



## **Appendix 8: Stakeholder and Indigenous Consultation**

This appendix contains the revised Section 8.0 of the Registration, updated to address applicable EPR items, as referenced throughout the EPR. All revisions are clearly underlined.

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## 8.0 Stakeholder and Indigenous Consultation

Consultation is a key component of the North Atlantic approach to project planning and development. North Atlantic understands that the success of a project goes beyond regulatory requirements; it is about building meaningful, collaborative relationships that ensure concerns are addressed, ideas are shared, and benefits are felt in local communities. The North Atlantic group of companies has been working with local communities for more than 30 years to enhance local economic development through information sharing, deliberative dialogue, and the development of collaborative processes. This is particularly true in the communities surrounding the PA where North Atlantic currently operates. Throughout community consultations, residents evoked their own experiences with North Atlantic as a local employer, member of the business community, investor, and community supporter; demonstrating their own investment in the company and its long-term success.

North Atlantic's consultation approach focuses on early and active community engagement, ensuring community values are part of the project planning process. Understanding that different stakeholders have diverse interests and objectives with respect to the Project, North Atlantic appreciates the need for a multifaceted engagement approach.

North Atlantic's consultation approach focused on four main objectives:

- Provide timely information to Project stakeholders.
- Receive and respond to stakeholder feedback, questions, and concerns.
- Collect local knowledge for incorporation into project planning.
- Learn how communities may be potentially affected by the Project.

Based on this approach and long-established foundation of trust and open communication, North Atlantic believes that by continuing to work collaboratively with communities the Project will be a successful and environmentally sustainable project for the province.

*Guidance for Registration of Onshore Wind Energy Generation and Green Hydrogen Production Projects* recommends that public and Indigenous consultation is undertaken to address any concerns prior to registering the undertaking, and to consider identifying and contacting local community representatives, government representatives (municipal, provincial, and federal), Indigenous peoples, and other stakeholders who may have an interest in the proposed undertaking. Consultation and associated issues scoping activities for the Project that involved government departments and agencies, stakeholder and Indigenous peoples, and the public are summarized in this section.

## 8.1 Key Stakeholder and Indigenous Groups

Prior to commencing consultation activities, key stakeholder and Indigenous peoples were identified through North Atlantic's established relationships, desktop research, and consultation with local groups and organizations. The list of key stakeholder and Indigenous groups is presented in Table 8.1-1. As the Project advances through the subsequent phases, the list will evolve as new groups and organizations express an interest.

**Table 8.1-1 Key stakeholder and Indigenous groups.**

Category	Organization/Group
Government agencies and departments	NL Department of Environment and Climate Change NL Department of Industry, Energy and Technology NL Department of Tourism, Culture, Arts and Recreation NL Department of Fisheries, Forestry and Agriculture NL Department of Justice and Public Safety NL Department of Immigration, Population Growth and Skills Environment and Climate Change Canada Fisheries and Oceans Canada Transport Canada
Indigenous Groups	Qalipu First Nation Band Miawpukek First Nation
Municipalities and Local Service Districts	Sunnyside Come By Chance Arnold's Cove Southern Harbour Chance Cove
Industry	Energy NL econext NL Hydro Professional Engineers and Geoscientists Newfoundland and Labrador (PEGNL)
Business	Arnold's Cove and Area Chamber of Commerce Advance St. John's Community Business Development Bank (CBDC) <u>Mineral Licence holders</u> Local business owners
Unions and Labour	Trades NL

Category	Organization/Group
	United Steel Workers (USW) Carpenters and Millwrights Union Construction Labour Relations Association
Fishery	Fish Food and Allied Workers (FFAW) Atlantic Groundfish Council NL Aquaculture Industry Association Ocean Choice International
Arts and Education	Memorial University of Newfoundland (MUN) Marine Institute College of the North Atlantic Tricentia Academy
Environment and Non-Government Organization (NGO)	Salmonoid Association of Eastern Newfoundland Nature Newfoundland and Labrador Canadian Parks and Wilderness Society (CPAWS) – Newfoundland and Labrador Chapter
Tourism and Recreation	Centre Hill Trail Newfoundland and Labrador Outfitters Association Hospitality NL

## 8.2 Government & Regulatory Consultation

As part of the Project planning process, North Atlantic has engaged with all identified provincial and federal government stakeholders to share information and request feedback. Consultation with government departments and agencies has included discussions and ongoing information sharing through meetings, email, and telephone conversations. The results of these consultations have been considered in Project planning and incorporated into the Registration.

Table 8.2-1 provides a list of all government department and agencies consulted for the Project.

**Table 8.2-1 Summary of regulatory consultation.**

Date	Department/Agency	Method	Purpose and Focus
22-07-2024	DFO	Email	Request for a meeting.
31-07-2024	DFO	Meeting	Introductory meeting and Project overview.
16-08-2024	DFO	Email	Email to share information to provide further understanding of the PA selection process associated with the

Date	Department/Agency	Method	Purpose and Focus
			Project. Requested review and further discussion on the program.
24-09-2024	NL DECCC – Environmental Assessment Division	Meeting	Introductory meeting and Project overview.
24-09-2024	NL DECCC – Environmental Assessment Division	Email	Follow-up email to share Project plan, meeting notes and presentation.
11-10-2024	Department of Industry, Energy and Technology – Renewable Energy Division	Phone call	Request for information regarding Crown land permits.
16-10-2024	NL DECCC - Pollution Prevention Division	Email	Request to meet.
16-10-2024	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office	Email	Request to meet.
16-10-2024	NL DECCC – Water Resources Management Division	Email	Request to meet.
16-10-2024	Department of Fisheries, Forestry and Agriculture – Wildlife Division	Email	Request to meet.
21-10-2024	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office (PAO)	Email	Contacted PAO regarding a potential archaeological site in the area.
29-10-2024	NL DECCC - Pollution Prevention Division	Meeting	Meeting to discuss Project overview, progress, timeline, study details with respect to Pollutant Release and water use.
04-11-2024	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office	Email	Offering schedule options for a meeting.
05-11-2024	NL DECCC – Water Resources Management Division	Email	Follow-up request to meet with schedule options for the meeting.
05-11-2024	Department of Fisheries, Forestry and Agriculture – Wildlife Division	Email	Offering schedule options for a meeting.
05-11-2024	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office	Email	Offering schedule options for a meeting.
08-11-2024	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office	Meeting	Introductory meeting. Discussion regarding Project scope and requirements
08-11-2024	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office	Email	Requesting details regarding the potential overlap between the transmission line and the potential UNESCO site.

Date	Department/Agency	Method	Purpose and Focus
08-11-2024	Department of Justice and Public Safety – Fire Services Division	Email	Offering dates to schedule a meeting with Fire Services Division.
19-11-2024	Department of Fisheries, Forestry and Agriculture – Wildlife Division	Meeting	Introductory meeting and Project overview.
20-11-2024	Department of Industry, Energy and Technology	Email	Request for information on Mineral Licenses within a Wind Energy Land Reserve and contact info for mineral claims holders.
20-11-2024	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office	Email	Sharing meeting minutes.
20-11-2024	NL DECCC – Pollution Prevention Division	Email	Sharing meeting minutes.
21-11-2024	Department of Industry, Energy, and Technology	Phone call	Follow up call to the email to IET regarding mineral license holder outreach.
22-11-2024	NL DECCC – Water Resources Management Division	Meeting	Introductory meeting and Project overview.
27-11-2024	Department of Fisheries, Forestry and Agriculture – Wildlife Division	Email	Sharing meeting minutes and request for follow up meeting to discuss Aquatic survey methodology.
28-11-2024	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office	Email	Archeologist advising that there are fossils in the Chance Cove area, but they are outside the PA.
02-12-2024	NL DECCC - Pollution Prevention Division	Email	Sharing Pop-up Office hours.
04-12-2024	Department of Justice and Public Safety – Fire Services Division	Meeting	Introductory meeting and Project overview.
05-12-2024	Department of Fisheries, Forestry and Agriculture – Wildlife Division	Email	Sent meeting request.
12-12-2024	NL DECCC – Water Resources Management Division	Email	Sharing meeting minutes, presentation, and details of the proposed water crossings.
12-12-2024	NL DECCC – Environmental Assessment Division	Meeting	Monthly Project Update Meeting.
12-12-2024	Department of Justice and Public Safety – Fire Services Division	Email	Sharing meeting minutes.
13-12-2024	Fisheries Forestry and Agriculture – Wildlife Division	Meeting	Discussion regarding Aquatic baseline program scope and methodology.

Date	Department/Agency	Method	Purpose and Focus
17-12-2024	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office	Email	Request for a listing of all the registered archaeological and ethnographic sites situated within the Regional Assessment Area.
18-12-2024	NL DECCC – Environmental Assessment Division	Email	Sharing meeting minutes.
18-12-2024	Department of Fisheries, Forestry and Agriculture – Wildlife Division	Email	Request for input on recreational fishing and land and resource use survey.
06-01-2025	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office	Email	Requesting locations of currently known historical sites to determine if there are any potential interactions with PA.
07-01-2025	Department of Fisheries, Forestry and Agriculture – Wildlife Division	Email	Request for input on creel survey.
08-01-2025	NL DECCC - Climate Change Branch and Department of Health and Community Services	Email	Request to meet.
08-01-2025	Department of Tourism, Culture, Arts and Recreation – Tourism Product Development Division	Email	Request to meet.
09-01-2025	ECDC – Canadian Wildlife Service	Email	Request to meet and provided agenda.
13-01-2025	Department of Transportation and Infrastructure	Email	Request to meet.
13-01-2025	Transport Canada	Email	Request to meet.
13-01-2025	Department of Indigenous Affairs and Reconciliation	Email	Invitation to Community Sessions.
13-01-2025	Department of Finance	Email	Invitation to Community Sessions.
13-01-2025	Department of Immigration, Population Growth and Skills	Email	Invitation to Community Sessions.
13-01-2025	Department of Transportation and Infrastructure	Email	Invitation to Community Sessions.
13-01-2025	Department of Digital Government and Service NL	Email	Invitation to Community Sessions.
13-01-2025	NL DECCC	Email	Invitation to Community Sessions.
13-01-2025	Department of Fisheries, Forestry and Agriculture – Wildlife Division	Email	Invitation to Community Sessions.
13-01-2025	Department of Health and Community Services	Email	Invitation to Community Sessions.

Date	Department/Agency	Method	Purpose and Focus
13-01-2025	Department of Industry, Energy and Technology	Email	Invitation to Community Sessions.
13-01-2025	Department of Justice and Public Safety	Email	Invitation to Community Sessions.
13-01-2025	Department of Municipal and Provincial Affairs	Email	Invitation to Community Sessions.
13-01-2025	Department of Tourism, Culture, Arts and Recreation	Email	Invitation to Community Sessions.
13-01-2025	Department of Energy and Natural Resources	Email	Invitation to Community Sessions.
13-01-2025	Office of the Member of House of Assembly (MHA) - Placentia West - Bellevue District	Email	Invitation to Community Sessions.
13-01-2025	Office of the MHA - Terra Nova District	Email	Invitation to Community Sessions.
13-01-2025	Department of Industry, Energy and Technology	Email	Invitation to Community Sessions.
13-01-2025	Department of Industry, Energy and Technology	Email	Invitation to Community Sessions.
14-01-2025	ECCC – Canadian Wildlife Service	Email	Offering schedule options for a meeting.
17-01-2025	Fisheries Forestry and Agriculture – Wildlife Division	Email	Sharing meeting minutes.
20-01-2025	Fisheries Forestry and Agriculture – Wildlife Division	Email	Sharing revised meeting minutes.
21-01-2025	Fisheries Forestry and Agriculture – Wildlife Division	Email	Sharing Creel Survey for Review.
21-01-2025	Fisheries Forestry and Agriculture – Wildlife Division	Email	SEM provided details of correspondence with DFO for review of methods by Wildlife Division.
27-01-2025	NL DECCC – Environmental Assessment Division	Meeting	Monthly Project update meeting.
28-01-2025	NL DECCC – Wildlife Division	Email	Follow-up with regulator who was unable to attend November meeting.
28-01-2025	NL DECCC – Environmental Assessment Division	Email	Sharing meeting minutes.
30-01-2025	Department of Municipal and Provincial Affairs	Email	Request to meet.
30-01-2025	ECCC – Canadian Wildlife Service	Email	Invitation for meeting and provided draft of Project survey plan.

Date	Department/Agency	Method	Purpose and Focus
31-01-2025	NL DECCC - Climate Change Branch and Department of Health and Community Services	Meeting	Introductory meeting and Project overview.
05-02-2025	NL DECCC – Climate Change Branch	Email	Provided overview of the Management of Greenhouse Gas Act.
07-02-2025	Department of Transportation and Infrastructure	Meeting	Introductory meeting and Project overview.
10-02-2025	Transport Canada	Meeting	Introductory meeting and Project overview.
10-02-2025	DFO – Canadian Coast Guard	Email	Submitting information for an assessment of wind turbine siting.
11-02-2025	ECCC – Meteorological Service of Canada	Email	Submitting information for an assessment of wind turbine siting.
12-02-2025	NL DECCC - Climate Change Branch and Department of Health and Community Services	Email	Sharing meeting minutes.
12-02-2025	DFO – Canadian Coast Guard	Email	Provided assessment that they do not anticipate any interference issues.
14-02-2025	Fisheries Forestry and Agriculture – Wildlife Division	Email	Correspondence requesting historical forestry information.
17-02-2025	Transport Canada	Email	Sharing meeting minutes.
17-02-2025	Department of Transportation and Infrastructure	Email	Sharing meeting minutes.
17-02-2025	Department of Tourism, Culture, Arts and Recreation – Tourism Product Development Division	Meeting	Introductory meeting and Project overview.
18-02-2025	Department of Municipal and Provincial Affairs	Email	Follow-up request to meet.
18-02-2025	NL DECCC	Email	Request to meet.
18-02-2025	Department of Immigration, Population Growth and Skills	Email	Request to meet.
18-02-2025	Department of Industry, Energy, and Technology – Mineral Lands Division	Email	Request to meet.
18-02-2025	Department of Fisheries, Forestry and Agriculture – Aquaculture Division	Email	Request to meet.
18-02-2025	Department of Fisheries, Forestry and Agriculture – Land Management Division	Email	Request to meet.

Date	Department/Agency	Method	Purpose and Focus
21-02-2025	Department of Health and Community Services	Email	Methodology recommendations provided for noise baseline studies.
21-02-2025	ECCC – Meteorological Service of Canada	Email	Provided assessment that they do not anticipate any interference issues.
24-02-2025	Department of Fisheries, Forestry and Agriculture	Email	Request to go over license agreement to access digital data in the area North and Northeast of Sunnyside of the island.
24-02-2025	NL DECCC – Environmental Assessment Division	Email	Monthly Project update meeting.
25-02-2025	Transport Canada	Email	Confirmed that the Project does not trigger conditions necessitating federal Impact Assessment based on proposed marine transportation components.
25-02-2025	NL DECCC – Environmental Assessment Division	Email	Clarification on the industry standards for Shadow Flicker.
25-02-2025	NL DECCC – Policy Planning and Natural Areas Division	Email	Correction on industry standard of allowed shadow flicker exposure per day/per year (based on Germany).
24-02-2025	NL DECCC – Environmental Assessment Division	Email	Sharing meeting minutes.
26-02-2025	ECCC – Canadian Wildlife Service	Meeting	Introductory meeting and Project overview.
26-02-2025	Department of Fisheries, Forestry and Agriculture – Aquaculture Division	Email	Provided assessment that they do not anticipate any interference issues.
27-02-2025	Fisheries Forestry and Agriculture – Wildlife Division	Email	SEM followed up on Wildlife Division's review of Aquatic survey methods.
28-02-2025	Department of Tourism, Culture, Arts and Recreation – Tourism Product Development Division	Email	Sharing meeting minutes and presentation.
03-03-2025	Department of Transportation and Infrastructure	Email	Request for the Department to provide an update on outstanding action items.
03-03-2025	Fisheries Forestry and Agriculture – Wildlife Division	Email	Wildlife Division replied to request for review of Aquatic survey methods – pending review by their fish ecologist.
04-03-2025	Department of Transportation and Infrastructure	Email	The Department shared link to their Highway Access Management Policy.
04-03-2025	Department of Fisheries, Forestry and Agriculture – Wildlife Division	Email	Request to meet to discuss bat curtailment.

Date	Department/Agency	Method	Purpose and Focus
06-03-2025	NL DECCC – Canadian Wildlife Service	Email	Sharing meeting minutes and presentation.
06-03-2025	NL DECCC – Policy Planning and Natural Areas Division	Email	Sharing meeting minutes and presentation.
06-03-2025	Department of Tourism, Culture, Arts and Recreation	Email	Request for information from the Department for Historic Resources Overview Assessment.
10-03-2025	NL DECCC - Policy Planning and Natural Areas Division	Email	Sharing updated meeting minutes.
10-03-2025	Fisheries Forestry and Agriculture – Wildlife Division	Meeting	Meeting to discuss bat curtailment.
11-03-2025	Department of Tourism, Culture, Arts and Recreation - Tourism Product Development Division	Email	Department provided contact info for local communities & businesses.
12-03-2025	Department of Immigration, Population Growth and Skills	Meeting	Introductory meeting and Project overview.
21-03-2025	Department of Indigenous Affairs and Reconciliation	Email	Request to meet.
26-03-2025	Department of Immigration, Population Growth and Skills	Email	Sharing meeting minutes and presentation. Provided regulator with the Projects economic impact evaluation.
02-04-2025	Department of Fisheries, Forestry and Agriculture – Land Management Division	Email	Follow-up request to meet.
04-04-2025	NL DECCC – Environmental Assessment Division	Meeting	Monthly Project Update Meeting.
07-04-2025	Various Departments – PPD, Fire Services, Service NL	Email	Request for review of the Emergency Response Plan.
08-04-2025	NL DECCC – Environmental Assessment Division	Email	Sharing meeting minutes.
15-04-2025	Department of Fisheries, Forestry and Agriculture – Land Management Division	Email	Informed that the Crown Lands reserves are being administered by IET and provided contact information for Robert Hodder, Director of Renewable Energy Projects.
15-04-2025	Department of Industry, Energy and Technology	Call	Robert Hodder called to discuss the meeting invite. Informed that they have been engaging with North Atlantic regarding this Project monthly. Mr. Hodder advised he will reach out if he requires additional meetings.

Date	Department/Agency	Method	Purpose and Focus
11-04-2025	Department of Municipal and Provincial Affairs – Local Governance and Planning	Email	Scheduled meeting.
14-04-2025	Various Departments – PPD, Fire Services, Service NL	Email	Follow up on status of the request for review - Emergency Response Plan.
23-04-2025	Department of Municipal and Provincial Affairs – Local Governance and Planning	Meeting	Introductory meeting and Project overview.
24-04-2025	Department of Municipal and Provincial Affairs – Local Governance and Planning	Email	Sharing meeting minutes and presentation.
25-04-2025	NL DECCC – Environmental Assessment Division	Email	Sharing monthly meeting agenda.
28-04-2025	Various Departments – PPD, Fire Services, Service NL	Email	Responses received from Service NL and PPD for incorporation. Final reminder for comments sent to regulators.
29-04-2025	NL DECCC – Environmental Assessment Division	Email	Sharing meeting minutes.
02-05-2025	Department of Indigenous Affairs and Reconciliation	Email	Scheduled meeting.
05-05-2025	Various Departments – PPD, Fire Services, Service NL	Email	Responses received from Fire Services Division. Feedback period for incorporation in the EA registration document closed.
09-05-2025	Department of Indigenous Affairs and Reconciliation	Email	Introductory meeting and Project overview.
14-05-2025	Department of Indigenous Affairs and Reconciliation	Meeting	Introductory meeting and Project overview.
22-05-2025	Department of Indigenous Affairs and Reconciliation	Email	Sharing meeting minutes and presentation.
<b>17-07-2025</b>	<b>The undertaking was registered (Registration Number: 2363)</b>		
02-09-2025	Environmental Assessment Division	Email	Letter to notify – project would require an EPR
04-09-2025	Environmental Assessment Division	Meeting	Follow up – EPR Next Steps
19-09-2025	Environmental Assessment Division, Mineral Lands Division, Fisheries Forestry and Agriculture, Transportation and Infrastructure, Water Resource Management Division, Tourism, Culture, Arts and Recreation, Pollution Prevention Division, Climate Change Branch, ECCC, IET, DFO	Meeting	Initial EAC meeting - Introduction and overview of Environmental Preview Report (EPR) initial comments, process and discussion. Discussed that the EPR guidelines would be issued with more specifics later.

Date	Department/Agency	Method	Purpose and Focus
26-09-2025	Environmental Assessment Division	Meeting	Follow up on EAC Meeting
17-10-2025	Environmental Assessment Division	Outgoing email and Meeting	Discussion on EPR Process
03-11-2025	Environmental Assessment Division	Incoming Email	EPR Guidelines Issued
13-11-2025	Environmental Assessment Division	Outgoing Email	Request for meeting to discuss EPR guidelines and approach to EAC meetings
14-11-2025	Environment Assessment Division	Meeting	Discuss EPR guidelines and how to approach meetings with the Environmental assessment Division
14-11-2025	Environmental Assessment Division	Incoming Email	EAD provided a list of EAC departments for follow up related to the specific EPR guidelines
21-11-2025	Environmental Assessment Division, Department of Fisheries and Oceans	Meeting	Review DFO specific EPR Items
24-11-2025	Various Departments – Environmental Assessment Division, DFO, NL DFAL	Meeting	Discuss expectations as it related to the EPR guidelines. Specifically including EPR 24,25 26, 27, 28, 29, 51, 52, 80, 90, 109, 135, 56, 57, and 126.
26-11, 2025	Department of Transportation and Infrastructure	Call and outgoing email	Discuss potential meeting times to discuss specific EPR items
27-11-2025	Environmental Assessment Division, Climate Change Division	Meeting	Meeting to discuss EA Registration and corresponding GHG emissions for the project.
28-11-2025	Department of Transportation and Infrastructure	Incoming email	Confirmation of meeting time
01-12-2025	Department of Transportation and Infrastructure, Environmental Assessment Division	Meeting	Discussion on why the access point in the registration was not accepted along with other EPR items.
10-12-2025	Environment Assessment Division	Meeting	Discuss the layout of the EPR report
02-12-25	Environmental Assessment Division, Water Resources Management Division	Meeting	Discuss expectations as it related to the EPR guidelines. Specifically including EPR Items; 017, 046, 065, 066, 067, 081, 086, and 125.
02-12-2025	Department of Transportation and Infrastructure	Incoming email	Follow up from meeting to provide some examples of other intersections in the province

Date	Department/Agency	Method	Purpose and Focus
08-12-2025	Environmental Assessment Division, ECCC, NL DFAL	Meeting	Discuss EPR Guidelines. Specifically including EPR Items; 030, 031, 033, 091, 110, 113, 115, 128, 129, and 130
11-12-2025	Environmental Assessment Division, Pollution Prevention Division	Meeting	Discuss the Departments expectations as it related to the EPR guidelines. Specifically including EPR Items; 011, 012, 013, 014, 015, 018, 019, 020, 021, 036, 049, 050, 054, 055, 068, 069, 070, 071, 072, 073, 082, 092, 093, 116, 117, 131, 137, and 142.
14-01-2025	PPD	Incoming email	Response – suggested small edits to minutes Dec. 11, 2025
15-12-2025	Department of Transportation and Infrastructure	Incoming email	Clarification of intersection requirements
16-12-2025	FAA, NL DFAL	Meeting	Discuss EPR Items
17-12-2025	Department of Transportation and Infrastructure	Meeting	Discuss TCH access point requirements
18-12-2025	Environmental Assessment Division, Mines IET, IET	Meeting	Discuss EPR Items relevant to both departments and separate
19-12-2025	FAA, NL DFAL	Meeting	Discuss EPR Items. Follow up with NL DFAL on EPR-110, operational versus standard curtailment clarification
19-12-2025	DFO	Incoming Email	Response to Questions on EPR Guidelines discussed Nov. 24, 2025
08-01-2026	PPD	Outgoing Email	Minutes of Dec. 11, 2025, sent for review
12-01-2026	Environmental Assessment Division, IET Energy	Meeting	Follow up EPR clarification on EPR Items; 080, 083, 095, 138, 139
26-01-2026	Department of Transportation and Infrastructure	Outgoing email	Request for meeting to discuss a new access point
26-01-2026	Department of Transportation and Infrastructure	Incoming email	Suggestion to send proposed new access location via email for review
28-01-2026	FAA, NL DFAL	Meeting	Follow up on Waterbodies buffer
05-02-2026	Environmental Assessment Division	Outgoing Email	Emailed items to satisfy the requirements of EPR-148 and EPR guidelines Appendix A
06-02-2026	Environmental Assessment Division	Incoming Email	Confirmation that email sent on 05-02-2026 satisfies EPR-148 and EPR Guidelines Appendix A
06-02-2026	DFO	Meeting	Clarification discussion on EPR-029

Date	Department/Agency	Method	Purpose and Focus
10-02-2026	Department of Transportation and Infrastructure	Outgoing email	New access point from the TCH proposed for the Project for review
11-02-2026	PPD	Outgoing Email	Sent a Re-evaluation that was completed for the Air Dispersion modeling to PPD for review to get feedback
19-02-2026	PPD	Incoming Email	Response that the information provided on Feb, 11, 2025 provided sufficient information to demonstrate full compliance
24-02- 2026	Department of Transportation and Infrastructure	Incoming Email	Confirmation that the new access point proposed is a favorable location for access to the TCH
24-02-2026	Department of Transportation and Infrastructure	Incoming Email	NL DTI confirms the proposed new location is a better location for the access road. Confirms that the final design when completed must be compliant with provincial specifications, policies as well as Transportation Association of Canada Geometric Design Guidelines
19-03-2026	Environmental Assessment Division	Call	Confirm EPR submission timing for review period March 27, 2026

### 8.3 Public and Stakeholder Consultation

A variety of consultation and communication methods have been used to engage with stakeholders and the public during the Registration planning process. The methods used were designed to proactively engage in respectful two-way information sharing with a focus on gathering local knowledge and perspectives on potential effects (both adverse and positive), respond to questions and concerns, and bridge the gap between technical and non-technical audiences.

A list of the consultation and communication methods used to share information and encourage participation, and feedback is presented in Table 8.3-1.

**Table 8.3-1 Consultation and communication methods.**

Method	Description
Project website	<p>A Project website, <a href="http://www.greenenergyhub.ca">www.greenenergyhub.ca</a>, was launched in 2024. Information is regularly updated to ensure the website is accurate and up to date. Website content includes:</p> <ul style="list-style-type: none"> <li>• Project overview.</li> <li>• Project map identifying land allocation.</li> </ul>

Method	Description
	<ul style="list-style-type: none"> <li>• Estimated Project timeline and schedule.</li> <li>• Public Event details.</li> <li>• Frequently Asked Questions.</li> <li>• Supplier registration form.</li> <li>• Email subscription form.</li> <li>• Newsletter archive.</li> <li>• Contact information.</li> </ul>
FAQ Document	A Project fact sheet with frequently asked questions and answers is hosted on the website and printed for distribution at public information sessions. This document is updated based on questions received during public engagement.
Email address	A dedicated email, <a href="mailto:greenenergy@northatlantic.ca">greenenergy@northatlantic.ca</a> , has been promoted as a key communication method to contact the North Atlantic team with questions, comments, and feedback. Communications received and responses provided are recorded in Project consultation records.
Email distribution list	A Project email distribution list is regularly updated and includes key stakeholders, government personnel, and members of the public that requested to be added to the list.
Project Newsletter	<p>A Project newsletter was created to share timely information with stakeholders. A sign-up form is available on the website and shared at all public events. The newsletters include information regarding:</p> <ul style="list-style-type: none"> <li>• Recent Project progress.</li> <li>• Upcoming public events.</li> <li>• Upcoming office hours.</li> <li>• Team bios.</li> <li>• Contact information.</li> </ul> <p>Newsletters are sent to addresses on the email distribution list and are archived on the Project website for public reference. The newsletter is distributed to 295 subscribers. <u>To date there have been 5 newsletters.</u></p>
Community pop-up office	A series of community pop-up office hours provided an opportunity for residents to speak directly to team members to receive information and provide feedback.
Open houses	A series of open houses hosted in local communities provided stakeholders and the public an opportunity to meet the North Atlantic Team and subject matter experts, learn about the Project, ask questions, and provide feedback.
Community social	A community luncheon in Sunnyside offered a casual 'meet and greet' for residents and the North Atlantic team.
<u>Community update</u> (Public Meeting February 7, 2026)	<u>A further community information session was held in Sunnyside as part of the ERP process.</u>
Career events	Participation in MUN's Fueling Tomorrow: The Future of Renewable Energy in NL conference and career fair offered graduating students the opportunity to learn more about potential careers with North Atlantic.

Method	Description
	Partnership with Energy NL and Marine Institute offered Tricentia Academy grade 10-12 students the opportunity to learn more about the industry and potential careers in energy.
<u>Supplier Sessions</u>	<u>Two supplier development sessions were held in cooperation with the Arnold's Cove Area Chamber of Commerce and Energy NL. One in Sunnyside (3, March 2026) and one in St. John's, (4, March 2026).</u>
Key stakeholder meetings	Numerous face-to-face and virtual meetings were hosted to provide up-to-date information to key stakeholders. PowerPoint presentations were used to aid discussions.
Survey	An online Land and Resource Use Survey was developed to capture local knowledge regarding public use of the PA.
3D Digital Model	A 3D interactive digital model was created to show the change in viewscape from any location in the PA.
Social media	<p>Social media was used to share information regarding upcoming public information sessions, pop-up office hours, and Project updates. North Atlantic's social media channels are:</p> <ul style="list-style-type: none"> <li>• X (previously known as Twitter).</li> <li>• Facebook.</li> <li>• Instagram.</li> <li>• LinkedIn.</li> </ul> <p>Additionally, advisories for public information sessions were shared with municipalities for their distribution.</p>
Press releases	Press releases have been issued to inform the media of Public Information Sessions and other Project updates.
Public Service Announcements (PSA)	PSAs were used to inform residents of upcoming activities. They were shared through all social media channels and with municipalities.

## 8.3.1 Public Information Sessions

Twelve public information events have been hosted to encourage public participation in Project and Registration planning; this included a series of community pop-up office hours and open houses in communities surrounding the PA. A description of these events and how the public was notified is provided below. Questions and concerns that were identified during the public information sessions are included in Section 8.9. Copies of information and materials distributed through these sessions are included in Appendix U of the Registration and Appendix 7 of the EPR.

### 8.3.1.1 Pop-up Community Office

A pop-up office was setup to introduce the Project and team members and establish a point of contact for the area communities. Six office days were hosted at the Bull Arm Information Centre, a central

location for surrounding communities, see Table 8.3-2. The office was managed by the North Atlantic Communication and Engagement Manager with support from other team members. The office featured:

- Project Storyboards.
- Project video.
- Project map for public mark up to document local knowledge.
- Take-home information booklet.

**Table 8.3-2 Summary of community pop-up office (Public open house)**

Community pop-up Office	Date	Time	Number of Participants
Bull Arm Information Centre	December 3, 2024	1-5pm	20
	December 4, 2024	1-5pm, 7-9pm	7
	December 5, 2024	9am-12pm	5
	December 17, 2024	1-5pm	7
	December 18, 2024	1-5pm, 7-9pm	10
	December 19, 2024	9am-12pm	8

## Public Open Houses

Four public open houses were held in area communities during the afternoon and evening of January 28 and 29, 2025, see Table 8.3-3. The open houses were designed as a drop-in event where participants could visit at a time convenient to them and spend as much time as they wanted discussing elements of the Project. The room was set up as an information circuit with topic-specific poster boards arranged around the room to encourage conversations regarding each element of the Project. A map table was in the center of the room where participants were asked to add local knowledge to paper maps. Subject matter experts were available at each station. Welcome and feedback stations were located adjacent to the entrance and exit, as well as a refreshment table. The open house team consisted of six North Atlantic staff, as well as representatives from environmental consultant SEM and engineering consultant Hatch.

The events consisted of five topic-specific stations with poster board displays. All information presented was combined into a take-away booklet. The topic specific stations included:

- Project overview.
- Wind Farm and related infrastructure.
- Hydrogen generation and hydrogenation plants.
- Environmental assessment process and baseline studies.
- Feedback and Land and Resource Use survey.

**Table 8.3-3 Summary of public open houses.**

Open House Location	Date	Time	Number of Participants
Southern Harbour	January 28, 2025	1-4 pm	13
Come By Chance	January 28, 2025	6-9 pm	9
Arnold's Cove	January 29, 2025	1-4 pm	12
Sunnyside	January 29, 2025	6-9 pm	17
<u>Sunnyside</u>	<u>April 5, 2025</u>	<u>1-4 pm</u>	<u>35</u>
<u>Sunnyside</u>	<u>February 7, 2026</u>	<u>1-4 pm</u>	<u>16</u>

### 8.3.1.2 Community Social (Public Open House)

North Atlantic hosted a community lunch in Sunnyside on April 5, 2025, from 1 to 4 pm, at the Sunnyside Wellness Centre. The community luncheon offered a casual 'meet and greet' for residents and the North Atlantic team. An information circuit was set up, similar to the open houses. A total of 35 residents dropped by to meet the Team, review Project information, and have a light lunch.

### 8.3.1.3 Community Session (EPR) (Public Open House)

On February 7, 2026, North Atlantic hosted a community information session in Sunnyside as part of the EPR for the Project. The purpose of the session was to describe all aspects of the proposed Project and activities associated with it, and to provide an opportunity for interested persons to request information or state their concerns. The session was organized around topic specific stations with subject matter experts available to answer questions and capture issues or concerns to be addressed in the EPR. Participants were invited to stay for soup and sandwiches and chat with the team. 16 people participated in the event, including representatives from the Sunnyside Town Council.

### 8.3.1.4 Supplier Sessions

After the Public Information Session North Atlantic held two supplier development sessions. One in Sunnyside (3, March 2026) and one in St. John's, (4, March 2026). The supplier sessions were organized in cooperation with the Arnold's Cove Area Chamber of Commerce and Energy NL. In total 150 people participated 47 in Sunnyside and 103 in St. John's. Businesses were given a presentation on the Project and had the opportunity for one-on-one meetings with representatives of North Atlantic to highlight their business.

### 8.3.1.5 Placentia Bay Traffic Committee

As part of the EPR process North Atlantic briefed the Placentia Bay Traffic Committee. The Committee's mandate is "to enhance safe, efficient and environmentally sound maritime operations in the Placentia Bay area for both local and transiting vessels by fostering a productive exchange of information among

maritime community and other stakeholders and establishing and promoting best practices.” A list of participants in the session is below in Table 8.3-4.

**Table 8.3-4 Placentia Bay Traffic Committee Meeting list of Attendees**

Attendees – In Person (25)		Attendees – Virtual (21)	
Department/Company	Name	Department/Company	Name
CCG Operations; Committee Chair	Rebecca Acton Bond	Atlantic Pilotage Authority	David Anderson
CCG Placentia MCTS	Tim Wilcott	Canship Ugland Inc.	Nelson Stone
CCG Aids to Navigation	Krista Elvidge	Canship Ugland Inc.	Penni Abbott
CCG Marine Communications and Traffic Services	Krista Rossiter	CCG e-Navigation	Cheryl Marshall
CCG Marine Environmental and Hazards Response	Andrea Roul	CCG Program Specialist	Alyssa Smith
CCG Marine Environmental and Hazards Response	Ceara Keough	CCG SAR	JR Willan
CCG Strategic Services Unit	Kathleen Wheaton	CCG SSU; Secretariat	Quinn Gallagher
Canadian Hydrographic Services	Jason Bartlett	CCG Sup, MCTS	Krista Rossiter
Canadian Hydrographic Services	Scott Fitzgerald	Come by Chance Harbour Master / Long Harbour	Sheila Whiffen
CMAL, NARL Logistics Terminal	John Norris	Department of Fisheries and Oceans	Jennifer Higdon
Basin Wide Transport and Transshipment (BWTTS)	Reg Mullett	ECCC - Meteorological Services of Canada (MSC) Atlantic Storm Prediction Centre	Robert Carroll
Eastern Canada Response Center (ECRC)	Dave Champagne	Fish Food & Allied Workers (FFAW) – Unifor	Katie Power
Eastern Canada Response Center (ECRC)	Melissa Brake	Grieg NL-NL Aquaculture Industry	Juan Pablo Rudolph
Environment and Climate Change Canada - NEEC	Guilherme Dias	Maran Shuttle (formerly Altera)	Paul White
Environment and Climate Change Canada - NEEC	Meghan Munn	Maran Shuttle (formerly Altera)	Jason Eddy
Fish Food & Allied Workers (FFAW) – Unifor	Jamie Baker	Marine Institute (Smart Bay/Smart Atlantic)	Scott Bruce
Fish Food & Allied Workers (FFAW) – Unifor	Crystal-Lynn Gorman	NARL Logistics Terminal	Johann Pickett
Fish Harvesters	Kenneth Viscount	One Ocean	Ashley Woodford

Attendees – In Person (25)		Attendees – Virtual (21)	
Department/Company	Name	Department/Company	Name
IMTT-NTL LTD	Kurt Goodwin	TC Port Operations	Alexandrine Cardin-Dubé
Marine Atlantic (Smart Bay/Smart Atlantic)	Scott Bruce	TC Port Operations	Cynthia Alain
Marine Atlantic (Smart Bay/Smart Atlantic)	Eric Davis	TC Port Operations	Jean François Gaboury
Port of Argentia	Brent Pomroy	Department of Fisheries and Oceans	John Lawson
Port of Argentia	Scott Penney	WESI	Nick House
Southeast NL Pilot Group (SENL)	Captain Jason Wicks	WESI	Phil Nash
TC Marine Safety	Jim Hann		

### 8.3.1.6 Mineral License Holders

North Atlantic reached out to Mineral Licence holder inside the project area to keep them informed on the project. Initial communications by email with the offer to meet. Subsequently meetings were held individual licence holders. The discussion focused on the need to clarify the relationship between the Project and Licence holders and to continue to share information. Details on addressed questions and concerns can be found in Table 8.6-1.

### 8.3.1.7 Public Notification

To ensure broad community awareness and encourage participation, North Atlantic shared information regarding all public events a minimum of three weeks in advance via multiple avenues:

- Posters in public locations;
- Social media posts;
- Town websites;
- Email distribution list;
- Newsletter;
- Press releases to media; and
- Personalized invitations sent to members of Indigenous communities, key stakeholders, municipalities, and government departments.

### **8.3.1.8 Public Service Announcements**

North Atlantic issued Public Service Announcements on local radio stations from April 4 to April 7, 2025, to advise the public about upcoming work associated with the installation of a MET in Sunnyside.

### **8.3.1.9 Digital Model and Viewshed**

North Atlantic developed a 3D interactive digital model for public events. The model recreated views of the Wind Farm from any point in the Project study area. Residents were able to enter their home address, or other location, to see what the windfarm would look like from that particular vantage point. The model also allowed for a virtual view of Project components including the windfarm, access road, substation, and transmission line. Residents commented that the model was very effective in visualizing changes. The model can be found at:

<https://experience.arcgis.com/experience/60fc2e3478ae491cbd3273f5c4834b7a>

A 2D viewshed of the wind turbines has also been developed and presented in Figure 8.3.2-1.

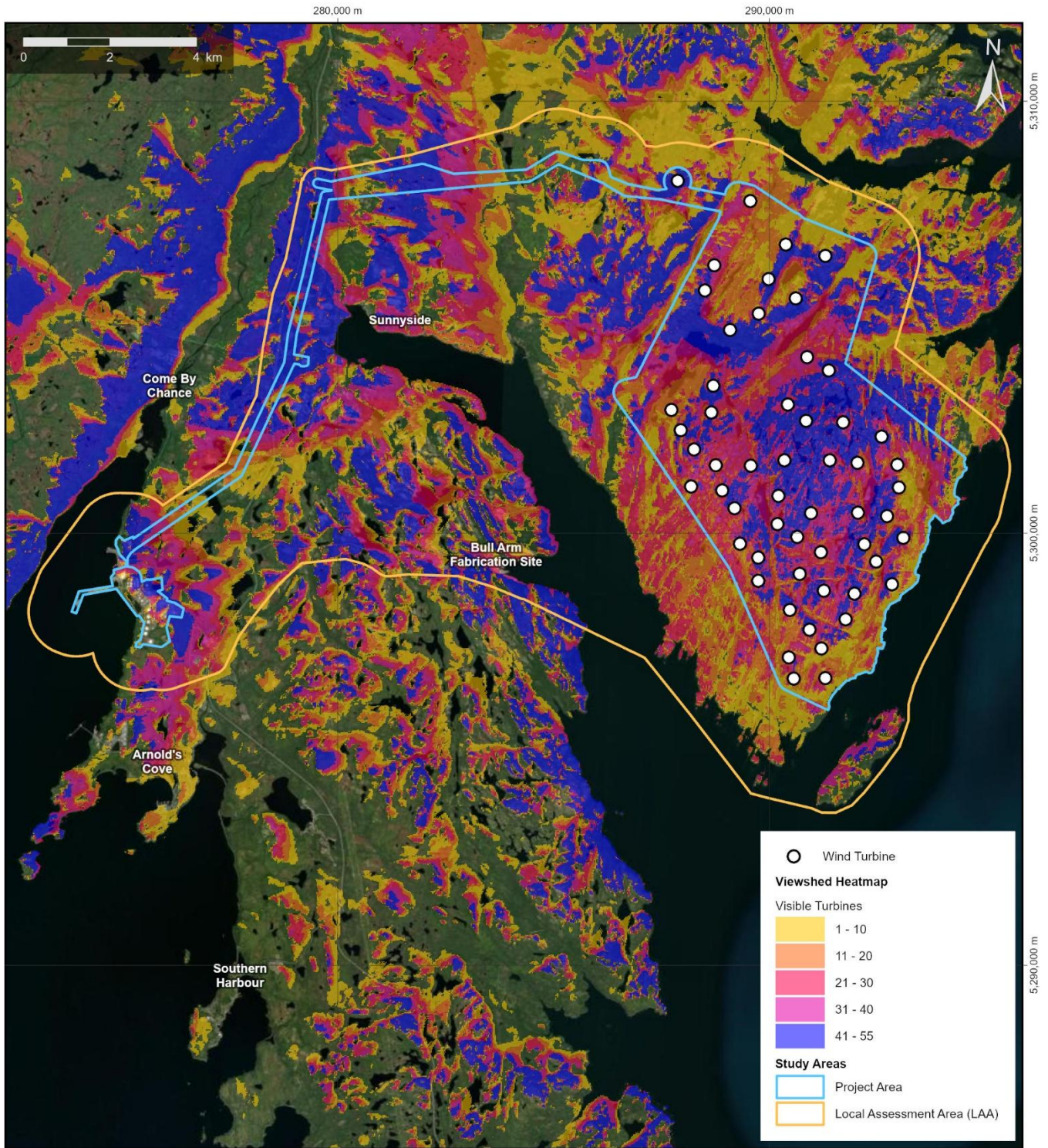


	FIGURE TITLE:	Turbine Viewsheds	NOTES: Viewshed model created from the Geodesic Viewshed tool where Observer Height = 1.5m and maximum visible Turbine Blade Height = 200m. DEM Provided by Government of NL GIS and Mapping division.	PREPARED BY:	J. Crocker	DATE:	09/07/2025
	PROJECT TITLE:	North Atlantic Wind to Hydrogen Project		REVIEWED BY:	C. Bursey 09/07/2025	APPROVED BY:	C. Collins 09/07/2025
						SEM MAP ID: 016-015-GIS-666-Rev0	

Figure 8.3.2-1 Turbine viewsheds.

## 8.4 Land and Resource Use Study

North Atlantic created an online Land and Resource Use survey to gather information from local resource users. Online and paper copies of the survey were available at the public information sessions held in January and April 2025; participants were encouraged to complete the survey. In March 2025, the survey was included in the Project newsletter and recipients were encouraged to complete the survey. The survey was also provided to the FFAW and Hospitality NL for distribution. By April 30, 2025, 16 completed surveys were received. The survey and responses are presented in Appendix R-1.

## 8.5 Stakeholder Working Group

For more than twenty years, North Atlantic has engaged a local Stakeholder Working Group to update them on activities related to the company’s ongoing business, and to provide a forum that can address issues of concern. The Stakeholder Working Group is led by representatives from the NARL Logistics Terminal because of the long-standing relationship with local stakeholders. The group includes community representatives, local industries, unions and the Arnold’s Cove Area Chamber of Commerce. The group was engaged early in Project planning, since the representatives have a high level of interest in the Project. There have been several meetings with the group over the past three years, specific to the Project. North Atlantic plans to continue to meet with the working group throughout all Phases of the Project, at least once every six months or more frequently, as needed.

There exists a continuous and open channel of communication between the mayors of the local communities and representatives from the NARL Logistics Terminal. Community leaders frequently reach out directly to Terminal personnel whenever they have question about the Project.

## 8.6 Public and Stakeholder Consultation Summary

A summary of public and stakeholder consultation activities to date (May 2025) is provided in Table 8.6-1. The listing of 98 interactions illustrates the depth and breadth of engagement with interested parties. A summary of the issues and concerns addressed through this consultation program is presented in Section 8.9.

**Table 8.6-1 Summary of public and stakeholder consultation.**

Date	Stakeholder Group	Method	Purpose and Focus
26-07-2022	Town of Arnold’s Cove	Meeting	Project overview; letters of support were offered
26-07-2022	Town of Southern Harbour	Meeting	Project overview; letters of support were offered

Date	Stakeholder Group	Method	Purpose and Focus
26-07-2022	Town of Sunnyside	Meeting	Project overview; letters of support were offered
28-07-2022	Town of Come By Chance	Meeting	Project overview; letters of support were offered
05-08-2022	Arnold's Cove Area Chamber of Commerce	Meeting	Project overview; letters of support were offered
21-09-2022	Office of the MHA	Meeting	Project overview; letters of support were offered
29-09-2022	Stakeholder Working Group	Meeting	Stakeholders updated on progress of Project
29-09-2022	Stakeholder Working Group	Meeting	Meeting to provide overview of Project
07-12-2022	Stakeholder Working Group	Meeting	Stakeholders updated on progress of Project
08-12-2022	Stakeholder Working Group	Meeting	Stakeholders updated on progress of Project
17-01-2023	Stakeholder Working Group	Email	Stakeholders updated on progress of Project
20-02-2023	Stakeholder Working Group	Meeting	Introduction to the Hy2gen team and discussion of potential partnerships between Hy2Gen and North Atlantic
11-05-2023	Stakeholder Working Group	Email	A series of emails initiating consultation with the Stakeholder Working Group
04-07-2023	Stakeholder Working Group	Meeting	Update on Center of Excellence and Met Tower
04-07-2023	Stakeholder Working Group	Meeting	Stakeholders updated on progress of Project
01-08-2023	Town of Come By Chance, Town of Sunnyside	Meeting	Discussion of Project details and local impacts
01-08-2023	Arnold's Cove Area Chamber of Commerce, Town of Southern Harbour	Meeting	Discussion of Project details and local impacts
15-09-2023	Stakeholder Working Group	Meeting	Discussion of Crown lands bid
15-09-2023	Stakeholder Working Group	Meeting	Discussion of Crown lands bid
19-02-2024	Stakeholder Working Group	Meeting	Stakeholders updated on progress of Project
07-07-2024	Stakeholder Working Group	Email	Update on Crown lands bid

Date	Stakeholder Group	Method	Purpose and Focus
23-07-2024	Office of the MHA	Phone call	Notification that a Crown land recommendation letter would be provided to North Atlantic from the MHA
23-07-2024	Town of Come By Chance, Town of Sunnyside, Office of the MHA, Arnold's Cove Area Chamber of Commerce	Meeting	Meeting to discuss the Crown land bid announcements
04-10-2024	Trades NL	Meeting	Meeting to provide Project update
10-10-2024	Town of Arnold's Cove	Email	Correspondence addressing questions regarding employment opportunities
10-10-2024	Town of Come By Chance	Email	Correspondence addressing questions regarding employment opportunities
10-10-2024	Town of Sunnyside	Email	Correspondence addressing questions regarding employment opportunities
11-10-2024	Town of Southern Harbour	Email	Invitation to networking reception
11-10-2024	Town of Arnold's Cove	Email	Invitation to networking reception
11-10-2024	Town of Sunnyside	Email	Invitation to networking reception
11-10-2024	Town of Come By Chance	Email	Invitation to networking reception
15-10-2024	Arnold's Cove Area Chamber of Commerce	Email	Invitation to networking reception
24-10-2024	MUN	Email	Invitation to several events
30-10-2024	econext/MUN	Conference	Presented at annual conference
04-11-2024	MUN	Meeting	Discussions about MUN and Marine Institute's potential roles and involvement
05-11-2024	Key stakeholder distribution list	Email	Invitation to Green Energy Hub launch event
22-11-2024	Office of the MHA, Arnold's Cove Area Chamber of Commerce, Stakeholder working group, Key Project stakeholders	Email	Update on public engagement activities
25-11-2024	Town of Arnold's Cove, Southern Harbour, Come By Chance, Salvation Army Food Bank	Email	Offering donation to owns or community recreation activities

Date	Stakeholder Group	Method	Purpose and Focus
29-11-2024	FFAW	Email	Correspondence to initiate introduction and set-up meeting
29-11-2024	Arnold's Cove Area Chamber of Commerce	Email	Request to meet
02-12-2024	Iron City Services	Email	Response to request to deliver a presentation on services
02-12-2024	Midshore Construction Limited	Email	Response to request to be added to supplier list
04-12-2024	FFAW	Email	Sharing pop-up office hours
11-12-2024	econext, MUN	Email	Correspondence to share materials presented at conference
13-12-2024	FFAW	Email	Correspondence to arranging meeting with fish harvesters
13-12-2024	Ocean Choice International Inc.	Email	Correspondence to share link to Green Energy Hub website
13-12-2024	Town of Sunnyside	Email	Sharing pop-up office hours and request to meet
16-12-2024	Trades NL	Meeting (In-person)	Briefing on construction needs
18-12-2024	Trades NL	Email	Sharing copy of presentation
18-12-2024	Local cabin owners	Meeting (In-person)	Discussion on Project and location of wind turbines
19-12-2024	Town of Arnold's Cove, Southern Harbour, Come By Chance, MHA, Arnold's Cove and Area Chamber of Commerce.	Luncheon	Christmas Luncheon at the Arnold's Cove Inn
06-01-2025	Town of Chance Cove	Email	Request to meet
06-01-2025	NLCA	Email	Correspondence offering Project briefing
06-01-2025	Ocean Super Cluster	Email	Correspondence offering Project briefing
06-01-2025	Energy NL	Email	Correspondence offering Project briefing
06-01-2025	Nature Newfoundland and Labrador	Email	Correspondence offering Project briefing
06-01-2025	Canadian Parks and Wilderness Society	Email	Correspondence offering Project briefing

Date	Stakeholder Group	Method	Purpose and Focus
	(CPAWS) – Newfoundland and Labrador Chapter		
06-01-2025	Cabin owners	Meeting	Meeting to review PA and address questions and concerns
08-01-2025	Town of Chance Cove	Email	Correspondence to provide Project information
08-01-2025	Newfoundland Aquaculture Industry Association (NAIA)	Email	Correspondence offering Project briefing
09-01-2025	Newfoundland and Labrador Construction Association (NLCA)	Email	Correspondence to set a date for Project briefing
13-01-2025	Key Stakeholder distribution list	Email	Invitation to public open house
14-01-2025	Canadian Manufacturers & Exporters (CME)	Email	Correspondence offering Project briefing
14-01-2025	PEGNL	Email	Correspondence offering Project briefing
14-01-2025	North Star Associates Inc.	Email	Supplier briefing
15-01-2025	Groundfish Council	Virtual meeting	Discussion about vessel traffic and risks
20-01-2025	Town of Sunnyside	Email	Invitation to public open house
20-01-2025	Construction Labour Relations Association of NL	Meeting	Meeting to provide Project introduction
21-01-2025	FFAW	Email	Correspondence to arranging meeting
30-01-2025	J. Picco Barnett	Email	Correspondence to respond to local questions regarding noise
31-01-2025	Greig Seafood	Virtual meeting	Discussion on spills
31-01-2025	NL Outfitters	Virtual meeting	Discussion on disruption for hunters in the area
05-02-2025	econext	Meeting (In-person)	Presentation & discussion on Project
05-02-2025	Construction Labour Relations Association	Virtual meeting	Discussion on support of Project
05-02-2025	Atlantic Canada Regional Council, Carpenters and Millwrights	Virtual meeting	Discussion on labour model & offering of letter of support
17-02-2025	Legendary Coasts	Email	Correspondence offering Project briefing
17-02-2025	Hospitality NL	Email	Correspondence offering Project briefing

Date	Stakeholder Group	Method	Purpose and Focus
19-02-2025	Community Business Development Corporation (CBDC)	Virtual meeting	Discussion on using local suppliers & employment/training
20-02-2025	Town of Sunnyside	Meeting (In-person)	Presentation & discussion about Project
20-02-2025	Community Business Development Corporation	Meeting	Project update presentation to all NL CBDC directors
21-02-2025	Community Business Development Corporation	Email	Meeting follow-up with presentation used during the meeting
25-02-2025	Advantage St. John's	Virtual meeting	Presentation & discussion about Project
26-02-2025	Arnold's Cove Area Chamber of Commerce	Email	Correspondence with the Chamber to provide information for their strategic plan
27-02-2025	Energy NL	Meeting	Meeting to provide Project update. Follow-up email to share presentation
05-03-2025	FFAW	Virtual meeting	Presentation on Project; Discussed risk of spills, vessel traffic, runoff etc.
06-03-2025	Hospitality Newfoundland and Labrador	Virtual meeting	Presentation on Project
03-04-2025	Town of Chance Cove	Meeting (In-person)	Presentation & discussion on Project; Discussed PA/size, timeline, LOHC process and water use
08-04-2025	Professional Engineers and Geoscientists	Meeting (In-person)	Presentation & discussion of Project
09-04-2025	The Salmonid Association of Eastern NL	Email	Project overview and highlights of salmon baseline studies.
<u>23-05-2025</u>	<u>Mineral Rights Holders</u>	<u>Email</u>	<u>Project update/offer to meet</u>
<u>30-06-2025</u>	<u>Mineral Rights Holder Kevin Ryan</u>	<u>Meeting (In-person)</u>	<u>Project update</u>
27-05-2025	Student of Tricentia Academy	In-person Event	Careers in Energy Day
<u>20-01-2026</u>	<u>Placentia Bay Traffic Committee</u>	<u>Meeting (In-person and virtual)</u>	<u>Provide update on project</u>
<u>02 -03- 2026</u>	<u>Town of Sunnyside</u>	<u>Meeting</u>	<u>Meeting with Town Council</u>

Date	Stakeholder Group	Method	Purpose and Focus
		(In-person)	
<u>02 -03- 2026</u>	<u>Town of Come by Chance</u>	<u>Meeting</u> (In-person)	<u>Meeting with Town Council</u>
<u>24-02-2026</u>	<u>Mineral Rights Holder</u> <u>Steve Sheppard</u>	<u>Virtual meeting</u>	<u>Update on project</u>
<u>5-03-2026</u>	<u>Mineral Rights Holder</u> <u>Kevin Ryan</u>	<u>Meeting</u> (In-person)	<u>Update on project</u>

## 8.7 Indigenous Consultation

North Atlantic respects the asserted and established Aboriginal and Treaty Rights of Indigenous peoples in Newfoundland and Labrador as protected by section 35 of the **Constitution Act**, 1982, and acknowledges that its activities may have potential effects on these rights. Consistent with this commitment, North Atlantic has provided Indigenous peoples with opportunities to learn about the Project and to provide input regarding potential effects of the Project on Indigenous rights and interests. North Atlantic will continue to provide timely, relevant, and accessible information to Indigenous peoples throughout each phase of the Project.

### Miawpukek First Nation

Miawpukek Mi'kamaway Mawi'omi, also known as Miawpukek First Nation (MFN), is a First Nations Reserve on the south coast of Taqamkuk (Newfoundland) (MFN, 2024). The Reserve is approximately 130 km west of the PA. Miawpukek was historically used by Mi'kmaq as a semi-permanent camping site, and became a permanent community around 1822 (MFN, 2024). The Miawpukek Reserve was officially designated as Samiajij Miawpukek Indian Reserve in 1987 under the Federal Indian Act (MFN, 2024). There are about 3,060 members of the MFN, living both on and off the Reserve (MFN, 2024).

North Atlantic initially approached Miawpukek in October 2024 to establish a relationship and process for ongoing consultation. In June 2025, Chief Benoit visited and toured the NARL Logistics Terminal for a presentation on the Project and later toured the proposed Wind Farm area by helicopter.

### Qalipu First Nation

Qalipu Mi'kmaq First Nation (QFN) was established as an Indigenous Band under the **Federal Indian Act** in 2011, and consists of approximately 24,000 members (HNL, 2024). While QFN does not manage reserve lands and has no official land base, its members reside within 66 communities across the island (HNL, 2024). QFN maintains a central administrative office in Corner Brook and satellite offices in Glenwood, Grand-Falls Windsor, St. George's, and Stephenville (HNL, 2024).

North Atlantic initially approached Qalipu in October 2023, to establish a relationship and process for ongoing consultation.

## Indigenous Consultation Summary

To date, consultation has been in the form of meetings and information exchanges as described in Table 8.7-1. Lines of communication have been established with both organizations and ongoing liaison will ensure that issues of concern are addressed promptly.

**Table 8.7-1 Summary of Indigenous consultation.**

Date	Indigenous Group	Method	Purpose and Focus
12-10-2023	Qalipu First Nation	Meeting	Exchange of organizational overview presentations
18-10-2024	Miawpukek First Nation	Email	Invitation to Green Energy Hub Launch Event
18-10-2024	Qalipu First Nation	Email	Invitation to Green Energy Hub Launch Event
21-10-2024	Miawpukek First Nation	Email	Invitation for a virtual discussion
21-10-2024	Qalipu First Nation	Email	Invitation for a virtual discussion
22-10-2024	Miawpukek First Nation	Email	Invitation to post-launch event dinner
23-10-2024	Qalipu First Nation	Email	Invitation to post-launch event dinner
13-11-2024	Miawpukek First Nation	Email	Follow-up on invitation to upcoming engagement events
19-11-2024	Qalipu First Nation	Phone call	Invitation to tour the facilities
22-11-2024	Qalipu First Nation	Email	Follow-up email with invitation to tour the facilities
13-01-2025	Miawpukek First Nation	Email	Invitation to Community Information Sessions
13-01-2025	Qalipu First Nation	Email	Invitation to Community Information Sessions
27-02-2025	Qalipu First Nation	Email	Inviting C. Pender and Chief Brake for facility tour
10-03-2025	Miawpukek First Nation	Email	Scheduling tentative tour of facilities for Chief Benoit
12-03-2025	Miawpukek First Nation	Email	Request for information from MFN regarding traditional or historical

Date	Indigenous Group	Method	Purpose and Focus
			Indigenous use of the Project Study Area
15-04-2025	Qalipu First Nation	Email	Follow-up email to Chief Brake offering an introduction to the Project and tour of North Atlantic's facilities.
15-04-2025	Qalipu First Nation	Email	Response from QFN acknowledging the invitation and advising that they will follow-up with a date and time that works for them.
15-04-2025	Miawpukek First Nation	Email	Follow-up email to Chief Benoit offering an introduction to the Project and tour of North Atlantic's facilities.
16-04-2025	Miawpukek First Nation	Email	Response from MFN offering to meet on June 18, 2025.
18-06-2025	Miawpukek First Nation	Meeting (In-Person)	Site visit and tour by Chief Benoit.

## 8.8 Ongoing Engagement

North Atlantic is committed to ongoing engagement throughout all phases of Project planning and development. Beyond the Registration, North Atlantic will actively work with communities to provide timely Project updates, address concerns, and incorporate feedback. North Atlantic is committed to ensuring that the Project not only succeeds but does so in a way that is collaborative, inclusive, and respectful of communities.

The North Atlantic Public Participation Plan for the Construction, O&M, and eventual Decommissioning and Rehabilitation Phases of the Project is presented in Appendix P. The purpose of the plan is to ensure that interested and affected parties, including local communities, are engaged in a meaningful way during all phases of the Project. The plan describes the communication and outreach approaches that will be used to ensure that productive and meaningful public engagement is ongoing throughout all Project phases.

## 8.9 Questions and Concerns

Stakeholder and Indigenous questions and concerns raised during consultation have been collected and inventoried throughout the Project planning process. A summary of the questions and concerns identified to date, and responses provided, are listed in Table 8.9-1. The table is categorized by theme and notes the section of the Registration that addresses the topic.

**Table 8.9-1 Summary of questions and concerns and responses.**

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
<b>Registration</b>	Recommend including detailed outline of the rational site/survey methods in the Registration.	FFAW	Appendix B1 – Section 3.2 Study Sites and Aquatic Baseline Evaluations has a description of all the sites that were evaluated and selected and what criteria was used. Table B1.1 in the appendices includes specifics on each water crossing.
	Recommend having specific details on the process of sub-selection of waterbodies and watercourses.	DFO	Appendix B1 – Section 3.2 Study Sites and Aquatic Baseline Evaluations has a description on how the selection process for streams occurred. From desktop to site evaluations and their criteria.
	Recommend that all waterbodies and watercourses (permanent and intermittent) that may be directly or indirectly affected by the proposed work be identified and listed.	DFO	A total of 49 freshwater habitats were identified with an interaction with the Project components, including 20 watercourse crossings associated with the access roads, 4 waterbodies associated with the access roads and 25 watercourse crossings associated with transmission lines. Details are provided in Appendix B1.
	Recommend all listed watercourse crossing locations should be classified and from this a subset percentage of representative streams should be selected for field investigations.	DFO	Of the 49 freshwater habitats, 20 were assessed in the field and 29 were assessed through desktop analysis. Details are provided in Appendix B1. Rationale for the selection of these sites was presented to both federal and provincial regulators, DFO and NL FFA. Details are provided in Appendix B1.
	Baseline characterization will be required for a subset of waterbodies and watercourse crossings for which there is potential or confirmed fish habitat.	DFO	Field baseline studies were conducted for a subset of waterbodies and watercourse crossings. Details are provided in Appendix B1.
	Timing of Registration submission.	Cabin owners/ Public Information Sessions	Expect to submit in July 2025.
	Availability of baseline studies	Cabin owners	Baseline studies will be included in the Registration.
<b>Project Planning</b>	Upgrades to the existing jetty near the NARL Logistics Terminal?	NL DECCC	Some piping will require upgrading but no other upgrades to the jetty are planned. Details are provided in Section 2.
	Effluent discharge location	NL DECCC	Two options have been evaluated and modelled as a potential effluent discharge location. These locations are presented in Section 2.3.1.4 and 2.4.2.4, and on Figure 2.3.1.4-1.

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
	Volatility of LOHC	NL DECCC	LOHC properties and hazards are outlined in the ERP (Appendix M). Toluene and MCH are considered volatile organic compounds (VOC). Toluene and MCH have a vapour pressure lower than gasoline. Loss of LOHC to the environment will increase the risk of fire or explosion. As engineering design progresses, North Atlantic will complete Dispersion modelling and update applicable plans, including the Emergency Response Plan (Appendix M) and Hazardous Materials Training Plan (Appendix O).
	Status of dehydrogenation plants at the off-taker side	NL DECCC	Pre-FEED stage ongoing at the time of Registration submission.
	Relationship with Braya	NL DECCC	Silverpeak has a minority share (<20%) in Braya Renewable Fuels. North Atlantic does not operate any facilities owned by Braya. NARL Logistics provides terminal services to Braya only. Additional details are presented in Section 1.1.
	Exceedances associated with combined effluent with Braya	NL DECCC	Two options have been evaluated and modelled as a potential effluent discharge location. These locations are presented in Section 2.3.1.4 and 2.4.2.4, and on Figure 2.3.1.4-1.
	Additional investments in the Terminal	Stakeholder meeting	Terminal upgrades for this Project will include the conversion of 4 existing crude tanks, as well as upgrades to some piping and loading arms on the jetty for the purpose of handling MCH and Toluene.
	Backup power options	NL DECCC	Compared to constructing on-site batteries, supplementing the system with NLH grid power is preferred. Details are presented in Section 2.4.2.1.
	Connection to the grid for backup power	Stakeholder Meeting	North Atlantic has submitted an Interconnection request to NLH for a total of 120 MW to support the Project during wind intermittency.
	Project timeline	Public information session	Construction schedule is anticipated from Q4 2026 to Q2 2029 and is presented in Table 2.3.4-2.
	Requirement for Sulfur pile removal for hydrogen facility	NL DECCC	North Atlantic is currently in negotiations to begin the process of having the piles removed.
	Confusion distinguishing between different Projects in the area.	Public information session	Refer to Section 2.1 and Figure 2.1.1-1 for clarity.

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
	Reason for selection of Project	Public Information Session	It allows us to use existing infrastructure at Come By Chance and government-allocated land from the Wind Energy Call for Bids. It is also driven by hydrogen market demand, Provincial climate commitments, and strong local wind resources (see Section 2.2).
	Possibility of underwater transmission line	Public Information Session	It is cost prohibitive to do an underwater transmission line, as well as an issue for maintenance during operation for underwater transmission.
	Land requirements for transmission line	NL DECCC	Regulatory requirements and Project permits, approvals, licences, and authorisations that may be required are outlined in Section 2.5.
	Comparison of published satellite wind data to what has been measured at the MET	Stakeholder Meeting	99.2% agreement has been observed on energy yield.
	Number of water crossings anticipated from the development of Project infrastructure	NL DECCC	A total of 49 freshwater habitats were identified with an interaction with the Project components, including 20 watercourse crossings associated with the access roads, 4 waterbodies associated with the access roads and 25 watercourse crossings associated with transmission lines. Details provided in Appendix B1.
	Potential for multiple plants	Stakeholder Meeting	There is the possibility of multiple plants, for Wind and for Hydrogen. North Atlantic has been looking to partner with businesses that have the expertise in the Wind and Hydrogen industry.
	Size and location of the substation	Town of Chance Cove	Provided map. Project Description details provided in Section 2.3.
	Plan for selling power to the grid	Town of Chance Cove	The Project does not include a plan to sell power to the grid
	Access to the parcel of land to the North for future developments	Cabin owner group	There has been no engineering performed on the parcel to the North. It is the third priority for development. Should it be developed, a new EA and additional consultation will be undertaken.
	Access road snow clearing	Cabin owner group	The access road will be cleared such that a 4x4 can utilize it (Section 2.3.5.1).
	Requirement for water use license separate from Braya	NL DECCC	The Project intends to use Lady Cove Pond for construction water requirements, and the existing Inkster's Pond industrial water supply for operation water requirements.  Two new water use licenses will be applied for dedicated Project usage, per consultation

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
			with NL DECCC-WRMD. Project Description details provided in Section 2.3.
	Amount of water required for both the hydrogen process and cooling	NL DECCC	947,000 m <sup>3</sup> annually or 0.030 m <sup>3</sup> /s for maximum Project production capacity. Details are presented in Appendix C.
<b>Terrestrial Environment</b>	Amount of clear cutting required for each wind turbine?	Cabin owner group	Each wind turbine will have a 110 m x 110 m footprint. Project Description details provided in Section 2.3.
<b>Atmospheric Environment</b>	Effect of a loss of LOHC to the environment	NL DECCC	Loss of LOHC to the environment will increase the risk of fire or explosion. Additionally, toluene is toxic if inhaled in high enough concentrations. Exposure to toluene may impact respiratory health, and cause irritation to eyes and skin (Table 4.3-1, Chapter 4).
<b>Aquatic Environment</b>	Effects on the salmon river in Come By Chance	Public information session	There will be no project interaction with the Come by Chance River. Details provided in Appendix B1.
	Presence of schedule salmon rivers in the PA	FFAW	There are no scheduled Atlantic salmon rivers within the LAA or PA while some of the Deer Harbour River watershed is within the PA. Details provided in Appendix B1.
	Requirement for scheduled salmon rivers should be ground surveyed and fully characterized.	DFO	A total of 49 freshwater habitats were identified with an interaction with the Project components and 20 were studied in field baseline surveys. Details provided in Appendix B1.
	Inclusion of water chemistry studies in the Registration	Cabin owner group	Water chemistry studies were included in the aquatic baseline studies. Details provided in Appendix B1.
	Surveys for collector line crossings	DFO	Collector lines for the Project will run parallel to access roads, therefore will impact the same waterbody and watercourse crossing locations as the access roads. Details provided in Appendix B1.
	Rational for how and why the two water bodies were selected for further field work	DFO	Rationale for the selection of sites was presented to both federal and provincial regulators, DFO and NL FFA. Details provided in Appendix B1.
	Timing and duration of surveys per year and number of years of data collection	DFO	Fish and fish habitat field surveys were conducted during the summer and fall of 2024 on the Sunnyside Peninsula and isthmus region. Details provided in Appendix B1.
<b>Marine Environment and Shipping</b>	Requested a review of the Physical Activities Regulations: SOR/2019-	Transport Canada	Following a review of the regulations, we can confirm that none of the conditions triggering a federal assessment will be met.

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
	285 to ensure the Project does not trigger any of the conditions necessitating federal assessment based on any marine transportation components.		
	Timing of vessel traffic related to the Project	FFAW	Likely not until 2027. The Construction Phase schedule is presented in Section 2.3.
	Concern regarding increased traffic in Placentia Bay	Public information session	Recently there has been a downward trend of vessels docking at the Port of Come By Chance over a 10-year period. For this Project, LOHC vessels, and possibly tugboats if required, will be shipping product from the NA Logistics Terminal 12 to 15 times a year. Logistics considerations are outlined in Section 2.4.3.
	Concern regarding effluent going in the ocean	Public information session/FFAW	Effluent from HGP will be discharged to a new outfall location north of the jetty and will meet all effluent quality requirements. Description provided in Section 2.3.1.4 and 2.4.2.4.
	Concern regarding the quantity of water released into the ocean	FFAW	Approx. 50K liters/hour
	Concern regarding the impact freshwater release into the ocean will have on lobsters	FFAW	Effluent will be discharged to a new outfall location north of the jetty and will meet all effluent quality requirements. Description provided in Section 2.3.1.4 and 2.4.2.4.
	Concern regarding increased vessel traffic for Construction Phase and delivery of equipment	Public information session	There will be increased vessel traffic during the Construction Phase at the Port of Come By Chance and also potentially at the Port of Bull Arm. Construction details are presented in Section 2.3.4.
	Concern regarding a spill of Liquid Organic Hydrogen Carrier (LOHC). How is it different than an ammonia spill?	FFAW	In the event of spill or release of LOHC, North Atlantic has full spill response capabilities for water and land. LOHC has similar properties to petroleum hydrocarbons and a spill would be treated similar to an oil spill. Accidents and Malfunctions are presented in Section 4.3.
	Concern regarding a spill during transit	Groundfish Council	The NARL Logistics Terminal has full spill response capabilities for water and land. Accidents and Malfunctions are presented in Section 4.3.
	Concern regarding a spill of Toluene and Methylcyclohexane (MCH)	Greig Seafood	The NARL Logistics Terminal has full spill response capabilities for water and land. Accidents and Malfunctions are presented in Section 4.3.

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
<b>Land and Resource Use</b>	Concerned regarding impact to hunting ground in Bellevue peninsula area.	Public information session	The Project does not include development around Bellevue. Any future development would require an additional environmental assessment and consultation. More information on land and resource use near the Project is included in Section 3.2.4.
	Concern about the impact on trapping (beaver and mink) in the barrens area to the east of the Project.	Public Information Session	The Project intersects Beaver Fur Zones 2 and 3 (Trap Lines 46, 30, 33, and 42; see Appendix R), but wetlands and waterbodies will be avoided where possible or buffered by at least 30 m (Section 2.3.4.9), negating any likely interaction with traplines.
<b>Species at Risk</b>	Have there been eagle sightings/nesting in the area? Will eagles be studied?	Public information sessions	Bald Eagle is not an SAR, but it was observed during both the 2023 and 2024 field surveys within the PA and RAA, with one nest documented in 2024 during seabird surveys along the coast. Raptor-specific surveys, including sky scans and aerial helicopter surveys, were conducted throughout the study to identify eagle activity and potential nesting sites, with a focus on suitable elevated terrain and cliff edges. The results of these surveys can be found in Appendix D1.
	Incorporation of species at risk (SAR) into the Project	NL DECCC	SAR studies have been conducted throughout the Project Area, and several SAR have been observed. The results of these surveys can be found in Appendix B1 and D1-D7. As the Project moves forward, mitigation strategies for each SAR will be derived through consultations with the NL WD, CWS, and DFO; many mitigations were proposed in Section 4.5. North Atlantic has also begun a Species at Risk Mitigation and Monitoring Plan to supplement this environmental assessment.
<b>Socio-economic Environment</b>	Estimated number of jobs during construction and maintenance	Public Information Session	The planned construction period is from late 2026 to early 2029 with an estimated number of full-time positions between 98 and 1,179 in any quarter with peak construction employment in the first quarter of 2028. It is estimated that approximately 62 long-term full-time jobs will be available in O&M. North Atlantic is pleased that this development will bring a new industry to the area with job opportunities for the local population. More information on employment and procurement is included in Section 3.1.6.6, Section 3.2.6.1 and Appendix Q.

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
	Request for supplier development opportunities	Advantage St. John's	Supplier development opportunities will be available in the next phase of the Project. More information on employment and procurement is included in Section 3.1.6.6, Section 3.2.6.1 and Appendix Q.
	Where will the engineering work be done?	PEGNL	Engineering work is currently being done in NL and North Atlantic plans to keep as much work as possible in the province. More information on employment and procurement is included Section 3.1.6.6 and Section 3.2.6.1.
	Request for information regarding temporary and permanent jobs and training for local people.	Public information session	The planned construction period is from late 2026 to early 2029 with an estimated number of full-time positions between 98 and 1,179 in any quarter with peak construction employment in the first quarter of 2028. It is estimated that approximately 62 long-term full-time jobs will be available in O&M. More information on employment and procurement is included in Section 3.1.6.6 and Section 3.2.6.1.
	Concern that the Project will negatively impact the area and will not provide local benefits.	Public Information Session	Construction is anticipated to generate between 98 and 1,179 full-time positions (peak construction employment) and approximately 62 full-time jobs in O&M for 30 years. Procurement will also generate employment through suppliers. More information on employment and procurement is included in Section 3.1.6.6 and Section 3.2.6.1.
	Concern regarding the impact on Centre Hill as a tourist/heritage destination.	Public Information Session	The transmission line right-of-way was moved to the north, in parallel to the access road to be further from Sunnyside and recreational and tourism amenities such as Centre Hill Trail and cabins. More information on Project design and planning is included in Section 2.3. Information on the effects of the Project on land and resource use is included in Section 4.2.4.
	What role could North Atlantic play in developing hydrogen markets locally?	econext	North Atlantic currently plans to export green hydrogen. At this point no local market exists. More information on Project plans is included in Section 2.3.
<b>Communities</b>	Recommendation to speak to Deer Harbour cabin owners because the wind turbines will be visible from that area.	Public information session	North Atlantic is engaging with communities including Sunnyside and stakeholders such as cabin associations in areas affected by the Project. More information on community engagement is included in Section 8 and Appendix P.

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
	Town would like to see the community benefit from the Project	Town of Sunnyside	North Atlantic is committed to building a partnership with the Town of Sunnyside to maximize local benefits. More information on community engagement is included in Section 8 and Appendix P.
	Recommended engagement with local municipalities, recreational groups in the area and community members, including Local Service Districts.	NL DECCC	North Atlantic is engaging with communities and stakeholders (e.g., cabin associations) in areas affected by the Project. More information on community engagement is included in Section 8 and Appendix P.
	Request for support for community trails.	Public Information Session	North Atlantic is committed to building partnerships with communities and stakeholders to maximize local benefits. More information on community engagement is included in Section 8 and Appendix P.
	Request to use community assets such as the Community Centre for a Project office.	Town of Sunnyside	North Atlantic is committed to building partnerships with communities and stakeholders to maximize local benefits. More information on community engagement is included in Section 8 and Appendix P.
	The Chance Cove trail is a heavily used trail and important to the region.	Department of Tourism, Culture, Arts and Recreation	The Project does not include development around Chance Cove. Any future development would require an additional environmental assessment and consultation. More information on land and resource use near the Project is included in Section 3.4.6.
	The Town of Come By Chance is assessing new drinking water sources. This will need to be taken into consideration by the Project.	NL DECCC	North Atlantic is committed to building a partnership with the Town of Come By Chance to understand their concerns and to minimize the effects of the Project. More information on drinking water sources near the Project is included in Section 3.4.6.
	Concern regarding where the transmission line crosses over the trail to Center Hill. The trail is accessed by both tourists and All-Terrain Vehicles (ATVs).	NL DECCC	After evaluation of the area based on stakeholder feedback, the transmission line right-of-way was relocated to align with the access road. More information on trails near the Project is included in Section 3.4.6.
	Concern by cabin owners that the new access road will increase ill-intentioned access to the otherwise remote area. Some people, however, were interested in the benefits of the increased access.	NL DECCC	A staffed office will be located at the intersection of the Trans-Canada Highway (TCH) and multiple cameras will be installed on-site for safety and security. North Atlantic is open to installing a gate if that is desirable to the community. More information on Project design and planning is included in Section 2.3.

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
	Recommendation to combine the access road and transmission line to minimize environmental impact?	Cabin owner group	After evaluation of the area based on stakeholder feedback, the transmission line right-of-way was relocated to align with the access road. More information on Project design and planning is included in Section 2.3.
	Concern regarding increased access to cabin area and potential for increased crime.	Cabin owner group	A staffed office will be located at the intersection of the Trans-Canada Highway (TCH) and multiple cameras will be installed on-site for safety and security. North Atlantic is open to installing a gate if that is desirable to the community. More information on Project design and planning is included in Section 2.3.
	Concern with impact on watershed, specifically runoff from construction work and Wind Farm infrastructure	Town of Sunnyside	Spill containment will be a part of the assessment and incorporated into construction plans and mitigations (Section 4.5).
	Will cabin owners be compensated for the value of their cabin?	Cabin owner group	North Atlantic does not anticipate any negative impact on cabins outside the PA. The Project will bring benefits such as employment and business opportunities to the area. North Atlantic will continue to engage residents, including cabin owners, to monitor the effects of the Project and mitigate any issues. More information on community engagement is included in Section 8 and Appendix P.
	Concern with helicopters over homes for the MET installation.	Town of Sunnyside	Public Service Announcements, as committed to within the Public Participation Plan (Appendix P), will be issued to notify residents of helicopter work around the community.
<b>Human Health</b>	Concern regarding visual and noise impact of wind turbines, specifically if the Project expands closer to the community.	Public information session	For noise impact, noise from the wind turbines, HGP and HP has been assessed against 'percent-highly-annoyed' (%HA), as per Health Canada guidance documentation. It is a tool used to assess project related noise levels against the existing baseline noise levels. Noise from the wind turbines, based on manufacturer supplied data, achieves compliance with this method, with consideration also to internal noise and low frequency noise. More information is available in Appendix J. A 3D rendering of the PA was developed and is accessible here: <a href="https://experience.arcgis.com/experience/60fc2e3478ae491cbd3273f5c4834b7a">https://experience.arcgis.com/experience/60fc2e3478ae491cbd3273f5c4834b7a</a>

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
	Inclusion of interference noise in the evaluation	Cabin owner group	For noise impact, noise from the wind turbines, HGP and HP has been assessed against 'percent-highly-annoyed' (%HA), as per Health Canada guidance documentation. It is a tool used to assess project related noise levels against the existing baseline noise levels. Noise from the wind turbines, based on manufacturer supplied data, achieves compliance with this method, with consideration also to internal noise and low frequency noise. More information is available in Appendix J.
	Request for North Atlantic to generate a graph that demonstrates the sound profile in the surrounding communities	Public information session	The day-night noise levels from the Project are provided graphically as noise level contours in Figure J-8.1-1
	Noise baseline studies should be designed to ensure that the measured levels are representative of the local area. If noise is measured only at one time of the year, then it will be important to explain why this season is representative, and why noise levels in other seasons would not be significantly different from those that were measured during the study.	Department of Health and Community Services	<p>A baseline noise monitoring campaign was undertaken to quantify the prevailing baseline noise levels at noise sensitive receptors. A total of six monitoring locations were selected to collect a representative sweep of noise levels for all sensitive receptors in the vicinity of the project.</p> <p>Whilst it is generally observed that there can be minor seasonal variations in baseline noise levels (when comparing summer to winter for example), the degree of variation can depend on a number of factors such as wildlife, human activity, change in noise propagation (for example snow in winter absorbing noise) however the variations are typically minor. It is likely that the undertaking of an additional monitoring campaign would result in similar baseline noise levels. As a result, the criteria would also be similar, such that the overall conclusions of the report would likely remain the same.</p> <p>More information is available in Appendix J.</p>
	Important to show where the baseline noise levels were measured, and whether the locations represent nearby receptors.	Department of Health and Community Services	<p>Baseline noise monitoring locations are provided in Figure J-3.0-1. Baseline noise monitoring data is provided in Appendix J-1.</p> <p>The representativeness of the locations is discussed in the above response.</p>
	Recommendation for the baseline study to provide sample calculations and	Department of Health and	The baseline study was conducted in accordance with ISO 1996-2:2007 ("Acoustics –Description, measurement and

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
	references to any guidance documents used in the assessment.	Community Services	assessment of environmental noise – Part 2L Determination of environmental noise levels”), as recommended by Health Canada (Health Canada 2017). Full details of the monitoring methodology are provided in Section 3.0 of the Appendix J noise report.
<b>Historic Resources</b>	There is a known Historic Resources site along the proposed transmission line that may be of concern. Recommend a desktop study to assess the next steps.	Department of Tourism, Culture, Arts and Recreation – Provincial Archaeology Office	An HROA and HRIA were completed with details available in Section 3.1.5 and Appendix F. The two registered archaeological sites and the two HPAs situated within or near the PA will be avoided. Note that one HPA encompasses one of the archeological sites. An Archaeological Mitigation phase will be completed prior to conducting any Project activities that may alter or disturb any existing structural remains or terrain identified in the HRIA as having high. The Contingency Plan will be followed, which outlines the measures and procedures to follow if any suspected Historic and Archaeological Resources are encountered.
	Archeological sites along the coast inside Bull Arm, Stock Cove, and Frenchman’s cove.	Public Information Session	An HROA and HRIA were completed with details available in Section 3.1.5 and Appendix F. The two registered archaeological sites and the two HPAs situated within or near the PA will be avoided. Note that one HPA encompasses one of the archeological sites.
	Remains of the first trans-Atlantic cable station are still in Sunnyside.	Public Information Session	An HROA and HRIA were completed with details available in Section 3.1.5 and Appendix F. The two registered archaeological sites and the two HPAs situated within or near the PA will be avoided. Note that one HPA encompasses one of the archeological sites.
<b>Cumulative Effects</b>	Concern regarding cumulative effects of all the Projects in the area.	Public information session	The region has long been developed as an industrial area. It is not unexpected that the community would have concerns about additional development. Currently, no other industrial projects registered for environmental assessment (e.g., Burin Peninsula Green Fuels Project) overlap with the components of this Project. Several marine infrastructure projects planned for Arnold’s Cove do not overlap with the components of this project. If construction for any of the projects proceed simultaneously with this Project, there may be competition for labour.

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
			More information on cumulative effects is included in Section 6.3.
	Concern regarding the size and location of the wind developments proposed by other proponents.	Public Information Session	A second wind energy project has been proposed in the Isthmus area but is not yet defined or registered for environmental assessment. More information on cumulative effects is included in Section 6.3.
<b>Emergency Response</b>	Will the Spill Response Plan be upgraded to reflect the facility upgrades? Will the upgrade be separate from Braya?	NL DECCC	North Atlantic has an updated ERP (Appendix M). The ERP provides procedures with respect to Spill Response, in addition to those outlined in the existing Spill Response Emergency Plan and Environmental Emergency Plan for the NARL Logistics Terminal. Existing operations at the NARL Logistics Terminal and Braya Refinery are not included in the scope of the document. The existing plans will either be revised or a new document made to support the new materials on site.
	Concern regarding the proximity of the hydrogen storage to the tank farm, considering its flammability.	NL DECCC	<p>It should be noted that the Project is not planning to have pressurized hydrogen storage.</p> <p>A Hazard Recognition and Risk Assessment was completed and incorporated into the ERP (Appendix M). The ERP provides response procedures with respect to hydrogen release, protection and suppression. Personnel who work around hydrogen will be trained in the characteristics of hydrogen releases and fires. Fire protection systems in greenfield hydrogen production and handling areas will be designed in accordance with relevant codes and standards in order to mitigate and/or eliminate risk associated with hydrogen gas release. North Atlantic will model hydrogen release scenarios during FEED studies. The results of these studies will inform Project design changes as required to mitigate risks to public safety.</p>
	North Atlantic's emergency response capabilities for hydrogen.	Public information session	The ERP (Appendix M) provides response procedures with respect to hydrogen release, protection and suppression. Personnel who work around hydrogen will be trained in the characteristics of hydrogen releases and fires. Fire protection systems in greenfield hydrogen production and handling areas will be designed in accordance with relevant codes and standards in order to mitigate

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
			and/or eliminate risk associated with hydrogen gas release.
<b>Transportation</b>	Concern regarding existing road infrastructure for the size and weight of Project materials.	Department of Transportation and Infrastructure	Weight capacity of the existing infrastructure is discussed in Appendix E.
	Concern regarding proximity of new access road to the weigh scales.	Department of Transportation and Infrastructure	The proposed intersection is at a suitable distance from the weigh scales as per the guideline requirements. This is discussed in Appendix E.
	Concern regarding traffic volume increase in the area.	Department of Transportation and Infrastructure	Construction is not expected to generate large traffic volumes, and the trips will not result in capacity issues. Additional information is available in Appendix E.
	Concern regarding sightline for new access road and TCH intersection.	Department of Transportation and Infrastructure	The intersection could be designed as a right-in/right-out intersection with an acceleration lane leading to a merge onto the TCH. The design of the intersection will be completed to comply with appropriate design standards. Additional information is available in Appendix E.
	Concern regarding gravel access road and the potential for an apron to prevent gravel onto the highway.	Department of Transportation and Infrastructure	North Atlantic will work to develop a solution to mitigate gravel making its way onto the highway through final design activities for the access road.
<b>Construction</b>	Concern regarding loss of access to cabins via the access road during construction	Cabin owner group	Roads will remain accessible. There may be brief periods where access may need to be controlled if the roads are combined (Appendix E).
	Location of the concrete batch area	Cabin owner group	It will be located inside the Wind Farm footprint (Section 2.3.3).
<b>Operation and Maintenance</b>	Lifespan of wind turbines	Cabin owner group	Wind turbines have a 30-year life (Executive Summary, ES3.2).
	Production schedule	Cabin owner group	Construction is expected to begin in the Spring of 2026 and will occur over three summers. First production is expected in 2029. Project development schedule is discussed in Section 2.3.4.8.
<b>Decommissioning</b>	Responsibility for site remediation	Cabin owner group	Government is drafting a policy to ensure complete removal of equipment and site remediation. A decommissioning plan will be developed and submitted to government for approval.
	Cost of decommissioning	Cabin owner group	Cost of decommissioning will be built into the economic model. Government will determine

Topic	Questions / Comments / Concerns	Source	Registration Reference and Response
			the exact mechanism of ensuring the financial capability exists to decommission.
	Life expectancy of the Project	FFAW	30-year operational life (Executive Summary, ES3.2).
<b>Regulatory Process</b>	Concern regarding the wind energy process established by government and that government is not doing what's in the best interest of the province.	Public information session	Concern noted and shared with regulator.
	Concern regarding government's real intentions with wind energy.	Public information sessions	Concern noted and shared with regulator.
	It was apparent that the large parcels of land awarded to other proponents is hurting all projects and causing confusion and fear. Reduction of these large parcels as proponents further develop their Project, could help reduce opposition to wind development. Consider sharing this information with GNL to form their understanding and adherence to the timelines they have given proponents.	Public information session	Concern noted and shared with regulator.
	Does North Atlantic own the land?	Stakeholder meeting	The exclusive rights to development were provided under a reservation granted to North Atlantic by the Government of NL, with the same conditions that applied to other successful wind proponents. In addition, regulatory requirements and Project permits, approvals, licences, and authorisations that may be required are outlined in Section 2.5 and will be obtained as the Project progresses.
	Was a permit provided for the test well process?	Cabin owner group	No, this was an oversight, and we are committed to doing better in the future.