



Appendix 7: EPR Public Information Session

From: [Wandalee Reid](#)
To: [Mark Duggan](#); [Rhonda Hiscock](#)
Subject: Fw: Community Information Session - February 7, 2026
Date: February 4, 2026 12:52:00 PM
Attachments: [NA Wind to Hydrogen Community Poster.pdf](#)

Hi Mark

Please see below a copy of the email I sent out concerning Saturday, and this is when I sent them out:

- January 8:
 - Town of Southern Harbour
 - Town of Arnold's Cove
 - Town of Come By Chance
 - Town of Sunnyside
- January 28:
 - Town of Chance Cove
 - Arnold's Cover Area Chamber of Commerce (Lori responded to my email stating "I'll share this on our site, social media and I'll have some posters at our meeting today for members to take and distribute")
 - Town of Southern Harbour (sent a follow up email to them, as Rhonda had informed me that they had not posted anything to their town page concerning, did not get a response from them).

If there is anything else you need me to do, just let me know.

Cheers!

Wandalee Reid
Administrative Assistant
NARL-Logistics
(709) 727-0445
wandaleereid@narllogistics.ca

From: Wandalee Reid
Sent: January 8, 2026 10:47 AM
To: townofsunnyside@eastlink.ca
Subject: Community Information Session - February 7, 2026

Hi Krista

North Atlantic will be holding a Community Information Session on our Wind to Hydrogen Project in Sunnyside on February 7, 2026 at the Sunnyside Recreation Complex from 1-4pm. We will be posting to social media over the next several weeks for you to reshare. As well, I've attached a copy of the poster for you to share with your community in the local Post Office, stores, etc. We look forward to seeing everyone there.

Thanks!

Wandalee Reid

Administrative Assistant

NARL-Logistics

(709) 727-0445

wandaleereid@narllogistics.ca

From: [Jeff Murphy](#)
To: [Francine Wight](#); [Mark Duggan](#)
Subject: FW: Letter to Minister Tibbs Re: North Atlantic Community Session
Date: February 4, 2026 5:19:44 PM
Attachments: [Outlook-4vbqk2sp.png](#)
[Letter to Minister Tibbs re North Atlantic Community Session.pdf](#)

Letter to the minister notifying of the February 7th date.

Jeff

From: Jacki Northcott
Sent: December 18, 2025 2:10 PM
To: ecc-minister@gov.nl.ca
Cc: jeffdwyer@gov.nl.ca; lloydparrott@gov.nl.ca
Subject: Letter to Minister Tibbs Re: North Atlantic Community Session

Good afternoon,

Please find attached a letter of invitation to the Community Information Session regarding the North Atlantic Wind to Hydrogen Project.

Jacki Northcott

Executive Assistant

On behalf of Jeff Murphy, VP Capital Projects

North Atlantic

131 Kelsey Drive, St. John's, NL, Canada A1B 0L2

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Visit us: NorthAtlantic.ca





North Atlantic Wind to Hydrogen Project

Community Information Session

Sunnyside Recreation Complex

February 7, 2026

1-4pm

North Atlantic is inviting the community to an information session for our Wind to Hydrogen Project. Drop by to talk to our team and have a hot bowl of soup.

All are welcome!



The North Atlantic Wind to Hydrogen Project

North Atlantic is proposing to develop a renewable energy project in the Placentia Bay and Trinity Bay regions on the Island portion of Newfoundland and Labrador. The North Atlantic Wind to Hydrogen Project will include the installation of an onshore wind farm to power the production of green hydrogen for export to global markets.

Through the Government of Newfoundland and Labrador's wind energy process, North Atlantic was awarded 10,300 hectares (Ha) in total of Crown Lands around the Avalon Isthmus. The initial North Atlantic Wind to Hydrogen Project is proposed to develop a wind farm on 4,600 hectares in the Sunnyside area, with the remaining Crown Land reserved for future projects, and a hydrogen plant and hydrogenation plant in Come by Chance, at the existing North Atlantic Logistics terminal.

We want to hear from you!

If you have any questions or concerns, please contact us at greenenergy@northatlantic.ca



Project design and layout may change during the planning phase based on feedback and engineering.

The North Atlantic Wind to Hydrogen Project components include:

- A 324 MW wind farm east of Sunnyside.
- A Hydrogen Generation Plant with the capacity to produce 30,000 tonnes of green hydrogen per year.
- A Hydrogenation Plant with capacity to convert the hydrogen to a Liquid Organic Hydrogen Carrier (LOHC) for export.
- A 138 kV transmission line and associated electrical infrastructure to connect the wind farm to the Hydrogen Generation Plant.
- The use of the existing Come By Chance jetty and four storage tanks.

Through the provincial environment assessment process, North Atlantic is actively working to assess the impacts of the Project on the surrounding environment with the aim to mitigate any potential adverse impacts and enhance benefits to the province and local communities.

North Atlantic welcomes the opportunity to work closely with stakeholders to gather feedback for incorporation into the proposed Project. The North Atlantic team is committed to being present in communities to facilitate meaningful engagement with residents and stakeholders.

The Environmental Assessment Process

Environmental assessment (EA) is a critical process to ensure the responsible development of projects while protecting our environment.

Environmental Assessment

The Provincial Environmental Assessment (EA) process is administered by the EA Division of the Department of Environment and Climate Change, under the **Environmental Protection Act** and the Environmental Assessment Regulations.

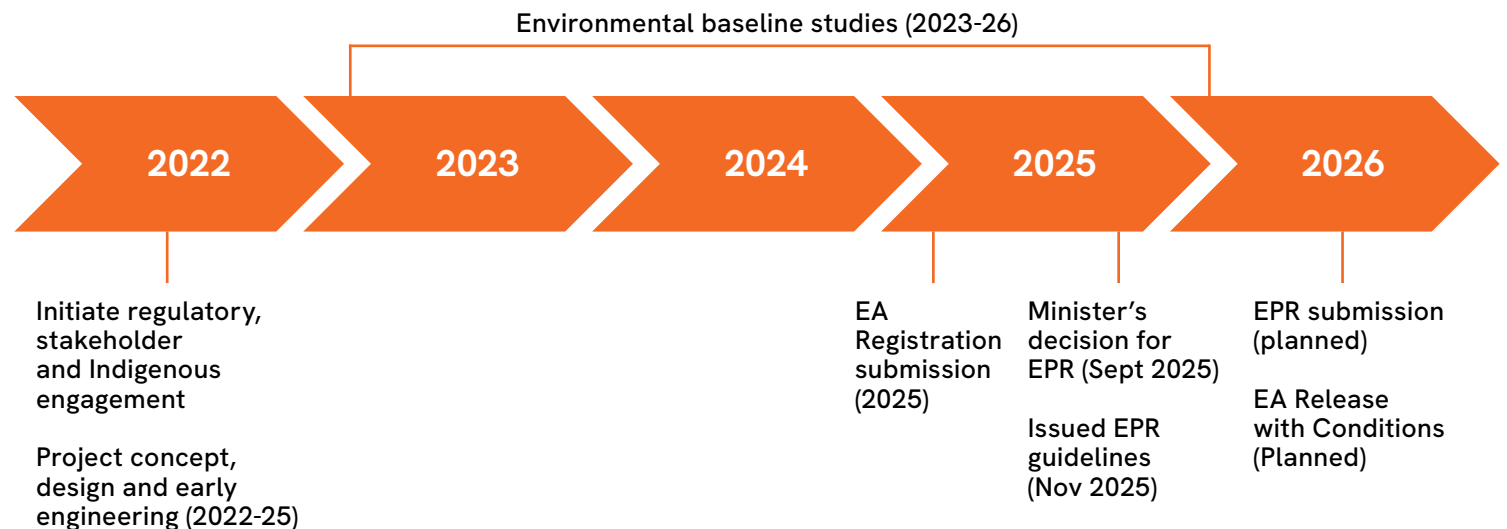
EA identifies the important environmental effects associated with a project, identifies measures to mitigate adverse effects and enhance benefits, and determines the significance of residual environmental effects.

Steps Towards EA Approval

Before a project receives regulatory approval to start construction, all aspects of the development are carefully assessed through:

1. Stakeholder, Indigenous, and regulatory engagement
2. Project design and early engineering
3. Extensive environmental baseline studies and research
4. Development of a comprehensive EA Registration document
5. Preparation of an Environmental Preview Report (EPR) that adheres to all EA Division's guidelines issued for the Project

Project EA Timeline



We encourage the public to review the EPR on the Government of Newfoundland and Labrador, Environmental Assessment Division webpage and provide feedback during the 35-day comment period.

Environmental Preview Report

In September 2025, the Project progressed to the next phase of the Environmental Assessment Process, the Environmental Preview Report (EPR).

The EPR provides supplemental information to the comprehensive studies and models completed for the initial Registration phase. It is focused on several key aspects of the Project and their interactions with the surrounding environment. Additional work for the EPR will enhance detailed planning for the construction phase.

EPR Requirements	How it is Being Addressed
Water Supply and Management	Updated information on the source water supply and supporting facilities and infrastructure.
Wastewater Discharge (Effluent)	Additional characterization of wastewater streams and further details on water treatment prior to discharge.
Air Quality	Additional detail on air dispersion modelling to ensure compliance with regulations.
Wildlife and Habitat	Clarify descriptions of how the habitat suitability study informed the monitoring and baseline survey methods.
Highway Access	Assessment of alternative highway access points.
Quarry material and mineral rights access	Details of the type of quarry material needed and location of potential quarry sites that could be used and outreach to mineral rights holders (prospectors).
Visual / Aesthetic Impacts	Ongoing communication of visual alteration to the landscape and distribution of viewscape model.
Project Design & Component Details	Further details of project components and layouts including the wind turbine locations and base construction, potential worker accommodations, and batch plant.
Waste Management Plan	Enhanced details in the plans for handling construction and operational wastes.

Optimizing the Project Design

Throughout the EA process we have been evaluating all aspects of the Project to identify optimal and sustainable development and operational approaches for the new infrastructure. Several alternative options within the Project design continue to be considered, these include:

Wind Farm Alternatives

- Wind turbine model
- Location of wind turbines, access roads and transmission infrastructure

Hydrogen Production Alternatives

- LOHC technology provider
- Water supply selection
- Wastewater treatment system

Proposed Infrastructure



Proposed and existing infrastructure at NARL Logistics Terminal

Proposed Electrolyzers for Hydrogen Creation



North Atlantic Wind to Hydrogen Project

FAQs



What is the North Atlantic Wind to Hydrogen Project?

The North Atlantic Wind to Hydrogen Project is a renewable energy project in the Placentia Bay and Trinity Bay regions on the Island portion of Newfoundland and Labrador. The North Atlantic Wind to Hydrogen Project will include the installation of an onshore wind farm to power the production of green hydrogen for export to global markets.

What is the Green Energy Hub?

Located on the isthmus of Newfoundland's Avalon Peninsula, this full-service renewable energy Hub will provide a centralized location for the manufacturing, construction, operations, and maintenance services necessary to support the region's evolving wind industry.

The Hub will leverage North Atlantic's existing infrastructure and use some of the best onshore wind resources in the country to produce and then transport low-cost green hydrogen to global markets.

The North Atlantic Wind to Hydrogen Project is the first Project planned for construction within the Hub.

Why Are You Developing the North Atlantic Wind to Hydrogen Project?

As North Atlantic advances its business for the future, the company is focused on strategic growth to deliver innovative and green energy solutions aligned with global demand for renewable energy, while continuing to provide energy to the province.

North Atlantic is aiming to:

- Produce green hydrogen projects which could lead to substantial CO₂ reductions.
- Support new skills and new jobs for the ever-evolving landscape of green energy in NL.
- Provide a significant economic boost to local communities and the province.

What is the tentative production schedule?

Construction is expected to begin in the Fall of 2026 and will occur over three summers. First production is expected in early 2030.

Green Hydrogen

What is green hydrogen?

Green hydrogen is a type of hydrogen fuel produced through a process called electrolysis, which uses electricity to split water into hydrogen and oxygen. What makes it “green” is that the electricity used in this process comes entirely from renewable energy sources, such as wind.

Green hydrogen is considered a clean energy source because its production does not generate greenhouse gases, and when it is used as a fuel, it emits only water vapor, making it a promising solution for decarbonizing sectors like transportation, heavy industry, and energy storage.

What are Liquid Organic Hydrogen Carriers?

Liquid Organic Hydrogen Carriers (LOHC) are chemical compounds that can both absorb and release hydrogen through hydrogenation and dehydrogenation processes. It is a safe and efficient medium for storing and transporting hydrogen, addressing some of the challenges associated with hydrogen’s storage and handling, such as its low density and high flammability. LOHCs are stable and handled like conventional gasoline, making them safer and more practical for large-scale applications. North Atlantic has extensive experience in handling liquid fuels with characteristics similar to LOHC.

What is hydrogen used for?

Hydrogen is a versatile element with a wide range of applications across many industries. Hydrogen provides a clean substitute for fossil fuels in industrial processes that require high temperatures, for example, steelmaking and cement production. It is also playing a vital role in advancing zero-emission transportation technologies. Fuel cell vehicles (FCVs) use hydrogen to power cars, buses, trucks, and trains, emitting only water vapor. It is particularly well-suited for heavy-duty transport, including long-haul trucking, shipping, and aviation, due to its high energy density and potential for large-scale applications.

Hydrogen’s versatility and ability to integrate with current energy systems make it essential for decarbonizing sectors that are otherwise difficult to electrify, enabling a smoother and more comprehensive green energy transition.

Environmental Assessment Process



What stage of the environmental assessment process are you currently in?

North Atlantic is currently completing an Environmental Preview Report (EPR) which will provide additional information on various aspects of project details including:

- Source water supply, water balance, and water resources management;
- Wastewater, effluent streams and dispersion, and outfall locations;
- Air dispersion modeling;
- Greenhouse gas emissions;
- Wildlife and habitat;
- Highway access and effects of project on highway infrastructure;
- Quarries, quarry materials and mineral rights

North Atlantic's full Environmental Registration including baseline studies, is available at: <https://www.gov.nl.ca/eccc/projects/projects-2363/>

Are you concerned about eagle sightings/nesting, and have you studied eagles specifically?

While we haven't identified any eagle nesting locations, we are aware of eagles in the area. The potential impact on eagles, as with other wildlife, is part of our environmental assessment process.

Community Engagement

How are you consulting with local communities and Indigenous Groups?

North Atlantic began early consultation with leadership from the local towns, unions, and Chamber of Commerce in 2023. We welcomed residents to a series of community office hours and Public Information Sessions through late 2024 and early 2025 to present the Project to the community and gather feedback for incorporation into Project planning.

We have developed the North Atlantic Wind to Hydrogen Project webpage to communicate Project information, office hours, and event notices. The webpage, as



well as our social media channels, Facebook, LinkedIn, and X (formally known as Twitter), are updated regularly. A Project email address, greenenergy@northatlantic.ca, is available to submit questions, comments, or input on the Project.

The two Indigenous groups on the island portion of the province, Qalipu and Miawpukek, have been contacted directly for early conversations, and our outreach and updates will continue throughout the life of the Project.

How can the public provide their feedback?

The public can provide feedback by:

- Emailing greenenergy@northatlantic.ca
- Attending Public Information Sessions
- Submitting information during the public feedback period of the Environmental Preview Report

Windfarm and Transmission

How much noise will the turbines make? Will we be able to hear them?

Modern wind turbines produce a sound that sounds like a “swoosh”, which can be heard at some distance from the turbines. A technical assessment of the sound impact of our wind farm project is underway and will include any potential project-related noise impacts.

However, the US Department of Energy (DoE) has said that at 300 meters away, the sounds produced by a large wind energy project range from 35–45 decibels (dB). That means they are no louder than a typical refrigerator (50 dB) and create far less noise pollution than average city car traffic (70 dB). The shortest distance between any turbine and the Eastern end of the Sunnyside main road is approximately 3,500m, more than 10 times the distance referenced by the DoE.

Will there be noise from the transmission line?

Noise from the transmission line would be similar to existing transmission lines and also that produced by the turbines (approximately 40-50 dB). Baseline noise assessment have been conducted and impacts from noise will be evaluated as part of the EA.

Could the transmission line be routed across the water or under water towards Bull Arm?

No, either option would be cost prohibitive and would make maintenance difficult. However, based on community feedback, we are aligning the transmission line with the access road.

Hydrogen Generation Plant

What will happen to the sulphur pile at the site of the hydrogen plant?

We are currently looking at options to ship the stored sulphur to a certified recycler or end user.

How much water will be used by the plant?

We estimate annual water demand of approximately 883,000 m³ a year for hydrogen generation. Water demand depends on the water quality and the electrolyzer technology we use. North Atlantic intends to utilize the same water source that supplies our existing terminal. The water source has sufficient capacity to support the current operations at our terminal and the Braya Renewable Fuels as well as the proposed hydrogen production facility. As part of the regulatory process, a water permit will need to be approved by the government.

Will the project release effluent into Placentia Bay?

No contaminants are added to the feedwater through the hydrogen generation process. However, any existing contaminants in the feedwater will become more concentrated. The water quality would make it suitable for uses such as fire sprinklers, irrigation, and gardening. This water meets all regulatory requirements for discharge once the water has been cooled.

Local Preference

What priority will be given to local hiring?

We will be looking to maximise opportunities for local hiring. Continue to watch our website for updates. We will be posting job opportunities there and providing

updates on additional public sessions over the next few months. We will also be sharing job opportunities with local communities to opportunities with residents.

Will you be using local suppliers?

We have added a supplier registration form to our website – greenenergyhub.ca. We would encourage potential suppliers to complete the form and continue to watch the website for updates. As we get closer to a development decision we will hold supplier information sessions.

How many jobs do you anticipate will be created by the project?

We are still developing our construction and operation plan. The Project is expected to generate an estimated 1,200 full-time positions during the construction phase and 62 full-time positions during operation. However, these numbers may change as we get further into our planning.

Decommissioning

What is the lifespan of the turbines?

We anticipate a lifespan of approximately 30 years.

Who is responsible for clean-up?

A decommissioning plan will be developed by North Atlantic and submitted to GNL for approval. The cost of decommissioning will be built into the policy. GNL will set the mechanism to ensure the financial capability exists to decommission.

Access Road

Will cabin owners lose access to cabins via road during construction?

No, existing roads and trails will remain accessible, and where new wind farm access roads are constructed that cross existing roads and trails, North Atlantic will provide a means of crossing the new road that is suitable for existing traffic. Cabin owners will be permitted to utilize new access roads when not in use for wind farm construction, operations and maintenance purposes. There will be brief, intermittent periods of time when access to new roads is restricted, particularly during the wind

farm construction phase, where access to new roads will be restricted to ensure the safety of the general public.

How will you protect against access by those wishing to do harm?

While the public will have access to the road, there will be a staffed office at the intersection of the new access road and the TCH as well as a series of security cameras along the access road/transmission line.

Shipping Traffic

Will North Atlantic restrict access to anchorage locations in Placentia Bay?

No, North Atlantic has no intention or need to restrict access to anchorage locations.

What will be the impact on vessel traffic both during construction and operation?

During construction we expect approximately 16 vessels for turbine equipment and 6 vessels for the Hydrogen Generation and Hydrogenation Plants. These shipments will be spaced out over the course of two years, and we will look to utilize existing port infrastructure located at the Come By Chance Terminal, as well as capabilities offered by the adjacent Bull Arm Fabrication Site.

During operation, we anticipate approximately one additional tanker a month, still well below the traffic level when the refinery was at peak operation.



Green Energy Hub

North Atlantic

Located on the isthmus of Newfoundland's Avalon Peninsula, the Green Energy Hub will leverage North Atlantic's substantial existing infrastructure - with the capacity to store and convey green hydrogen production from 3 GW of wind power.



This full-service Hub will provide a centralized location for the manufacturing, construction, operations, and maintenance services necessary to support the region's growing wind industry.



The North Atlantic Wind to Hydrogen Project

North Atlantic is taking big steps toward a cleaner, sustainable, and economically prosperous future with the Green Energy Hub.

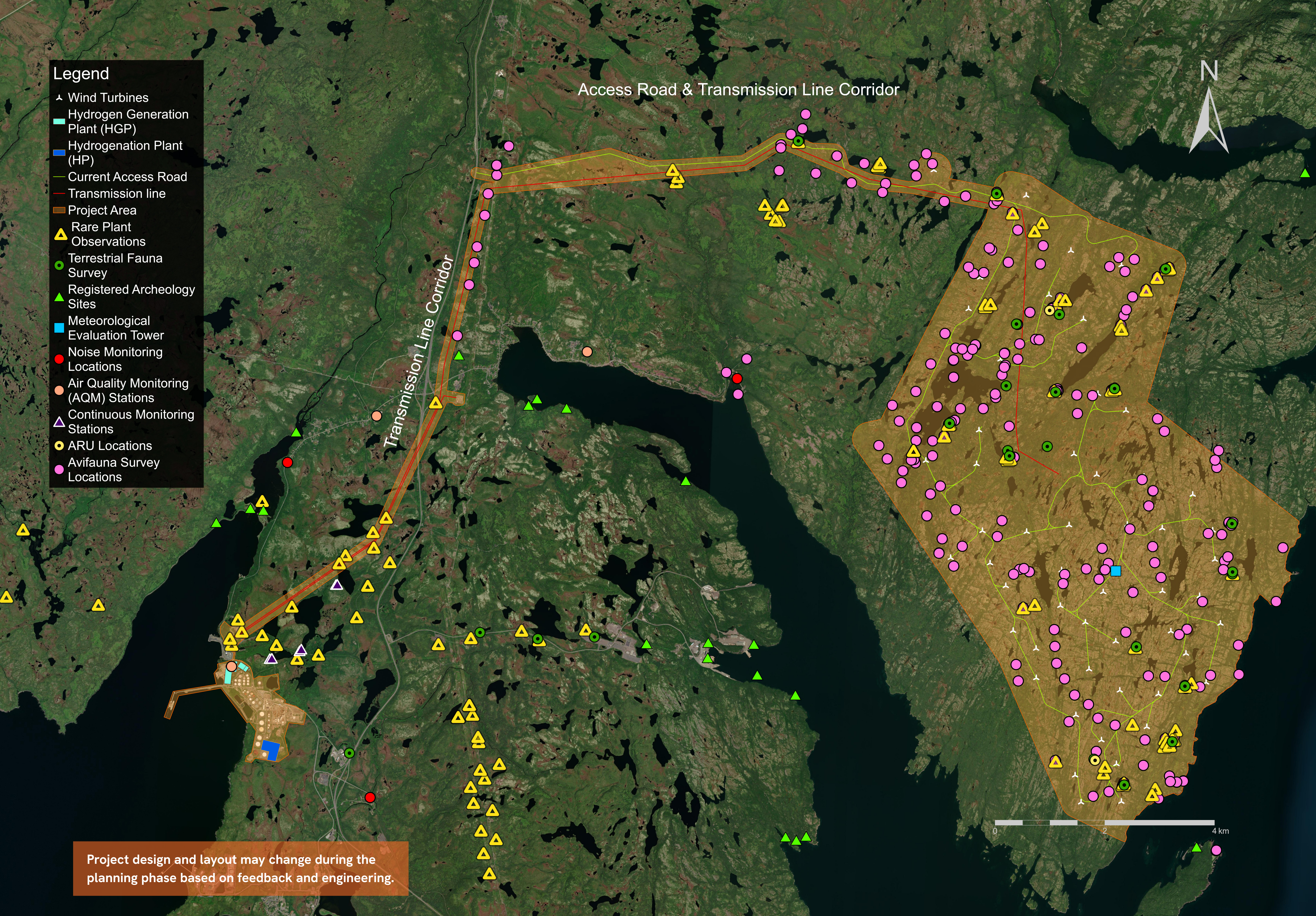
The first step towards this goal is the North Atlantic Wind to Hydrogen Project.

The North Atlantic Wind to Hydrogen Project components include:

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- A Hydrogen Generation Plant with the capacity to produce 30,000 tonnes of green hydrogen per year
- A Hydrogenation Plant with capacity to convert up to 60,000 tonnes of hydrogen to a Liquid Organic Hydrogen Carrier (LOHC) for export
- A 138 kV transmission line and associated electrical infrastructure to connect the wind farm to the Hydrogen Generation Plant
- The use of the existing Come By Chance jetty and four storage tanks



Project design and layout may change during the planning phase based on feedback and engineering.



A comprehensive environmental baseline study program was conducted from 2023-2026. All studies are complete.

Aquatic Environment

- Surface Water Sampling
- Fish & Fish Habitat Assessment
- Marine Environment Characterization
- Water Balance Analysis

Atmospheric Environment

- Wind Resource Assessment
- Air Quality Survey
- Noise & Vibration Impact Assessment
- Emissions & Energy Desktop Survey
- Shadow Flicker Impact Assessment
- Ice Throw Hazard Analysis

Terrestrial Environment

- Geotechnical Campaign
- Rare Plants
- Spring Migration Surveys
- Boreal Felt Lichen Survey
- Winter Migration Surveys
- Species at Risk
- Fall Migration Surveys
- Breeding Birds Surveys
- Bat Detector Survey & Analysis

Socio-economics

- Transportation Impact Study & Traffic Management Plan
- Human Environment Analysis
- Traditional, Cultural, & Historical Survey / Archaeological Significance
- Regional Economic Analysis
- Social Services & Quality of Life Study

Establishing a solid baseline provides a comprehensive understanding of the environment, which lays the groundwork for effective mitigation and responsible Project planning.

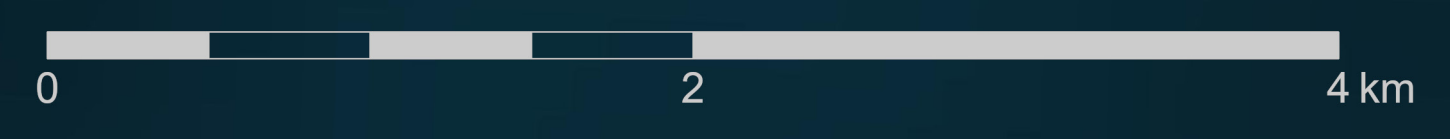
Data gathered will be incorporated into the Environmental Preview Report (EPR) submission and will inform our mitigation and monitoring plans for the Project.



Project design and layout may change during the planning phase based on feedback and engineering.

Legend

- ▲ Wind Turbines
- Collector Lines
- Name
- New Transmission Total Route
- Sunnyside Substation Link
- Current Access Road
- Existing Road
- Project Area
- NARL Logistics Terminal
- Hydrogen Generation Plant (HGP)
- Hydrogenation Plant (HP)
- Batch Plant





NARL Logistics Terminal

The Environmental Assessment Process

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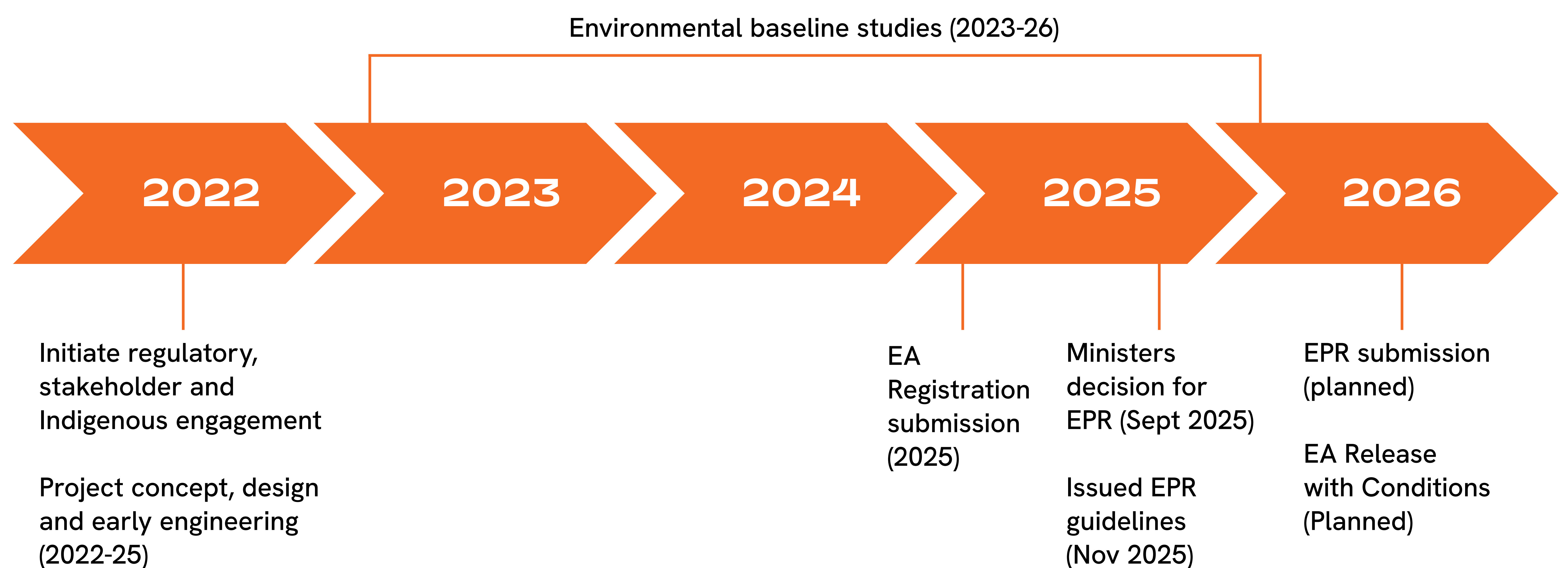
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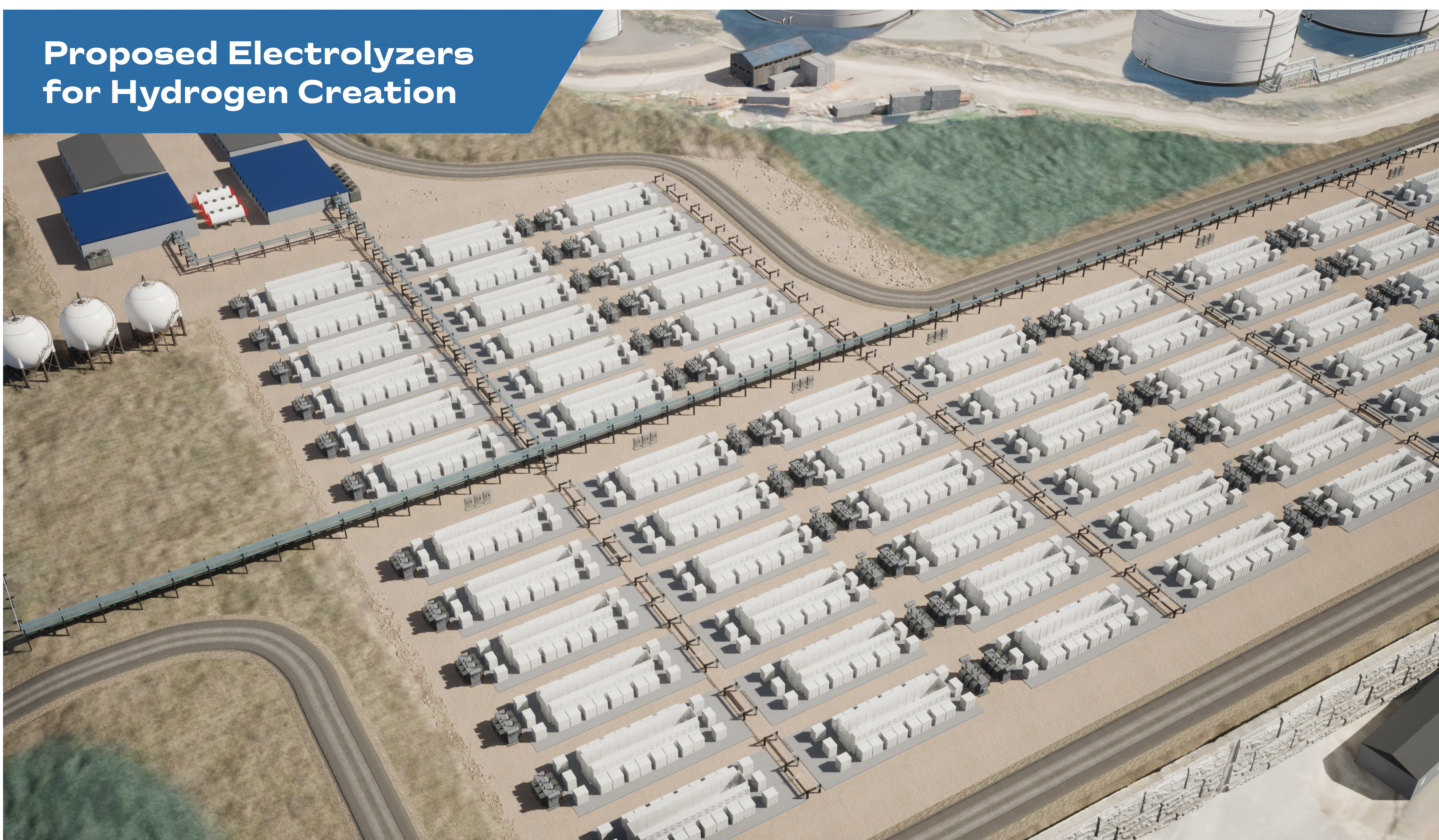
Wind Farm Alternatives

- Wind turbine model
- Location of wind turbines, access roads and transmission infrastructure

Hydrogen Production Alternatives

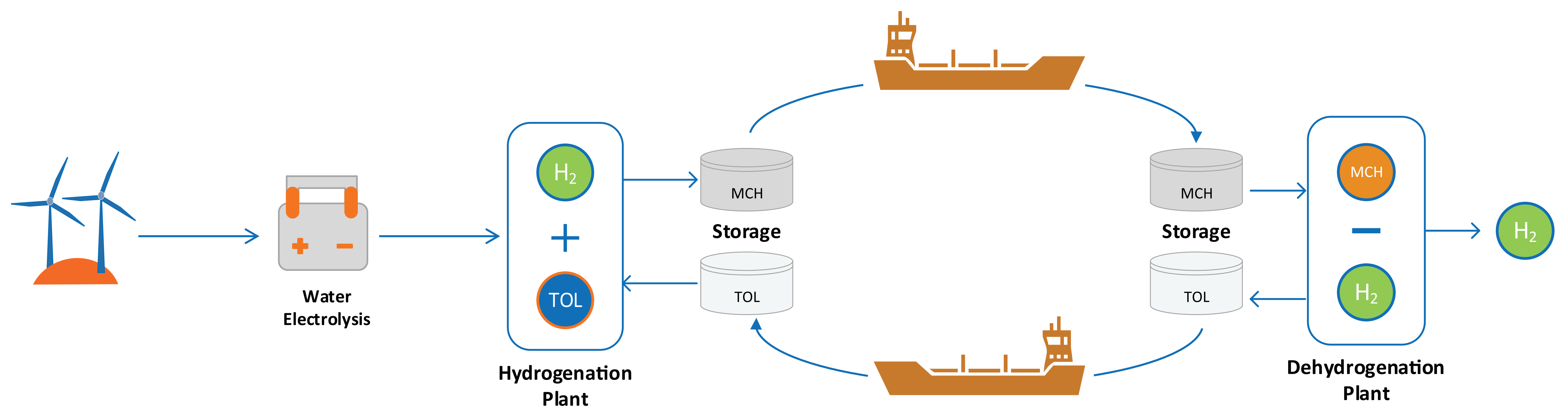
- LOHC technology provider
- Water supply selection
- Wastewater treatment system

Proposed Infrastructure



Liquid Organic Hydrogen Carrier (LOHC) Process

LOHCs are organic compounds that can absorb and release hydrogen through chemical reactions and be used as storage and transportation for hydrogen.

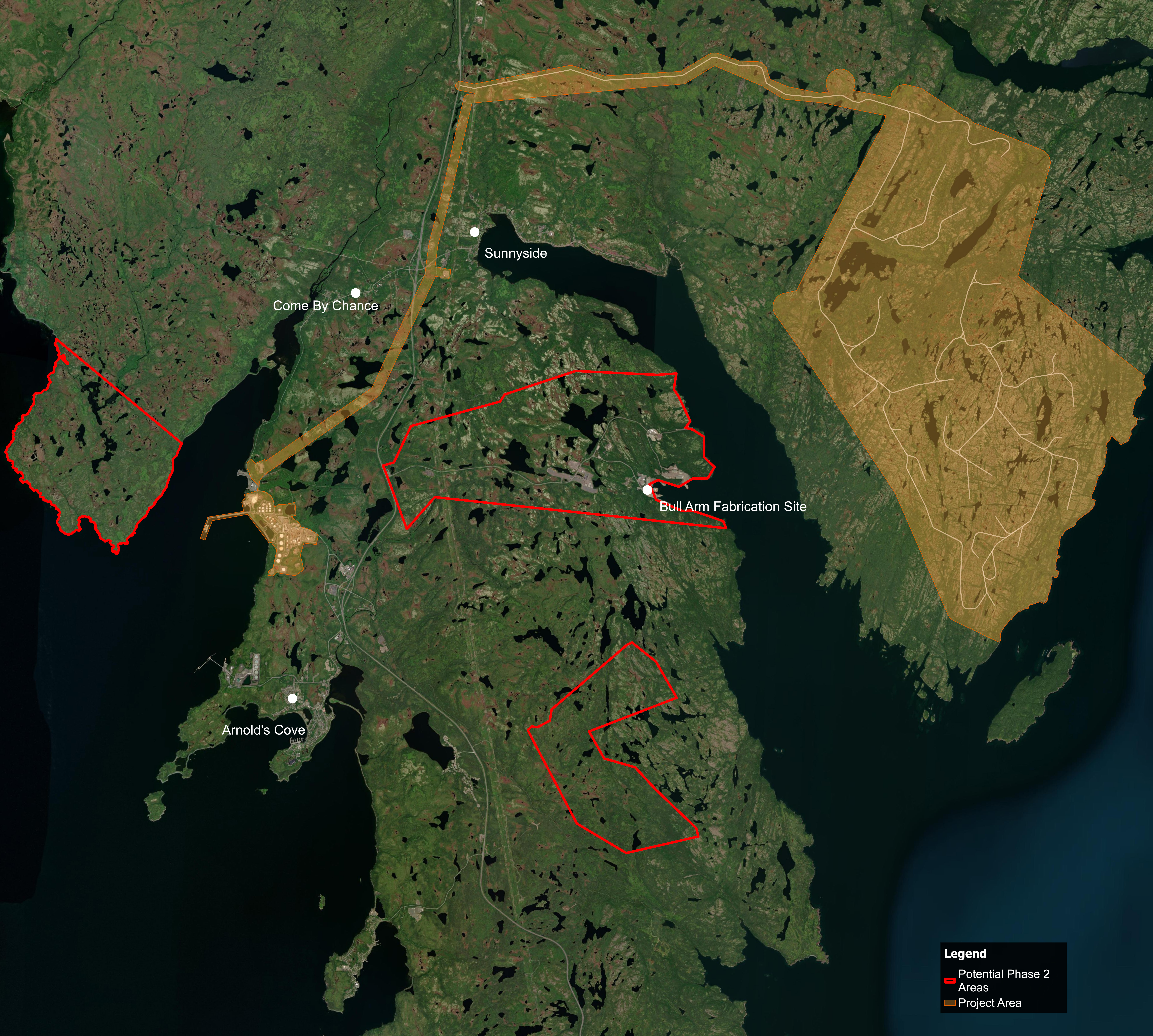


Quick Facts

- LOHCs have been recently announced as a preferred carrier of green hydrogen by some governments in Europe.
- LOHCs are compatible with existing fuel logistics systems and infrastructure, facilitating a smoother transition to a hydrogen economy.
- Toluene (TOL) and Methylcyclohexane (MCH) are handled similarly to gasoline and can be transported via ship under similar conditions.
- TOL and MCH can be stably stored for long periods, have low toxicity, and are liquids under atmospheric conditions.

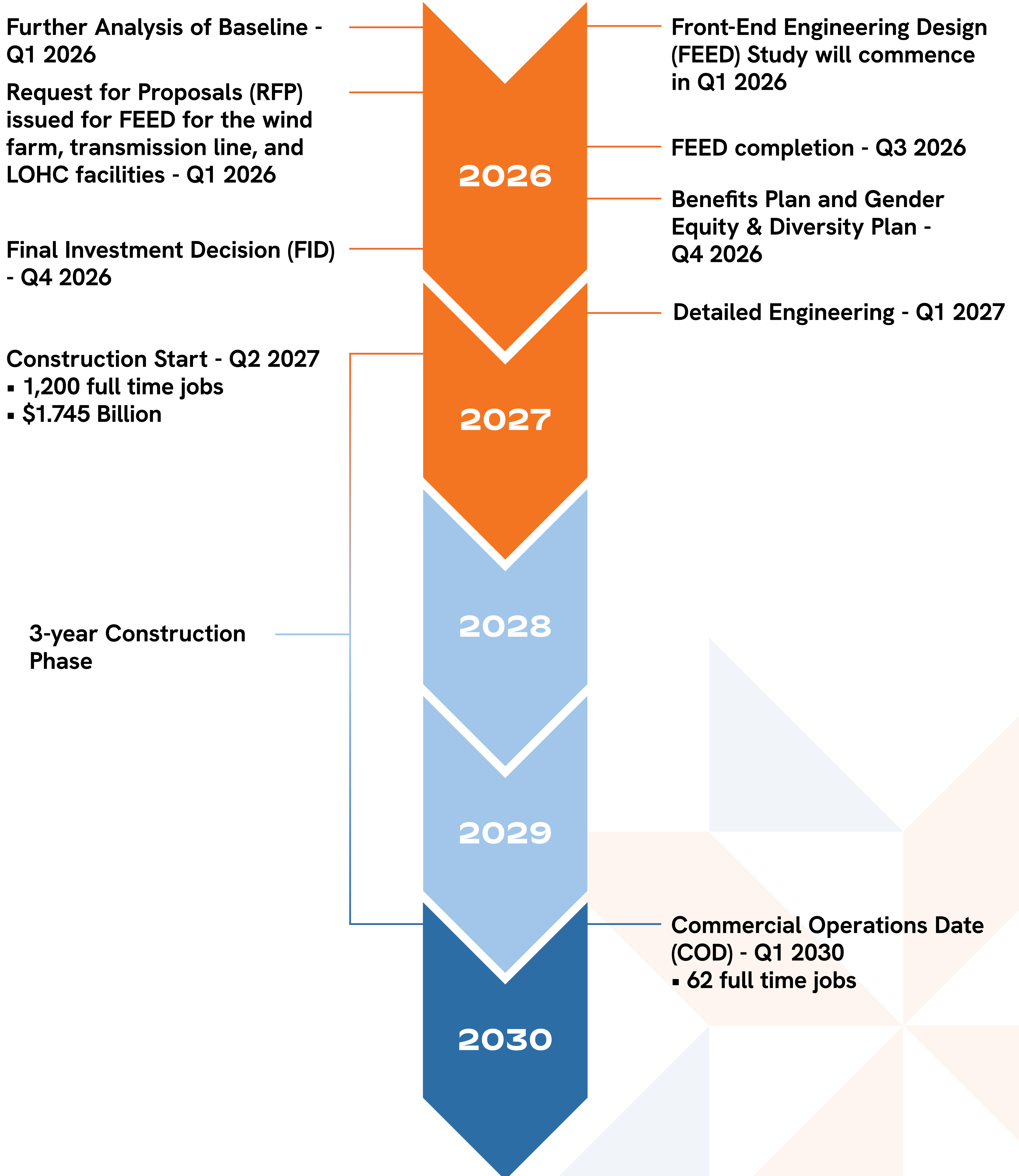
The LOHC Cycle

- Green hydrogen, produced from wind powered electrolysis, is supplied to a Hydrogenation Plant.
- The green hydrogen is combined with toluene (TOL) and converted into a hydrogen carrier, methylcyclohexane (MCH). The MCH is shipped to a receiving facility (e.g. In Europe).
- At the receiving facility, the MCH is supplied to the Dehydrogenation Plant where it is converted back into TOL and green hydrogen.
- The green hydrogen is delivered to the customer.
- The TOL is shipped back to the hydrogenation plant, and the cycle starts again!



Phase 1 & Phase 2

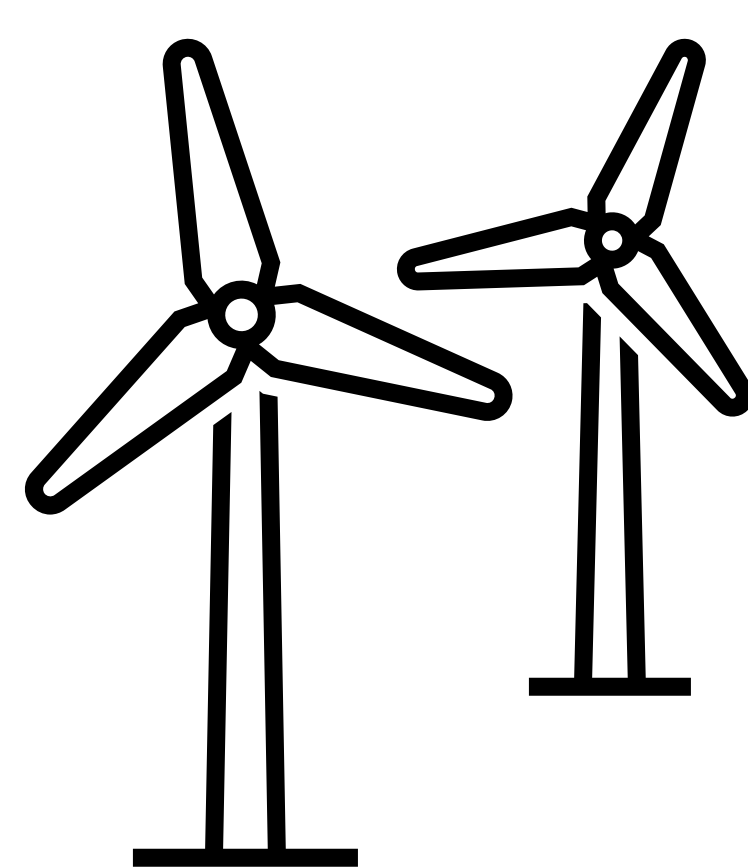
Milestones



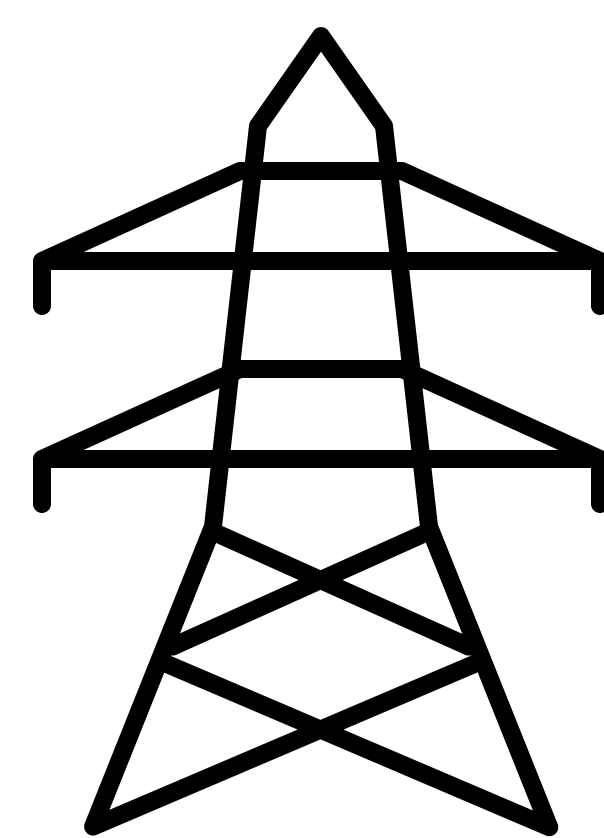
Economic Activity

North Atlantic is committed to developing a project that creates economic value and maximizes local benefits. One that provides opportunities for local workers and businesses to establish long-term careers and supplier relationships. North Atlantic will support workforce development by fostering new skills and creating jobs in the green energy sector.

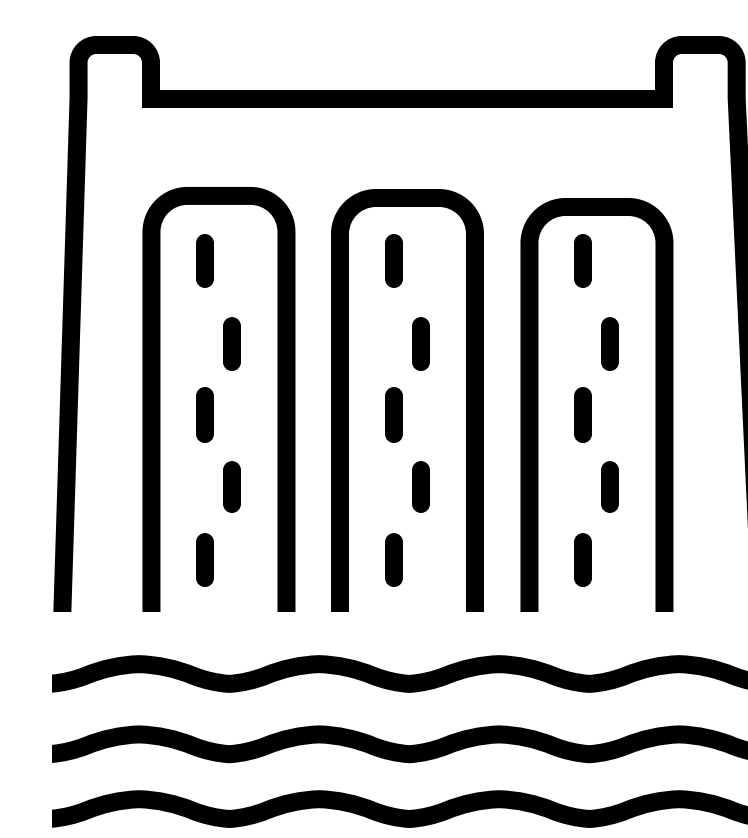
The Project is expected to require a capital investment of \$1,745 million (CAD) and take approximately 3 years to construct



Wind Farm



Transmission infrastructure



Hydrogen & Hydrogeneration Plants

Main Project Components

Construction	Operations & Maintenance
Approximately 3 years of construction activity	30-year operation life that can be extended by regular maintenance and repairs
1,200+ full-time positions	62 full-time positions
Variety of resources are needed, such as: <ul style="list-style-type: none"> Construction trades Transportation Equipment operators Management staff, office and administrative staff IT Civil and mechanical engineering electronics and electrical engineering Land surveyors Inspectors 	Variety of resources are needed, such as: <ul style="list-style-type: none"> Wind turbine technicians Maintenance trades Security personnel Operations managers Engineers Technicians Plant operators Transportation operators Office and administrative staff IT

Business Opportunities

Our goal is to engage the local supply community to create direct and indirect economic benefits to the province. The Project will require suppliers and contractors in a variety of services, such as:

- Transportation
- Storage and logistics
- Safety and security
- Marine services
- Consulting and engineering services
- Construction
- Travel
- Accommodations and food services

Suppliers are encouraged to register on our website at [Greenenergyhub.ca](https://greenenergyhub.ca)

North Atlantic invites you to join a community information session on February 7, 2026, 1:00 - 4:00 p.m. at the Sunnyside Recreation Complex.

North Atlantic is hosting a community information session as part of the environmental assessment for the North Atlantic Wind to Hydrogen Project. The purpose of this session is to describe all aspects of the proposed Project and activities associated with it, and to provide an opportunity for interested persons to request information or state their concerns. Information regarding the Project environmental assessment can be found at Avalon Isthmus North Atlantic Refining Corp. Green Energy Project - Environment, Conservation and Climate Change, linked here: <https://lnkd.in/erJAWyMw>.

We look forward to sharing a Project update with the community and hearing your feedback. If you have any questions, please contact us at greenenergy@northatlantic.ca.

All are welcome. We hope to see you at the session!



North Atlantic Wind to Hydrogen Project

Community Information Session

Sunnyside Community Centre

February 7, 2026 | 1-4pm

[View this email in your browser](#)



2025 has been a busy and exciting year for the North Atlantic Wind to Hydrogen Project. We are pleased to provide an update on our progress and what's ahead in 2026!

Environmental Assessment Progress

On September 5, 2025, the Minister of Environment and Climate Change advised North Atlantic that we had successfully advanced to the Environmental Preview Report (EPR) phase of the Environmental Assessment process.

As part of the EPR, we are providing additional information on various aspects of the Project, including:

- Source water supply, water balance, and water resources management
- Wastewater, effluent streams and dispersion, and outfall locations
- Air dispersion modeling
- Greenhouse gas emissions
- Wildlife and habitat considerations
- Highway access and potential effects on highway infrastructure
- Quarries, quarry materials and mineral rights

We are preparing to submit the EPR to government in the first quarter of 2026. Following the submission, there will be an additional opportunity for public review and input.

can be found [here](#).

Next Community Information Session

Please join us for a project update at our next Community Information Session in the new year. Soup, sandwiches and refreshments will be served. We look forward to seeing you!

In the meantime, feedback is always welcome and can be shared by emailing greenenergy@northatlantic.ca.

Please also watch for [updates](#) on the 35-day public feedback period, which will begin once the Environmental Preview Report has been submitted.

North Atlantic Recognized for Safety Leadership

We are proud to share that North Atlantic was recently awarded the **2025 Employer Safety Leadership Award** by WorkplaceNL. The award recognizes the outstanding safety record and culture demonstrated across all North Atlantic entities registered with WorkplaceNL.

Our shared vision of “zero harm, every shift, every day” is reflected through our employee’s proactive hazard recognition, open communication, and care for one another. This recognition highlights North Atlantic’s commitment to going beyond compliance by investing in training and technology, and fostering a workplace where safety is everyone’s responsibility.

North Atlantic is happy to support the communities where we live and work. On December 15, 2025, we hosted a community stakeholder lunch and donated \$12,500 in total to the towns of **Sunnyside, Arnold's Cove, Come by Chance, and Southern Harbour** to support local Christmas events.

We also contributed to the Salvation Army Food Bank in Arnold's Cove which serves communities throughout the region.

Team Spotlight

Meet Aditya!

Aditya Vasaikar is a Wind Project Engineer on North Atlantic's Green Energy Team, where he has been working for over a year. He holds a Master's degree in Engineering from the Florida Institute of Technology and a Bachelor's degree in Engineering from the University of Mumbai. His primary areas of expertise include wind farm design and energy modeling.



Over the past year, Aditya has participated in North Atlantic's community engagement sessions and has enjoyed meeting with residents to discuss our proposed wind farm. He looks forward to continuing these conversations at the next engagement session in February.

“After five years in the wind industry, this wind-to-hydrogen project feels like a major step forward for the renewable energy sector. This project is one of its kind

Catch us on our social channels



Our website at:

greenenergyhub.ca

And we are always here to answer questions at greenenergy@northatlantic.ca



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Subject: Automatic reply: Letter to Minister Tibbs Re: North Atlantic Community Session

EXTERNAL EMAIL: This email originated from outside the organization of North Atlantic. **DO NOT CLICK links or open attachments** unless you recognize the sender and know the content is safe.

Good Day,

On behalf of The Honourable Chris Tibbs, Minister of the Department of Environment, Conservation and Climate Change I am writing to confirm your correspondence has been received.

Please be assured that your correspondence has been noted for review and follow up.

Thank you.

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