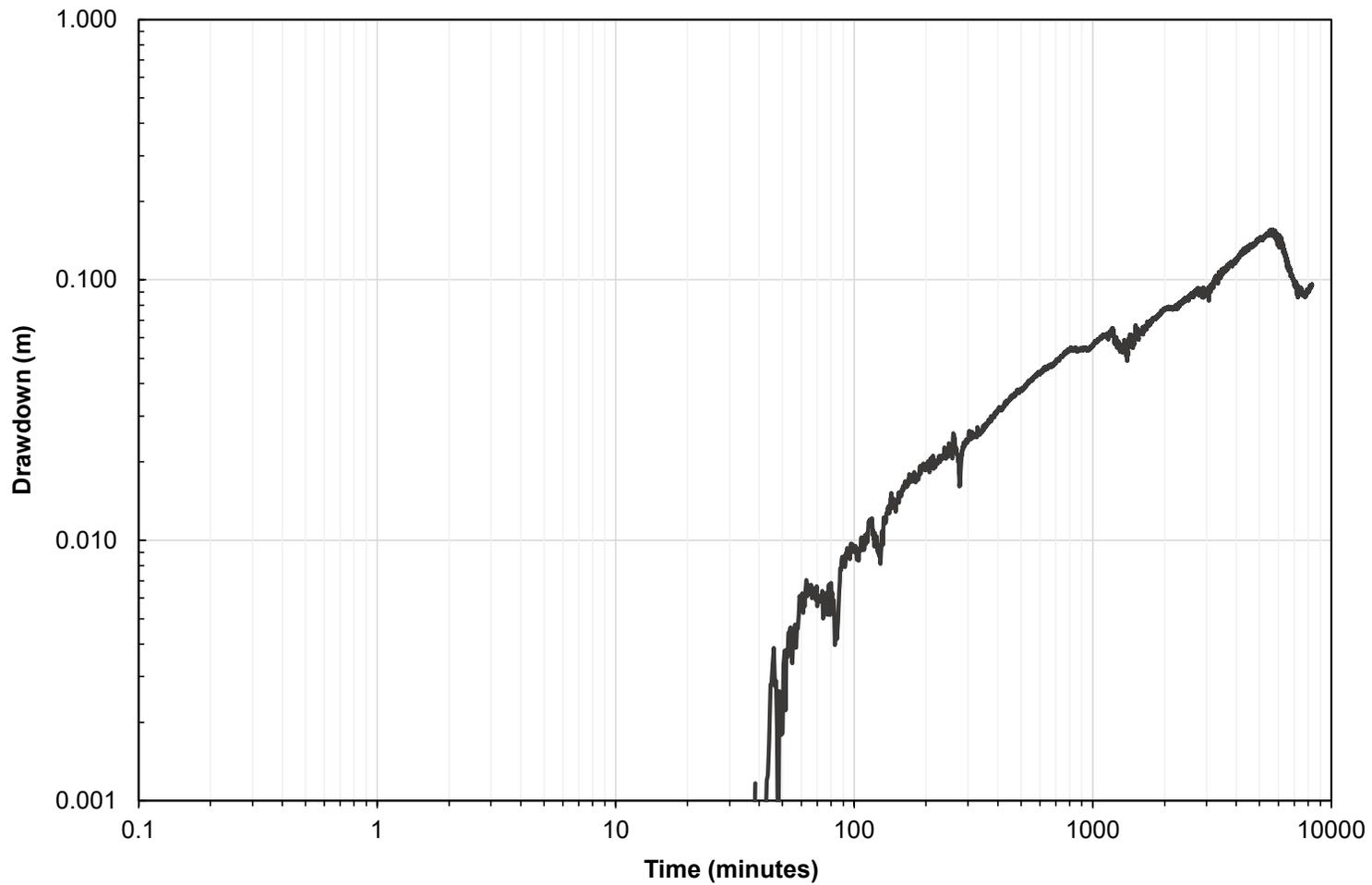


Figure D-7b Log-log Plot of Drawdown Versus Time for Constant Rate Test - B-OW-05

B-OW-05

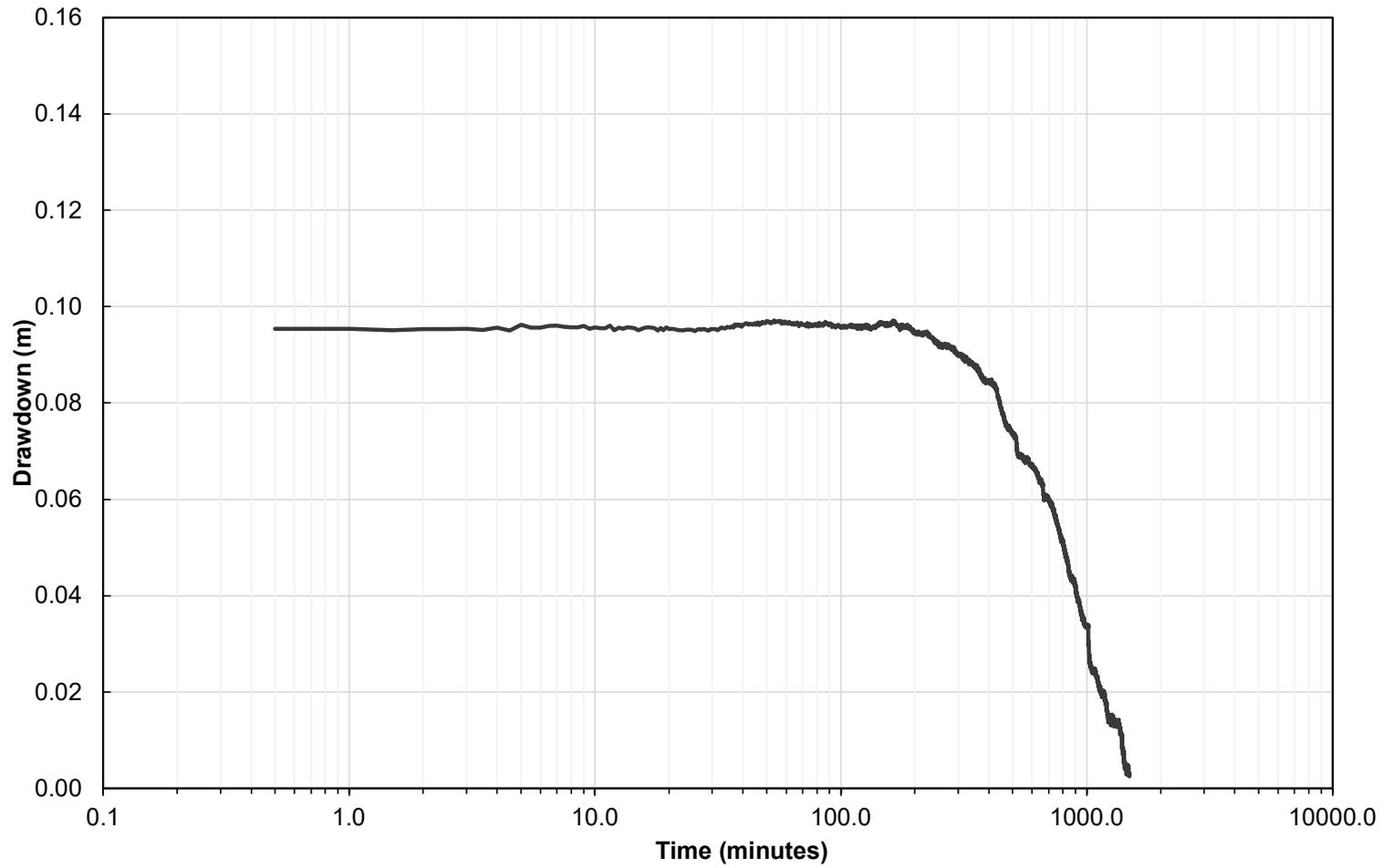


Figure D-7c Semi-log Plot of Recovery Versus Time for Constant Rate Test B-OW-05

B-OW-06

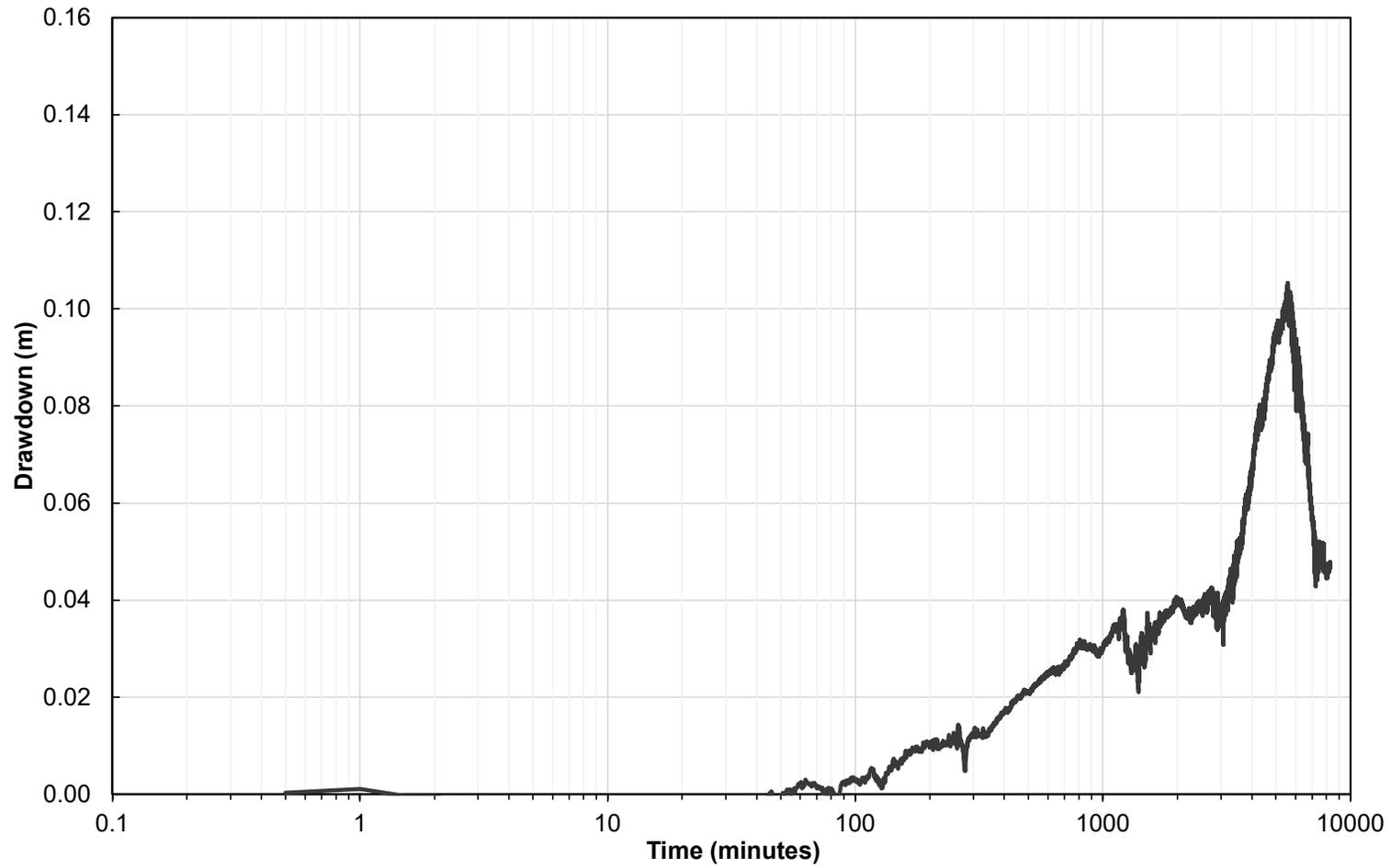


Figure D-8a Semi-log Plot of Drawdown Versus Time for Constant Rate Test B-OW-06

B-OW-06

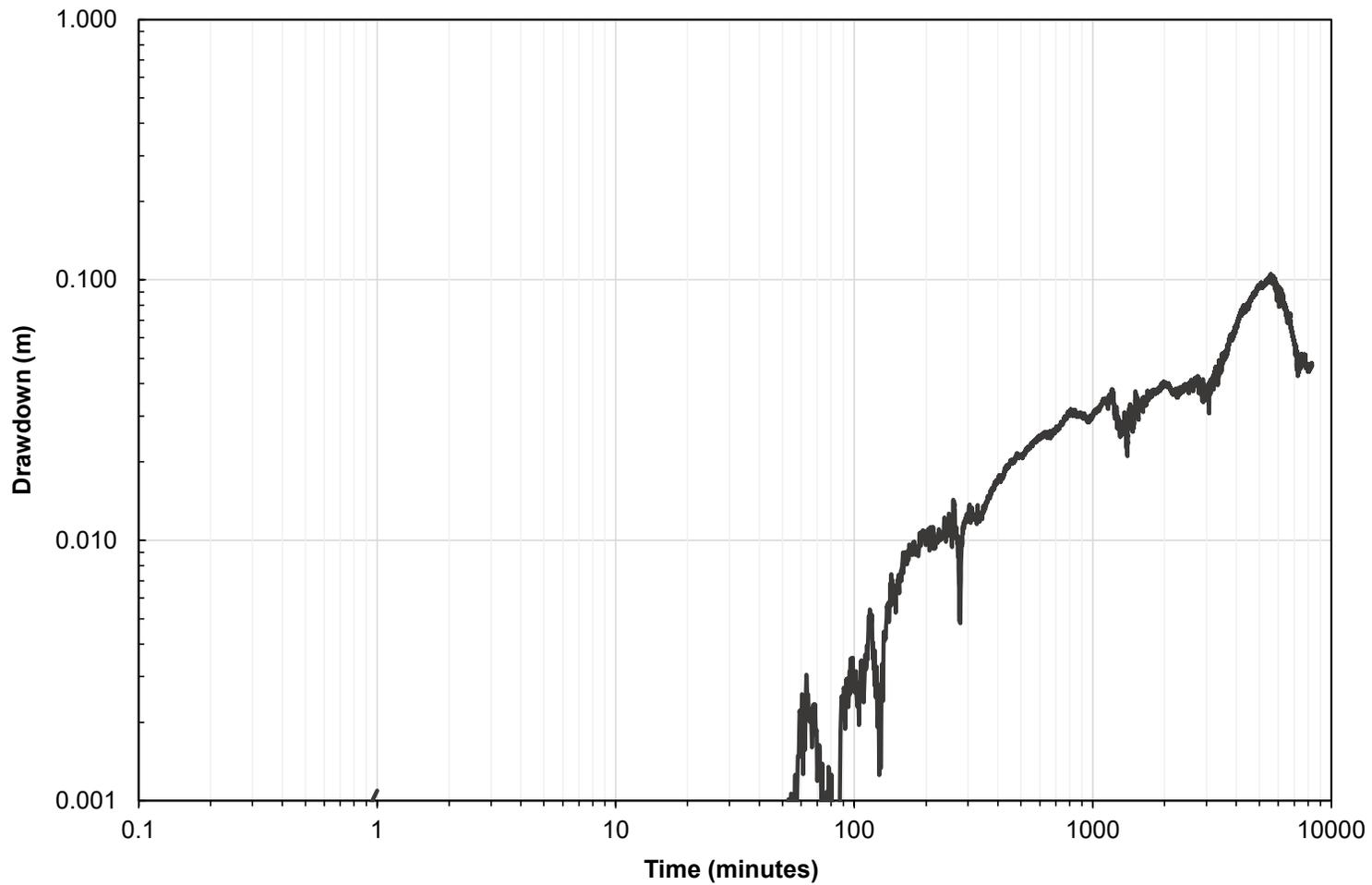


Figure D-8b Log-log Plot of Drawdown Versus Time for Constant Rate Test - B-OW-06

B-OW-06

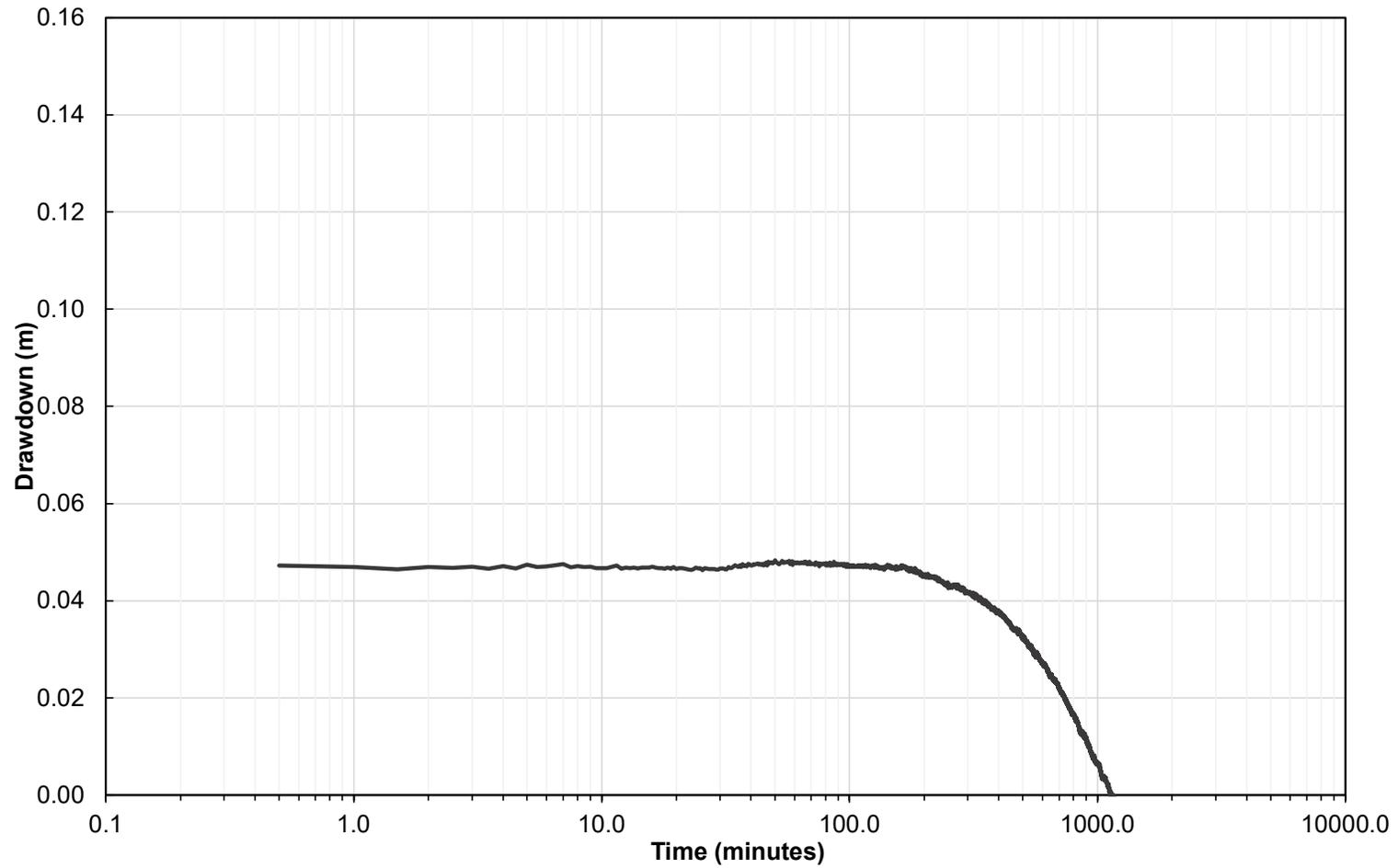


Figure D-8c Semi-log Plot of Recovery Versus Time for Constant Rate Test B-OW-06

VL-21-970

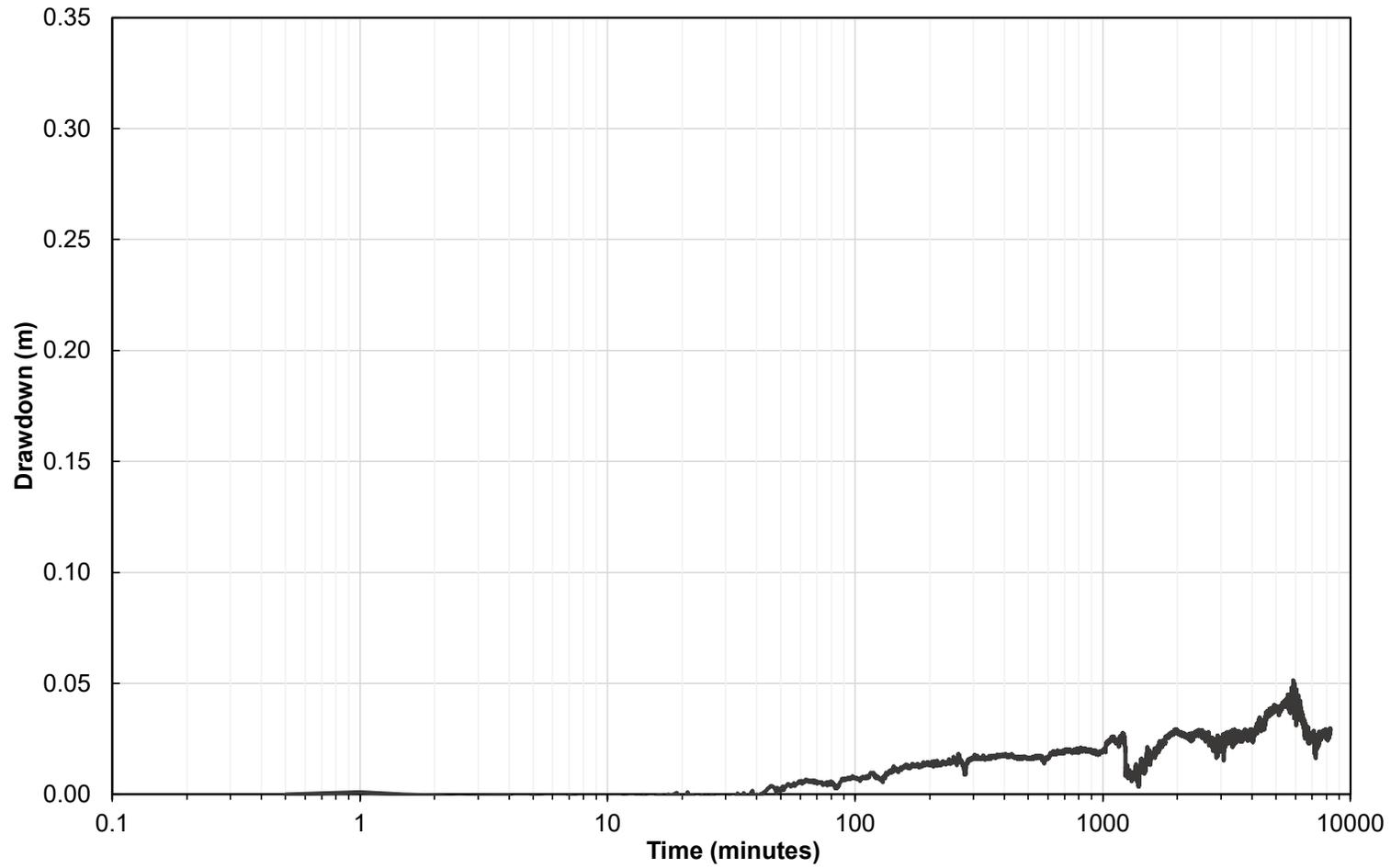


Figure D-9a Semi-log Plot of Drawdown Versus Time for Constant Rate Test VL-21-970

VL-21-970

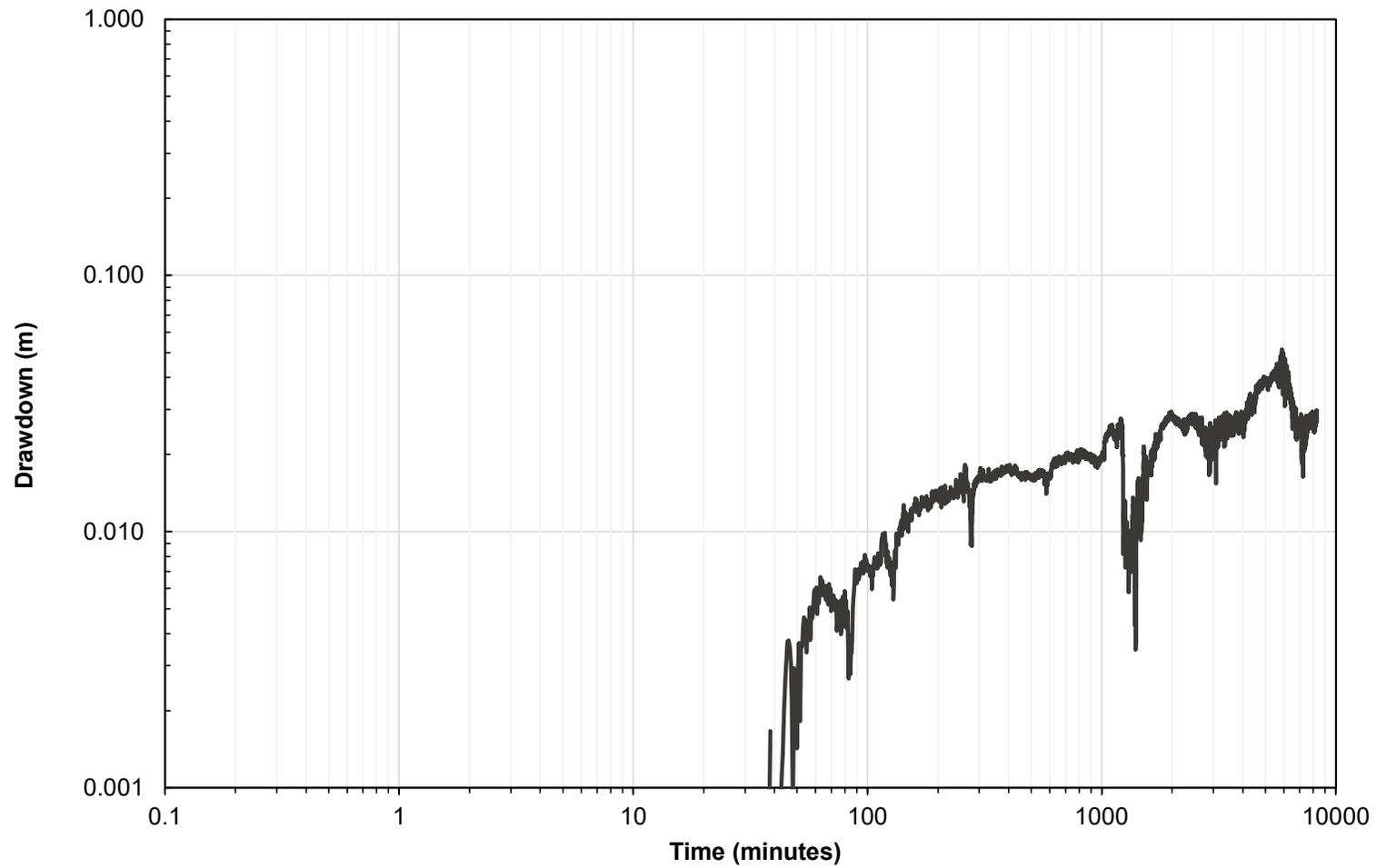


Figure D-9b Log-log Plot of Drawdown Versus Time for Constant Rate Test - VL-21-970

VL-21-970

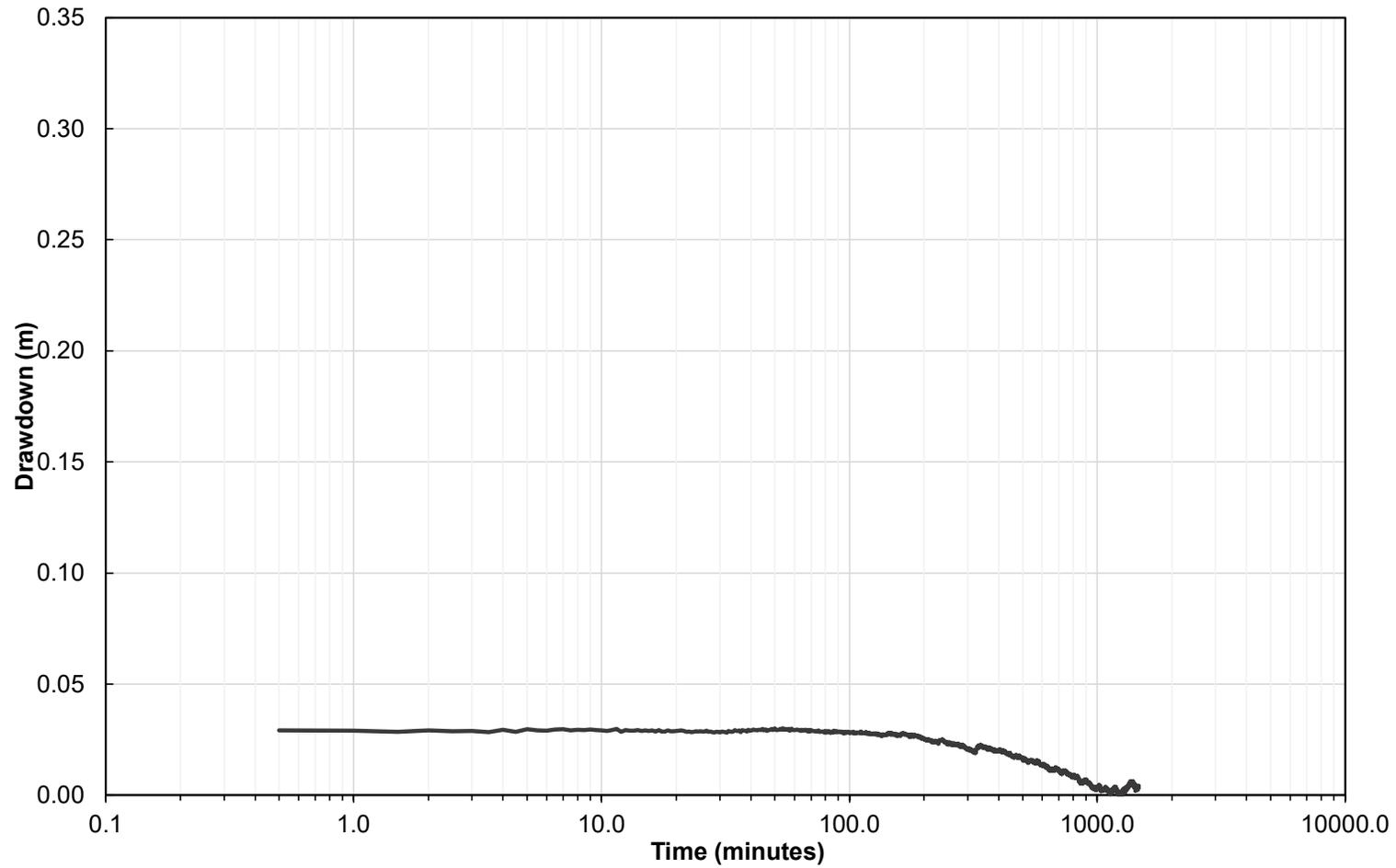


Figure D-9c Semi-log Plot of Recovery Versus Time for Constant Rate Test VL-21-970

VL-21-1068

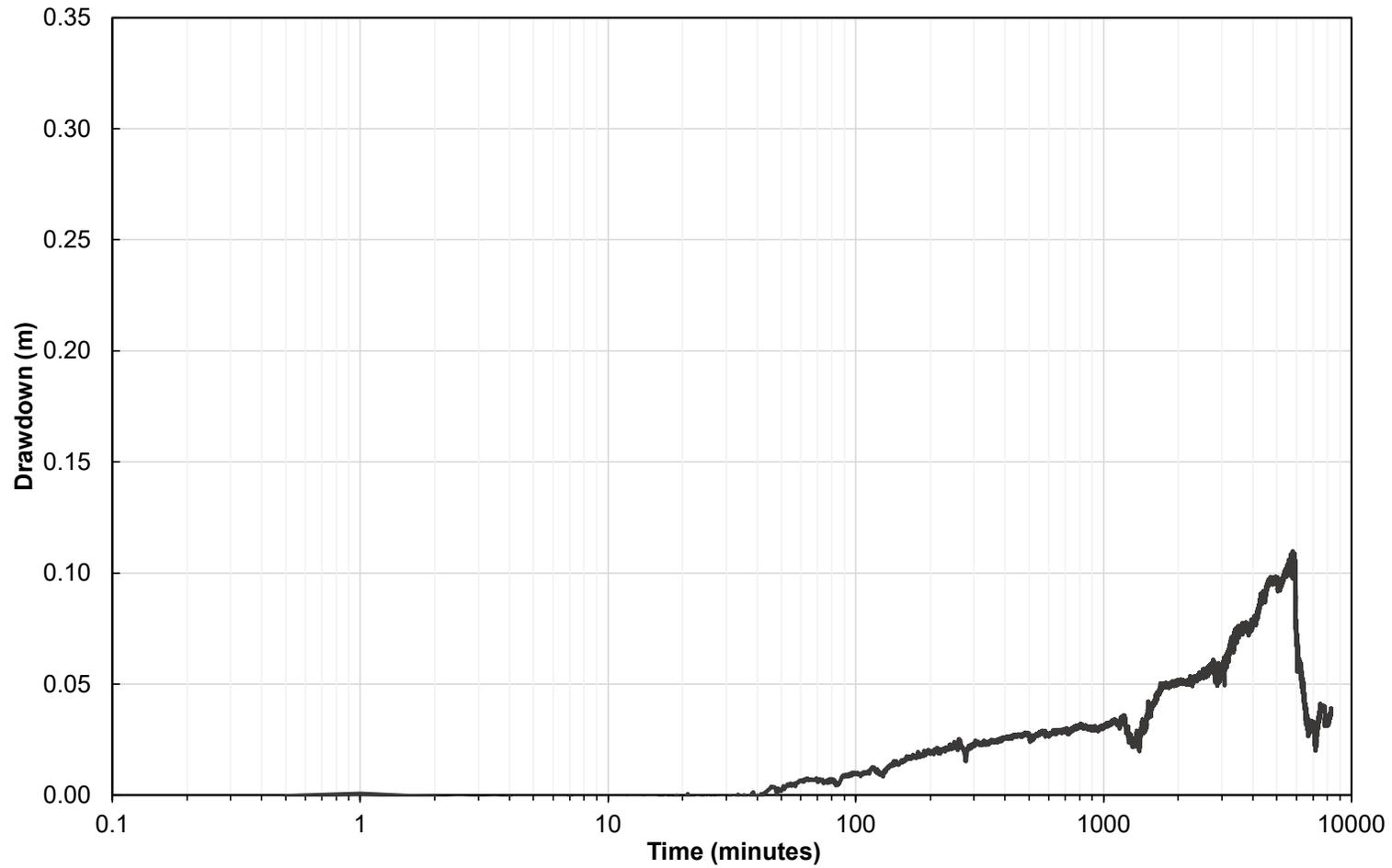


Figure D-10a Semi-log Plot of Drawdown Versus Time for Constant Rate Test VL-21-1068

VL-21-1068

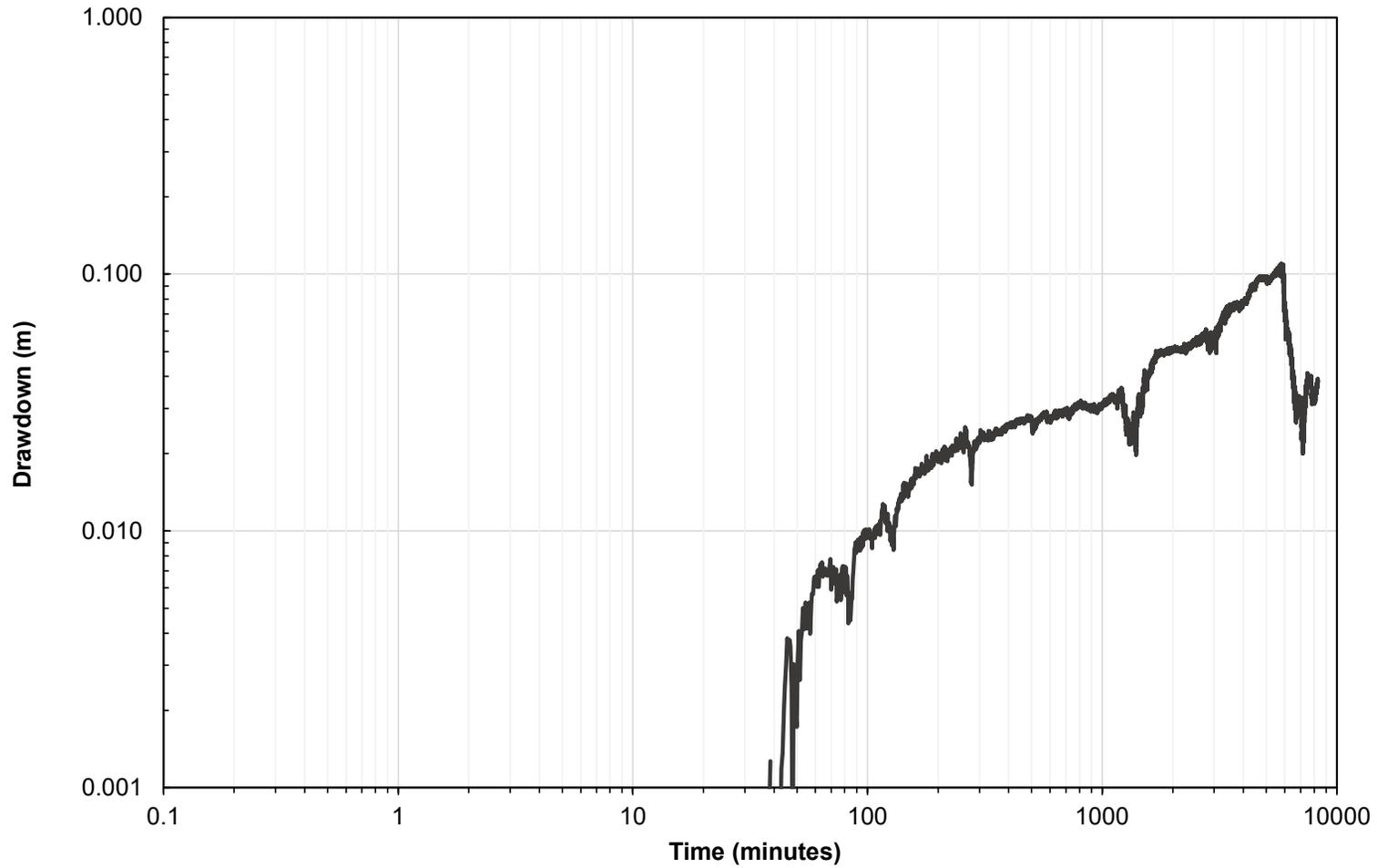


Figure D-10b Log-log Plot of Drawdown Versus Time for Constant Rate Test - VL-21-1068

VL-21-1068

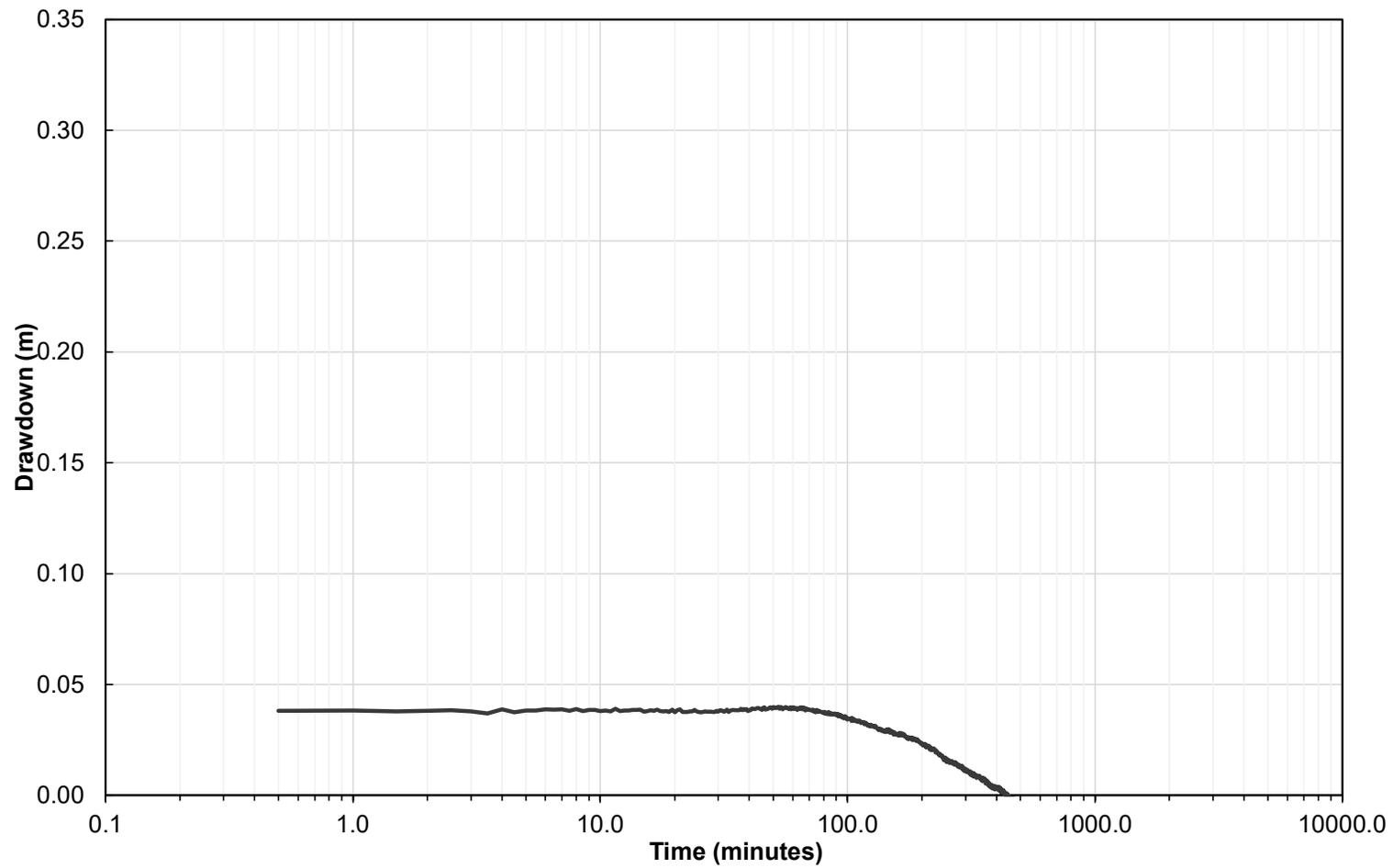


Figure D-10c Semi-log Plot of Recovery Versus Time for Constant Rate Test VL-21-1068

VL-22-1202

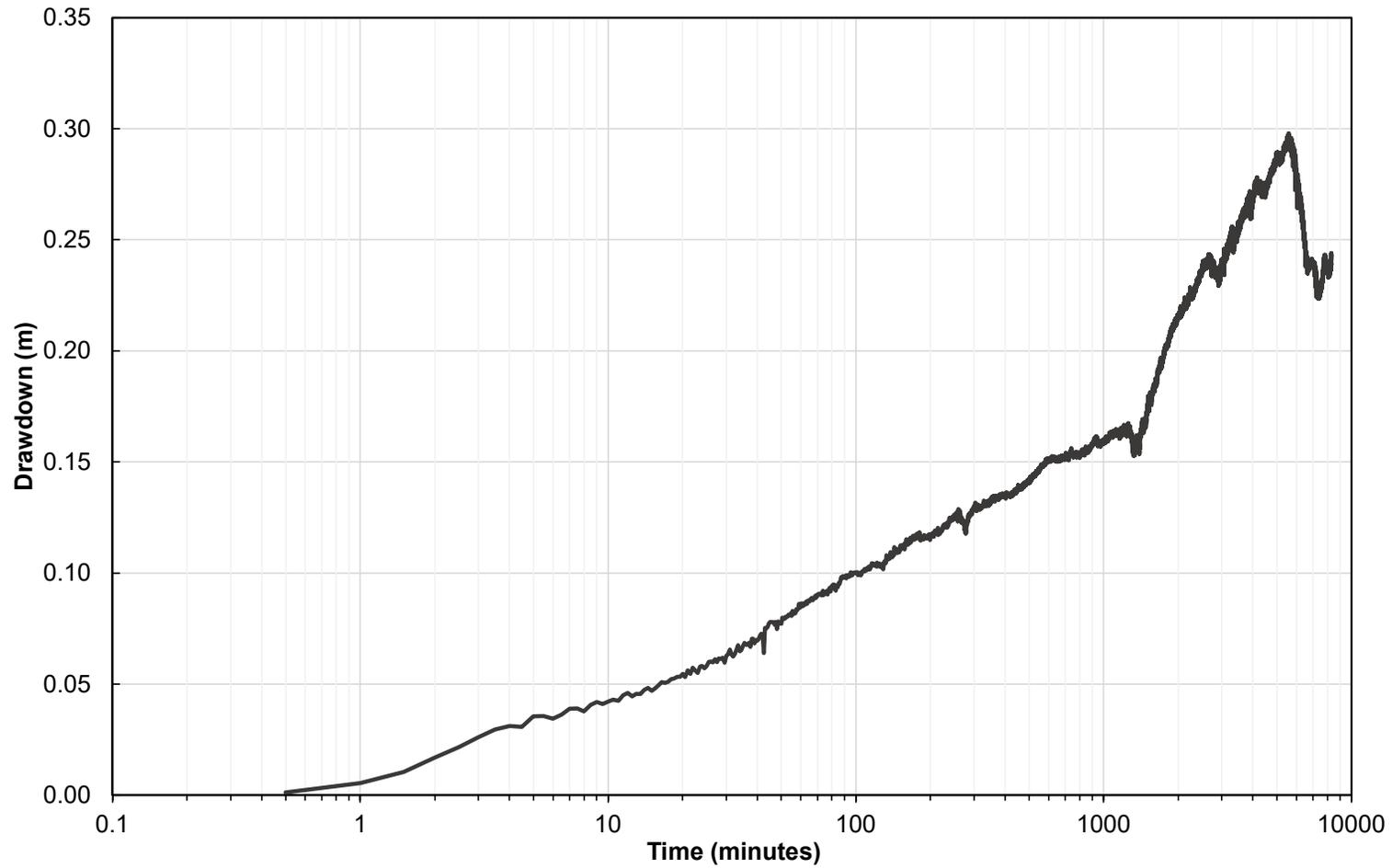


Figure D-11a Semi-log Plot of Drawdown Versus Time for Constant Rate Test VL-22-1202

VL-22-1202

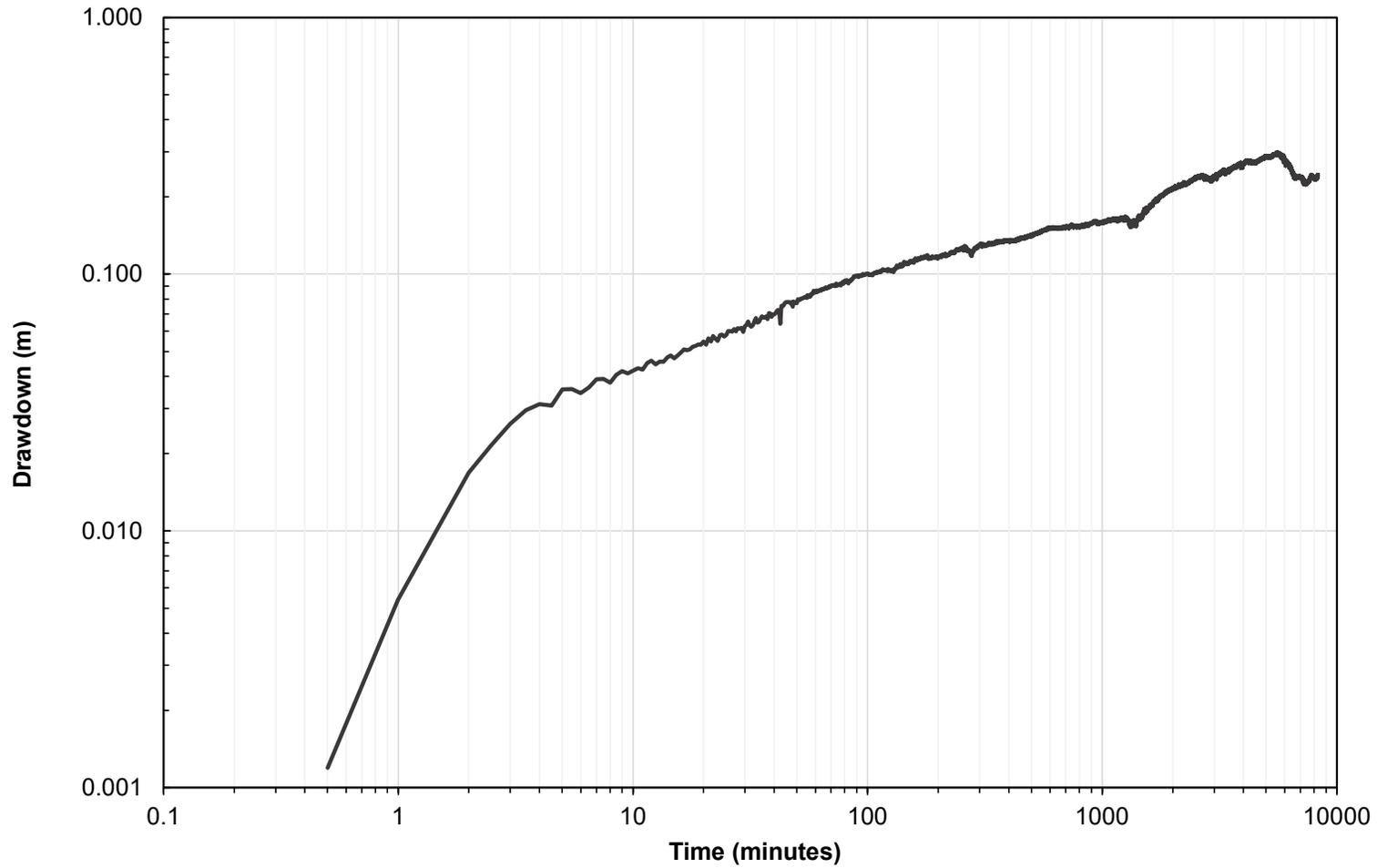


Figure D-11b Log-log Plot of Drawdown Versus Time for Constant Rate Test - VL-22-1202

VL-22-1202

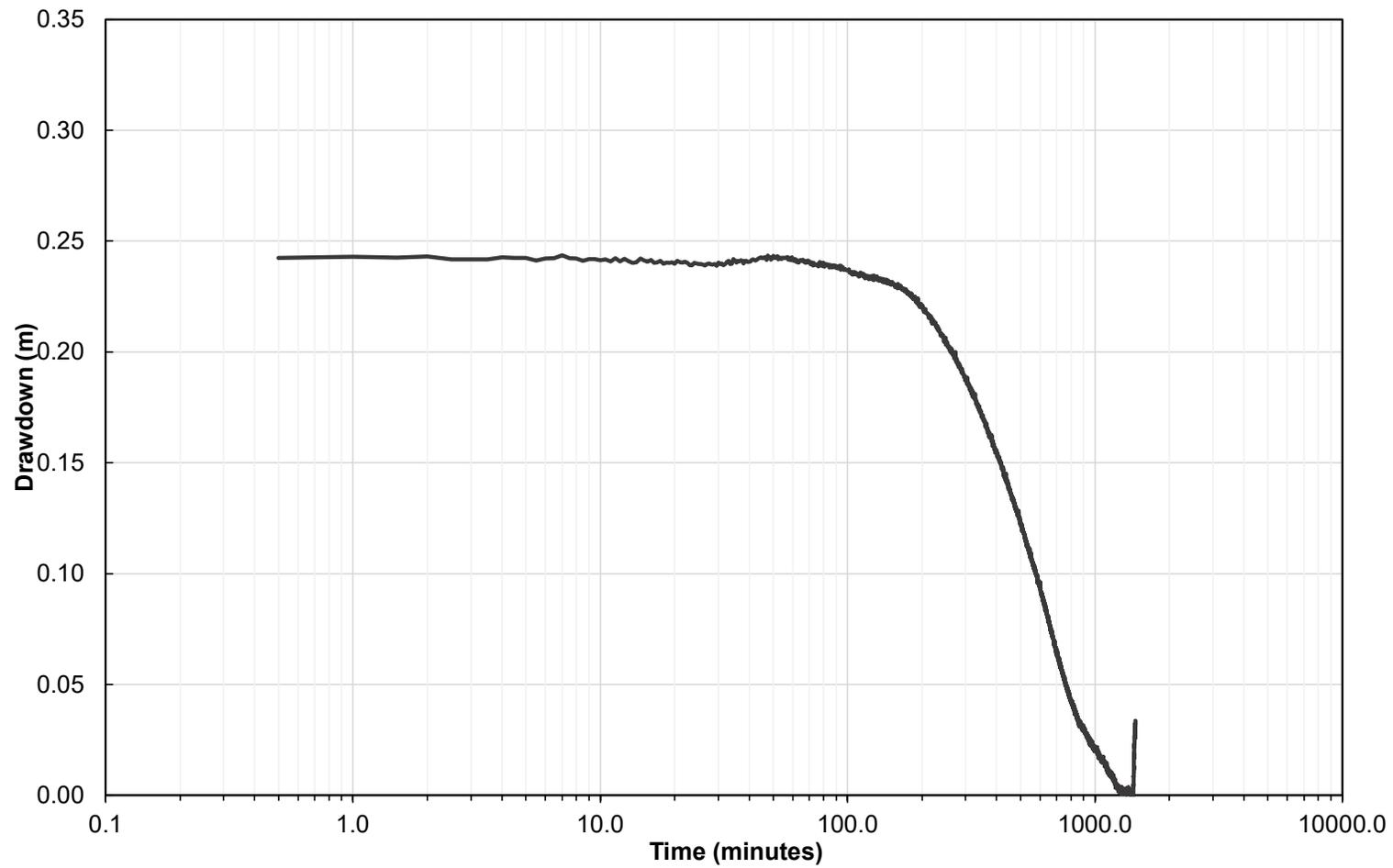
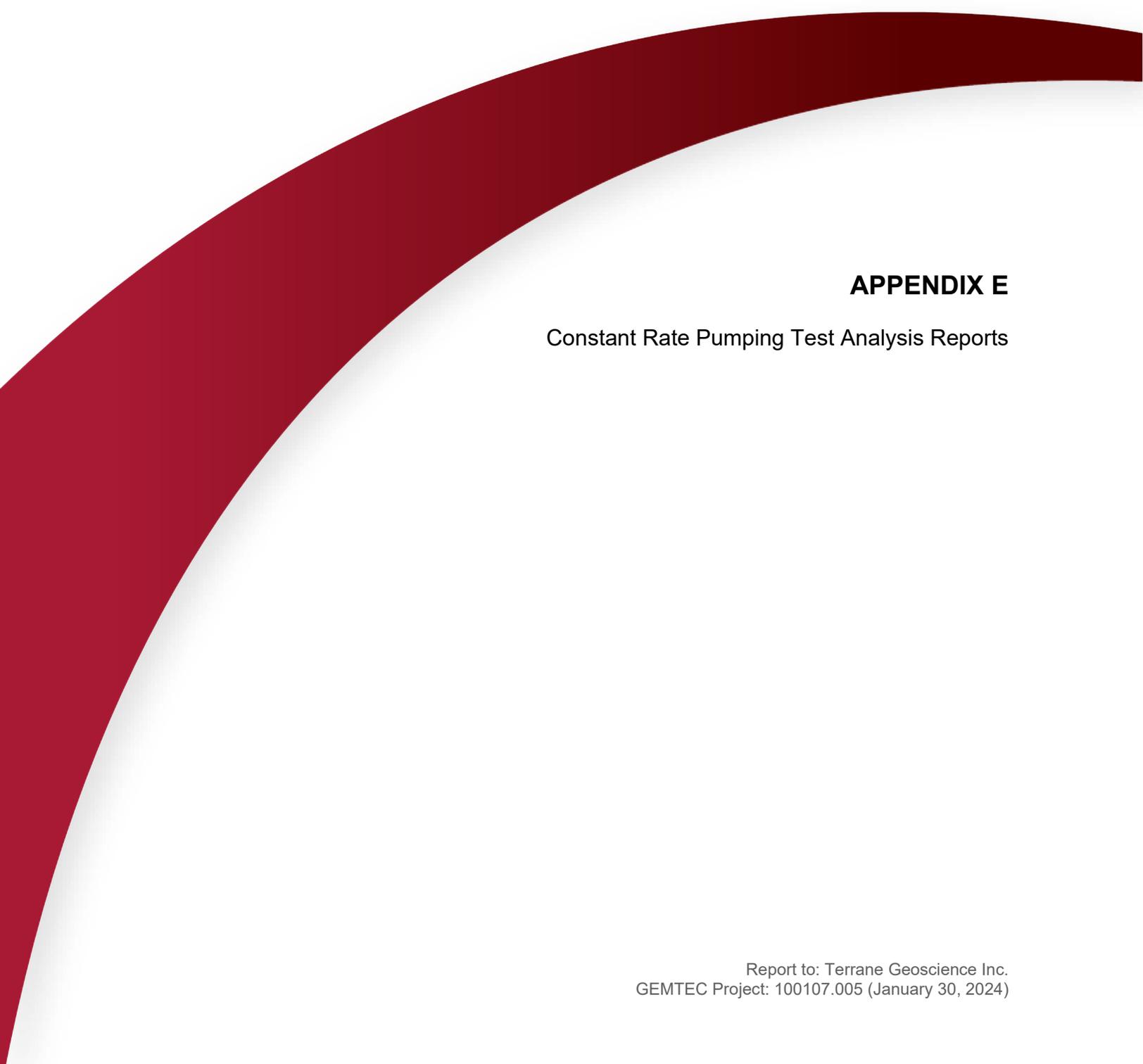
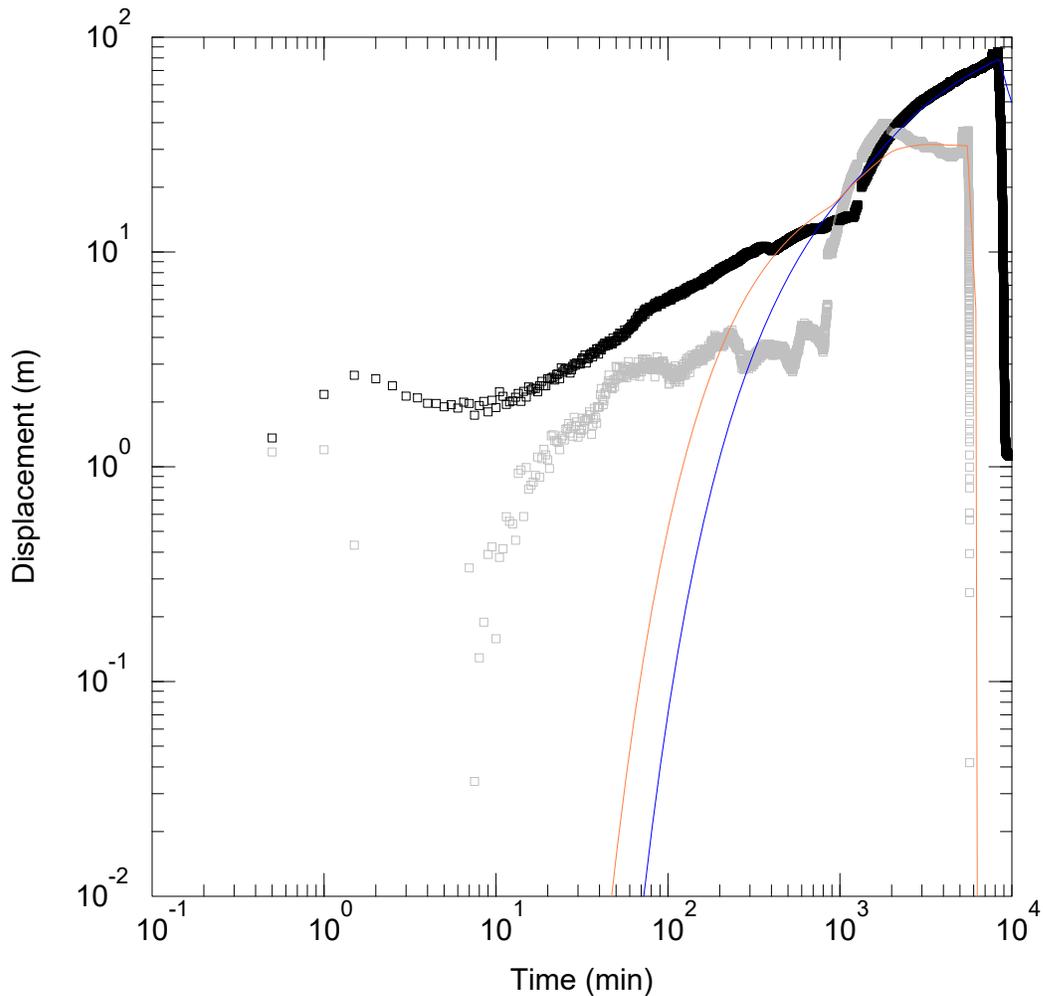


Figure D-11c Semi-log Plot of Recovery Versus Time for Constant Rate Test VL-22-1202



APPENDIX E

Constant Rate Pumping Test Analysis Reports



HANTUSH-JACOB (B-PW-01)

Data Set: N:\...\PT_PW1_Hantush_Jacob.aqt

Date: 01/21/24

Time: 11:09:40

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| □ B-PW-01 | 489905 | 5358255 |

SOLUTION

Aquifer Model: Leaky

Solution Method: Hantush-Jacob

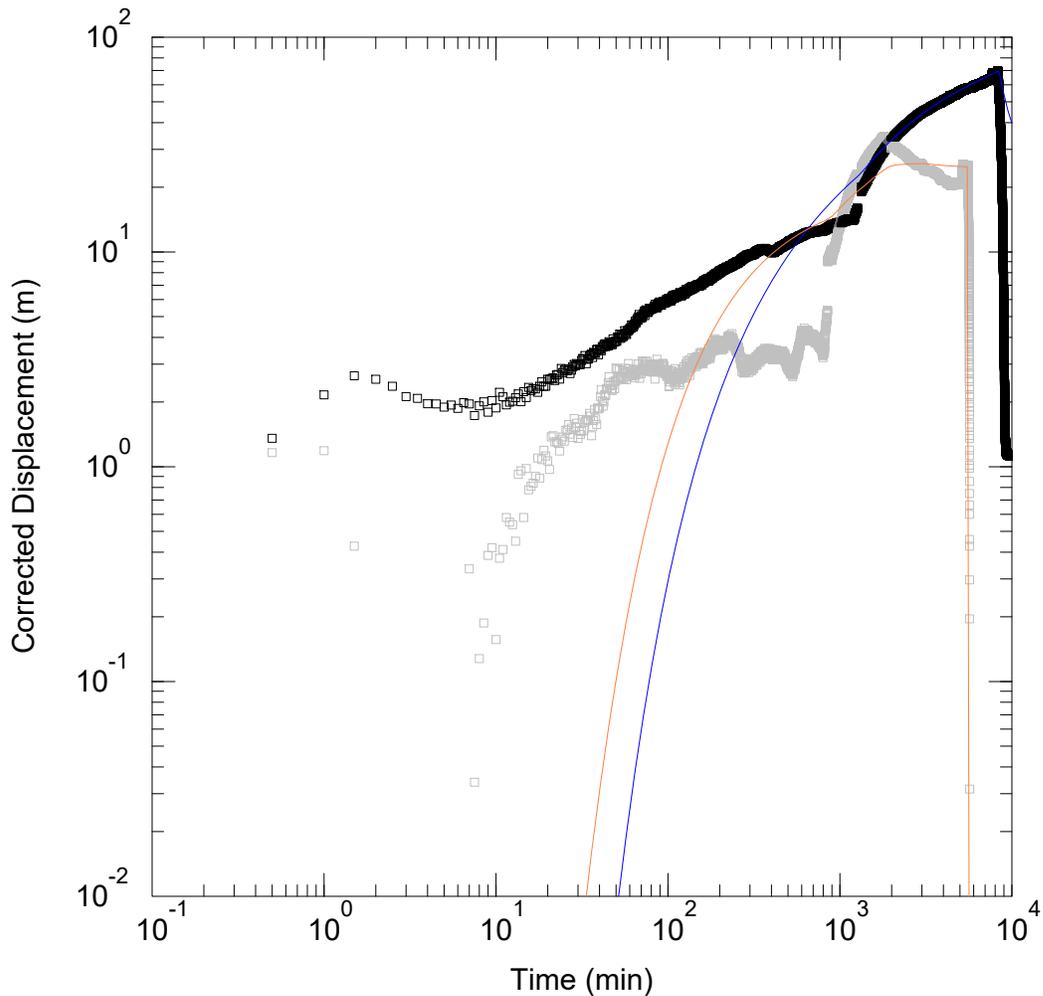
T = 1.012E-7 m²/sec

S = 1.744

r/B = 0.1

Kz/Kr = 1.

b = 229.9 m



THEIS (B-PW-01)

Data Set: N:\...\IPT_PW1_Theis.aqt
 Date: 01/21/24

Time: 11:05:59

PROJECT INFORMATION

Company: GEMTEC
 Client: Terrane Geoscience
 Project: 100107.005
 Location: Berry Deposit Area
 Test Well: B-PW-01
 Test Date: Oct 6, 2023

WELL DATA

| Pumping Wells | | | Observation Wells | | |
|---------------|--------|---------|-------------------|--------|---------|
| Well Name | X (m) | Y (m) | Well Name | X (m) | Y (m) |
| B-PW-01 | 489905 | 5358255 | □ B-PW-01 | 489905 | 5358255 |

SOLUTION

Aquifer Model: Unconfined

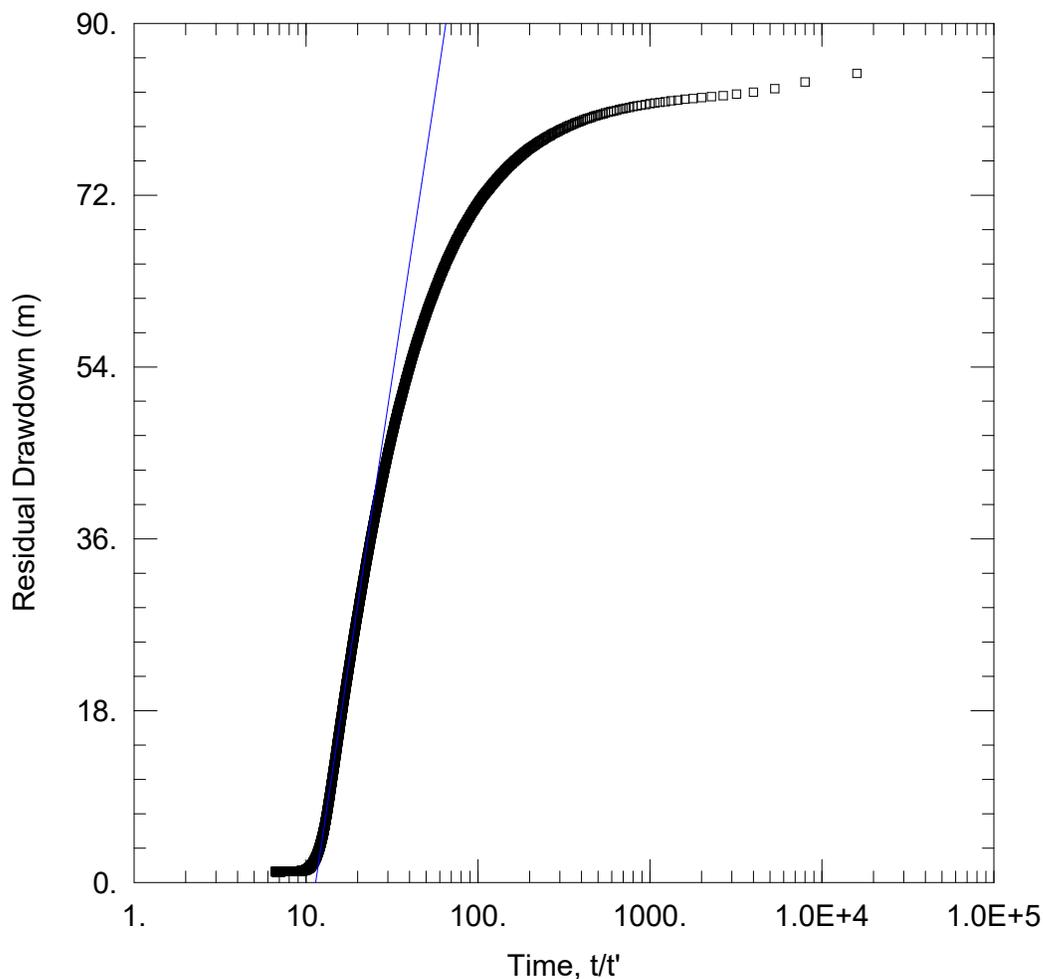
Solution Method: Theis

T = 1.344E-7 m²/sec

S = 1.567

Kz/Kr = 1.

b = 229.9 m



THEIS (B-PW-01)

Data Set: N:\...\PT_PW1_Theis_Rec.aqt

Date: 01/20/24

Time: 20:15:25

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

AQUIFER DATA

Saturated Thickness: 229.9 m

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| □ B-PW-01 | 489905 | 5358255 |

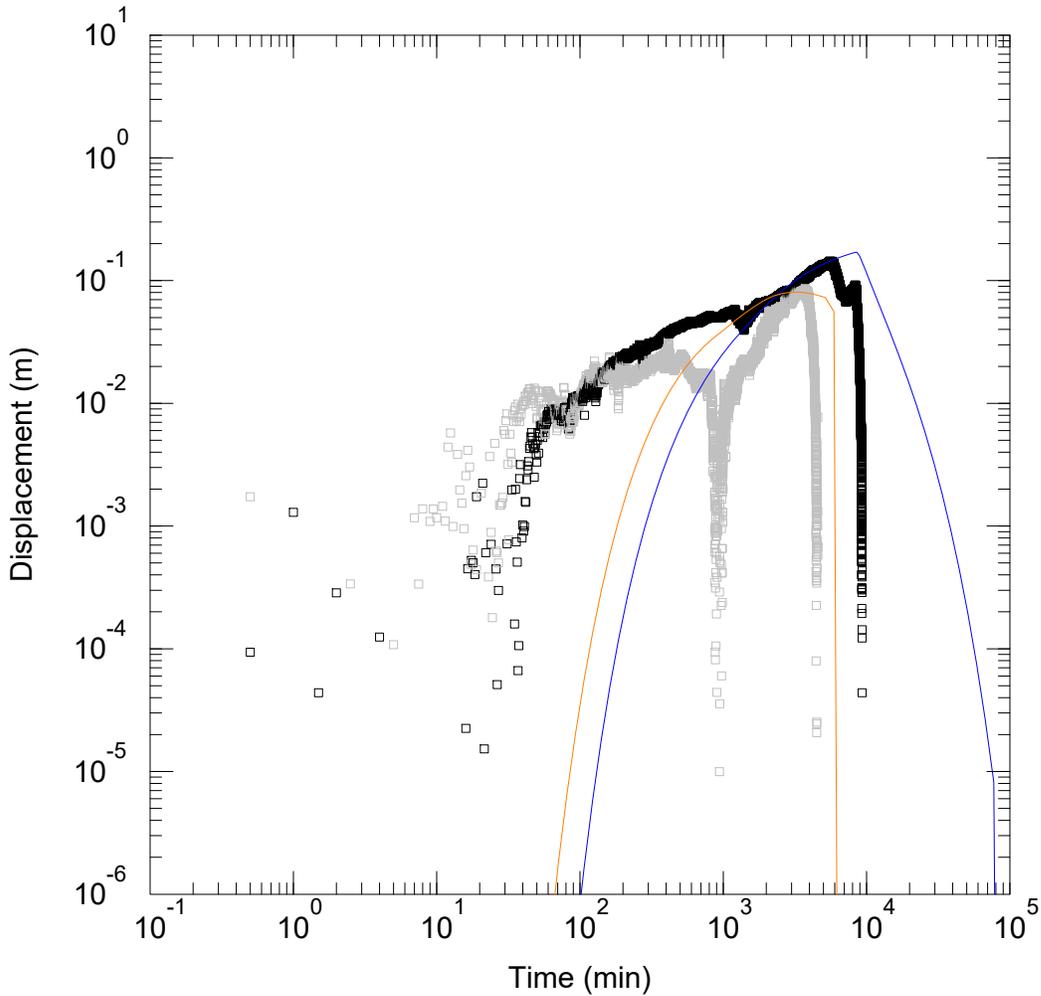
SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Recovery)

T = 6.43E-8 m²/sec

S/S' = 11.37



HANTUSH-JACOB (B-OW-01)

Data Set: N:\...\PT_OW1_H-J_DD_REV.aqt

Date: 01/21/24

Time: 11:37:16

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|--------|-----------|
| □ B-OW-01 | 489921 | 5358267.4 |

SOLUTION

Aquifer Model: Leaky

Solution Method: Hantush-Jacob

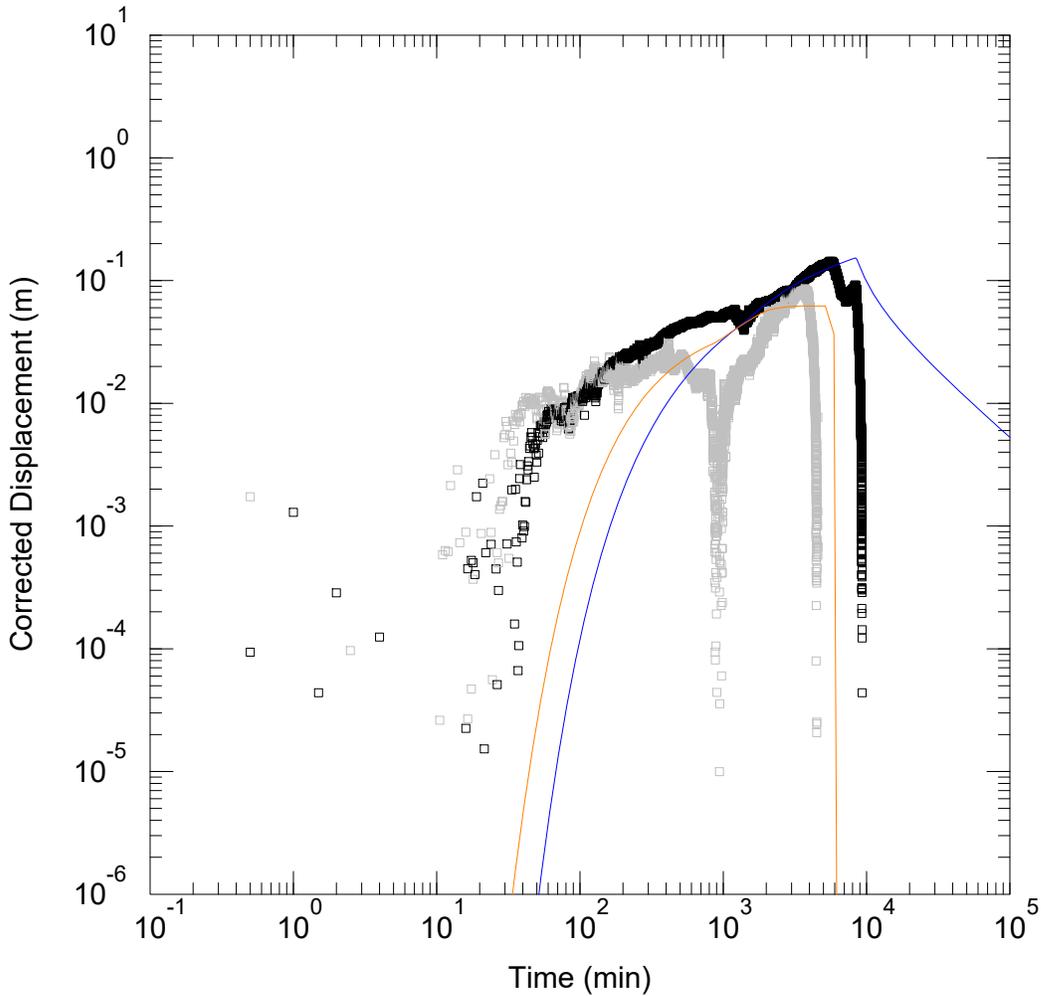
T = 2.421E-5 m²/sec

S = 0.01304

1/B = 0.03045 m⁻¹

Kz/Kr = 1.

b = 229.9 m



THEIS (B-OW-01)

Data Set: N:\...\PT_OW1_Theis_DD.aqt
 Date: 01/21/24

Time: 11:43:58

PROJECT INFORMATION

Company: GEMTEC
 Client: Terrane Geoscience
 Project: 100107.005
 Location: Berry Deposit Area
 Test Well: B-PW-01
 Test Date: Oct 6, 2023

WELL DATA

| Pumping Wells | | | Observation Wells | | |
|---------------|--------|---------|-------------------|--------|-----------|
| Well Name | X (m) | Y (m) | Well Name | X (m) | Y (m) |
| B-PW-01 | 489905 | 5358255 | □ B-OW-01 | 489921 | 5358267.4 |

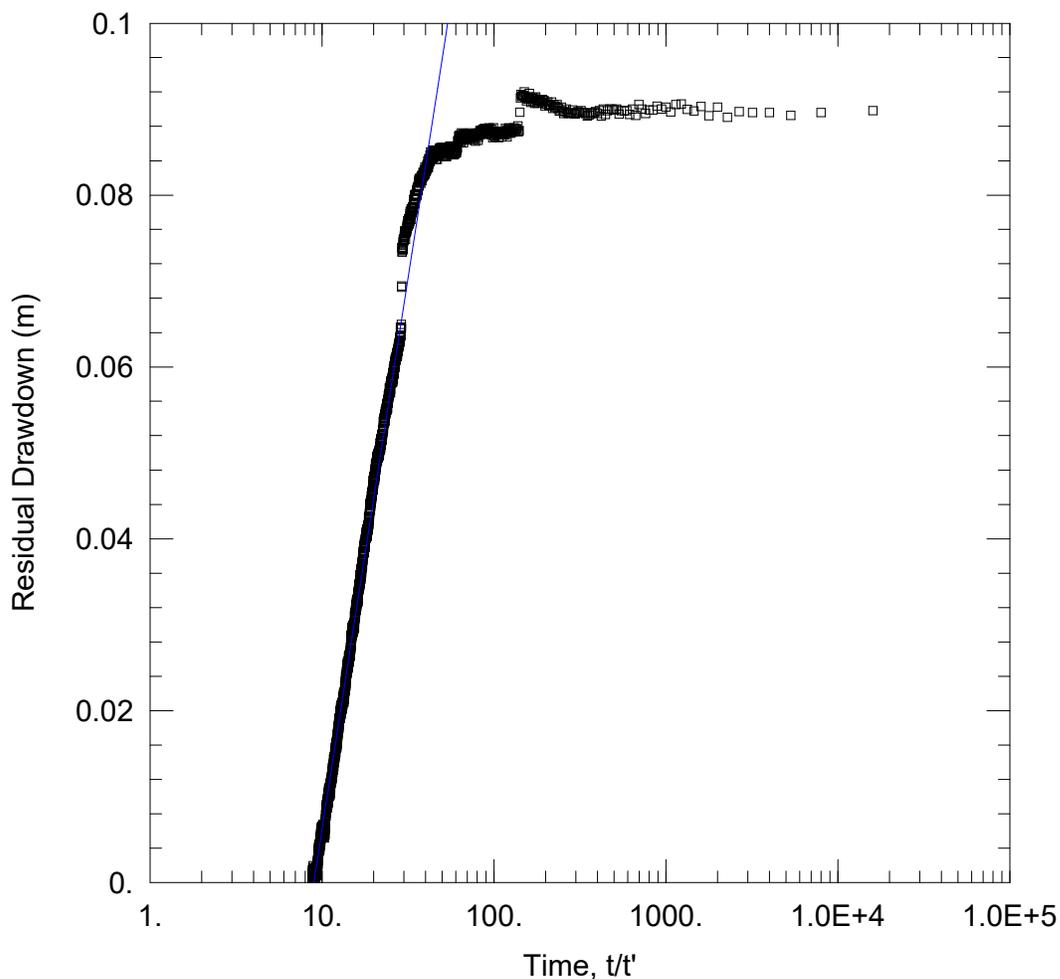
SOLUTION

Aquifer Model: Unconfined

Solution Method: Theis

T = 5.234E-5 m²/sec
 Kz/Kr = 1.

S = 0.01306
 b = 229.9 m



THEIS RECOVERY (B-OW-01)

Data Set: N:\...\PT_OW1_Theis_Rec.aqt

Date: 01/20/24

Time: 19:57:04

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

AQUIFER DATA

Saturated Thickness: 229.9 m

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|-----------|
| □ B-OW-01 | 489921 | 5358267.4 |

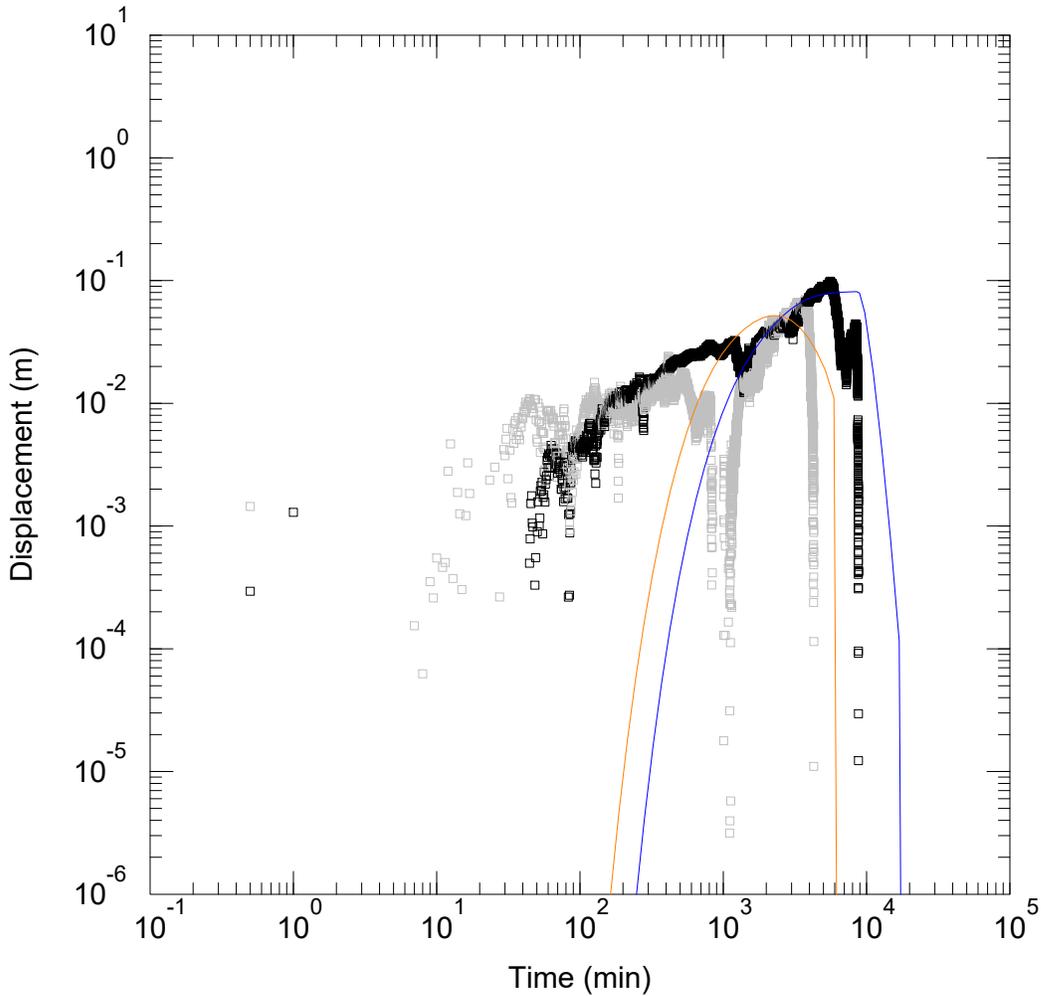
SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Recovery)

T = 5.944E-5 m²/sec

S/S' = 8.966



HANTUSH-JACOB (B-OW-02)

Data Set: N:\...\PT_OW2_H-J_DD_REV.aqt

Date: 01/21/24

Time: 11:53:48

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|----------|---------|
| □ B-OW-02 | 489952.8 | 5358292 |

SOLUTION

Aquifer Model: Leaky

Solution Method: Hantush-Jacob

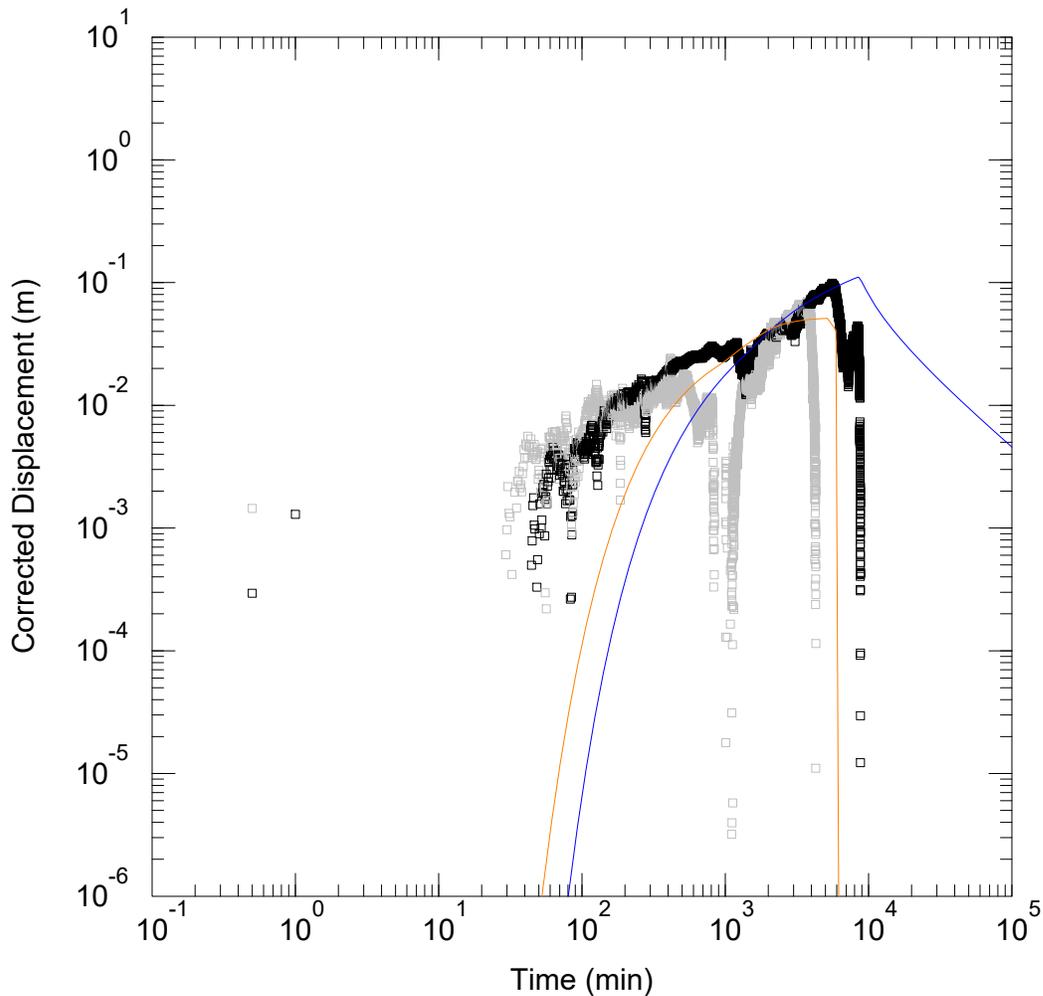
T = 3.112E-6 m²/sec

S = 0.0005514

1/B = 0.04828 m⁻¹

Kz/Kr = 1.

b = 229.9 m



THEIS (B-OW-02)

Data Set: N:\...\PT_OW2_Theis_DD_REV.aqt

Date: 01/21/24

Time: 11:49:15

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|----------|---------|
| □ B-OW-02 | 489952.8 | 5358292 |

SOLUTION

Aquifer Model: Unconfined

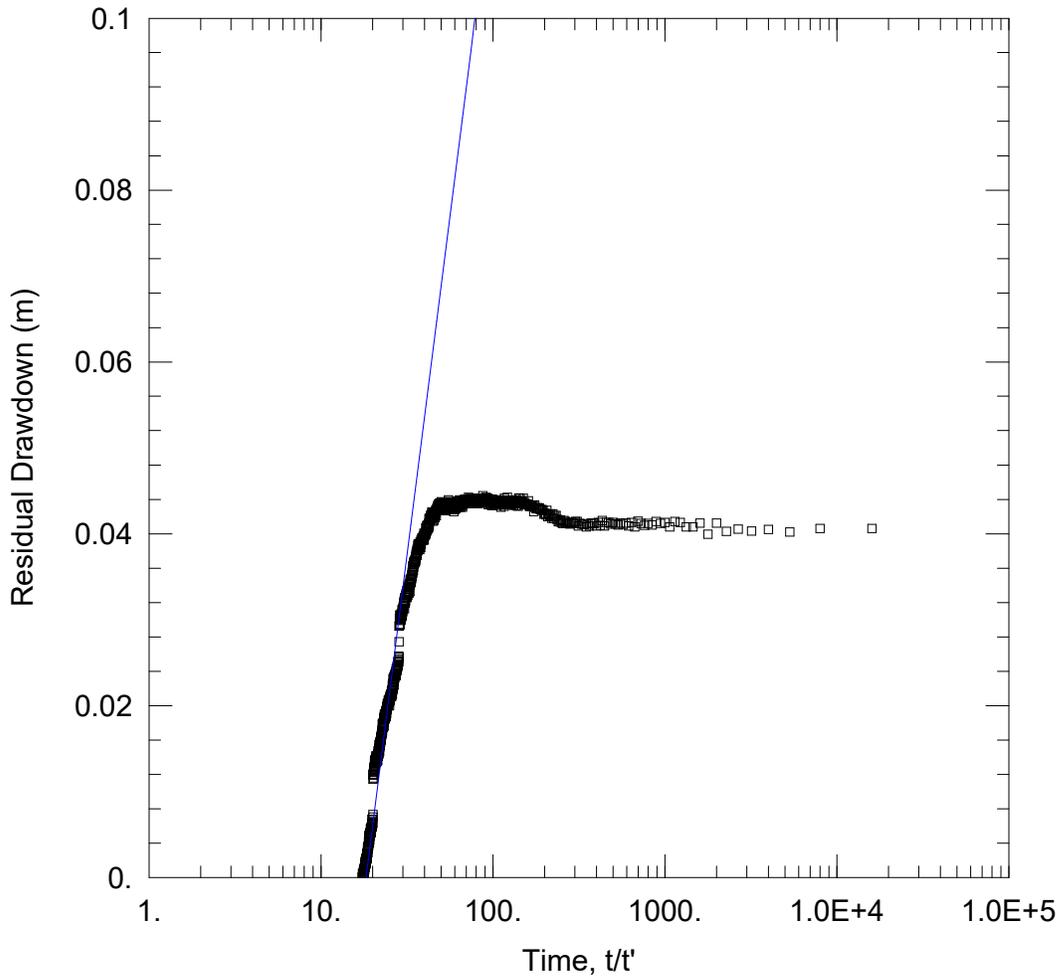
Solution Method: Theis

T = 6.035E-5 m²/sec

S = 0.00261

Kz/Kr = 1.

b = 229.9 m



THEIS RECOVERY (B-OW-02)

Data Set: N:\...\PT_OW2_Theis_Rec.aqt

Date: 01/20/24

Time: 19:59:08

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

AQUIFER DATA

Saturated Thickness: 229.9 m

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|----------|---------|
| □ B-OW-02 | 489952.8 | 5358292 |

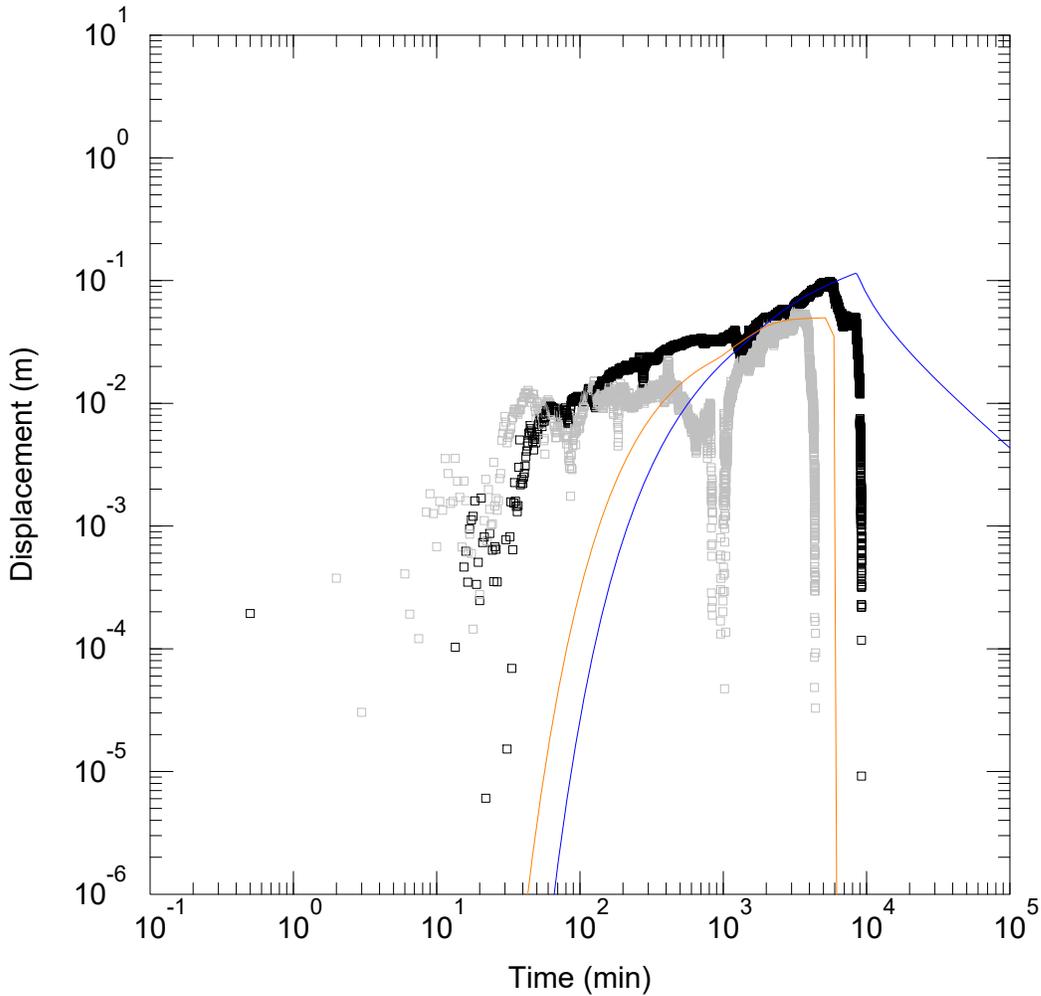
SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Recovery)

T = 4.841E-5 m²/sec

S/S' = 18.28



HANTUSH-JACOB (B-OW-03)

Data Set: N:\...\PT_OW3_H-J_DD_REV.aqt

Date: 01/21/24

Time: 12:01:10

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|--------|-----------|
| □ B-OW-03 | 489917 | 5358238.7 |

SOLUTION

Aquifer Model: Leaky

Solution Method: Hantush-Jacob

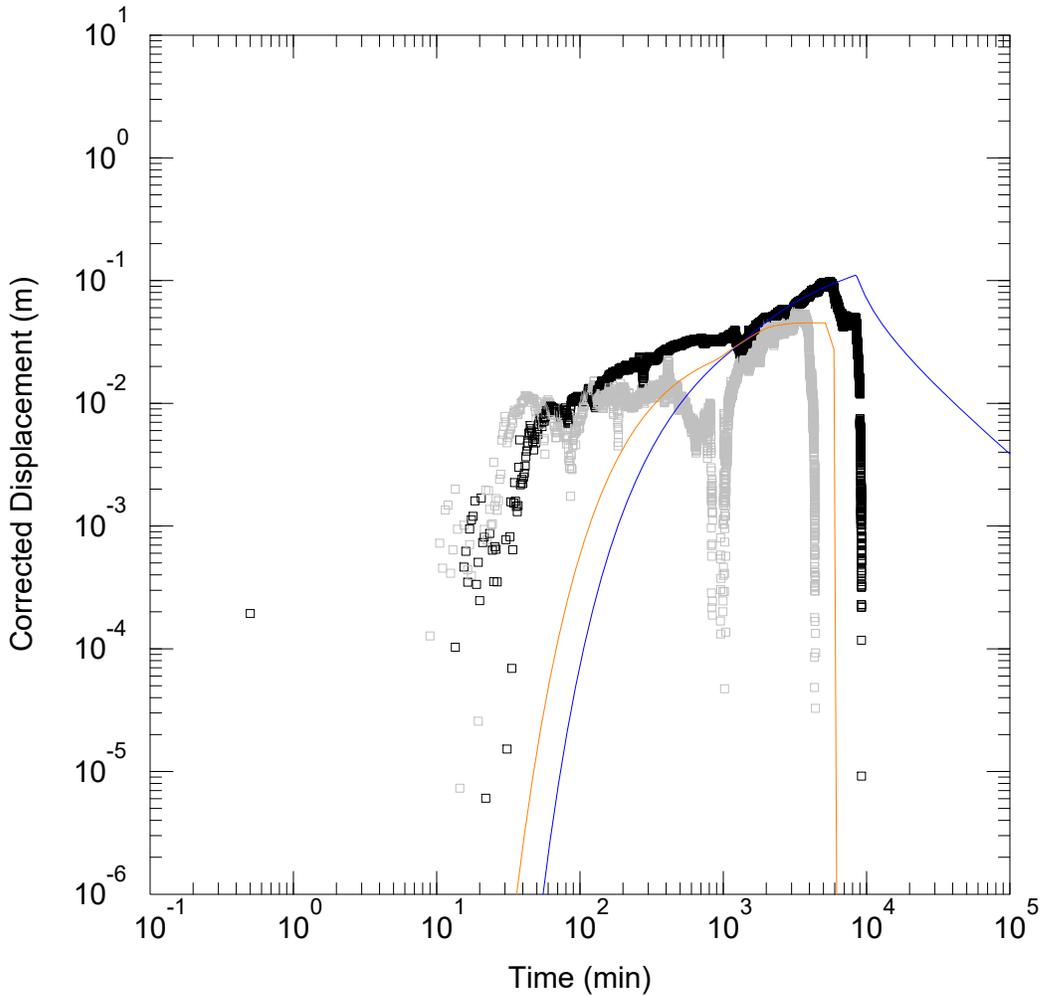
T = 6.379E-5 m²/sec

S = 0.01999

1/B = 0.0002287 m⁻¹

Kz/Kr = 1.

b = 229.9 m



THEIS (B-OW-03)

Data Set: N:\...\PT_OW3_Theis_DD_REV.aqt

Date: 01/21/24

Time: 11:58:57

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|--------|-----------|
| □ B-OW-03 | 489917 | 5358238.7 |

SOLUTION

Aquifer Model: Unconfined

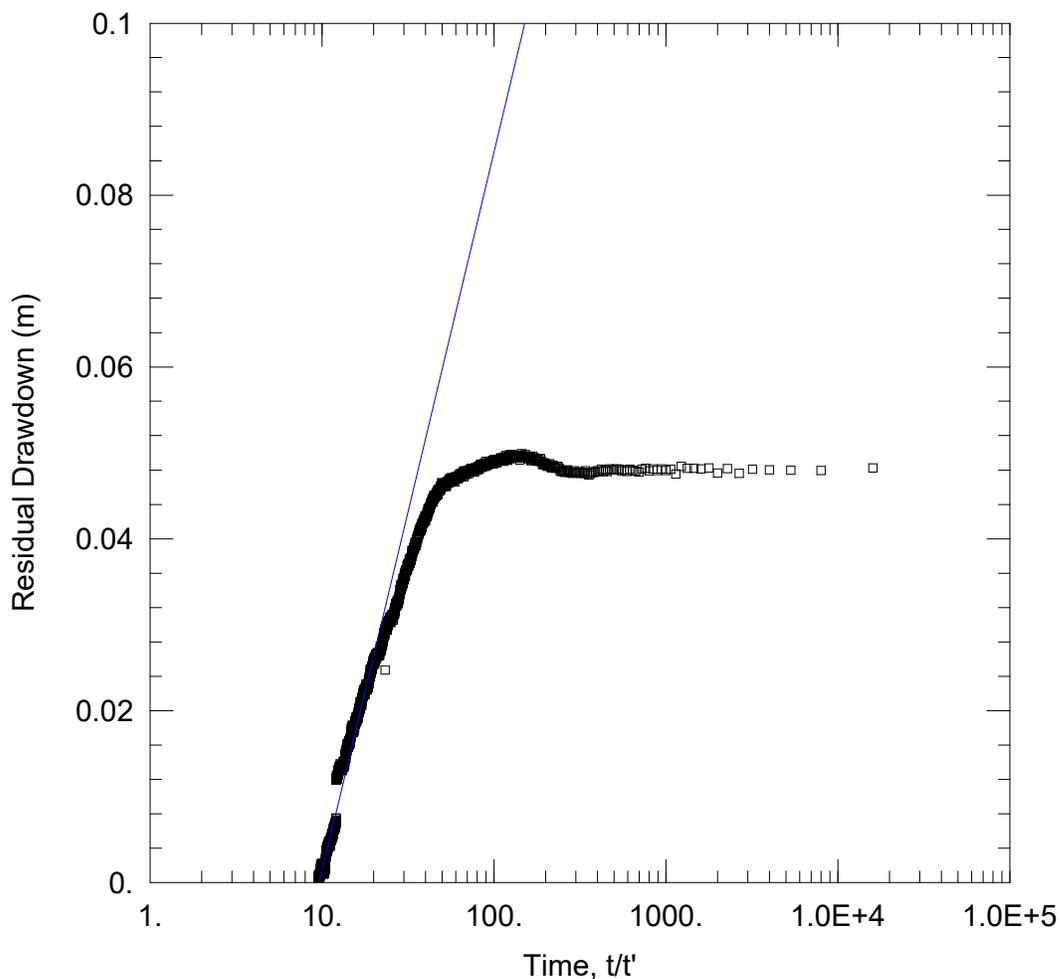
Solution Method: Theis

T = 7.156E-5 m²/sec

S = 0.01847

Kz/Kr = 1.

b = 229.9 m



THEIS RECOVERY (B-OW-03)

Data Set: N:\...\PT_OW3_Theis_Rec.aqt

Date: 01/20/24

Time: 20:01:25

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

AQUIFER DATA

Saturated Thickness: 229.9 m

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|--------|-----------|
| □ B-OW-03 | 489917 | 5358238.7 |

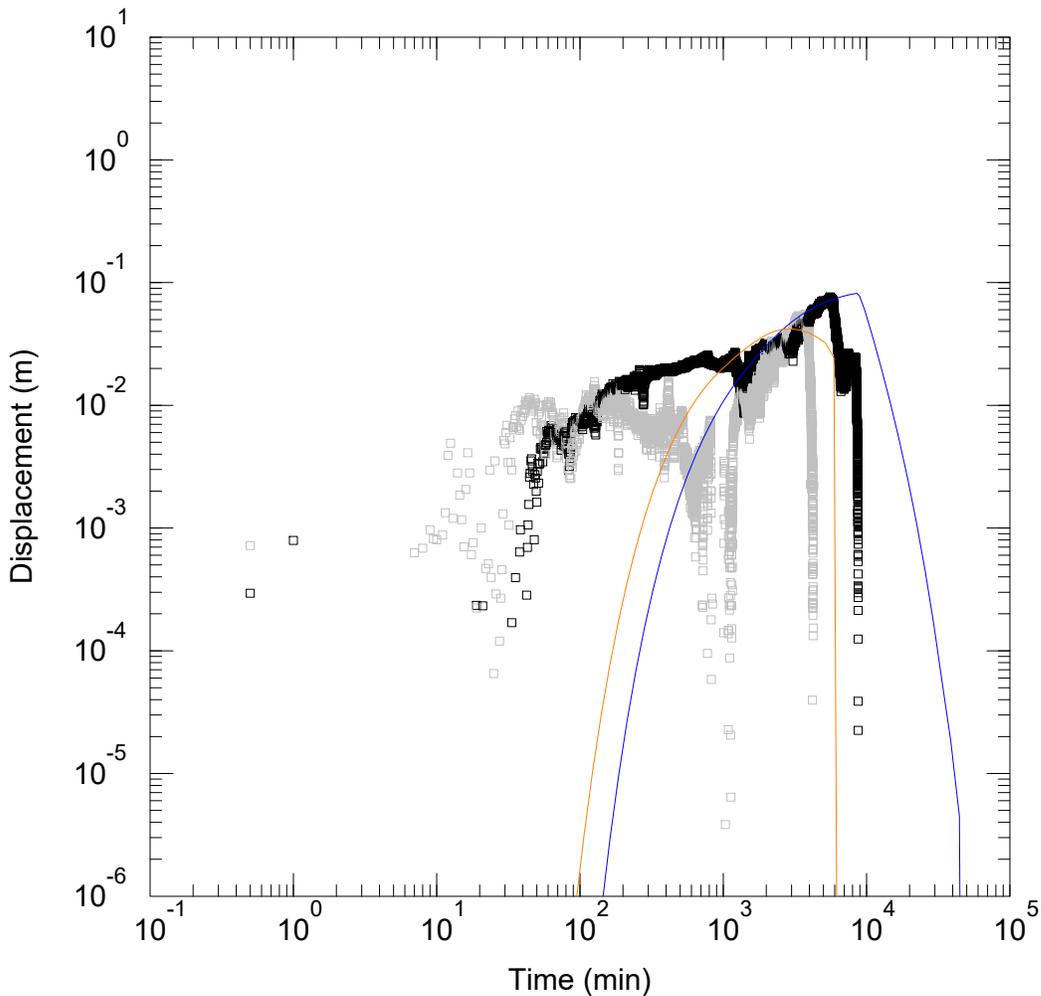
SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Recovery)

T = 9.121E-5 m²/sec

S/S' = 9.66



HANTUSH-JACOB (B-OW-04)

Data Set: N:\...\PT_OW4_H-J_DD_REV.aqt

Date: 01/21/24

Time: 12:11:04

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|----------|-----------|
| □ B-OW-04 | 489940.5 | 5358206.7 |

SOLUTION

Aquifer Model: Leaky

Solution Method: Hantush-Jacob

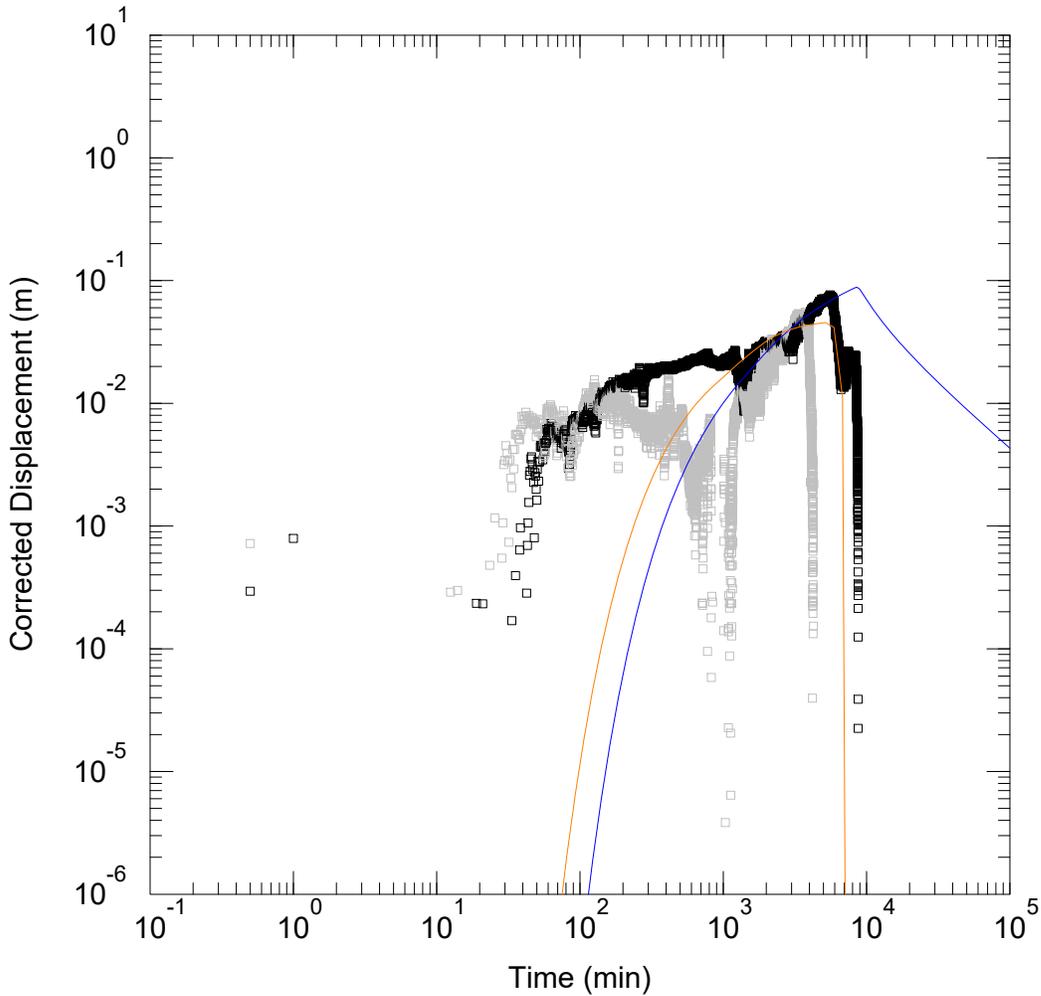
T = 2.878E-5 m²/sec

S = 0.002485

1/B = 0.01778 m⁻¹

Kz/Kr = 1.

b = 229.9 m



THEIS (B-OW-04)

Data Set: N:\...\PT_OW4_Theis_DD_REV.aqt

Date: 01/21/24

Time: 12:07:25

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|----------|-----------|
| □ B-OW-04 | 489940.5 | 5358206.7 |

SOLUTION

Aquifer Model: Unconfined

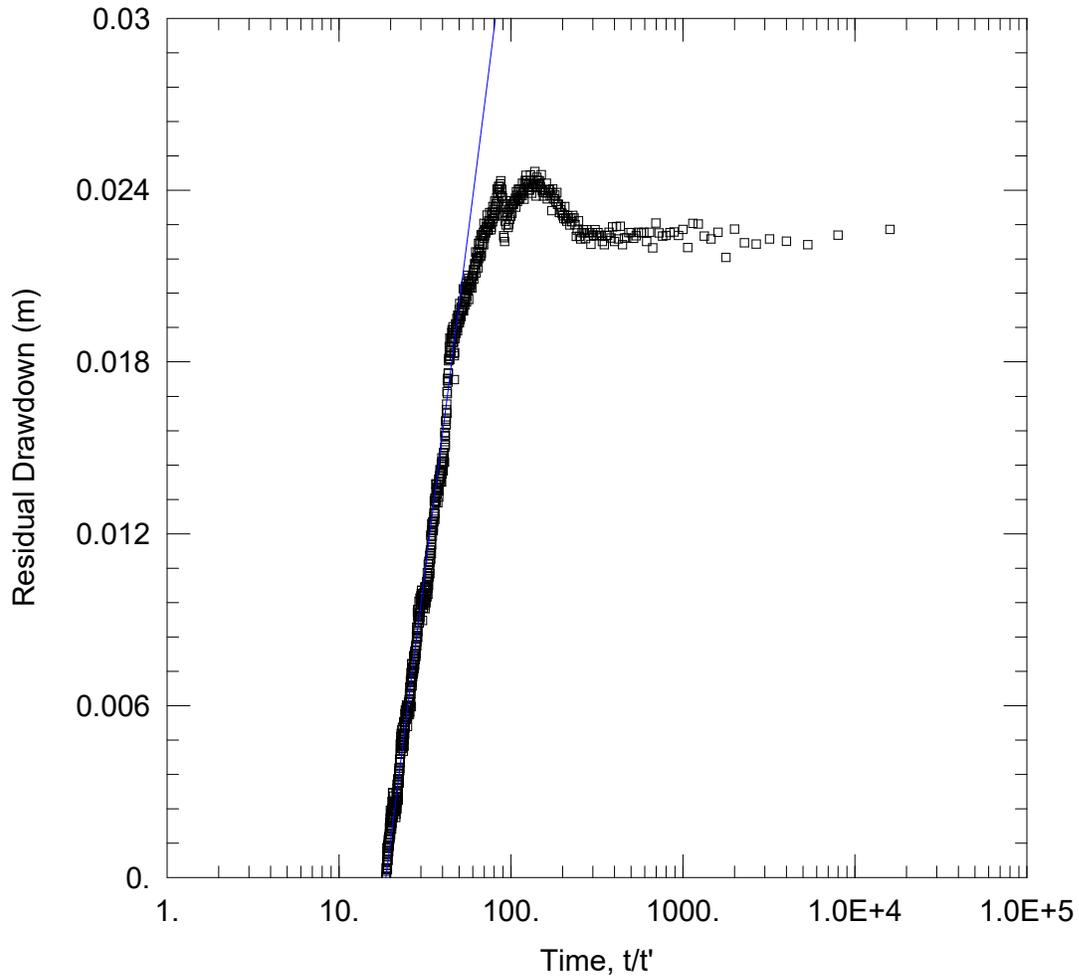
Solution Method: Theis

T = 6.383E-5 m²/sec

S = 0.004003

Kz/Kr = 1.

b = 229.9 m



THEIS RECOVERY (B-OW-04)

Data Set: N:\...\PT_OW4_Theis_Rec.aqt

Date: 01/20/24

Time: 20:04:28

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

AQUIFER DATA

Saturated Thickness: 229.9 m

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) | Well Name | X (m) | Y (m) |
|-----------|--------|---------|-----------|----------|-----------|
| B-PW-01 | 489905 | 5358255 | □ B-OW-04 | 489940.5 | 5358206.7 |

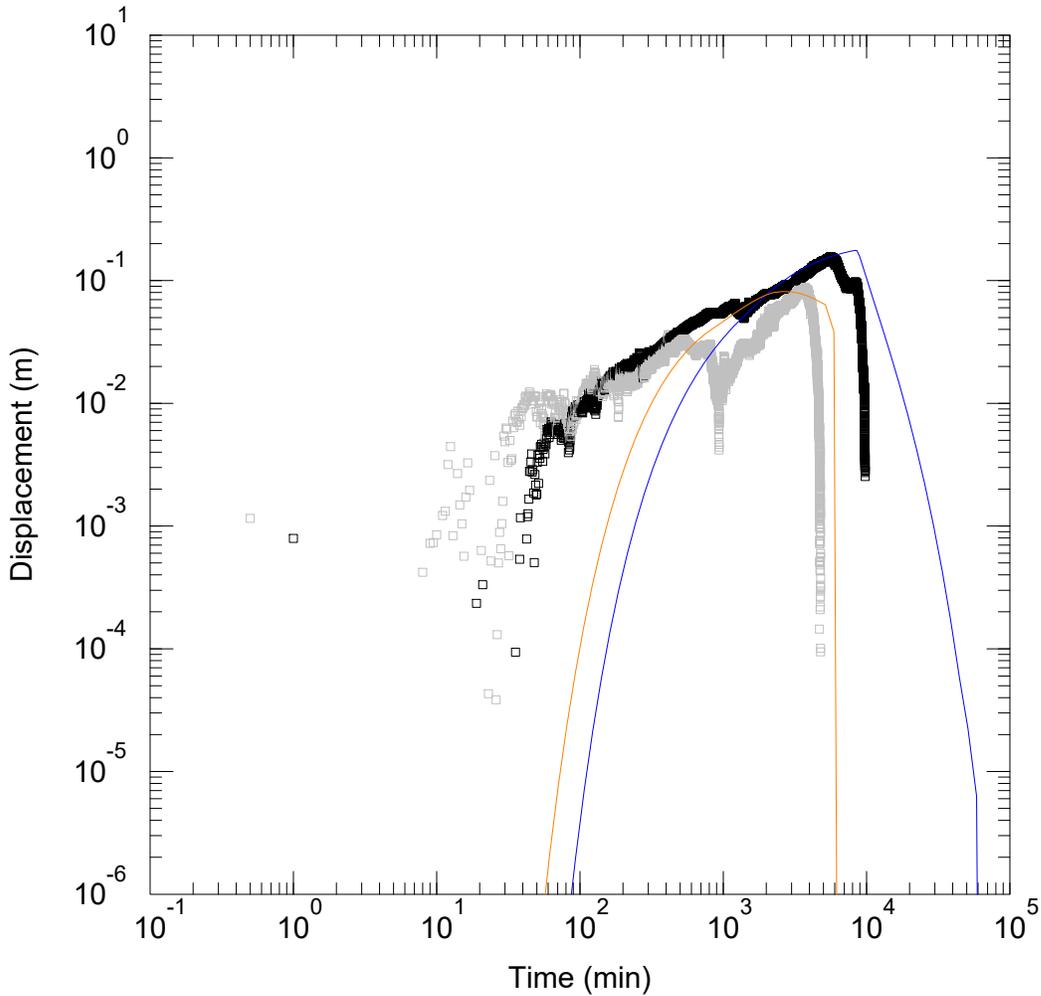
SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Recovery)

T = 0.0001624 m²/sec

S/S' = 18.73



HANTUSH-JACOB (B-OW-05)

Data Set: N:\...\PT_OW5_H-J_DD_REV.aqt

Date: 01/21/24

Time: 12:18:20

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|----------|-----------|
| □ B-OW-05 | 489884.8 | 5358257.3 |

SOLUTION

Aquifer Model: Leaky

Solution Method: Hantush-Jacob

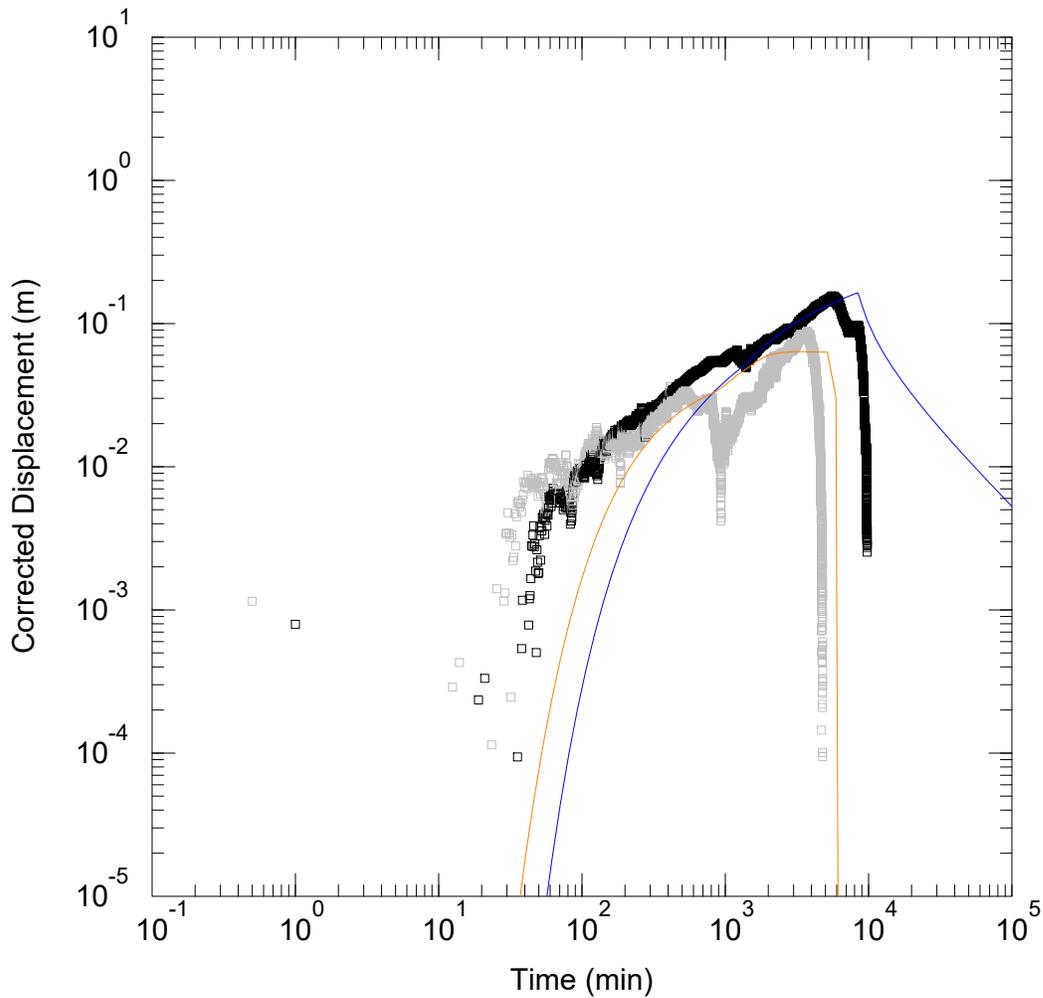
T = 2.21E-5 m²/sec

S = 0.01016

1/B = 0.03467 m⁻¹

Kz/Kr = 1.

b = 229.9 m



THEIS (B-OW-05)

Data Set: N:\...\PT_OW5_Theis_DD_REV.aqt

Date: 01/21/24

Time: 12:16:16

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|----------|-----------|
| □ B-OW-05 | 489884.8 | 5358257.3 |

SOLUTION

Aquifer Model: Unconfined

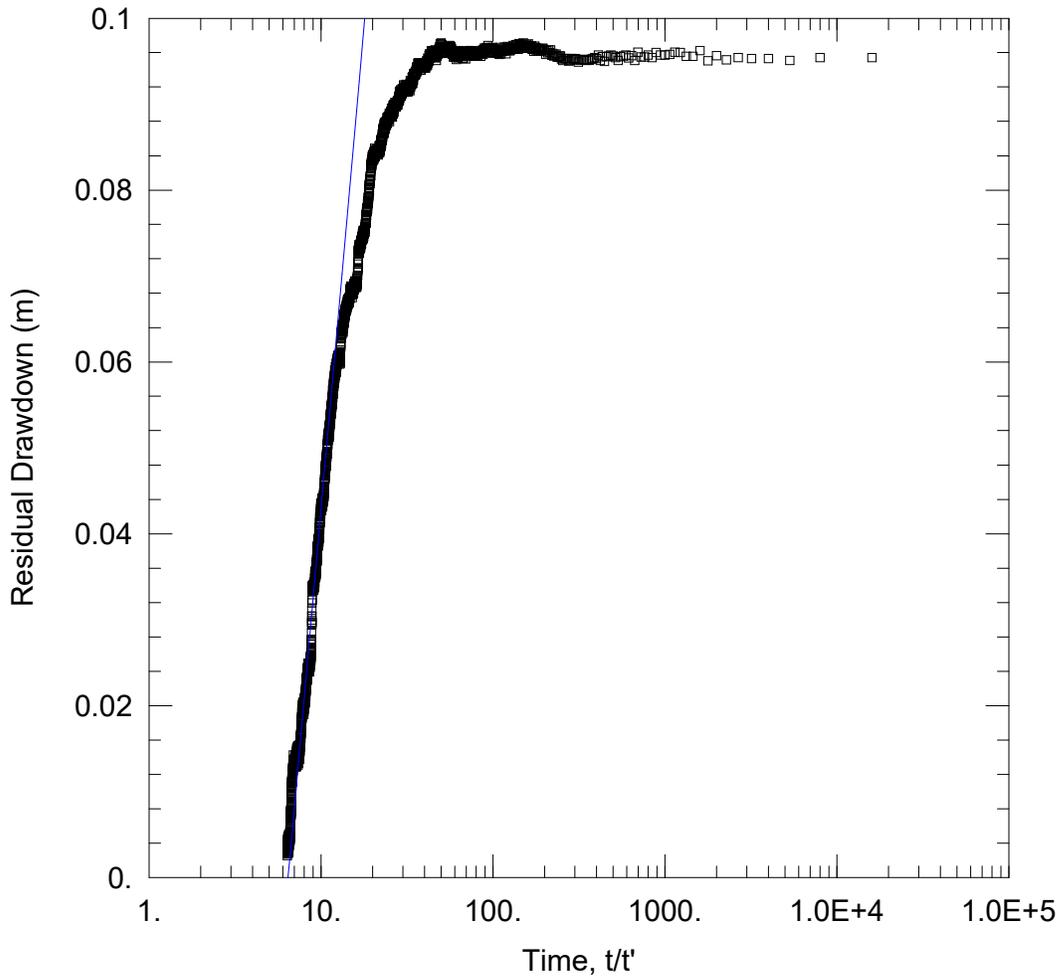
Solution Method: Theis

T = 5.24E-5 m²/sec

S = 0.01082

Kz/Kr = 1.

b = 229.9 m



THEIS RECOVERY (B-OW-05)

Data Set: N:\...\PT_OW5_Theis_Rec.aqt

Date: 01/20/24

Time: 20:08:51

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

AQUIFER DATA

Saturated Thickness: 229.9 m

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|----------|-----------|
| □ B-OW-05 | 489884.8 | 5358257.3 |

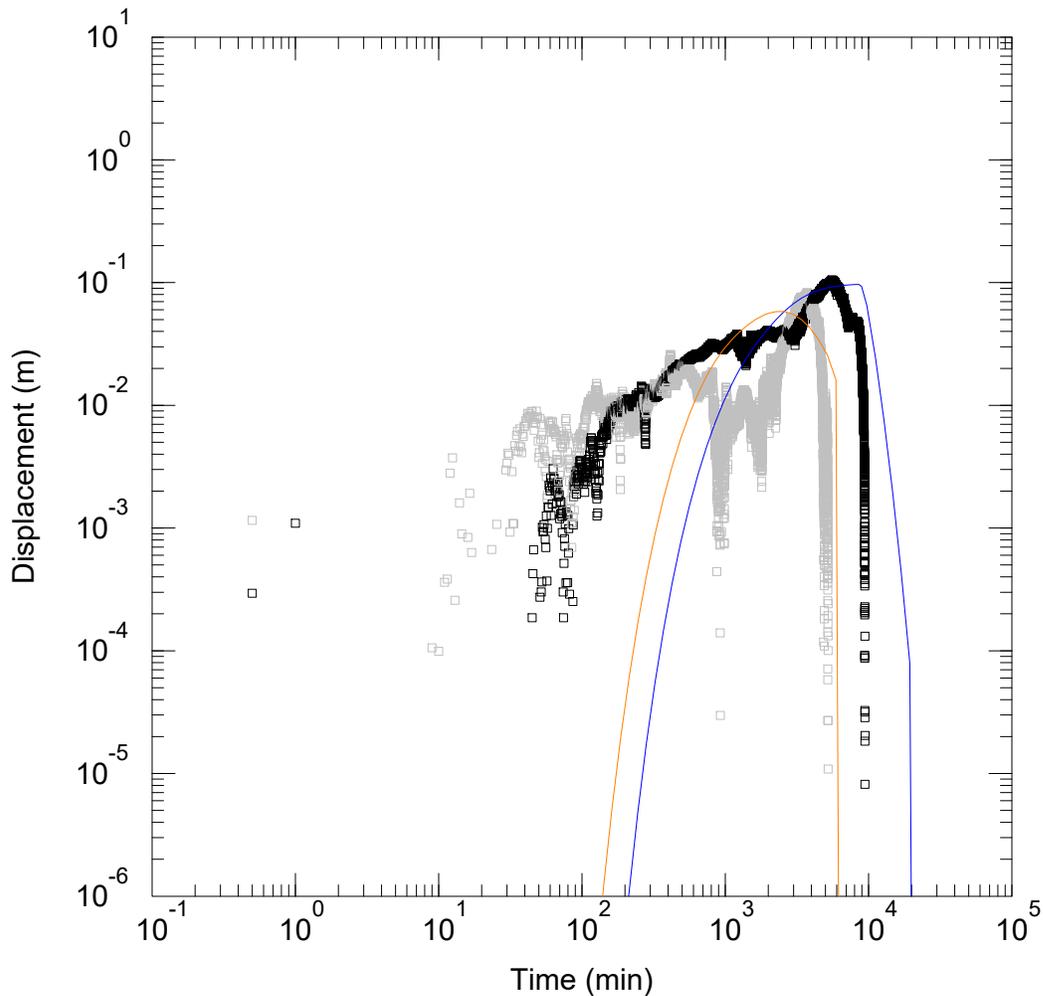
SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Recovery)

T = 3.405E-5 m²/sec

S/S' = 6.443



HANTUSH-JACOB (B-OW-06)

Data Set: N:\...\PT_OW6_H-J_DD_REV.aqt

Date: 01/21/24

Time: 12:29:08

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|----------|-----------|
| □ B-OW-06 | 489845.1 | 5358261.9 |

SOLUTION

Aquifer Model: Leaky

Solution Method: Hantush-Jacob

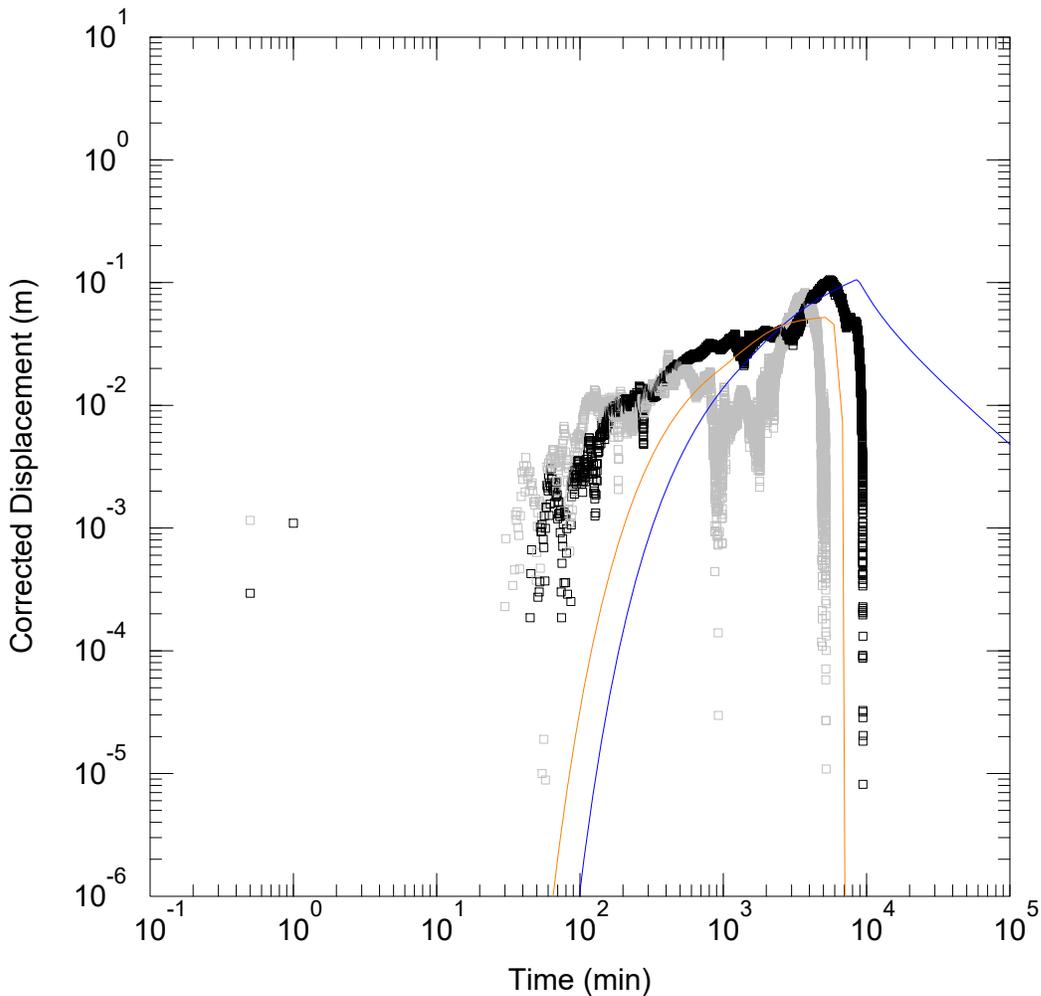
T = 5.288E-6 m²/sec

S = 0.0007709

1/B = 0.03843 m⁻¹

Kz/Kr = 1.

b = 229.9 m



THEIS (B-OW-06)

Data Set: N:\...\PT_OW6_Theis_DD_REV.aqt

Date: 01/21/24

Time: 12:25:15

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|----------|-----------|
| □ B-OW-06 | 489845.1 | 5358261.9 |

SOLUTION

Aquifer Model: Unconfined

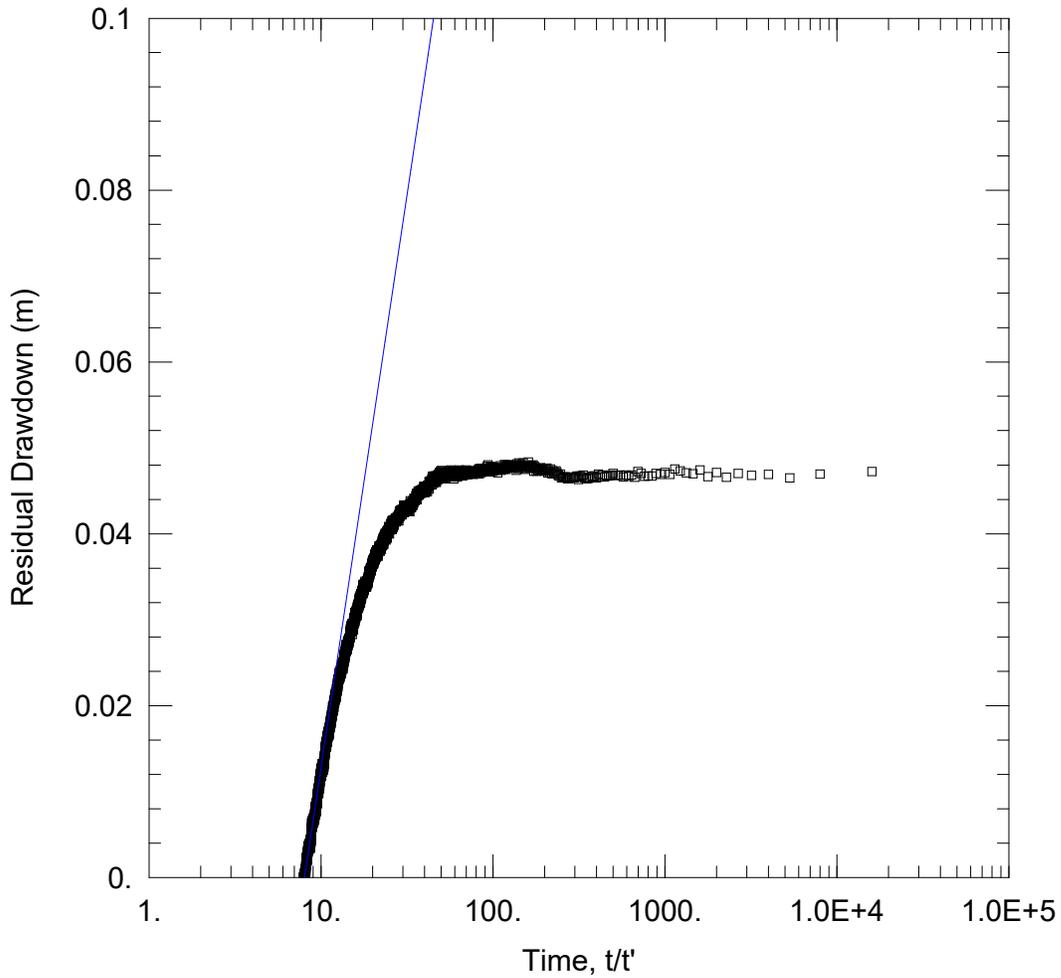
Solution Method: Theis

T = 5.726E-5 m²/sec

S = 0.003094

Kz/Kr = 1.

b = 229.9 m



THEIS RECOVERY (B-OW-06)

Data Set: N:\...\PT_OW6_Theis_Rec.aqt

Date: 01/20/24

Time: 20:11:39

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

AQUIFER DATA

Saturated Thickness: 229.9 m

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|-----------|----------|-----------|
| □ B-OW-06 | 489845.1 | 5358261.9 |

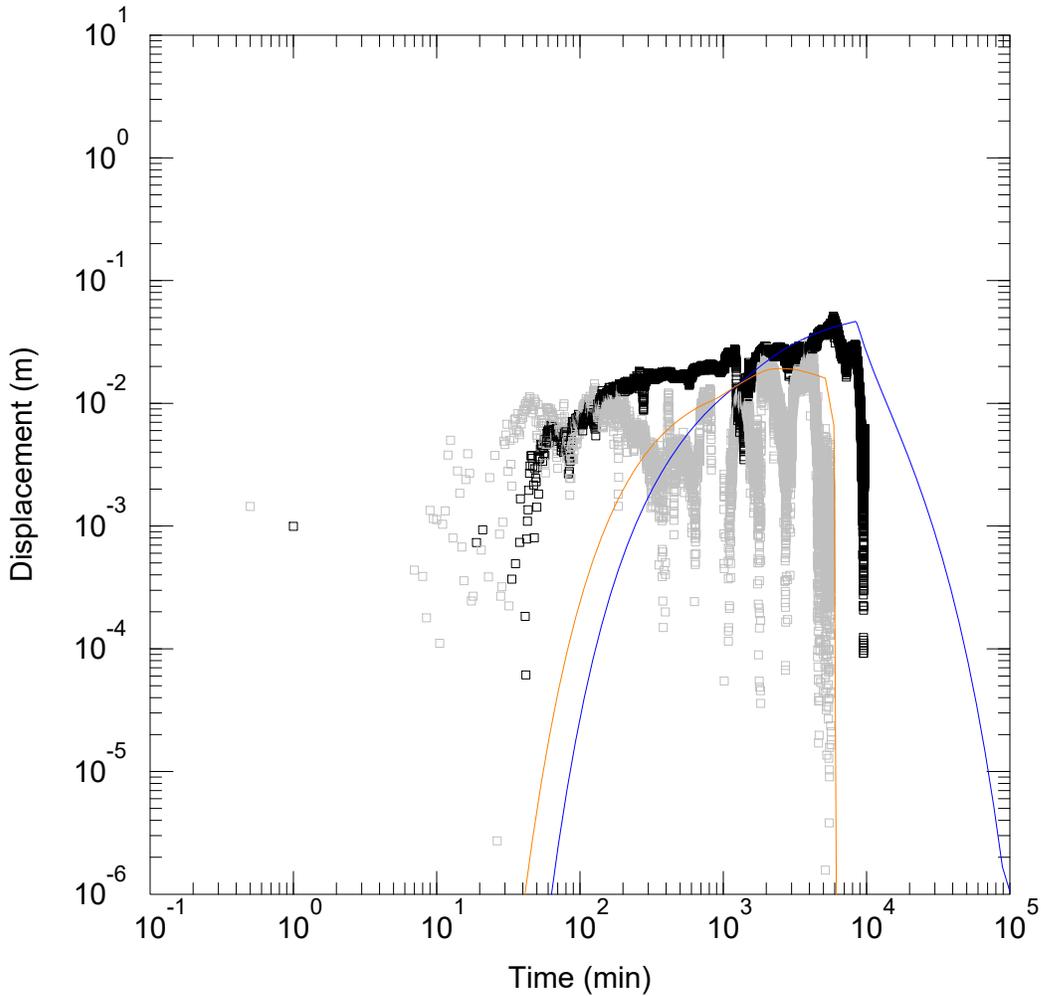
SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Recovery)

T = 5.727E-5 m²/sec

S/S' = 8.025



HANTUSH-JACOB (VL-21-970)

Data Set: N:\...\PT_VL970_H-J_DD_REV.aqt

Date: 01/21/24

Time: 12:38:18

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|--------------------|----------|-----------|
| □ <u>VL-21-970</u> | 489922.7 | 5358287.5 |

SOLUTION

Aquifer Model: Leaky

Solution Method: Hantush-Jacob

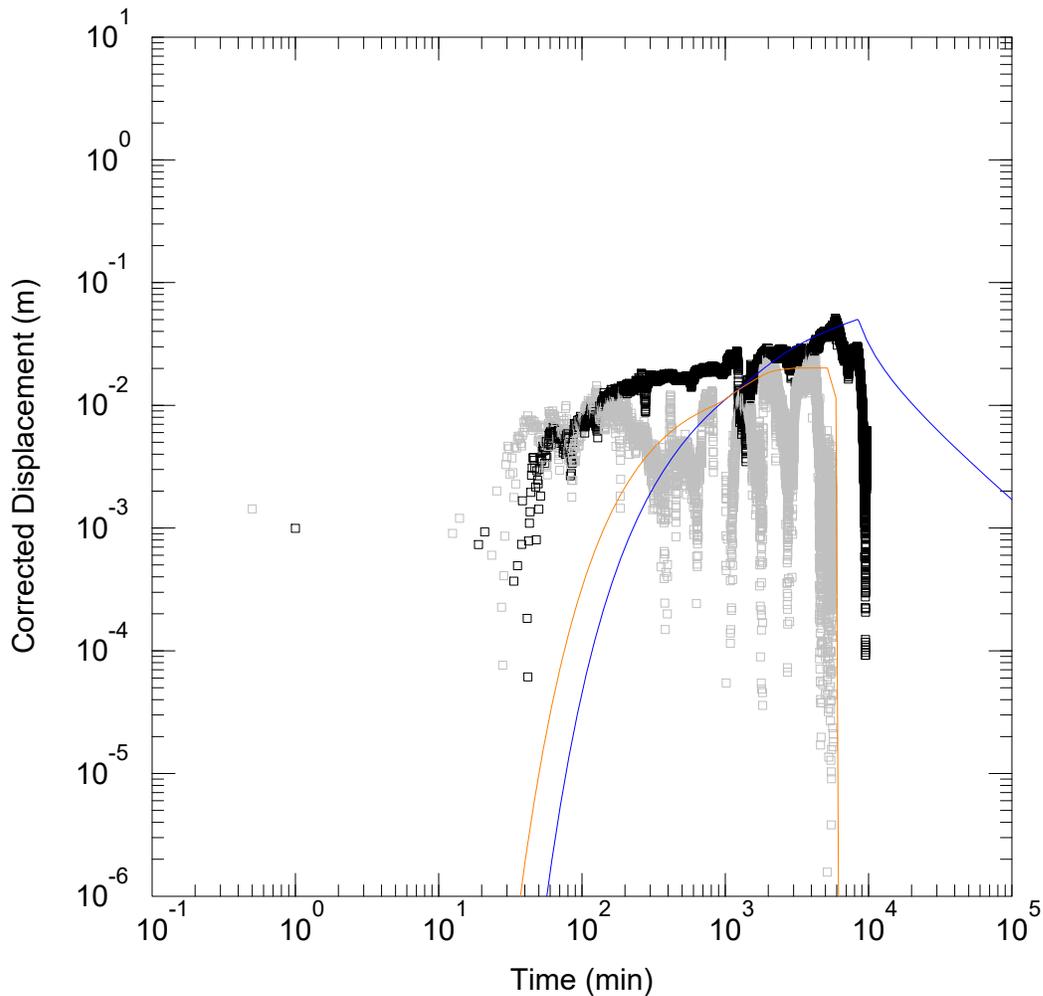
T = 0.0001322 m²/sec

S = 0.01092

1/B = 0.01089 m⁻¹

Kz/Kr = 1.

b = 229.9 m



THEIS (VL-21-970)

Data Set: N:\...\PT_VL970_Theis_DD_REV.aqt

Date: 01/21/24

Time: 12:35:05

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|--------------------|----------|-----------|
| □ <u>VL-21-970</u> | 489922.7 | 5358287.5 |

SOLUTION

Aquifer Model: Unconfined

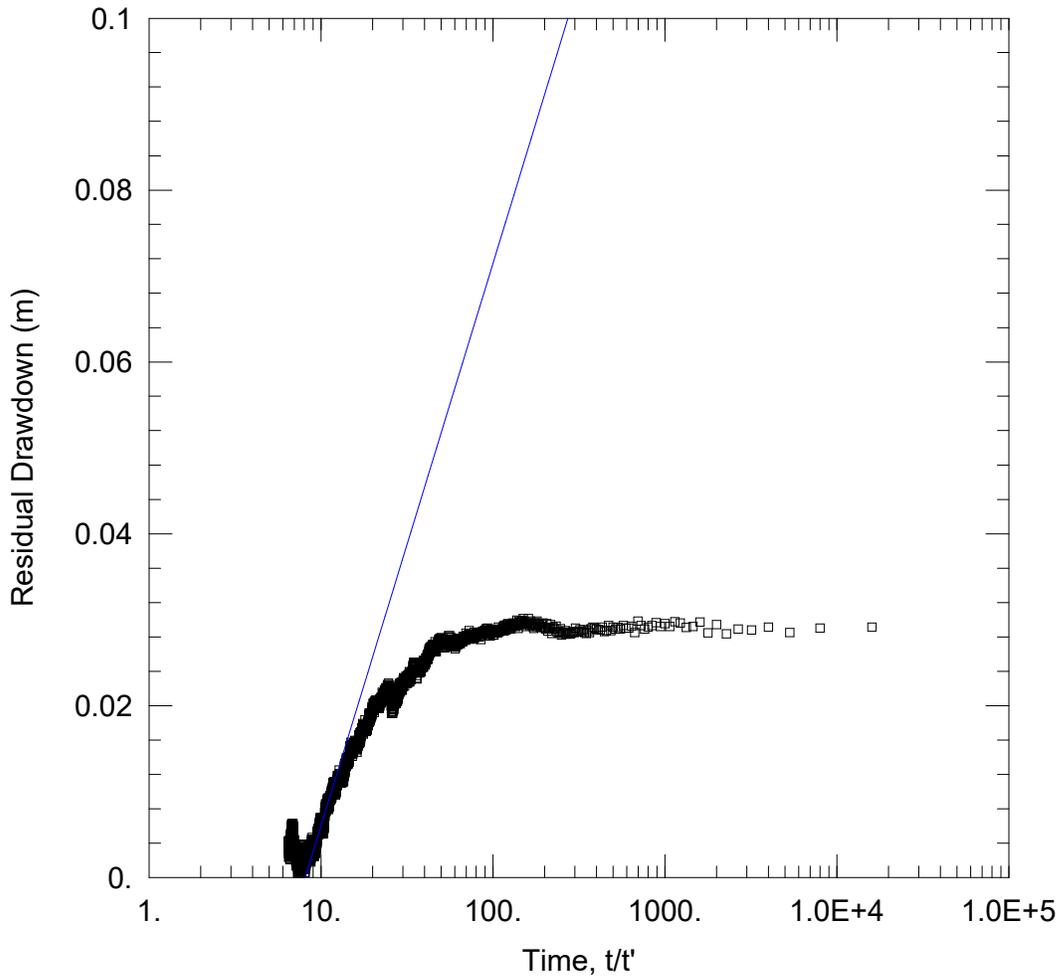
Solution Method: Theis

T = 0.000162 m²/sec

S = 0.01172

Kz/Kr = 1.

b = 229.9 m



THEIS RECOVERY (VL-21-970)

Data Set: N:\...\PT_VL970_Theis_Rec.aqt

Date: 01/20/24

Time: 20:17:16

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

AQUIFER DATA

Saturated Thickness: 229.9 m

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|--------------------|----------|-----------|
| □ <u>VL-21-970</u> | 489922.7 | 5358287.5 |

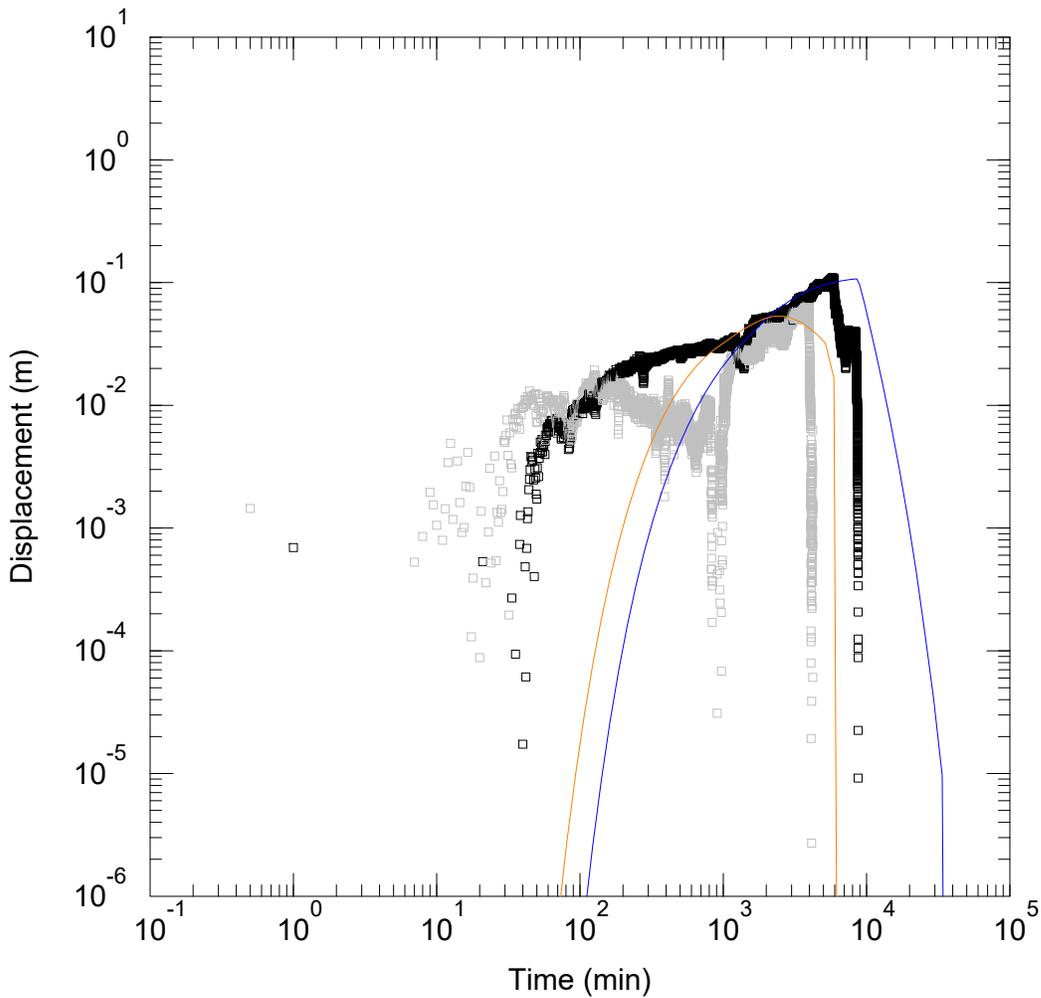
SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Recovery)

T = 0.0001167 m²/sec

S/S' = 8.094



HANTUSH-JACOB (VL-21-1068)

Data Set: N:\...\PT_VL1068_H-J_DD_REV.aqt

Date: 01/21/24

Time: 12:46:43

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|---------------------|----------|-----------|
| □ <u>VL-21-1068</u> | 489887.7 | 5358229.8 |

SOLUTION

Aquifer Model: Leaky

Solution Method: Hantush-Jacob

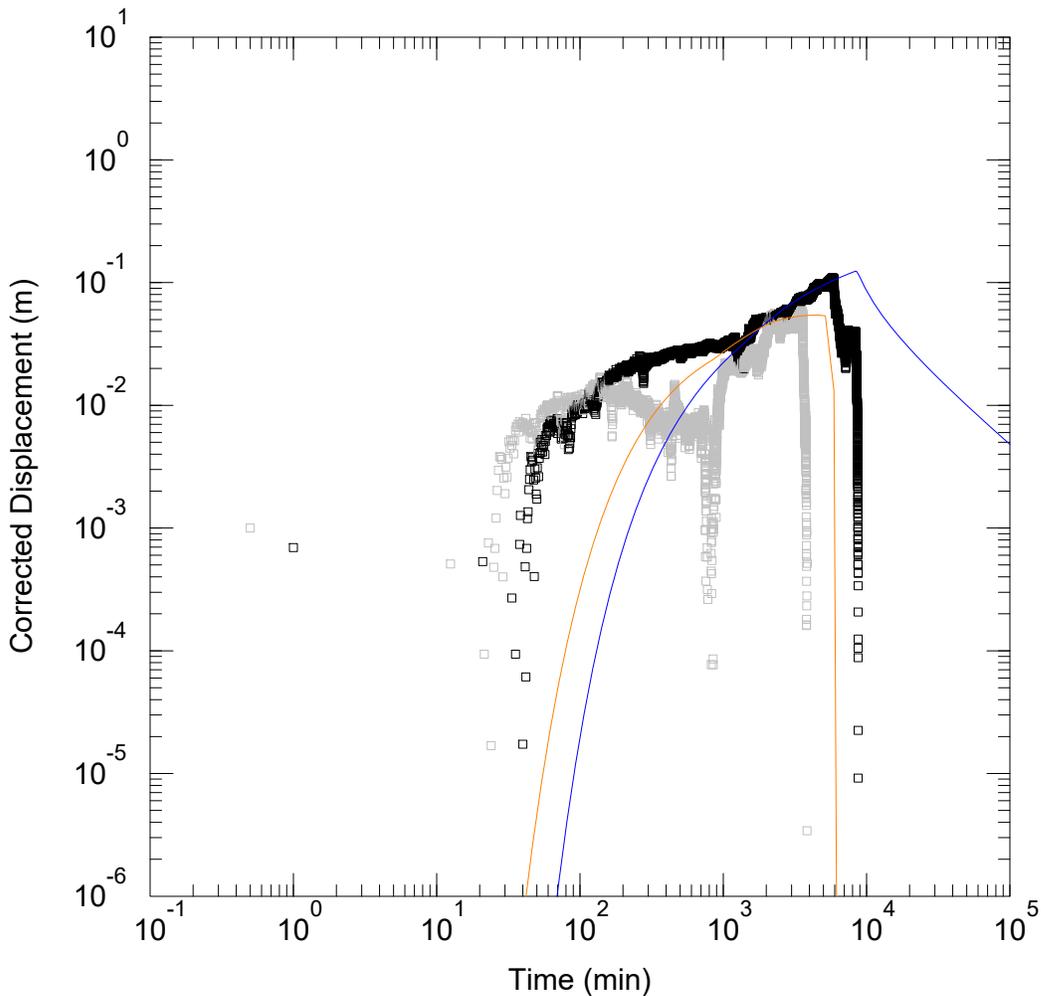
T = 2.193E-5 m²/sec

S = 0.005737

1/B = 0.03584 m⁻¹

Kz/Kr = 1.

b = 229.9 m



THEIS (VL-21-1068)

Data Set: N:\...\PT_VL1068_Theis_DD_REV.aqt

Date: 01/21/24

Time: 12:42:41

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|---------------------|----------|-----------|
| □ <u>VL-21-1068</u> | 489887.7 | 5358229.8 |

SOLUTION

Aquifer Model: Unconfined

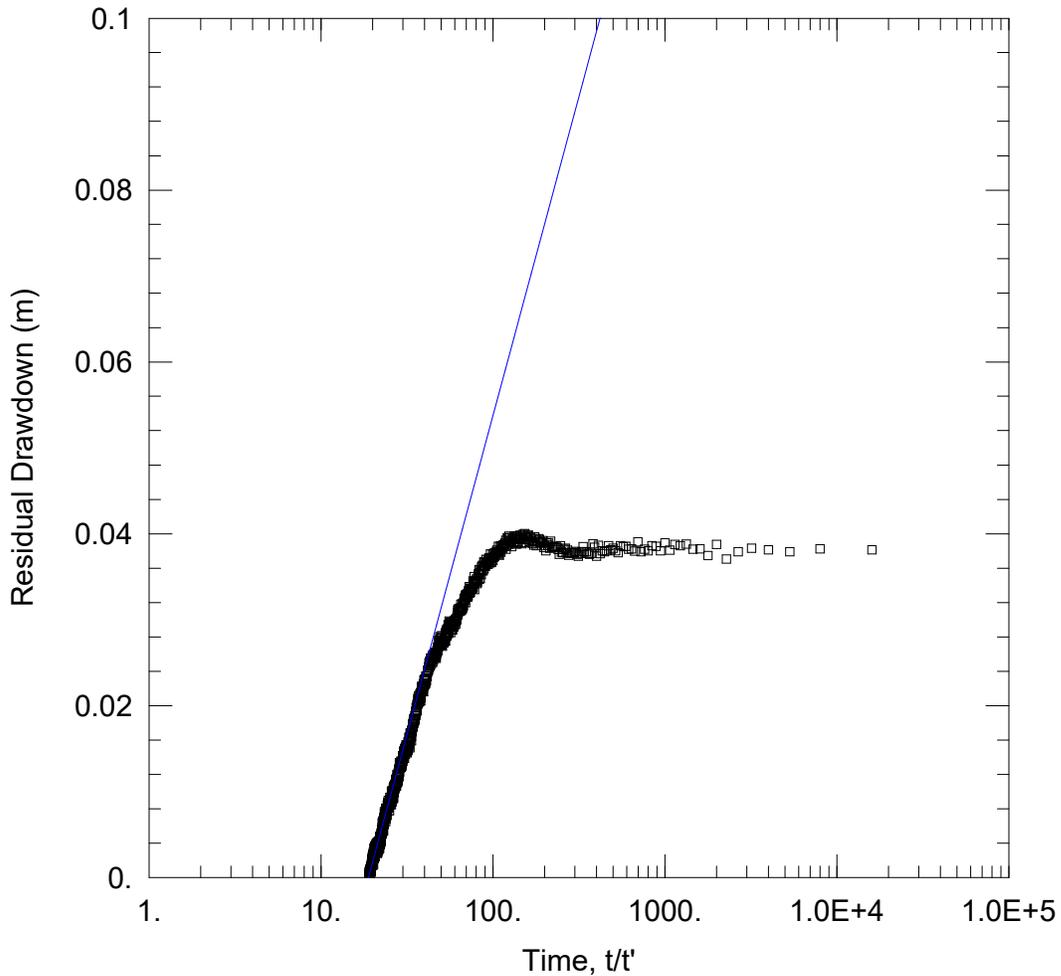
Solution Method: Theis

T = 5.741E-5 m²/sec

S = 0.008384

Kz/Kr = 1.

b = 229.9 m



THEIS RECOVERY (VL-21-1068)

Data Set: N:\...\PT_VL1068_Theis_Rec.aqt

Date: 01/20/24

Time: 20:20:34

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

AQUIFER DATA

Saturated Thickness: 229.9 m

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|--------------|----------|-----------|
| □ VL-21-1068 | 489887.7 | 5358229.8 |

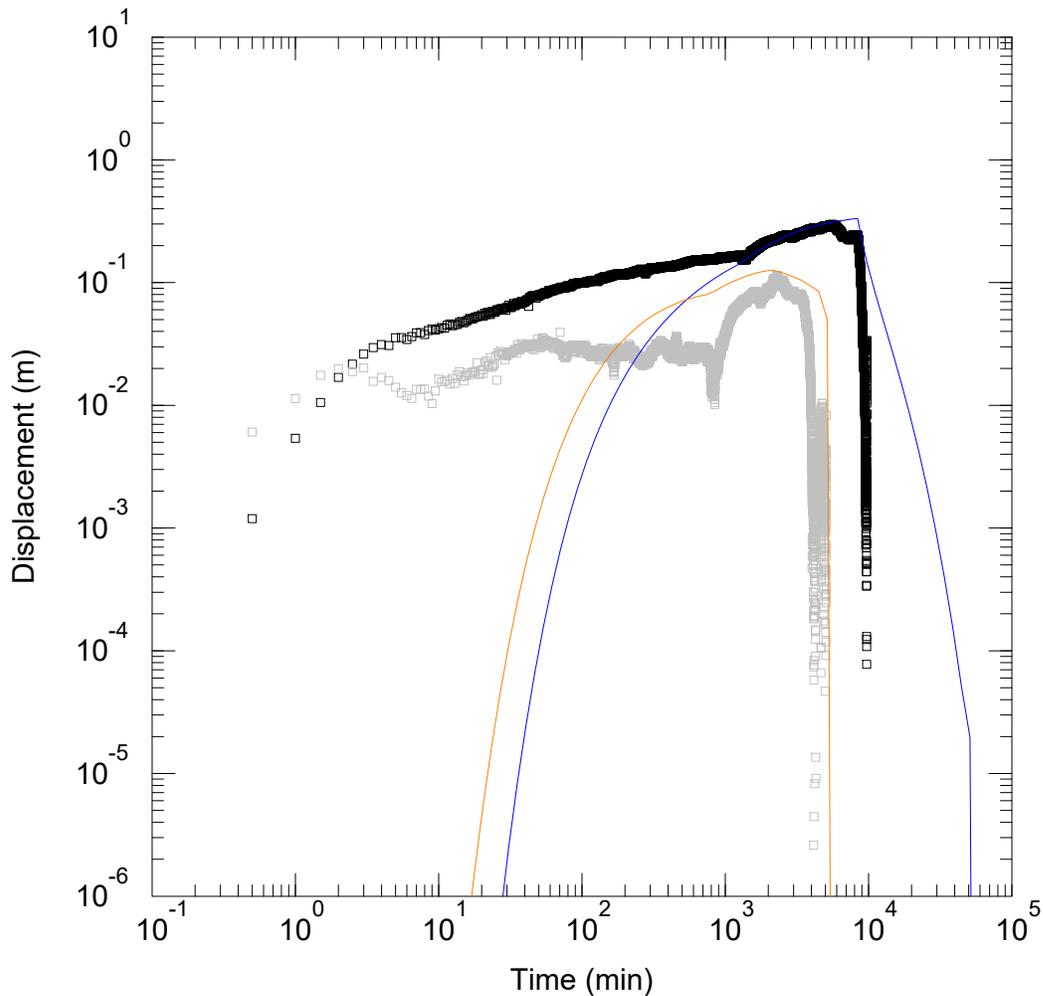
SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Recovery)

T = 0.0001028 m²/sec

S/S' = 18.88



HANTUSH-JACOB (VL-22-1202)

Data Set: N:\...\PT_VL1202_H-J_DD_REV.aqt

Date: 01/21/24

Time: 12:56:07

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|---------------------|----------|-----------|
| □ <u>VL-22-1202</u> | 489909.8 | 5358247.9 |

SOLUTION

Aquifer Model: Leaky

Solution Method: Hantush-Jacob

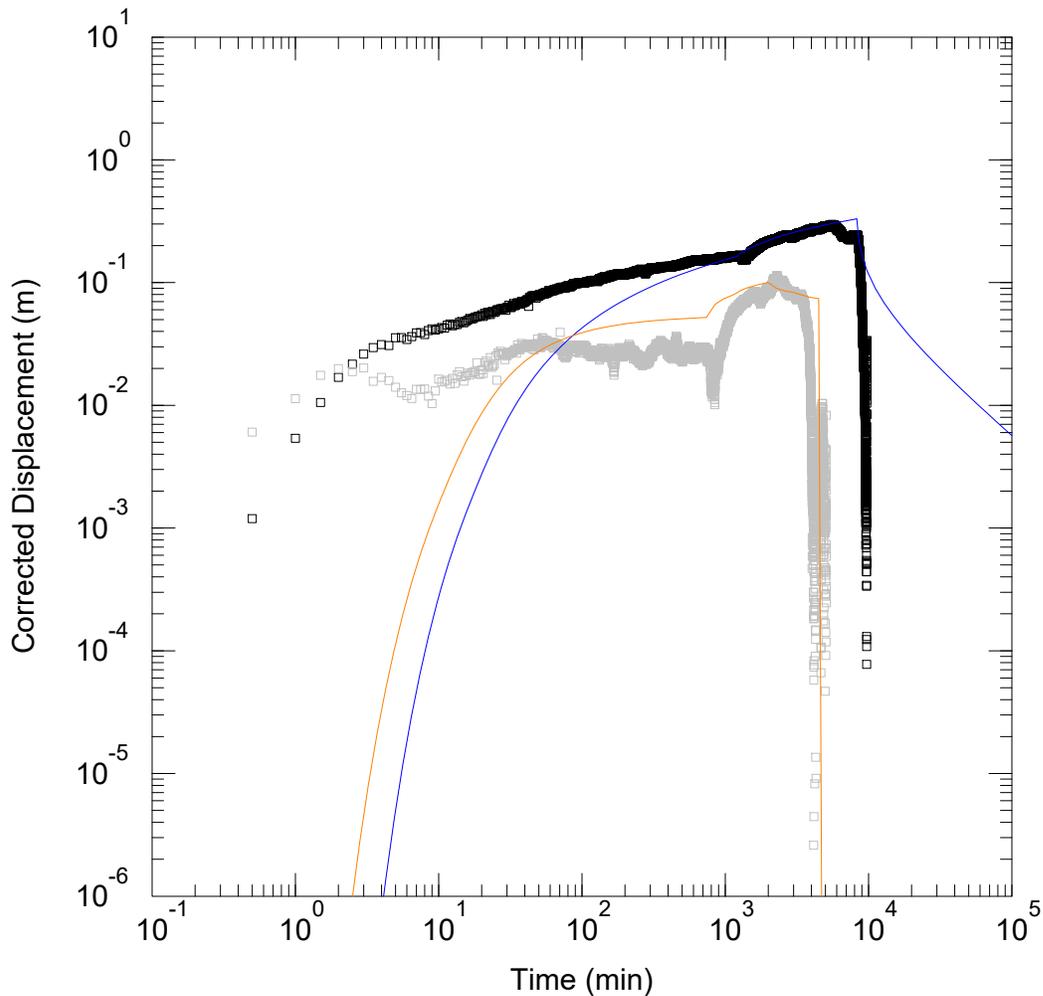
T = 2.064E-5 m²/sec

S = 0.01707

1/B = 0.04726 m⁻¹

Kz/Kr = 1.

b = 229.9 m



THEIS (VL-22-1202)

Data Set: N:\...\PT_VL1202_Theis_DD_REV.aqt

Date: 01/21/24

Time: 12:52:21

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

WELL DATA

Pumping Wells

Observation Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

| Well Name | X (m) | Y (m) |
|---------------------|----------|-----------|
| □ <u>VL-22-1202</u> | 489909.8 | 5358247.9 |

SOLUTION

Aquifer Model: Unconfined

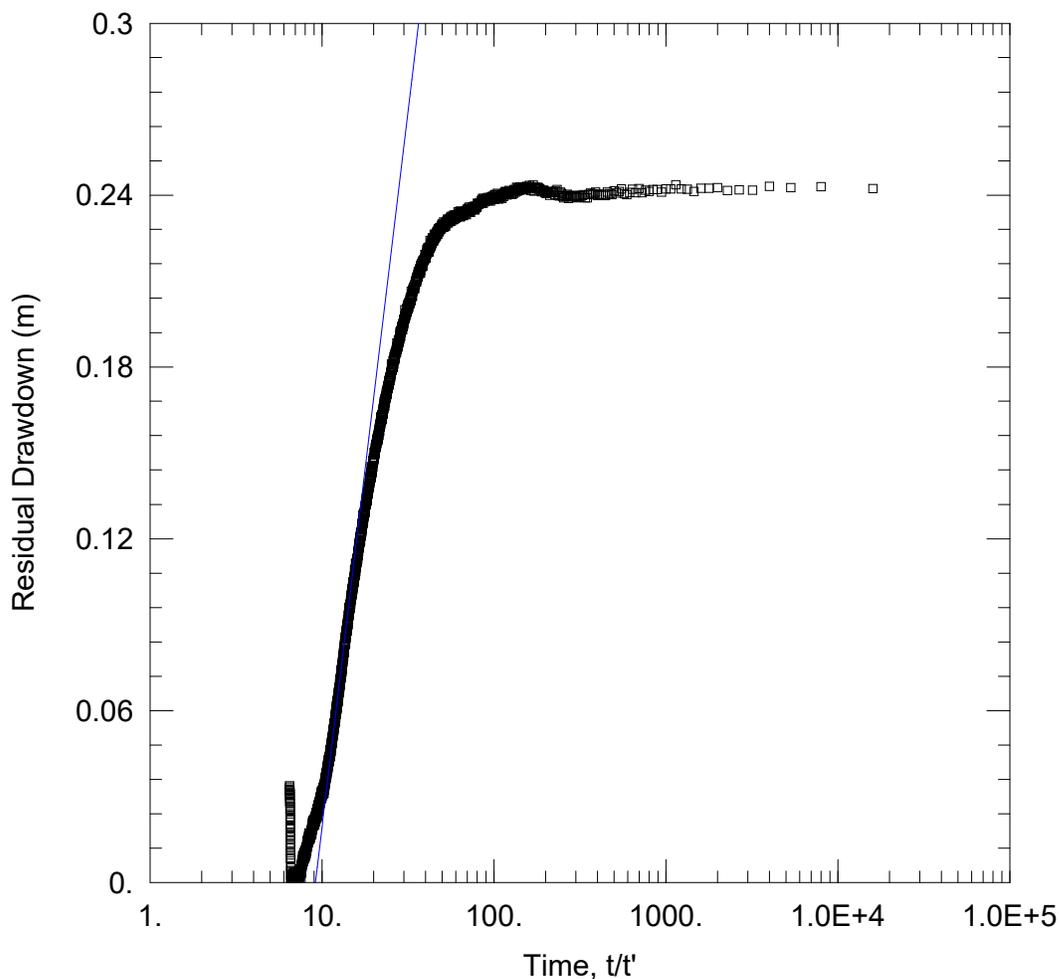
Solution Method: Theis

T = 4.896E-5 m²/sec

S = 0.005453

Kz/Kr = 1.

b = 229.9 m



PUMPING TEST 1

Data Set: N:\...\PT_VL1202_Theis_Rec.aqt

Date: 01/20/24

Time: 20:23:10

PROJECT INFORMATION

Company: GEMTEC

Client: Terrane Geoscience

Project: 100107.005

Location: Berry Deposit Area

Test Well: B-PW-01

Test Date: Oct 6, 2023

AQUIFER DATA

Saturated Thickness: 229.9 m

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

Observation Wells

| Well Name | X (m) | Y (m) |
|--------------|----------|-----------|
| □ VL-22-1202 | 489909.8 | 5358247.9 |

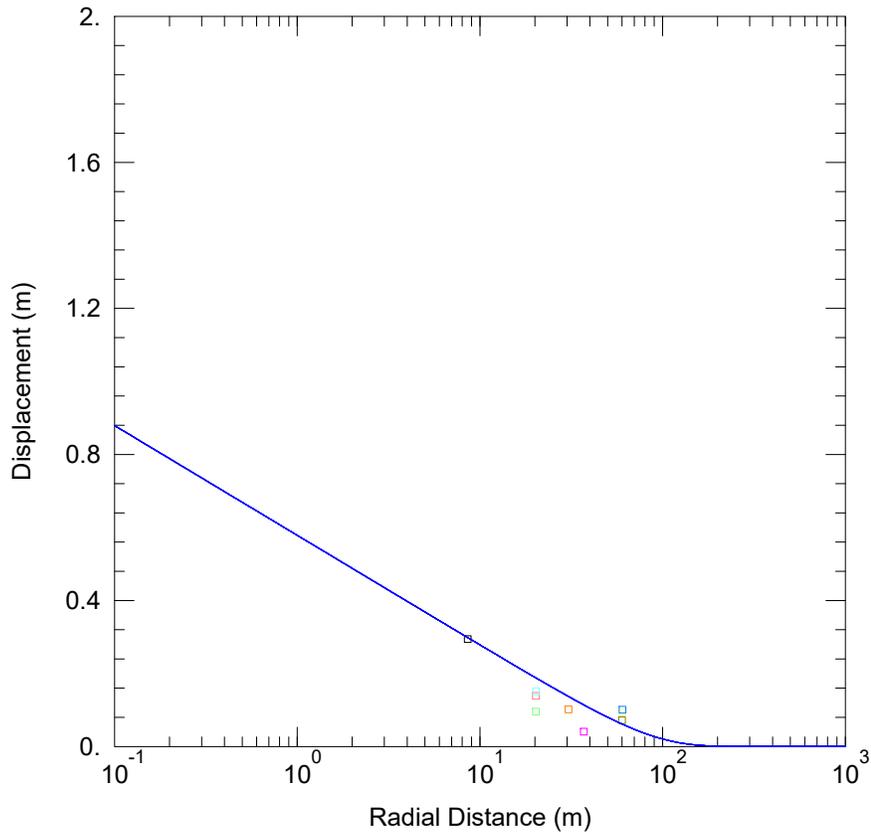
SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Recovery)

T = 1.527E-5 m²/sec

S/S' = 9.157



DISTANCE DRAWDOWN (ALL WELLS - THEIS)

Data Set: N:\...\Pumping Test_AllWells.aqt
 Date: 01/21/24

Time: 13:48:55

PROJECT INFORMATION

Company: GEMTEC
 Client: Terrane Geoscience
 Project: 100107.005
 Location: Berry Deposit Area
 Test Well: B-PW-01
 Test Date: Nov 2, 2023

WELL DATA

Pumping Wells

| Well Name | X (m) | Y (m) |
|-----------|--------|---------|
| B-PW-01 | 489905 | 5358255 |

Observation Wells

| Well Name | X (m) | Y (m) |
|--------------|----------|-----------|
| □ B-OW-01 | 489921 | 5358267.4 |
| □ B-OW-02 | 489952.8 | 5358292 |
| □ B-OW-03 | 489917 | 5358238.7 |
| □ B-OW-04 | 489940.5 | 5358206.7 |
| □ B-OW-05 | 489884.8 | 5358257.3 |
| □ B-OW-06 | 489845.1 | 5358261.9 |
| □ VL-21-970 | 489922.7 | 5358287.5 |
| □ VL-21-1068 | 489887.7 | 5358229.8 |
| □ VL-22-1202 | 489909.8 | 5358247.9 |

SOLUTION

Aquifer Model: Unconfined

Solution Method: Theis

T = 5.08E-5 m²/sec

S = 0.005121

Kz/Kr = 1.

b = 229.9 m



APPENDIX F

Groundwater Quality Analytical Results

Title: Figure F-1 - Piper Plot of Groundwater Samples from B-PW-01
Project: Pumping Test Program Berry Deposit
 Valentine Gold Project, Marathon Gold Corporation, Valentine Lake, NL

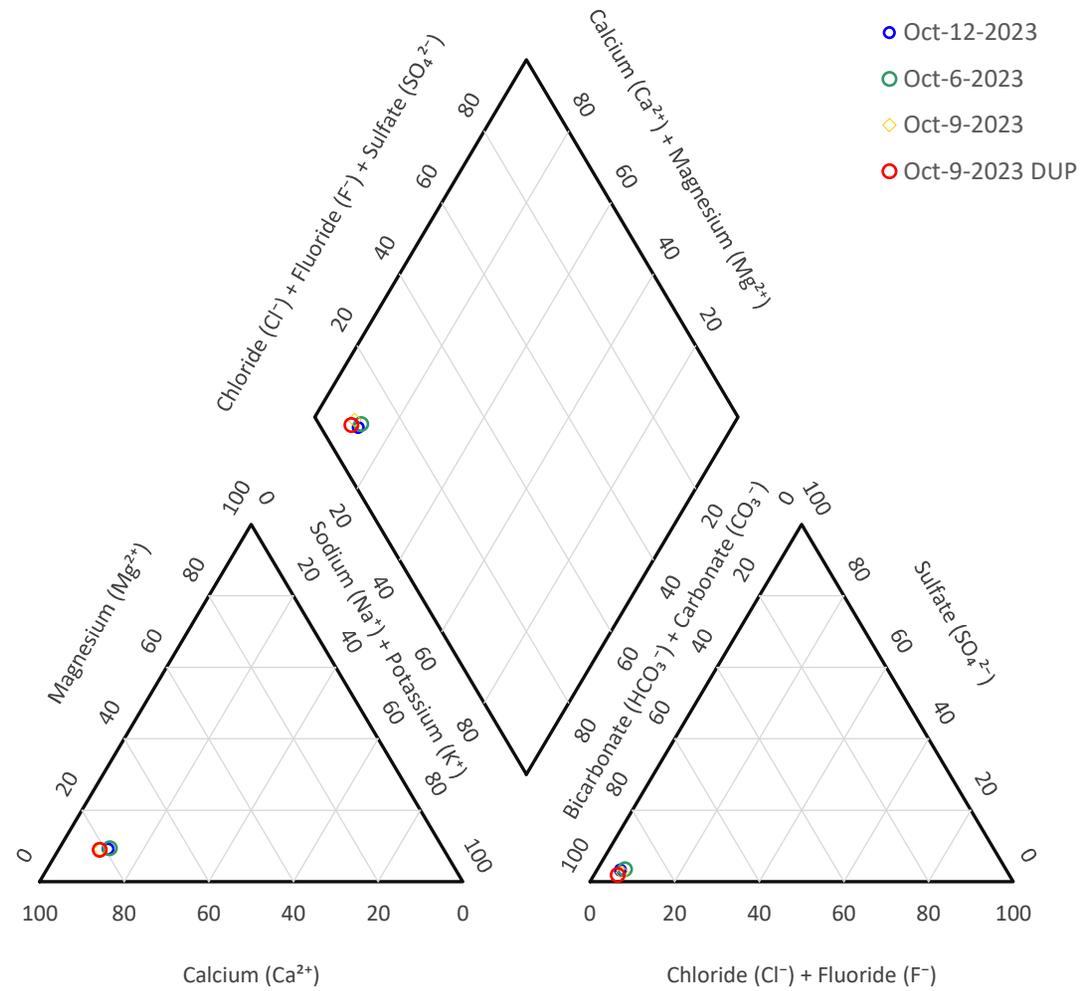


Table F-1: Analytical Results for Inorganic Parameters in Groundwater

| Sample Location: | Units | RDL | Guideline | B-PT-01 | B-PT-01 | B-PT-01 | B-PT-SD |
|---|---------|------|-------------------------|-------------|------------|------------|------------|
| Date Sampled: | | | CCME FAL ¹ | 10/06/2023 | 10/09/2023 | 10/12/2023 | 10/09/2023 |
| Field-measured pH ² | | | - | 6.91 | 7.33 | 7.21 | 7.38 |
| Field-measured Temperature (°C) | | | - | 10 | 10 | 10 | 10 |
| CCME calculated ammonia guideline (mg/L as N) | | | - | 8.47 | 2.68 | 2.68 | 2.68 |
| Inorganics | | | | | | | |
| pH | - | | 6.5 - 9.0 | 6.91 | 7.33 | 7.21 | 7.38 |
| Reactive Silica as SiO ₂ | mg/L | 0.5 | - | 10 | 13.9 | 14.4 | 14.3 |
| Chloride | mg/L | 1 | 120 | 5 | 7 | 6 | 6 |
| Fluoride | mg/L | 0.12 | 0.12 | 0.19 | <0.12 | <0.12 | <0.12 |
| Sulphate | mg/L | 2 | - | 4 | 4 | 5 | 3 |
| Alkalinity | mg/L | 5 | - | 119 | 166 | 164 | 166 |
| True Color | TCU | 5.00 | - | 12.1 | <5.00 | <5.00 | <5.00 |
| Turbidity | NTU | 0.50 | - | 5.98 | 1.74 | 2.42 | 2.49 |
| Electrical Conductivity | umho/cm | 1 | - | 237 | 309 | 304 | 306 |
| Nitrate + Nitrite as N | mg/L | 0.05 | - | 0.06 | 0.1 | 0.09 | 0.09 |
| Nitrate as N | mg/L | 0.05 | 13 | 0.06 | 0.1 | 0.09 | 0.09 |
| Nitrite as N | mg/L | 0.05 | - | <0.05 | <0.05 | <0.05 | <0.05 |
| Ammonia as N | mg/L | 0.03 | Calculated ² | <0.03 | <0.03 | <0.03 | <0.03 |
| Ortho-Phosphate as P | mg/L | 0.01 | - | <0.01 | <0.01 | <0.01 | <0.01 |
| Dissolved Sodium | mg/L | 0.1 | - | 5.5 | 6.5 | 7.4 | 6.2 |
| Dissolved Potassium | mg/L | 0.1 | - | 0.7 | 0.6 | 0.5 | 0.5 |
| Dissolved Calcium | mg/L | 0.1 | - | 34.3 | 50.3 | 45.7 | 47.7 |
| Dissolved Magnesium | mg/L | 0.1 | - | 2.5 | 3.4 | 3.2 | 3.2 |
| Organics | | | | | | | |
| Total Organic Carbon | mg/L | 0.5 | - | 2.0 | 1.3 | 1.2 | 1.1 |
| Calculated Parameters | | | | | | | |
| Bicarb. Alkalinity (as CaCO ₃) | mg/L | 5 | - | 119 | 166 | 164 | 166 |
| Carb. Alkalinity (as CaCO ₃) | mg/L | 10 | - | <10 | <10 | <10 | <10 |
| Hydroxide | mg/L | 5 | - | <5 | <5 | <5 | <5 |
| Calculated TDS | mg/L | 1 | - | 125 | 172 | 167 | 167 |
| Hardness | mg/L | NA | - | 95.9 | 140 | 127 | 132 |
| Langelier Index (@20C) | NA | NA | - | -1.08 | -0.36 | -0.52 | -0.33 |
| Langelier Index (@ 4C) | NA | NA | - | -1.4 | -0.68 | -0.84 | -0.65 |
| Saturation pH (@ 20C) | NA | NA | - | 7.99 | 7.69 | 7.73 | 7.71 |
| Saturation pH (@ 4C) | NA | NA | - | 8.31 | 8.01 | 8.05 | 8.03 |
| Anion Sum | me/L | NA | - | 2.61 | 3.61 | 3.56 | 3.56 |
| Cation sum | me/L | NA | - | 2.23 | 3.1 | 2.89 | 2.94 |
| % Difference/ Ion Balance | % | NA | - | 7.8 | 7.5 | 10.4 | 9.5 |

Notes:

1 = Canadian Council of Ministers of the Environment (CCME) Water Quality Guidelines for the Protection of Aquatic Life (freshwater, long-term; 1999 and updates).

2 = The guideline for Ammonia decreases as pH and temperature increase. Field pH and field temperature are used to select the guideline value; field parameters were not collected for the pumping test water sampling programs, and laboratory-measured pH and a conservative assumption of 10 degrees celsius were assumed. Tabulated values were multiplied by 0.8224 to convert from mg/L as NH₃ to mg/L as N.

"-" = None established.

RDL = Reported Detection Limit.

NA = Not applicable.

Results that exceed the applicable guideline are bold and shaded.

Table F-2: Analytical Results for Total Metals in Groundwater

| Sample Location: | Units | RDL | Guideline | B-PT-01 | B-PT-01 | B-PT-01 | B-PT-SD |
|-----------------------|-------|-------|--|-------------|------------|------------|------------|
| Date Sampled: | | | CCME FAL ¹ | 10/06/2023 | 10/09/2023 | 10/12/2023 | 10/09/2023 |
| | | | pH | 6.91 | 7.33 | 7.21 | 7.38 |
| | | | Hardness (mg/L as CaCO ₃) | 95.9 | 140 | 127 | 132 |
| | | | CCME calculated Aluminum guideline (ug/L) | 100 | 100 | 100 | 100 |
| | | | CCME calculated Cadmium guideline (ug/L) | 0.15 | 0.21 | 0.19 | 0.20 |
| | | | CCME calculated Copper guideline (ug/L) | 2.28 | 3.15 | 2.90 | 3.00 |
| | | | CCME calculated Lead guideline (ug/L) | 3.02 | 4.88 | 4.31 | 4.53 |
| | | | CCME calculated Manganese guideline (ug/L) | 590 | 570 | 660 | 570 |
| | | | CCME calculated Nickel guideline (ug/L) | 92.58 | 123.43 | 114.62 | 118.03 |
| Total Aluminum (Al) | ug/L | 5 | Calculated ² | 166 | 29 | 17 | 25 |
| Total Antimony (Sb) | ug/L | 2 | - | <2 | <2 | <2 | <2 |
| Total Arsenic (As) | ug/L | 2 | 5 | <2 | <2 | <2 | <2 |
| Total Barium (Ba) | ug/L | 5 | - | 10 | 21 | 22 | 19 |
| Total Beryllium (Be) | ug/L | 2 | - | <2 | <2 | <2 | <2 |
| Total Bismuth (Bi) | ug/L | 2 | - | <2 | <2 | <2 | <2 |
| Total Boron (B) | ug/L | 5 | 1,500 | 10 | 8 | 6 | 6 |
| Total Cadmium (Cd) | ug/L | 0.09 | Calculated ³ | <0.09 | <0.09 | <0.09 | <0.09 |
| Total Chromium (Cr) | ug/L | 2 | - | <2 | <2 | <2 | <2 |
| Total Cobalt (Co) | ug/L | 1 | - | <1 | <1 | <1 | <1 |
| Total Copper (Cu) | ug/L | 2 | Calculated ⁴ | 28 | <2 | 6 | <2 |
| Total Iron (Fe) | ug/L | 50 | 300 | 838 | 107 | <50 | 100 |
| Total Lead (Pb) | ug/L | 0.5 | Calculated ⁵ | 13.1 | 0.7 | 0.5 | 0.7 |
| Total Manganese (Mn) | ug/L | 2 | Calculated ⁶ | 118 | 136 | 125 | 126 |
| Total Mercury (Hg) | ug/L | 0.026 | 0.026 | <0.026 | <0.026 | <0.026 | <0.026 |
| Total Molybdenum (Mo) | ug/L | 2 | 73 | <2 | <2 | <2 | <2 |
| Total Nickel (Ni) | ug/L | 2 | Calculated ⁷ | <2 | <2 | <2 | <2 |
| Total Phosphorus (P) | mg/L | 0.07 | - | 2.3 | 3.16 | 3.02 | 2.93 |
| Total Selenium (Se) | ug/L | 1 | 1 | <1 | <1 | <1 | <1 |
| Total Silver (Ag) | ug/L | 0.1 | 0.25 | <0.1 | <0.1 | <0.1 | <0.1 |
| Total Strontium (Sr) | ug/L | 5 | - | 126 | 159 | 185 | 151 |
| Total Thallium (Tl) | ug/L | 0.1 | 0.8 | <0.1 | <0.1 | <0.1 | <0.1 |
| Total Tin (Sn) | ug/L | 2 | - | <2 | <2 | <2 | 24 |
| Total Titanium (Ti) | ug/L | 3 | - | 4 | <3 | <3 | <3 |
| Total Uranium (U) | ug/L | 0.2 | 15 | 0.4 | 0.6 | 0.5 | 0.6 |
| Total Vanadium (V) | ug/L | 2 | - | <2 | <2 | <2 | <2 |
| Total Zinc (Zn) | ug/L | 5 | - | 31 | 6 | 9 | 6 |

Notes:

1 = Canadian Council of Ministers of the Environment (CCME) Water Quality Guidelines for the Protection of Aquatic Life (freshwater, long-term; 1999 and updates).

2 = Aluminum guideline = 5 µg/L at pH<6.5, or 100 µg/L at pH>=6.5

3 = Cadmium guideline [µg/L] = $10^{0.83[\log(\text{hardness})]-2.46}$, for water hardness between 17 and 280 mg/L as CaCO₃; For water hardness<17, guideline =0.04; For water hardness>280, guideline =0.37; For unknown water hardness, guideline = 0.04

4 = Copper guideline [µg/L] = $0.2 * e^{0.8545[\ln(\text{hardness})]-1.465}$, for water hardness between 82 and 180 mg/L as CaCO₃. If water hardness is <82, guideline = 2; If water hardness is >180, guideline = 4; If water hardness is unknown, guideline = 2

5 = Lead guideline [µg/L] = $e^{1.273[\ln(\text{hardness})]-4.705}$, for water hardness between 60 and 180 mg/L as CaCO₃. If water hardness is less than 60, guideline = 1; If water hardness is greater than 180, guideline = 7; If water hardness is unknown, guideline = 1

6 = Manganese guideline [ug/L] is calculated using the Table "Long-Term CWQG values for dissolved manganese (ug/L)" in Appendix B of the Scientific Criteria Document for the Development of the Canadian Water Quality Guidelines for the Protection of Aquatic Life: Manganese.

7 = Nickel guideline [µg/L] = $e^{0.76[\ln(\text{hardness})]+1.06}$, for water hardness between <60 to 180 mg/L as CaCO₃. If water hardness <60 mg/L, guideline = 25 ug/L; For water hardness >180 mg/L, guideline = 150 ug/L. If hardness is unknown, guideline is 25 ug/L.

"-" = None established or guideline not applicable.

RDL = Reported Detection Limit.

Results that exceed an applicable guideline are bolded and shaded.



CLIENT NAME: GEMTEC LIMITED
10 Maverick Place
Paradise, NL A1L 1Y8
709722-2275

ATTENTION TO: Carolyn Anstey-Moore

PROJECT: 100107.005

AGAT WORK ORDER: 23K081231

WATER ANALYSIS REVIEWED BY: Kaliegh Cullen, Report Writer

DATE REPORTED: Oct 26, 2023

PAGES (INCLUDING COVER): 11

VERSION*: 1

Should you require any information regarding this analysis please contact your client services representative at (709)747-8573

*Notes

Disclaimer:

- All work conducted herein has been done using accepted standard protocols, and generally accepted practices and methods. AGAT test methods may incorporate modifications from the specified reference methods to improve performance.
- All samples will be disposed of within 30 days after receipt unless a Long Term Storage Agreement is signed and returned. Some specialty analysis may be exempt, please contact your Client Project Manager for details.
- AGAT's liability in connection with any delay, performance or non-performance of these services is only to the Client and does not extend to any other third party. Unless expressly agreed otherwise in writing, AGAT's liability is limited to the actual cost of the specific analysis or analyses included in the services.
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- The test results reported herewith relate only to the samples as received by the laboratory.
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- All reportable information as specified by ISO/IEC 17025:2017 is available from AGAT Laboratories upon request.
- For environmental samples in the Province of Quebec: The analysis is performed on and results apply to samples as received. A temperature above 6°C upon receipt, as indicated in the Sample Reception Notification (SRN), could indicate the integrity of the samples has been compromised if the delay between sampling and submission to the laboratory could not be minimized.



Certificate of Analysis

AGAT WORK ORDER: 23K081231

PROJECT: 100107.005

57 Old Pennywell Road, Unit I
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 FAX (709) 747-2139
<http://www.agatlabs.com>

CLIENT NAME: GEMTEC LIMITED

ATTENTION TO: Carolyn Anstey-Moore

SAMPLING SITE:

SAMPLED BY:

Mercury Analysis in Water (Total)

DATE RECEIVED: 2023-10-16

DATE REPORTED: 2023-10-26

| Parameter | Unit | SAMPLE DESCRIPTION: | | B-PT-01 | B-PT-01 | B-PT-01 | B-PT-SD |
|---------------|------|---------------------|------------|------------|------------|---------|---------|
| | | G / S | RDL | Water | Water | Water | Water |
| DATE SAMPLED: | | 2023-10-06 | 2023-10-09 | 2023-10-12 | 2023-10-09 | | |
| Total Mercury | ug/L | 0.026 | <0.026 | <0.026 | <0.026 | <0.026 | <0.026 |

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard
 Analysis performed at AGAT Halifax (unless marked by *)

Certified By:

Kathleen Cullen



Certificate of Analysis

AGAT WORK ORDER: 23K081231

PROJECT: 100107.005

57 Old Pennywell Road, Unit I
St. John's, NL
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TEL (709)747-8573
FAX (709 747-2139
<http://www.agatlabs.com>

CLIENT NAME: GEMTEC LIMITED

ATTENTION TO: Carolyn Anstey-Moore

SAMPLING SITE:

SAMPLED BY:

Standard Water Analysis + Total Metals

DATE RECEIVED: 2023-10-16

DATE REPORTED: 2023-10-26

| Parameter | Unit | SAMPLE DESCRIPTION: | | B-PT-01 | B-PT-01 | B-PT-01 | B-PT-SD |
|-------------------------------|---------|---------------------|------|------------|------------|------------|------------|
| | | SAMPLE TYPE: | | Water | Water | Water | Water |
| | | DATE SAMPLED: | | 2023-10-06 | 2023-10-09 | 2023-10-12 | 2023-10-09 |
| | | G / S | RDL | 5368727 | 5368728 | 5368729 | 5368730 |
| pH | | | | 6.91 | 7.33 | 7.21 | 7.38 |
| Reactive Silica as SiO2 | mg/L | | 0.5 | 10.0 | 13.9 | 14.4 | 14.3 |
| Chloride | mg/L | | 1 | 5 | 7 | 6 | 6 |
| Fluoride | mg/L | | 0.12 | 0.19 | <0.12 | <0.12 | <0.12 |
| Sulphate | mg/L | | 2 | 4 | 4 | 5 | 3 |
| Alkalinity | mg/L | | 5 | 119 | 166 | 164 | 166 |
| True Color | TCU | | 5.00 | 12.1 | <5.00 | <5.00 | <5.00 |
| Turbidity | NTU | | 0.50 | 5.98 | 1.74 | 2.42 | 2.49 |
| Electrical Conductivity | umho/cm | | 1 | 237 | 309 | 304 | 306 |
| Nitrate + Nitrite as N | mg/L | | 0.05 | 0.06 | 0.10 | 0.09 | 0.09 |
| Nitrate as N | mg/L | | 0.05 | 0.06 | 0.10 | 0.09 | 0.09 |
| Nitrite as N | mg/L | | 0.05 | <0.05 | <0.05 | <0.05 | <0.05 |
| Ammonia as N | mg/L | | 0.03 | <0.03 | <0.03 | <0.03 | <0.03 |
| Total Organic Carbon | mg/L | | 0.5 | 2.0 | 1.3 | 1.2 | 1.1 |
| Ortho-Phosphate as P | mg/L | | 0.01 | <0.01 | <0.01 | <0.01 | <0.01 |
| Total Sodium | mg/L | | 0.1 | 5.5 | 6.5 | 7.4 | 6.2 |
| Total Potassium | mg/L | | 0.1 | 0.7 | 0.6 | 0.5 | 0.5 |
| Total Calcium | mg/L | | 0.1 | 34.3 | 50.3 | 45.7 | 47.7 |
| Total Magnesium | mg/L | | 0.1 | 2.5 | 3.4 | 3.2 | 3.2 |
| Bicarb. Alkalinity (as CaCO3) | mg/L | | 5 | 119 | 166 | 164 | 166 |
| Carb. Alkalinity (as CaCO3) | mg/L | | 10 | <10 | <10 | <10 | <10 |
| Hydroxide | mg/L | | 5 | <5 | <5 | <5 | <5 |
| Calculated TDS | mg/L | | 1 | 125 | 172 | 167 | 167 |
| Hardness | mg/L | | | 95.9 | 140 | 127 | 132 |
| Langelier Index (@20C) | NA | | | -1.08 | -0.36 | -0.52 | -0.33 |
| Langelier Index (@ 4C) | NA | | | -1.40 | -0.68 | -0.84 | -0.65 |
| Saturation pH (@ 20C) | NA | | | 7.99 | 7.69 | 7.73 | 7.71 |
| Saturation pH (@ 4C) | NA | | | 8.31 | 8.01 | 8.05 | 8.03 |
| Anion Sum | me/L | | | 2.61 | 3.61 | 3.56 | 3.56 |
| Cation sum | me/L | | | 2.23 | 3.10 | 2.89 | 2.94 |

Certified By:

Kaleigh Cullen



Certificate of Analysis

AGAT WORK ORDER: 23K081231

PROJECT: 100107.005

57 Old Pennywell Road, Unit I
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 FAX (709 747-2139
<http://www.agatlabs.com>

CLIENT NAME: GEMTEC LIMITED

ATTENTION TO: Carolyn Anstey-Moore

SAMPLING SITE:

SAMPLED BY:

Standard Water Analysis + Total Metals

DATE RECEIVED: 2023-10-16

DATE REPORTED: 2023-10-26

| Parameter | Unit | SAMPLE DESCRIPTION: | | B-PT-01 | B-PT-01 | B-PT-01 | B-PT-SD |
|---------------------------|------|---------------------|------|------------|------------|------------|------------|
| | | SAMPLE TYPE: | | Water | Water | Water | Water |
| | | DATE SAMPLED: | | 2023-10-06 | 2023-10-09 | 2023-10-12 | 2023-10-09 |
| | | G / S | RDL | 5368727 | 5368728 | 5368729 | 5368730 |
| % Difference/ Ion Balance | % | | | 7.8 | 7.5 | 10.4 | 9.5 |
| Total Aluminum | ug/L | | 5 | 166 | 29 | 17 | 25 |
| Total Antimony | ug/L | | 2 | <2 | <2 | <2 | <2 |
| Total Arsenic | ug/L | | 2 | <2 | <2 | <2 | <2 |
| Total Barium | ug/L | | 5 | 10 | 21 | 22 | 19 |
| Total Beryllium | ug/L | | 2 | <2 | <2 | <2 | <2 |
| Total Bismuth | ug/L | | 2 | <2 | <2 | <2 | <2 |
| Total Boron | ug/L | | 5 | 10 | 8 | 6 | 6 |
| Total Cadmium | ug/L | | 0.09 | <0.09 | <0.09 | <0.09 | <0.09 |
| Total Chromium | ug/L | | 2 | <2 | <2 | <2 | <2 |
| Total Cobalt | ug/L | | 1 | <1 | <1 | <1 | <1 |
| Total Copper | ug/L | | 2 | 28 | <2 | 6 | <2 |
| Total Iron | ug/L | | 50 | 838 | 107 | <50 | 100 |
| Total Lead | ug/L | | 0.5 | 13.1 | 0.7 | 0.5 | 0.7 |
| Total Manganese | ug/L | | 2 | 118 | 136 | 125 | 126 |
| Total Molybdenum | ug/L | | 2 | <2 | <2 | <2 | <2 |
| Total Nickel | ug/L | | 2 | <2 | <2 | <2 | <2 |
| Total Phosphorous | mg/L | | 0.07 | 2.30 | 3.16 | 3.02 | 2.93 |
| Total Selenium | ug/L | | 1 | <1 | <1 | <1 | <1 |
| Total Silver | ug/L | | 0.1 | <0.1 | <0.1 | <0.1 | <0.1 |
| Total Strontium | ug/L | | 5 | 126 | 159 | 185 | 151 |
| Total Thallium | ug/L | | 0.1 | <0.1 | <0.1 | <0.1 | <0.1 |
| Total Tin | ug/L | | 2 | <2 | <2 | <2 | 24 |
| Total Titanium | ug/L | | 3 | 4 | <3 | <3 | <3 |
| Total Uranium | ug/L | | 0.2 | 0.4 | 0.6 | 0.5 | 0.6 |
| Total Vanadium | ug/L | | 2 | <2 | <2 | <2 | <2 |
| Total Zinc | ug/L | | 5 | 31 | 6 | 9 | 6 |

Certified By:

Kathleen Cullen



Certificate of Analysis

AGAT WORK ORDER: 23K081231

PROJECT: 100107.005

57 Old Pennywell Road, Unit I
St. John's, NL
CANADA A1E 6A8
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FAX (709) 747-2139
<http://www.agatlabs.com>

CLIENT NAME: GEMTEC LIMITED

ATTENTION TO: Carolyn Anstey-Moore

SAMPLING SITE:

SAMPLED BY:

Standard Water Analysis + Total Metals

DATE RECEIVED: 2023-10-16

DATE REPORTED: 2023-10-26

Comments: RDL - Reported Detection Limit; G / S - Guideline / Standard

5368727-5368728 % Difference / Ion Balance, Hardness, Langelier Index, Nitrate + Nitrite, Hydroxide and Saturation pH are calculated parameters. The calculated parameters are non-accredited. The component parameters of the calculations are accredited.

pH has been analyzed past the recommended holding time of 15 minutes from sampling. Field measurement recommended for most accurate result

5368729 % Difference / Ion Balance, Hardness, Langelier Index, Nitrate + Nitrite, Hydroxide and Saturation pH are calculated parameters. The calculated parameters are non-accredited. The component parameters of the calculations are accredited.

pH has been analyzed past the recommended holding time of 15 minutes from sampling. Field measurement recommended for most accurate result

Ion Balance is biased high, contributing parameters have been confirmed.

5368730 % Difference / Ion Balance, Hardness, Langelier Index, Nitrate + Nitrite, Hydroxide and Saturation pH are calculated parameters. The calculated parameters are non-accredited. The component parameters of the calculations are accredited.

pH has been analyzed past the recommended holding time of 15 minutes from sampling. Field measurement recommended for most accurate result

Analysis performed at AGAT Halifax (unless marked by *)

Certified By:

Kaleigh Cullen

Quality Assurance

CLIENT NAME: GEMTEC LIMITED
AGAT WORK ORDER: 23K081231
PROJECT: 100107.005
ATTENTION TO: Carolyn Anstey-Moore
SAMPLING SITE:
SAMPLED BY:

| Water Analysis | | | | | | | | | | | | | | | |
|------------------------|-------|-----------|-----------|--------|-----|----------------|--------------|--------------------|-------|----------|--------------------|-------|--------------|-------------------|-------|
| RPT Date: Oct 26, 2023 | | | DUPLICATE | | | | Method Blank | REFERENCE MATERIAL | | | METHOD BLANK SPIKE | | MATRIX SPIKE | | |
| PARAMETER | Batch | Sample Id | Dup #1 | Dup #2 | RPD | Measured Value | | Acceptable Limits | | Recovery | Acceptable Limits | | Recovery | Acceptable Limits | |
| | | | | | | | | Lower | Upper | | Lower | Upper | | Lower | Upper |

Standard Water Analysis + Total Metals

| | | | | | | | | | | | | | | | |
|-------------------------------|---------|--|-------|-------|------|--------|------|-----|------|------|-----|------|------|-----|------|
| pH | 5368678 | | 7.31 | 7.05 | 3.6% | < | 100% | 80% | 120% | NA | | | NA | | |
| Reactive Silica as SiO2 | 5377828 | | 15.4 | 15.4 | 0.0% | < 0.5 | 107% | 80% | 120% | 105% | 80% | 120% | 100% | 80% | 120% |
| Chloride | 5363305 | | <1 | <1 | NA | < 1 | 97% | 80% | 120% | NA | 80% | 120% | 101% | 70% | 130% |
| Fluoride | 5363305 | | <0.12 | <0.12 | NA | < 0.12 | 96% | 80% | 120% | NA | 80% | 120% | 99% | 70% | 130% |
| Sulphate | 5363305 | | <2 | <2 | NA | < 2 | 115% | 80% | 120% | NA | 80% | 120% | 105% | 70% | 130% |
| Alkalinity | 5368678 | | 177 | 176 | 0.8% | < 5 | 100% | 80% | 120% | NA | | | NA | | |
| True Color | 5377828 | | <5.00 | <5.00 | NA | < 5 | 98% | 80% | 120% | 102% | 80% | 120% | NA | | |
| Turbidity | 5365840 | | 166 | 174 | 4.7% | < 0.5 | 96% | 80% | 120% | NA | | | NA | | |
| Electrical Conductivity | 5368678 | | 559 | 563 | 0.7% | < 1 | 99% | 90% | 110% | NA | | | NA | | |
| Nitrate as N | 5363305 | | <0.05 | <0.05 | NA | < 0.05 | 103% | 80% | 120% | NA | 80% | 120% | 95% | 70% | 130% |
| Nitrite as N | 5363305 | | <0.05 | <0.05 | NA | < 0.05 | 82% | 80% | 120% | NA | 80% | 120% | 103% | 70% | 130% |
| Ammonia as N | 5377825 | | 0.07 | 0.04 | NA | < 0.03 | 101% | 80% | 120% | 101% | 80% | 120% | 100% | 70% | 130% |
| Total Organic Carbon | 5350276 | | 2.8 | 2.7 | 3.2% | < 0.5 | 91% | 80% | 120% | NA | 80% | 120% | 97% | 80% | 120% |
| Ortho-Phosphate as P | 5377828 | | <0.01 | <0.01 | NA | < 0.01 | 97% | 80% | 120% | 101% | 80% | 120% | 103% | 80% | 120% |
| Total Sodium | 5367163 | | 35.7 | 35.6 | 0.2% | < 0.1 | 96% | 80% | 120% | 86% | 80% | 120% | NA | 70% | 130% |
| Total Potassium | 5367163 | | 1.7 | 1.7 | 0.4% | < 0.1 | 93% | 80% | 120% | 89% | 80% | 120% | 94% | 70% | 130% |
| Total Calcium | 5367163 | | 225 | 223 | 0.9% | < 0.1 | 92% | 80% | 120% | 87% | 80% | 120% | NA | 70% | 130% |
| Total Magnesium | 5367163 | | 8.3 | 8.3 | 0.3% | < 0.1 | 95% | 80% | 120% | 90% | 80% | 120% | 113% | 70% | 130% |
| Bicarb. Alkalinity (as CaCO3) | 5368678 | | 177 | 176 | 0.8% | < 5 | NA | 80% | 120% | NA | | | NA | | |
| Carb. Alkalinity (as CaCO3) | 5368678 | | <10 | <10 | NA | < 10 | NA | 80% | 120% | NA | | | NA | | |
| Hydroxide | 5368678 | | <5 | <5 | NA | < 5 | NA | 80% | 120% | NA | | | NA | | |
| Total Aluminum | 5367163 | | 12 | 12 | NA | < 5 | 91% | 80% | 120% | 94% | 80% | 120% | 94% | 70% | 130% |
| Total Antimony | 5367163 | | <2 | <2 | NA | < 2 | 88% | 80% | 120% | 88% | 80% | 120% | 85% | 70% | 130% |
| Total Arsenic | 5367163 | | <2 | <2 | NA | < 2 | 92% | 80% | 120% | 86% | 80% | 120% | 87% | 70% | 130% |
| Total Barium | 5367163 | | 6 | 7 | NA | < 5 | 90% | 80% | 120% | 86% | 80% | 120% | 86% | 70% | 130% |
| Total Beryllium | 5367163 | | <2 | <2 | NA | < 2 | 93% | 80% | 120% | 97% | 80% | 120% | 95% | 70% | 130% |
| Total Bismuth | 5367163 | | <2 | <2 | NA | < 2 | 93% | 80% | 120% | 105% | 80% | 120% | 91% | 70% | 130% |
| Total Boron | 5367163 | | 60 | 63 | 4.9% | < 5 | 94% | 80% | 120% | 93% | 80% | 120% | 114% | 70% | 130% |
| Total Cadmium | 5367163 | | <0.09 | <0.09 | NA | < 0.09 | 91% | 80% | 120% | 88% | 80% | 120% | 84% | 70% | 130% |
| Total Chromium | 5367163 | | <2 | <2 | NA | < 1 | 93% | 80% | 120% | 85% | 80% | 120% | 87% | 70% | 130% |
| Total Cobalt | 5367163 | | <1 | <1 | NA | < 1 | 93% | 80% | 120% | 87% | 80% | 120% | 86% | 70% | 130% |
| Total Copper | 5367163 | | <2 | <2 | NA | < 1 | 95% | 80% | 120% | 88% | 80% | 120% | 86% | 70% | 130% |
| Total Iron | 5367163 | | <50 | <50 | NA | < 50 | 92% | 80% | 120% | 88% | 80% | 120% | 88% | 70% | 130% |
| Total Lead | 5367163 | | <0.5 | <0.5 | NA | < 0.5 | 91% | 80% | 120% | 86% | 80% | 120% | 88% | 70% | 130% |
| Total Manganese | 5367163 | | <2 | <2 | NA | < 2 | 93% | 80% | 120% | 88% | 80% | 120% | 88% | 70% | 130% |
| Total Molybdenum | 5367163 | | 3 | 3 | NA | < 2 | 89% | 80% | 120% | 83% | 80% | 120% | 86% | 70% | 130% |
| Total Nickel | 5367163 | | <2 | <2 | NA | < 2 | 98% | 80% | 120% | 92% | 80% | 120% | 86% | 70% | 130% |
| Total Phosphorous | 5367163 | | 3.13 | 3.24 | 3.4% | < 0.02 | 89% | 80% | 120% | 86% | 80% | 120% | NA | 70% | 130% |
| Total Selenium | 5367163 | | 1 | 1 | NA | < 1 | 92% | 80% | 120% | 91% | 80% | 120% | 86% | 70% | 130% |

Quality Assurance

CLIENT NAME: GEMTEC LIMITED
AGAT WORK ORDER: 23K081231
PROJECT: 100107.005
ATTENTION TO: Carolyn Anstey-Moore
SAMPLING SITE:
SAMPLED BY:

Water Analysis (Continued)

| RPT Date: Oct 26, 2023 | | | DUPLICATE | | | | Method Blank | REFERENCE MATERIAL | | | METHOD BLANK SPIKE | | | MATRIX SPIKE | | |
|------------------------|---------|-----------|-----------|--------|------|----------------|--------------|--------------------|-------|----------|--------------------|-------|----------|-------------------|-------|--|
| PARAMETER | Batch | Sample Id | Dup #1 | Dup #2 | RPD | Measured Value | | Acceptable Limits | | Recovery | Acceptable Limits | | Recovery | Acceptable Limits | | |
| | | | | | | | | Lower | Upper | | Lower | Upper | | Lower | Upper | |
| Total Silver | 5367163 | | <0.1 | <0.1 | NA | < 0.1 | 93% | 80% | 120% | 85% | 80% | 120% | 82% | 70% | 130% | |
| Total Strontium | 5367163 | | 1520 | 1520 | 0.1% | < 5 | 92% | 80% | 120% | 89% | 80% | 120% | NA | 70% | 130% | |
| Total Thallium | 5367163 | | <0.1 | <0.1 | NA | < 0.1 | 91% | 80% | 120% | 86% | 80% | 120% | 87% | 70% | 130% | |
| Total Tin | 5367163 | | <2 | <2 | NA | < 2 | 88% | 80% | 120% | 86% | 80% | 120% | 86% | 70% | 130% | |
| Total Titanium | 5367163 | | <3 | <3 | NA | < 2 | 89% | 80% | 120% | 87% | 80% | 120% | 90% | 70% | 130% | |
| Total Uranium | 5367163 | | 7.0 | 7.1 | 0.6% | < 0.2 | 91% | 80% | 120% | 84% | 80% | 120% | 89% | 70% | 130% | |
| Total Vanadium | 5367163 | | <2 | <2 | NA | < 2 | 91% | 80% | 120% | 76% | 80% | 120% | 87% | 70% | 130% | |
| Total Zinc | 5367163 | | 6 | <5 | NA | < 5 | 92% | 80% | 120% | 92% | 80% | 120% | 87% | 70% | 130% | |

Comments: If RPD value is NA, the results of the duplicates are less than 5x the RDL and the RPD will not be calculated. More than 90% of the elements met acceptance limits and overall data quality is acceptable for use. For a multi-element scan up to 10% of analytes may exceed the quoted limits by up to 10% absolute.

Mercury Analysis in Water (Total)

| | | | | | | | | | | | | | | | |
|---------------|---------|--|--------|--------|----|---------|------|-----|------|----|-----|------|------|-----|------|
| Total Mercury | 5369449 | | <0.026 | <0.026 | NA | < 0.026 | 101% | 80% | 120% | NA | 80% | 120% | 110% | 70% | 130% |
|---------------|---------|--|--------|--------|----|---------|------|-----|------|----|-----|------|------|-----|------|

Comments: If RPD value is NA, the results of the duplicates are less than 5x the RDL and the RPD will not be calculated.

Certified By:



QC Exceedance

CLIENT NAME: GEMTEC LIMITED
AGAT WORK ORDER: 23K081231
PROJECT: 100107.005
ATTENTION TO: Carolyn Anstey-Moore

| | | | | | | | | | | | |
|------------------------|--|--|--|--------------------|----------------|-------------------|--------------------|----------|-------|-------------------|-------------------|
| RPT Date: Oct 26, 2023 | | | | | | | | | | | |
| | | | | REFERENCE MATERIAL | | | METHOD BLANK SPIKE | | | MATRIX SPIKE | |
| PARAMETER | | | | Sample Id | Measured Value | Acceptable Limits | | Recovery | | Acceptable Limits | |
| | | | | | | Lower | Upper | Lower | Upper | Recovery | Acceptable Limits |
| | | | | | | | | | | | |

Standard Water Analysis + Total Metals

| | | | | | | | | | |
|----------------|-----|-----|------|-----|-----|------|-----|-----|------|
| Total Vanadium | 91% | 80% | 120% | 76% | 80% | 120% | 87% | 70% | 130% |
|----------------|-----|-----|------|-----|-----|------|-----|-----|------|

Comments: If RPD value is NA, the results of the duplicates are less than 5x the RDL and the RPD will not be calculated.
 More than 90% of the elements met acceptance limits and overall data quality is acceptable for use. For a multi-element scan up to 10% of analytes may exceed the quoted limits by up to 10% absolute.

Method Summary

CLIENT NAME: GEMTEC LIMITED
AGAT WORK ORDER: 23K081231
PROJECT: 100107.005
ATTENTION TO: Carolyn Anstey-Moore
SAMPLING SITE:
SAMPLED BY:

| PARAMETER | AGAT S.O.P | LITERATURE REFERENCE | ANALYTICAL TECHNIQUE |
|--|----------------------------|---|----------------------|
| Water Analysis | | | |
| Total Mercury | MET-121-6107 | SM 3112 B | CV/AA |
| pH | INOR-121-6001 | SM 4500 H+B | PC TITRATE |
| Reactive Silica as SiO ₂ | INOR-121-6027 | SM 4500-SiO ₂ F | COLORIMETER |
| Chloride | INORG-121-6005 | SM 4110 B | ION CHROMATOGRAPH |
| Fluoride | INORG-121-6005 | SM 4110 B | ION CHROMATOGRAPH |
| Sulphate | INORG-121-6005 | SM 4110 B | ION CHROMATOGRAPH |
| Alkalinity | INOR-121-6001 | SM 2320 B | |
| True Color | INOR-121-6008 | SM 2120 B | LACHAT FIA |
| Turbidity | INOR-121-6001 | SM 2130 B | PC TITRATE |
| Electrical Conductivity | INOR-121-6001 | SM 2510 B | PC TITRATE |
| Nitrate + Nitrite as N | INORG-121-6005 | SM 4110 B | CALCULATION |
| Nitrate as N | INORG-121-6005 | SM 4110 B | ION CHROMATOGRAPH |
| Nitrite as N | INORG-121-6005 | SM 4110 B | ION CHROMATOGRAPH |
| Ammonia as N | INOR-121-6047 | SM 4500-NH ₃ H | COLORIMETER |
| Total Organic Carbon | INOR-121-6026 | SM 5310 B | TOC ANALYZER |
| Ortho-Phosphate as P | INOR-121-6012 | SM 4500-P G | COLORIMETER |
| Total Sodium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Potassium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Calcium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Magnesium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Bicarb. Alkalinity (as CaCO ₃) | INORG-121-6001 | SM 2320 B | PC TITRATE |
| Carb. Alkalinity (as CaCO ₃) | INORG-121-6001 | SM 2320 B | PC TITRATE |
| Hydroxide | INORG-121-6001 | SM 2320 B | PC-TITRATE |
| Calculated TDS | CALCULATION | SM 1030E | CALCULATION |
| Hardness | CALCULATION | SM 2340B | CALCULATION |
| Langelier Index (@20C) | CALCULATION | CALCULATION | CALCULATION |
| Langelier Index (@ 4C) | CALCULATION | CALCULATION | CALCULATION |
| Saturation pH (@ 20C) | CALCULATION | CALCULATION | CALCULATION |
| Saturation pH (@ 4C) | CALCULATION | CALCULATION | CALCULATION |
| Anion Sum | CALCULATION | SM 1030E | CALCULATION |
| Cation sum | CALCULATION | SM 1030E | CALCULATION |
| % Difference/ Ion Balance | CALCULATION | SM 1030E | CALCULATION |
| Total Aluminum | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Antimony | MET121-6104 & MET-121-6105 | SM 3125 | ICP-MS |
| Total Arsenic | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Barium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Beryllium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Bismuth | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Boron | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Cadmium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |

Method Summary

CLIENT NAME: GEMTEC LIMITED
AGAT WORK ORDER: 23K081231
PROJECT: 100107.005
ATTENTION TO: Carolyn Anstey-Moore
SAMPLING SITE:
SAMPLED BY:

| PARAMETER | AGAT S.O.P | LITERATURE REFERENCE | ANALYTICAL TECHNIQUE |
|-------------------|--------------------------------|--|----------------------|
| Total Chromium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Cobalt | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Copper | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Iron | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Lead | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Manganese | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Molybdenum | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Nickel | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Phosphorous | MET-121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Selenium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Silver | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Strontium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Thallium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Tin | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Titanium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Uranium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Vanadium | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |
| Total Zinc | MET121-6104 & MET-121-6105 | modified from SM 3125/SM 3030 B/SM 3030 D | ICP-MS |



Laboratory Use Only

Arrival Condition: Good Poor (see notes)
 Arrival Temperature: 35.5, 6, 52
 Hold Time: _____
 AGAT Job Number: 23K08/231

Notes: _____

Chain of Custody Record

P: 709.747.8573 • F: 709.747.2139

Report Information

Company: GEMTEC Consulting Engineers and Scientists Ltd.
 Contact: Carolyn Anstey-Moore
 Address: 19 Dundee Ave.
 Mount Pearl, NL, A1N 4R6
 Phone: 709-693-9171 Fax: _____
 Client Project #: 100107.005
 AGAT Quotation: _____
 Please Note: If quotation number is not provided client will be billed full price for analysis.

Report Information (Please print):

1. Name: Carolyn Anstey-Moore
 Email: carolyn.anstey-moore@gemtec.ca
 2. Name: _____
 Email: _____

Report Format

- Single Sample per page
 Multiple Samples per page
 Excel Format Included
 Export

Turnaround Time Required (TAT)

Regular TAT 5 to 7 working days
 Rush TAT Same day 1 day
 2 days 3 days

Date Required: _____

Invoice To

Same Yes / No

Company: GEMTEC Consulting Engineers and Scientists Ltd.
 Contact: A/P
 Address: Head Office Fredericton, NB
 191 Doak Rd, E3C 2E6
 Phone: _____ Fax: _____
 PO/Credit Card#: _____

Regulatory Requirements (Check):

- List Guidelines on Report Do not list Guidelines on Report
 PIRI
 Tier 1 Res Pot Coarse
 Tier 2 Com N/Pot Fine
 Gas Fuel Lube
 CCME CDWQ
 Industrial NL DOEC GW
 Commercial NLDOEC Discharge
 Res/Park Agricultural
 FWAL Sediment
 Other _____

Drinking Water Sample: Yes No Salt Water Sample Yes No
 Reg. No.: _____

| Sample Identification | Date/Time Sampled | Sample Matrix | # Containers | Comments - Site/Sample Info. Sample Containment | Field Filtered/Preserved | Standard Water Analysis | Metals: <input type="checkbox"/> Total <input type="checkbox"/> Diss <input type="checkbox"/> Available | Mercury | <input type="checkbox"/> BOD <input type="checkbox"/> CBOD | pH | <input type="checkbox"/> TSS <input type="checkbox"/> TDS <input type="checkbox"/> VSS | TKN | Total Phosphorus | Phenols | Tier 1: TPH/BTEX (PIRI) <input type="checkbox"/> low level | Tier 2: TPH/BTEX Fractionation | CCME-CWS TPH/BTEX | VOC | THM | HAA | PAH | PCB | TC + EC <input type="checkbox"/> P/A <input type="checkbox"/> MPN <input type="checkbox"/> MF | <input type="checkbox"/> HPC <input type="checkbox"/> Pseudomonas | Fecal Coliform <input type="checkbox"/> MPN <input type="checkbox"/> MF | Other: | Other: | Hazardous (Y/N) | |
|-----------------------|-------------------|---------------|--------------|---|--------------------------|-------------------------------------|---|-------------------------------------|--|----|--|-----|------------------|---------|--|--------------------------------|-------------------|-----|-----|-----|-----|-----|---|---|---|--------|--------|-----------------|--|
| B-PT-01 | Oct 06, 2023 | GW | 5 | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | |
| B-PT-01 | Oct 09, 2023 | GW | 5 | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | |
| B-PT-01 | Oct 12, 2023 | GW | 5 | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | |
| B-PT-SD | Oct 09/2023 | GW | 5 | | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | |

| | | | | | |
|---|------------------------------|---|-------------------------|--------------------|-------------|
| Samples Relinquished By (Print Name): Daniel Robbins | Date/Time: Oct 16, 2:00pm | Samples Received By (Print Name): <i>[Signature]</i> | Date/Time: Oct 16/23 | Pink Copy - Client | Page 1 of 1 |
| Samples Relinquished By (Sign): <i>[Signature]</i> | Date/Time: | Samples Received By (Sign): <i>[Signature]</i> | Date/Time: Oct 17/23 | Yellow Copy - AGAT | N°: |
| | | | 100 | White Copy - AGAT | |

830 41.41.33

experience • knowledge • integrity



| | |
|-------------------|--------------------------------------|
| civil | civil |
| geotechnical | géotechnique |
| environmental | environnement |
| structural | structures |
| field services | surveillance de chantier |
| materials testing | service de laboratoire des matériaux |

expérience • connaissance • intégrité

