

**EVALUATION OF WELL
WESTERN ADVENTURE # 1,
NORTH BROOK FORMATION,
DEER LAKE BASIN, NEWFOUNDLAND
VOLUME 2 OF 2**

**Prepared for:
DEER LAKE OIL AND GAS LIMITED**

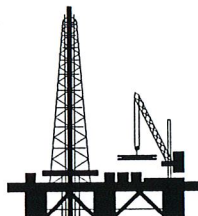
**By: Roberto Aguilera, Ph.D.
Maria S. Aguilera, B.Sc.**

May 28, 2001



FRACTURE COMPLETION LOG (FCL)

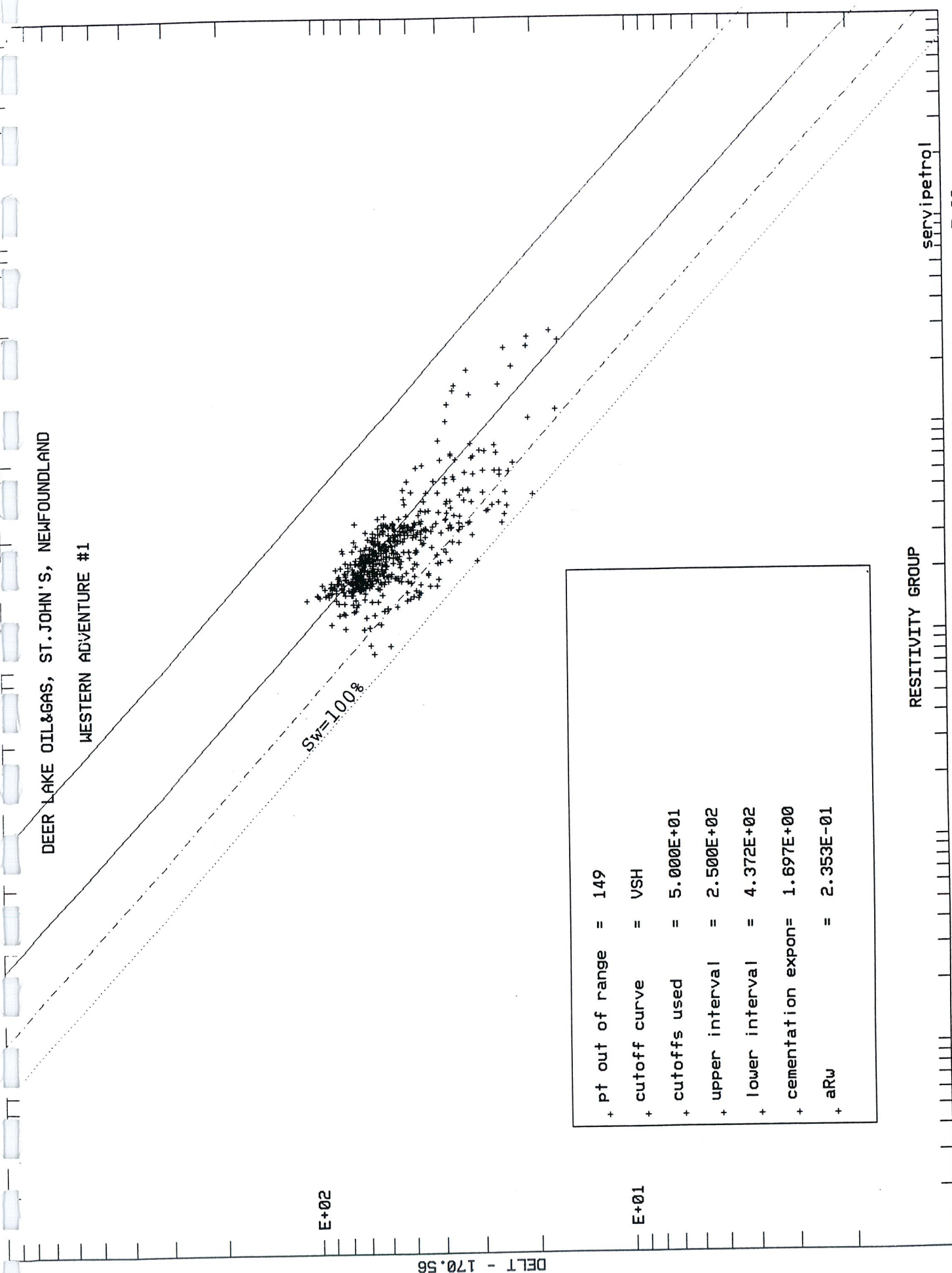
**WELL WESTERN ADVENTURE # 1
NORTH BROOK FORMATION
DEER LAKE BASIN, NEWFOUNDLAND**



SERVIPETROL LTD.
International Petroleum Consultants



DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

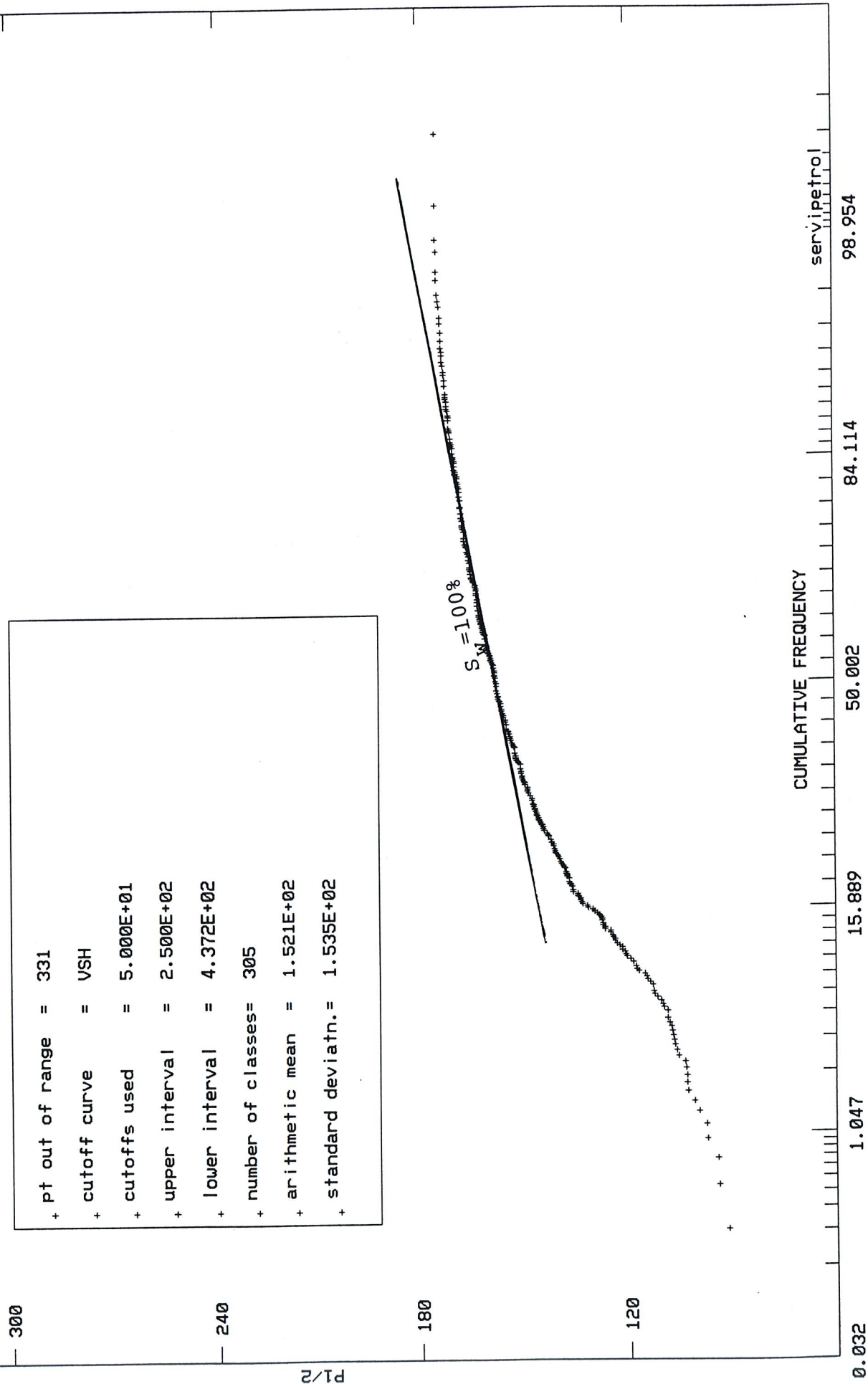


+ pt out of range = 149
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 2.500E+02
 + lower interval = 4.372E+02
 + cementation expon= 1.697E+00
 + aRu = 2.353E-01

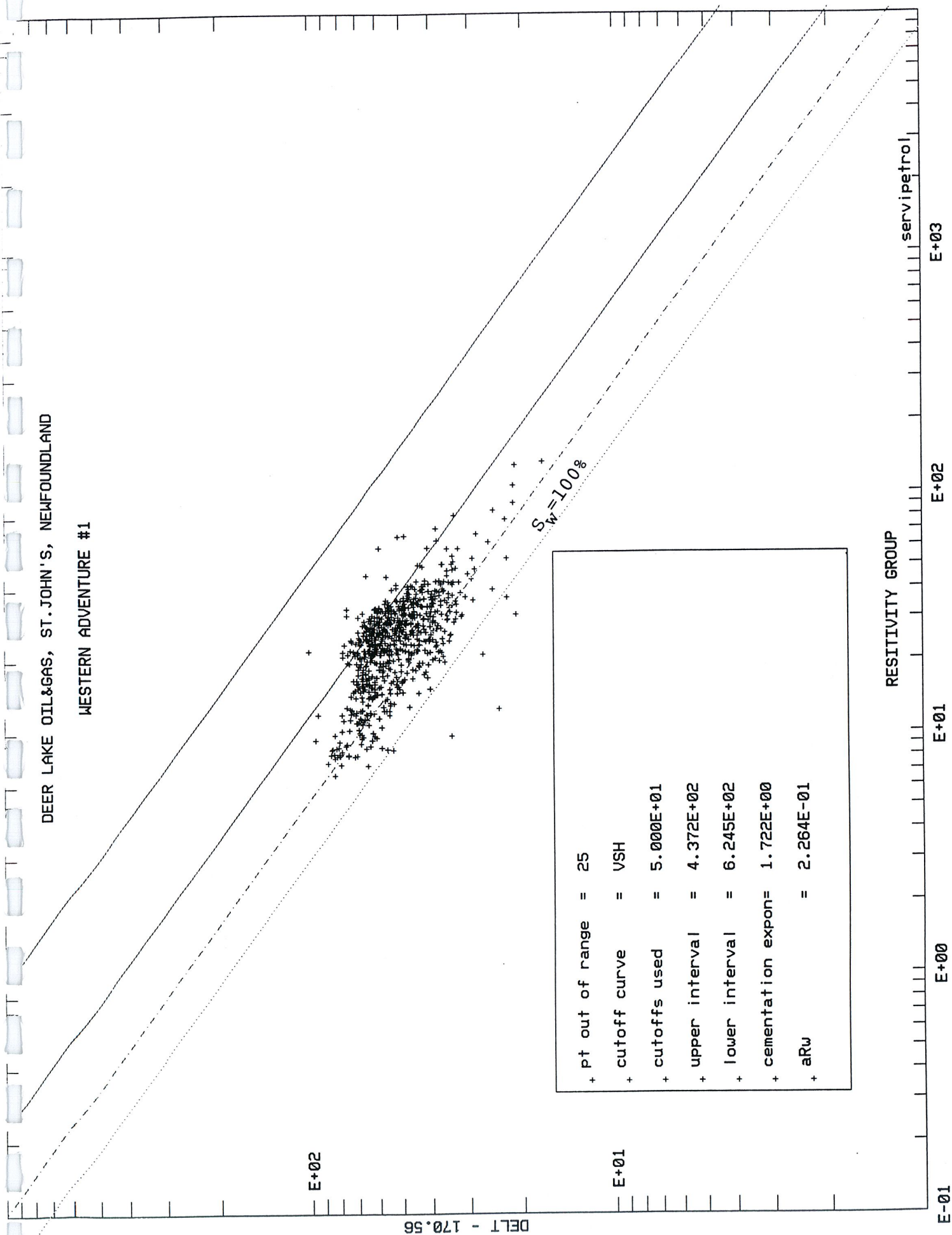
RESISTIVITY GROUP

servipetrol

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

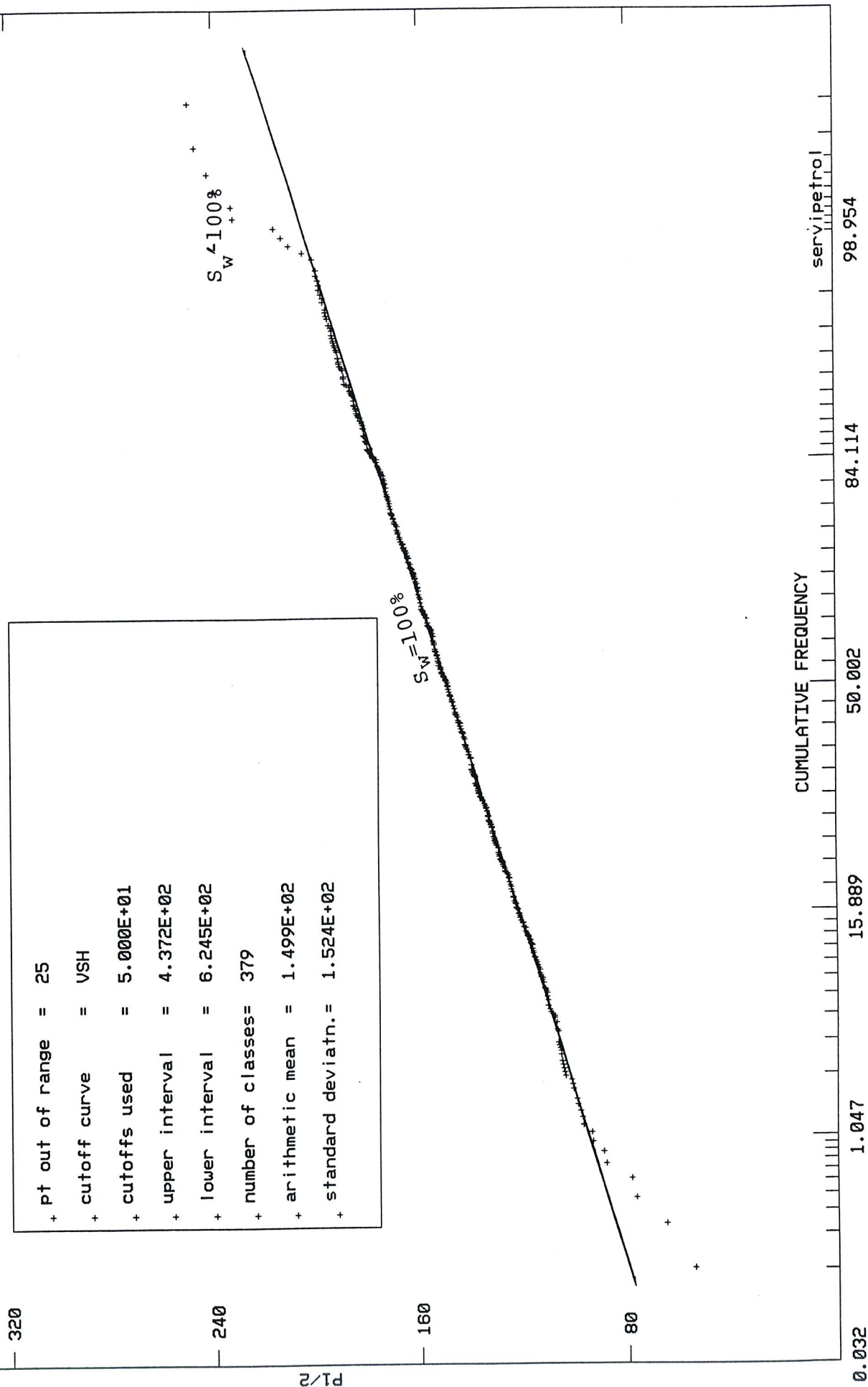


DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1



DEER LAKE OIL&GAS, ST.JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1



DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1

E+02

E+01

E-02

E-01

E+00

E+01

E+02

E+03

RESISTIVITY GROUP

servipetrol

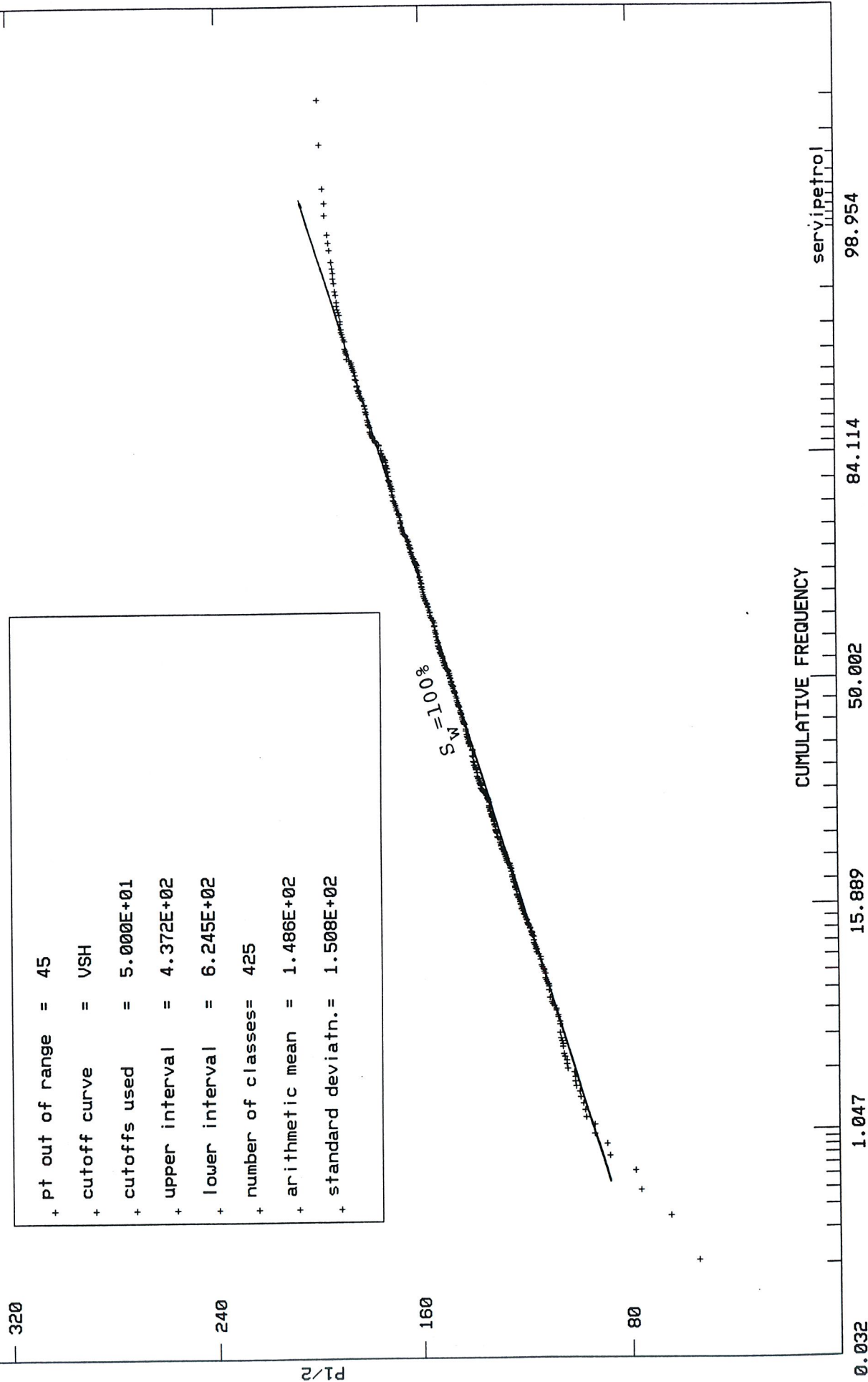
+ pt out of range = 47
+ cutoff curve = VSH
+ cutoffs used = 5.000E+01
+ upper interval = 6.245E+02
+ lower interval = 8.117E+02
+ cementation expon= 1.707E+00
+ aRu = 2.399E-01

$S_w = 100\%$

DEL T - 170.56

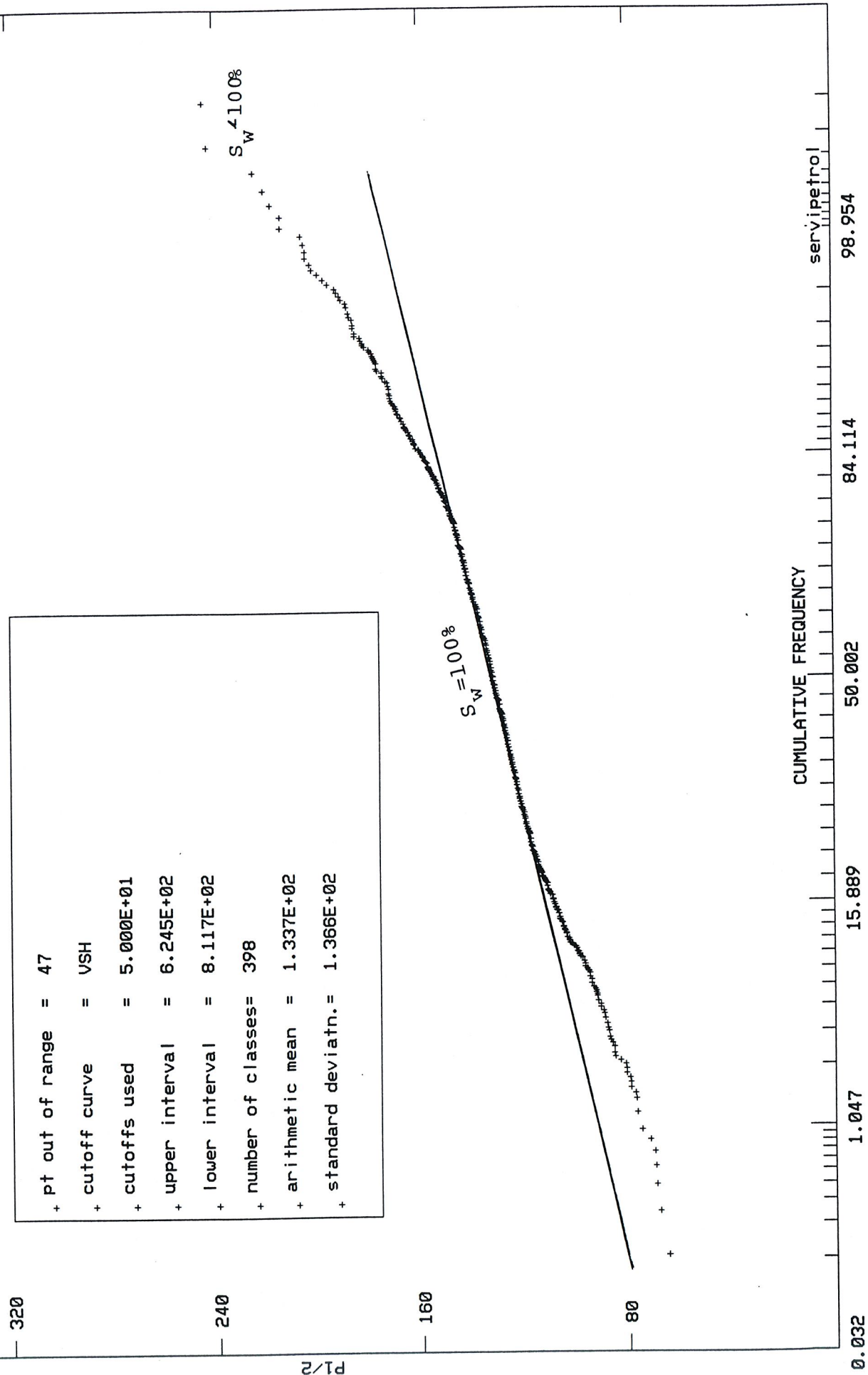
DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1



DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

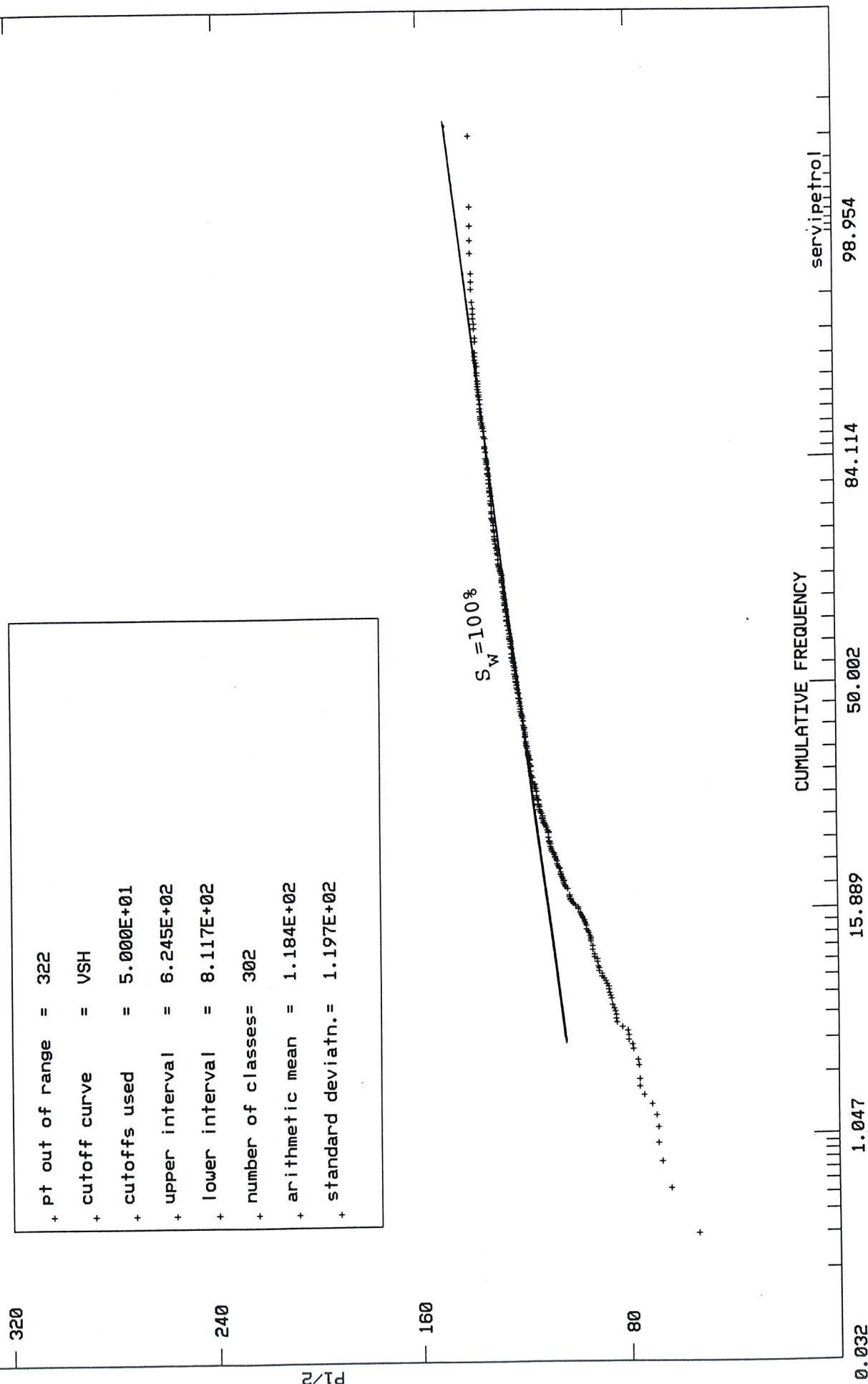
WESTERN ADVENTURE #1



DEER LAKE OIL&GAS, ST.JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1

+ pt out of range = 322
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 6.245E+02
 + lower interval = 8.117E+02
 + number of classes= 302
 + arithmetic mean = 1.184E+02
 + standard deviatn.= 1.197E+02



DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

E+02

DELTA - 170.56

E+01

+ pt out of range = 88
+ cutoff curve = VSH
+ cutoffs used = 5.000E+01
+ upper interval = 8.758E+02
+ lower interval = 9.900E+02
+ cementation expon= 1.671E+00
+ aRu = 2.492E-01

$S_w = 100\%$

RESISTIVITY GROUP

servipetrol

E-02

E-01

E+00

E+01

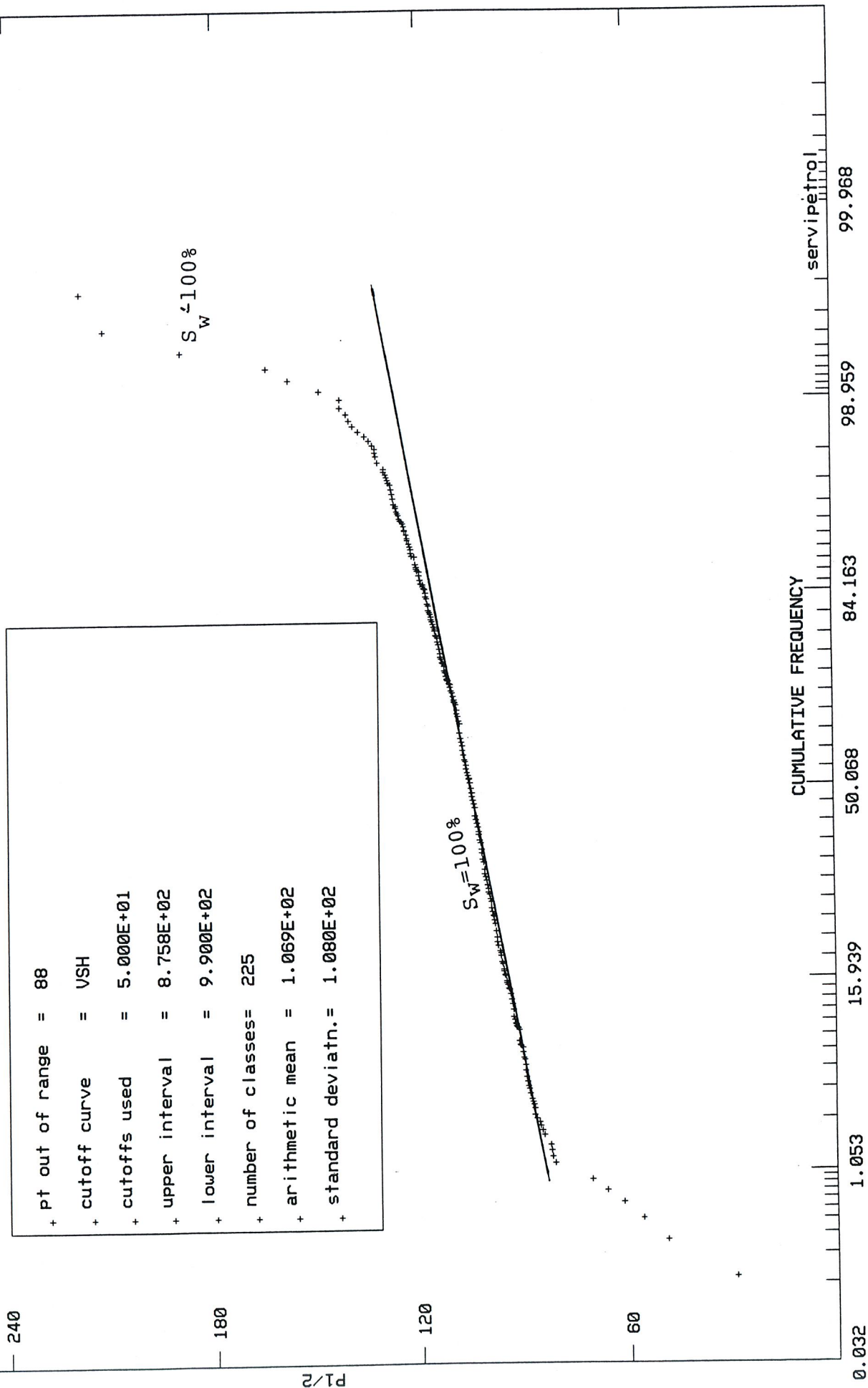
E+02

E+03

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1

+ pt out of range = 88
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 8.758E+02
 + lower interval = 9.900E+02
 + number of classes= 225
 + arithmetic mean = 1.069E+02
 + standard deviatn.= 1.080E+02



DEER LAKE OIL&GAS, ST.JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

+ pt out of range = 466
+ cutoff curve = VSH
+ cutoffs used = 5.000E+01
+ upper interval = 8.758E+02
+ lower interval = 9.900E+02
+ number of classes= 167
+ arithmetic mean = 9.640E+01
+ standard deviatn.= 9.693E+01

$S_w = 100\%$

CUMULATIVE FREQUENCY

servipetrol

99.968

98.959

84.163

50.068

15.939

1.053

0.032

240

180

120

60

P1/2

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

$S_w = 100\%$

E+02

E+01

DELTA - 170.56

+ pt out of range = 251
+ cutoff curve = VSH
+ cutoffs used = 5.000E+01
+ upper interval = 9.900E+02
+ lower interval = 1.104E+03
+ cementation expon = 1.667E+00
+ aRu = 2.241E-01

RESISTIVITY GROUP

servipetro

E-02

E-01

E+00

E+01

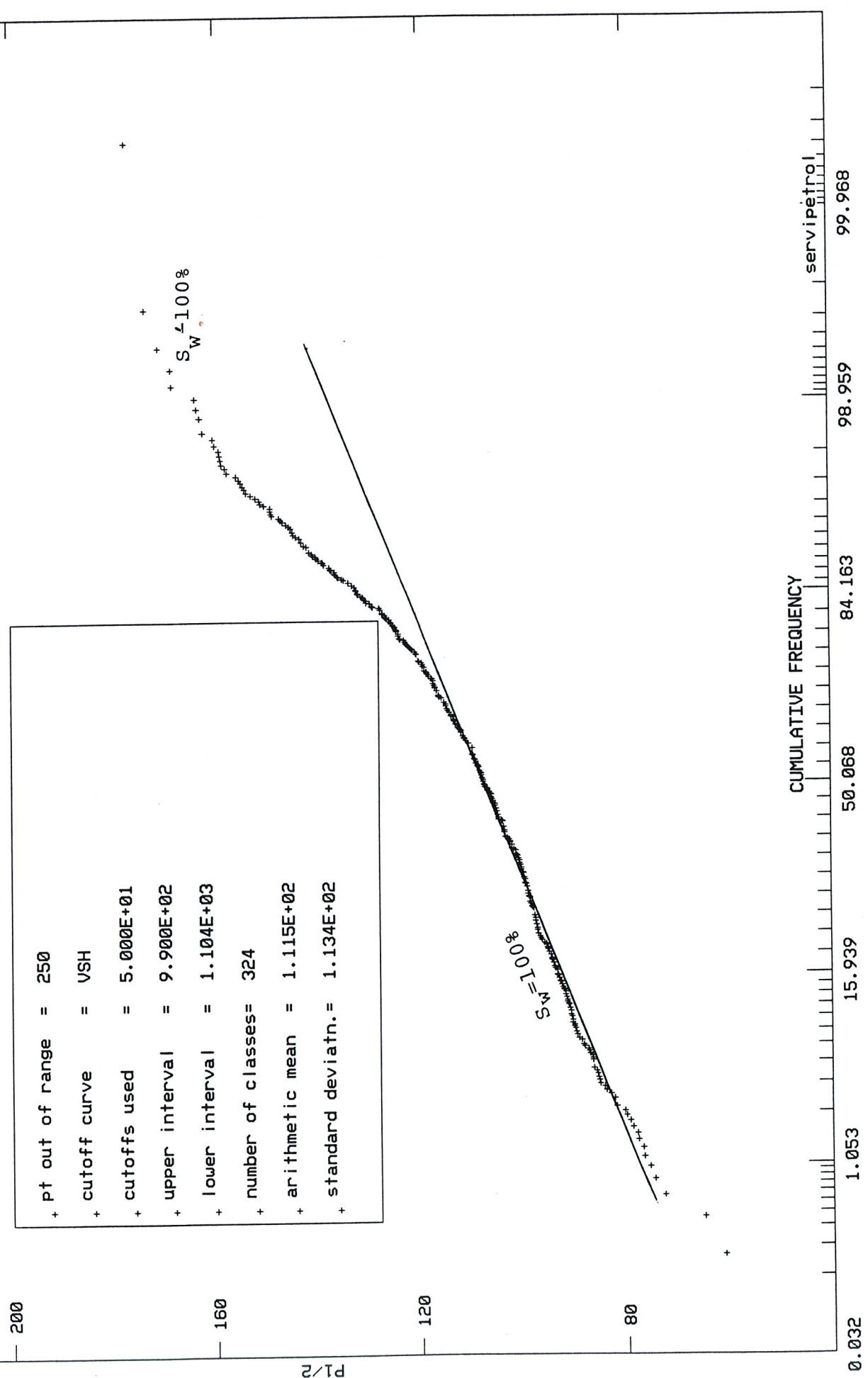
E+02

E+03

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1

+ pt out of range = 250
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 9.900E+02
 + lower interval = 1.104E+03
 + number of classes= 324
 + arithmetic mean = 1.115E+02
 + standard deviatn.= 1.134E+02

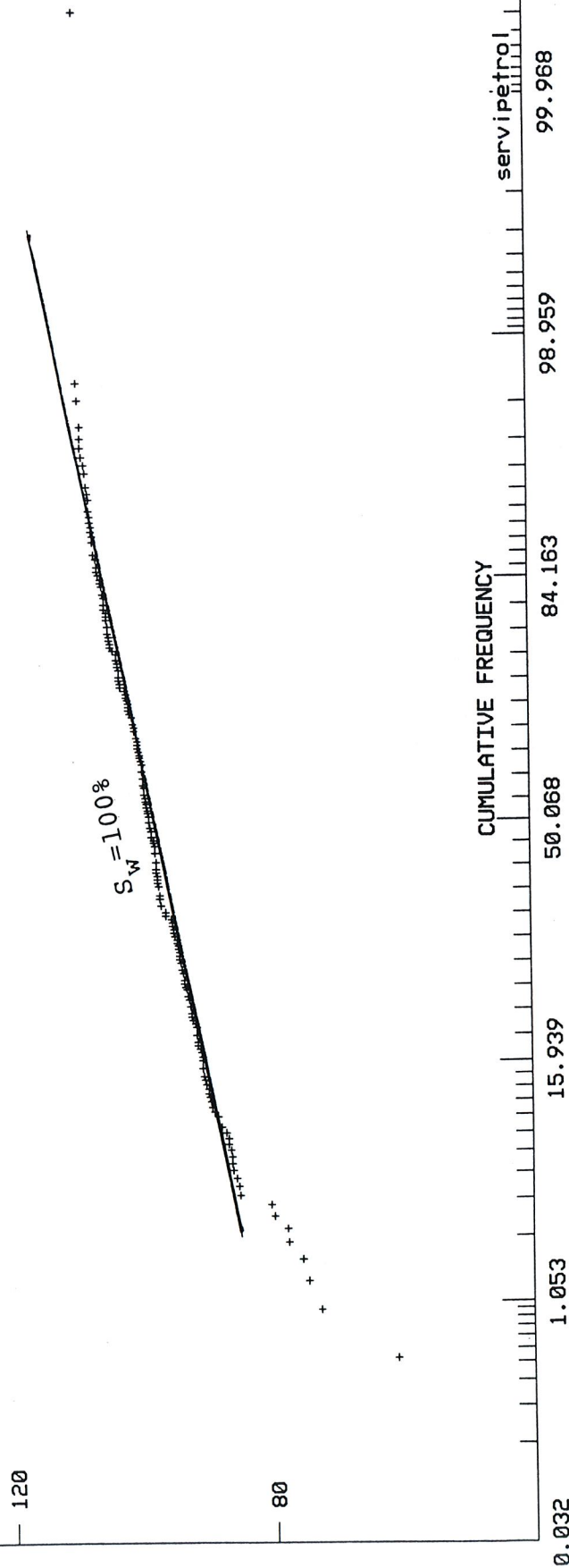


DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1

+ pt out of range = 539
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 9.900E+02
 + lower interval = 1.104E+03
 + number of classes= 168
 + arithmetic mean = 9.808E+01
 + standard deviatn.= 9.863E+01

P1/2



DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

E+02

E+01

DELTA - 170.56

$S_w = 100\%$

+ pt out of range = 186
+ cutoff curve = VSH
+ cutoffs used = 5.000E+01
+ upper interval = 1.104E+03
+ lower interval = 1.218E+03
+ cementation expon = 1.683E+00
+ aRu = 2.510E-01

RESISTIVITY GROUP

E-01

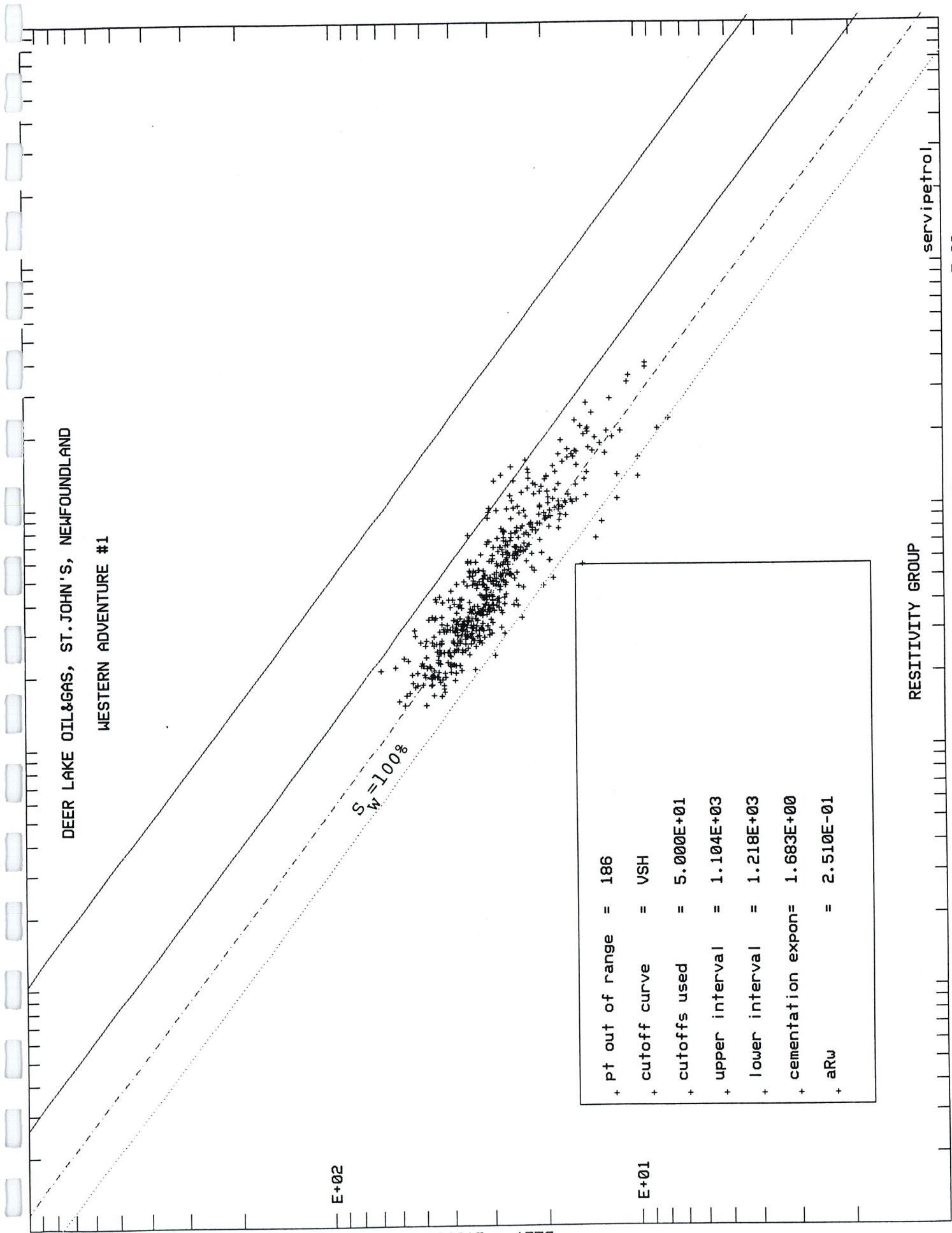
E+00

E+01

E+02

E+03

servipetrol



DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1

+ pt out of range = 186
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 1.104E+03
 + lower interval = 1.218E+03
 + number of classes= 332
 + arithmetic mean = 1.202E+02
 + standard deviatn.= 1.215E+02

P1/2

320

240

160

80

$S_w = 100\%$

$S_w < 100\%$

CUMULATIVE FREQUENCY

servipérol

0.032

1.053

15.939

50.068

84.163

98.959

99.968

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1

+ pt out of range = 402
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 1.104E+03
 + lower interval = 1.218E+03
 + number of classes= 267
 + arithmetic mean = 1.130E+02
 + standard deviatn.= 1.136E+02

P1/2

$S_w = 100\%$

CUMULATIVE FREQUENCY

servipetro!

98.954

84.114

50.002

15.889

1.047

0.032

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

DELTA - 170.56

$S_w = 100\%$

+ pt out of range = 144
+ cutoff curve = VSH
+ cutoffs used = 5.000E+01
+ upper interval = 1.218E+03
+ lower interval = 1.332E+03
+ cementation expon = 1.548E+00
+ aRw = 2.657E-01

RESISTIVITY GROUP

servipetro

E+03

E+02

E+01

E+00

E-01

E-02

E+02

E+01

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

+ pt out of range = 143
+ cutoff curve = VSH
+ cutoffs used = 5.000E+01
+ upper interval = 1.218E+03
+ lower interval = 1.332E+03
+ number of classes= 305
+ arithmetic mean = 1.005E+02
+ standard deviatn.= 1.024E+02

P1/2

320

240

160

80

$S_w < 100\%$

$S_w = 100\%$

CUMULATIVE FREQUENCY

servipetrol

0.032

1.053

15.939

50.068

84.163

98.959

99.968

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1

+ pt out of range = 304
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 1.218E+03
 + lower interval = 1.332E+03
 + number of classes= 266
 + arithmetic mean = 9.652E+01
 + standard deviatn.= 9.759E+01

P1/2

$S_w=100\%$

CUMULATIVE FREQUENCY

servipetro!

99.968

98.959

84.163

50.068

15.939

1.053

0.032

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

E+02

E+01

E-01

E+00

E+01

E+02

E+03

DELTA - 170.56

$S_w = 100\%$

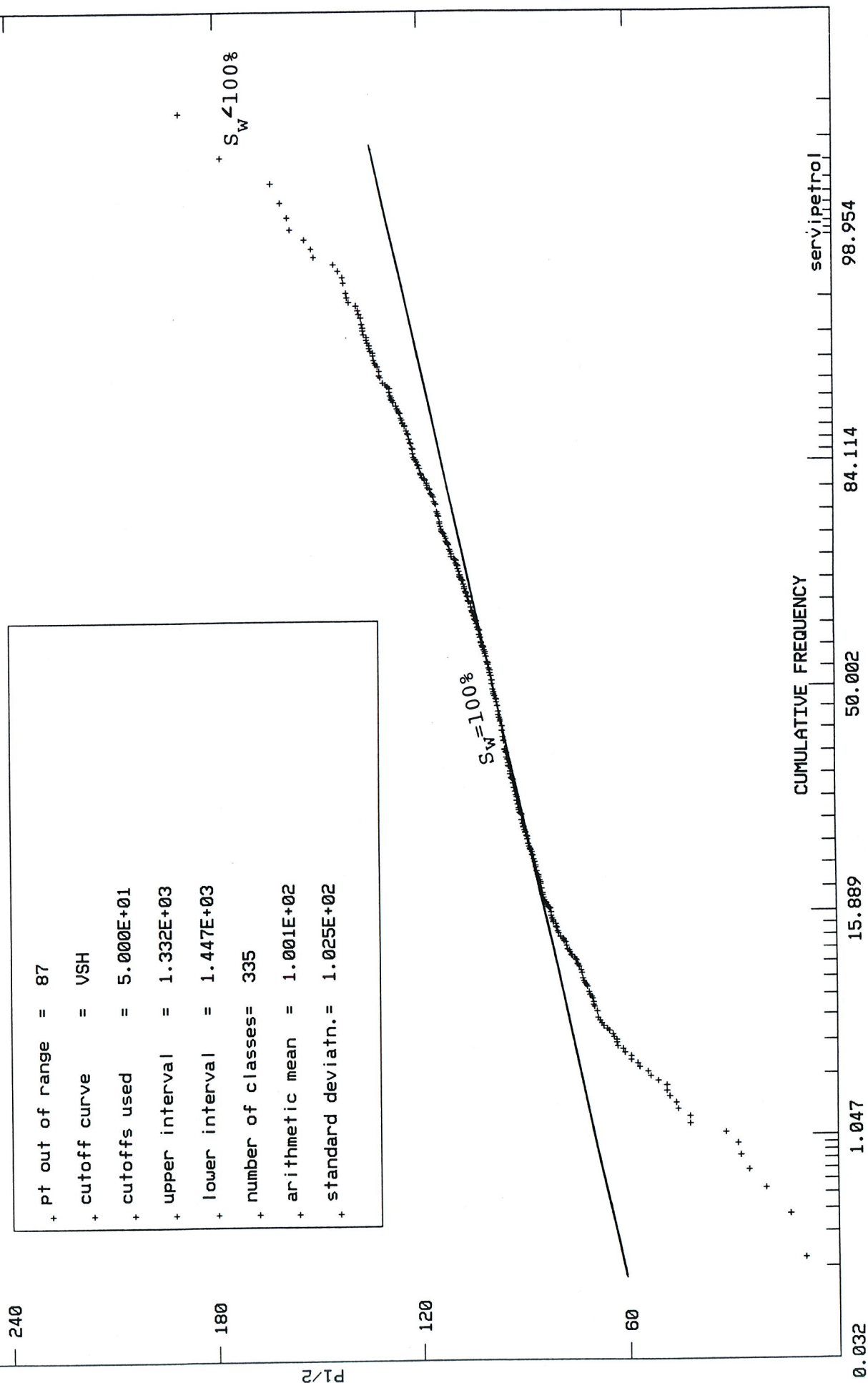
RESISTIVITY GROUP

servipetrol

pt out of range = 92
cutoff curve = VSH
cutoffs used = 5.000E+01
upper interval = 1.332E+03
lower interval = 1.447E+03
cementation expon = 1.486E+00
aRw = 2.498E-01

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

+ pt out of range = 87
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 1.332E+03
 + lower interval = 1.447E+03
 + number of classes= 335
 + arithmetic mean = 1.001E+02
 + standard deviatn.= 1.025E+02



DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

+ pt out of range = 411
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 1.332E+03
 + lower interval = 1.447E+03
 + number of classes= 219
 + arithmetic mean = 8.521E+01
 + standard deviatn.= 8.662E+01

P1/2

240

180

120

60

0.032

1.047

15.889

50.002

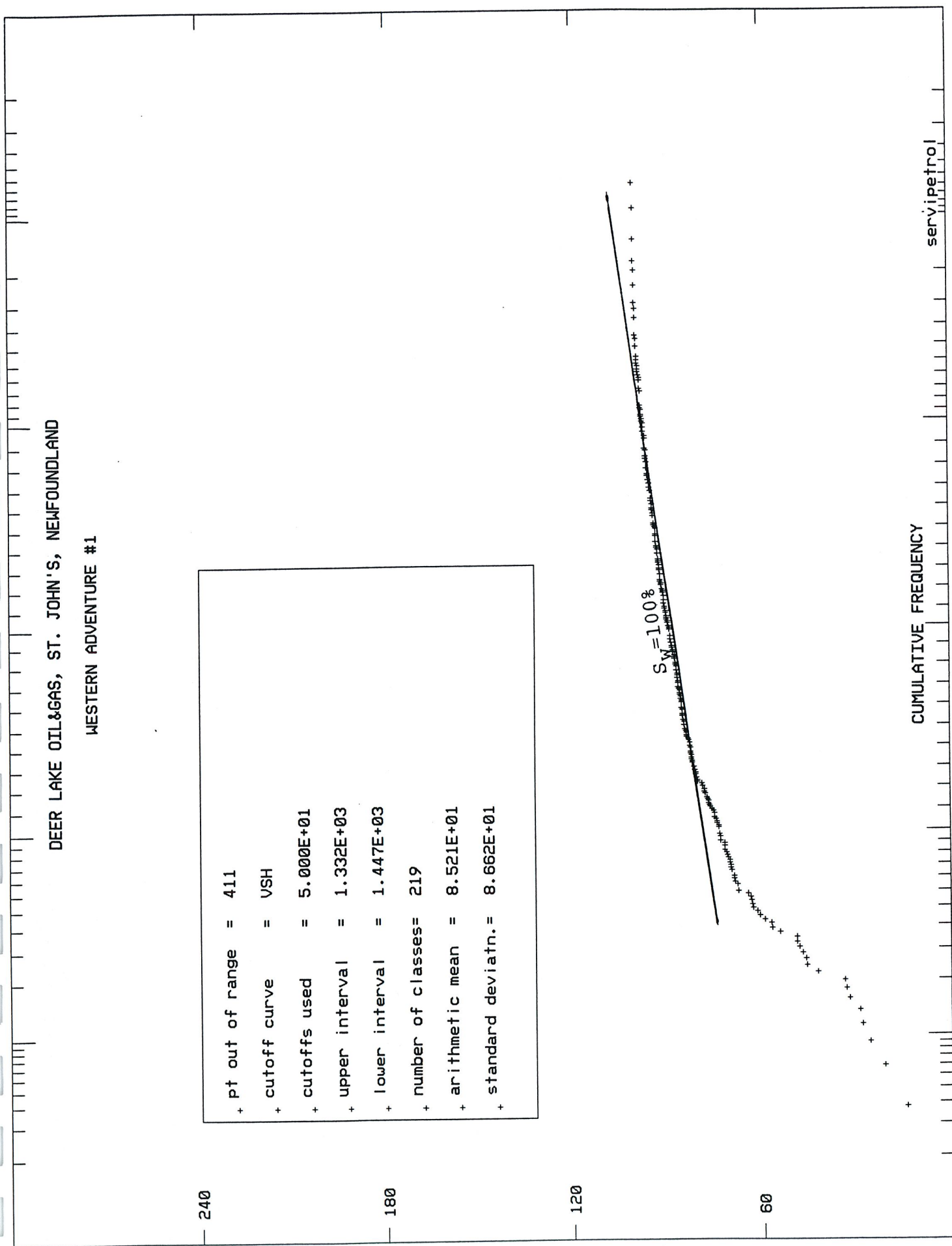
84.114

98.954

CUMULATIVE FREQUENCY

servipetro

$S_w = 100\%$



DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND
WESTERN ADVENTURE #1

E+02

E+01

DELTA - 170.56

E-02

E-01

E+00

E+01

E+02

E+03

E+04

RESISTIVITY GROUP

servipetro1

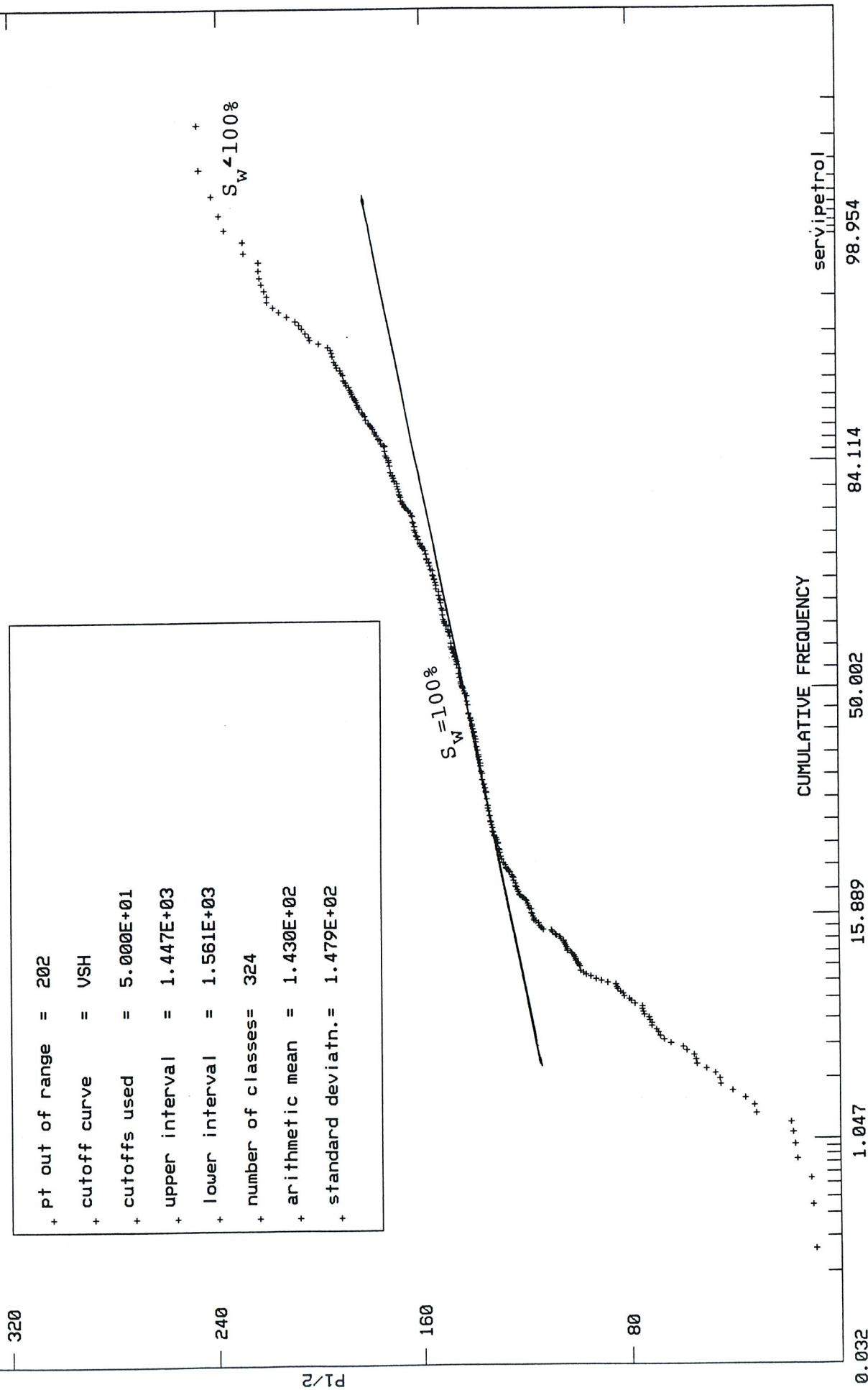
$S_w = 100\%$

+ pt out of range = 205
+ cutoff curve = VSH
+ cutoffs used = 5.000E+01
+ upper interval = 1.447E+03
+ lower interval = 1.561E+03
+ cementation expon= 1.583E+00
+ aRw = 2.461E-01

DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

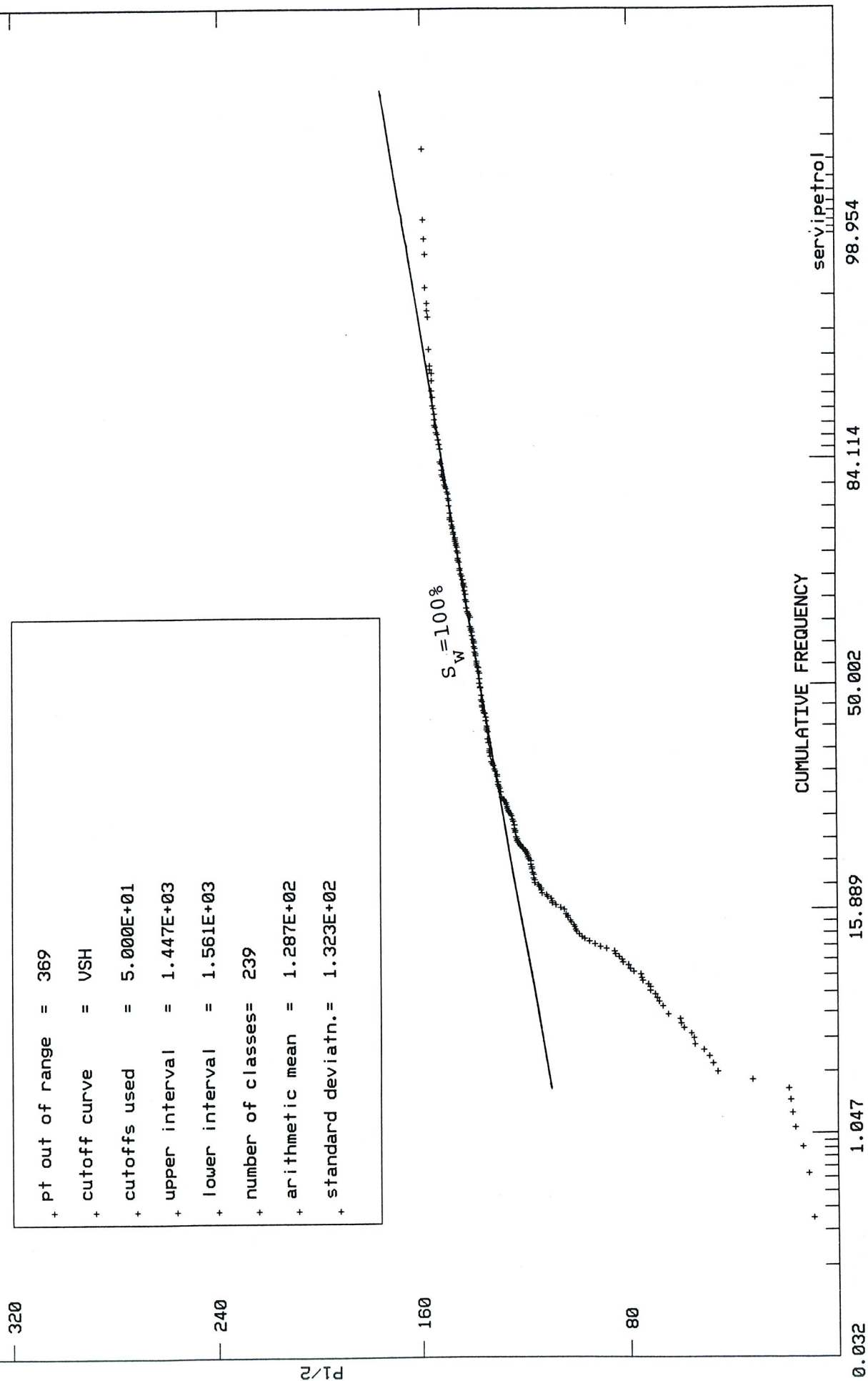
WESTERN ADVENTURE #1

+ pt out of range = 202
 + cutoff curve = VSH
 + cutoffs used = 5.000E+01
 + upper interval = 1.447E+03
 + lower interval = 1.561E+03
 + number of classes= 324
 + arithmetic mean = 1.430E+02
 + standard deviatn.= 1.479E+02



DEER LAKE OIL&GAS, ST. JOHN'S, NEWFOUNDLAND

WESTERN ADVENTURE #1



Fracture Analysis Results

FILE: DEER LAKE OIL AND GAS
WESTERN ADVENTURE #1

DATE: 05-30-2001
page: 1

DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
284.00	240.03	7.4	0.8	6.6	11.4	58.4	65.9	0.019	0.008	0.001	0.007
284.25	201.44	4.5	0.4	4.1	8.4	71.8	78.4	0.030	0.011	0.001	0.010
284.50	178.21	3.5	0.3	3.3	7.4	83.0	89.6				
284.75	138.40	2.8	0.0	2.8	0.0	100.0	100.0				
285.00	119.91	5.1	0.0	5.1	0.0	100.0	100.0				
285.25	125.80	5.3	0.0	5.3	0.0	100.0	100.0				
285.50	123.14	5.2	0.0	5.2	0.0	100.0	100.0				
285.75	133.40	5.8	0.0	5.8	0.0	100.0	100.0				
286.00	167.47	7.6	0.9	6.8	11.6	89.3	100.0				
286.25	181.40	7.4	0.8	6.5	11.3	81.3	91.6				
286.50	190.49	6.2	0.6	5.5	10.1	76.7	85.4				
286.75	231.02	6.9	0.7	6.1	10.8	61.1	68.5	0.047	0.018	0.002	0.016
287.00	234.09	6.3	0.6	5.7	10.3	60.2	67.1	0.063	0.024	0.003	0.021
287.25	204.58	4.6	0.4	4.3	8.5	70.5	77.0	0.074	0.027	0.003	0.024
287.50	187.44	3.9	0.3	3.6	7.6	78.2	84.6				
287.75	162.99	4.0	0.3	3.7	7.9	92.2	100.0				
288.00	170.23	4.7	0.4	4.3	8.7	87.6	95.9				
288.25	120.62	3.4	0.0	3.4	0.0	100.0	100.0				
288.50	110.98	3.6	0.0	3.6	0.0	100.0	100.0				
288.75	118.75	5.4	0.0	5.4	0.0	100.0	100.0				
289.00	124.87	11.7	0.0	11.7	0.0	100.0	100.0				
289.25	146.69	15.4	0.0	15.4	0.0	100.0	100.0				
289.50	168.71	17.9	3.7	14.2	20.8	88.5	100.0				
289.75	176.98	15.3	2.8	12.5	18.6	83.6	100.0				
290.00	156.01	8.1	1.0	7.1	12.1	97.1	100.0				
290.25	93.45	5.9	0.0	5.9	0.0	100.0	100.0				
290.50	112.23	10.0	0.0	10.0	0.0	100.0	100.0				
290.75	131.73	13.3	0.0	13.3	0.0	100.0	100.0				
291.00	135.32	12.4	0.0	12.4	0.0	100.0	100.0				
291.25	120.43	8.7	0.0	8.7	0.0	100.0	100.0				
291.50	125.76	8.9	0.0	8.9	0.0	100.0	100.0				
291.75	143.52	11.4	0.0	11.4	0.0	100.0	100.0				
292.00	131.98	10.9	0.0	10.9	0.0	100.0	100.0				
292.25	119.38	10.3	0.0	10.3	0.0	100.0	100.0				
292.50	110.54	10.8	0.0	10.8	0.0	100.0	100.0				
292.75	115.69	11.9	0.0	11.9	0.0	100.0	100.0				
293.00	132.66	14.1	0.0	14.1	0.0	100.0	100.0				
293.25	139.66	14.9	0.0	14.9	0.0	100.0	100.0				
293.50	133.57	14.0	0.0	14.0	0.0	100.0	100.0				
293.75	135.98	13.9	0.0	13.9	0.0	100.0	100.0				

Fracture Analysis Results

FILE: DEER LAKE OIL AND GAS
WESTERN ADVENTURE #1

DATE: 05-30-2001
page: 3

DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
304.00	111.59	10.3	0.0	10.3	0.0	100.0	100.0				
304.25	114.72	10.1	0.0	10.1	0.0	100.0	100.0				
304.50	107.08	6.8	0.0	6.8	0.0	100.0	100.0				
304.75	53.52	2.5	0.0	2.5	0.0	100.0	100.0				
305.00	42.54	1.4	0.0	1.4	0.0	100.0	100.0				
305.25	102.33	3.3	0.0	3.3	0.0	100.0	100.0				
305.50	119.22	3.7	0.0	3.7	0.0	100.0	100.0				
305.75	86.37	4.4	0.0	4.4	0.0	100.0	100.0				
306.00	160.43	11.8	1.8	9.9	15.4	93.9	100.0				
306.25	175.37	14.7	2.7	12.1	18.0	84.6	100.0				
306.50	143.05	14.2	0.0	14.2	0.0	100.0	100.0				
306.75	140.71	14.1	0.0	14.1	0.0	100.0	100.0				
307.00	126.81	11.5	0.0	11.5	0.0	100.0	100.0				
307.25	105.23	8.5	0.0	8.5	0.0	100.0	100.0				
307.50	91.76	6.4	0.0	6.4	0.0	100.0	100.0				
307.75	92.77	6.7	0.0	6.7	0.0	100.0	100.0				
308.00	100.28	8.0	0.0	8.0	0.0	100.0	100.0				
308.25	103.02	9.2	0.0	9.2	0.0	100.0	100.0				
308.50	96.47	8.7	0.0	8.7	0.0	100.0	100.0				
308.75	96.06	7.1	0.0	7.1	0.0	100.0	100.0				
309.00	101.33	5.2	0.0	5.2	0.0	100.0	100.0				
309.25	115.54	5.1	0.0	5.1	0.0	100.0	100.0				
309.50	122.36	6.3	0.0	6.3	0.0	100.0	100.0				
309.75	115.56	10.0	0.0	10.0	0.0	100.0	100.0				
310.00	96.42	8.3	0.0	8.3	0.0	100.0	100.0				
310.25	104.31	8.2	0.0	8.2	0.0	100.0	100.0				
310.50	123.32	10.5	0.0	10.5	0.0	100.0	100.0				
310.75	124.79	12.0	0.0	12.0	0.0	100.0	100.0				
311.00	120.35	10.6	0.0	10.6	0.0	100.0	100.0				
311.25	112.15	8.3	0.0	8.3	0.0	100.0	100.0				
311.50	103.87	9.3	0.0	9.3	0.0	100.0	100.0				
311.75	100.38	9.6	0.0	9.6	0.0	100.0	100.0				
312.00	95.68	9.2	0.0	9.2	0.0	100.0	100.0				
312.25	106.23	10.5	0.0	10.5	0.0	100.0	100.0				
312.50	106.38	10.5	0.0	10.5	0.0	100.0	100.0				
312.75	100.08	9.7	0.0	9.7	0.0	100.0	100.0				
313.00	101.86	9.7	0.0	9.7	0.0	100.0	100.0				
313.25	99.19	9.1	0.0	9.1	0.0	100.0	100.0				
313.50	101.06	8.5	0.0	8.5	0.0	100.0	100.0				
313.75	100.30	8.3	0.0	8.3	0.0	100.0	100.0				

Fracture Analysis Results

FILE: DEER LAKE OIL AND GAS
WESTERN ADVENTURE #1

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
314.00	105.90	9.1	0.0	9.1	0.0	100.0	100.0				
314.25	117.39	10.8	0.0	10.8	0.0	100.0	100.0				
314.50	115.05	11.1	0.0	11.1	0.0	100.0	100.0				
314.75	105.65	9.3	0.0	9.3	0.0	100.0	100.0				
315.00	95.03	8.2	0.0	8.2	0.0	100.0	100.0				
315.25	101.52	9.5	0.0	9.5	0.0	100.0	100.0				
315.50	101.14	9.2	0.0	9.2	0.0	100.0	100.0				
315.75	83.25	6.9	0.0	6.9	0.0	100.0	100.0				
316.00	92.96	7.1	0.0	7.1	0.0	100.0	100.0				
316.25	103.44	8.4	0.0	8.4	0.0	100.0	100.0				
316.50	109.26	9.7	0.0	9.7	0.0	100.0	100.0				
316.75	114.65	7.6	0.0	7.6	0.0	100.0	100.0				
317.00	112.52	4.2	0.0	4.2	0.0	100.0	100.0				
317.25	86.29	4.0	0.0	4.0	0.0	100.0	100.0				
317.50	70.37	5.0	0.0	5.0	0.0	100.0	100.0				
317.75	92.19	7.5	0.0	7.5	0.0	100.0	100.0				
318.00	114.86	8.9	0.0	8.9	0.0	100.0	100.0				
318.25	131.03	9.6	0.0	9.6	0.0	100.0	100.0				
318.50	131.24	9.0	0.0	9.0	0.0	100.0	100.0				
318.75	121.73	7.8	0.0	7.8	0.0	100.0	100.0				
319.00	117.84	7.6	0.0	7.6	0.0	100.0	100.0				
319.25	119.37	8.2	0.0	8.2	0.0	100.0	100.0				
319.50	123.04	5.1	0.0	5.1	0.0	100.0	100.0				
319.75	140.65	11.1	0.0	11.1	0.0	100.0	100.0				
320.00	138.25	13.8	0.0	13.8	0.0	100.0	100.0				
320.25	134.24	13.4	0.0	13.4	0.0	100.0	100.0				
320.50	142.43	14.6	0.0	14.6	0.0	100.0	100.0				
320.75	159.69	17.1	3.4	13.7	20.2	94.4	100.0				
321.00	144.19	13.5	0.0	13.5	0.0	100.0	100.0				
321.25	133.23	8.8	0.0	8.8	0.0	100.0	100.0				
321.50	62.78	3.7	0.0	3.7	0.0	100.0	100.0				
321.75	105.46	8.6	0.0	8.6	0.0	100.0	100.0				
322.00	107.36	7.7	0.0	7.7	0.0	100.0	100.0				
322.25	71.46	4.4	0.0	4.4	0.0	100.0	100.0				
322.50	92.04	6.0	0.0	6.0	0.0	100.0	100.0				
322.75	122.52	10.2	0.0	10.2	0.0	100.0	100.0				
323.00	131.95	12.7	0.0	12.7	0.0	100.0	100.0				
323.25	128.04	12.4	0.0	12.4	0.0	100.0	100.0				
323.50	113.39	10.6	0.0	10.6	0.0	100.0	100.0				
323.75	101.41	9.2	0.0	9.2	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
324.00	101.69	9.4	0.0	9.4	0.0	100.0	100.0				
324.25	111.61	10.9	0.0	10.9	0.0	100.0	100.0				
324.50	112.94	11.6	0.0	11.6	0.0	100.0	100.0				
324.75	110.75	11.3	0.0	11.3	0.0	100.0	100.0				
325.00	104.92	10.4	0.0	10.4	0.0	100.0	100.0				
325.25	116.82	11.4	0.0	11.4	0.0	100.0	100.0				
325.50	127.72	11.7	0.0	11.7	0.0	100.0	100.0				
325.75	128.63	10.1	0.0	10.1	0.0	100.0	100.0				
326.00	94.29	6.1	0.0	6.1	0.0	100.0	100.0				
326.25	115.96	4.8	0.0	4.8	0.0	100.0	100.0				
326.50	139.16	5.5	0.0	5.5	0.0	100.0	100.0				
326.75	133.75	5.5	0.0	5.5	0.0	100.0	100.0				
327.00	117.90	4.6	0.0	4.6	0.0	100.0	100.0				
327.25	70.47	2.6	0.0	2.6	0.0	100.0	100.0				
327.50	141.30	7.6	0.0	7.6	0.0	100.0	100.0				
327.75	130.40	9.6	0.0	9.6	0.0	100.0	100.0				
328.00	112.71	8.6	0.0	8.6	0.0	100.0	100.0				
328.25	115.30	8.5	0.0	8.5	0.0	100.0	100.0				
328.50	108.16	7.9	0.0	7.9	0.0	100.0	100.0				
328.75	133.61	11.1	0.0	11.1	0.0	100.0	100.0				
329.00	129.67	12.3	0.0	12.3	0.0	100.0	100.0				
329.25	133.85	12.7	0.0	12.7	0.0	100.0	100.0				
329.50	111.86	10.0	0.0	10.0	0.0	100.0	100.0				
329.75	104.55	8.9	0.0	8.9	0.0	100.0	100.0				
330.00	107.58	8.8	0.0	8.8	0.0	100.0	100.0				
330.25	97.24	7.5	0.0	7.5	0.0	100.0	100.0				
330.50	88.81	6.3	0.0	6.3	0.0	100.0	100.0				
330.75	88.55	5.7	0.0	5.7	0.0	100.0	100.0				
331.00	108.91	6.6	0.0	6.6	0.0	100.0	100.0				
331.25	104.04	5.8	0.0	5.8	0.0	100.0	100.0				
331.50	100.52	5.1	0.0	5.1	0.0	100.0	100.0				
331.75	86.03	4.2	0.0	4.2	0.0	100.0	100.0				
332.00	65.71	3.3	0.0	3.3	0.0	100.0	100.0				
332.25	49.90	2.9	0.0	2.9	0.0	100.0	100.0				
332.50	99.29	8.1	0.0	8.1	0.0	100.0	100.0				
332.75	93.54	9.1	0.0	9.1	0.0	100.0	100.0				
333.00	77.68	7.8	0.0	7.8	0.0	100.0	100.0				
333.25	69.64	7.5	0.0	7.5	0.0	100.0	100.0				
333.50	81.93	8.8	0.0	8.8	0.0	100.0	100.0				
333.75	103.42	9.7	0.0	9.7	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
334.00	102.47	9.3	0.0	9.3	0.0	100.0	100.0				
334.25	98.76	9.0	0.0	9.0	0.0	100.0	100.0				
334.50	102.26	9.6	0.0	9.6	0.0	100.0	100.0				
334.75	104.11	10.2	0.0	10.2	0.0	100.0	100.0				
335.00	102.69	10.1	0.0	10.1	0.0	100.0	100.0				
335.25	106.13	10.4	0.0	10.4	0.0	100.0	100.0				
335.50	118.88	11.7	0.0	11.7	0.0	100.0	100.0				
335.75	131.95	12.8	0.0	12.8	0.0	100.0	100.0				
336.00	132.30	11.6	0.0	11.6	0.0	100.0	100.0				
336.25	107.76	7.9	0.0	7.9	0.0	100.0	100.0				
336.50	95.43	6.3	0.0	6.3	0.0	100.0	100.0				
336.75	101.57	6.8	0.0	6.8	0.0	100.0	100.0				
337.00	115.19	8.1	0.0	8.1	0.0	100.0	100.0				
337.25	126.34	9.4	0.0	9.4	0.0	100.0	100.0				
337.50	112.72	8.9	0.0	8.9	0.0	100.0	100.0				
337.75	103.97	9.0	0.0	9.0	0.0	100.0	100.0				
338.00	108.08	9.9	0.0	9.9	0.0	100.0	100.0				
338.25	111.10	10.7	0.0	10.7	0.0	100.0	100.0				
338.50	115.84	11.7	0.0	11.7	0.0	100.0	100.0				
338.75	108.75	12.6	0.0	12.6	0.0	100.0	100.0				
339.00	98.83	12.3	0.0	12.3	0.0	100.0	100.0				
339.25	103.38	11.8	0.0	11.8	0.0	100.0	100.0				
339.50	109.74	11.8	0.0	11.8	0.0	100.0	100.0				
339.75	115.58	12.3	0.0	12.3	0.0	100.0	100.0				
340.00	114.31	12.4	0.0	12.4	0.0	100.0	100.0				
340.25	112.04	13.1	0.0	13.1	0.0	100.0	100.0				
340.50	113.18	14.0	0.0	14.0	0.0	100.0	100.0				
340.75	93.84	9.6	0.0	9.6	0.0	100.0	100.0				
341.00	108.22	7.5	0.0	7.5	0.0	100.0	100.0				
341.25	60.73	3.2	0.0	3.2	0.0	100.0	100.0				
341.50	35.18	1.5	0.0	1.5	0.0	100.0	100.0				
341.75	68.75	3.6	0.0	3.6	0.0	100.0	100.0				
342.00	80.29	4.8	0.0	4.8	0.0	100.0	100.0				
342.25	84.02	5.3	0.0	5.3	0.0	100.0	100.0				
342.50	95.53	6.0	0.0	6.0	0.0	100.0	100.0				
342.75	80.24	4.0	0.0	4.0	0.0	100.0	100.0				
343.00	76.73	3.4	0.0	3.4	0.0	100.0	100.0				
343.25	65.82	2.7	0.0	2.7	0.0	100.0	100.0				
343.50	72.72	3.1	0.0	3.1	0.0	100.0	100.0				
343.75	77.78	3.3	0.0	3.3	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
344.00	82.21	3.6	0.0	3.6	0.0	100.0	100.0				
344.25	67.21	3.0	0.0	3.0	0.0	100.0	100.0				
344.50	51.83	2.5	0.0	2.5	0.0	100.0	100.0				
344.75	63.74	3.5	0.0	3.5	0.0	100.0	100.0				
345.00	82.31	4.9	0.0	4.9	0.0	100.0	100.0				
345.25	131.07	9.6	0.0	9.6	0.0	100.0	100.0				
345.50	142.21	11.0	0.0	11.0	0.0	100.0	100.0				
345.75	127.63	9.9	0.0	9.9	0.0	100.0	100.0				
346.00	114.72	10.0	0.0	10.0	0.0	100.0	100.0				
346.25	111.87	10.6	0.0	10.6	0.0	100.0	100.0				
346.50	117.45	11.6	0.0	11.6	0.0	100.0	100.0				
346.75	131.97	13.6	0.0	13.6	0.0	100.0	100.0				
347.00	141.16	14.3	0.0	14.3	0.0	100.0	100.0				
347.25	137.23	12.9	0.0	12.9	0.0	100.0	100.0				
347.50	108.26	9.3	0.0	9.3	0.0	100.0	100.0				
347.75	109.58	9.6	0.0	9.6	0.0	100.0	100.0				
348.00	108.31	9.9	0.0	9.9	0.0	100.0	100.0				
348.25	103.84	9.8	0.0	9.8	0.0	100.0	100.0				
348.50	102.20	9.7	0.0	9.7	0.0	100.0	100.0				
348.75	107.53	10.5	0.0	10.5	0.0	100.0	100.0				
349.00	108.46	10.8	0.0	10.8	0.0	100.0	100.0				
349.25	104.41	10.5	0.0	10.5	0.0	100.0	100.0				
349.50	97.67	10.1	0.0	10.1	0.0	100.0	100.0				
349.75	95.82	10.3	0.0	10.3	0.0	100.0	100.0				
350.00	96.38	10.7	0.0	10.7	0.0	100.0	100.0				
350.25	100.74	11.3	0.0	11.3	0.0	100.0	100.0				
350.50	100.18	10.7	0.0	10.7	0.0	100.0	100.0				
350.75	82.49	7.4	0.0	7.4	0.0	100.0	100.0				
351.00	71.90	5.7	0.0	5.7	0.0	100.0	100.0				
351.25	79.30	6.2	0.0	6.2	0.0	100.0	100.0				
351.50	98.79	8.4	0.0	8.4	0.0	100.0	100.0				
351.75	107.64	10.1	0.0	10.1	0.0	100.0	100.0				
352.00	100.82	9.6	0.0	9.6	0.0	100.0	100.0				
352.25	93.75	8.6	0.0	8.6	0.0	100.0	100.0				
352.50	97.16	8.8	0.0	8.8	0.0	100.0	100.0				
352.75	107.55	9.9	0.0	9.9	0.0	100.0	100.0				
353.00	114.87	10.9	0.0	10.9	0.0	100.0	100.0				
353.25	103.76	9.8	0.0	9.8	0.0	100.0	100.0				
353.50	104.33	9.9	0.0	9.9	0.0	100.0	100.0				
353.75	107.76	10.1	0.0	10.1	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
354.00	103.74	9.5	0.0	9.5	0.0	100.0	100.0				
354.25	94.05	8.3	0.0	8.3	0.0	100.0	100.0				
354.50	84.58	7.3	0.0	7.3	0.0	100.0	100.0				
354.75	85.11	7.3	0.0	7.3	0.0	100.0	100.0				
355.00	93.70	8.3	0.0	8.3	0.0	100.0	100.0				
355.25	120.15	10.7	0.0	10.7	0.0	100.0	100.0				
355.50	110.10	10.3	0.0	10.3	0.0	100.0	100.0				
355.75	102.25	9.5	0.0	9.5	0.0	100.0	100.0				
356.00	95.96	8.7	0.0	8.7	0.0	100.0	100.0				
356.25	102.24	9.3	0.0	9.3	0.0	100.0	100.0				
356.50	103.46	9.5	0.0	9.5	0.0	100.0	100.0				
356.75	93.46	8.6	0.0	8.6	0.0	100.0	100.0				
357.00	95.38	8.9	0.0	8.9	0.0	100.0	100.0				
357.25	102.82	9.8	0.0	9.8	0.0	100.0	100.0				
357.50	95.03	8.9	0.0	8.9	0.0	100.0	100.0				
357.75	91.22	8.1	0.0	8.1	0.0	100.0	100.0				
358.00	88.03	7.6	0.0	7.6	0.0	100.0	100.0				
358.25	91.37	8.2	0.0	8.2	0.0	100.0	100.0				
358.50	96.26	9.2	0.0	9.2	0.0	100.0	100.0				
358.75	92.99	8.9	0.0	8.9	0.0	100.0	100.0				
359.00	77.89	6.8	0.0	6.8	0.0	100.0	100.0				
359.25	53.69	4.3	0.0	4.3	0.0	100.0	100.0				
359.50	49.98	4.0	0.0	4.0	0.0	100.0	100.0				
359.75	59.82	5.2	0.0	5.2	0.0	100.0	100.0				
360.00	73.22	6.8	0.0	6.8	0.0	100.0	100.0				
360.25	76.46	7.5	0.0	7.5	0.0	100.0	100.0				
360.50	74.18	7.1	0.0	7.1	0.0	100.0	100.0				
360.75	73.85	6.9	0.0	6.9	0.0	100.0	100.0				
361.00	67.51	6.0	0.0	6.0	0.0	100.0	100.0				
361.25	84.80	5.8	0.0	5.8	0.0	100.0	100.0				
361.50	88.68	5.6	0.0	5.6	0.0	100.0	100.0				
361.75	74.68	4.5	0.0	4.5	0.0	100.0	100.0				
362.00	97.04	6.3	0.0	6.3	0.0	100.0	100.0				
362.25	104.36	7.4	0.0	7.4	0.0	100.0	100.0				
362.50	64.87	6.5	0.0	6.5	0.0	100.0	100.0				
362.75	51.50	4.8	0.0	4.8	0.0	100.0	100.0				
363.00	47.05	4.1	0.0	4.1	0.0	100.0	100.0				
363.25	71.97	6.0	0.0	6.0	0.0	100.0	100.0				
363.50	107.81	9.4	0.0	9.4	0.0	100.0	100.0				
363.75	128.00	10.0	0.0	10.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
374.00	104.40	8.0	0.0	8.0	0.0	100.0	100.0				
374.25	104.95	8.1	0.0	8.1	0.0	100.0	100.0				
374.50	105.39	8.1	0.0	8.1	0.0	100.0	100.0				
374.75	112.51	8.4	0.0	8.4	0.0	100.0	100.0				
375.00	104.38	7.3	0.0	7.3	0.0	100.0	100.0				
375.25	73.31	4.5	0.0	4.5	0.0	100.0	100.0				
375.50	65.13	3.9	0.0	3.9	0.0	100.0	100.0				
375.75	57.70	3.6	0.0	3.6	0.0	100.0	100.0				
376.00	71.13	5.2	0.0	5.2	0.0	100.0	100.0				
376.25	88.37	7.0	0.0	7.0	0.0	100.0	100.0				
376.50	101.71	8.2	0.0	8.2	0.0	100.0	100.0				
376.75	94.84	7.6	0.0	7.6	0.0	100.0	100.0				
377.00	85.16	6.9	0.0	6.9	0.0	100.0	100.0				
377.25	83.41	6.6	0.0	6.6	0.0	100.0	100.0				
377.50	86.03	7.0	0.0	7.0	0.0	100.0	100.0				
377.75	88.79	7.4	0.0	7.4	0.0	100.0	100.0				
378.00	95.74	8.2	0.0	8.2	0.0	100.0	100.0				
378.25	102.86	9.1	0.0	9.1	0.0	100.0	100.0				
378.50	102.24	8.8	0.0	8.8	0.0	100.0	100.0				
378.75	97.91	7.9	0.0	7.9	0.0	100.0	100.0				
379.00	81.09	5.1	0.0	5.1	0.0	100.0	100.0				
379.25	69.59	4.3	0.0	4.3	0.0	100.0	100.0				
379.50	76.14	4.9	0.0	4.9	0.0	100.0	100.0				
379.75	70.28	4.7	0.0	4.7	0.0	100.0	100.0				
380.00	100.52	7.5	0.0	7.5	0.0	100.0	100.0				
380.25	95.06	7.5	0.0	7.5	0.0	100.0	100.0				
380.50	92.76	7.4	0.0	7.4	0.0	100.0	100.0				
380.75	94.94	7.5	0.0	7.5	0.0	100.0	100.0				
381.00	102.69	7.9	0.0	7.9	0.0	100.0	100.0				
381.25	109.61	8.6	0.0	8.6	0.0	100.0	100.0				
381.50	132.44	11.3	0.0	11.3	0.0	100.0	100.0				
381.75	136.17	12.2	0.0	12.2	0.0	100.0	100.0				
382.00	139.72	12.1	0.0	12.1	0.0	100.0	100.0				
382.25	144.08	11.1	0.0	11.1	0.0	100.0	100.0				
382.50	130.51	8.7	0.0	8.7	0.0	100.0	100.0				
382.75	86.42	5.7	0.0	5.7	0.0	100.0	100.0				
383.00	83.92	6.3	0.0	6.3	0.0	100.0	100.0				
383.25	107.12	8.6	0.0	8.6	0.0	100.0	100.0				
383.50	107.68	8.9	0.0	8.9	0.0	100.0	100.0				
383.75	106.77	9.3	0.0	9.3	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
384.00	101.63	9.2	0.0	9.2	0.0	100.0	100.0				
384.25	101.75	7.6	0.0	7.6	0.0	100.0	100.0				
384.50	100.09	5.7	0.0	5.7	0.0	100.0	100.0				
384.75	95.39	6.7	0.0	6.7	0.0	100.0	100.0				
385.00	98.40	8.7	0.0	8.7	0.0	100.0	100.0				
385.25	106.39	9.4	0.0	9.4	0.0	100.0	100.0				
385.50	111.74	9.8	0.0	9.8	0.0	100.0	100.0				
385.75	106.85	9.1	0.0	9.1	0.0	100.0	100.0				
386.00	110.52	9.1	0.0	9.1	0.0	100.0	100.0				
386.25	84.80	5.9	0.0	5.9	0.0	100.0	100.0				
386.50	95.32	5.4	0.0	5.4	0.0	100.0	100.0				
386.75	78.40	3.8	0.0	3.8	0.0	100.0	100.0				
387.00	22.92	0.9	0.0	0.9	0.0	100.0	100.0				
387.25	85.41	4.7	0.0	4.7	0.0	100.0	100.0				
387.50	109.24	7.2	0.0	7.2	0.0	100.0	100.0				
387.75	118.05	9.0	0.0	9.0	0.0	100.0	100.0				
388.00	116.79	9.7	0.0	9.7	0.0	100.0	100.0				
388.25	114.66	9.9	0.0	9.9	0.0	100.0	100.0				
388.50	113.51	9.8	0.0	9.8	0.0	100.0	100.0				
388.75	110.92	9.1	0.0	9.1	0.0	100.0	100.0				
389.00	104.89	8.4	0.0	8.4	0.0	100.0	100.0				
389.25	100.62	8.2	0.0	8.2	0.0	100.0	100.0				
389.50	109.43	9.0	0.0	9.0	0.0	100.0	100.0				
389.75	103.92	8.3	0.0	8.3	0.0	100.0	100.0				
390.00	92.48	7.4	0.0	7.4	0.0	100.0	100.0				
390.25	97.95	8.2	0.0	8.2	0.0	100.0	100.0				
390.50	113.91	9.7	0.0	9.7	0.0	100.0	100.0				
390.75	113.10	9.2	0.0	9.2	0.0	100.0	100.0				
391.00	106.50	8.1	0.0	8.1	0.0	100.0	100.0				
391.25	108.45	7.4	0.0	7.4	0.0	100.0	100.0				
391.50	107.00	7.0	0.0	7.0	0.0	100.0	100.0				
391.75	111.51	7.3	0.0	7.3	0.0	100.0	100.0				
392.00	111.05	7.5	0.0	7.5	0.0	100.0	100.0				
392.25	115.85	8.1	0.0	8.1	0.0	100.0	100.0				
392.50	96.19	6.8	0.0	6.8	0.0	100.0	100.0				
392.75	96.48	7.3	0.0	7.3	0.0	100.0	100.0				
393.00	100.50	7.9	0.0	7.9	0.0	100.0	100.0				
393.25	102.32	7.8	0.0	7.8	0.0	100.0	100.0				
393.50	93.14	7.0	0.0	7.0	0.0	100.0	100.0				
393.75	88.86	6.8	0.0	6.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
394.00	110.09	8.7	0.0	8.7	0.0	100.0	100.0				
394.25	129.70	10.4	0.0	10.4	0.0	100.0	100.0				
394.50	119.36	8.9	0.0	8.9	0.0	100.0	100.0				
394.75	108.28	7.7	0.0	7.7	0.0	100.0	100.0				
395.00	108.48	7.7	0.0	7.7	0.0	100.0	100.0				
395.25	103.66	7.1	0.0	7.1	0.0	100.0	100.0				
395.50	78.11	4.9	0.0	4.9	0.0	100.0	100.0				
395.75	70.05	4.0	0.0	4.0	0.0	100.0	100.0				
396.00	94.98	5.1	0.0	5.1	0.0	100.0	100.0				
396.25	114.22	6.8	0.0	6.8	0.0	100.0	100.0				
396.50	108.64	8.3	0.0	8.3	0.0	100.0	100.0				
396.75	103.27	9.0	0.0	9.0	0.0	100.0	100.0				
397.00	114.67	9.7	0.0	9.7	0.0	100.0	100.0				
397.25	114.78	8.8	0.0	8.8	0.0	100.0	100.0				
397.50	127.86	7.2	0.0	7.2	0.0	100.0	100.0				
397.75	85.95	3.9	0.0	3.9	0.0	100.0	100.0				
398.00	68.74	3.0	0.0	3.0	0.0	100.0	100.0				
398.25	106.76	5.2	0.0	5.2	0.0	100.0	100.0				
398.50	118.12	6.3	0.0	6.3	0.0	100.0	100.0				
398.75	128.19	8.0	0.0	8.0	0.0	100.0	100.0				
399.00	113.18	7.7	0.0	7.7	0.0	100.0	100.0				
399.25	114.22	8.7	0.0	8.7	0.0	100.0	100.0				
399.50	138.12	11.9	0.0	11.9	0.0	100.0	100.0				
399.75	148.28	14.0	0.0	14.0	0.0	100.0	100.0				
400.00	155.38	13.6	2.3	11.3	17.1	97.5	100.0				
400.25	134.03	10.0	0.0	10.0	0.0	100.0	100.0				
400.50	72.08	4.1	0.0	4.1	0.0	100.0	100.0				
400.75	105.06	6.7	0.0	6.7	0.0	100.0	100.0				
401.00	134.57	10.3	0.0	10.3	0.0	100.0	100.0				
401.25	154.00	12.5	2.0	10.5	16.1	98.5	100.0				
401.50	112.58	7.9	0.0	7.9	0.0	100.0	100.0				
401.75	124.49	8.6	0.0	8.6	0.0	100.0	100.0				
402.00	131.25	9.7	0.0	9.7	0.0	100.0	100.0				
402.25	126.55	8.5	0.0	8.5	0.0	100.0	100.0				
402.50	115.45	8.3	0.0	8.3	0.0	100.0	100.0				
402.75	105.74	8.5	0.0	8.5	0.0	100.0	100.0				
403.00	106.49	9.5	0.0	9.5	0.0	100.0	100.0				
403.25	106.68	9.9	0.0	9.9	0.0	100.0	100.0				
403.50	114.65	10.8	0.0	10.8	0.0	100.0	100.0				
403.75	135.86	12.9	0.0	12.9	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
404.00	125.11	9.2	0.0	9.2	0.0	100.0	100.0				
404.25	115.92	10.6	0.0	10.6	0.0	100.0	100.0				
404.50	101.78	8.1	0.0	8.1	0.0	100.0	100.0				
404.75	100.82	3.4	0.0	3.4	0.0	100.0	100.0				
405.00	115.55	8.4	0.0	8.4	0.0	100.0	100.0				
405.25	122.05	9.0	0.0	9.0	0.0	100.0	100.0				
405.50	119.29	8.1	0.0	8.1	0.0	100.0	100.0				
405.75	115.95	8.8	0.0	8.8	0.0	100.0	100.0				
406.00	112.53	9.8	0.0	9.8	0.0	100.0	100.0				
406.25	107.06	8.6	0.0	8.6	0.0	100.0	100.0				
406.50	107.68	9.4	0.0	9.4	0.0	100.0	100.0				
406.75	103.44	9.0	0.0	9.0	0.0	100.0	100.0				
407.00	98.83	8.5	0.0	8.5	0.0	100.0	100.0				
407.25	98.58	6.9	0.0	6.9	0.0	100.0	100.0				
407.50	99.83	4.6	0.0	4.6	0.0	100.0	100.0				
407.75	95.95	2.6	0.0	2.6	0.0	100.0	100.0				
408.00	69.19	1.0	0.0	1.0	0.0	100.0	100.0				
408.25	54.30	1.1	0.0	1.1	0.0	100.0	100.0				
408.50	54.21	2.7	0.0	2.7	0.0	100.0	100.0				
408.75	38.60	2.1	0.0	2.1	0.0	100.0	100.0				
409.00	53.56	3.0	0.0	3.0	0.0	100.0	100.0				
409.25	87.40	5.6	0.0	5.6	0.0	100.0	100.0				
409.50	126.03	10.1	0.0	10.1	0.0	100.0	100.0				
409.75	120.98	10.4	0.0	10.4	0.0	100.0	100.0				
410.00	128.49	10.6	0.0	10.6	0.0	100.0	100.0				
410.25	134.62	10.7	0.0	10.7	0.0	100.0	100.0				
410.50	119.13	9.0	0.0	9.0	0.0	100.0	100.0				
410.75	115.24	8.8	0.0	8.8	0.0	100.0	100.0				
411.00	114.90	9.0	0.0	9.0	0.0	100.0	100.0				
411.25	113.09	9.0	0.0	9.0	0.0	100.0	100.0				
411.50	104.92	8.5	0.0	8.5	0.0	100.0	100.0				
411.75	106.50	9.0	0.0	9.0	0.0	100.0	100.0				
412.00	112.11	10.0	0.0	10.0	0.0	100.0	100.0				
412.25	107.08	9.6	0.0	9.6	0.0	100.0	100.0				
412.50	97.35	8.5	0.0	8.5	0.0	100.0	100.0				
412.75	85.55	7.3	0.0	7.3	0.0	100.0	100.0				
413.00	83.00	7.0	0.0	7.0	0.0	100.0	100.0				
413.25	98.71	8.7	0.0	8.7	0.0	100.0	100.0				
413.50	109.72	10.2	0.0	10.2	0.0	100.0	100.0				
413.75	112.08	10.5	0.0	10.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
414.00	101.88	7.4	0.0	7.4	0.0	100.0	100.0				
414.25	97.38	4.5	0.0	4.5	0.0	100.0	100.0				
414.50	97.96	5.0	0.0	5.0	0.0	100.0	100.0				
414.75	97.70	7.9	0.0	7.9	0.0	100.0	100.0				
415.00	93.39	9.8	0.0	9.8	0.0	100.0	100.0				
415.25	94.31	10.9	0.0	10.9	0.0	100.0	100.0				
415.50	74.97	10.0	0.0	10.0	0.0	100.0	100.0				
415.75	84.69	12.1	0.0	12.1	0.0	100.0	100.0				
416.00	89.85	12.3	0.0	12.3	0.0	100.0	100.0				
416.25	110.09	11.8	0.0	11.8	0.0	100.0	100.0				
416.50	111.27	10.4	0.0	10.4	0.0	100.0	100.0				
416.75	167.57	12.9	2.1	10.8	16.5	89.2	100.0				
417.00	143.62	8.5	0.0	8.5	0.0	100.0	100.0				
417.25	141.95	6.9	0.0	6.9	0.0	100.0	100.0				
417.50	117.14	5.1	0.0	5.1	0.0	100.0	100.0				
417.75	100.95	4.5	0.0	4.5	0.0	100.0	100.0				
418.00	71.63	3.7	0.0	3.7	0.0	100.0	100.0				
418.25	138.31	9.3	0.0	9.3	0.0	100.0	100.0				
418.50	108.96	11.1	0.0	11.1	0.0	100.0	100.0				
418.75	97.80	11.2	0.0	11.2	0.0	100.0	100.0				
419.00	78.45	9.1	0.0	9.1	0.0	100.0	100.0				
419.25	77.76	8.3	0.0	8.3	0.0	100.0	100.0				
419.50	124.88	11.1	0.0	11.1	0.0	100.0	100.0				
419.75	121.06	9.5	0.0	9.5	0.0	100.0	100.0				
420.00	101.74	7.6	0.0	7.6	0.0	100.0	100.0				
420.25	79.92	6.2	0.0	6.2	0.0	100.0	100.0				
420.50	96.45	8.5	0.0	8.5	0.0	100.0	100.0				
420.75	100.09	9.3	0.0	9.3	0.0	100.0	100.0				
421.00	97.15	9.3	0.0	9.3	0.0	100.0	100.0				
421.25	99.50	9.4	0.0	9.4	0.0	100.0	100.0				
421.50	93.00	8.4	0.0	8.4	0.0	100.0	100.0				
421.75	100.17	9.0	0.0	9.0	0.0	100.0	100.0				
422.00	105.19	9.5	0.0	9.5	0.0	100.0	100.0				
422.25	97.00	8.8	0.0	8.8	0.0	100.0	100.0				
422.50	81.10	7.2	0.0	7.2	0.0	100.0	100.0				
422.75	87.67	7.9	0.0	7.9	0.0	100.0	100.0				
423.00	90.25	8.0	0.0	8.0	0.0	100.0	100.0				
423.25	104.34	9.3	0.0	9.3	0.0	100.0	100.0				
423.50	109.06	9.6	0.0	9.6	0.0	100.0	100.0				
423.75	106.42	9.1	0.0	9.1	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
424.00	107.89	8.9	0.0	8.9	0.0	100.0	100.0				
424.25	108.03	8.6	0.0	8.6	0.0	100.0	100.0				
424.50	139.54	11.3	0.0	11.3	0.0	100.0	100.0				
424.75	143.50	11.9	0.0	11.9	0.0	100.0	100.0				
425.00	107.63	8.8	0.0	8.8	0.0	100.0	100.0				
425.25	82.42	6.4	0.0	6.4	0.0	100.0	100.0				
425.50	78.07	4.2	0.0	4.2	0.0	100.0	100.0				
425.75	39.83	2.0	0.0	2.0	0.0	100.0	100.0				
426.00	27.91	1.6	0.0	1.6	0.0	100.0	100.0				
426.25	83.08	7.0	0.0	7.0	0.0	100.0	100.0				
426.50	104.50	9.5	0.0	9.5	0.0	100.0	100.0				
426.75	98.93	9.3	0.0	9.3	0.0	100.0	100.0				
427.00	100.73	10.4	0.0	10.4	0.0	100.0	100.0				
427.25	93.87	11.7	0.0	11.7	0.0	100.0	100.0				
427.50	96.82	12.0	0.0	12.0	0.0	100.0	100.0				
427.75	94.59	10.3	0.0	10.3	0.0	100.0	100.0				
428.00	77.14	7.5	0.0	7.5	0.0	100.0	100.0				
428.25	89.99	8.9	0.0	8.9	0.0	100.0	100.0				
428.50	99.86	9.8	0.0	9.8	0.0	100.0	100.0				
428.75	101.41	9.5	0.0	9.5	0.0	100.0	100.0				
429.00	99.53	8.7	0.0	8.7	0.0	100.0	100.0				
429.25	95.98	7.8	0.0	7.8	0.0	100.0	100.0				
429.50	81.83	6.1	0.0	6.1	0.0	100.0	100.0				
429.75	76.68	5.4	0.0	5.4	0.0	100.0	100.0				
430.00	93.55	6.4	0.0	6.4	0.0	100.0	100.0				
430.25	95.77	6.1	0.0	6.1	0.0	100.0	100.0				
430.50	77.64	4.5	0.0	4.5	0.0	100.0	100.0				
430.75	56.08	3.1	0.0	3.1	0.0	100.0	100.0				
431.00	42.06	2.3	0.0	2.3	0.0	100.0	100.0				
431.25	85.06	5.7	0.0	5.7	0.0	100.0	100.0				
431.50	84.38	3.2	0.0	3.2	0.0	100.0	100.0				
431.75	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
432.00	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
432.25	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
432.50	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
432.75	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
433.00	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
433.25	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
433.50	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
433.75	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
434.00	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
434.25	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
434.50	116.14	9.6	0.0	9.6	0.0	100.0	100.0				
434.75	118.69	9.4	0.0	9.4	0.0	100.0	100.0				
435.00	109.04	8.2	0.0	8.2	0.0	100.0	100.0				
435.25	98.85	7.0	0.0	7.0	0.0	100.0	100.0				
435.50	87.92	5.9	0.0	5.9	0.0	100.0	100.0				
435.75	74.53	4.7	0.0	4.7	0.0	100.0	100.0				
436.00	73.28	4.7	0.0	4.7	0.0	100.0	100.0				
436.25	87.64	5.9	0.0	5.9	0.0	100.0	100.0				
436.50	102.71	7.5	0.0	7.5	0.0	100.0	100.0				
436.75	106.70	8.2	0.0	8.2	0.0	100.0	100.0				
437.00	98.93	7.5	0.0	7.5	0.0	100.0	100.0				
437.25	101.57	7.0	0.0	7.0	0.0	100.0	100.0				
437.50	93.36	6.0	0.0	6.0	0.0	100.0	100.0				
437.75	64.08	3.7	0.0	3.7	0.0	100.0	100.0				
438.00	64.95	3.7	0.0	3.7	0.0	100.0	100.0				
438.25	75.00	4.8	0.0	4.8	0.0	100.0	100.0				
438.50	80.70	4.5	0.0	4.5	0.0	100.0	100.0				
438.75	120.70	6.5	0.0	6.5	0.0	100.0	100.0				
439.00	121.78	8.9	0.0	8.9	0.0	100.0	100.0				
439.25	111.90	7.7	0.0	7.7	0.0	100.0	100.0				
439.50	127.83	8.5	0.0	8.5	0.0	100.0	100.0				
439.75	121.83	7.5	0.0	7.5	0.0	100.0	100.0				
440.00	94.41	5.3	0.0	5.3	0.0	100.0	100.0				
440.25	63.81	3.1	0.0	3.1	0.0	100.0	100.0				
440.50	19.74	0.8	0.0	0.8	0.0	100.0	100.0				
440.75	54.41	2.6	0.0	2.6	0.0	100.0	100.0				
441.00	91.51	5.0	0.0	5.0	0.0	100.0	100.0				
441.25	97.89	5.6	0.0	5.6	0.0	100.0	100.0				
441.50	106.68	5.9	0.0	5.9	0.0	100.0	100.0				
441.75	89.33	4.8	0.0	4.8	0.0	100.0	100.0				
442.00	78.01	4.2	0.0	4.2	0.0	100.0	100.0				
442.25	77.31	4.3	0.0	4.3	0.0	100.0	100.0				
442.50	82.03	4.8	0.0	4.8	0.0	100.0	100.0				
442.75	89.06	5.1	0.0	5.1	0.0	100.0	100.0				
443.00	91.35	5.1	0.0	5.1	0.0	100.0	100.0				
443.25	80.57	4.3	0.0	4.3	0.0	100.0	100.0				
443.50	85.71	4.6	0.0	4.6	0.0	100.0	100.0				
443.75	115.86	7.4	0.0	7.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
444.00	112.22	8.2	0.0	8.2	0.0	100.0	100.0				
444.25	109.22	8.1	0.0	8.1	0.0	100.0	100.0				
444.50	125.72	9.3	0.0	9.3	0.0	100.0	100.0				
444.75	112.20	8.0	0.0	8.0	0.0	100.0	100.0				
445.00	98.02	5.2	0.0	5.2	0.0	100.0	100.0				
445.25	98.51	5.0	0.0	5.0	0.0	100.0	100.0				
445.50	105.30	6.2	0.0	6.2	0.0	100.0	100.0				
445.75	124.48	8.1	0.0	8.1	0.0	100.0	100.0				
446.00	134.52	9.4	0.0	9.4	0.0	100.0	100.0				
446.25	139.76	10.4	0.0	10.4	0.0	100.0	100.0				
446.50	127.63	9.9	0.0	9.9	0.0	100.0	100.0				
446.75	104.59	8.4	0.0	8.4	0.0	100.0	100.0				
447.00	107.69	7.8	0.0	7.8	0.0	100.0	100.0				
447.25	131.20	9.0	0.0	9.0	0.0	100.0	100.0				
447.50	108.85	7.5	0.0	7.5	0.0	100.0	100.0				
447.75	98.16	7.2	0.0	7.2	0.0	100.0	100.0				
448.00	120.03	9.3	0.0	9.3	0.0	100.0	100.0				
448.25	120.37	9.2	0.0	9.2	0.0	100.0	100.0				
448.50	108.14	8.0	0.0	8.0	0.0	100.0	100.0				
448.75	99.35	7.1	0.0	7.1	0.0	100.0	100.0				
449.00	101.47	7.8	0.0	7.8	0.0	100.0	100.0				
449.25	108.14	9.1	0.0	9.1	0.0	100.0	100.0				
449.50	116.82	9.9	0.0	9.9	0.0	100.0	100.0				
449.75	128.92	10.9	0.0	10.9	0.0	100.0	100.0				
450.00	129.18	10.8	0.0	10.8	0.0	100.0	100.0				
450.25	130.66	11.4	0.0	11.4	0.0	100.0	100.0				
450.50	113.51	11.1	0.0	11.1	0.0	100.0	100.0				
450.75	93.28	11.5	0.0	11.5	0.0	100.0	100.0				
451.00	109.36	14.8	0.0	14.8	0.0	100.0	100.0				
451.25	112.29	16.7	0.0	16.7	0.0	100.0	100.0				
451.50	102.85	16.1	0.0	16.1	0.0	100.0	100.0				
451.75	87.60	12.6	0.0	12.6	0.0	100.0	100.0				
452.00	97.72	12.2	0.0	12.2	0.0	100.0	100.0				
452.25	125.91	12.5	0.0	12.5	0.0	100.0	100.0				
452.50	126.26	11.7	0.0	11.7	0.0	100.0	100.0				
452.75	116.33	10.0	0.0	10.0	0.0	100.0	100.0				
453.00	137.52	9.7	0.0	9.7	0.0	100.0	100.0				
453.25	128.14	10.3	0.0	10.3	0.0	100.0	100.0				
453.50	121.56	10.6	0.0	10.6	0.0	100.0	100.0				
453.75	115.16	10.6	0.0	10.6	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
454.00	122.42	12.2	0.0	12.2	0.0	100.0	100.0				
454.25	121.98	12.7	0.0	12.7	0.0	100.0	100.0				
454.50	121.47	12.2	0.0	12.2	0.0	100.0	100.0				
454.75	127.58	12.2	0.0	12.2	0.0	100.0	100.0				
455.00	130.37	11.7	0.0	11.7	0.0	100.0	100.0				
455.25	133.99	11.1	0.0	11.1	0.0	100.0	100.0				
455.50	144.47	10.7	0.0	10.7	0.0	100.0	100.0				
455.75	148.13	10.1	0.0	10.1	0.0	100.0	100.0				
456.00	147.19	9.3	0.0	9.3	0.0	100.0	100.0				
456.25	131.02	8.2	0.0	8.2	0.0	100.0	100.0				
456.50	141.34	9.8	0.0	9.8	0.0	100.0	100.0				
456.75	147.82	11.5	0.0	11.5	0.0	100.0	100.0				
457.00	140.21	11.9	0.0	11.9	0.0	100.0	100.0				
457.25	134.63	12.5	0.0	12.5	0.0	100.0	100.0				
457.50	141.69	12.6	0.0	12.6	0.0	100.0	100.0				
457.75	156.20	12.7	1.9	10.9	14.7	94.4	100.0				
458.00	182.69	12.6	1.8	10.7	14.5	78.7	92.0				
458.25	156.23	11.1	1.5	9.6	13.3	94.4	100.0				
458.50	143.04	10.7	0.0	10.7	0.0	100.0	100.0				
458.75	120.59	9.3	0.0	9.3	0.0	100.0	100.0				
459.00	108.09	8.5	0.0	8.5	0.0	100.0	100.0				
459.25	98.95	7.6	0.0	7.6	0.0	100.0	100.0				
459.50	95.30	6.9	0.0	6.9	0.0	100.0	100.0				
459.75	95.58	6.6	0.0	6.6	0.0	100.0	100.0				
460.00	98.99	6.3	0.0	6.3	0.0	100.0	100.0				
460.25	97.57	5.9	0.0	5.9	0.0	100.0	100.0				
460.50	89.47	5.1	0.0	5.1	0.0	100.0	100.0				
460.75	87.16	4.9	0.0	4.9	0.0	100.0	100.0				
461.00	104.69	6.2	0.0	6.2	0.0	100.0	100.0				
461.25	116.34	7.2	0.0	7.2	0.0	100.0	100.0				
461.50	119.46	7.6	0.0	7.6	0.0	100.0	100.0				
461.75	136.59	9.3	0.0	9.3	0.0	100.0	100.0				
462.00	139.76	10.5	0.0	10.5	0.0	100.0	100.0				
462.25	136.54	10.2	0.0	10.2	0.0	100.0	100.0				
462.50	116.50	7.9	0.0	7.9	0.0	100.0	100.0				
462.75	113.14	7.2	0.0	7.2	0.0	100.0	100.0				
463.00	119.28	7.2	0.0	7.2	0.0	100.0	100.0				
463.25	96.75	5.2	0.0	5.2	0.0	100.0	100.0				
463.50	102.25	6.0	0.0	6.0	0.0	100.0	100.0				
463.75	121.39	8.3	0.0	8.3	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
464.00	112.01	8.3	0.0	8.3	0.0	100.0	100.0				
464.25	103.05	7.9	0.0	7.9	0.0	100.0	100.0				
464.50	99.77	7.8	0.0	7.8	0.0	100.0	100.0				
464.75	93.21	7.3	0.0	7.3	0.0	100.0	100.0				
465.00	83.20	6.3	0.0	6.3	0.0	100.0	100.0				
465.25	69.95	5.0	0.0	5.0	0.0	100.0	100.0				
465.50	72.16	4.9	0.0	4.9	0.0	100.0	100.0				
465.75	81.68	5.3	0.0	5.3	0.0	100.0	100.0				
466.00	85.74	5.5	0.0	5.5	0.0	100.0	100.0				
466.25	91.29	6.2	0.0	6.2	0.0	100.0	100.0				
466.50	97.05	6.9	0.0	6.9	0.0	100.0	100.0				
466.75	88.26	6.5	0.0	6.5	0.0	100.0	100.0				
467.00	91.38	7.1	0.0	7.1	0.0	100.0	100.0				
467.25	96.62	7.8	0.0	7.8	0.0	100.0	100.0				
467.50	112.89	9.4	0.0	9.4	0.0	100.0	100.0				
467.75	139.40	11.8	0.0	11.8	0.0	100.0	100.0				
468.00	190.87	16.5	2.9	13.6	17.7	74.8	90.8	0.116	0.038	0.005	0.033
468.25	188.46	15.3	2.5	12.7	16.7	75.9	91.1				
468.50	109.82	7.3	0.0	7.3	0.0	100.0	100.0				
468.75	144.07	5.4	0.0	5.4	0.0	100.0	100.0				
469.00	154.87	4.6	0.3	4.3	7.4	95.3	100.0				
469.25	131.08	3.7	0.0	3.7	0.0	100.0	100.0				
469.50	141.51	4.7	0.0	4.7	0.0	100.0	100.0				
469.75	62.39	2.1	0.0	2.1	0.0	100.0	100.0				
470.00	50.15	2.7	0.0	2.7	0.0	100.0	100.0				
470.25	114.30	9.0	0.0	9.0	0.0	100.0	100.0				
470.50	62.44	4.6	0.0	4.6	0.0	100.0	100.0				
470.75	66.03	3.8	0.0	3.8	0.0	100.0	100.0				
471.00	93.74	5.9	0.0	5.9	0.0	100.0	100.0				
471.25	96.61	6.3	0.0	6.3	0.0	100.0	100.0				
471.50	96.33	6.3	0.0	6.3	0.0	100.0	100.0				
471.75	86.93	5.4	0.0	5.4	0.0	100.0	100.0				
472.00	87.64	5.2	0.0	5.2	0.0	100.0	100.0				
472.25	50.29	2.6	0.0	2.6	0.0	100.0	100.0				
472.50	43.18	2.2	0.0	2.2	0.0	100.0	100.0				
472.75	55.77	3.2	0.0	3.2	0.0	100.0	100.0				
473.00	89.94	5.9	0.0	5.9	0.0	100.0	100.0				
473.25	134.56	10.4	0.0	10.4	0.0	100.0	100.0				
473.50	139.84	12.5	0.0	12.5	0.0	100.0	100.0				
473.75	84.51	9.2	0.0	9.2	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
474.00	53.24	5.2	0.0	5.2	0.0	100.0	100.0				
474.25	51.67	4.4	0.0	4.4	0.0	100.0	100.0				
474.50	77.08	6.1	0.0	6.1	0.0	100.0	100.0				
474.75	106.89	8.9	0.0	8.9	0.0	100.0	100.0				
475.00	134.82	11.2	0.0	11.2	0.0	100.0	100.0				
475.25	112.21	8.8	0.0	8.8	0.0	100.0	100.0				
475.50	109.17	10.3	0.0	10.3	0.0	100.0	100.0				
475.75	106.08	11.6	0.0	11.6	0.0	100.0	100.0				
476.00	110.71	12.5	0.0	12.5	0.0	100.0	100.0				
476.25	117.24	13.1	0.0	13.1	0.0	100.0	100.0				
476.50	102.74	13.7	0.0	13.7	0.0	100.0	100.0				
476.75	100.15	13.9	0.0	13.9	0.0	100.0	100.0				
477.00	100.56	13.2	0.0	13.2	0.0	100.0	100.0				
477.25	99.45	12.2	0.0	12.2	0.0	100.0	100.0				
477.50	104.46	11.6	0.0	11.6	0.0	100.0	100.0				
477.75	119.68	11.9	0.0	11.9	0.0	100.0	100.0				
478.00	126.81	12.9	0.0	12.9	0.0	100.0	100.0				
478.25	127.99	13.5	0.0	13.5	0.0	100.0	100.0				
478.50	117.52	12.0	0.0	12.0	0.0	100.0	100.0				
478.75	106.45	10.2	0.0	10.2	0.0	100.0	100.0				
479.00	108.82	9.7	0.0	9.7	0.0	100.0	100.0				
479.25	113.15	9.0	0.0	9.0	0.0	100.0	100.0				
479.50	119.34	8.2	0.0	8.2	0.0	100.0	100.0				
479.75	132.33	7.6	0.0	7.6	0.0	100.0	100.0				
480.00	142.45	6.6	0.0	6.6	0.0	100.0	100.0				
480.25	113.67	5.1	0.0	5.1	0.0	100.0	100.0				
480.50	107.38	5.0	0.0	5.0	0.0	100.0	100.0				
480.75	105.43	5.1	0.0	5.1	0.0	100.0	100.0				
481.00	106.97	5.4	0.0	5.4	0.0	100.0	100.0				
481.25	133.48	7.4	0.0	7.4	0.0	100.0	100.0				
481.50	136.99	8.3	0.0	8.3	0.0	100.0	100.0				
481.75	115.73	6.2	0.0	6.2	0.0	100.0	100.0				
482.00	116.50	5.7	0.0	5.7	0.0	100.0	100.0				
482.25	112.38	6.1	0.0	6.1	0.0	100.0	100.0				
482.50	110.00	6.5	0.0	6.5	0.0	100.0	100.0				
482.75	124.25	8.3	0.0	8.3	0.0	100.0	100.0				
483.00	111.49	8.2	0.0	8.2	0.0	100.0	100.0				
483.25	107.48	8.4	0.0	8.4	0.0	100.0	100.0				
483.50	109.83	8.4	0.0	8.4	0.0	100.0	100.0				
483.75	114.58	8.8	0.0	8.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
484.00	111.24	8.7	0.0	8.7	0.0	100.0	100.0				
484.25	100.82	7.9	0.0	7.9	0.0	100.0	100.0				
484.50	85.81	6.7	0.0	6.7	0.0	100.0	100.0				
484.75	79.34	6.0	0.0	6.0	0.0	100.0	100.0				
485.00	78.98	3.1	0.0	3.1	0.0	100.0	100.0				
485.25	88.79	3.0	0.0	3.0	0.0	100.0	100.0				
485.50	98.23	6.3	0.0	6.3	0.0	100.0	100.0				
485.75	121.97	10.5	0.0	10.5	0.0	100.0	100.0				
486.00	127.38	11.0	0.0	11.0	0.0	100.0	100.0				
486.25	136.09	11.5	0.0	11.5	0.0	100.0	100.0				
486.50	135.79	10.4	0.0	10.4	0.0	100.0	100.0				
486.75	144.27	9.7	0.0	9.7	0.0	100.0	100.0				
487.00	124.36	7.9	0.0	7.9	0.0	100.0	100.0				
487.25	128.20	8.3	0.0	8.3	0.0	100.0	100.0				
487.50	133.01	6.7	0.0	6.7	0.0	100.0	100.0				
487.75	143.91	6.2	0.0	6.2	0.0	100.0	100.0				
488.00	130.54	4.7	0.0	4.7	0.0	100.0	100.0				
488.25	127.51	5.0	0.0	5.0	0.0	100.0	100.0				
488.50	152.19	7.2	0.7	6.5	9.8	97.3	100.0				
488.75	159.79	9.2	1.1	8.2	11.7	91.9	100.0				
489.00	174.95	12.3	1.8	10.6	14.3	82.7	96.5				
489.25	131.68	9.5	0.0	9.5	0.0	100.0	100.0				
489.50	128.23	9.1	0.0	9.1	0.0	100.0	100.0				
489.75	130.77	9.2	0.0	9.2	0.0	100.0	100.0				
490.00	114.40	7.7	0.0	7.7	0.0	100.0	100.0				
490.25	105.69	6.5	0.0	6.5	0.0	100.0	100.0				
490.50	115.31	6.5	0.0	6.5	0.0	100.0	100.0				
490.75	98.24	5.5	0.0	5.5	0.0	100.0	100.0				
491.00	60.29	3.4	0.0	3.4	0.0	100.0	100.0				
491.25	79.85	4.9	0.0	4.9	0.0	100.0	100.0				
491.50	100.59	6.2	0.0	6.2	0.0	100.0	100.0				
491.75	76.76	4.4	0.0	4.4	0.0	100.0	100.0				
492.00	56.46	3.0	0.0	3.0	0.0	100.0	100.0				
492.25	80.32	4.7	0.0	4.7	0.0	100.0	100.0				
492.50	122.92	8.2	0.0	8.2	0.0	100.0	100.0				
492.75	121.21	8.8	0.0	8.8	0.0	100.0	100.0				
493.00	108.55	8.1	0.0	8.1	0.0	100.0	100.0				
493.25	107.61	8.1	0.0	8.1	0.0	100.0	100.0				
493.50	111.65	8.3	0.0	8.3	0.0	100.0	100.0				
493.75	105.84	7.5	0.0	7.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
494.00	103.20	6.5	0.0	6.5	0.0	100.0	100.0				
494.25	100.71	5.8	0.0	5.8	0.0	100.0	100.0				
494.50	110.67	7.0	0.0	7.0	0.0	100.0	100.0				
494.75	106.39	7.3	0.0	7.3	0.0	100.0	100.0				
495.00	90.64	6.2	0.0	6.2	0.0	100.0	100.0				
495.25	95.28	6.5	0.0	6.5	0.0	100.0	100.0				
495.50	107.29	7.6	0.0	7.6	0.0	100.0	100.0				
495.75	102.28	7.4	0.0	7.4	0.0	100.0	100.0				
496.00	93.16	6.6	0.0	6.6	0.0	100.0	100.0				
496.25	86.20	5.9	0.0	5.9	0.0	100.0	100.0				
496.50	79.44	5.2	0.0	5.2	0.0	100.0	100.0				
496.75	87.78	5.8	0.0	5.8	0.0	100.0	100.0				
497.00	95.72	6.3	0.0	6.3	0.0	100.0	100.0				
497.25	92.38	6.2	0.0	6.2	0.0	100.0	100.0				
497.50	89.05	6.2	0.0	6.2	0.0	100.0	100.0				
497.75	90.53	6.7	0.0	6.7	0.0	100.0	100.0				
498.00	96.26	7.4	0.0	7.4	0.0	100.0	100.0				
498.25	111.61	8.9	0.0	8.9	0.0	100.0	100.0				
498.50	111.28	8.8	0.0	8.8	0.0	100.0	100.0				
498.75	109.39	8.6	0.0	8.6	0.0	100.0	100.0				
499.00	87.03	6.5	0.0	6.5	0.0	100.0	100.0				
499.25	74.73	5.3	0.0	5.3	0.0	100.0	100.0				
499.50	80.97	5.8	0.0	5.8	0.0	100.0	100.0				
499.75	109.61	8.7	0.0	8.7	0.0	100.0	100.0				
500.00	108.03	9.1	0.0	9.1	0.0	100.0	100.0				
500.25	129.10	11.6	0.0	11.6	0.0	100.0	100.0				
500.50	121.91	10.0	0.0	10.0	0.0	100.0	100.0				
500.75	108.19	8.3	0.0	8.3	0.0	100.0	100.0				
501.00	104.36	8.3	0.0	8.3	0.0	100.0	100.0				
501.25	106.33	8.7	0.0	8.7	0.0	100.0	100.0				
501.50	103.88	8.1	0.0	8.1	0.0	100.0	100.0				
501.75	104.65	6.9	0.0	6.9	0.0	100.0	100.0				
502.00	78.80	4.9	0.0	4.9	0.0	100.0	100.0				
502.25	71.10	4.6	0.0	4.6	0.0	100.0	100.0				
502.50	78.13	5.6	0.0	5.6	0.0	100.0	100.0				
502.75	100.85	8.0	0.0	8.0	0.0	100.0	100.0				
503.00	107.37	8.7	0.0	8.7	0.0	100.0	100.0				
503.25	66.85	5.9	0.0	5.9	0.0	100.0	100.0				
503.50	78.98	7.8	0.0	7.8	0.0	100.0	100.0				
503.75	106.20	8.1	0.0	8.1	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
504.00	156.54	10.4	1.3	9.1	12.7	94.1	100.0				
504.25	180.21	12.8	1.9	10.9	14.6	79.9	93.6				
504.50	145.89	12.2	0.0	12.2	0.0	100.0	100.0				
504.75	112.35	10.0	0.0	10.0	0.0	100.0	100.0				
505.00	102.01	9.3	0.0	9.3	0.0	100.0	100.0				
505.25	111.08	10.1	0.0	10.1	0.0	100.0	100.0				
505.50	130.00	11.7	0.0	11.7	0.0	100.0	100.0				
505.75	131.22	11.2	0.0	11.2	0.0	100.0	100.0				
506.00	99.67	7.7	0.0	7.7	0.0	100.0	100.0				
506.25	74.46	5.2	0.0	5.2	0.0	100.0	100.0				
506.50	79.43	5.3	0.0	5.3	0.0	100.0	100.0				
506.75	96.92	6.4	0.0	6.4	0.0	100.0	100.0				
507.00	110.69	7.3	0.0	7.3	0.0	100.0	100.0				
507.25	105.90	6.8	0.0	6.8	0.0	100.0	100.0				
507.50	96.86	6.5	0.0	6.5	0.0	100.0	100.0				
507.75	91.92	6.9	0.0	6.9	0.0	100.0	100.0				
508.00	122.81	10.8	0.0	10.8	0.0	100.0	100.0				
508.25	119.00	11.3	0.0	11.3	0.0	100.0	100.0				
508.50	114.13	11.3	0.0	11.3	0.0	100.0	100.0				
508.75	123.51	11.8	0.0	11.8	0.0	100.0	100.0				
509.00	120.70	12.5	0.0	12.5	0.0	100.0	100.0				
509.25	125.47	14.0	0.0	14.0	0.0	100.0	100.0				
509.50	124.42	14.8	0.0	14.8	0.0	100.0	100.0				
509.75	140.27	14.6	0.0	14.6	0.0	100.0	100.0				
510.00	136.65	13.4	0.0	13.4	0.0	100.0	100.0				
510.25	116.30	10.8	0.0	10.8	0.0	100.0	100.0				
510.50	99.58	9.3	0.0	9.3	0.0	100.0	100.0				
510.75	85.67	8.8	0.0	8.8	0.0	100.0	100.0				
511.00	72.98	9.7	0.0	9.7	0.0	100.0	100.0				
511.25	83.25	11.9	0.0	11.9	0.0	100.0	100.0				
511.50	119.17	15.7	0.0	15.7	0.0	100.0	100.0				
511.75	135.81	15.9	0.0	15.9	0.0	100.0	100.0				
512.00	121.49	13.4	0.0	13.4	0.0	100.0	100.0				
512.25	110.39	12.3	0.0	12.3	0.0	100.0	100.0				
512.50	116.80	13.3	0.0	13.3	0.0	100.0	100.0				
512.75	125.44	15.0	0.0	15.0	0.0	100.0	100.0				
513.00	119.25	14.9	0.0	14.9	0.0	100.0	100.0				
513.25	109.53	12.3	0.0	12.3	0.0	100.0	100.0				
513.50	115.00	10.4	0.0	10.4	0.0	100.0	100.0				
513.75	112.99	8.4	0.0	8.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
514.00	113.14	8.1	0.0	8.1	0.0	100.0	100.0				
514.25	120.87	9.0	0.0	9.0	0.0	100.0	100.0				
514.50	117.84	9.8	0.0	9.8	0.0	100.0	100.0				
514.75	136.36	9.9	0.0	9.9	0.0	100.0	100.0				
515.00	119.05	7.1	0.0	7.1	0.0	100.0	100.0				
515.25	103.61	5.7	0.0	5.7	0.0	100.0	100.0				
515.50	79.29	4.5	0.0	4.5	0.0	100.0	100.0				
515.75	44.02	2.5	0.0	2.5	0.0	100.0	100.0				
516.00	28.81	1.7	0.0	1.7	0.0	100.0	100.0				
516.25	42.25	2.9	0.0	2.9	0.0	100.0	100.0				
516.50	92.10	7.2	0.0	7.2	0.0	100.0	100.0				
516.75	104.62	8.5	0.0	8.5	0.0	100.0	100.0				
517.00	102.78	8.2	0.0	8.2	0.0	100.0	100.0				
517.25	115.82	7.9	0.0	7.9	0.0	100.0	100.0				
517.50	123.57	8.6	0.0	8.6	0.0	100.0	100.0				
517.75	106.86	6.8	0.0	6.8	0.0	100.0	100.0				
518.00	93.69	5.6	0.0	5.6	0.0	100.0	100.0				
518.25	81.33	4.5	0.0	4.5	0.0	100.0	100.0				
518.50	76.15	4.1	0.0	4.1	0.0	100.0	100.0				
518.75	68.21	3.4	0.0	3.4	0.0	100.0	100.0				
519.00	60.29	2.9	0.0	2.9	0.0	100.0	100.0				
519.25	60.99	3.0	0.0	3.0	0.0	100.0	100.0				
519.50	70.77	3.7	0.0	3.7	0.0	100.0	100.0				
519.75	93.42	5.4	0.0	5.4	0.0	100.0	100.0				
520.00	113.78	7.2	0.0	7.2	0.0	100.0	100.0				
520.25	137.36	9.3	0.0	9.3	0.0	100.0	100.0				
520.50	133.66	9.5	0.0	9.5	0.0	100.0	100.0				
520.75	91.72	6.4	0.0	6.4	0.0	100.0	100.0				
521.00	86.67	5.9	0.0	5.9	0.0	100.0	100.0				
521.25	98.49	6.7	0.0	6.7	0.0	100.0	100.0				
521.50	109.79	7.5	0.0	7.5	0.0	100.0	100.0				
521.75	108.97	7.3	0.0	7.3	0.0	100.0	100.0				
522.00	91.28	6.4	0.0	6.4	0.0	100.0	100.0				
522.25	79.42	6.3	0.0	6.3	0.0	100.0	100.0				
522.50	93.70	7.8	0.0	7.8	0.0	100.0	100.0				
522.75	116.05	9.4	0.0	9.4	0.0	100.0	100.0				
523.00	129.91	10.2	0.0	10.2	0.0	100.0	100.0				
523.25	107.14	8.2	0.0	8.2	0.0	100.0	100.0				
523.50	103.59	7.8	0.0	7.8	0.0	100.0	100.0				
523.75	110.25	8.3	0.0	8.3	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
524.00	106.15	7.8	0.0	7.8	0.0	100.0	100.0				
524.25	121.59	9.4	0.0	9.4	0.0	100.0	100.0				
524.50	112.76	8.9	0.0	8.9	0.0	100.0	100.0				
524.75	113.65	9.1	0.0	9.1	0.0	100.0	100.0				
525.00	109.37	8.4	0.0	8.4	0.0	100.0	100.0				
525.25	93.71	6.6	0.0	6.6	0.0	100.0	100.0				
525.50	97.99	6.0	0.0	6.0	0.0	100.0	100.0				
525.75	93.68	5.4	0.0	5.4	0.0	100.0	100.0				
526.00	88.45	5.2	0.0	5.2	0.0	100.0	100.0				
526.25	97.70	5.8	0.0	5.8	0.0	100.0	100.0				
526.50	96.14	5.5	0.0	5.5	0.0	100.0	100.0				
526.75	88.98	4.3	0.0	4.3	0.0	100.0	100.0				
527.00	80.93	3.6	0.0	3.6	0.0	100.0	100.0				
527.25	54.35	2.7	0.0	2.7	0.0	100.0	100.0				
527.50	43.37	2.6	0.0	2.6	0.0	100.0	100.0				
527.75	57.66	3.5	0.0	3.5	0.0	100.0	100.0				
528.00	77.87	5.1	0.0	5.1	0.0	100.0	100.0				
528.25	102.82	6.8	0.0	6.8	0.0	100.0	100.0				
528.50	132.08	8.6	0.0	8.6	0.0	100.0	100.0				
528.75	127.00	8.0	0.0	8.0	0.0	100.0	100.0				
529.00	89.71	5.6	0.0	5.6	0.0	100.0	100.0				
529.25	74.52	4.8	0.0	4.8	0.0	100.0	100.0				
529.50	78.28	5.6	0.0	5.6	0.0	100.0	100.0				
529.75	82.24	6.8	0.0	6.8	0.0	100.0	100.0				
530.00	89.97	8.0	0.0	8.0	0.0	100.0	100.0				
530.25	97.20	9.1	0.0	9.1	0.0	100.0	100.0				
530.50	101.15	9.5	0.0	9.5	0.0	100.0	100.0				
530.75	100.63	9.4	0.0	9.4	0.0	100.0	100.0				
531.00	103.04	9.7	0.0	9.7	0.0	100.0	100.0				
531.25	107.67	10.3	0.0	10.3	0.0	100.0	100.0				
531.50	104.31	10.1	0.0	10.1	0.0	100.0	100.0				
531.75	100.41	9.6	0.0	9.6	0.0	100.0	100.0				
532.00	108.68	10.1	0.0	10.1	0.0	100.0	100.0				
532.25	123.70	10.6	0.0	10.6	0.0	100.0	100.0				
532.50	117.36	9.4	0.0	9.4	0.0	100.0	100.0				
532.75	106.30	8.1	0.0	8.1	0.0	100.0	100.0				
533.00	105.64	8.7	0.0	8.7	0.0	100.0	100.0				
533.25	94.25	10.4	0.0	10.4	0.0	100.0	100.0				
533.50	99.55	12.2	0.0	12.2	0.0	100.0	100.0				
533.75	113.04	13.5	0.0	13.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
534.00	117.69	13.7	0.0	13.7	0.0	100.0	100.0				
534.25	115.78	13.6	0.0	13.6	0.0	100.0	100.0				
534.50	115.78	13.8	0.0	13.8	0.0	100.0	100.0				
534.75	112.90	13.9	0.0	13.9	0.0	100.0	100.0				
535.00	111.60	13.8	0.0	13.8	0.0	100.0	100.0				
535.25	115.60	13.8	0.0	13.8	0.0	100.0	100.0				
535.50	143.02	14.2	0.0	14.2	0.0	100.0	100.0				
535.75	150.74	13.6	2.1	11.5	15.4	98.4	100.0				
536.00	147.58	10.9	0.0	10.9	0.0	100.0	100.0				
536.25	142.60	8.4	0.0	8.4	0.0	100.0	100.0				
536.50	128.08	6.5	0.0	6.5	0.0	100.0	100.0				
536.75	106.49	5.2	0.0	5.2	0.0	100.0	100.0				
537.00	89.28	4.3	0.0	4.3	0.0	100.0	100.0				
537.25	78.53	4.3	0.0	4.3	0.0	100.0	100.0				
537.50	87.96	5.2	0.0	5.2	0.0	100.0	100.0				
537.75	98.55	6.1	0.0	6.1	0.0	100.0	100.0				
538.00	109.95	7.0	0.0	7.0	0.0	100.0	100.0				
538.25	110.94	7.2	0.0	7.2	0.0	100.0	100.0				
538.50	105.76	6.9	0.0	6.9	0.0	100.0	100.0				
538.75	104.88	6.9	0.0	6.9	0.0	100.0	100.0				
539.00	102.28	6.9	0.0	6.9	0.0	100.0	100.0				
539.25	100.31	6.8	0.0	6.8	0.0	100.0	100.0				
539.50	98.86	6.8	0.0	6.8	0.0	100.0	100.0				
539.75	99.21	6.9	0.0	6.9	0.0	100.0	100.0				
540.00	102.90	7.3	0.0	7.3	0.0	100.0	100.0				
540.25	109.01	7.7	0.0	7.7	0.0	100.0	100.0				
540.50	120.29	8.2	0.0	8.2	0.0	100.0	100.0				
540.75	175.24	9.8	1.2	8.6	12.2	82.6	94.0				
541.00	193.45	9.5	1.1	8.3	11.8	73.6	83.5	0.139	0.044	0.005	0.039
541.25	195.33	9.0	1.0	7.9	11.5	72.8	82.2	0.162	0.050	0.006	0.044
541.50	139.03	6.2	0.0	6.2	0.0	100.0	100.0				
541.75	82.18	4.0	0.0	4.0	0.0	100.0	100.0				
542.00	76.26	4.1	0.0	4.1	0.0	100.0	100.0				
542.25	82.41	4.7	0.0	4.7	0.0	100.0	100.0				
542.50	90.99	5.4	0.0	5.4	0.0	100.0	100.0				
542.75	108.84	7.0	0.0	7.0	0.0	100.0	100.0				
543.00	100.42	6.6	0.0	6.6	0.0	100.0	100.0				
543.25	96.73	6.4	0.0	6.4	0.0	100.0	100.0				
543.50	103.10	7.0	0.0	7.0	0.0	100.0	100.0				
543.75	93.89	6.2	0.0	6.2	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
544.00	88.20	5.8	0.0	5.8	0.0	100.0	100.0				
544.25	94.71	6.3	0.0	6.3	0.0	100.0	100.0				
544.50	105.29	7.1	0.0	7.1	0.0	100.0	100.0				
544.75	101.13	7.0	0.0	7.0	0.0	100.0	100.0				
545.00	94.07	6.3	0.0	6.3	0.0	100.0	100.0				
545.25	79.03	4.9	0.0	4.9	0.0	100.0	100.0				
545.50	65.69	3.9	0.0	3.9	0.0	100.0	100.0				
545.75	73.28	5.0	0.0	5.0	0.0	100.0	100.0				
546.00	101.40	8.1	0.0	8.1	0.0	100.0	100.0				
546.25	123.63	10.0	0.0	10.0	0.0	100.0	100.0				
546.50	111.35	8.1	0.0	8.1	0.0	100.0	100.0				
546.75	99.88	6.9	0.0	6.9	0.0	100.0	100.0				
547.00	99.57	6.6	0.0	6.6	0.0	100.0	100.0				
547.25	119.38	7.7	0.0	7.7	0.0	100.0	100.0				
547.50	127.75	8.3	0.0	8.3	0.0	100.0	100.0				
547.75	87.09	5.9	0.0	5.9	0.0	100.0	100.0				
548.00	56.06	4.5	0.0	4.5	0.0	100.0	100.0				
548.25	64.63	5.2	0.0	5.2	0.0	100.0	100.0				
548.50	94.51	7.9	0.0	7.9	0.0	100.0	100.0				
548.75	88.20	7.4	0.0	7.4	0.0	100.0	100.0				
549.00	107.75	10.0	0.0	10.0	0.0	100.0	100.0				
549.25	110.21	11.1	0.0	11.1	0.0	100.0	100.0				
549.50	103.25	10.2	0.0	10.2	0.0	100.0	100.0				
549.75	100.50	9.6	0.0	9.6	0.0	100.0	100.0				
550.00	105.15	9.9	0.0	9.9	0.0	100.0	100.0				
550.25	102.97	9.5	0.0	9.5	0.0	100.0	100.0				
550.50	91.39	8.0	0.0	8.0	0.0	100.0	100.0				
550.75	82.03	6.4	0.0	6.4	0.0	100.0	100.0				
551.00	96.49	6.4	0.0	6.4	0.0	100.0	100.0				
551.25	104.65	6.4	0.0	6.4	0.0	100.0	100.0				
551.50	111.49	8.3	0.0	8.3	0.0	100.0	100.0				
551.75	122.35	12.3	0.0	12.3	0.0	100.0	100.0				
552.00	117.63	13.1	0.0	13.1	0.0	100.0	100.0				
552.25	118.10	12.5	0.0	12.5	0.0	100.0	100.0				
552.50	112.47	10.8	0.0	10.8	0.0	100.0	100.0				
552.75	115.21	10.0	0.0	10.0	0.0	100.0	100.0				
553.00	124.96	9.8	0.0	9.8	0.0	100.0	100.0				
553.25	142.98	10.0	0.0	10.0	0.0	100.0	100.0				
553.50	130.73	8.6	0.0	8.6	0.0	100.0	100.0				
553.75	91.74	6.3	0.0	6.3	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
554.00	64.47	4.4	0.0	4.4	0.0	100.0	100.0				
554.25	82.93	5.7	0.0	5.7	0.0	100.0	100.0				
554.50	99.83	7.0	0.0	7.0	0.0	100.0	100.0				
554.75	98.63	7.6	0.0	7.6	0.0	100.0	100.0				
555.00	93.93	7.5	0.0	7.5	0.0	100.0	100.0				
555.25	112.64	9.1	0.0	9.1	0.0	100.0	100.0				
555.50	110.43	8.7	0.0	8.7	0.0	100.0	100.0				
555.75	106.36	8.1	0.0	8.1	0.0	100.0	100.0				
556.00	101.72	7.4	0.0	7.4	0.0	100.0	100.0				
556.25	85.06	5.8	0.0	5.8	0.0	100.0	100.0				
556.50	76.89	4.8	0.0	4.8	0.0	100.0	100.0				
556.75	73.21	4.0	0.0	4.0	0.0	100.0	100.0				
557.00	83.66	4.4	0.0	4.4	0.0	100.0	100.0				
557.25	103.90	5.8	0.0	5.8	0.0	100.0	100.0				
557.50	98.69	5.8	0.0	5.8	0.0	100.0	100.0				
557.75	104.93	6.4	0.0	6.4	0.0	100.0	100.0				
558.00	100.46	6.1	0.0	6.1	0.0	100.0	100.0				
558.25	106.32	5.7	0.0	5.7	0.0	100.0	100.0				
558.50	106.30	5.3	0.0	5.3	0.0	100.0	100.0				
558.75	107.29	5.7	0.0	5.7	0.0	100.0	100.0				
559.00	93.08	5.7	0.0	5.7	0.0	100.0	100.0				
559.25	68.85	4.7	0.0	4.7	0.0	100.0	100.0				
559.50	77.30	5.4	0.0	5.4	0.0	100.0	100.0				
559.75	100.65	7.0	0.0	7.0	0.0	100.0	100.0				
560.00	120.23	8.3	0.0	8.3	0.0	100.0	100.0				
560.25	102.58	8.2	0.0	8.2	0.0	100.0	100.0				
560.50	82.47	6.9	0.0	6.9	0.0	100.0	100.0				
560.75	95.38	8.3	0.0	8.3	0.0	100.0	100.0				
561.00	120.78	9.4	0.0	9.4	0.0	100.0	100.0				
561.25	104.99	8.8	0.0	8.8	0.0	100.0	100.0				
561.50	94.21	7.2	0.0	7.2	0.0	100.0	100.0				
561.75	81.97	5.5	0.0	5.5	0.0	100.0	100.0				
562.00	67.81	4.0	0.0	4.0	0.0	100.0	100.0				
562.25	79.10	4.5	0.0	4.5	0.0	100.0	100.0				
562.50	85.92	4.9	0.0	4.9	0.0	100.0	100.0				
562.75	79.65	4.4	0.0	4.4	0.0	100.0	100.0				
563.00	79.65	4.3	0.0	4.3	0.0	100.0	100.0				
563.25	88.37	4.8	0.0	4.8	0.0	100.0	100.0				
563.50	90.10	4.8	0.0	4.8	0.0	100.0	100.0				
563.75	99.55	5.4	0.0	5.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
564.00	113.44	6.8	0.0	6.8	0.0	100.0	100.0				
564.25	113.68	7.6	0.0	7.6	0.0	100.0	100.0				
564.50	97.28	6.2	0.0	6.2	0.0	100.0	100.0				
564.75	73.73	4.7	0.0	4.7	0.0	100.0	100.0				
565.00	73.50	5.5	0.0	5.5	0.0	100.0	100.0				
565.25	92.08	7.0	0.0	7.0	0.0	100.0	100.0				
565.50	104.38	7.4	0.0	7.4	0.0	100.0	100.0				
565.75	117.49	7.4	0.0	7.4	0.0	100.0	100.0				
566.00	140.27	7.6	0.0	7.6	0.0	100.0	100.0				
566.25	155.12	6.8	0.7	6.2	9.7	95.1	100.0				
566.50	147.89	6.2	0.0	6.2	0.0	100.0	100.0				
566.75	120.01	5.3	0.0	5.3	0.0	100.0	100.0				
567.00	100.43	4.7	0.0	4.7	0.0	100.0	100.0				
567.25	83.55	4.2	0.0	4.2	0.0	100.0	100.0				
567.50	84.34	5.3	0.0	5.3	0.0	100.0	100.0				
567.75	98.19	6.4	0.0	6.4	0.0	100.0	100.0				
568.00	100.18	6.2	0.0	6.2	0.0	100.0	100.0				
568.25	78.35	4.5	0.0	4.5	0.0	100.0	100.0				
568.50	70.85	4.1	0.0	4.1	0.0	100.0	100.0				
568.75	119.02	7.7	0.0	7.7	0.0	100.0	100.0				
569.00	116.86	8.0	0.0	8.0	0.0	100.0	100.0				
569.25	125.64	9.6	0.0	9.6	0.0	100.0	100.0				
569.50	119.01	9.6	0.0	9.6	0.0	100.0	100.0				
569.75	109.60	8.8	0.0	8.8	0.0	100.0	100.0				
570.00	105.21	8.0	0.0	8.0	0.0	100.0	100.0				
570.25	111.74	8.2	0.0	8.2	0.0	100.0	100.0				
570.50	113.18	8.1	0.0	8.1	0.0	100.0	100.0				
570.75	113.35	7.8	0.0	7.8	0.0	100.0	100.0				
571.00	122.25	7.9	0.0	7.9	0.0	100.0	100.0				
571.25	122.41	7.4	0.0	7.4	0.0	100.0	100.0				
571.50	126.24	7.1	0.0	7.1	0.0	100.0	100.0				
571.75	137.28	7.0	0.0	7.0	0.0	100.0	100.0				
572.00	117.44	5.8	0.0	5.8	0.0	100.0	100.0				
572.25	93.19	5.2	0.0	5.2	0.0	100.0	100.0				
572.50	78.30	5.3	0.0	5.3	0.0	100.0	100.0				
572.75	61.49	4.4	0.0	4.4	0.0	100.0	100.0				
573.00	70.88	6.1	0.0	6.1	0.0	100.0	100.0				
573.25	96.88	9.6	0.0	9.6	0.0	100.0	100.0				
573.50	103.48	11.3	0.0	11.3	0.0	100.0	100.0				
573.75	105.72	12.4	0.0	12.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
574.00	116.27	14.5	0.0	14.5	0.0	100.0	100.0				
574.25	117.72	15.6	0.0	15.6	0.0	100.0	100.0				
574.50	121.25	16.9	0.0	16.9	0.0	100.0	100.0				
574.75	117.89	16.8	0.0	16.8	0.0	100.0	100.0				
575.00	109.93	15.6	0.0	15.6	0.0	100.0	100.0				
575.25	103.49	14.5	0.0	14.5	0.0	100.0	100.0				
575.50	92.58	12.3	0.0	12.3	0.0	100.0	100.0				
575.75	90.93	10.7	0.0	10.7	0.0	100.0	100.0				
576.00	80.92	8.3	0.0	8.3	0.0	100.0	100.0				
576.25	69.53	6.3	0.0	6.3	0.0	100.0	100.0				
576.50	75.48	5.7	0.0	5.7	0.0	100.0	100.0				
576.75	87.46	6.0	0.0	6.0	0.0	100.0	100.0				
577.00	112.51	7.7	0.0	7.7	0.0	100.0	100.0				
577.25	122.46	8.3	0.0	8.3	0.0	100.0	100.0				
577.50	105.78	7.5	0.0	7.5	0.0	100.0	100.0				
577.75	89.32	6.6	0.0	6.6	0.0	100.0	100.0				
578.00	90.36	6.9	0.0	6.9	0.0	100.0	100.0				
578.25	95.52	7.5	0.0	7.5	0.0	100.0	100.0				
578.50	94.54	7.7	0.0	7.7	0.0	100.0	100.0				
578.75	91.70	8.2	0.0	8.2	0.0	100.0	100.0				
579.00	93.23	8.9	0.0	8.9	0.0	100.0	100.0				
579.25	88.93	9.1	0.0	9.1	0.0	100.0	100.0				
579.50	96.28	10.5	0.0	10.5	0.0	100.0	100.0				
579.75	107.20	12.3	0.0	12.3	0.0	100.0	100.0				
580.00	107.82	12.5	0.0	12.5	0.0	100.0	100.0				
580.25	116.00	12.0	0.0	12.0	0.0	100.0	100.0				
580.50	88.42	7.4	0.0	7.4	0.0	100.0	100.0				
580.75	74.70	5.4	0.0	5.4	0.0	100.0	100.0				
581.00	89.97	6.0	0.0	6.0	0.0	100.0	100.0				
581.25	115.07	7.5	0.0	7.5	0.0	100.0	100.0				
581.50	126.00	7.6	0.0	7.6	0.0	100.0	100.0				
581.75	111.96	6.8	0.0	6.8	0.0	100.0	100.0				
582.00	92.96	5.6	0.0	5.6	0.0	100.0	100.0				
582.25	75.63	4.4	0.0	4.4	0.0	100.0	100.0				
582.50	66.21	3.5	0.0	3.5	0.0	100.0	100.0				
582.75	60.12	3.0	0.0	3.0	0.0	100.0	100.0				
583.00	43.01	2.1	0.0	2.1	0.0	100.0	100.0				
583.25	38.65	2.1	0.0	2.1	0.0	100.0	100.0				
583.50	50.43	3.1	0.0	3.1	0.0	100.0	100.0				
583.75	76.82	5.1	0.0	5.1	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
584.00	125.17	8.6	0.0	8.6	0.0	100.0	100.0				
584.25	143.64	9.5	0.0	9.5	0.0	100.0	100.0				
584.50	140.99	9.1	0.0	9.1	0.0	100.0	100.0				
584.75	93.84	6.2	0.0	6.2	0.0	100.0	100.0				
585.00	58.45	4.0	0.0	4.0	0.0	100.0	100.0				
585.25	50.58	3.3	0.0	3.3	0.0	100.0	100.0				
585.50	116.04	8.3	0.0	8.3	0.0	100.0	100.0				
585.75	106.87	7.1	0.0	7.1	0.0	100.0	100.0				
586.00	99.81	6.3	0.0	6.3	0.0	100.0	100.0				
586.25	92.76	5.8	0.0	5.8	0.0	100.0	100.0				
586.50	95.87	6.2	0.0	6.2	0.0	100.0	100.0				
586.75	122.32	8.7	0.0	8.7	0.0	100.0	100.0				
587.00	149.80	11.4	1.5	9.9	13.5	99.1	100.0				
587.25	140.08	10.3	0.0	10.3	0.0	100.0	100.0				
587.50	120.08	8.1	0.0	8.1	0.0	100.0	100.0				
587.75	66.54	3.9	0.0	3.9	0.0	100.0	100.0				
588.00	89.89	5.4	0.0	5.4	0.0	100.0	100.0				
588.25	185.50	12.6	1.8	10.8	14.6	77.3	90.5				
588.50	190.55	13.5	2.1	11.4	15.3	74.9	88.5	0.195	0.058	0.007	0.051
588.75	158.35	12.4	1.8	10.6	14.3	92.9	100.0				
589.00	155.16	10.2	1.3	9.0	12.6	95.1	100.0				
589.25	91.35	4.8	0.0	4.8	0.0	100.0	100.0				
589.50	47.62	3.0	0.0	3.0	0.0	100.0	100.0				
589.75	54.01	3.7	0.0	3.7	0.0	100.0	100.0				
590.00	111.13	7.7	0.0	7.7	0.0	100.0	100.0				
590.25	137.46	9.3	0.0	9.3	0.0	100.0	100.0				
590.50	120.94	8.0	0.0	8.0	0.0	100.0	100.0				
590.75	79.83	5.1	0.0	5.1	0.0	100.0	100.0				
591.00	85.82	5.5	0.0	5.5	0.0	100.0	100.0				
591.25	104.68	6.8	0.0	6.8	0.0	100.0	100.0				
591.50	102.12	6.8	0.0	6.8	0.0	100.0	100.0				
591.75	112.80	8.1	0.0	8.1	0.0	100.0	100.0				
592.00	108.85	8.1	0.0	8.1	0.0	100.0	100.0				
592.25	111.64	8.8	0.0	8.8	0.0	100.0	100.0				
592.50	95.78	7.8	0.0	7.8	0.0	100.0	100.0				
592.75	82.74	6.3	0.0	6.3	0.0	100.0	100.0				
593.00	59.41	4.0	0.0	4.0	0.0	100.0	100.0				
593.25	64.45	4.2	0.0	4.2	0.0	100.0	100.0				
593.50	109.80	7.8	0.0	7.8	0.0	100.0	100.0				
593.75	119.15	8.9	0.0	8.9	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
594.00	120.13	9.6	0.0	9.6	0.0	100.0	100.0				
594.25	118.92	10.9	0.0	10.9	0.0	100.0	100.0				
594.50	115.18	11.5	0.0	11.5	0.0	100.0	100.0				
594.75	110.19	12.2	0.0	12.2	0.0	100.0	100.0				
595.00	104.69	12.3	0.0	12.3	0.0	100.0	100.0				
595.25	103.24	12.0	0.0	12.0	0.0	100.0	100.0				
595.50	94.54	12.2	0.0	12.2	0.0	100.0	100.0				
595.75	95.09	13.3	0.0	13.3	0.0	100.0	100.0				
596.00	102.57	14.4	0.0	14.4	0.0	100.0	100.0				
596.25	110.82	15.4	0.0	15.4	0.0	100.0	100.0				
596.50	116.96	16.1	0.0	16.1	0.0	100.0	100.0				
596.75	118.70	16.4	0.0	16.4	0.0	100.0	100.0				
597.00	114.62	16.3	0.0	16.3	0.0	100.0	100.0				
597.25	106.08	15.2	0.0	15.2	0.0	100.0	100.0				
597.50	97.86	13.7	0.0	13.7	0.0	100.0	100.0				
597.75	112.36	14.3	0.0	14.3	0.0	100.0	100.0				
598.00	126.58	14.6	0.0	14.6	0.0	100.0	100.0				
598.25	128.15	13.5	0.0	13.5	0.0	100.0	100.0				
598.50	120.90	11.9	0.0	11.9	0.0	100.0	100.0				
598.75	107.83	10.1	0.0	10.1	0.0	100.0	100.0				
599.00	86.93	7.5	0.0	7.5	0.0	100.0	100.0				
599.25	67.88	5.0	0.0	5.0	0.0	100.0	100.0				
599.50	76.18	5.3	0.0	5.3	0.0	100.0	100.0				
599.75	103.43	7.3	0.0	7.3	0.0	100.0	100.0				
600.00	147.10	11.6	0.0	11.6	0.0	100.0	100.0				
600.25	152.41	12.9	1.9	11.0	14.8	97.1	100.0				
600.50	136.58	12.1	0.0	12.1	0.0	100.0	100.0				
600.75	107.81	10.0	0.0	10.0	0.0	100.0	100.0				
601.00	91.50	8.9	0.0	8.9	0.0	100.0	100.0				
601.25	92.20	9.0	0.0	9.0	0.0	100.0	100.0				
601.50	98.56	10.0	0.0	10.0	0.0	100.0	100.0				
601.75	103.19	10.0	0.0	10.0	0.0	100.0	100.0				
602.00	97.35	10.1	0.0	10.1	0.0	100.0	100.0				
602.25	97.69	10.6	0.0	10.6	0.0	100.0	100.0				
602.50	101.58	11.1	0.0	11.1	0.0	100.0	100.0				
602.75	109.32	11.4	0.0	11.4	0.0	100.0	100.0				
603.00	125.84	10.8	0.0	10.8	0.0	100.0	100.0				
603.25	121.04	9.8	0.0	9.8	0.0	100.0	100.0				
603.50	89.46	6.6	0.0	6.6	0.0	100.0	100.0				
603.75	96.58	6.6	0.0	6.6	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
604.00	99.46	7.1	0.0	7.1	0.0	100.0	100.0				
604.25	83.85	6.1	0.0	6.1	0.0	100.0	100.0				
604.50	97.57	8.0	0.0	8.0	0.0	100.0	100.0				
604.75	99.34	8.1	0.0	8.1	0.0	100.0	100.0				
605.00	93.49	7.5	0.0	7.5	0.0	100.0	100.0				
605.25	87.12	7.1	0.0	7.1	0.0	100.0	100.0				
605.50	77.73	6.1	0.0	6.1	0.0	100.0	100.0				
605.75	66.75	4.9	0.0	4.9	0.0	100.0	100.0				
606.00	69.29	4.6	0.0	4.6	0.0	100.0	100.0				
606.25	82.64	5.2	0.0	5.2	0.0	100.0	100.0				
606.50	95.24	5.7	0.0	5.7	0.0	100.0	100.0				
606.75	87.76	5.2	0.0	5.2	0.0	100.0	100.0				
607.00	80.01	4.8	0.0	4.8	0.0	100.0	100.0				
607.25	77.83	5.3	0.0	5.3	0.0	100.0	100.0				
607.50	115.24	9.3	0.0	9.3	0.0	100.0	100.0				
607.75	122.65	11.0	0.0	11.0	0.0	100.0	100.0				
608.00	116.68	12.0	0.0	12.0	0.0	100.0	100.0				
608.25	92.80	11.6	0.0	11.6	0.0	100.0	100.0				
608.50	83.04	10.9	0.0	10.9	0.0	100.0	100.0				
608.75	88.60	11.6	0.0	11.6	0.0	100.0	100.0				
609.00	100.53	12.9	0.0	12.9	0.0	100.0	100.0				
609.25	152.20	14.8	2.4	12.4	16.3	97.3	100.0				
609.50	172.50	14.7	2.4	12.3	16.2	84.1	100.0				
609.75	150.71	11.2	1.5	9.7	13.3	98.4	100.0				
610.00	128.73	8.4	0.0	8.4	0.0	100.0	100.0				
610.25	83.25	6.0	0.0	6.0	0.0	100.0	100.0				
610.50	67.53	5.2	0.0	5.2	0.0	100.0	100.0				
610.75	85.95	9.5	0.0	9.5	0.0	100.0	100.0				
611.00	100.09	12.5	0.0	12.5	0.0	100.0	100.0				
611.25	100.88	12.7	0.0	12.7	0.0	100.0	100.0				
611.50	102.25	13.1	0.0	13.1	0.0	100.0	100.0				
611.75	98.08	12.9	0.0	12.9	0.0	100.0	100.0				
612.00	86.94	11.5	0.0	11.5	0.0	100.0	100.0				
612.25	64.43	7.5	0.0	7.5	0.0	100.0	100.0				
612.50	53.47	5.2	0.0	5.2	0.0	100.0	100.0				
612.75	75.15	4.6	0.0	4.6	0.0	100.0	100.0				
613.00	75.41	4.2	0.0	4.2	0.0	100.0	100.0				
613.25	86.44	4.7	0.0	4.7	0.0	100.0	100.0				
613.50	94.04	5.5	0.0	5.5	0.0	100.0	100.0				
613.75	91.25	5.7	0.0	5.7	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER	MATRIX WATER	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
674.00	140.67	13.2	2.1	11.1	16.1	81.7	97.4				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
674.00	140.67	13.2	2.1	11.1	16.1	81.7	97.4				
674.25	129.03	11.8	1.7	10.0	14.8	90.4	100.0				
674.50	127.28	11.5	1.7	9.8	14.5	91.9	100.0				
674.75	116.15	10.2	0.0	10.2	0.0	100.0	100.0				
675.00	79.45	7.5	0.0	7.5	0.0	100.0	100.0				
675.25	79.93	8.6	0.0	8.6	0.0	100.0	100.0				
675.50	84.94	10.2	0.0	10.2	0.0	100.0	100.0				
675.75	100.64	11.6	0.0	11.6	0.0	100.0	100.0				
676.00	96.78	10.3	0.0	10.3	0.0	100.0	100.0				
676.25	72.97	8.7	0.0	8.7	0.0	100.0	100.0				
676.50	63.21	8.2	0.0	8.2	0.0	100.0	100.0				
676.75	70.40	10.4	0.0	10.4	0.0	100.0	100.0				
677.00	82.18	13.6	0.0	13.6	0.0	100.0	100.0				
677.25	89.45	14.6	0.0	14.6	0.0	100.0	100.0				
677.50	85.84	13.6	0.0	13.6	0.0	100.0	100.0				
677.75	82.64	12.8	0.0	12.8	0.0	100.0	100.0				
678.00	69.74	10.4	0.0	10.4	0.0	100.0	100.0				
678.25	58.57	8.0	0.0	8.0	0.0	100.0	100.0				
678.50	53.58	6.2	0.0	6.2	0.0	100.0	100.0				
678.75	54.46	5.2	0.0	5.2	0.0	100.0	100.0				
679.00	105.30	9.6	0.0	9.6	0.0	100.0	100.0				
679.25	122.37	13.5	2.2	11.3	16.3	96.2	100.0				
679.50	116.43	14.3	2.0	14.3	0.0	100.0	100.0				
679.75	107.12	14.1	0.0	14.1	0.0	100.0	100.0				
680.00	98.25	13.3	0.0	13.3	0.0	100.0	100.0				
680.25	91.46	13.2	0.0	13.2	0.0	100.0	100.0				
680.50	90.28	13.3	0.0	13.3	0.0	100.0	100.0				
680.75	87.03	12.5	0.0	12.5	0.0	100.0	100.0				
681.00	76.62	10.4	0.0	10.4	0.0	100.0	100.0				
681.25	63.52	8.1	0.0	8.1	0.0	100.0	100.0				
681.50	47.05	5.4	0.0	5.4	0.0	100.0	100.0				
681.75	80.63	5.2	0.0	5.2	0.0	100.0	100.0				
682.00	89.04	6.2	0.0	6.2	0.0	100.0	100.0				
682.25	94.74	8.4	0.0	8.4	0.0	100.0	100.0				
682.50	106.79	9.2	0.0	9.2	0.0	100.0	100.0				
682.75	121.31	10.1	1.4	8.8	13.4	97.2	100.0				
683.00	116.46	10.1	0.0	10.1	0.0	100.0	100.0				
683.25	98.65	8.7	0.0	8.7	0.0	100.0	100.0				
683.50	89.03	8.3	0.0	8.3	0.0	100.0	100.0				
683.75	99.40	9.4	0.0	9.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
684.00	101.94	9.4	0.0	9.4	0.0	100.0	100.0				
684.25	84.39	7.0	0.0	7.0	0.0	100.0	100.0				
684.50	103.13	9.5	0.0	9.5	0.0	100.0	100.0				
684.75	113.19	11.4	0.0	11.4	0.0	100.0	100.0				
685.00	115.49	12.6	0.0	12.6	0.0	100.0	100.0				
685.25	123.58	14.9	2.6	12.3	17.5	95.1	100.0				
685.50	106.68	14.4	0.0	14.4	0.0	100.0	100.0				
685.75	87.54	13.4	0.0	13.4	0.0	100.0	100.0				
686.00	82.98	12.7	0.0	12.7	0.0	100.0	100.0				
686.25	78.54	11.8	0.0	11.8	0.0	100.0	100.0				
686.50	68.20	9.8	0.0	9.8	0.0	100.0	100.0				
686.75	61.14	8.4	0.0	8.4	0.0	100.0	100.0				
687.00	61.42	8.3	0.0	8.3	0.0	100.0	100.0				
687.25	68.42	9.1	0.0	9.1	0.0	100.0	100.0				
687.50	99.85	10.5	0.0	10.5	0.0	100.0	100.0				
687.75	92.28	11.4	0.0	11.4	0.0	100.0	100.0				
688.00	102.88	11.1	0.0	11.1	0.0	100.0	100.0				
688.25	134.01	10.3	1.4	8.9	13.5	86.5	99.9				
688.50	124.96	7.2	0.8	6.4	10.6	93.9	100.0				
688.75	72.35	4.0	0.0	4.0	0.0	100.0	100.0				
689.00	40.51	2.3	0.0	2.3	0.0	100.0	100.0				
689.25	38.13	3.1	0.0	3.1	0.0	100.0	100.0				
689.50	67.59	5.9	0.0	5.9	0.0	100.0	100.0				
689.75	109.44	9.1	0.0	9.1	0.0	100.0	100.0				
690.00	119.52	8.8	1.1	7.7	12.1	98.9	100.0				
690.25	117.73	7.3	0.0	7.3	0.0	100.0	100.0				
690.50	82.01	4.5	0.0	4.5	0.0	100.0	100.0				
690.75	87.17	5.1	0.0	5.1	0.0	100.0	100.0				
691.00	98.58	6.3	0.0	6.3	0.0	100.0	100.0				
691.25	115.76	8.3	0.0	8.3	0.0	100.0	100.0				
691.50	125.06	10.6	1.5	9.2	13.8	93.8	100.0				
691.75	97.41	10.5	0.0	10.5	0.0	100.0	100.0				
692.00	100.57	12.1	0.0	12.1	0.0	100.0	100.0				
692.25	106.14	13.9	0.0	13.9	0.0	100.0	100.0				
692.50	98.98	13.8	0.0	13.8	0.0	100.0	100.0				
692.75	89.29	13.0	0.0	13.0	0.0	100.0	100.0				
693.00	73.35	10.8	0.0	10.8	0.0	100.0	100.0				
693.25	38.05	5.3	0.0	5.3	0.0	100.0	100.0				
693.50	22.83	2.9	0.0	2.9	0.0	100.0	100.0				
693.75	43.55	3.6	0.0	3.6	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
694.00	111.87	7.2	0.0	7.2	0.0	100.0	100.0				
694.25	118.42	9.0	1.1	7.9	12.4	100.0	100.0				
694.50	122.73	10.8	1.5	9.3	13.9	95.9	100.0				
694.75	120.18	11.1	1.6	9.5	14.1	98.3	100.0				
695.00	118.91	10.6	1.5	9.1	13.7	99.5	100.0				
695.25	111.43	10.3	0.0	10.3	0.0	100.0	100.0				
695.50	93.03	9.7	0.0	9.7	0.0	100.0	100.0				
695.75	73.64	8.2	0.0	8.2	0.0	100.0	100.0				
696.00	64.22	8.0	0.0	8.0	0.0	100.0	100.0				
696.25	90.87	12.1	0.0	12.1	0.0	100.0	100.0				
696.50	75.08	9.4	0.0	9.4	0.0	100.0	100.0				
696.75	73.96	8.6	0.0	8.6	0.0	100.0	100.0				
697.00	78.64	8.5	0.0	8.5	0.0	100.0	100.0				
697.25	79.04	9.1	0.0	9.1	0.0	100.0	100.0				
697.50	82.05	10.1	0.0	10.1	0.0	100.0	100.0				
697.75	86.28	11.1	0.0	11.1	0.0	100.0	100.0				
698.00	86.09	11.4	0.0	11.4	0.0	100.0	100.0				
698.25	81.54	11.1	0.0	11.1	0.0	100.0	100.0				
698.50	84.64	11.9	0.0	11.9	0.0	100.0	100.0				
698.75	89.07	13.1	0.0	13.1	0.0	100.0	100.0				
699.00	86.17	13.3	0.0	13.3	0.0	100.0	100.0				
699.25	83.18	13.0	0.0	13.0	0.0	100.0	100.0				
699.50	84.02	12.6	0.0	12.6	0.0	100.0	100.0				
699.75	85.40	12.3	0.0	12.3	0.0	100.0	100.0				
700.00	87.75	11.8	0.0	11.8	0.0	100.0	100.0				
700.25	97.29	11.3	0.0	11.3	0.0	100.0	100.0				
700.50	103.91	10.7	0.0	10.7	0.0	100.0	100.0				
700.75	104.99	10.2	0.0	10.2	0.0	100.0	100.0				
701.00	89.32	9.6	0.0	9.6	0.0	100.0	100.0				
701.25	68.39	8.3	0.0	8.3	0.0	100.0	100.0				
701.50	77.57	10.5	0.0	10.5	0.0	100.0	100.0				
701.75	89.11	12.0	0.0	12.0	0.0	100.0	100.0				
702.00	99.54	13.1	0.0	13.1	0.0	100.0	100.0				
702.25	108.74	14.0	0.0	14.0	0.0	100.0	100.0				
702.50	116.65	14.4	0.0	14.4	0.0	100.0	100.0				
702.75	118.83	13.5	2.2	11.3	16.3	99.6	100.0				
703.00	115.09	10.8	0.0	10.8	0.0	100.0	100.0				
703.25	81.32	6.7	0.0	6.7	0.0	100.0	100.0				
703.50	74.89	6.3	0.0	6.3	0.0	100.0	100.0				
703.75	82.01	7.2	0.0	7.2	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
704.00	104.70	10.4	0.0	10.4	0.0	100.0	100.0				
704.25	105.53	11.6	0.0	11.6	0.0	100.0	100.0				
704.50	103.69	13.0	0.0	13.0	0.0	100.0	100.0				
704.75	92.45	12.0	0.0	12.0	0.0	100.0	100.0				
705.00	81.82	10.7	0.0	10.7	0.0	100.0	100.0				
705.25	75.33	9.6	0.0	9.6	0.0	100.0	100.0				
705.50	76.42	9.6	0.0	9.6	0.0	100.0	100.0				
705.75	94.56	10.6	0.0	10.6	0.0	100.0	100.0				
706.00	105.28	11.2	0.0	11.2	0.0	100.0	100.0				
706.25	103.98	10.6	0.0	10.6	0.0	100.0	100.0				
706.50	101.23	9.3	0.0	9.3	0.0	100.0	100.0				
706.75	102.72	8.0	0.0	8.0	0.0	100.0	100.0				
707.00	85.76	6.9	0.0	6.9	0.0	100.0	100.0				
707.25	83.93	6.8	0.0	6.8	0.0	100.0	100.0				
707.50	79.21	7.5	0.0	7.5	0.0	100.0	100.0				
707.75	75.54	8.0	0.0	8.0	0.0	100.0	100.0				
708.00	71.60	8.0	0.0	8.0	0.0	100.0	100.0				
708.25	89.79	10.9	0.0	10.9	0.0	100.0	100.0				
708.50	84.14	10.5	0.0	10.5	0.0	100.0	100.0				
708.75	89.24	11.0	0.0	11.0	0.0	100.0	100.0				
709.00	93.46	10.8	0.0	10.8	0.0	100.0	100.0				
709.25	92.67	10.1	0.0	10.1	0.0	100.0	100.0				
709.50	95.53	10.1	0.0	10.1	0.0	100.0	100.0				
709.75	90.29	9.4	0.0	9.4	0.0	100.0	100.0				
710.00	81.61	8.4	0.0	8.4	0.0	100.0	100.0				
710.25	86.20	8.7	0.0	8.7	0.0	100.0	100.0				
710.50	98.23	10.1	0.0	10.1	0.0	100.0	100.0				
710.75	108.50	11.4	0.0	11.4	0.0	100.0	100.0				
711.00	110.34	11.9	0.0	11.9	0.0	100.0	100.0				
711.25	98.99	11.0	0.0	11.0	0.0	100.0	100.0				
711.50	86.96	10.1	0.0	10.1	0.0	100.0	100.0				
711.75	77.60	8.9	0.0	8.9	0.0	100.0	100.0				
712.00	61.65	6.6	0.0	6.6	0.0	100.0	100.0				
712.25	67.77	6.4	0.0	6.4	0.0	100.0	100.0				
712.50	86.64	7.7	0.0	7.7	0.0	100.0	100.0				
712.75	120.98	9.8	1.3	8.5	13.0	97.5	100.0				
713.00	171.34	11.6	1.7	9.9	14.7	64.9	76.0	0.029	0.010	0.002	0.009
713.25	184.48	10.0	1.3	8.6	13.2	59.5	68.5	0.054	0.020	0.003	0.017
713.50	116.06	8.0	0.0	8.0	0.0	100.0	100.0				
713.75	72.71	5.7	0.0	5.7	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
714.00	64.46	5.0	0.0	5.0	0.0	100.0	100.0				
714.25	131.79	8.4	1.0	7.4	11.8	88.2	100.0				
714.50	172.98	10.3	1.4	8.9	13.4	64.1	74.1	0.080	0.030	0.004	0.025
714.75	154.84	9.1	1.1	8.0	12.4	73.0	83.4	0.102	0.036	0.005	0.031
715.00	82.09	4.5	0.0	4.5	0.0	100.0	100.0				
715.25	100.20	6.6	0.0	6.6	0.0	100.0	100.0				
715.50	107.43	9.2	0.0	9.2	0.0	100.0	100.0				
715.75	120.96	12.1	1.8	10.3	15.1	97.5	100.0				
716.00	117.93	13.0	0.0	13.0	0.0	100.0	100.0				
716.25	107.03	12.2	0.0	12.2	0.0	100.0	100.0				
716.50	102.88	12.1	0.0	12.1	0.0	100.0	100.0				
716.75	93.04	10.7	0.0	10.7	0.0	100.0	100.0				
717.00	94.75	10.4	0.0	10.4	0.0	100.0	100.0				
717.25	109.28	11.4	0.0	11.4	0.0	100.0	100.0				
717.50	116.37	11.5	0.0	11.5	0.0	100.0	100.0				
717.75	103.03	10.3	0.0	10.3	0.0	100.0	100.0				
718.00	86.00	8.5	0.0	8.5	0.0	100.0	100.0				
718.25	75.11	6.7	0.0	6.7	0.0	100.0	100.0				
718.50	88.95	5.8	0.0	5.8	0.0	100.0	100.0				
718.75	90.63	5.1	0.0	5.1	0.0	100.0	100.0				
719.00	79.10	4.2	0.0	4.2	0.0	100.0	100.0				
719.25	80.49	4.6	0.0	4.6	0.0	100.0	100.0				
719.50	67.15	5.2	0.0	5.2	0.0	100.0	100.0				
719.75	78.83	6.6	0.0	6.6	0.0	100.0	100.0				
720.00	105.58	8.7	0.0	8.7	0.0	100.0	100.0				
720.25	95.57	8.2	0.0	8.2	0.0	100.0	100.0				
720.50	95.18	8.5	0.0	8.5	0.0	100.0	100.0				
720.75	118.05	10.7	0.0	10.7	0.0	100.0	100.0				
721.00	124.26	10.4	1.4	9.0	13.6	94.5	100.0				
721.25	105.92	8.0	0.0	8.0	0.0	100.0	100.0				
721.50	65.79	4.1	0.0	4.1	0.0	100.0	100.0				
721.75	66.39	4.1	0.0	4.1	0.0	100.0	100.0				
722.00	90.57	6.2	0.0	6.2	0.0	100.0	100.0				
722.25	93.26	7.0	0.0	7.0	0.0	100.0	100.0				
722.50	85.66	6.8	0.0	6.8	0.0	100.0	100.0				
722.75	85.38	6.8	0.0	6.8	0.0	100.0	100.0				
723.00	92.62	7.2	0.0	7.2	0.0	100.0	100.0				
723.25	99.67	7.7	0.0	7.7	0.0	100.0	100.0				
723.50	113.14	9.2	0.0	9.2	0.0	100.0	100.0				
723.75	124.50	10.8	1.5	9.3	13.9	94.3	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
724.00	112.36	10.1	0.0	10.1	0.0	100.0	100.0				
724.25	87.30	7.7	0.0	7.7	0.0	100.0	100.0				
724.50	84.93	7.2	0.0	7.2	0.0	100.0	100.0				
724.75	84.78	6.5	0.0	6.5	0.0	100.0	100.0				
725.00	94.04	6.7	0.0	6.7	0.0	100.0	100.0				
725.25	98.86	6.8	0.0	6.8	0.0	100.0	100.0				
725.50	87.67	6.2	0.0	6.2	0.0	100.0	100.0				
725.75	86.29	5.8	0.0	5.8	0.0	100.0	100.0				
726.00	85.21	6.0	0.0	6.0	0.0	100.0	100.0				
726.25	76.13	6.1	0.0	6.1	0.0	100.0	100.0				
726.50	60.77	5.3	0.0	5.3	0.0	100.0	100.0				
726.75	95.01	9.2	0.0	9.2	0.0	100.0	100.0				
727.00	113.27	10.9	0.0	10.9	0.0	100.0	100.0				
727.25	128.86	12.0	1.8	10.2	14.9	90.6	100.0				
727.50	123.48	10.7	1.5	9.2	13.8	95.2	100.0				
727.75	88.34	6.9	0.0	6.9	0.0	100.0	100.0				
728.00	65.63	4.6	0.0	4.6	0.0	100.0	100.0				
728.25	78.91	4.9	0.0	4.9	0.0	100.0	100.0				
728.50	80.51	5.1	0.0	5.1	0.0	100.0	100.0				
728.75	79.16	5.2	0.0	5.2	0.0	100.0	100.0				
729.00	82.33	5.7	0.0	5.7	0.0	100.0	100.0				
729.25	88.16	6.7	0.0	6.7	0.0	100.0	100.0				
729.50	101.87	8.5	0.0	8.5	0.0	100.0	100.0				
729.75	106.81	9.4	0.0	9.4	0.0	100.0	100.0				
730.00	102.82	9.5	0.0	9.5	0.0	100.0	100.0				
730.25	101.88	9.7	0.0	9.7	0.0	100.0	100.0				
730.50	106.94	10.0	0.0	10.0	0.0	100.0	100.0				
730.75	115.94	10.4	0.0	10.4	0.0	100.0	100.0				
731.00	111.41	8.9	0.0	8.9	0.0	100.0	100.0				
731.25	95.27	6.2	0.0	6.2	0.0	100.0	100.0				
731.50	79.75	5.2	0.0	5.2	0.0	100.0	100.0				
731.75	77.38	5.8	0.0	5.8	0.0	100.0	100.0				
732.00	86.60	7.3	0.0	7.3	0.0	100.0	100.0				
732.25	112.16	9.4	0.0	9.4	0.0	100.0	100.0				
732.50	154.90	11.7	1.7	10.0	14.7	73.0	85.6	0.132	0.044	0.006	0.038
732.75	111.21	8.5	0.0	8.5	0.0	100.0	100.0				
733.00	80.74	6.3	0.0	6.3	0.0	100.0	100.0				
733.25	82.53	6.9	0.0	6.9	0.0	100.0	100.0				
733.50	98.59	8.7	0.0	8.7	0.0	100.0	100.0				
733.75	107.46	9.8	0.0	9.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
734.00	117.31	10.9	0.0	10.9	0.0	100.0	100.0				
734.25	131.29	12.5	1.9	10.6	15.4	88.6	100.0				
734.50	134.76	12.6	2.0	10.7	15.5	85.9	100.0				
734.75	133.87	11.8	1.8	10.1	14.8	86.6	100.0				
735.00	130.64	10.7	1.5	9.2	13.8	89.1	100.0				
735.25	161.38	13.1	2.1	11.0	15.9	69.6	82.8	0.165	0.054	0.008	0.046
735.50	176.70	14.3	2.4	11.9	16.9	62.6	75.3	0.200	0.067	0.010	0.057
735.75	159.98	14.1	2.4	11.7	16.8	70.3	84.4	0.235	0.077	0.012	0.066
736.00	143.01	13.3	2.1	11.2	16.1	80.1	95.5				
736.25	124.01	12.4	1.9	10.5	15.3	94.7	100.0				
736.50	112.48	11.8	0.0	11.8	0.0	100.0	100.0				
736.75	120.05	12.3	1.9	10.4	15.2	98.4	100.0				
737.00	142.16	14.0	2.3	11.6	16.6	80.7	96.8				
737.25	140.46	14.8	2.6	12.2	17.4	81.9	99.1				
737.50	130.93	15.8	2.9	12.9	18.2	88.9	100.0				
737.75	127.00	16.1	3.0	13.1	18.5	92.1	100.0				
738.00	135.05	15.7	2.9	12.9	18.2	85.7	100.0				
738.25	160.95	15.3	2.7	12.6	17.8	69.8	84.9	0.274	0.089	0.014	0.075
738.50	155.57	13.2	2.1	11.1	16.1	72.6	86.5	0.307	0.098	0.015	0.083
738.75	122.68	10.8	1.5	9.3	13.9	95.9	100.0				
739.00	84.50	8.0	0.0	8.0	0.0	100.0	100.0				
739.25	99.86	11.0	0.0	11.0	0.0	100.0	100.0				
739.50	111.26	11.8	0.0	11.8	0.0	100.0	100.0				
739.75	116.57	11.6	0.0	11.6	0.0	100.0	100.0				
740.00	124.57	12.8	2.0	10.8	15.7	94.2	100.0				
740.25	120.35	13.5	2.2	11.3	16.2	98.1	100.0				
740.50	106.13	12.5	0.0	12.5	0.0	100.0	100.0				
740.75	91.73	11.1	0.0	11.1	0.0	100.0	100.0				
741.00	92.25	9.7	0.0	9.7	0.0	100.0	100.0				
741.25	97.07	9.0	0.0	9.0	0.0	100.0	100.0				
741.50	98.17	9.0	0.0	9.0	0.0	100.0	100.0				
741.75	91.21	8.6	0.0	8.6	0.0	100.0	100.0				
742.00	84.43	8.2	0.0	8.2	0.0	100.0	100.0				
742.25	79.96	7.9	0.0	7.9	0.0	100.0	100.0				
742.50	81.59	8.3	0.0	8.3	0.0	100.0	100.0				
742.75	84.67	9.1	0.0	9.1	0.0	100.0	100.0				
743.00	91.71	10.8	0.0	10.8	0.0	100.0	100.0				
743.25	105.05	12.6	0.0	12.6	0.0	100.0	100.0				
743.50	113.80	12.8	0.0	12.8	0.0	100.0	100.0				
743.75	122.08	12.1	1.8	10.3	15.1	96.5	100.0				

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DEPTH	P 1/2	TOTAL	FRACTURE	MATRIX	PARTITIONING	TOTAL	MATRIX	Cumulative	Cum Total	Cum Fracture	Cum Matrix	
		POROSITY	POROSITY	POROSITY	COEFFICIENT	WATER SAT	WATER SAT	Porosity	Hydrocarbon	Hydrocarbon	Hydrocarbon	
m		%	%	%	%	%	%	meters	meters	meters	meters	
744.00	120.81	11.5	1.7	9.9		14.6	97.7	100.0				
744.25	112.30	10.7	0.0	10.7		0.0	100.0	100.0				
744.50	111.41	10.3	0.0	10.3		0.0	100.0	100.0				
744.75	105.75	9.8	0.0	9.8		0.0	100.0	100.0				
745.00	102.96	9.9	0.0	9.9		0.0	100.0	100.0				
745.25	112.56	10.5	0.0	10.5		0.0	100.0	100.0				
745.50	105.42	9.4	0.0	9.4		0.0	100.0	100.0				
745.75	98.86	8.4	0.0	8.4		0.0	100.0	100.0				
746.00	95.71	7.8	0.0	7.8		0.0	100.0	100.0				
746.25	90.65	6.5	0.0	6.5		0.0	100.0	100.0				
746.50	66.27	4.1	0.0	4.1		0.0	100.0	100.0				
746.75	30.12	1.3	0.0	1.3		0.0	100.0	100.0				
747.00	49.40	2.0	0.0	2.0		0.0	100.0	100.0				
747.25	120.47	6.3	0.6	5.7		9.8	98.0	100.0				
747.50	164.84	10.2	1.4	8.8		13.3	67.9	78.3	0.332	0.106	0.016	0.090
747.75	164.44	12.6	2.0	10.7		15.6	68.1	80.6	0.364	0.116	0.018	0.098
748.00	120.50	10.6	1.5	9.1		13.8	98.0	100.0				
748.25	94.86	9.2	0.0	9.2		0.0	100.0	100.0				
748.50	86.53	8.7	0.0	8.7		0.0	100.0	100.0				
748.75	98.70	9.2	0.0	9.2		0.0	100.0	100.0				
749.00	113.04	9.9	0.0	9.9		0.0	100.0	100.0				
749.25	106.37	10.9	0.0	10.9		0.0	100.0	100.0				
749.50	100.20	10.2	0.0	10.2		0.0	100.0	100.0				
749.75	96.57	9.1	0.0	9.1		0.0	100.0	100.0				
750.00	96.15	8.9	0.0	8.9		0.0	100.0	100.0				
750.25	96.12	9.9	0.0	9.9		0.0	100.0	100.0				
750.50	95.79	10.1	0.0	10.1		0.0	100.0	100.0				
750.75	98.66	10.9	0.0	10.9		0.0	100.0	100.0				
751.00	94.51	10.2	0.0	10.2		0.0	100.0	100.0				
751.25	95.01	9.5	0.0	9.5		0.0	100.0	100.0				
751.50	96.54	8.8	0.0	8.8		0.0	100.0	100.0				
751.75	92.81	7.8	0.0	7.8		0.0	100.0	100.0				
752.00	96.75	7.1	0.0	7.1		0.0	100.0	100.0				
752.25	98.31	7.0	0.0	7.0		0.0	100.0	100.0				
752.50	87.98	7.9	0.0	7.9		0.0	100.0	100.0				
752.75	94.85	9.0	0.0	9.0		0.0	100.0	100.0				
753.00	120.15	11.7	1.7	10.0		14.7	98.3	100.0				
753.25	121.70	11.9	1.8	10.1		14.9	96.8	100.0				
753.50	119.46	11.7	1.7	10.0		14.8	99.0	100.0				
753.75	121.29	11.3	1.6	9.7		14.4	97.2	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
764.00	120.04	9.6	1.2	8.4	12.8	98.4	100.0				
764.25	123.63	11.5	1.7	9.8	14.5	95.1	100.0				
764.50	107.53	10.5	0.0	10.5	0.0	100.0	100.0				
764.75	102.00	9.1	0.0	9.1	0.0	100.0	100.0				
765.00	101.79	8.6	0.0	8.6	0.0	100.0	100.0				
765.25	102.55	7.8	0.0	7.8	0.0	100.0	100.0				
765.50	90.87	6.0	0.0	6.0	0.0	100.0	100.0				
765.75	65.34	4.1	0.0	4.1	0.0	100.0	100.0				
766.00	73.49	5.0	0.0	5.0	0.0	100.0	100.0				
766.25	73.71	6.1	0.0	6.1	0.0	100.0	100.0				
766.50	85.30	7.9	0.0	7.9	0.0	100.0	100.0				
766.75	101.35	10.0	0.0	10.0	0.0	100.0	100.0				
767.00	116.06	11.8	0.0	11.8	0.0	100.0	100.0				
767.25	118.96	12.2	1.9	10.4	15.2	99.4	100.0				
767.50	118.64	12.2	1.9	10.4	15.2	99.8	100.0				
767.75	121.22	11.8	1.7	10.0	14.8	97.3	100.0				
768.00	116.98	10.6	0.0	10.6	0.0	100.0	100.0				
768.25	103.35	8.9	0.0	8.9	0.0	100.0	100.0				
768.50	85.25	7.3	0.0	7.3	0.0	100.0	100.0				
768.75	82.69	7.3	0.0	7.3	0.0	100.0	100.0				
769.00	96.54	9.5	0.0	9.5	0.0	100.0	100.0				
769.25	94.65	9.2	0.0	9.2	0.0	100.0	100.0				
769.50	102.31	10.0	0.0	10.0	0.0	100.0	100.0				
769.75	102.10	10.1	0.0	10.1	0.0	100.0	100.0				
770.00	88.27	8.7	0.0	8.7	0.0	100.0	100.0				
770.25	51.94	4.5	0.0	4.5	0.0	100.0	100.0				
770.50	39.14	2.8	0.0	2.8	0.0	100.0	100.0				
770.75	66.86	5.1	0.0	5.1	0.0	100.0	100.0				
771.00	82.29	6.9	0.0	6.9	0.0	100.0	100.0				
771.25	101.33	9.7	0.0	9.7	0.0	100.0	100.0				
771.50	91.37	9.4	0.0	9.4	0.0	100.0	100.0				
771.75	99.24	8.7	0.0	8.7	0.0	100.0	100.0				
772.00	108.64	9.2	0.0	9.2	0.0	100.0	100.0				
772.25	109.74	9.6	0.0	9.6	0.0	100.0	100.0				
772.50	110.27	9.8	0.0	9.8	0.0	100.0	100.0				
772.75	138.27	10.0	1.3	8.7	13.2	83.4	96.0				
773.00	134.87	9.3	1.2	8.1	12.6	85.8	98.2				
773.25	121.56	8.2	1.0	7.3	11.7	97.0	100.0				
773.50	106.24	7.1	0.0	7.1	0.0	100.0	100.0				
773.75	117.93	7.3	0.0	7.3	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
784.00	108.16	7.3	0.0	7.3	0.0	100.0	100.0				
784.25	110.48	7.3	0.0	7.3	0.0	100.0	100.0				
784.50	105.67	7.3	0.0	7.3	0.0	100.0	100.0				
784.75	110.79	7.9	0.0	7.9	0.0	100.0	100.0				
785.00	116.07	8.2	0.0	8.2	0.0	100.0	100.0				
785.25	105.61	7.9	0.0	7.9	0.0	100.0	100.0				
785.50	92.26	7.6	0.0	7.6	0.0	100.0	100.0				
785.75	93.00	8.0	0.0	8.0	0.0	100.0	100.0				
786.00	111.17	9.2	0.0	9.2	0.0	100.0	100.0				
786.25	127.06	9.6	1.2	8.4	12.9	92.1	100.0				
786.50	136.71	9.3	1.2	8.1	12.6	84.5	96.6				
786.75	126.82	8.2	1.0	7.3	11.7	92.3	100.0				
787.00	115.64	7.6	0.0	7.6	0.0	100.0	100.0				
787.25	99.26	7.3	0.0	7.3	0.0	100.0	100.0				
787.50	92.75	7.5	0.0	7.5	0.0	100.0	100.0				
787.75	75.47	6.1	0.0	6.1	0.0	100.0	100.0				
788.00	66.19	4.3	0.0	4.3	0.0	100.0	100.0				
788.25	75.96	4.6	0.0	4.6	0.0	100.0	100.0				
788.50	99.16	5.1	0.0	5.1	0.0	100.0	100.0				
788.75	102.75	5.2	0.0	5.2	0.0	100.0	100.0				
789.00	93.04	5.2	0.0	5.2	0.0	100.0	100.0				
789.25	85.04	4.8	0.0	4.8	0.0	100.0	100.0				
789.50	118.13	5.8	0.0	5.8	0.0	100.0	100.0				
789.75	114.70	6.0	0.0	6.0	0.0	100.0	100.0				
790.00	113.82	6.6	0.0	6.6	0.0	100.0	100.0				
790.25	111.96	7.3	0.0	7.3	0.0	100.0	100.0				
790.50	102.34	7.5	0.0	7.5	0.0	100.0	100.0				
790.75	88.11	7.2	0.0	7.2	0.0	100.0	100.0				
791.00	97.64	7.4	0.0	7.4	0.0	100.0	100.0				
791.25	121.49	7.6	0.8	6.7	11.0	97.0	100.0				
791.50	131.77	7.4	0.8	6.6	10.8	88.2	98.9				
791.75	130.27	6.4	0.6	5.8	9.9	89.4	99.3				
792.00	99.91	4.5	0.0	4.5	0.0	100.0	100.0				
792.25	59.89	2.6	0.0	2.6	0.0	100.0	100.0				
792.50	49.21	2.3	0.0	2.3	0.0	100.0	100.0				
792.75	47.06	3.1	0.0	3.1	0.0	100.0	100.0				
793.00	85.52	7.0	0.0	7.0	0.0	100.0	100.0				
793.25	92.82	7.6	0.0	7.6	0.0	100.0	100.0				
793.50	104.09	8.8	0.0	8.8	0.0	100.0	100.0				
793.75	115.85	10.6	0.0	10.6	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
794.00	99.11	9.5	0.0	9.5	0.0	100.0	100.0				
794.25	83.57	7.8	0.0	7.8	0.0	100.0	100.0				
794.50	75.17	6.8	0.0	6.8	0.0	100.0	100.0				
794.75	74.31	5.6	0.0	5.6	0.0	100.0	100.0				
795.00	50.83	3.1	0.0	3.1	0.0	100.0	100.0				
795.25	68.02	3.2	0.0	3.2	0.0	100.0	100.0				
795.50	77.15	3.0	0.0	3.0	0.0	100.0	100.0				
795.75	97.55	3.4	0.0	3.4	0.0	100.0	100.0				
796.00	105.80	3.7	0.0	3.7	0.0	100.0	100.0				
796.25	103.68	3.8	0.0	3.8	0.0	100.0	100.0				
796.50	94.21	4.7	0.0	4.7	0.0	100.0	100.0				
796.75	92.64	5.1	0.0	5.1	0.0	100.0	100.0				
797.00	106.15	6.0	0.0	6.0	0.0	100.0	100.0				
797.25	116.30	6.6	0.0	6.6	0.0	100.0	100.0				
797.50	114.16	6.2	0.0	6.2	0.0	100.0	100.0				
797.75	102.26	5.6	0.0	5.6	0.0	100.0	100.0				
798.00	78.32	4.3	0.0	4.3	0.0	100.0	100.0				
798.25	84.10	4.8	0.0	4.8	0.0	100.0	100.0				
798.50	100.29	5.7	0.0	5.7	0.0	100.0	100.0				
798.75	104.64	5.8	0.0	5.8	0.0	100.0	100.0				
799.00	101.60	5.6	0.0	5.6	0.0	100.0	100.0				
799.25	109.50	6.3	0.0	6.3	0.0	100.0	100.0				
799.50	114.55	7.0	0.0	7.0	0.0	100.0	100.0				
799.75	118.81	7.9	0.9	7.0	11.3	99.6	100.0				
800.00	103.06	7.5	0.0	7.5	0.0	100.0	100.0				
800.25	94.85	7.2	0.0	7.2	0.0	100.0	100.0				
800.50	96.51	7.7	0.0	7.7	0.0	100.0	100.0				
800.75	97.78	8.2	0.0	8.2	0.0	100.0	100.0				
801.00	108.92	7.8	0.0	7.8	0.0	100.0	100.0				
801.25	111.75	7.5	0.0	7.5	0.0	100.0	100.0				
801.50	116.67	7.6	0.0	7.6	0.0	100.0	100.0				
801.75	135.65	10.6	1.5	9.1	13.7	85.3	98.8				
802.00	111.57	10.1	0.0	10.1	0.0	100.0	100.0				
802.25	100.00	9.4	0.0	9.4	0.0	100.0	100.0				
802.50	88.27	7.9	0.0	7.9	0.0	100.0	100.0				
802.75	102.50	7.0	0.0	7.0	0.0	100.0	100.0				
803.00	114.77	7.3	0.0	7.3	0.0	100.0	100.0				
803.25	119.84	7.8	0.9	6.9	11.2	98.6	100.0				
803.50	120.07	8.3	1.0	7.3	11.7	98.4	100.0				
803.75	121.61	8.5	1.0	7.5	11.8	96.9	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
804.00	118.61	8.4	1.0	7.4	11.7	99.8	100.0				
804.25	110.11	7.8	0.0	7.8	0.0	100.0	100.0				
804.50	109.14	7.4	0.0	7.4	0.0	100.0	100.0				
804.75	117.56	7.4	0.0	7.4	0.0	100.0	100.0				
805.00	105.81	6.3	0.0	6.3	0.0	100.0	100.0				
805.25	96.76	5.9	0.0	5.9	0.0	100.0	100.0				
805.50	103.12	6.6	0.0	6.6	0.0	100.0	100.0				
805.75	106.57	7.4	0.0	7.4	0.0	100.0	100.0				
806.00	97.52	6.9	0.0	6.9	0.0	100.0	100.0				
806.25	109.57	7.4	0.0	7.4	0.0	100.0	100.0				
806.50	125.33	8.2	0.9	7.2	11.5	93.6	100.0				
806.75	124.77	8.0	0.9	7.1	11.4	94.0	100.0				
807.00	108.54	7.0	0.0	7.0	0.0	100.0	100.0				
807.25	90.97	6.2	0.0	6.2	0.0	100.0	100.0				
807.50	96.77	6.6	0.0	6.6	0.0	100.0	100.0				
807.75	110.50	7.1	0.0	7.1	0.0	100.0	100.0				
808.00	120.74	7.7	0.9	6.8	11.1	97.7	100.0				
808.25	113.15	7.5	0.0	7.5	0.0	100.0	100.0				
808.50	124.56	8.2	1.0	7.2	11.6	94.2	100.0				
808.75	118.05	7.7	0.0	7.7	0.0	100.0	100.0				
809.00	100.24	6.2	0.0	6.2	0.0	100.0	100.0				
809.25	99.68	5.7	0.0	5.7	0.0	100.0	100.0				
809.50	116.23	6.9	0.0	6.9	0.0	100.0	100.0				
809.75	145.85	10.5	1.4	9.1	13.7	78.3	90.8				
810.00	137.28	11.3	1.6	9.7	14.4	84.1	98.2				
810.25	119.69	10.4	1.4	9.0	13.5	98.7	100.0				
810.50	133.30	9.8	1.3	8.5	13.0	87.0	100.0				
810.75	107.98	6.5	0.0	6.5	0.0	100.0	100.0				
811.00	97.55	5.5	0.0	5.5	0.0	100.0	100.0				
811.25	105.11	7.8	0.0	7.8	0.0	100.0	100.0				
811.50	125.22	11.3	1.6	9.7	14.4	93.6	100.0				
811.75	121.37	11.6	1.7	9.9	14.7	97.1	100.0				
812.00	81.39	7.1	0.0	7.1	0.0	100.0	100.0				
812.25	76.95	6.6	0.0	6.6	0.0	100.0	100.0				
812.50	73.78	6.0	0.0	6.0	0.0	100.0	100.0				
812.75	73.90	5.2	0.0	5.2	0.0	100.0	100.0				
813.00	73.68	4.2	0.0	4.2	0.0	100.0	100.0				
813.25	83.88	4.4	0.0	4.4	0.0	100.0	100.0				
813.50	127.76	5.9	0.6	5.4	9.5	91.5	100.0				
813.75	131.49	5.7	0.5	5.2	9.2	88.4	97.4				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
814.00	104.40	5.0	0.0	5.0	0.0	100.0	100.0				
814.25	69.13	3.7	0.0	3.7	0.0	100.0	100.0				
814.50	81.29	4.6	0.0	4.6	0.0	100.0	100.0				
814.75	104.37	5.8	0.0	5.8	0.0	100.0	100.0				
815.00	135.06	8.0	0.9	7.0	11.4	85.7	96.7				
815.25	150.54	9.0	1.1	7.9	12.3	75.5	86.1				
815.50	140.09	8.3	1.0	7.3	11.6	82.1	92.9				
815.75	144.08	9.3	1.2	8.1	12.5	79.5	90.8				
816.00	105.74	9.4	0.0	9.4	0.0	100.0	100.0				
816.25	105.99	8.9	0.0	8.9	0.0	100.0	100.0				
816.50	104.90	8.0	0.0	8.0	0.0	100.0	100.0				
816.75	102.27	8.1	0.0	8.1	0.0	100.0	100.0				
817.00	101.48	9.1	0.0	9.1	0.0	100.0	100.0				
817.25	120.40	11.1	1.6	9.5	14.1	98.1	100.0				
817.50	113.33	9.9	0.0	9.9	0.0	100.0	100.0				
817.75	117.36	7.5	0.0	7.5	0.0	100.0	100.0				
818.00	89.00	4.9	0.0	4.9	0.0	100.0	100.0				
818.25	114.15	6.2	0.0	6.2	0.0	100.0	100.0				
818.50	114.93	6.3	0.0	6.3	0.0	100.0	100.0				
818.75	96.52	5.4	0.0	5.4	0.0	100.0	100.0				
819.00	78.94	5.9	0.0	5.9	0.0	100.0	100.0				
819.25	86.23	7.1	0.0	7.1	0.0	100.0	100.0				
819.50	105.71	8.7	0.0	8.7	0.0	100.0	100.0				
819.75	122.72	9.4	1.2	8.2	12.7	95.9	100.0				
820.00	129.83	9.7	1.3	8.5	13.0	89.8	100.0				
820.25	106.81	9.7	0.0	9.7	0.0	100.0	100.0				
820.50	98.48	9.7	0.0	9.7	0.0	100.0	100.0				
820.75	93.35	9.7	0.0	9.7	0.0	100.0	100.0				
821.00	86.46	9.2	0.0	9.2	0.0	100.0	100.0				
821.25	77.46	7.5	0.0	7.5	0.0	100.0	100.0				
821.50	73.78	6.3	0.0	6.3	0.0	100.0	100.0				
821.75	70.54	4.7	0.0	4.7	0.0	100.0	100.0				
822.00	83.23	5.1	0.0	5.1	0.0	100.0	100.0				
822.25	91.27	5.8	0.0	5.8	0.0	100.0	100.0				
822.50	103.19	7.6	0.0	7.6	0.0	100.0	100.0				
822.75	96.24	7.1	0.0	7.1	0.0	100.0	100.0				
823.00	104.98	7.4	0.0	7.4	0.0	100.0	100.0				
823.25	116.94	8.6	0.0	8.6	0.0	100.0	100.0				
823.50	112.61	9.3	0.0	9.3	0.0	100.0	100.0				
823.75	103.54	8.9	0.0	8.9	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
824.00	94.85	7.9	0.0	7.9	0.0	100.0	100.0				
824.25	86.93	6.9	0.0	6.9	0.0	100.0	100.0				
824.50	94.50	7.2	0.0	7.2	0.0	100.0	100.0				
824.75	124.32	8.4	1.0	7.4	11.8	94.4	100.0				
825.00	80.59	4.6	0.0	4.6	0.0	100.0	100.0				
825.25	20.47	0.9	0.0	0.9	0.0	100.0	100.0				
825.50	60.07	3.3	0.0	3.3	0.0	100.0	100.0				
825.75	76.97	4.9	0.0	4.9	0.0	100.0	100.0				
826.00	125.41	8.4	1.0	7.4	11.8	93.5	100.0				
826.25	121.40	7.3	0.8	6.5	10.7	97.1	100.0				
826.50	98.93	3.8	0.0	3.8	0.0	100.0	100.0				
826.75	76.33	3.7	0.0	3.7	0.0	100.0	100.0				
827.00	76.83	4.8	0.0	4.8	0.0	100.0	100.0				
827.25	89.93	4.6	0.0	4.6	0.0	100.0	100.0				
827.50	90.31	4.3	0.0	4.3	0.0	100.0	100.0				
827.75	94.81	4.7	0.0	4.7	0.0	100.0	100.0				
828.00	100.82	5.4	0.0	5.4	0.0	100.0	100.0				
828.25	114.40	6.4	0.0	6.4	0.0	100.0	100.0				
828.50	110.98	7.6	0.0	7.6	0.0	100.0	100.0				
828.75	85.69	8.9	0.0	8.9	0.0	100.0	100.0				
829.00	73.79	8.7	0.0	8.7	0.0	100.0	100.0				
829.25	86.53	7.9	0.0	7.9	0.0	100.0	100.0				
829.50	76.09	5.9	0.0	5.9	0.0	100.0	100.0				
829.75	80.90	5.8	0.0	5.8	0.0	100.0	100.0				
830.00	112.86	8.1	0.0	8.1	0.0	100.0	100.0				
830.25	134.02	10.1	1.3	8.7	13.3	86.5	99.7				
830.50	116.73	9.1	0.0	9.1	0.0	100.0	100.0				
830.75	59.85	7.5	0.0	7.5	0.0	100.0	100.0				
831.00	38.85	4.5	0.0	4.5	0.0	100.0	100.0				
831.25	22.32	2.3	0.0	2.3	0.0	100.0	100.0				
831.50	20.08	1.7	0.0	1.7	0.0	100.0	100.0				
831.75	33.42	2.7	0.0	2.7	0.0	100.0	100.0				
832.00	44.08	2.8	0.0	2.8	0.0	100.0	100.0				
832.25	52.57	2.9	0.0	2.9	0.0	100.0	100.0				
832.50	74.81	3.6	0.0	3.6	0.0	100.0	100.0				
832.75	107.82	4.6	0.0	4.6	0.0	100.0	100.0				
833.00	120.36	5.5	0.5	5.0	9.0	98.1	100.0				
833.25	93.92	4.5	0.0	4.5	0.0	100.0	100.0				
833.50	63.02	3.1	0.0	3.1	0.0	100.0	100.0				
833.75	64.89	3.2	0.0	3.2	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
834.00	80.97	3.3	0.0	3.3		0.0	100.0				
834.25	84.45	3.4	0.0	3.4		0.0	100.0				
834.50	92.95	4.3	0.0	4.3		0.0	100.0				
834.75	97.81	5.1	0.0	5.1		0.0	100.0				
835.00	88.67	4.9	0.0	4.9		0.0	100.0				
835.25	65.64	3.3	0.0	3.3		0.0	100.0				
835.50	60.92	2.9	0.0	2.9		0.0	100.0				
835.75	71.74	3.7	0.0	3.7		0.0	100.0				
836.00	84.81	4.7	0.0	4.7		0.0	100.0				
836.25	40.02	2.1	0.0	2.1		0.0	100.0				
836.50	53.59	2.0	0.0	2.0		0.0	100.0				
836.75	144.69	6.2	0.6	5.6		9.7	79.1				
837.00	172.77	7.7	0.9	6.8		11.1	64.2				
837.25	188.60	8.9	1.1	7.8		12.2	58.0				
837.50	184.70	9.5	1.2	8.3		12.7	59.4	0.423	0.136	0.021	0.115
837.75	130.08	8.4	1.0	7.4		11.8	89.6				
838.00	96.92	8.1	0.0	8.1		0.0	100.0				
838.25	94.05	8.8	0.0	8.8		0.0	100.0				
838.50	88.24	8.5	0.0	8.5		0.0	100.0				
838.75	84.70	7.7	0.0	7.7		0.0	100.0				
839.00	76.08	6.5	0.0	6.5		0.0	100.0				
839.25	78.16	6.8	0.0	6.8		0.0	100.0				
839.50	92.51	8.0	0.0	8.0		0.0	100.0				
839.75	106.87	8.2	0.0	8.2		0.0	100.0				
840.00	118.29	9.3	0.0	9.3		0.0	100.0				
840.25	87.92	9.4	0.0	9.4		0.0	100.0				
840.50	91.74	9.2	0.0	9.2		0.0	100.0				
840.75	92.36	8.4	0.0	8.4		0.0	100.0				
841.00	92.95	8.5	0.0	8.5		0.0	100.0				
841.25	95.10	9.0	0.0	9.0		0.0	100.0				
841.50	94.37	9.0	0.0	9.0		0.0	100.0				
841.75	88.60	8.4	0.0	8.4		0.0	100.0				
842.00	95.40	9.5	0.0	9.5		0.0	100.0				
842.25	112.08	12.6	0.0	12.6		0.0	100.0				
842.50	98.91	12.2	0.0	12.2		0.0	100.0				
842.75	84.13	11.1	0.0	11.1		0.0	100.0				
843.00	81.58	9.8	0.0	9.8		0.0	100.0				
843.25	84.52	9.3	0.0	9.3		0.0	100.0				
843.50	90.44	9.1	0.0	9.1		0.0	100.0				
843.75	94.53	9.1	0.0	9.1		0.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
844.00	100.89	9.7	0.0	9.7	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
Cutoffs		0.0				75.0					
Sums											
3.50	580.61	42.3	6.5	35.9	52.6	236.8	279.0	0.423	0.136	0.021	0.115
Averages											
	165.89	12.1	1.9	10.2	15.0	67.7	79.7				

CUTOFFS USED (CUT)

Porosity >= 0.000
 Water saturation <= 75.000
 Permeability >= 0.000
 Shale volume <= 50.000
 Type of reservoir: Gas
 hydrocarbon form volume factor 0.007

INTERVAL SUMMARY

Top of Interval 674.000
 Bottom of Interval 844.000
 Borehole Deviation 0.000
 Gross Measured meters 170.000
 Net Measured meters 3.500
 Net TVD meters 3.500
 Average Total Porosity 12.098
 Average Fracture Porosity 1.853
 Average Matrix Porosity 10.245
 Average Total Water Saturation 67.957
 Average Fracture Water Saturation 0.000
 Average Matrix Water Saturation 67.924
 Cumulative Total Hydrocarbon meters 0.136
 Cumulative Fracture Hydrocarbon meters 0.021
 Cumulative Matrix Hydrocarbon meters 0.115
 Total Hydrocarbons in place-m3/ha 194934.172
 Fracture Hydrocarbons in place-m3/ha 29686.090
 Matrix Hydrocarbons in place-m3/ha 165248.078

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recovery factor	0.700
surface loss	0.050
reservoir area	259.000
Initial Recoverable Gas-E3m3/ha	136.454
Initial Sales Gas-E3m3/ha	129.631

Reserves classification	RESOURCES
Initial Gas in Place -E3m3	50487.949
Initial Recoverable Gas -E3m3	35341.563
Initial Sales Gas -E3m3	33574.484

Initial Recoverable Gas -E3m3	35341.563
cum'l produced, 01/2001-E3m3	0.000
remaining raw gas, 01/2001-E3m3	35341.563
remaining sales gas, 01/2001-E3m3	33574.484

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
875.08	92.06	7.6	0.0	7.6	0.0	100.0	100.0				
875.23	96.72	8.3	0.0	8.3	0.0	100.0	100.0				
875.39	88.92	7.9	0.0	7.9	0.0	100.0	100.0				
875.54	83.56	7.3	0.0	7.3	0.0	100.0	100.0				
875.69	34.50	7.6	0.0	7.6	0.0	100.0	100.0				
875.84	21.02	8.3	0.0	8.3	0.0	100.0	100.0				
875.99	114.37	9.0	0.8	8.2	8.8	81.5	89.4				
876.15	43.85	9.5	0.0	9.5	0.0	100.0	100.0				
876.30	36.63	7.4	0.0	7.4	0.0	100.0	100.0				
876.45	40.86	6.4	0.0	6.4	0.0	100.0	100.0				
876.60	114.04	7.4	0.6	6.8	7.8	81.8	88.7				
876.76	155.89	8.4	0.7	7.7	8.4	56.3	61.4	0.013	0.006	0.000	0.005
876.91	148.84	9.2	0.8	8.3	8.9	59.5	65.3	0.027	0.011	0.001	0.010
877.06	170.20	8.5	0.7	7.8	8.5	50.6	55.3	0.040	0.018	0.002	0.016
877.21	141.69	6.5	0.5	6.1	7.2	63.1	68.0	0.050	0.021	0.002	0.020
877.37	79.67	7.0	0.0	7.0	0.0	100.0	100.0				
877.52	89.55	7.2	0.0	7.2	0.0	100.0	100.0				
877.67	90.27	8.0	0.0	8.0	0.0	100.0	100.0				
877.82	94.72	8.9	0.0	8.9	0.0	100.0	100.0				
877.98	99.40	8.2	0.7	7.5	8.2	96.4	100.0				
878.13	87.21	5.6	0.0	5.6	0.0	100.0	100.0				
878.28	69.02	4.1	0.0	4.1	0.0	100.0	100.0				
878.43	63.96	3.2	0.0	3.2	0.0	100.0	100.0				
878.59	69.96	4.0	0.0	4.0	0.0	100.0	100.0				
878.74	84.31	5.8	0.0	5.8	0.0	100.0	100.0				
878.89	93.30	6.0	0.0	6.0	0.0	100.0	100.0				
879.04	93.74	6.3	0.0	6.3	0.0	100.0	100.0				
879.20	98.46	7.8	0.6	7.2	8.0	97.5	100.0				
879.35	99.42	9.4	0.8	8.5	9.0	96.4	100.0				
879.50	107.42	9.9	0.9	9.0	9.3	87.9	96.9				
879.65	99.21	10.9	1.1	9.8	10.0	96.6	100.0				
879.80	101.31	11.3	1.2	10.1	10.3	94.2	100.0				
879.96	93.62	10.7	0.0	10.7	0.0	100.0	100.0				
880.11	97.09	10.6	1.0	9.6	9.8	99.1	100.0				
880.26	105.68	10.3	1.0	9.3	9.6	89.6	99.1				
880.41	108.48	10.8	1.1	9.7	10.0	86.8	96.4				
880.57	89.97	9.9	0.0	9.9	0.0	100.0	100.0				
880.72	85.03	9.7	0.0	9.7	0.0	100.0	100.0				
880.87	84.49	9.3	0.0	9.3	0.0	100.0	100.0				
881.02	84.68	9.0	0.0	9.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
881.18	81.80	9.1	0.0	9.1	0.0	100.0	100.0				
881.33	86.43	10.4	0.0	10.4	0.0	100.0	100.0				
881.48	87.07	10.4	0.0	10.4	0.0	100.0	100.0				
881.63	89.78	10.0	0.0	10.0	0.0	100.0	100.0				
881.79	84.84	8.6	0.0	8.6	0.0	100.0	100.0				
881.94	94.61	8.6	0.0	8.6	0.0	100.0	100.0				
882.09	78.11	6.0	0.0	6.0	0.0	100.0	100.0				
882.24	79.04	5.9	0.0	5.9	0.0	100.0	100.0				
882.40	81.16	5.2	0.0	5.2	0.0	100.0	100.0				
882.55	65.20	3.4	0.0	3.4	0.0	100.0	100.0				
882.70	67.65	3.1	0.0	3.1	0.0	100.0	100.0				
882.85	49.17	2.0	0.0	2.0	0.0	100.0	100.0				
883.01	55.04	2.7	0.0	2.7	0.0	100.0	100.0				
883.16	63.17	3.7	0.0	3.7	0.0	100.0	100.0				
883.31	62.85	4.1	0.0	4.1	0.0	100.0	100.0				
883.46	71.55	5.3	0.0	5.3	0.0	100.0	100.0				
883.61	78.99	5.6	0.0	5.6	0.0	100.0	100.0				
883.77	81.93	5.3	0.0	5.3	0.0	100.0	100.0				
883.92	71.53	4.2	0.0	4.2	0.0	100.0	100.0				
884.07	57.36	3.0	0.0	3.0	0.0	100.0	100.0				
884.22	37.26	1.8	0.0	1.8	0.0	100.0	100.0				
884.38	56.56	3.2	0.0	3.2	0.0	100.0	100.0				
884.53	72.04	4.2	0.0	4.2	0.0	100.0	100.0				
884.68	58.53	3.3	0.0	3.3	0.0	100.0	100.0				
884.83	62.43	3.8	0.0	3.8	0.0	100.0	100.0				
884.99	52.41	3.4	0.0	3.4	0.0	100.0	100.0				
885.14	51.18	3.8	0.0	3.8	0.0	100.0	100.0				
885.29	69.32	6.6	0.0	6.6	0.0	100.0	100.0				
885.44	71.68	7.7	0.0	7.7	0.0	100.0	100.0				
885.60	74.94	9.0	0.0	9.0	0.0	100.0	100.0				
885.75	75.92	9.4	0.0	9.4	0.0	100.0	100.0				
885.90	74.60	9.3	0.0	9.3	0.0	100.0	100.0				
886.05	79.58	9.7	0.0	9.7	0.0	100.0	100.0				
886.21	79.35	9.2	0.0	9.2	0.0	100.0	100.0				
886.36	84.54	9.2	0.0	9.2	0.0	100.0	100.0				
886.51	86.09	8.3	0.0	8.3	0.0	100.0	100.0				
886.66	77.19	6.7	0.0	6.7	0.0	100.0	100.0				
886.82	72.93	6.1	0.0	6.1	0.0	100.0	100.0				
886.97	67.88	5.9	0.0	5.9	0.0	100.0	100.0				
887.12	74.78	6.8	0.0	6.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
887.27	74.62	6.6	0.0	6.6	0.0	100.0	100.0				
887.42	82.56	6.6	0.0	6.6	0.0	100.0	100.0				
887.58	91.32	6.5	0.0	6.5	0.0	100.0	100.0				
887.73	90.91	5.7	0.0	5.7	0.0	100.0	100.0				
887.88	104.43	6.1	0.4	5.7	6.9	90.9	97.6				
888.03	84.57	4.8	0.0	4.8	0.0	100.0	100.0				
888.19	76.13	4.6	0.0	4.6	0.0	100.0	100.0				
888.34	61.11	3.9	0.0	3.9	0.0	100.0	100.0				
888.49	64.87	4.8	0.0	4.8	0.0	100.0	100.0				
888.64	80.24	6.2	0.0	6.2	0.0	100.0	100.0				
888.80	73.66	5.1	0.0	5.1	0.0	100.0	100.0				
888.95	78.27	5.1	0.0	5.1	0.0	100.0	100.0				
889.10	72.56	4.1	0.0	4.1	0.0	100.0	100.0				
889.25	46.75	2.2	0.0	2.2	0.0	100.0	100.0				
889.41	40.08	1.8	0.0	1.8	0.0	100.0	100.0				
889.56	44.26	2.1	0.0	2.1	0.0	100.0	100.0				
889.71	61.34	3.0	0.0	3.0	0.0	100.0	100.0				
889.86	53.72	2.9	0.0	2.9	0.0	100.0	100.0				
890.02	75.01	4.6	0.0	4.6	0.0	100.0	100.0				
890.17	71.54	4.2	0.0	4.2	0.0	100.0	100.0				
890.32	63.73	3.6	0.0	3.6	0.0	100.0	100.0				
890.47	52.36	2.9	0.0	2.9	0.0	100.0	100.0				
890.63	55.12	3.1	0.0	3.1	0.0	100.0	100.0				
890.78	55.21	3.2	0.0	3.2	0.0	100.0	100.0				
890.93	54.17	3.6	0.0	3.6	0.0	100.0	100.0				
891.08	74.63	5.3	0.0	5.3	0.0	100.0	100.0				
891.23	63.72	3.9	0.0	3.9	0.0	100.0	100.0				
891.39	63.96	3.9	0.0	3.9	0.0	100.0	100.0				
891.54	75.58	4.6	0.0	4.6	0.0	100.0	100.0				
891.69	66.92	4.4	0.0	4.4	0.0	100.0	100.0				
891.84	77.13	6.0	0.0	6.0	0.0	100.0	100.0				
892.00	81.44	6.8	0.0	6.8	0.0	100.0	100.0				
892.15	86.19	7.4	0.0	7.4	0.0	100.0	100.0				
892.30	86.46	7.0	0.0	7.0	0.0	100.0	100.0				
892.45	84.64	6.5	0.0	6.5	0.0	100.0	100.0				
892.61	71.25	6.0	0.0	6.0	0.0	100.0	100.0				
892.76	75.49	7.2	0.0	7.2	0.0	100.0	100.0				
892.91	76.75	7.2	0.0	7.2	0.0	100.0	100.0				
893.06	86.90	7.9	0.0	7.9	0.0	100.0	100.0				
893.22	89.14	6.8	0.0	6.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
893.37	76.17	4.3	0.0	4.3	0.0	100.0	100.0				
893.52	62.59	3.4	0.0	3.4	0.0	100.0	100.0				
893.67	59.40	3.1	0.0	3.1	0.0	100.0	100.0				
893.83	54.70	2.9	0.0	2.9	0.0	100.0	100.0				
893.98	53.85	3.3	0.0	3.3	0.0	100.0	100.0				
894.13	67.48	4.3	0.0	4.3	0.0	100.0	100.0				
894.28	63.02	3.6	0.0	3.6	0.0	100.0	100.0				
894.44	61.81	3.6	0.0	3.6	0.0	100.0	100.0				
894.59	61.96	3.2	0.0	3.2	0.0	100.0	100.0				
894.74	51.43	2.6	0.0	2.6	0.0	100.0	100.0				
894.89	56.97	3.6	0.0	3.6	0.0	100.0	100.0				
895.04	66.10	4.7	0.0	4.7	0.0	100.0	100.0				
895.20	81.35	6.3	0.0	6.3	0.0	100.0	100.0				
895.35	76.71	6.4	0.0	6.4	0.0	100.0	100.0				
895.50	79.35	6.7	0.0	6.7	0.0	100.0	100.0				
895.66	76.06	6.5	0.0	6.5	0.0	100.0	100.0				
895.81	89.09	7.6	0.0	7.6	0.0	100.0	100.0				
895.96	77.89	5.5	0.0	5.5	0.0	100.0	100.0				
896.11	57.10	3.5	0.0	3.5	0.0	100.0	100.0				
896.26	55.45	3.6	0.0	3.6	0.0	100.0	100.0				
896.42	65.40	4.9	0.0	4.9	0.0	100.0	100.0				
896.57	76.87	6.3	0.0	6.3	0.0	100.0	100.0				
896.72	82.24	8.0	0.0	8.0	0.0	100.0	100.0				
896.87	87.46	9.4	0.0	9.4	0.0	100.0	100.0				
897.03	85.31	9.2	0.0	9.2	0.0	100.0	100.0				
897.18	78.74	8.3	0.0	8.3	0.0	100.0	100.0				
897.33	80.36	7.4	0.0	7.4	0.0	100.0	100.0				
897.48	68.49	5.2	0.0	5.2	0.0	100.0	100.0				
897.64	63.70	4.6	0.0	4.6	0.0	100.0	100.0				
897.79	65.65	5.3	0.0	5.3	0.0	100.0	100.0				
897.94	68.38	6.0	0.0	6.0	0.0	100.0	100.0				
898.09	71.53	6.6	0.0	6.6	0.0	100.0	100.0				
898.25	65.23	6.2	0.0	6.2	0.0	100.0	100.0				
898.40	71.30	7.0	0.0	7.0	0.0	100.0	100.0				
898.55	69.60	7.3	0.0	7.3	0.0	100.0	100.0				
898.70	74.79	8.4	0.0	8.4	0.0	100.0	100.0				
898.85	84.32	9.2	0.0	9.2	0.0	100.0	100.0				
899.01	81.28	7.5	0.0	7.5	0.0	100.0	100.0				
899.16	84.29	7.3	0.0	7.3	0.0	100.0	100.0				
899.31	80.78	7.0	0.0	7.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
899.47	79.48	6.9	0.0	6.9	0.0	100.0	100.0				
899.62	78.05	7.5	0.0	7.5	0.0	100.0	100.0				
899.77	86.84	8.8	0.0	8.8	0.0	100.0	100.0				
899.92	84.64	7.7	0.0	7.7	0.0	100.0	100.0				
900.07	77.41	5.9	0.0	5.9	0.0	100.0	100.0				
900.23	63.28	3.6	0.0	3.6	0.0	100.0	100.0				
900.38	46.55	1.9	0.0	1.9	0.0	100.0	100.0				
900.53	28.87	1.0	0.0	1.0	0.0	100.0	100.0				
900.68	48.50	2.2	0.0	2.2	0.0	100.0	100.0				
900.84	58.22	3.2	0.0	3.2	0.0	100.0	100.0				
900.99	56.90	3.5	0.0	3.5	0.0	100.0	100.0				
901.14	65.68	4.4	0.0	4.4	0.0	100.0	100.0				
901.29	62.54	4.3	0.0	4.3	0.0	100.0	100.0				
901.45	68.43	5.0	0.0	5.0	0.0	100.0	100.0				
901.60	70.13	5.3	0.0	5.3	0.0	100.0	100.0				
901.75	74.43	5.8	0.0	5.8	0.0	100.0	100.0				
901.90	77.89	5.6	0.0	5.6	0.0	100.0	100.0				
902.06	69.23	4.5	0.0	4.5	0.0	100.0	100.0				
902.21	70.65	4.3	0.0	4.3	0.0	100.0	100.0				
902.36	58.72	3.2	0.0	3.2	0.0	100.0	100.0				
902.51	62.54	3.6	0.0	3.6	0.0	100.0	100.0				
902.66	65.44	4.2	0.0	4.2	0.0	100.0	100.0				
902.82	70.07	4.9	0.0	4.9	0.0	100.0	100.0				
902.97	69.04	5.2	0.0	5.2	0.0	100.0	100.0				
903.12	71.56	5.7	0.0	5.7	0.0	100.0	100.0				
903.28	76.94	5.8	0.0	5.8	0.0	100.0	100.0				
903.43	69.80	4.6	0.0	4.6	0.0	100.0	100.0				
903.58	62.88	4.1	0.0	4.1	0.0	100.0	100.0				
903.73	59.61	4.2	0.0	4.2	0.0	100.0	100.0				
903.88	71.83	5.7	0.0	5.7	0.0	100.0	100.0				
904.04	64.39	5.7	0.0	5.7	0.0	100.0	100.0				
904.19	64.08	5.8	0.0	5.8	0.0	100.0	100.0				
904.34	68.75	5.9	0.0	5.9	0.0	100.0	100.0				
904.49	59.35	4.9	0.0	4.9	0.0	100.0	100.0				
904.65	64.55	5.3	0.0	5.3	0.0	100.0	100.0				
904.80	57.67	4.3	0.0	4.3	0.0	100.0	100.0				
904.95	58.95	4.1	0.0	4.1	0.0	100.0	100.0				
905.10	62.63	4.1	0.0	4.1	0.0	100.0	100.0				
905.26	65.72	3.8	0.0	3.8	0.0	100.0	100.0				
905.41	59.36	3.5	0.0	3.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
905.56	69.13	4.8	0.0	4.8	0.0	100.0	100.0				
905.71	57.32	4.4	0.0	4.4	0.0	100.0	100.0				
905.87	57.60	5.4	0.0	5.4	0.0	100.0	100.0				
906.02	62.53	6.3	0.0	6.3	0.0	100.0	100.0				
906.17	70.72	7.0	0.0	7.0	0.0	100.0	100.0				
906.32	79.76	7.5	0.0	7.5	0.0	100.0	100.0				
906.47	79.00	6.3	0.0	6.3	0.0	100.0	100.0				
906.63	67.06	4.7	0.0	4.7	0.0	100.0	100.0				
906.78	65.88	4.8	0.0	4.8	0.0	100.0	100.0				
906.93	67.21	5.3	0.0	5.3	0.0	100.0	100.0				
907.09	72.67	6.5	0.0	6.5	0.0	100.0	100.0				
907.24	79.83	7.5	0.0	7.5	0.0	100.0	100.0				
907.39	66.75	6.2	0.0	6.2	0.0	100.0	100.0				
907.54	67.07	6.7	0.0	6.7	0.0	100.0	100.0				
907.69	72.88	7.6	0.0	7.6	0.0	100.0	100.0				
907.85	65.99	7.4	0.0	7.4	0.0	100.0	100.0				
908.00	71.67	8.5	0.0	8.5	0.0	100.0	100.0				
908.15	70.72	8.3	0.0	8.3	0.0	100.0	100.0				
908.30	75.92	9.3	0.0	9.3	0.0	100.0	100.0				
908.46	79.62	10.2	0.0	10.2	0.0	100.0	100.0				
908.61	83.55	10.9	0.0	10.9	0.0	100.0	100.0				
908.76	90.28	11.2	0.0	11.2	0.0	100.0	100.0				
908.91	90.88	10.7	0.0	10.7	0.0	100.0	100.0				
909.07	90.63	9.9	0.0	9.9	0.0	100.0	100.0				
909.22	82.78	8.5	0.0	8.5	0.0	100.0	100.0				
909.37	71.44	7.4	0.0	7.4	0.0	100.0	100.0				
909.52	67.22	7.1	0.0	7.1	0.0	100.0	100.0				
909.68	67.63	7.2	0.0	7.2	0.0	100.0	100.0				
909.83	77.73	8.0	0.0	8.0	0.0	100.0	100.0				
909.98	76.07	7.0	0.0	7.0	0.0	100.0	100.0				
910.13	72.94	5.9	0.0	5.9	0.0	100.0	100.0				
910.28	57.90	4.5	0.0	4.5	0.0	100.0	100.0				
910.44	65.34	6.0	0.0	6.0	0.0	100.0	100.0				
910.59	64.74	6.8	0.0	6.8	0.0	100.0	100.0				
910.74	69.82	8.5	0.0	8.5	0.0	100.0	100.0				
910.90	74.57	9.4	0.0	9.4	0.0	100.0	100.0				
911.05	83.91	10.7	0.0	10.7	0.0	100.0	100.0				
911.20	89.50	11.2	0.0	11.2	0.0	100.0	100.0				
911.35	93.44	11.2	0.0	11.2	0.0	100.0	100.0				
911.50	89.00	10.5	0.0	10.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
911.66	83.56	10.0	0.0	10.0	0.0	100.0	100.0				
911.81	86.30	9.6	0.0	9.6	0.0	100.0	100.0				
911.96	80.24	8.4	0.0	8.4	0.0	100.0	100.0				
912.11	80.55	7.9	0.0	7.9	0.0	100.0	100.0				
912.27	84.47	7.3	0.0	7.3	0.0	100.0	100.0				
912.42	67.62	5.4	0.0	5.4	0.0	100.0	100.0				
912.57	76.56	6.5	0.0	6.5	0.0	100.0	100.0				
912.72	75.35	6.4	0.0	6.4	0.0	100.0	100.0				
912.88	74.28	6.8	0.0	6.8	0.0	100.0	100.0				
913.03	78.57	7.6	0.0	7.6	0.0	100.0	100.0				
913.18	76.05	7.3	0.0	7.3	0.0	100.0	100.0				
913.33	85.47	8.0	0.0	8.0	0.0	100.0	100.0				
913.49	99.50	8.1	0.7	7.4	8.1	96.3	100.0				
913.64	93.62	6.9	0.0	6.9	0.0	100.0	100.0				
913.79	91.56	6.1	0.0	6.1	0.0	100.0	100.0				
913.94	69.02	4.3	0.0	4.3	0.0	100.0	100.0				
914.09	63.21	4.3	0.0	4.3	0.0	100.0	100.0				
914.25	78.09	5.8	0.0	5.8	0.0	100.0	100.0				
914.40	65.66	4.6	0.0	4.6	0.0	100.0	100.0				
914.55	65.08	4.6	0.0	4.6	0.0	100.0	100.0				
914.71	65.38	4.6	0.0	4.6	0.0	100.0	100.0				
914.86	62.22	4.6	0.0	4.6	0.0	100.0	100.0				
915.01	69.62	5.9	0.0	5.9	0.0	100.0	100.0				
915.16	79.64	7.3	0.0	7.3	0.0	100.0	100.0				
915.31	87.49	8.3	0.0	8.3	0.0	100.0	100.0				
915.47	86.34	8.2	0.0	8.2	0.0	100.0	100.0				
915.62	82.93	8.4	0.0	8.4	0.0	100.0	100.0				
915.77	83.65	9.2	0.0	9.2	0.0	100.0	100.0				
915.92	85.06	9.2	0.0	9.2	0.0	100.0	100.0				
916.08	77.05	8.6	0.0	8.6	0.0	100.0	100.0				
916.23	75.04	8.7	0.0	8.7	0.0	100.0	100.0				
916.38	72.32	9.0	0.0	9.0	0.0	100.0	100.0				
916.53	74.18	9.4	0.0	9.4	0.0	100.0	100.0				
916.69	78.08	9.4	0.0	9.4	0.0	100.0	100.0				
916.84	71.85	7.6	0.0	7.6	0.0	100.0	100.0				
916.99	77.49	7.1	0.0	7.1	0.0	100.0	100.0				
917.14	70.80	6.8	0.0	6.8	0.0	100.0	100.0				
917.30	66.66	7.6	0.0	7.6	0.0	100.0	100.0				
917.45	75.25	9.7	0.0	9.7	0.0	100.0	100.0				
917.60	69.74	10.3	0.0	10.3	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
917.75	82.37	12.4	0.0	12.4	0.0	100.0	100.0				
917.91	81.76	11.2	0.0	11.2	0.0	100.0	100.0				
918.06	83.04	10.9	0.0	10.9	0.0	100.0	100.0				
918.21	85.50	10.0	0.0	10.0	0.0	100.0	100.0				
918.36	77.29	8.4	0.0	8.4	0.0	100.0	100.0				
918.52	78.26	7.9	0.0	7.9	0.0	100.0	100.0				
918.67	66.71	5.7	0.0	5.7	0.0	100.0	100.0				
918.82	59.17	4.9	0.0	4.9	0.0	100.0	100.0				
918.97	62.94	5.1	0.0	5.1	0.0	100.0	100.0				
919.12	64.05	4.9	0.0	4.9	0.0	100.0	100.0				
919.28	60.62	4.6	0.0	4.6	0.0	100.0	100.0				
919.43	62.25	4.4	0.0	4.4	0.0	100.0	100.0				
919.58	55.07	3.5	0.0	3.5	0.0	100.0	100.0				
919.73	51.38	3.5	0.0	3.5	0.0	100.0	100.0				
919.89	63.17	4.5	0.0	4.5	0.0	100.0	100.0				
920.04	67.79	4.9	0.0	4.9	0.0	100.0	100.0				
920.19	62.46	4.5	0.0	4.5	0.0	100.0	100.0				
920.34	58.62	4.0	0.0	4.0	0.0	100.0	100.0				
920.50	63.49	4.1	0.0	4.1	0.0	100.0	100.0				
920.65	73.41	4.5	0.0	4.5	0.0	100.0	100.0				
920.80	89.06	4.9	0.0	4.9	0.0	100.0	100.0				
920.95	67.80	3.3	0.0	3.3	0.0	100.0	100.0				
921.11	57.39	2.7	0.0	2.7	0.0	100.0	100.0				
921.26	54.21	2.5	0.0	2.5	0.0	100.0	100.0				
921.41	61.07	2.7	0.0	2.7	0.0	100.0	100.0				
921.56	62.31	2.8	0.0	2.8	0.0	100.0	100.0				
921.72	34.76	1.7	0.0	1.7	0.0	100.0	100.0				
921.87	39.08	2.5	0.0	2.5	0.0	100.0	100.0				
922.02	41.79	3.3	0.0	3.3	0.0	100.0	100.0				
922.17	61.08	5.6	0.0	5.6	0.0	100.0	100.0				
922.33	79.69	7.4	0.0	7.4	0.0	100.0	100.0				
922.48	75.65	7.1	0.0	7.1	0.0	100.0	100.0				
922.63	75.12	7.4	0.0	7.4	0.0	100.0	100.0				
922.78	69.42	6.9	0.0	6.9	0.0	100.0	100.0				
922.93	65.26	6.4	0.0	6.4	0.0	100.0	100.0				
923.09	73.00	6.7	0.0	6.7	0.0	100.0	100.0				
923.24	75.23	5.6	0.0	5.6	0.0	100.0	100.0				
923.39	72.72	4.5	0.0	4.5	0.0	100.0	100.0				
923.54	63.16	3.4	0.0	3.4	0.0	100.0	100.0				
923.70	56.06	2.4	0.0	2.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
923.85	41.08	1.5	0.0	1.5	0.0	100.0	100.0				
924.00	51.31	2.1	0.0	2.1	0.0	100.0	100.0				
924.15	54.02	2.2	0.0	2.2	0.0	100.0	100.0				
924.31	46.44	1.8	0.0	1.8	0.0	100.0	100.0				
924.46	26.14	1.0	0.0	1.0	0.0	100.0	100.0				
924.61	43.36	1.9	0.0	1.9	0.0	100.0	100.0				
924.76	53.03	2.5	0.0	2.5	0.0	100.0	100.0				
924.92	67.11	3.6	0.0	3.6	0.0	100.0	100.0				
925.07	75.50	4.4	0.0	4.4	0.0	100.0	100.0				
925.22	85.71	5.1	0.0	5.1	0.0	100.0	100.0				
925.37	71.32	4.3	0.0	4.3	0.0	100.0	100.0				
925.53	72.66	4.6	0.0	4.6	0.0	100.0	100.0				
925.68	71.16	4.0	0.0	4.0	0.0	100.0	100.0				
925.83	57.88	2.9	0.0	2.9	0.0	100.0	100.0				
925.98	53.13	2.4	0.0	2.4	0.0	100.0	100.0				
926.14	46.30	1.8	0.0	1.8	0.0	100.0	100.0				
926.29	25.78	0.9	0.0	0.9	0.0	100.0	100.0				
926.44	33.34	1.2	0.0	1.2	0.0	100.0	100.0				
926.59	29.80	0.9	0.0	0.9	0.0	100.0	100.0				
926.74	22.13	0.7	0.0	0.7	0.0	100.0	100.0				
926.90	32.49	1.3	0.0	1.3	0.0	100.0	100.0				
927.05	23.94	1.0	0.0	1.0	0.0	100.0	100.0				
927.20	41.91	2.1	0.0	2.1	0.0	100.0	100.0				
927.35	45.03	2.6	0.0	2.6	0.0	100.0	100.0				
927.51	61.38	4.2	0.0	4.2	0.0	100.0	100.0				
927.66	65.77	4.6	0.0	4.6	0.0	100.0	100.0				
927.81	55.92	4.1	0.0	4.1	0.0	100.0	100.0				
927.96	60.05	4.4	0.0	4.4	0.0	100.0	100.0				
928.12	69.33	4.6	0.0	4.6	0.0	100.0	100.0				
928.27	59.56	3.7	0.0	3.7	0.0	100.0	100.0				
928.42	71.88	4.7	0.0	4.7	0.0	100.0	100.0				
928.57	70.48	4.6	0.0	4.6	0.0	100.0	100.0				
928.73	67.17	4.6	0.0	4.6	0.0	100.0	100.0				
928.88	81.54	5.9	0.0	5.9	0.0	100.0	100.0				
929.03	72.10	5.1	0.0	5.1	0.0	100.0	100.0				
929.18	71.22	4.8	0.0	4.8	0.0	100.0	100.0				
929.34	58.53	3.7	0.0	3.7	0.0	100.0	100.0				
929.49	64.49	4.0	0.0	4.0	0.0	100.0	100.0				
929.64	62.97	3.8	0.0	3.8	0.0	100.0	100.0				
929.79	57.26	3.6	0.0	3.6	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
929.95	60.84	3.9	0.0	3.9	0.0	100.0	100.0				
930.10	60.61	4.1	0.0	4.1	0.0	100.0	100.0				
930.25	73.79	5.2	0.0	5.2	0.0	100.0	100.0				
930.40	81.38	5.5	0.0	5.5	0.0	100.0	100.0				
930.55	86.86	5.2	0.0	5.2	0.0	100.0	100.0				
930.71	49.42	3.0	0.0	3.0	0.0	100.0	100.0				
930.86	41.20	3.0	0.0	3.0	0.0	100.0	100.0				
931.01	48.07	4.1	0.0	4.1	0.0	100.0	100.0				
931.16	57.01	5.9	0.0	5.9	0.0	100.0	100.0				
931.32	85.74	9.7	0.0	9.7	0.0	100.0	100.0				
931.47	89.98	9.2	0.0	9.2	0.0	100.0	100.0				
931.62	97.35	8.8	0.8	8.1	8.6	98.8	100.0				
931.77	92.03	7.3	0.0	7.3	0.0	100.0	100.0				
931.93	86.78	6.4	0.0	6.4	0.0	100.0	100.0				
932.08	83.92	5.9	0.0	5.9	0.0	100.0	100.0				
932.23	81.03	5.5	0.0	5.5	0.0	100.0	100.0				
932.38	72.62	5.0	0.0	5.0	0.0	100.0	100.0				
932.54	77.37	5.6	0.0	5.6	0.0	100.0	100.0				
932.69	64.72	5.1	0.0	5.1	0.0	100.0	100.0				
932.84	68.34	6.1	0.0	6.1	0.0	100.0	100.0				
932.99	84.86	7.8	0.0	7.8	0.0	100.0	100.0				
933.15	84.15	7.2	0.0	7.2	0.0	100.0	100.0				
933.30	99.84	7.5	0.6	6.9	7.8	95.9	100.0				
933.45	86.70	5.3	0.0	5.3	0.0	100.0	100.0				
933.60	79.11	4.2	0.0	4.2	0.0	100.0	100.0				
933.76	53.01	2.6	0.0	2.6	0.0	100.0	100.0				
933.91	50.50	2.5	0.0	2.5	0.0	100.0	100.0				
934.06	47.82	2.3	0.0	2.3	0.0	100.0	100.0				
934.21	40.83	1.9	0.0	1.9	0.0	100.0	100.0				
934.36	49.94	2.5	0.0	2.5	0.0	100.0	100.0				
934.52	52.46	2.6	0.0	2.6	0.0	100.0	100.0				
934.67	63.27	3.3	0.0	3.3	0.0	100.0	100.0				
934.82	58.37	3.1	0.0	3.1	0.0	100.0	100.0				
934.97	49.92	2.9	0.0	2.9	0.0	100.0	100.0				
935.13	59.40	3.6	0.0	3.6	0.0	100.0	100.0				
935.28	56.46	3.4	0.0	3.4	0.0	100.0	100.0				
935.43	59.35	3.6	0.0	3.6	0.0	100.0	100.0				
935.58	67.10	4.1	0.0	4.1	0.0	100.0	100.0				
935.74	64.06	3.7	0.0	3.7	0.0	100.0	100.0				
935.89	66.34	3.6	0.0	3.6	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
936.04	58.23	2.9	0.0	2.9	0.0	100.0	100.0				
936.19	39.62	2.0	0.0	2.0	0.0	100.0	100.0				
936.35	50.74	3.1	0.0	3.1	0.0	100.0	100.0				
936.50	53.58	3.8	0.0	3.8	0.0	100.0	100.0				
936.65	63.67	5.5	0.0	5.5	0.0	100.0	100.0				
936.80	71.09	6.8	0.0	6.8	0.0	100.0	100.0				
936.96	68.81	7.2	0.0	7.2	0.0	100.0	100.0				
937.11	75.51	8.4	0.0	8.4	0.0	100.0	100.0				
937.26	79.50	8.8	0.0	8.8	0.0	100.0	100.0				
937.41	81.58	8.5	0.0	8.5	0.0	100.0	100.0				
937.57	82.43	7.8	0.0	7.8	0.0	100.0	100.0				
937.72	81.10	7.4	0.0	7.4	0.0	100.0	100.0				
937.87	85.50	7.7	0.0	7.7	0.0	100.0	100.0				
938.02	76.40	7.3	0.0	7.3	0.0	100.0	100.0				
938.17	78.11	8.0	0.0	8.0	0.0	100.0	100.0				
938.33	81.07	8.6	0.0	8.6	0.0	100.0	100.0				
938.48	83.06	8.6	0.0	8.6	0.0	100.0	100.0				
938.63	91.79	8.1	0.0	8.1	0.0	100.0	100.0				
938.78	79.65	6.3	0.0	6.3	0.0	100.0	100.0				
938.94	83.12	6.6	0.0	6.6	0.0	100.0	100.0				
939.09	79.05	5.8	0.0	5.8	0.0	100.0	100.0				
939.24	62.22	4.2	0.0	4.2	0.0	100.0	100.0				
939.39	60.91	3.8	0.0	3.8	0.0	100.0	100.0				
939.55	67.87	3.6	0.0	3.6	0.0	100.0	100.0				
939.70	58.28	2.7	0.0	2.7	0.0	100.0	100.0				
939.85	61.81	2.8	0.0	2.8	0.0	100.0	100.0				
940.00	72.79	3.0	0.0	3.0	0.0	100.0	100.0				
940.16	62.68	2.2	0.0	2.2	0.0	100.0	100.0				
940.31	54.34	1.7	0.0	1.7	0.0	100.0	100.0				
940.46	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
940.61	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
940.77	21.33	0.9	0.0	0.9	0.0	100.0	100.0				
940.92	48.50	3.0	0.0	3.0	0.0	100.0	100.0				
941.07	75.03	5.7	0.0	5.7	0.0	100.0	100.0				
941.22	94.20	7.5	0.0	7.5	0.0	100.0	100.0				
941.38	98.91	7.4	0.6	6.9	7.7	97.0	100.0				
941.53	76.76	5.5	0.0	5.5	0.0	100.0	100.0				
941.68	72.46	5.5	0.0	5.5	0.0	100.0	100.0				
941.83	65.03	5.3	0.0	5.3	0.0	100.0	100.0				
941.98	64.16	6.1	0.0	6.1	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
948.23	87.29	7.0	0.0	7.0	0.0	100.0	100.0				
948.39	77.42	7.2	0.0	7.2	0.0	100.0	100.0				
948.54	77.83	8.6	0.0	8.6	0.0	100.0	100.0				
948.69	74.77	9.6	0.0	9.6	0.0	100.0	100.0				
948.84	80.81	11.2	0.0	11.2	0.0	100.0	100.0				
948.99	85.13	11.7	0.0	11.7	0.0	100.0	100.0				
949.15	88.50	11.8	0.0	11.8	0.0	100.0	100.0				
949.30	92.66	10.7	0.0	10.7	0.0	100.0	100.0				
949.45	101.98	9.4	0.8	8.5	9.0	93.5	100.0				
949.60	96.12	7.0	0.0	7.0	0.0	100.0	100.0				
949.76	78.86	5.7	0.0	5.7	0.0	100.0	100.0				
949.91	69.01	6.4	0.0	6.4	0.0	100.0	100.0				
950.06	65.29	7.8	0.0	7.8	0.0	100.0	100.0				
950.21	73.12	10.0	0.0	10.0	0.0	100.0	100.0				
950.37	76.66	10.3	0.0	10.3	0.0	100.0	100.0				
950.52	85.25	9.8	0.0	9.8	0.0	100.0	100.0				
950.67	89.19	8.9	0.0	8.9	0.0	100.0	100.0				
950.82	91.64	8.4	0.0	8.4	0.0	100.0	100.0				
950.98	82.07	7.8	0.0	7.8	0.0	100.0	100.0				
951.13	72.06	8.2	0.0	8.2	0.0	100.0	100.0				
951.28	72.38	10.3	0.0	10.3	0.0	100.0	100.0				
951.43	73.67	12.4	0.0	12.4	0.0	100.0	100.0				
951.59	83.15	14.2	0.0	14.2	0.0	100.0	100.0				
951.74	84.47	12.7	0.0	12.7	0.0	100.0	100.0				
951.89	86.83	11.1	0.0	11.1	0.0	100.0	100.0				
952.04	95.62	10.0	0.0	10.0	0.0	100.0	100.0				
952.20	85.94	8.1	0.0	8.1	0.0	100.0	100.0				
952.35	78.26	7.5	0.0	7.5	0.0	100.0	100.0				
952.50	78.27	7.7	0.0	7.7	0.0	100.0	100.0				
952.65	74.66	7.3	0.0	7.3	0.0	100.0	100.0				
952.80	76.39	7.2	0.0	7.2	0.0	100.0	100.0				
952.96	76.11	6.4	0.0	6.4	0.0	100.0	100.0				
953.11	78.83	6.2	0.0	6.2	0.0	100.0	100.0				
953.26	77.71	5.8	0.0	5.8	0.0	100.0	100.0				
953.41	80.76	6.0	0.0	6.0	0.0	100.0	100.0				
953.57	77.12	5.7	0.0	5.7	0.0	100.0	100.0				
953.72	80.77	6.0	0.0	6.0	0.0	100.0	100.0				
953.87	77.67	5.8	0.0	5.8	0.0	100.0	100.0				
954.02	82.57	6.7	0.0	6.7	0.0	100.0	100.0				
954.18	80.77	6.9	0.0	6.9	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
954.33	79.98	7.4	0.0	7.4	0.0	100.0	100.0				
954.48	81.57	7.9	0.0	7.9	0.0	100.0	100.0				
954.63	77.93	7.6	0.0	7.6	0.0	100.0	100.0				
954.79	90.77	8.2	0.0	8.2	0.0	100.0	100.0				
954.94	95.68	7.2	0.0	7.2	0.0	100.0	100.0				
955.09	85.10	4.9	0.0	4.9	0.0	100.0	100.0				
955.24	69.58	3.2	0.0	3.2	0.0	100.0	100.0				
955.40	54.59	2.3	0.0	2.3	0.0	100.0	100.0				
955.55	33.94	1.5	0.0	1.5	0.0	100.0	100.0				
955.70	35.83	1.9	0.0	1.9	0.0	100.0	100.0				
955.85	43.45	2.7	0.0	2.7	0.0	100.0	100.0				
956.01	56.97	4.0	0.0	4.0	0.0	100.0	100.0				
956.16	72.05	5.5	0.0	5.5	0.0	100.0	100.0				
956.31	67.37	5.5	0.0	5.5	0.0	100.0	100.0				
956.46	70.66	6.1	0.0	6.1	0.0	100.0	100.0				
956.61	57.94	5.6	0.0	5.6	0.0	100.0	100.0				
956.77	66.23	7.1	0.0	7.1	0.0	100.0	100.0				
956.92	67.07	7.5	0.0	7.5	0.0	100.0	100.0				
957.07	75.79	8.7	0.0	8.7	0.0	100.0	100.0				
957.22	83.43	9.1	0.0	9.1	0.0	100.0	100.0				
957.38	79.64	8.3	0.0	8.3	0.0	100.0	100.0				
957.53	81.47	7.9	0.0	7.9	0.0	100.0	100.0				
957.68	82.39	7.6	0.0	7.6	0.0	100.0	100.0				
957.83	73.05	7.0	0.0	7.0	0.0	100.0	100.0				
957.99	72.66	6.9	0.0	6.9	0.0	100.0	100.0				
958.14	73.54	6.7	0.0	6.7	0.0	100.0	100.0				
958.29	66.43	5.6	0.0	5.6	0.0	100.0	100.0				
958.44	68.91	5.1	0.0	5.1	0.0	100.0	100.0				
958.60	62.09	4.6	0.0	4.6	0.0	100.0	100.0				
958.75	54.74	4.6	0.0	4.6	0.0	100.0	100.0				
958.90	70.12	6.5	0.0	6.5	0.0	100.0	100.0				
959.05	66.27	6.2	0.0	6.2	0.0	100.0	100.0				
959.21	80.26	7.1	0.0	7.1	0.0	100.0	100.0				
959.36	83.82	6.2	0.0	6.2	0.0	100.0	100.0				
959.51	74.96	5.2	0.0	5.2	0.0	100.0	100.0				
959.66	64.38	4.7	0.0	4.7	0.0	100.0	100.0				
959.82	52.67	4.4	0.0	4.4	0.0	100.0	100.0				
959.97	54.87	5.4	0.0	5.4	0.0	100.0	100.0				
960.12	58.78	6.7	0.0	6.7	0.0	100.0	100.0				
960.27	74.30	8.8	0.0	8.8	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
978.71	86.33	9.0	0.0	9.0	0.0	100.0	100.0				
978.86	79.11	8.3	0.0	8.3	0.0	100.0	100.0				
979.02	74.48	8.2	0.0	8.2	0.0	100.0	100.0				
979.17	79.69	8.5	0.0	8.5	0.0	100.0	100.0				
979.32	83.39	8.6	0.0	8.6	0.0	100.0	100.0				
979.47	88.65	7.9	0.0	7.9	0.0	100.0	100.0				
979.63	93.66	6.8	0.0	6.8	0.0	100.0	100.0				
979.78	88.22	5.1	0.0	5.1	0.0	100.0	100.0				
979.93	59.83	3.1	0.0	3.1	0.0	100.0	100.0				
980.08	49.67	2.6	0.0	2.6	0.0	100.0	100.0				
980.24	42.05	2.5	0.0	2.5	0.0	100.0	100.0				
980.39	56.29	4.1	0.0	4.1	0.0	100.0	100.0				
980.54	63.98	5.3	0.0	5.3	0.0	100.0	100.0				
980.69	83.23	7.1	0.0	7.1	0.0	100.0	100.0				
980.85	95.44	7.5	0.0	7.5	0.0	100.0	100.0				
981.00	84.49	6.4	0.0	6.4	0.0	100.0	100.0				
981.15	77.62	6.1	0.0	6.1	0.0	100.0	100.0				
981.30	78.54	6.4	0.0	6.4	0.0	100.0	100.0				
981.46	91.94	7.6	0.0	7.6	0.0	100.0	100.0				
981.61	100.27	7.5	0.6	6.9	7.7	95.4	100.0				
981.76	87.35	5.6	0.0	5.6	0.0	100.0	100.0				
981.91	69.28	3.9	0.0	3.9	0.0	100.0	100.0				
982.07	59.32	3.1	0.0	3.1	0.0	100.0	100.0				
982.22	68.66	3.6	0.0	3.6	0.0	100.0	100.0				
982.37	71.00	4.0	0.0	4.0	0.0	100.0	100.0				
982.52	75.21	4.7	0.0	4.7	0.0	100.0	100.0				
982.67	64.21	4.5	0.0	4.5	0.0	100.0	100.0				
982.83	56.92	4.6	0.0	4.6	0.0	100.0	100.0				
982.98	68.41	6.0	0.0	6.0	0.0	100.0	100.0				
983.13	66.55	6.1	0.0	6.1	0.0	100.0	100.0				
983.28	73.00	6.6	0.0	6.6	0.0	100.0	100.0				
983.44	75.00	6.5	0.0	6.5	0.0	100.0	100.0				
983.59	73.16	6.0	0.0	6.0	0.0	100.0	100.0				
983.74	73.74	5.6	0.0	5.6	0.0	100.0	100.0				
983.89	63.52	4.3	0.0	4.3	0.0	100.0	100.0				
984.05	44.09	2.6	0.0	2.6	0.0	100.0	100.0				
984.20	45.55	2.6	0.0	2.6	0.0	100.0	100.0				
984.35	39.11	2.2	0.0	2.2	0.0	100.0	100.0				
984.50	59.14	3.7	0.0	3.7	0.0	100.0	100.0				
984.66	71.93	4.8	0.0	4.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
984.81	49.72	3.5	0.0	3.5	0.0	100.0	100.0				
984.96	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
985.11	67.61	1.5	0.0	1.5	0.0	100.0	100.0				
985.27	73.22	4.8	0.0	4.8	0.0	100.0	100.0				
985.42	96.26	5.1	0.0	5.1	0.0	100.0	100.0				
985.57	26.24	1.0	0.0	1.0	0.0	100.0	100.0				
985.72	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
985.88	42.43	2.7	0.0	2.7	0.0	100.0	100.0				
986.03	61.83	4.7	0.0	4.7	0.0	100.0	100.0				
986.18	85.51	7.0	0.0	7.0	0.0	100.0	100.0				
986.33	89.26	7.1	0.0	7.1	0.0	100.0	100.0				
986.48	74.67	6.0	0.0	6.0	0.0	100.0	100.0				
986.64	66.01	5.6	0.0	5.6	0.0	100.0	100.0				
986.79	67.49	6.2	0.0	6.2	0.0	100.0	100.0				
986.94	78.82	7.6	0.0	7.6	0.0	100.0	100.0				
987.09	82.15	8.0	0.0	8.0	0.0	100.0	100.0				
987.25	81.39	8.2	0.0	8.2	0.0	100.0	100.0				
987.40	86.94	9.4	0.0	9.4	0.0	100.0	100.0				
987.55	95.65	11.0	0.0	11.0	0.0	100.0	100.0				
987.70	93.05	11.1	0.0	11.1	0.0	100.0	100.0				
987.86	91.84	11.0	0.0	11.0	0.0	100.0	100.0				
988.01	89.68	10.2	0.0	10.2	0.0	100.0	100.0				
988.16	90.94	9.9	0.0	9.9	0.0	100.0	100.0				
988.31	84.78	9.2	0.0	9.2	0.0	100.0	100.0				
988.47	83.46	9.1	0.0	9.1	0.0	100.0	100.0				
988.62	76.79	8.5	0.0	8.5	0.0	100.0	100.0				
988.77	75.76	8.5	0.0	8.5	0.0	100.0	100.0				
988.92	84.11	8.7	0.0	8.7	0.0	100.0	100.0				
989.08	78.09	7.4	0.0	7.4	0.0	100.0	100.0				
989.23	77.22	7.4	0.0	7.4	0.0	100.0	100.0				
989.38	79.22	8.5	0.0	8.5	0.0	100.0	100.0				
989.53	85.07	10.2	0.0	10.2	0.0	100.0	100.0				
989.69	91.67	11.0	0.0	11.0	0.0	100.0	100.0				
989.84	93.94	10.3	0.0	10.3	0.0	100.0	100.0				
989.99	89.24	8.9	0.0	8.9	0.0	100.0	100.0				
990.14	92.98	8.2	0.0	8.2	0.0	100.0	100.0				
990.29	80.52	7.2	0.0	7.2	0.0	100.0	100.0				
990.45	80.27	7.4	0.0	7.4	0.0	100.0	100.0				
990.60	85.76	7.6	0.0	7.6	0.0	100.0	100.0				
990.75	68.96	6.7	0.0	6.7	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
990.91	73.57	8.0	0.0	8.0	0.0	100.0	100.0				
991.06	71.27	8.4	0.0	8.4	0.0	100.0	100.0				
991.21	71.44	9.4	0.0	9.4	0.0	100.0	100.0				
991.36	75.86	10.6	0.0	10.6	0.0	100.0	100.0				
991.51	81.24	11.5	0.0	11.5	0.0	100.0	100.0				
991.67	85.88	12.4	0.0	12.4	0.0	100.0	100.0				
991.82	83.96	12.0	0.0	12.0	0.0	100.0	100.0				
991.97	89.33	12.7	0.0	12.7	0.0	100.0	100.0				
992.12	85.60	11.7	0.0	11.7	0.0	100.0	100.0				
992.28	82.32	11.6	0.0	11.6	0.0	100.0	100.0				
992.43	83.49	11.9	0.0	11.9	0.0	100.0	100.0				
992.58	85.13	12.7	0.0	12.7	0.0	100.0	100.0				
992.73	89.81	13.2	0.0	13.2	0.0	100.0	100.0				
992.89	91.02	12.7	0.0	12.7	0.0	100.0	100.0				
993.04	88.40	11.9	0.0	11.9	0.0	100.0	100.0				
993.19	88.81	11.1	0.0	11.1	0.0	100.0	100.0				
993.34	92.67	10.7	0.0	10.7	0.0	100.0	100.0				
993.50	82.40	8.9	0.0	8.9	0.0	100.0	100.0				
993.65	75.83	8.1	0.0	8.1	0.0	100.0	100.0				
993.80	66.79	7.6	0.0	7.6	0.0	100.0	100.0				
993.95	66.24	8.4	0.0	8.4	0.0	100.0	100.0				
994.10	76.23	10.0	0.0	10.0	0.0	100.0	100.0				
994.26	77.18	9.8	0.0	9.8	0.0	100.0	100.0				
994.41	84.83	9.4	0.0	9.4	0.0	100.0	100.0				
994.56	76.51	7.4	0.0	7.4	0.0	100.0	100.0				
994.72	71.28	6.4	0.0	6.4	0.0	100.0	100.0				
994.87	76.81	6.3	0.0	6.3	0.0	100.0	100.0				
995.02	86.48	6.4	0.0	6.4	0.0	100.0	100.0				
995.17	93.12	6.0	0.0	6.0	0.0	100.0	100.0				
995.32	56.74	3.0	0.0	3.0	0.0	100.0	100.0				
995.48	44.34	2.8	0.0	2.8	0.0	100.0	100.0				
995.63	54.17	4.3	0.0	4.3	0.0	100.0	100.0				
995.78	71.18	6.5	0.0	6.5	0.0	100.0	100.0				
995.93	71.82	7.0	0.0	7.0	0.0	100.0	100.0				
996.09	81.69	7.6	0.0	7.6	0.0	100.0	100.0				
996.24	80.66	6.5	0.0	6.5	0.0	100.0	100.0				
996.39	76.35	5.9	0.0	5.9	0.0	100.0	100.0				
996.54	75.56	5.5	0.0	5.5	0.0	100.0	100.0				
996.70	71.26	4.8	0.0	4.8	0.0	100.0	100.0				
996.85	58.77	4.0	0.0	4.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
997.00	51.53	3.9	0.0	3.9	0.0	100.0	100.0				
997.15	60.94	5.3	0.0	5.3	0.0	100.0	100.0				
997.31	66.19	6.3	0.0	6.3	0.0	100.0	100.0				
997.46	78.93	7.8	0.0	7.8	0.0	100.0	100.0				
997.61	77.34	7.0	0.0	7.0	0.0	100.0	100.0				
997.76	65.44	6.0	0.0	6.0	0.0	100.0	100.0				
997.91	67.59	6.3	0.0	6.3	0.0	100.0	100.0				
998.07	74.02	7.0	0.0	7.0	0.0	100.0	100.0				
998.22	73.79	6.9	0.0	6.9	0.0	100.0	100.0				
998.37	84.15	6.8	0.0	6.8	0.0	100.0	100.0				
998.53	89.90	5.7	0.0	5.7	0.0	100.0	100.0				
998.68	55.62	3.0	0.0	3.0	0.0	100.0	100.0				
998.83	29.57	1.5	0.0	1.5	0.0	100.0	100.0				
998.98	32.76	1.9	0.0	1.9	0.0	100.0	100.0				
999.13	51.41	3.8	0.0	3.8	0.0	100.0	100.0				
999.29	64.35	5.7	0.0	5.7	0.0	100.0	100.0				
999.44	58.76	5.2	0.0	5.2	0.0	100.0	100.0				
999.59	68.23	5.8	0.0	5.8	0.0	100.0	100.0				
999.74	64.48	5.6	0.0	5.6	0.0	100.0	100.0				
999.90	72.58	6.5	0.0	6.5	0.0	100.0	100.0				
1000.05	71.12	6.0	0.0	6.0	0.0	100.0	100.0				
1000.20	74.90	6.3	0.0	6.3	0.0	100.0	100.0				
1000.35	71.76	5.7	0.0	5.7	0.0	100.0	100.0				
1000.51	69.27	4.8	0.0	4.8	0.0	100.0	100.0				
1000.66	38.33	2.2	0.0	2.2	0.0	100.0	100.0				
1000.81	22.47	1.2	0.0	1.2	0.0	100.0	100.0				
1000.96	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1001.12	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1001.27	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1001.42	65.91	2.9	0.0	2.9	0.0	100.0	100.0				
1001.57	80.57	5.1	0.0	5.1	0.0	100.0	100.0				
1001.72	67.48	3.6	0.0	3.6	0.0	100.0	100.0				
1001.88	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1002.03	74.82	1.9	0.0	1.9	0.0	100.0	100.0				
1002.18	60.60	3.1	0.0	3.1	0.0	100.0	100.0				
1002.34	60.60	2.9	0.0	2.9	0.0	100.0	100.0				
1002.49	27.96	1.1	0.0	1.1	0.0	100.0	100.0				
1002.64	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1002.79	22.32	0.9	0.0	0.9	0.0	100.0	100.0				
1002.94	36.98	1.8	0.0	1.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1003.10	52.21	2.8	0.0	2.8	0.0	100.0	100.0				
1003.25	63.26	3.4	0.0	3.4	0.0	100.0	100.0				
1003.40	69.51	3.4	0.0	3.4	0.0	100.0	100.0				
1003.55	52.52	2.4	0.0	2.4	0.0	100.0	100.0				
1003.71	52.56	2.4	0.0	2.4	0.0	100.0	100.0				
1003.86	51.41	2.3	0.0	2.3	0.0	100.0	100.0				
1004.01	49.19	2.3	0.0	2.3	0.0	100.0	100.0				
1004.16	64.37	3.1	0.0	3.1	0.0	100.0	100.0				
1004.32	62.23	2.8	0.0	2.8	0.0	100.0	100.0				
1004.47	58.06	2.6	0.0	2.6	0.0	100.0	100.0				
1004.62	74.92	3.4	0.0	3.4	0.0	100.0	100.0				
1004.77	77.89	3.4	0.0	3.4	0.0	100.0	100.0				
1004.93	82.93	3.3	0.0	3.3	0.0	100.0	100.0				
1005.08	80.22	2.8	0.0	2.8	0.0	100.0	100.0				
1005.23	39.54	1.2	0.0	1.2	0.0	100.0	100.0				
1005.38	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1005.53	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1005.69	18.03	0.6	0.0	0.6	0.0	100.0	100.0				
1005.84	46.54	2.0	0.0	2.0	0.0	100.0	100.0				
1005.99	61.26	2.9	0.0	2.9	0.0	100.0	100.0				
1006.15	66.43	3.3	0.0	3.3	0.0	100.0	100.0				
1006.30	66.99	3.3	0.0	3.3	0.0	100.0	100.0				
1006.45	51.96	2.5	0.0	2.5	0.0	100.0	100.0				
1006.60	37.97	1.0	0.0	1.0	0.0	100.0	100.0				
1006.75	48.98	2.5	0.0	2.5	0.0	100.0	100.0				
1006.91	62.75	3.5	0.0	3.5	0.0	100.0	100.0				
1007.06	65.56	4.3	0.0	4.3	0.0	100.0	100.0				
1007.21	62.25	5.0	0.0	5.0	0.0	100.0	100.0				
1007.36	66.02	6.2	0.0	6.2	0.0	100.0	100.0				
1007.52	66.24	7.2	0.0	7.2	0.0	100.0	100.0				
1007.67	72.63	7.9	0.0	7.9	0.0	100.0	100.0				
1007.82	80.36	8.1	0.0	8.1	0.0	100.0	100.0				
1007.97	80.89	8.0	0.0	8.0	0.0	100.0	100.0				
1008.13	72.52	7.6	0.0	7.6	0.0	100.0	100.0				
1008.28	73.86	8.7	0.0	8.7	0.0	100.0	100.0				
1008.43	69.74	9.2	0.0	9.2	0.0	100.0	100.0				
1008.58	73.75	10.4	0.0	10.4	0.0	100.0	100.0				
1008.74	80.53	11.4	0.0	11.4	0.0	100.0	100.0				
1008.89	84.14	11.8	0.0	11.8	0.0	100.0	100.0				
1009.04	90.93	12.3	0.0	12.3	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1009.19	98.24	12.5	1.4	11.0	11.4	99.8	100.0				
1009.34	98.84	11.6	1.3	10.4	10.8	99.1	100.0				
1009.50	98.32	11.0	1.1	9.8	10.4	99.7	100.0				
1009.65	94.55	10.4	0.0	10.4	0.0	100.0	100.0				
1009.80	92.23	10.4	0.0	10.4	0.0	100.0	100.0				
1009.96	91.57	10.6	0.0	10.6	0.0	100.0	100.0				
1010.11	94.55	10.4	0.0	10.4	0.0	100.0	100.0				
1010.26	93.79	9.5	0.0	9.5	0.0	100.0	100.0				
1010.41	85.88	8.0	0.0	8.0	0.0	100.0	100.0				
1010.56	82.87	7.3	0.0	7.3	0.0	100.0	100.0				
1010.72	79.91	7.2	0.0	7.2	0.0	100.0	100.0				
1010.87	80.49	7.6	0.0	7.6	0.0	100.0	100.0				
1011.02	79.34	7.5	0.0	7.5	0.0	100.0	100.0				
1011.17	83.57	7.8	0.0	7.8	0.0	100.0	100.0				
1011.33	88.16	7.5	0.0	7.5	0.0	100.0	100.0				
1011.48	81.99	6.5	0.0	6.5	0.0	100.0	100.0				
1011.63	80.54	5.9	0.0	5.9	0.0	100.0	100.0				
1011.78	86.39	5.7	0.0	5.7	0.0	100.0	100.0				
1011.94	88.31	5.4	0.0	5.4	0.0	100.0	100.0				
1012.09	83.82	4.6	0.0	4.6	0.0	100.0	100.0				
1012.24	56.24	2.6	0.0	2.6	0.0	100.0	100.0				
1012.39	37.01	1.6	0.0	1.6	0.0	100.0	100.0				
1012.55	31.07	1.3	0.0	1.3	0.0	100.0	100.0				
1012.70	48.71	2.4	0.0	2.4	0.0	100.0	100.0				
1012.85	81.14	4.3	0.0	4.3	0.0	100.0	100.0				
1013.00	71.94	3.5	0.0	3.5	0.0	100.0	100.0				
1013.16	67.02	3.0	0.0	3.0	0.0	100.0	100.0				
1013.31	66.27	2.8	0.0	2.8	0.0	100.0	100.0				
1013.46	64.61	2.7	0.0	2.7	0.0	100.0	100.0				
1013.61	47.49	2.0	0.0	2.0	0.0	100.0	100.0				
1013.77	54.79	2.5	0.0	2.5	0.0	100.0	100.0				
1013.92	67.29	3.3	0.0	3.3	0.0	100.0	100.0				
1014.07	74.67	3.7	0.0	3.7	0.0	100.0	100.0				
1014.22	60.14	2.9	0.0	2.9	0.0	100.0	100.0				
1014.37	52.19	2.5	0.0	2.5	0.0	100.0	100.0				
1014.53	45.15	2.0	0.0	2.0	0.0	100.0	100.0				
1014.68	38.88	1.7	0.0	1.7	0.0	100.0	100.0				
1014.83	35.58	1.6	0.0	1.6	0.0	100.0	100.0				
1014.98	63.57	3.0	0.0	3.0	0.0	100.0	100.0				
1015.14	45.49	2.0	0.0	2.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1015.29	56.38	2.6	0.0	2.6	0.0	100.0	100.0				
1015.44	57.70	2.7	0.0	2.7	0.0	100.0	100.0				
1015.59	58.07	2.7	0.0	2.7	0.0	100.0	100.0				
1015.75	43.93	2.0	0.0	2.0	0.0	100.0	100.0				
1015.90	59.30	2.8	0.0	2.8	0.0	100.0	100.0				
1016.05	42.24	1.9	0.0	1.9	0.0	100.0	100.0				
1016.20	55.08	2.7	0.0	2.7	0.0	100.0	100.0				
1016.36	52.00	2.5	0.0	2.5	0.0	100.0	100.0				
1016.51	70.78	3.7	0.0	3.7	0.0	100.0	100.0				
1016.66	63.69	3.4	0.0	3.4	0.0	100.0	100.0				
1016.81	68.91	3.7	0.0	3.7	0.0	100.0	100.0				
1016.97	52.74	2.7	0.0	2.7	0.0	100.0	100.0				
1017.12	50.34	2.5	0.0	2.5	0.0	100.0	100.0				
1017.27	61.64	2.9	0.0	2.9	0.0	100.0	100.0				
1017.42	50.21	2.2	0.0	2.2	0.0	100.0	100.0				
1017.58	51.75	2.1	0.0	2.1	0.0	100.0	100.0				
1017.73	27.88	1.0	0.0	1.0	0.0	100.0	100.0				
1017.88	28.34	1.1	0.0	1.1	0.0	100.0	100.0				
1018.03	48.73	2.3	0.0	2.3	0.0	100.0	100.0				
1018.18	52.51	2.9	0.0	2.9	0.0	100.0	100.0				
1018.34	50.27	2.8	0.0	2.8	0.0	100.0	100.0				
1018.49	50.01	2.6	0.0	2.6	0.0	100.0	100.0				
1018.64	47.53	2.3	0.0	2.3	0.0	100.0	100.0				
1018.79	41.50	1.8	0.0	1.8	0.0	100.0	100.0				
1018.95	51.04	2.4	0.0	2.4	0.0	100.0	100.0				
1019.10	23.36	1.0	0.0	1.0	0.0	100.0	100.0				
1019.25	30.67	1.4	0.0	1.4	0.0	100.0	100.0				
1019.40	34.10	1.7	0.0	1.7	0.0	100.0	100.0				
1019.56	54.28	3.1	0.0	3.1	0.0	100.0	100.0				
1019.71	56.71	3.4	0.0	3.4	0.0	100.0	100.0				
1019.86	53.60	3.2	0.0	3.2	0.0	100.0	100.0				
1020.01	53.12	3.1	0.0	3.1	0.0	100.0	100.0				
1020.17	44.25	2.5	0.0	2.5	0.0	100.0	100.0				
1020.32	36.79	1.9	0.0	1.9	0.0	100.0	100.0				
1020.47	38.19	2.0	0.0	2.0	0.0	100.0	100.0				
1020.62	34.55	1.7	0.0	1.7	0.0	100.0	100.0				
1020.78	45.67	2.3	0.0	2.3	0.0	100.0	100.0				
1020.93	40.03	1.9	0.0	1.9	0.0	100.0	100.0				
1021.08	55.90	2.9	0.0	2.9	0.0	100.0	100.0				
1021.23	56.97	3.0	0.0	3.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1021.39	58.58	3.0	0.0	3.0	0.0	100.0	100.0				
1021.54	42.91	2.1	0.0	2.1	0.0	100.0	100.0				
1021.69	44.51	2.3	0.0	2.3	0.0	100.0	100.0				
1021.84	50.10	2.8	0.0	2.8	0.0	100.0	100.0				
1021.99	56.69	3.3	0.0	3.3	0.0	100.0	100.0				
1022.15	53.06	3.1	0.0	3.1	0.0	100.0	100.0				
1022.30	48.40	3.0	0.0	3.0	0.0	100.0	100.0				
1022.45	45.68	3.4	0.0	3.4	0.0	100.0	100.0				
1022.60	52.34	4.6	0.0	4.6	0.0	100.0	100.0				
1022.76	54.69	5.6	0.0	5.6	0.0	100.0	100.0				
1022.91	65.37	7.2	0.0	7.2	0.0	100.0	100.0				
1023.06	81.61	8.8	0.0	8.8	0.0	100.0	100.0				
1023.21	78.98	8.4	0.0	8.4	0.0	100.0	100.0				
1023.37	86.40	8.9	0.0	8.9	0.0	100.0	100.0				
1023.52	90.00	8.7	0.0	8.7	0.0	100.0	100.0				
1023.67	79.62	7.9	0.0	7.9	0.0	100.0	100.0				
1023.82	80.75	8.7	0.0	8.7	0.0	100.0	100.0				
1023.98	79.88	9.1	0.0	9.1	0.0	100.0	100.0				
1024.13	77.10	9.4	0.0	9.4	0.0	100.0	100.0				
1024.28	86.82	9.7	0.0	9.7	0.0	100.0	100.0				
1024.43	88.94	7.8	0.0	7.8	0.0	100.0	100.0				
1024.58	90.74	6.2	0.0	6.2	0.0	100.0	100.0				
1024.74	62.62	3.6	0.0	3.6	0.0	100.0	100.0				
1024.89	50.46	2.9	0.0	2.9	0.0	100.0	100.0				
1025.04	50.55	3.4	0.0	3.4	0.0	100.0	100.0				
1025.19	64.18	4.9	0.0	4.9	0.0	100.0	100.0				
1025.35	93.68	7.6	0.0	7.6	0.0	100.0	100.0				
1025.50	75.45	6.9	0.0	6.9	0.0	100.0	100.0				
1025.65	77.09	8.3	0.0	8.3	0.0	100.0	100.0				
1025.80	81.98	9.3	0.0	9.3	0.0	100.0	100.0				
1025.96	73.46	9.0	0.0	9.0	0.0	100.0	100.0				
1026.11	85.36	10.0	0.0	10.0	0.0	100.0	100.0				
1026.26	84.23	9.5	0.0	9.5	0.0	100.0	100.0				
1026.41	75.64	9.1	0.0	9.1	0.0	100.0	100.0				
1026.57	81.03	10.3	0.0	10.3	0.0	100.0	100.0				
1026.72	79.78	10.3	0.0	10.3	0.0	100.0	100.0				
1026.87	82.07	10.6	0.0	10.6	0.0	100.0	100.0				
1027.02	89.51	10.6	0.0	10.6	0.0	100.0	100.0				
1027.18	75.63	8.5	0.0	8.5	0.0	100.0	100.0				
1027.33	71.09	7.9	0.0	7.9	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1027.48	63.52	7.3	0.0	7.3	0.0	100.0	100.0				
1027.63	70.34	8.9	0.0	8.9	0.0	100.0	100.0				
1027.79	75.30	10.2	0.0	10.2	0.0	100.0	100.0				
1027.94	73.88	10.3	0.0	10.3	0.0	100.0	100.0				
1028.09	80.18	11.0	0.0	11.0	0.0	100.0	100.0				
1028.24	83.87	11.2	0.0	11.2	0.0	100.0	100.0				
1028.40	91.22	11.8	0.0	11.8	0.0	100.0	100.0				
1028.55	91.84	11.4	0.0	11.4	0.0	100.0	100.0				
1028.70	89.41	11.1	0.0	11.1	0.0	100.0	100.0				
1028.85	82.47	10.3	0.0	10.3	0.0	100.0	100.0				
1029.01	81.62	10.1	0.0	10.1	0.0	100.0	100.0				
1029.16	84.85	9.4	0.0	9.4	0.0	100.0	100.0				
1029.31	96.98	8.8	0.0	8.8	0.0	100.0	100.0				
1029.46	107.07	6.9	0.5	6.4	7.7	90.0	97.5				
1029.61	97.22	4.1	0.0	4.1	0.0	100.0	100.0				
1029.77	46.88	1.5	0.0	1.5	0.0	100.0	100.0				
1029.92	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1030.07	26.56	1.0	0.0	1.0	0.0	100.0	100.0				
1030.22	39.69	2.0	0.0	2.0	0.0	100.0	100.0				
1030.38	60.56	3.9	0.0	3.9	0.0	100.0	100.0				
1030.53	72.23	5.1	0.0	5.1	0.0	100.0	100.0				
1030.68	73.71	5.2	0.0	5.2	0.0	100.0	100.0				
1030.83	55.91	3.9	0.0	3.9	0.0	100.0	100.0				
1030.99	57.81	4.1	0.0	4.1	0.0	100.0	100.0				
1031.14	48.81	3.5	0.0	3.5	0.0	100.0	100.0				
1031.29	54.63	4.8	0.0	4.8	0.0	100.0	100.0				
1031.44	68.86	7.0	0.0	7.0	0.0	100.0	100.0				
1031.60	73.29	7.9	0.0	7.9	0.0	100.0	100.0				
1031.75	76.92	9.0	0.0	9.0	0.0	100.0	100.0				
1031.90	84.34	9.6	0.0	9.6	0.0	100.0	100.0				
1032.05	94.60	9.9	0.0	9.9	0.0	100.0	100.0				
1032.20	82.50	8.1	0.0	8.1	0.0	100.0	100.0				
1032.36	77.87	7.3	0.0	7.3	0.0	100.0	100.0				
1032.51	78.18	7.4	0.0	7.4	0.0	100.0	100.0				
1032.66	73.25	7.2	0.0	7.2	0.0	100.0	100.0				
1032.81	85.99	8.4	0.0	8.4	0.0	100.0	100.0				
1032.97	84.25	7.9	0.0	7.9	0.0	100.0	100.0				
1033.12	73.18	6.9	0.0	6.9	0.0	100.0	100.0				
1033.27	77.92	7.5	0.0	7.5	0.0	100.0	100.0				
1033.42	65.64	6.7	0.0	6.7	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1033.58	81.99	8.5	0.0	8.5	0.0	100.0	100.0				
1033.73	85.92	8.4	0.0	8.4	0.0	100.0	100.0				
1033.88	83.32	7.5	0.0	7.5	0.0	100.0	100.0				
1034.03	93.24	7.2	0.0	7.2	0.0	100.0	100.0				
1034.19	81.98	5.6	0.0	5.6	0.0	100.0	100.0				
1034.34	71.85	4.9	0.0	4.9	0.0	100.0	100.0				
1034.49	63.71	4.2	0.0	4.2	0.0	100.0	100.0				
1034.64	57.47	4.0	0.0	4.0	0.0	100.0	100.0				
1034.80	56.94	4.1	0.0	4.1	0.0	100.0	100.0				
1034.95	78.00	5.4	0.0	5.4	0.0	100.0	100.0				
1035.10	70.30	4.9	0.0	4.9	0.0	100.0	100.0				
1035.25	65.24	5.2	0.0	5.2	0.0	100.0	100.0				
1035.41	68.10	5.8	0.0	5.8	0.0	100.0	100.0				
1035.56	64.76	5.9	0.0	5.9	0.0	100.0	100.0				
1035.71	67.90	5.9	0.0	5.9	0.0	100.0	100.0				
1035.86	56.31	4.2	0.0	4.2	0.0	100.0	100.0				
1036.02	51.03	3.2	0.0	3.2	0.0	100.0	100.0				
1036.17	42.93	2.3	0.0	2.3	0.0	100.0	100.0				
1036.32	56.07	3.4	0.0	3.4	0.0	100.0	100.0				
1036.47	86.44	5.8	0.0	5.8	0.0	100.0	100.0				
1036.63	83.08	6.0	0.0	6.0	0.0	100.0	100.0				
1036.78	50.45	4.3	0.0	4.3	0.0	100.0	100.0				
1036.93	38.15	3.7	0.0	3.7	0.0	100.0	100.0				
1037.08	49.86	5.3	0.0	5.3	0.0	100.0	100.0				
1037.23	55.87	6.0	0.0	6.0	0.0	100.0	100.0				
1037.39	79.34	7.4	0.0	7.4	0.0	100.0	100.0				
1037.54	92.80	7.1	0.0	7.1	0.0	100.0	100.0				
1037.69	74.23	5.4	0.0	5.4	0.0	100.0	100.0				
1037.84	81.84	5.8	0.0	5.8	0.0	100.0	100.0				
1038.00	75.00	5.5	0.0	5.5	0.0	100.0	100.0				
1038.15	64.06	5.3	0.0	5.3	0.0	100.0	100.0				
1038.30	70.06	6.3	0.0	6.3	0.0	100.0	100.0				
1038.45	65.22	5.9	0.0	5.9	0.0	100.0	100.0				
1038.61	80.29	6.8	0.0	6.8	0.0	100.0	100.0				
1038.76	86.85	6.1	0.0	6.1	0.0	100.0	100.0				
1038.91	88.67	4.5	0.0	4.5	0.0	100.0	100.0				
1039.06	65.27	2.2	0.0	2.2	0.0	100.0	100.0				
1039.22	21.59	0.6	0.0	0.6	0.0	100.0	100.0				
1039.37	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1039.52	0.00	0.4	0.0	0.4	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1039.67	26.75	1.3	0.0	1.3	0.0	100.0	100.0				
1039.82	48.13	2.4	0.0	2.4	0.0	100.0	100.0				
1039.98	69.79	3.4	0.0	3.4	0.0	100.0	100.0				
1040.13	48.03	2.0	0.0	2.0	0.0	100.0	100.0				
1040.28	33.18	1.2	0.0	1.2	0.0	100.0	100.0				
1040.44	31.36	1.1	0.0	1.1	0.0	100.0	100.0				
1040.59	29.36	1.1	0.0	1.1	0.0	100.0	100.0				
1040.74	38.48	1.6	0.0	1.6	0.0	100.0	100.0				
1040.89	51.68	2.2	0.0	2.2	0.0	100.0	100.0				
1041.04	49.88	2.2	0.0	2.2	0.0	100.0	100.0				
1041.20	44.46	1.9	0.0	1.9	0.0	100.0	100.0				
1041.35	38.01	1.5	0.0	1.5	0.0	100.0	100.0				
1041.50	39.01	1.5	0.0	1.5	0.0	100.0	100.0				
1041.65	44.53	1.7	0.0	1.7	0.0	100.0	100.0				
1041.81	48.16	1.7	0.0	1.7	0.0	100.0	100.0				
1041.96	42.39	1.4	0.0	1.4	0.0	100.0	100.0				
1042.11	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1042.26	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1042.42	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1042.57	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1042.72	18.69	0.5	0.0	0.5	0.0	100.0	100.0				
1042.87	28.32	0.8	0.0	0.8	0.0	100.0	100.0				
1043.03	43.38	1.2	0.0	1.2	0.0	100.0	100.0				
1043.18	49.26	1.4	0.0	1.4	0.0	100.0	100.0				
1043.33	42.88	1.2	0.0	1.2	0.0	100.0	100.0				
1043.48	30.77	0.9	0.0	0.9	0.0	100.0	100.0				
1043.64	28.76	0.9	0.0	0.9	0.0	100.0	100.0				
1043.79	30.02	0.9	0.0	0.9	0.0	100.0	100.0				
1043.94	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1044.09	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1044.24	31.87	1.1	0.0	1.1	0.0	100.0	100.0				
1044.40	61.98	2.7	0.0	2.7	0.0	100.0	100.0				
1044.55	56.43	2.4	0.0	2.4	0.0	100.0	100.0				
1044.70	51.37	2.2	0.0	2.2	0.0	100.0	100.0				
1044.85	33.55	1.4	0.0	1.4	0.0	100.0	100.0				
1045.01	29.90	1.2	0.0	1.2	0.0	100.0	100.0				
1045.16	51.21	2.4	0.0	2.4	0.0	100.0	100.0				
1045.31	43.64	2.2	0.0	2.2	0.0	100.0	100.0				
1045.46	36.73	2.0	0.0	2.0	0.0	100.0	100.0				
1045.62	47.29	3.1	0.0	3.1	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1045.77	50.04	3.4	0.0	3.4	0.0	100.0	100.0				
1045.92	65.61	4.8	0.0	4.8	0.0	100.0	100.0				
1046.07	77.18	5.3	0.0	5.3	0.0	100.0	100.0				
1046.23	74.69	4.6	0.0	4.6	0.0	100.0	100.0				
1046.38	63.10	3.6	0.0	3.6	0.0	100.0	100.0				
1046.53	50.98	2.8	0.0	2.8	0.0	100.0	100.0				
1046.68	57.54	3.3	0.0	3.3	0.0	100.0	100.0				
1046.84	52.34	3.3	0.0	3.3	0.0	100.0	100.0				
1046.99	45.56	3.0	0.0	3.0	0.0	100.0	100.0				
1047.14	58.63	4.2	0.0	4.2	0.0	100.0	100.0				
1047.29	73.88	5.5	0.0	5.5	0.0	100.0	100.0				
1047.44	86.21	6.6	0.0	6.6	0.0	100.0	100.0				
1047.60	90.60	7.3	0.0	7.3	0.0	100.0	100.0				
1047.75	83.82	7.3	0.0	7.3	0.0	100.0	100.0				
1047.90	78.08	7.7	0.0	7.7	0.0	100.0	100.0				
1048.06	84.00	9.0	0.0	9.0	0.0	100.0	100.0				
1048.21	84.99	9.1	0.0	9.1	0.0	100.0	100.0				
1048.36	88.32	9.0	0.0	9.0	0.0	100.0	100.0				
1048.51	89.09	8.4	0.0	8.4	0.0	100.0	100.0				
1048.66	93.06	8.1	0.0	8.1	0.0	100.0	100.0				
1048.82	92.20	7.3	0.0	7.3	0.0	100.0	100.0				
1048.97	99.63	7.0	0.5	6.5	7.7	98.1	100.0				
1049.12	84.87	4.7	0.0	4.7	0.0	100.0	100.0				
1049.27	64.20	2.9	0.0	2.9	0.0	100.0	100.0				
1049.43	35.45	1.3	0.0	1.3	0.0	100.0	100.0				
1049.58	49.58	2.2	0.0	2.2	0.0	100.0	100.0				
1049.73	37.61	1.7	0.0	1.7	0.0	100.0	100.0				
1049.88	33.89	1.6	0.0	1.6	0.0	100.0	100.0				
1050.04	42.08	2.1	0.0	2.1	0.0	100.0	100.0				
1050.19	47.31	2.3	0.0	2.3	0.0	100.0	100.0				
1050.34	62.00	3.2	0.0	3.2	0.0	100.0	100.0				
1050.49	69.82	4.2	0.0	4.2	0.0	100.0	100.0				
1050.65	90.92	5.9	0.0	5.9	0.0	100.0	100.0				
1050.80	89.00	5.5	0.0	5.5	0.0	100.0	100.0				
1050.95	86.84	5.1	0.0	5.1	0.0	100.0	100.0				
1051.10	81.54	4.0	0.0	4.0	0.0	100.0	100.0				
1051.26	80.43	3.4	0.0	3.4	0.0	100.0	100.0				
1051.41	50.26	2.2	0.0	2.2	0.0	100.0	100.0				
1051.56	48.76	2.6	0.0	2.6	0.0	100.0	100.0				
1051.71	57.68	3.8	0.0	3.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1051.86	65.16	5.1	0.0	5.1	0.0	100.0	100.0				
1052.02	99.57	8.3	0.7	7.6	8.5	98.2	100.0				
1052.17	104.66	7.6	0.6	7.0	8.1	92.5	100.0				
1052.32	113.39	6.8	0.5	6.3	7.6	84.0	90.9				
1052.47	142.76	6.4	0.5	5.9	7.4	63.7	68.8				
1052.63	81.74	3.1	0.0	3.1	0.0	100.0	100.0				
1052.78	67.40	2.6	0.0	2.6	0.0	100.0	100.0				
1052.93	46.61	1.8	0.0	1.8	0.0	100.0	100.0				
1053.08	50.12	2.1	0.0	2.1	0.0	100.0	100.0				
1053.24	70.59	3.4	0.0	3.4	0.0	100.0	100.0				
1053.39	60.55	3.1	0.0	3.1	0.0	100.0	100.0				
1053.54	67.79	3.8	0.0	3.8	0.0	100.0	100.0				
1053.69	54.80	3.1	0.0	3.1	0.0	100.0	100.0				
1053.85	54.66	3.1	0.0	3.1	0.0	100.0	100.0				
1054.00	58.92	3.4	0.0	3.4	0.0	100.0	100.0				
1054.15	62.79	3.5	0.0	3.5	0.0	100.0	100.0				
1054.30	66.87	3.7	0.0	3.7	0.0	100.0	100.0				
1054.46	54.36	2.9	0.0	2.9	0.0	100.0	100.0				
1054.61	55.13	2.8	0.0	2.8	0.0	100.0	100.0				
1054.76	36.82	1.8	0.0	1.8	0.0	100.0	100.0				
1054.91	28.71	1.3	0.0	1.3	0.0	100.0	100.0				
1055.06	23.75	1.0	0.0	1.0	0.0	100.0	100.0				
1055.22	36.06	1.7	0.0	1.7	0.0	100.0	100.0				
1055.37	51.58	2.6	0.0	2.6	0.0	100.0	100.0				
1055.52	55.33	2.9	0.0	2.9	0.0	100.0	100.0				
1055.68	62.50	3.4	0.0	3.4	0.0	100.0	100.0				
1055.83	60.37	3.2	0.0	3.2	0.0	100.0	100.0				
1055.98	61.50	3.3	0.0	3.3	0.0	100.0	100.0				
1056.13	68.02	3.8	0.0	3.8	0.0	100.0	100.0				
1056.28	76.52	4.1	0.0	4.1	0.0	100.0	100.0				
1056.44	74.31	4.0	0.0	4.0	0.0	100.0	100.0				
1056.59	57.27	2.8	0.0	2.8	0.0	100.0	100.0				
1056.74	67.47	3.0	0.0	3.0	0.0	100.0	100.0				
1056.89	60.48	2.2	0.0	2.2	0.0	100.0	100.0				
1057.05	64.91	2.1	0.0	2.1	0.0	100.0	100.0				
1057.20	69.23	1.8	0.0	1.8	0.0	100.0	100.0				
1057.35	38.85	0.8	0.0	0.8	0.0	100.0	100.0				
1057.50	24.57	0.5	0.0	0.5	0.0	100.0	100.0				
1057.66	36.86	1.2	0.0	1.2	0.0	100.0	100.0				
1057.81	59.78	2.7	0.0	2.7	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1057.96	53.87	2.7	0.0	2.7	0.0	100.0	100.0				
1058.11	57.74	3.1	0.0	3.1	0.0	100.0	100.0				
1058.27	71.37	3.6	0.0	3.6	0.0	100.0	100.0				
1058.42	70.70	3.1	0.0	3.1	0.0	100.0	100.0				
1058.57	60.35	2.7	0.0	2.7	0.0	100.0	100.0				
1058.72	40.52	1.8	0.0	1.8	0.0	100.0	100.0				
1058.88	52.63	2.8	0.0	2.8	0.0	100.0	100.0				
1059.03	62.68	4.0	0.0	4.0	0.0	100.0	100.0				
1059.18	72.57	5.3	0.0	5.3	0.0	100.0	100.0				
1059.33	84.86	6.5	0.0	6.5	0.0	100.0	100.0				
1059.48	87.06	6.6	0.0	6.6	0.0	100.0	100.0				
1059.64	89.46	6.4	0.0	6.4	0.0	100.0	100.0				
1059.79	86.89	5.6	0.0	5.6	0.0	100.0	100.0				
1059.94	79.35	4.6	0.0	4.6	0.0	100.0	100.0				
1060.09	67.61	3.5	0.0	3.5	0.0	100.0	100.0				
1060.25	60.74	2.8	0.0	2.8	0.0	100.0	100.0				
1060.40	56.40	2.5	0.0	2.5	0.0	100.0	100.0				
1060.55	68.40	2.9	0.0	2.9	0.0	100.0	100.0				
1060.70	68.81	3.0	0.0	3.0	0.0	100.0	100.0				
1060.86	56.14	2.5	0.0	2.5	0.0	100.0	100.0				
1061.01	39.85	1.8	0.0	1.8	0.0	100.0	100.0				
1061.16	33.71	1.5	0.0	1.5	0.0	100.0	100.0				
1061.31	32.52	1.6	0.0	1.6	0.0	100.0	100.0				
1061.47	35.50	1.7	0.0	1.7	0.0	100.0	100.0				
1061.62	44.54	2.4	0.0	2.4	0.0	100.0	100.0				
1061.77	44.74	2.6	0.0	2.6	0.0	100.0	100.0				
1061.92	80.93	5.0	0.0	5.0	0.0	100.0	100.0				
1062.08	75.08	4.3	0.0	4.3	0.0	100.0	100.0				
1062.23	63.39	3.2	0.0	3.2	0.0	100.0	100.0				
1062.38	62.49	2.5	0.0	2.5	0.0	100.0	100.0				
1062.53	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1062.69	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1062.84	22.20	0.9	0.0	0.9	0.0	100.0	100.0				
1062.99	29.17	1.3	0.0	1.3	0.0	100.0	100.0				
1063.14	42.83	2.1	0.0	2.1	0.0	100.0	100.0				
1063.30	70.01	3.4	0.0	3.4	0.0	100.0	100.0				
1063.45	35.92	1.4	0.0	1.4	0.0	100.0	100.0				
1063.60	21.21	0.6	0.0	0.6	0.0	100.0	100.0				
1063.75	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1063.90	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1064.06	33.73	1.8	0.0	1.8	0.0	100.0	100.0				
1064.21	46.52	3.0	0.0	3.0	0.0	100.0	100.0				
1064.36	69.05	4.7	0.0	4.7	0.0	100.0	100.0				
1064.51	67.78	4.2	0.0	4.2	0.0	100.0	100.0				
1064.67	59.38	3.5	0.0	3.5	0.0	100.0	100.0				
1064.82	47.04	2.5	0.0	2.5	0.0	100.0	100.0				
1064.97	42.14	2.2	0.0	2.2	0.0	100.0	100.0				
1065.12	32.33	1.6	0.0	1.6	0.0	100.0	100.0				
1065.28	38.66	1.8	0.0	1.8	0.0	100.0	100.0				
1065.43	25.89	1.0	0.0	1.0	0.0	100.0	100.0				
1065.58	19.53	0.6	0.0	0.6	0.0	100.0	100.0				
1065.73	47.84	1.5	0.0	1.5	0.0	100.0	100.0				
1065.89	33.83	0.8	0.0	0.8	0.0	100.0	100.0				
1066.04	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1066.19	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1066.34	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1066.49	26.61	0.9	0.0	0.9	0.0	100.0	100.0				
1066.65	42.09	1.7	0.0	1.7	0.0	100.0	100.0				
1066.80	49.52	2.0	0.0	2.0	0.0	100.0	100.0				
1066.95	54.64	2.1	0.0	2.1	0.0	100.0	100.0				
1067.10	41.33	1.4	0.0	1.4	0.0	100.0	100.0				
1067.26	35.97	1.1	0.0	1.1	0.0	100.0	100.0				
1067.41	25.57	0.7	0.0	0.7	0.0	100.0	100.0				
1067.56	39.73	1.2	0.0	1.2	0.0	100.0	100.0				
1067.71	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1067.87	16.81	0.5	0.0	0.5	0.0	100.0	100.0				
1068.02	35.61	1.3	0.0	1.3	0.0	100.0	100.0				
1068.17	49.05	2.0	0.0	2.0	0.0	100.0	100.0				
1068.32	61.02	2.6	0.0	2.6	0.0	100.0	100.0				
1068.48	45.26	1.9	0.0	1.9	0.0	100.0	100.0				
1068.63	47.09	2.3	0.0	2.3	0.0	100.0	100.0				
1068.78	45.84	2.5	0.0	2.5	0.0	100.0	100.0				
1068.93	56.95	3.5	0.0	3.5	0.0	100.0	100.0				
1069.09	63.32	4.2	0.0	4.2	0.0	100.0	100.0				
1069.24	76.46	5.3	0.0	5.3	0.0	100.0	100.0				
1069.39	79.80	5.5	0.0	5.5	0.0	100.0	100.0				
1069.54	82.91	5.4	0.0	5.4	0.0	100.0	100.0				
1069.70	82.47	4.9	0.0	4.9	0.0	100.0	100.0				
1069.85	67.40	3.6	0.0	3.6	0.0	100.0	100.0				
1070.00	65.92	3.5	0.0	3.5	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1070.15	57.28	3.4	0.0	3.4	0.0	100.0	100.0				
1070.31	63.75	4.0	0.0	4.0	0.0	100.0	100.0				
1070.46	61.80	4.1	0.0	4.1	0.0	100.0	100.0				
1070.61	61.43	4.1	0.0	4.1	0.0	100.0	100.0				
1070.76	69.93	4.8	0.0	4.8	0.0	100.0	100.0				
1070.92	68.04	5.1	0.0	5.1	0.0	100.0	100.0				
1071.07	75.20	6.1	0.0	6.1	0.0	100.0	100.0				
1071.22	77.04	6.4	0.0	6.4	0.0	100.0	100.0				
1071.37	81.42	6.8	0.0	6.8	0.0	100.0	100.0				
1071.52	84.89	6.6	0.0	6.6	0.0	100.0	100.0				
1071.68	86.48	5.9	0.0	5.9	0.0	100.0	100.0				
1071.83	72.91	4.3	0.0	4.3	0.0	100.0	100.0				
1071.98	64.36	3.2	0.0	3.2	0.0	100.0	100.0				
1072.13	32.41	1.3	0.0	1.3	0.0	100.0	100.0				
1072.29	51.56	2.2	0.0	2.2	0.0	100.0	100.0				
1072.44	52.70	2.0	0.0	2.0	0.0	100.0	100.0				
1072.59	37.63	1.3	0.0	1.3	0.0	100.0	100.0				
1072.74	20.90	0.7	0.0	0.7	0.0	100.0	100.0				
1072.90	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1073.05	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1073.20	33.84	1.5	0.0	1.5	0.0	100.0	100.0				
1073.35	50.85	2.3	0.0	2.3	0.0	100.0	100.0				
1073.51	61.73	2.7	0.0	2.7	0.0	100.0	100.0				
1073.66	72.71	3.2	0.0	3.2	0.0	100.0	100.0				
1073.81	71.11	3.0	0.0	3.0	0.0	100.0	100.0				
1073.96	83.30	3.6	0.0	3.6	0.0	100.0	100.0				
1074.11	77.66	3.4	0.0	3.4	0.0	100.0	100.0				
1074.27	82.90	3.7	0.0	3.7	0.0	100.0	100.0				
1074.42	84.72	3.6	0.0	3.6	0.0	100.0	100.0				
1074.57	61.63	2.4	0.0	2.4	0.0	100.0	100.0				
1074.72	56.07	2.1	0.0	2.1	0.0	100.0	100.0				
1074.88	30.72	1.1	0.0	1.1	0.0	100.0	100.0				
1075.03	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1075.18	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1075.33	29.25	1.1	0.0	1.1	0.0	100.0	100.0				
1075.49	34.79	1.3	0.0	1.3	0.0	100.0	100.0				
1075.64	48.03	1.8	0.0	1.8	0.0	100.0	100.0				
1075.79	50.69	1.8	0.0	1.8	0.0	100.0	100.0				
1075.94	88.93	3.3	0.0	3.3	0.0	100.0	100.0				
1076.10	86.16	3.1	0.0	3.1	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1076.25	74.58	2.6	0.0	2.6	0.0	100.0	100.0				
1076.40	79.18	2.8	0.0	2.8	0.0	100.0	100.0				
1076.55	79.30	2.9	0.0	2.9	0.0	100.0	100.0				
1076.71	75.24	2.8	0.0	2.8	0.0	100.0	100.0				
1076.86	39.81	1.4	0.0	1.4	0.0	100.0	100.0				
1077.01	24.58	0.9	0.0	0.9	0.0	100.0	100.0				
1077.16	33.10	1.3	0.0	1.3	0.0	100.0	100.0				
1077.32	46.99	2.0	0.0	2.0	0.0	100.0	100.0				
1077.47	50.53	2.1	0.0	2.1	0.0	100.0	100.0				
1077.62	53.12	2.2	0.0	2.2	0.0	100.0	100.0				
1077.77	33.35	1.3	0.0	1.3	0.0	100.0	100.0				
1077.93	30.79	1.1	0.0	1.1	0.0	100.0	100.0				
1078.08	22.27	0.8	0.0	0.8	0.0	100.0	100.0				
1078.23	31.05	1.1	0.0	1.1	0.0	100.0	100.0				
1078.38	41.07	1.6	0.0	1.6	0.0	100.0	100.0				
1078.54	48.61	1.9	0.0	1.9	0.0	100.0	100.0				
1078.69	64.50	2.6	0.0	2.6	0.0	100.0	100.0				
1078.84	75.03	3.0	0.0	3.0	0.0	100.0	100.0				
1078.99	83.23	3.5	0.0	3.5	0.0	100.0	100.0				
1079.14	79.48	3.3	0.0	3.3	0.0	100.0	100.0				
1079.30	79.63	3.3	0.0	3.3	0.0	100.0	100.0				
1079.45	70.92	2.8	0.0	2.8	0.0	100.0	100.0				
1079.60	75.44	3.0	0.0	3.0	0.0	100.0	100.0				
1079.75	79.36	3.1	0.0	3.1	0.0	100.0	100.0				
1079.91	81.46	3.2	0.0	3.2	0.0	100.0	100.0				
1080.06	60.00	2.3	0.0	2.3	0.0	100.0	100.0				
1080.21	47.07	1.8	0.0	1.8	0.0	100.0	100.0				
1080.36	29.65	1.0	0.0	1.0	0.0	100.0	100.0				
1080.52	36.19	1.3	0.0	1.3	0.0	100.0	100.0				
1080.67	39.13	1.6	0.0	1.6	0.0	100.0	100.0				
1080.82	53.08	2.4	0.0	2.4	0.0	100.0	100.0				
1080.97	58.28	2.9	0.0	2.9	0.0	100.0	100.0				
1081.13	65.60	3.4	0.0	3.4	0.0	100.0	100.0				
1081.28	60.26	3.1	0.0	3.1	0.0	100.0	100.0				
1081.43	54.95	2.8	0.0	2.8	0.0	100.0	100.0				
1081.58	40.84	1.9	0.0	1.9	0.0	100.0	100.0				
1081.73	45.62	2.2	0.0	2.2	0.0	100.0	100.0				
1081.89	65.53	3.5	0.0	3.5	0.0	100.0	100.0				
1082.04	80.38	4.6	0.0	4.6	0.0	100.0	100.0				
1082.19	73.36	4.4	0.0	4.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1082.34	66.30	3.8	0.0	3.8	0.0	100.0	100.0				
1082.50	58.24	3.2	0.0	3.2	0.0	100.0	100.0				
1082.65	59.41	3.2	0.0	3.2	0.0	100.0	100.0				
1082.80	60.62	3.1	0.0	3.1	0.0	100.0	100.0				
1082.95	41.53	2.0	0.0	2.0	0.0	100.0	100.0				
1083.11	21.45	0.9	0.0	0.9	0.0	100.0	100.0				
1083.26	39.80	1.9	0.0	1.9	0.0	100.0	100.0				
1083.41	64.64	3.3	0.0	3.3	0.0	100.0	100.0				
1083.56	71.05	3.6	0.0	3.6	0.0	100.0	100.0				
1083.72	69.77	3.5	0.0	3.5	0.0	100.0	100.0				
1083.87	59.75	2.8	0.0	2.8	0.0	100.0	100.0				
1084.02	63.72	2.8	0.0	2.8	0.0	100.0	100.0				
1084.17	63.49	2.7	0.0	2.7	0.0	100.0	100.0				
1084.33	72.73	3.0	0.0	3.0	0.0	100.0	100.0				
1084.48	77.30	3.1	0.0	3.1	0.0	100.0	100.0				
1084.63	65.38	2.6	0.0	2.6	0.0	100.0	100.0				
1084.78	67.99	3.2	0.0	3.2	0.0	100.0	100.0				
1084.94	74.86	3.8	0.0	3.8	0.0	100.0	100.0				
1085.09	81.60	4.1	0.0	4.1	0.0	100.0	100.0				
1085.24	69.49	3.3	0.0	3.3	0.0	100.0	100.0				
1085.39	77.32	3.3	0.0	3.3	0.0	100.0	100.0				
1085.55	74.20	2.7	0.0	2.7	0.0	100.0	100.0				
1085.70	84.47	3.0	0.0	3.0	0.0	100.0	100.0				
1085.85	67.72	2.2	0.0	2.2	0.0	100.0	100.0				
1086.00	90.12	3.0	0.0	3.0	0.0	100.0	100.0				
1086.16	79.71	2.6	0.0	2.6	0.0	100.0	100.0				
1086.31	47.16	1.6	0.0	1.6	0.0	100.0	100.0				
1086.46	33.13	1.2	0.0	1.2	0.0	100.0	100.0				
1086.61	34.66	1.5	0.0	1.5	0.0	100.0	100.0				
1086.76	53.49	2.7	0.0	2.7	0.0	100.0	100.0				
1086.92	55.00	2.8	0.0	2.8	0.0	100.0	100.0				
1087.07	45.80	2.3	0.0	2.3	0.0	100.0	100.0				
1087.22	32.56	1.5	0.0	1.5	0.0	100.0	100.0				
1087.37	26.77	1.3	0.0	1.3	0.0	100.0	100.0				
1087.53	47.52	2.7	0.0	2.7	0.0	100.0	100.0				
1087.68	78.76	5.3	0.0	5.3	0.0	100.0	100.0				
1087.83	89.59	6.9	0.0	6.9	0.0	100.0	100.0				
1087.98	98.85	8.0	0.7	7.3	8.4	99.1	100.0				
1088.14	107.72	8.3	0.7	7.6	8.6	89.4	97.8				
1088.29	104.98	7.4	0.6	6.8	7.9	92.2	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1088.44	104.92	6.6	0.5	6.1	7.3	92.2	99.5				
1088.59	88.18	5.2	0.0	5.2	0.0	100.0	100.0				
1088.75	77.81	4.8	0.0	4.8	0.0	100.0	100.0				
1088.90	87.69	5.9	0.0	5.9	0.0	100.0	100.0				
1089.05	99.50	6.9	0.5	6.4	7.7	98.3	100.0				
1089.20	97.22	6.7	0.0	6.7	0.0	100.0	100.0				
1089.35	104.08	6.9	0.5	6.3	7.6	93.1	100.0				
1089.51	81.11	5.4	0.0	5.4	0.0	100.0	100.0				
1089.66	91.80	6.2	0.0	6.2	0.0	100.0	100.0				
1089.81	92.40	5.7	0.0	5.7	0.0	100.0	100.0				
1089.96	101.68	5.7	0.4	5.3	6.9	95.8	100.0				
1090.12	102.74	5.0	0.3	4.7	6.3	94.6	100.0				
1090.27	110.64	4.7	0.3	4.4	6.2	86.5	92.2				
1090.42	76.44	3.0	0.0	3.0	0.0	100.0	100.0				
1090.57	49.28	1.9	0.0	1.9	0.0	100.0	100.0				
1090.73	47.84	2.1	0.0	2.1	0.0	100.0	100.0				
1090.88	49.68	2.4	0.0	2.4	0.0	100.0	100.0				
1091.03	67.00	3.7	0.0	3.7	0.0	100.0	100.0				
1091.18	60.56	3.8	0.0	3.8	0.0	100.0	100.0				
1091.34	62.49	4.5	0.0	4.5	0.0	100.0	100.0				
1091.49	74.19	6.0	0.0	6.0	0.0	100.0	100.0				
1091.64	90.67	8.2	0.0	8.2	0.0	100.0	100.0				
1091.79	97.55	8.8	0.0	8.8	0.0	100.0	100.0				
1091.95	100.19	8.8	0.8	8.0	8.9	97.5	100.0				
1092.10	95.41	8.1	0.0	8.1	0.0	100.0	100.0				
1092.25	109.40	8.6	0.8	7.8	8.8	87.7	96.2				
1092.40	99.65	7.1	0.6	6.6	7.8	98.1	100.0				
1092.56	73.55	4.8	0.0	4.8	0.0	100.0	100.0				
1092.71	76.62	4.3	0.0	4.3	0.0	100.0	100.0				
1092.86	34.73	1.7	0.0	1.7	0.0	100.0	100.0				
1093.01	40.23	2.0	0.0	2.0	0.0	100.0	100.0				
1093.17	47.30	2.3	0.0	2.3	0.0	100.0	100.0				
1093.32	48.69	2.3	0.0	2.3	0.0	100.0	100.0				
1093.47	76.30	3.8	0.0	3.8	0.0	100.0	100.0				
1093.62	94.90	5.0	0.0	5.0	0.0	100.0	100.0				
1093.78	98.64	5.2	0.3	4.9	6.5	99.3	100.0				
1093.93	98.97	5.3	0.3	5.0	6.5	98.9	100.0				
1094.08	73.49	3.8	0.0	3.8	0.0	100.0	100.0				
1094.23	70.99	3.7	0.0	3.7	0.0	100.0	100.0				
1094.38	87.15	4.4	0.0	4.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1094.54	70.44	3.2	0.0	3.2	0.0	100.0	100.0				
1094.69	62.23	2.7	0.0	2.7	0.0	100.0	100.0				
1094.84	36.95	1.4	0.0	1.4	0.0	100.0	100.0				
1094.99	38.12	1.5	0.0	1.5	0.0	100.0	100.0				
1095.15	58.12	2.6	0.0	2.6	0.0	100.0	100.0				
1095.30	56.31	2.5	0.0	2.5	0.0	100.0	100.0				
1095.45	63.55	2.8	0.0	2.8	0.0	100.0	100.0				
1095.60	60.50	2.6	0.0	2.6	0.0	100.0	100.0				
1095.76	67.38	3.0	0.0	3.0	0.0	100.0	100.0				
1095.91	61.54	2.7	0.0	2.7	0.0	100.0	100.0				
1096.06	50.13	2.2	0.0	2.2	0.0	100.0	100.0				
1096.21	40.42	1.8	0.0	1.8	0.0	100.0	100.0				
1096.37	36.10	1.6	0.0	1.6	0.0	100.0	100.0				
1096.52	40.68	1.9	0.0	1.9	0.0	100.0	100.0				
1096.67	55.79	2.8	0.0	2.8	0.0	100.0	100.0				
1096.82	53.90	3.1	0.0	3.1	0.0	100.0	100.0				
1096.97	66.40	4.3	0.0	4.3	0.0	100.0	100.0				
1097.13	77.51	5.5	0.0	5.5	0.0	100.0	100.0				
1097.28	86.74	6.4	0.0	6.4	0.0	100.0	100.0				
1097.43	98.50	7.2	0.6	6.6	7.8	99.5	100.0				
1097.58	81.24	5.6	0.0	5.6	0.0	100.0	100.0				
1097.74	87.07	6.2	0.0	6.2	0.0	100.0	100.0				
1097.89	94.02	6.7	0.0	6.7	0.0	100.0	100.0				
1098.04	96.91	6.9	0.0	6.9	0.0	100.0	100.0				
1098.19	80.81	5.5	0.0	5.5	0.0	100.0	100.0				
1098.35	76.12	5.1	0.0	5.1	0.0	100.0	100.0				
1098.50	75.69	5.5	0.0	5.5	0.0	100.0	100.0				
1098.65	67.49	5.5	0.0	5.5	0.0	100.0	100.0				
1098.80	78.22	7.1	0.0	7.1	0.0	100.0	100.0				
1098.96	85.38	8.0	0.0	8.0	0.0	100.0	100.0				
1099.11	83.17	8.2	0.0	8.2	0.0	100.0	100.0				
1099.26	92.21	8.9	0.0	8.9	0.0	100.0	100.0				
1099.41	93.53	8.5	0.0	8.5	0.0	100.0	100.0				
1099.57	90.81	7.6	0.0	7.6	0.0	100.0	100.0				
1099.72	79.69	5.8	0.0	5.8	0.0	100.0	100.0				
1099.87	51.43	3.1	0.0	3.1	0.0	100.0	100.0				
1100.02	32.29	1.8	0.0	1.8	0.0	100.0	100.0				
1100.18	35.55	2.1	0.0	2.1	0.0	100.0	100.0				
1100.33	67.71	4.6	0.0	4.6	0.0	100.0	100.0				
1100.48	83.26	5.9	0.0	5.9	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1100.63	83.29	5.8	0.0	5.8	0.0	100.0	100.0				
1100.79	71.03	4.5	0.0	4.5	0.0	100.0	100.0				
1100.94	61.95	3.8	0.0	3.8	0.0	100.0	100.0				
1101.09	61.33	3.8	0.0	3.8	0.0	100.0	100.0				
1101.24	81.51	5.5	0.0	5.5	0.0	100.0	100.0				
1101.40	83.02	5.8	0.0	5.8	0.0	100.0	100.0				
1101.55	93.82	6.7	0.0	6.7	0.0	100.0	100.0				
1101.70	87.27	5.8	0.0	5.8	0.0	100.0	100.0				
1101.85	85.25	5.2	0.0	5.2	0.0	100.0	100.0				
1102.00	79.53	4.4	0.0	4.4	0.0	100.0	100.0				
1102.16	70.24	3.7	0.0	3.7	0.0	100.0	100.0				
1102.31	55.06	2.8	0.0	2.8	0.0	100.0	100.0				
1102.46	66.24	3.5	0.0	3.5	0.0	100.0	100.0				
1102.61	84.33	4.6	0.0	4.6	0.0	100.0	100.0				
1102.77	100.21	5.2	0.3	4.9	6.5	97.5	100.0				
1102.92	105.20	5.0	0.3	4.7	6.3	91.9	98.2				
1103.07	81.75	3.7	0.0	3.7	0.0	100.0	100.0				
1103.22	61.57	2.8	0.0	2.8	0.0	100.0	100.0				
1103.38	51.10	2.3	0.0	2.3	0.0	100.0	100.0				
1103.53	56.99	2.7	0.0	2.7	0.0	100.0	100.0				
1103.68	80.40	4.0	0.0	4.0	0.0	100.0	100.0				
1103.83	85.12	4.3	0.0	4.3	0.0	100.0	100.0				
1103.99	63.00	3.6	0.0	3.6	0.0	100.0	100.0				
1104.14	69.11	4.4	0.0	4.4	0.0	100.0	100.0				
1104.29	88.59	5.9	0.0	5.9	0.0	100.0	100.0				
1104.44	92.23	5.7	0.0	5.7	0.0	100.0	100.0				
1104.59	89.71	4.6	0.0	4.6	0.0	100.0	100.0				
1104.75	84.51	3.6	0.0	3.6	0.0	100.0	100.0				
1104.90	59.72	2.3	0.0	2.3	0.0	100.0	100.0				
1105.05	41.46	1.8	0.0	1.8	0.0	100.0	100.0				
1105.20	56.36	2.8	0.0	2.8	0.0	100.0	100.0				
1105.36	60.83	3.3	0.0	3.3	0.0	100.0	100.0				
1105.51	74.26	4.1	0.0	4.1	0.0	100.0	100.0				
1105.66	100.70	5.9	0.0	5.9	0.0	100.0	100.0				
1105.81	79.19	4.5	0.0	4.5	0.0	100.0	100.0				
1105.97	89.77	5.1	0.0	5.1	0.0	100.0	100.0				
1106.12	71.86	3.9	0.0	3.9	0.0	100.0	100.0				
1106.27	67.29	4.0	0.0	4.0	0.0	100.0	100.0				
1106.42	75.17	4.6	0.0	4.6	0.0	100.0	100.0				
1106.58	94.98	6.3	0.0	6.3	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1106.73	89.83	6.2	0.0	6.2	0.0	100.0	100.0				
1106.88	97.99	6.6	0.0	6.6	0.0	100.0	100.0				
1107.03	84.72	5.2	0.0	5.2	0.0	100.0	100.0				
1107.19	52.28	3.3	0.0	3.3	0.0	100.0	100.0				
1107.34	50.47	3.5	0.0	3.5	0.0	100.0	100.0				
1107.49	57.84	4.4	0.0	4.4	0.0	100.0	100.0				
1107.64	67.91	5.3	0.0	5.3	0.0	100.0	100.0				
1107.80	83.12	6.1	0.0	6.1	0.0	100.0	100.0				
1107.95	81.66	5.5	0.0	5.5	0.0	100.0	100.0				
1108.10	88.05	6.0	0.0	6.0	0.0	100.0	100.0				
1108.25	82.89	5.9	0.0	5.9	0.0	100.0	100.0				
1108.41	91.83	6.8	0.0	6.8	0.0	100.0	100.0				
1108.56	88.71	6.3	0.0	6.3	0.0	100.0	100.0				
1108.71	84.35	5.8	0.0	5.8	0.0	100.0	100.0				
1108.86	85.38	5.6	0.0	5.6	0.0	100.0	100.0				
1109.02	87.80	5.9	0.0	5.9	0.0	100.0	100.0				
1109.17	76.05	5.8	0.0	5.8	0.0	100.0	100.0				
1109.32	98.42	7.4	0.0	7.4	0.0	100.0	100.0				
1109.47	82.76	6.0	0.0	6.0	0.0	100.0	100.0				
1109.62	76.04	5.7	0.0	5.7	0.0	100.0	100.0				
1109.78	90.36	6.8	0.0	6.8	0.0	100.0	100.0				
1109.93	86.07	6.8	0.0	6.8	0.0	100.0	100.0				
1110.08	95.31	8.5	0.0	8.5	0.0	100.0	100.0				
1110.23	115.93	10.2	0.9	9.4	8.6	97.0	100.0				
1110.39	114.98	9.7	0.8	8.9	8.3	98.0	100.0				
1110.54	112.44	8.3	0.0	8.3	0.0	100.0	100.0				
1110.69	124.54	7.6	0.5	7.1	7.0	89.1	95.8				
1110.84	113.49	5.5	0.3	5.2	5.8	99.5	100.0				
1111.00	102.20	4.0	0.0	4.0	0.0	100.0	100.0				
1111.15	71.04	2.4	0.0	2.4	0.0	100.0	100.0				
1111.30	55.53	1.9	0.0	1.9	0.0	100.0	100.0				
1111.45	53.81	2.2	0.0	2.2	0.0	100.0	100.0				
1111.61	61.63	3.1	0.0	3.1	0.0	100.0	100.0				
1111.76	79.51	4.5	0.0	4.5	0.0	100.0	100.0				
1111.91	87.04	5.2	0.0	5.2	0.0	100.0	100.0				
1112.06	100.08	6.4	0.0	6.4	0.0	100.0	100.0				
1112.21	83.55	6.1	0.0	6.1	0.0	100.0	100.0				
1112.37	78.86	6.6	0.0	6.6	0.0	100.0	100.0				
1112.52	78.42	7.6	0.0	7.6	0.0	100.0	100.0				
1112.67	80.61	8.2	0.0	8.2	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1112.82	92.45	8.8	0.0	8.8	0.0	100.0	100.0				
1112.98	89.59	7.5	0.0	7.5	0.0	100.0	100.0				
1113.13	89.46	6.6	0.0	6.6	0.0	100.0	100.0				
1113.28	99.21	6.7	0.0	6.7	0.0	100.0	100.0				
1113.43	93.17	6.1	0.0	6.1	0.0	100.0	100.0				
1113.59	92.74	6.2	0.0	6.2	0.0	100.0	100.0				
1113.74	91.49	6.1	0.0	6.1	0.0	100.0	100.0				
1113.89	86.46	5.9	0.0	5.9	0.0	100.0	100.0				
1114.04	87.55	6.0	0.0	6.0	0.0	100.0	100.0				
1114.20	82.56	5.2	0.0	5.2	0.0	100.0	100.0				
1114.35	74.34	4.3	0.0	4.3	0.0	100.0	100.0				
1114.50	62.75	3.2	0.0	3.2	0.0	100.0	100.0				
1114.65	69.12	3.5	0.0	3.5	0.0	100.0	100.0				
1114.81	67.96	3.4	0.0	3.4	0.0	100.0	100.0				
1114.96	60.23	2.9	0.0	2.9	0.0	100.0	100.0				
1115.11	61.73	2.9	0.0	2.9	0.0	100.0	100.0				
1115.26	46.51	2.0	0.0	2.0	0.0	100.0	100.0				
1115.42	47.80	2.0	0.0	2.0	0.0	100.0	100.0				
1115.57	61.21	2.7	0.0	2.7	0.0	100.0	100.0				
1115.72	68.66	3.1	0.0	3.1	0.0	100.0	100.0				
1115.87	70.12	3.2	0.0	3.2	0.0	100.0	100.0				
1116.03	60.40	2.8	0.0	2.8	0.0	100.0	100.0				
1116.18	77.16	3.9	0.0	3.9	0.0	100.0	100.0				
1116.33	77.17	4.3	0.0	4.3	0.0	100.0	100.0				
1116.48	77.44	4.8	0.0	4.8	0.0	100.0	100.0				
1116.64	83.94	5.3	0.0	5.3	0.0	100.0	100.0				
1116.79	93.54	6.0	0.0	6.0	0.0	100.0	100.0				
1116.94	116.70	7.1	0.5	6.6	6.8	96.2	100.0				
1117.09	109.79	6.2	0.0	6.2	0.0	100.0	100.0				
1117.24	84.67	5.0	0.0	5.0	0.0	100.0	100.0				
1117.40	82.56	5.3	0.0	5.3	0.0	100.0	100.0				
1117.55	84.54	5.9	0.0	5.9	0.0	100.0	100.0				
1117.70	89.05	6.9	0.0	6.9	0.0	100.0	100.0				
1117.85	86.83	7.2	0.0	7.2	0.0	100.0	100.0				
1118.01	83.03	7.4	0.0	7.4	0.0	100.0	100.0				
1118.16	93.15	8.5	0.0	8.5	0.0	100.0	100.0				
1118.31	92.96	8.5	0.0	8.5	0.0	100.0	100.0				
1118.46	94.61	8.3	0.0	8.3	0.0	100.0	100.0				
1118.62	105.10	8.0	0.0	8.0	0.0	100.0	100.0				
1118.77	97.11	6.4	0.0	6.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1118.92	86.23	5.3	0.0	5.3	0.0	100.0	100.0				
1119.07	91.32	5.1	0.0	5.1	0.0	100.0	100.0				
1119.23	92.01	5.0	0.0	5.0	0.0	100.0	100.0				
1119.38	75.51	4.3	0.0	4.3	0.0	100.0	100.0				
1119.53	69.10	3.7	0.0	3.7	0.0	100.0	100.0				
1119.68	32.07	1.7	0.0	1.7	0.0	100.0	100.0				
1119.83	36.26	2.1	0.0	2.1	0.0	100.0	100.0				
1119.99	53.36	3.4	0.0	3.4	0.0	100.0	100.0				
1120.14	44.63	3.1	0.0	3.1	0.0	100.0	100.0				
1120.29	78.64	5.7	0.0	5.7	0.0	100.0	100.0				
1120.44	88.78	5.9	0.0	5.9	0.0	100.0	100.0				
1120.60	81.75	5.7	0.0	5.7	0.0	100.0	100.0				
1120.75	96.13	6.7	0.0	6.7	0.0	100.0	100.0				
1120.90	83.25	5.6	0.0	5.6	0.0	100.0	100.0				
1121.05	75.08	5.4	0.0	5.4	0.0	100.0	100.0				
1121.21	84.59	6.4	0.0	6.4	0.0	100.0	100.0				
1121.36	87.12	6.4	0.0	6.4	0.0	100.0	100.0				
1121.51	90.05	6.1	0.0	6.1	0.0	100.0	100.0				
1121.66	87.06	5.4	0.0	5.4	0.0	100.0	100.0				
1121.82	80.55	4.7	0.0	4.7	0.0	100.0	100.0				
1121.97	78.07	4.5	0.0	4.5	0.0	100.0	100.0				
1122.12	80.52	4.8	0.0	4.8	0.0	100.0	100.0				
1122.27	90.63	5.5	0.0	5.5	0.0	100.0	100.0				
1122.43	96.70	5.7	0.0	5.7	0.0	100.0	100.0				
1122.58	96.71	5.1	0.0	5.1	0.0	100.0	100.0				
1122.73	88.57	4.3	0.0	4.3	0.0	100.0	100.0				
1122.88	88.24	3.9	0.0	3.9	0.0	100.0	100.0				
1123.04	92.58	3.6	0.0	3.6	0.0	100.0	100.0				
1123.19	68.11	2.4	0.0	2.4	0.0	100.0	100.0				
1123.34	59.18	1.9	0.0	1.9	0.0	100.0	100.0				
1123.49	30.64	0.8	0.0	0.8	0.0	100.0	100.0				
1123.65	36.07	1.0	0.0	1.0	0.0	100.0	100.0				
1123.80	51.78	1.4	0.0	1.4	0.0	100.0	100.0				
1123.95	41.94	1.1	0.0	1.1	0.0	100.0	100.0				
1124.10	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1124.26	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1124.41	21.05	0.9	0.0	0.9	0.0	100.0	100.0				
1124.56	48.38	2.6	0.0	2.6	0.0	100.0	100.0				
1124.71	71.20	4.2	0.0	4.2	0.0	100.0	100.0				
1124.86	92.38	5.2	0.0	5.2	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1125.02	82.75	4.2	0.0	4.2	0.0	100.0	100.0				
1125.17	65.87	3.6	0.0	3.6	0.0	100.0	100.0				
1125.32	62.17	3.9	0.0	3.9	0.0	100.0	100.0				
1125.47	69.26	4.8	0.0	4.8	0.0	100.0	100.0				
1125.63	74.92	5.6	0.0	5.6	0.0	100.0	100.0				
1125.78	86.22	6.3	0.0	6.3	0.0	100.0	100.0				
1125.93	100.00	6.3	0.0	6.3	0.0	100.0	100.0				
1126.08	96.00	5.5	0.0	5.5	0.0	100.0	100.0				
1126.24	95.20	5.2	0.0	5.2	0.0	100.0	100.0				
1126.39	93.91	5.0	0.0	5.0	0.0	100.0	100.0				
1126.54	91.98	4.9	0.0	4.9	0.0	100.0	100.0				
1126.69	103.28	5.2	0.0	5.2	0.0	100.0	100.0				
1126.85	90.11	4.2	0.0	4.2	0.0	100.0	100.0				
1127.00	84.64	3.9	0.0	3.9	0.0	100.0	100.0				
1127.15	84.66	3.7	0.0	3.7	0.0	100.0	100.0				
1127.30	74.35	3.1	0.0	3.1	0.0	100.0	100.0				
1127.45	52.27	2.1	0.0	2.1	0.0	100.0	100.0				
1127.61	61.54	2.5	0.0	2.5	0.0	100.0	100.0				
1127.76	55.68	2.2	0.0	2.2	0.0	100.0	100.0				
1127.91	37.52	1.5	0.0	1.5	0.0	100.0	100.0				
1128.06	50.09	2.0	0.0	2.0	0.0	100.0	100.0				
1128.22	52.50	2.2	0.0	2.2	0.0	100.0	100.0				
1128.37	78.55	3.6	0.0	3.6	0.0	100.0	100.0				
1128.52	81.39	4.0	0.0	4.0	0.0	100.0	100.0				
1128.67	77.92	4.7	0.0	4.7	0.0	100.0	100.0				
1128.83	92.62	7.0	0.0	7.0	0.0	100.0	100.0				
1128.98	95.11	8.0	0.0	8.0	0.0	100.0	100.0				
1129.13	95.65	8.6	0.0	8.6	0.0	100.0	100.0				
1129.28	98.99	8.8	0.0	8.8	0.0	100.0	100.0				
1129.44	92.57	7.8	0.0	7.8	0.0	100.0	100.0				
1129.59	84.79	7.4	0.0	7.4	0.0	100.0	100.0				
1129.74	87.71	8.1	0.0	8.1	0.0	100.0	100.0				
1129.89	96.09	9.5	0.0	9.5	0.0	100.0	100.0				
1130.05	93.87	9.9	0.0	9.9	0.0	100.0	100.0				
1130.20	99.70	10.4	0.0	10.4	0.0	100.0	100.0				
1130.35	92.07	9.1	0.0	9.1	0.0	100.0	100.0				
1130.50	90.38	8.3	0.0	8.3	0.0	100.0	100.0				
1130.66	87.31	7.2	0.0	7.2	0.0	100.0	100.0				
1130.81	76.28	5.4	0.0	5.4	0.0	100.0	100.0				
1130.96	73.01	4.8	0.0	4.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1131.11	75.18	4.5	0.0	4.5	0.0	100.0	100.0				
1131.27	81.21	4.5	0.0	4.5	0.0	100.0	100.0				
1131.42	73.26	3.6	0.0	3.6	0.0	100.0	100.0				
1131.57	68.90	2.8	0.0	2.8	0.0	100.0	100.0				
1131.72	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1131.88	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1132.03	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1132.18	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1132.33	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1132.48	25.19	0.8	0.0	0.8	0.0	100.0	100.0				
1132.64	43.46	1.8	0.0	1.8	0.0	100.0	100.0				
1132.79	52.67	2.4	0.0	2.4	0.0	100.0	100.0				
1132.94	58.60	2.8	0.0	2.8	0.0	100.0	100.0				
1133.09	62.85	3.1	0.0	3.1	0.0	100.0	100.0				
1133.25	59.30	3.3	0.0	3.3	0.0	100.0	100.0				
1133.40	71.68	4.6	0.0	4.6	0.0	100.0	100.0				
1133.55	56.95	3.8	0.0	3.8	0.0	100.0	100.0				
1133.70	62.17	4.5	0.0	4.5	0.0	100.0	100.0				
1133.86	74.68	5.8	0.0	5.8	0.0	100.0	100.0				
1134.01	83.59	6.8	0.0	6.8	0.0	100.0	100.0				
1134.16	90.48	7.9	0.0	7.9	0.0	100.0	100.0				
1134.31	88.42	8.2	0.0	8.2	0.0	100.0	100.0				
1134.47	92.81	8.7	0.0	8.7	0.0	100.0	100.0				
1134.62	93.76	7.9	0.0	7.9	0.0	100.0	100.0				
1134.77	90.41	6.2	0.0	6.2	0.0	100.0	100.0				
1134.92	69.90	3.5	0.0	3.5	0.0	100.0	100.0				
1135.07	29.70	1.1	0.0	1.1	0.0	100.0	100.0				
1135.23	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1135.38	20.86	0.8	0.0	0.8	0.0	100.0	100.0				
1135.53	32.16	1.4	0.0	1.4	0.0	100.0	100.0				
1135.69	64.16	3.1	0.0	3.1	0.0	100.0	100.0				
1135.84	71.58	3.2	0.0	3.2	0.0	100.0	100.0				
1135.99	74.29	3.1	0.0	3.1	0.0	100.0	100.0				
1136.14	83.01	3.2	0.0	3.2	0.0	100.0	100.0				
1136.29	75.36	2.6	0.0	2.6	0.0	100.0	100.0				
1136.45	72.70	2.2	0.0	2.2	0.0	100.0	100.0				
1136.60	48.96	1.4	0.0	1.4	0.0	100.0	100.0				
1136.75	31.51	1.1	0.0	1.1	0.0	100.0	100.0				
1136.90	33.45	1.4	0.0	1.4	0.0	100.0	100.0				
1137.06	41.23	2.1	0.0	2.1	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1137.21	50.35	3.1	0.0	3.1	0.0	100.0	100.0				
1137.36	70.68	4.8	0.0	4.8	0.0	100.0	100.0				
1137.51	85.47	5.9	0.0	5.9	0.0	100.0	100.0				
1137.67	92.31	6.3	0.0	6.3	0.0	100.0	100.0				
1137.82	97.53	6.6	0.0	6.6	0.0	100.0	100.0				
1137.97	98.57	6.6	0.0	6.6	0.0	100.0	100.0				
1138.12	107.04	7.0	0.0	7.0	0.0	100.0	100.0				
1138.28	99.79	6.9	0.0	6.9	0.0	100.0	100.0				
1138.43	90.14	6.9	0.0	6.9	0.0	100.0	100.0				
1138.58	84.26	7.0	0.0	7.0	0.0	100.0	100.0				
1138.73	83.10	7.5	0.0	7.5	0.0	100.0	100.0				
1138.89	96.31	8.6	0.0	8.6	0.0	100.0	100.0				
1139.04	95.35	7.9	0.0	7.9	0.0	100.0	100.0				
1139.19	96.47	7.5	0.0	7.5	0.0	100.0	100.0				
1139.34	92.23	6.5	0.0	6.5	0.0	100.0	100.0				
1139.49	83.97	5.8	0.0	5.8	0.0	100.0	100.0				
1139.65	90.84	6.7	0.0	6.7	0.0	100.0	100.0				
1139.80	97.69	7.2	0.0	7.2	0.0	100.0	100.0				
1139.95	93.10	6.4	0.0	6.4	0.0	100.0	100.0				
1140.10	93.76	6.0	0.0	6.0	0.0	100.0	100.0				
1140.26	98.28	5.4	0.0	5.4	0.0	100.0	100.0				
1140.41	86.90	4.1	0.0	4.1	0.0	100.0	100.0				
1140.56	77.40	3.4	0.0	3.4	0.0	100.0	100.0				
1140.71	65.63	2.8	0.0	2.8	0.0	100.0	100.0				
1140.87	75.09	3.2	0.0	3.2	0.0	100.0	100.0				
1141.02	87.51	3.6	0.0	3.6	0.0	100.0	100.0				
1141.17	71.48	2.6	0.0	2.6	0.0	100.0	100.0				
1141.32	71.81	2.7	0.0	2.7	0.0	100.0	100.0				
1141.48	76.46	3.3	0.0	3.3	0.0	100.0	100.0				
1141.63	85.03	3.7	0.0	3.7	0.0	100.0	100.0				
1141.78	79.77	3.6	0.0	3.6	0.0	100.0	100.0				
1141.93	82.40	3.8	0.0	3.8	0.0	100.0	100.0				
1142.09	85.68	3.7	0.0	3.7	0.0	100.0	100.0				
1142.24	67.90	2.7	0.0	2.7	0.0	100.0	100.0				
1142.39	71.17	2.9	0.0	2.9	0.0	100.0	100.0				
1142.54	71.06	2.7	0.0	2.7	0.0	100.0	100.0				
1142.69	67.60	2.5	0.0	2.5	0.0	100.0	100.0				
1142.85	78.52	3.1	0.0	3.1	0.0	100.0	100.0				
1143.00	65.56	2.6	0.0	2.6	0.0	100.0	100.0				
1143.15	59.78	2.5	0.0	2.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1143.31	55.08	2.4	0.0	2.4	0.0	100.0	100.0				
1143.46	49.56	2.3	0.0	2.3	0.0	100.0	100.0				
1143.61	67.59	3.4	0.0	3.4	0.0	100.0	100.0				
1143.76	62.42	3.0	0.0	3.0	0.0	100.0	100.0				
1143.91	67.49	3.5	0.0	3.5	0.0	100.0	100.0				
1144.07	78.53	4.4	0.0	4.4	0.0	100.0	100.0				
1144.22	73.14	4.3	0.0	4.3	0.0	100.0	100.0				
1144.37	67.39	4.0	0.0	4.0	0.0	100.0	100.0				
1144.52	58.24	3.5	0.0	3.5	0.0	100.0	100.0				
1144.68	56.06	3.6	0.0	3.6	0.0	100.0	100.0				
1144.83	67.55	4.8	0.0	4.8	0.0	100.0	100.0				
1144.98	66.58	5.4	0.0	5.4	0.0	100.0	100.0				
1145.13	78.98	7.5	0.0	7.5	0.0	100.0	100.0				
1145.29	84.42	8.3	0.0	8.3	0.0	100.0	100.0				
1145.44	84.19	7.8	0.0	7.8	0.0	100.0	100.0				
1145.59	86.64	7.3	0.0	7.3	0.0	100.0	100.0				
1145.74	78.88	6.0	0.0	6.0	0.0	100.0	100.0				
1145.90	83.34	6.3	0.0	6.3	0.0	100.0	100.0				
1146.05	83.51	6.5	0.0	6.5	0.0	100.0	100.0				
1146.20	91.64	7.8	0.0	7.8	0.0	100.0	100.0				
1146.35	94.01	7.8	0.0	7.8	0.0	100.0	100.0				
1146.51	100.70	7.5	0.0	7.5	0.0	100.0	100.0				
1146.66	98.51	6.4	0.0	6.4	0.0	100.0	100.0				
1146.81	89.55	5.2	0.0	5.2	0.0	100.0	100.0				
1146.96	81.26	4.8	0.0	4.8	0.0	100.0	100.0				
1147.11	77.75	5.5	0.0	5.5	0.0	100.0	100.0				
1147.27	81.61	7.0	0.0	7.0	0.0	100.0	100.0				
1147.42	84.91	7.8	0.0	7.8	0.0	100.0	100.0				
1147.57	76.27	7.0	0.0	7.0	0.0	100.0	100.0				
1147.72	78.26	6.8	0.0	6.8	0.0	100.0	100.0				
1147.88	82.32	6.2	0.0	6.2	0.0	100.0	100.0				
1148.03	66.98	4.6	0.0	4.6	0.0	100.0	100.0				
1148.18	64.57	4.6	0.0	4.6	0.0	100.0	100.0				
1148.33	70.20	4.8	0.0	4.8	0.0	100.0	100.0				
1148.49	65.17	4.2	0.0	4.2	0.0	100.0	100.0				
1148.64	70.16	4.1	0.0	4.1	0.0	100.0	100.0				
1148.79	48.49	2.1	0.0	2.1	0.0	100.0	100.0				
1148.94	31.73	1.3	0.0	1.3	0.0	100.0	100.0				
1149.10	41.40	1.9	0.0	1.9	0.0	100.0	100.0				
1149.25	50.25	2.6	0.0	2.6	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1149.40	50.79	2.7	0.0	2.7	0.0	100.0	100.0				
1149.55	55.51	2.9	0.0	2.9	0.0	100.0	100.0				
1149.71	54.77	2.7	0.0	2.7	0.0	100.0	100.0				
1149.86	54.56	2.6	0.0	2.6	0.0	100.0	100.0				
1150.01	63.04	3.7	0.0	3.7	0.0	100.0	100.0				
1150.16	73.99	5.1	0.0	5.1	0.0	100.0	100.0				
1150.31	79.98	5.5	0.0	5.5	0.0	100.0	100.0				
1150.47	74.08	4.9	0.0	4.9	0.0	100.0	100.0				
1150.62	72.86	4.4	0.0	4.4	0.0	100.0	100.0				
1150.77	64.56	2.9	0.0	2.9	0.0	100.0	100.0				
1150.93	17.60	0.6	0.0	0.6	0.0	100.0	100.0				
1151.08	20.49	0.7	0.0	0.7	0.0	100.0	100.0				
1151.23	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1151.38	30.21	0.9	0.0	0.9	0.0	100.0	100.0				
1151.53	44.48	1.5	0.0	1.5	0.0	100.0	100.0				
1151.69	44.08	1.4	0.0	1.4	0.0	100.0	100.0				
1151.84	37.61	1.1	0.0	1.1	0.0	100.0	100.0				
1151.99	60.43	1.9	0.0	1.9	0.0	100.0	100.0				
1152.14	93.46	2.9	0.0	2.9	0.0	100.0	100.0				
1152.30	81.83	2.3	0.0	2.3	0.0	100.0	100.0				
1152.45	60.24	1.6	0.0	1.6	0.0	100.0	100.0				
1152.60	37.88	0.9	0.0	0.9	0.0	100.0	100.0				
1152.75	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1152.91	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1153.06	39.37	1.2	0.0	1.2	0.0	100.0	100.0				
1153.21	28.83	0.9	0.0	0.9	0.0	100.0	100.0				
1153.36	28.24	0.9	0.0	0.9	0.0	100.0	100.0				
1153.52	44.50	1.6	0.0	1.6	0.0	100.0	100.0				
1153.67	33.24	1.2	0.0	1.2	0.0	100.0	100.0				
1153.82	49.80	1.9	0.0	1.9	0.0	100.0	100.0				
1153.97	59.60	2.5	0.0	2.5	0.0	100.0	100.0				
1154.13	48.98	2.0	0.0	2.0	0.0	100.0	100.0				
1154.28	56.44	2.3	0.0	2.3	0.0	100.0	100.0				
1154.43	52.74	2.2	0.0	2.2	0.0	100.0	100.0				
1154.58	53.82	2.3	0.0	2.3	0.0	100.0	100.0				
1154.73	40.60	1.6	0.0	1.6	0.0	100.0	100.0				
1154.89	42.21	1.8	0.0	1.8	0.0	100.0	100.0				
1155.04	55.92	2.6	0.0	2.6	0.0	100.0	100.0				
1155.19	74.64	3.9	0.0	3.9	0.0	100.0	100.0				
1155.34	67.56	4.4	0.0	4.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1155.50	112.70	10.2	0.0	10.2	0.0	100.0	100.0				
1155.65	125.13	11.5	1.1	10.4	9.5	88.6	97.8				
1155.80	108.23	9.1	0.0	9.1	0.0	100.0	100.0				
1155.95	99.59	7.3	0.0	7.3	0.0	100.0	100.0				
1156.11	30.16	1.4	0.0	1.4	0.0	100.0	100.0				
1156.26	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1156.41	52.90	2.7	0.0	2.7	0.0	100.0	100.0				
1156.56	69.75	4.4	0.0	4.4	0.0	100.0	100.0				
1156.72	86.03	5.7	0.0	5.7	0.0	100.0	100.0				
1156.87	79.73	5.2	0.0	5.2	0.0	100.0	100.0				
1157.02	97.09	5.9	0.0	5.9	0.0	100.0	100.0				
1157.17	95.89	5.2	0.0	5.2	0.0	100.0	100.0				
1157.33	90.28	4.6	0.0	4.6	0.0	100.0	100.0				
1157.48	83.28	4.8	0.0	4.8	0.0	100.0	100.0				
1157.63	77.77	5.1	0.0	5.1	0.0	100.0	100.0				
1157.78	82.08	5.8	0.0	5.8	0.0	100.0	100.0				
1157.94	68.84	4.6	0.0	4.6	0.0	100.0	100.0				
1158.09	64.21	3.6	0.0	3.6	0.0	100.0	100.0				
1158.24	52.86	2.3	0.0	2.3	0.0	100.0	100.0				
1158.39	68.48	2.3	0.0	2.3	0.0	100.0	100.0				
1158.55	70.07	1.7	0.0	1.7	0.0	100.0	100.0				
1158.70	64.97	1.4	0.0	1.4	0.0	100.0	100.0				
1158.85	53.11	1.2	0.0	1.2	0.0	100.0	100.0				
1159.00	41.55	0.9	0.0	0.9	0.0	100.0	100.0				
1159.15	28.24	0.6	0.0	0.6	0.0	100.0	100.0				
1159.31	41.92	1.1	0.0	1.1	0.0	100.0	100.0				
1159.46	48.66	1.6	0.0	1.6	0.0	100.0	100.0				
1159.61	70.88	3.4	0.0	3.4	0.0	100.0	100.0				
1159.76	76.47	4.5	0.0	4.5	0.0	100.0	100.0				
1159.92	78.90	5.7	0.0	5.7	0.0	100.0	100.0				
1160.07	84.23	7.0	0.0	7.0	0.0	100.0	100.0				
1160.22	85.29	7.3	0.0	7.3	0.0	100.0	100.0				
1160.37	83.57	7.4	0.0	7.4	0.0	100.0	100.0				
1160.53	90.55	8.1	0.0	8.1	0.0	100.0	100.0				
1160.68	83.74	7.3	0.0	7.3	0.0	100.0	100.0				
1160.83	86.14	7.7	0.0	7.7	0.0	100.0	100.0				
1160.98	82.25	7.2	0.0	7.2	0.0	100.0	100.0				
1161.14	87.64	7.7	0.0	7.7	0.0	100.0	100.0				
1161.29	91.50	7.9	0.0	7.9	0.0	100.0	100.0				
1161.44	94.93	7.4	0.0	7.4	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1161.59	90.55	5.9	0.0	5.9	0.0	100.0	100.0				
1161.74	94.74	5.0	0.0	5.0	0.0	100.0	100.0				
1161.90	66.82	2.7	0.0	2.7	0.0	100.0	100.0				
1162.05	59.84	1.9	0.0	1.9	0.0	100.0	100.0				
1162.20	30.65	0.7	0.0	0.7	0.0	100.0	100.0				
1162.35	37.99	0.9	0.0	0.9	0.0	100.0	100.0				
1162.51	62.89	1.5	0.0	1.5	0.0	100.0	100.0				
1162.66	49.45	1.3	0.0	1.3	0.0	100.0	100.0				
1162.81	63.94	2.2	0.0	2.2	0.0	100.0	100.0				
1162.96	64.75	2.6	0.0	2.6	0.0	100.0	100.0				
1163.12	70.62	3.4	0.0	3.4	0.0	100.0	100.0				
1163.27	74.65	4.1	0.0	4.1	0.0	100.0	100.0				
1163.42	62.34	3.6	0.0	3.6	0.0	100.0	100.0				
1163.57	57.13	3.6	0.0	3.6	0.0	100.0	100.0				
1163.73	50.04	3.1	0.0	3.1	0.0	100.0	100.0				
1163.88	56.75	3.5	0.0	3.5	0.0	100.0	100.0				
1164.03	65.88	3.7	0.0	3.7	0.0	100.0	100.0				
1164.18	67.98	3.2	0.0	3.2	0.0	100.0	100.0				
1164.34	60.87	2.5	0.0	2.5	0.0	100.0	100.0				
1164.49	50.08	1.6	0.0	1.6	0.0	100.0	100.0				
1164.64	38.61	1.1	0.0	1.1	0.0	100.0	100.0				
1164.79	52.00	1.6	0.0	1.6	0.0	100.0	100.0				
1164.95	59.54	1.8	0.0	1.8	0.0	100.0	100.0				
1165.10	44.10	1.2	0.0	1.2	0.0	100.0	100.0				
1165.25	38.28	0.9	0.0	0.9	0.0	100.0	100.0				
1165.40	41.58	0.9	0.0	0.9	0.0	100.0	100.0				
1165.56	70.03	1.7	0.0	1.7	0.0	100.0	100.0				
1165.71	74.46	2.2	0.0	2.2	0.0	100.0	100.0				
1165.86	57.07	1.8	0.0	1.8	0.0	100.0	100.0				
1166.01	53.83	1.9	0.0	1.9	0.0	100.0	100.0				
1166.17	45.44	1.6	0.0	1.6	0.0	100.0	100.0				
1166.32	21.00	0.6	0.0	0.6	0.0	100.0	100.0				
1166.47	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1166.62	23.05	0.7	0.0	0.7	0.0	100.0	100.0				
1166.77	37.54	1.2	0.0	1.2	0.0	100.0	100.0				
1166.93	24.70	0.8	0.0	0.8	0.0	100.0	100.0				
1167.08	30.48	1.0	0.0	1.0	0.0	100.0	100.0				
1167.23	28.54	0.9	0.0	0.9	0.0	100.0	100.0				
1167.38	29.04	0.9	0.0	0.9	0.0	100.0	100.0				
1167.54	38.83	1.1	0.0	1.1	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1167.69	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1167.84	24.24	0.7	0.0	0.7	0.0	100.0	100.0				
1167.99	35.83	1.0	0.0	1.0	0.0	100.0	100.0				
1168.15	47.68	1.5	0.0	1.5	0.0	100.0	100.0				
1168.30	67.30	2.2	0.0	2.2	0.0	100.0	100.0				
1168.45	56.77	1.7	0.0	1.7	0.0	100.0	100.0				
1168.60	46.90	1.4	0.0	1.4	0.0	100.0	100.0				
1168.76	72.43	2.4	0.0	2.4	0.0	100.0	100.0				
1168.91	51.89	1.7	0.0	1.7	0.0	100.0	100.0				
1169.06	44.38	1.5	0.0	1.5	0.0	100.0	100.0				
1169.21	45.88	1.6	0.0	1.6	0.0	100.0	100.0				
1169.36	33.33	1.1	0.0	1.1	0.0	100.0	100.0				
1169.52	34.99	1.2	0.0	1.2	0.0	100.0	100.0				
1169.67	60.24	2.3	0.0	2.3	0.0	100.0	100.0				
1169.82	51.35	2.1	0.0	2.1	0.0	100.0	100.0				
1169.97	26.85	1.1	0.0	1.1	0.0	100.0	100.0				
1170.13	27.09	1.2	0.0	1.2	0.0	100.0	100.0				
1170.28	27.00	1.2	0.0	1.2	0.0	100.0	100.0				
1170.43	50.28	2.5	0.0	2.5	0.0	100.0	100.0				
1170.58	79.08	4.3	0.0	4.3	0.0	100.0	100.0				
1170.74	80.71	4.7	0.0	4.7	0.0	100.0	100.0				
1170.89	87.21	5.6	0.0	5.6	0.0	100.0	100.0				
1171.04	94.74	6.5	0.0	6.5	0.0	100.0	100.0				
1171.19	95.95	6.5	0.0	6.5	0.0	100.0	100.0				
1171.35	90.04	5.8	0.0	5.8	0.0	100.0	100.0				
1171.50	92.03	5.8	0.0	5.8	0.0	100.0	100.0				
1171.65	97.21	5.9	0.0	5.9	0.0	100.0	100.0				
1171.80	102.28	6.1	0.0	6.1	0.0	100.0	100.0				
1171.96	95.43	5.4	0.0	5.4	0.0	100.0	100.0				
1172.11	94.04	4.9	0.0	4.9	0.0	100.0	100.0				
1172.26	92.10	4.6	0.0	4.6	0.0	100.0	100.0				
1172.41	82.91	3.7	0.0	3.7	0.0	100.0	100.0				
1172.57	76.37	3.2	0.0	3.2	0.0	100.0	100.0				
1172.72	77.42	3.2	0.0	3.2	0.0	100.0	100.0				
1172.87	83.08	3.3	0.0	3.3	0.0	100.0	100.0				
1173.02	83.80	3.3	0.0	3.3	0.0	100.0	100.0				
1173.18	78.84	4.0	0.0	4.0	0.0	100.0	100.0				
1173.33	101.80	6.7	0.0	6.7	0.0	100.0	100.0				
1173.48	92.49	6.0	0.0	6.0	0.0	100.0	100.0				
1173.63	93.12	6.0	0.0	6.0	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1173.79	100.92	5.8	0.0	5.8	0.0	100.0	100.0				
1173.94	59.40	2.1	0.0	2.1	0.0	100.0	100.0				
1174.09	61.77	2.0	0.0	2.0	0.0	100.0	100.0				
1174.24	54.11	1.7	0.0	1.7	0.0	100.0	100.0				
1174.39	74.49	2.6	0.0	2.6	0.0	100.0	100.0				
1174.55	67.91	2.5	0.0	2.5	0.0	100.0	100.0				
1174.70	89.34	3.7	0.0	3.7	0.0	100.0	100.0				
1174.85	105.29	4.6	0.0	4.6	0.0	100.0	100.0				
1175.00	92.83	3.8	0.0	3.8	0.0	100.0	100.0				
1175.16	69.75	2.6	0.0	2.6	0.0	100.0	100.0				
1175.31	66.29	2.6	0.0	2.6	0.0	100.0	100.0				
1175.46	74.02	3.2	0.0	3.2	0.0	100.0	100.0				
1175.61	75.79	3.5	0.0	3.5	0.0	100.0	100.0				
1175.77	64.98	3.1	0.0	3.1	0.0	100.0	100.0				
1175.92	64.61	3.1	0.0	3.1	0.0	100.0	100.0				
1176.07	69.46	3.4	0.0	3.4	0.0	100.0	100.0				
1176.22	70.02	3.3	0.0	3.3	0.0	100.0	100.0				
1176.38	64.16	2.7	0.0	2.7	0.0	100.0	100.0				
1176.53	70.25	2.8	0.0	2.8	0.0	100.0	100.0				
1176.68	84.80	3.5	0.0	3.5	0.0	100.0	100.0				
1176.83	91.19	3.7	0.0	3.7	0.0	100.0	100.0				
1176.98	76.27	3.1	0.0	3.1	0.0	100.0	100.0				
1177.14	61.53	2.5	0.0	2.5	0.0	100.0	100.0				
1177.29	38.70	1.5	0.0	1.5	0.0	100.0	100.0				
1177.44	48.75	2.0	0.0	2.0	0.0	100.0	100.0				
1177.59	68.21	3.0	0.0	3.0	0.0	100.0	100.0				
1177.75	85.36	4.0	0.0	4.0	0.0	100.0	100.0				
1177.90	88.32	4.2	0.0	4.2	0.0	100.0	100.0				
1178.05	84.70	4.0	0.0	4.0	0.0	100.0	100.0				
1178.20	87.72	4.2	0.0	4.2	0.0	100.0	100.0				
1178.36	87.52	4.2	0.0	4.2	0.0	100.0	100.0				
1178.51	90.72	4.5	0.0	4.5	0.0	100.0	100.0				
1178.66	78.10	3.7	0.0	3.7	0.0	100.0	100.0				
1178.81	71.48	3.3	0.0	3.3	0.0	100.0	100.0				
1178.97	60.20	2.7	0.0	2.7	0.0	100.0	100.0				
1179.12	55.63	2.3	0.0	2.3	0.0	100.0	100.0				
1179.27	41.02	1.5	0.0	1.5	0.0	100.0	100.0				
1179.42	40.65	1.5	0.0	1.5	0.0	100.0	100.0				
1179.58	46.03	1.7	0.0	1.7	0.0	100.0	100.0				
1179.73	43.18	1.5	0.0	1.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1179.88	57.53	2.2	0.0	2.2	0.0	100.0	100.0				
1180.03	62.18	2.3	0.0	2.3	0.0	100.0	100.0				
1180.19	58.35	2.1	0.0	2.1	0.0	100.0	100.0				
1180.34	46.26	1.6	0.0	1.6	0.0	100.0	100.0				
1180.49	33.97	1.1	0.0	1.1	0.0	100.0	100.0				
1180.64	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1180.80	40.13	1.1	0.0	1.1	0.0	100.0	100.0				
1180.95	62.15	1.5	0.0	1.5	0.0	100.0	100.0				
1181.10	55.67	1.2	0.0	1.2	0.0	100.0	100.0				
1181.25	72.12	1.6	0.0	1.6	0.0	100.0	100.0				
1181.41	71.58	1.5	0.0	1.5	0.0	100.0	100.0				
1181.56	90.18	2.0	0.0	2.0	0.0	100.0	100.0				
1181.71	81.77	1.8	0.0	1.8	0.0	100.0	100.0				
1181.86	97.16	2.1	0.0	2.1	0.0	100.0	100.0				
1182.01	98.03	2.0	0.0	2.0	0.0	100.0	100.0				
1182.17	116.20	2.3	0.1	2.2	3.4	96.7	100.0				
1182.32	87.63	1.4	0.0	1.4	0.0	100.0	100.0				
1182.47	66.14	0.9	0.0	0.9	0.0	100.0	100.0				
1182.62	51.88	0.7	0.0	0.7	0.0	100.0	100.0				
1182.78	40.19	0.6	0.0	0.6	0.0	100.0	100.0				
1182.93	32.97	0.5	0.0	0.5	0.0	100.0	100.0				
1183.08	33.42	0.6	0.0	0.6	0.0	100.0	100.0				
1183.23	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1183.39	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1183.54	41.21	1.0	0.0	1.0	0.0	100.0	100.0				
1183.69	44.89	1.1	0.0	1.1	0.0	100.0	100.0				
1183.84	46.72	1.2	0.0	1.2	0.0	100.0	100.0				
1184.00	66.48	1.9	0.0	1.9	0.0	100.0	100.0				
1184.15	76.79	2.2	0.0	2.2	0.0	100.0	100.0				
1184.30	82.00	2.3	0.0	2.3	0.0	100.0	100.0				
1184.45	96.67	2.7	0.0	2.7	0.0	100.0	100.0				
1184.60	54.97	1.3	0.0	1.3	0.0	100.0	100.0				
1184.76	39.59	1.0	0.0	1.0	0.0	100.0	100.0				
1184.91	23.04	0.6	0.0	0.6	0.0	100.0	100.0				
1185.06	38.72	1.3	0.0	1.3	0.0	100.0	100.0				
1185.21	57.97	2.3	0.0	2.3	0.0	100.0	100.0				
1185.37	71.11	3.0	0.0	3.0	0.0	100.0	100.0				
1185.52	86.23	3.8	0.0	3.8	0.0	100.0	100.0				
1185.67	62.87	2.6	0.0	2.6	0.0	100.0	100.0				
1185.82	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1185.98	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1186.13	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1186.28	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1186.43	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1186.59	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1186.74	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1186.89	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1187.04	54.78	2.5	0.0	2.5	0.0	100.0	100.0				
1187.20	69.19	3.4	0.0	3.4	0.0	100.0	100.0				
1187.35	78.16	3.7	0.0	3.7	0.0	100.0	100.0				
1187.50	86.42	4.0	0.0	4.0	0.0	100.0	100.0				
1187.65	94.20	4.2	0.0	4.2	0.0	100.0	100.0				
1187.81	101.15	4.7	0.0	4.7	0.0	100.0	100.0				
1187.96	100.92	5.1	0.0	5.1	0.0	100.0	100.0				
1188.11	105.15	5.6	0.0	5.6	0.0	100.0	100.0				
1188.26	104.93	5.4	0.0	5.4	0.0	100.0	100.0				
1188.42	104.06	5.0	0.0	5.0	0.0	100.0	100.0				
1188.57	106.27	4.5	0.0	4.5	0.0	100.0	100.0				
1188.72	107.08	3.8	0.0	3.8	0.0	100.0	100.0				
1188.87	92.74	3.3	0.0	3.3	0.0	100.0	100.0				
1189.03	83.31	3.8	0.0	3.8	0.0	100.0	100.0				
1189.18	69.19	3.8	0.0	3.8	0.0	100.0	100.0				
1189.33	77.97	5.2	0.0	5.2	0.0	100.0	100.0				
1189.48	94.33	7.2	0.0	7.2	0.0	100.0	100.0				
1189.63	103.52	7.3	0.0	7.3	0.0	100.0	100.0				
1189.79	103.33	6.2	0.0	6.2	0.0	100.0	100.0				
1189.94	105.83	5.5	0.0	5.5	0.0	100.0	100.0				
1190.09	79.26	3.7	0.0	3.7	0.0	100.0	100.0				
1190.24	50.27	2.3	0.0	2.3	0.0	100.0	100.0				
1190.40	51.89	2.7	0.0	2.7	0.0	100.0	100.0				
1190.55	67.89	3.8	0.0	3.8	0.0	100.0	100.0				
1190.70	86.18	4.9	0.0	4.9	0.0	100.0	100.0				
1190.85	88.25	4.6	0.0	4.6	0.0	100.0	100.0				
1191.01	89.04	4.1	0.0	4.1	0.0	100.0	100.0				
1191.16	75.42	2.8	0.0	2.8	0.0	100.0	100.0				
1191.31	73.72	2.3	0.0	2.3	0.0	100.0	100.0				
1191.46	72.93	1.9	0.0	1.9	0.0	100.0	100.0				
1191.62	72.66	1.7	0.0	1.7	0.0	100.0	100.0				
1191.77	57.16	1.3	0.0	1.3	0.0	100.0	100.0				
1191.92	67.10	1.6	0.0	1.6	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1192.07	73.34	1.7	0.0	1.7	0.0	100.0	100.0				
1192.22	80.59	1.8	0.0	1.8	0.0	100.0	100.0				
1192.38	105.37	2.4	0.0	2.4	0.0	100.0	100.0				
1192.53	80.70	1.6	0.0	1.6	0.0	100.0	100.0				
1192.68	75.54	1.6	0.0	1.6	0.0	100.0	100.0				
1192.83	31.06	0.7	0.0	0.7	0.0	100.0	100.0				
1192.99	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1193.14	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1193.29	45.60	1.8	0.0	1.8	0.0	100.0	100.0				
1193.44	63.66	2.9	0.0	2.9	0.0	100.0	100.0				
1193.60	78.59	4.0	0.0	4.0	0.0	100.0	100.0				
1193.75	69.12	3.3	0.0	3.3	0.0	100.0	100.0				
1193.90	58.15	2.8	0.0	2.8	0.0	100.0	100.0				
1194.05	62.97	3.2	0.0	3.2	0.0	100.0	100.0				
1194.21	84.64	4.1	0.0	4.1	0.0	100.0	100.0				
1194.36	84.65	4.2	0.0	4.2	0.0	100.0	100.0				
1194.51	89.48	4.7	0.0	4.7	0.0	100.0	100.0				
1194.66	78.74	4.4	0.0	4.4	0.0	100.0	100.0				
1194.82	70.77	4.4	0.0	4.4	0.0	100.0	100.0				
1194.97	72.02	5.4	0.0	5.4	0.0	100.0	100.0				
1195.12	78.04	6.3	0.0	6.3	0.0	100.0	100.0				
1195.27	80.97	6.6	0.0	6.6	0.0	100.0	100.0				
1195.43	88.31	7.0	0.0	7.0	0.0	100.0	100.0				
1195.58	92.72	6.8	0.0	6.8	0.0	100.0	100.0				
1195.73	98.83	7.0	0.0	7.0	0.0	100.0	100.0				
1195.88	91.52	6.2	0.0	6.2	0.0	100.0	100.0				
1196.04	88.54	5.7	0.0	5.7	0.0	100.0	100.0				
1196.19	87.86	5.4	0.0	5.4	0.0	100.0	100.0				
1196.34	77.82	4.5	0.0	4.5	0.0	100.0	100.0				
1196.49	78.18	4.3	0.0	4.3	0.0	100.0	100.0				
1196.65	73.10	3.7	0.0	3.7	0.0	100.0	100.0				
1196.80	76.05	3.7	0.0	3.7	0.0	100.0	100.0				
1196.95	71.07	3.3	0.0	3.3	0.0	100.0	100.0				
1197.10	71.52	3.6	0.0	3.6	0.0	100.0	100.0				
1197.25	79.20	4.8	0.0	4.8	0.0	100.0	100.0				
1197.41	90.34	6.0	0.0	6.0	0.0	100.0	100.0				
1197.56	84.58	5.9	0.0	5.9	0.0	100.0	100.0				
1197.71	82.99	5.9	0.0	5.9	0.0	100.0	100.0				
1197.86	81.88	5.7	0.0	5.7	0.0	100.0	100.0				
1198.02	79.78	5.2	0.0	5.2	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1198.17	82.60	4.8	0.0	4.8	0.0	100.0	100.0				
1198.32	77.58	3.8	0.0	3.8	0.0	100.0	100.0				
1198.47	68.49	2.9	0.0	2.9	0.0	100.0	100.0				
1198.63	61.04	2.4	0.0	2.4	0.0	100.0	100.0				
1198.78	58.44	2.4	0.0	2.4	0.0	100.0	100.0				
1198.93	63.79	2.5	0.0	2.5	0.0	100.0	100.0				
1199.08	66.22	2.4	0.0	2.4	0.0	100.0	100.0				
1199.24	42.42	1.3	0.0	1.3	0.0	100.0	100.0				
1199.39	31.07	0.9	0.0	0.9	0.0	100.0	100.0				
1199.54	42.81	1.2	0.0	1.2	0.0	100.0	100.0				
1199.69	75.80	2.4	0.0	2.4	0.0	100.0	100.0				
1199.84	75.82	2.8	0.0	2.8	0.0	100.0	100.0				
1200.00	64.11	2.3	0.0	2.3	0.0	100.0	100.0				
1200.15	25.55	0.9	0.0	0.9	0.0	100.0	100.0				
1200.30	54.50	2.5	0.0	2.5	0.0	100.0	100.0				
1200.45	79.67	4.0	0.0	4.0	0.0	100.0	100.0				
1200.61	76.31	4.5	0.0	4.5	0.0	100.0	100.0				
1200.76	78.30	5.1	0.0	5.1	0.0	100.0	100.0				
1200.91	82.61	5.8	0.0	5.8	0.0	100.0	100.0				
1201.06	82.66	6.3	0.0	6.3	0.0	100.0	100.0				
1201.22	84.44	6.2	0.0	6.2	0.0	100.0	100.0				
1201.37	83.47	5.9	0.0	5.9	0.0	100.0	100.0				
1201.52	80.28	5.3	0.0	5.3	0.0	100.0	100.0				
1201.67	69.19	4.3	0.0	4.3	0.0	100.0	100.0				
1201.83	72.74	4.5	0.0	4.5	0.0	100.0	100.0				
1201.98	82.62	5.0	0.0	5.0	0.0	100.0	100.0				
1202.13	68.28	3.8	0.0	3.8	0.0	100.0	100.0				
1202.28	62.74	3.6	0.0	3.6	0.0	100.0	100.0				
1202.44	62.67	4.0	0.0	4.0	0.0	100.0	100.0				
1202.59	81.59	5.7	0.0	5.7	0.0	100.0	100.0				
1202.74	76.95	5.1	0.0	5.1	0.0	100.0	100.0				
1202.89	81.01	4.9	0.0	4.9	0.0	100.0	100.0				
1203.05	68.19	3.3	0.0	3.3	0.0	100.0	100.0				
1203.20	69.29	3.3	0.0	3.3	0.0	100.0	100.0				
1203.35	67.55	3.8	0.0	3.8	0.0	100.0	100.0				
1203.50	71.98	5.0	0.0	5.0	0.0	100.0	100.0				
1203.66	82.65	6.8	0.0	6.8	0.0	100.0	100.0				
1203.81	82.66	7.0	0.0	7.0	0.0	100.0	100.0				
1203.96	92.85	7.4	0.0	7.4	0.0	100.0	100.0				
1204.11	90.59	5.9	0.0	5.9	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1204.27	70.66	3.7	0.0	3.7	0.0	100.0	100.0				
1204.42	58.51	2.7	0.0	2.7	0.0	100.0	100.0				
1204.57	57.49	2.7	0.0	2.7	0.0	100.0	100.0				
1204.72	71.24	3.8	0.0	3.8	0.0	100.0	100.0				
1204.87	79.70	5.2	0.0	5.2	0.0	100.0	100.0				
1205.03	89.45	6.3	0.0	6.3	0.0	100.0	100.0				
1205.18	90.28	6.2	0.0	6.2	0.0	100.0	100.0				
1205.33	92.54	6.0	0.0	6.0	0.0	100.0	100.0				
1205.48	94.81	4.8	0.0	4.8	0.0	100.0	100.0				
1205.64	70.69	2.7	0.0	2.7	0.0	100.0	100.0				
1205.79	44.59	1.4	0.0	1.4	0.0	100.0	100.0				
1205.94	28.77	0.9	0.0	0.9	0.0	100.0	100.0				
1206.09	18.62	0.6	0.0	0.6	0.0	100.0	100.0				
1206.25	30.39	1.0	0.0	1.0	0.0	100.0	100.0				
1206.40	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1206.55	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1206.70	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1206.86	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1207.01	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1207.16	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1207.31	56.24	2.5	0.0	2.5	0.0	100.0	100.0				
1207.46	70.71	2.8	0.0	2.8	0.0	100.0	100.0				
1207.62	73.86	2.6	0.0	2.6	0.0	100.0	100.0				
1207.77	79.44	3.1	0.0	3.1	0.0	100.0	100.0				
1207.92	55.49	2.3	0.0	2.3	0.0	100.0	100.0				
1208.07	58.99	3.2	0.0	3.2	0.0	100.0	100.0				
1208.23	77.72	5.1	0.0	5.1	0.0	100.0	100.0				
1208.38	88.97	6.2	0.0	6.2	0.0	100.0	100.0				
1208.53	85.23	5.8	0.0	5.8	0.0	100.0	100.0				
1208.68	85.61	5.9	0.0	5.9	0.0	100.0	100.0				
1208.84	92.20	6.2	0.0	6.2	0.0	100.0	100.0				
1208.99	92.94	6.2	0.0	6.2	0.0	100.0	100.0				
1209.14	96.87	6.4	0.0	6.4	0.0	100.0	100.0				
1209.29	99.49	6.2	0.0	6.2	0.0	100.0	100.0				
1209.45	91.69	5.6	0.0	5.6	0.0	100.0	100.0				
1209.60	95.98	6.0	0.0	6.0	0.0	100.0	100.0				
1209.75	84.97	5.2	0.0	5.2	0.0	100.0	100.0				
1209.90	88.83	5.3	0.0	5.3	0.0	100.0	100.0				
1210.06	92.59	5.4	0.0	5.4	0.0	100.0	100.0				
1210.21	97.43	5.7	0.0	5.7	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1228.65	56.46	3.4	0.0	3.4	0.0	100.0	100.0				
1228.80	60.32	3.8	0.0	3.8	0.0	100.0	100.0				
1228.95	64.42	4.1	0.0	4.1	0.0	100.0	100.0				
1229.11	71.56	4.4	0.0	4.4	0.0	100.0	100.0				
1229.26	75.75	4.2	0.0	4.2	0.0	100.0	100.0				
1229.41	58.01	2.7	0.0	2.7	0.0	100.0	100.0				
1229.56	54.92	2.4	0.0	2.4	0.0	100.0	100.0				
1229.72	59.09	2.8	0.0	2.8	0.0	100.0	100.0				
1229.87	66.30	3.5	0.0	3.5	0.0	100.0	100.0				
1230.02	74.19	3.8	0.0	3.8	0.0	100.0	100.0				
1230.17	68.07	3.2	0.0	3.2	0.0	100.0	100.0				
1230.32	58.31	2.5	0.0	2.5	0.0	100.0	100.0				
1230.48	51.87	2.0	0.0	2.0	0.0	100.0	100.0				
1230.63	38.70	1.3	0.0	1.3	0.0	100.0	100.0				
1230.78	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1230.94	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1231.09	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1231.24	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1231.39	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1231.54	24.07	0.6	0.0	0.6	0.0	100.0	100.0				
1231.70	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1231.85	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1232.00	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1232.15	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1232.31	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1232.46	31.64	0.8	0.0	0.8	0.0	100.0	100.0				
1232.61	24.81	0.6	0.0	0.6	0.0	100.0	100.0				
1232.76	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1232.92	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1233.07	39.49	1.0	0.0	1.0	0.0	100.0	100.0				
1233.22	51.72	1.5	0.0	1.5	0.0	100.0	100.0				
1233.37	42.33	1.1	0.0	1.1	0.0	100.0	100.0				
1233.53	47.36	1.3	0.0	1.3	0.0	100.0	100.0				
1233.68	64.33	1.9	0.0	1.9	0.0	100.0	100.0				
1233.83	77.20	2.5	0.0	2.5	0.0	100.0	100.0				
1233.98	69.01	2.2	0.0	2.2	0.0	100.0	100.0				
1234.14	45.34	1.5	0.0	1.5	0.0	100.0	100.0				
1234.29	23.91	0.8	0.0	0.8	0.0	100.0	100.0				
1234.44	28.10	1.2	0.0	1.2	0.0	100.0	100.0				
1234.59	41.74	2.2	0.0	2.2	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1234.74	57.95	3.5	0.0	3.5	0.0	100.0	100.0				
1234.90	64.66	4.0	0.0	4.0	0.0	100.0	100.0				
1235.05	61.10	3.5	0.0	3.5	0.0	100.0	100.0				
1235.20	68.22	3.6	0.0	3.6	0.0	100.0	100.0				
1235.35	68.68	3.5	0.0	3.5	0.0	100.0	100.0				
1235.51	64.24	3.2	0.0	3.2	0.0	100.0	100.0				
1235.66	58.44	2.7	0.0	2.7	0.0	100.0	100.0				
1235.81	45.17	1.9	0.0	1.9	0.0	100.0	100.0				
1235.96	45.36	1.8	0.0	1.8	0.0	100.0	100.0				
1236.12	49.00	1.8	0.0	1.8	0.0	100.0	100.0				
1236.27	37.36	1.2	0.0	1.2	0.0	100.0	100.0				
1236.42	48.06	1.8	0.0	1.8	0.0	100.0	100.0				
1236.57	46.21	1.8	0.0	1.8	0.0	100.0	100.0				
1236.73	53.76	2.3	0.0	2.3	0.0	100.0	100.0				
1236.88	47.17	2.0	0.0	2.0	0.0	100.0	100.0				
1237.03	47.87	2.0	0.0	2.0	0.0	100.0	100.0				
1237.18	55.48	2.2	0.0	2.2	0.0	100.0	100.0				
1237.34	55.50	2.0	0.0	2.0	0.0	100.0	100.0				
1237.49	48.76	1.5	0.0	1.5	0.0	100.0	100.0				
1237.64	26.52	0.6	0.0	0.6	0.0	100.0	100.0				
1237.79	33.05	0.7	0.0	0.7	0.0	100.0	100.0				
1237.94	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1238.10	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1238.25	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1238.40	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1238.56	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1238.71	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1238.86	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1239.01	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1239.16	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1239.32	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1239.47	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1239.62	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1239.77	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1239.93	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1240.08	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1240.23	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1240.38	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1240.54	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1240.69	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1240.84	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1240.99	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1241.15	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1241.30	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1241.45	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1241.60	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1241.76	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1241.91	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1242.06	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1242.21	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1242.36	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1242.52	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1242.67	34.95	0.5	0.0	0.5	0.0	100.0	100.0				
1242.82	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1242.97	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1243.13	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1243.28	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1243.43	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1243.58	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1243.74	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1243.89	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1244.04	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1244.19	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1244.35	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1244.50	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1244.65	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1244.80	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1244.96	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1245.11	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1245.26	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1245.41	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1245.56	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1245.72	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1245.87	54.19	1.6	0.0	1.6	0.0	100.0	100.0				
1246.02	107.27	3.3	0.4	2.9	11.2	87.2	98.2				
1246.18	56.67	1.3	0.0	1.3	0.0	100.0	100.0				
1246.33	44.97	1.1	0.0	1.1	0.0	100.0	100.0				
1246.48	26.83	0.6	0.0	0.6	0.0	100.0	100.0				
1246.63	31.41	0.8	0.0	0.8	0.0	100.0	100.0				
1246.78	32.36	0.8	0.0	0.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1246.94	31.85	0.8	0.0	0.8	0.0	100.0	100.0				
1247.09	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1247.24	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1247.39	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1247.55	21.78	0.7	0.0	0.7	0.0	100.0	100.0				
1247.70	55.99	2.2	0.0	2.2	0.0	100.0	100.0				
1247.85	63.31	2.4	0.0	2.4	0.0	100.0	100.0				
1248.00	73.73	2.9	0.0	2.9	0.0	100.0	100.0				
1248.16	64.60	2.3	0.0	2.3	0.0	100.0	100.0				
1248.31	42.68	1.4	0.0	1.4	0.0	100.0	100.0				
1248.46	32.14	1.1	0.0	1.1	0.0	100.0	100.0				
1248.61	42.92	1.7	0.0	1.7	0.0	100.0	100.0				
1248.77	60.20	2.5	0.0	2.5	0.0	100.0	100.0				
1248.92	59.29	2.3	0.0	2.3	0.0	100.0	100.0				
1249.07	35.43	1.1	0.0	1.1	0.0	100.0	100.0				
1249.22	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1249.38	30.57	0.9	0.0	0.9	0.0	100.0	100.0				
1249.53	55.72	1.9	0.0	1.9	0.0	100.0	100.0				
1249.68	63.15	2.3	0.0	2.3	0.0	100.0	100.0				
1249.83	65.65	2.4	0.0	2.4	0.0	100.0	100.0				
1249.98	49.29	1.7	0.0	1.7	0.0	100.0	100.0				
1250.14	48.94	1.6	0.0	1.6	0.0	100.0	100.0				
1250.29	55.74	1.9	0.0	1.9	0.0	100.0	100.0				
1250.44	65.21	2.4	0.0	2.4	0.0	100.0	100.0				
1250.59	46.75	1.8	0.0	1.8	0.0	100.0	100.0				
1250.75	42.07	1.8	0.0	1.8	0.0	100.0	100.0				
1250.90	44.84	2.0	0.0	2.0	0.0	100.0	100.0				
1251.05	59.29	3.0	0.0	3.0	0.0	100.0	100.0				
1251.20	64.49	3.3	0.0	3.3	0.0	100.0	100.0				
1251.36	74.82	3.8	0.0	3.8	0.0	100.0	100.0				
1251.51	74.49	3.7	0.0	3.7	0.0	100.0	100.0				
1251.66	72.88	3.6	0.0	3.6	0.0	100.0	100.0				
1251.81	68.56	3.2	0.0	3.2	0.0	100.0	100.0				
1251.97	49.41	2.1	0.0	2.1	0.0	100.0	100.0				
1252.12	69.82	3.1	0.0	3.1	0.0	100.0	100.0				
1252.27	77.25	3.3	0.0	3.3	0.0	100.0	100.0				
1252.42	73.33	3.1	0.0	3.1	0.0	100.0	100.0				
1252.58	58.63	2.4	0.0	2.4	0.0	100.0	100.0				
1252.73	54.30	2.3	0.0	2.3	0.0	100.0	100.0				
1252.88	59.33	3.0	0.0	3.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1253.03	75.01	4.8	0.0	4.8	0.0	100.0	100.0				
1253.19	74.70	5.2	0.0	5.2	0.0	100.0	100.0				
1253.34	76.87	5.6	0.0	5.6	0.0	100.0	100.0				
1253.49	80.46	5.4	0.0	5.4	0.0	100.0	100.0				
1253.64	103.94	6.5	1.0	5.5	15.6	90.9	100.0				
1253.80	116.91	4.8	0.6	4.2	13.4	78.1	90.2				
1253.95	120.07	3.1	0.3	2.8	11.0	75.4	84.7				
1254.10	73.50	1.5	0.0	1.5	0.0	100.0	100.0				
1254.25	27.47	0.6	0.0	0.6	0.0	100.0	100.0				
1254.40	46.66	1.4	0.0	1.4	0.0	100.0	100.0				
1254.56	61.38	2.2	0.0	2.2	0.0	100.0	100.0				
1254.71	71.55	2.4	0.0	2.4	0.0	100.0	100.0				
1254.86	69.53	2.0	0.0	2.0	0.0	100.0	100.0				
1255.01	52.43	1.2	0.0	1.2	0.0	100.0	100.0				
1255.17	29.16	0.7	0.0	0.7	0.0	100.0	100.0				
1255.32	41.69	1.4	0.0	1.4	0.0	100.0	100.0				
1255.47	56.14	2.3	0.0	2.3	0.0	100.0	100.0				
1255.62	69.06	3.0	0.0	3.0	0.0	100.0	100.0				
1255.78	69.91	2.8	0.0	2.8	0.0	100.0	100.0				
1255.93	48.35	1.7	0.0	1.7	0.0	100.0	100.0				
1256.08	45.43	1.7	0.0	1.7	0.0	100.0	100.0				
1256.23	55.36	2.4	0.0	2.4	0.0	100.0	100.0				
1256.39	71.08	3.9	0.0	3.9	0.0	100.0	100.0				
1256.54	68.65	4.1	0.0	4.1	0.0	100.0	100.0				
1256.69	76.17	4.6	0.0	4.6	0.0	100.0	100.0				
1256.84	76.25	4.3	0.0	4.3	0.0	100.0	100.0				
1256.99	80.37	3.9	0.0	3.9	0.0	100.0	100.0				
1257.15	77.11	2.8	0.0	2.8	0.0	100.0	100.0				
1257.30	46.53	1.1	0.0	1.1	0.0	100.0	100.0				
1257.45	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1257.60	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1257.76	64.57	1.1	0.0	1.1	0.0	100.0	100.0				
1257.91	79.25	1.3	0.0	1.3	0.0	100.0	100.0				
1258.06	67.91	1.0	0.0	1.0	0.0	100.0	100.0				
1258.21	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1258.37	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1258.52	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1258.67	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1258.82	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1258.98	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1259.13	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1259.28	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1259.43	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1259.59	30.36	1.0	0.0	1.0	0.0	100.0	100.0				
1259.74	46.23	1.8	0.0	1.8	0.0	100.0	100.0				
1259.89	63.53	2.3	0.0	2.3	0.0	100.0	100.0				
1260.04	53.13	1.4	0.0	1.4	0.0	100.0	100.0				
1260.20	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1260.35	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1260.50	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1260.65	38.03	1.3	0.0	1.3	0.0	100.0	100.0				
1260.81	47.52	2.1	0.0	2.1	0.0	100.0	100.0				
1260.96	59.12	3.1	0.0	3.1	0.0	100.0	100.0				
1261.11	54.10	3.0	0.0	3.0	0.0	100.0	100.0				
1261.26	60.46	3.5	0.0	3.5	0.0	100.0	100.0				
1261.42	60.74	3.5	0.0	3.5	0.0	100.0	100.0				
1261.57	61.23	3.4	0.0	3.4	0.0	100.0	100.0				
1261.72	61.93	3.1	0.0	3.1	0.0	100.0	100.0				
1261.87	48.02	2.0	0.0	2.0	0.0	100.0	100.0				
1262.02	39.85	1.4	0.0	1.4	0.0	100.0	100.0				
1262.18	37.59	1.2	0.0	1.2	0.0	100.0	100.0				
1262.33	29.85	1.0	0.0	1.0	0.0	100.0	100.0				
1262.48	40.46	1.8	0.0	1.8	0.0	100.0	100.0				
1262.63	49.16	2.4	0.0	2.4	0.0	100.0	100.0				
1262.79	57.32	2.9	0.0	2.9	0.0	100.0	100.0				
1262.94	71.87	3.3	0.0	3.3	0.0	100.0	100.0				
1263.09	60.80	2.1	0.0	2.1	0.0	100.0	100.0				
1263.24	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1263.40	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1263.55	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1263.70	41.96	1.0	0.0	1.0	0.0	100.0	100.0				
1263.85	67.28	1.7	0.0	1.7	0.0	100.0	100.0				
1264.01	51.13	1.2	0.0	1.2	0.0	100.0	100.0				
1264.16	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1264.31	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1264.46	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1264.61	28.08	0.7	0.0	0.7	0.0	100.0	100.0				
1264.77	39.22	1.1	0.0	1.1	0.0	100.0	100.0				
1264.92	32.81	1.0	0.0	1.0	0.0	100.0	100.0				
1265.07	42.46	1.7	0.0	1.7	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1265.22	51.61	2.3	0.0	2.3	0.0	100.0	100.0				
1265.38	62.84	3.1	0.0	3.1	0.0	100.0	100.0				
1265.53	68.11	3.1	0.0	3.1	0.0	100.0	100.0				
1265.68	71.43	2.8	0.0	2.8	0.0	100.0	100.0				
1265.83	53.30	1.8	0.0	1.8	0.0	100.0	100.0				
1265.99	56.31	1.9	0.0	1.9	0.0	100.0	100.0				
1266.14	48.16	1.8	0.0	1.8	0.0	100.0	100.0				
1266.29	51.48	2.4	0.0	2.4	0.0	100.0	100.0				
1266.44	61.99	3.4	0.0	3.4	0.0	100.0	100.0				
1266.60	69.69	4.3	0.0	4.3	0.0	100.0	100.0				
1266.75	74.88	4.6	0.0	4.6	0.0	100.0	100.0				
1266.90	80.43	4.8	0.0	4.8	0.0	100.0	100.0				
1267.05	73.30	4.1	0.0	4.1	0.0	100.0	100.0				
1267.21	77.69	4.1	0.0	4.1	0.0	100.0	100.0				
1267.36	81.02	4.0	0.0	4.0	0.0	100.0	100.0				
1267.51	85.63	3.8	0.0	3.8	0.0	100.0	100.0				
1267.66	76.99	2.9	0.0	2.9	0.0	100.0	100.0				
1267.82	36.92	1.2	0.0	1.2	0.0	100.0	100.0				
1267.97	16.78	0.5	0.0	0.5	0.0	100.0	100.0				
1268.12	41.49	1.9	0.0	1.9	0.0	100.0	100.0				
1268.27	57.73	3.3	0.0	3.3	0.0	100.0	100.0				
1268.43	62.48	4.3	0.0	4.3	0.0	100.0	100.0				
1268.58	68.10	5.3	0.0	5.3	0.0	100.0	100.0				
1268.73	70.24	5.9	0.0	5.9	0.0	100.0	100.0				
1268.88	65.08	5.9	0.0	5.9	0.0	100.0	100.0				
1269.04	68.64	6.2	0.0	6.2	0.0	100.0	100.0				
1269.19	75.64	5.8	0.0	5.8	0.0	100.0	100.0				
1269.34	79.31	5.2	0.0	5.2	0.0	100.0	100.0				
1269.49	71.91	4.4	0.0	4.4	0.0	100.0	100.0				
1269.64	70.46	4.2	0.0	4.2	0.0	100.0	100.0				
1269.80	67.46	4.1	0.0	4.1	0.0	100.0	100.0				
1269.95	65.78	4.1	0.0	4.1	0.0	100.0	100.0				
1270.10	68.78	4.0	0.0	4.0	0.0	100.0	100.0				
1270.25	74.09	4.2	0.0	4.2	0.0	100.0	100.0				
1270.41	62.85	3.7	0.0	3.7	0.0	100.0	100.0				
1270.56	61.20	4.1	0.0	4.1	0.0	100.0	100.0				
1270.71	58.23	4.2	0.0	4.2	0.0	100.0	100.0				
1270.86	66.43	5.1	0.0	5.1	0.0	100.0	100.0				
1271.02	71.99	5.2	0.0	5.2	0.0	100.0	100.0				
1271.17	82.39	5.2	0.0	5.2	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1271.32	84.43	4.5	0.0	4.5	0.0	100.0	100.0				
1271.47	84.23	4.0	0.0	4.0	0.0	100.0	100.0				
1271.63	71.36	3.0	0.0	3.0	0.0	100.0	100.0				
1271.78	65.30	2.8	0.0	2.8	0.0	100.0	100.0				
1271.93	54.99	2.7	0.0	2.7	0.0	100.0	100.0				
1272.08	60.90	3.7	0.0	3.7	0.0	100.0	100.0				
1272.23	61.13	4.7	0.0	4.7	0.0	100.0	100.0				
1272.39	62.96	6.0	0.0	6.0	0.0	100.0	100.0				
1272.54	75.54	7.9	0.0	7.9	0.0	100.0	100.0				
1272.69	80.81	8.5	0.0	8.5	0.0	100.0	100.0				
1272.84	82.02	7.9	0.0	7.9	0.0	100.0	100.0				
1273.00	84.37	6.9	0.0	6.9	0.0	100.0	100.0				
1273.15	69.05	4.6	0.0	4.6	0.0	100.0	100.0				
1273.30	63.12	3.9	0.0	3.9	0.0	100.0	100.0				
1273.45	68.29	4.0	0.0	4.0	0.0	100.0	100.0				
1273.61	68.88	4.2	0.0	4.2	0.0	100.0	100.0				
1273.76	73.59	4.7	0.0	4.7	0.0	100.0	100.0				
1273.91	70.68	4.6	0.0	4.6	0.0	100.0	100.0				
1274.06	69.84	5.0	0.0	5.0	0.0	100.0	100.0				
1274.22	67.41	4.9	0.0	4.9	0.0	100.0	100.0				
1274.37	73.44	5.2	0.0	5.2	0.0	100.0	100.0				
1274.52	68.71	4.6	0.0	4.6	0.0	100.0	100.0				
1274.67	74.02	4.6	0.0	4.6	0.0	100.0	100.0				
1274.83	79.83	4.4	0.0	4.4	0.0	100.0	100.0				
1274.98	83.26	4.0	0.0	4.0	0.0	100.0	100.0				
1275.13	72.41	2.7	0.0	2.7	0.0	100.0	100.0				
1275.28	62.03	1.8	0.0	1.8	0.0	100.0	100.0				
1275.44	30.39	0.6	0.0	0.6	0.0	100.0	100.0				
1275.59	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1275.74	45.82	1.3	0.0	1.3	0.0	100.0	100.0				
1275.89	54.67	1.7	0.0	1.7	0.0	100.0	100.0				
1276.05	48.95	1.4	0.0	1.4	0.0	100.0	100.0				
1276.20	25.84	0.5	0.0	0.5	0.0	100.0	100.0				
1276.35	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1276.50	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1276.66	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1276.81	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1276.96	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1277.11	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1277.26	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1277.42	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1277.57	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1277.72	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1277.87	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1278.03	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1278.18	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1278.33	36.25	0.6	0.0	0.6	0.0	100.0	100.0				
1278.48	30.80	0.5	0.0	0.5	0.0	100.0	100.0				
1278.64	30.57	0.5	0.0	0.5	0.0	100.0	100.0				
1278.79	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1278.94	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1279.09	31.35	1.1	0.0	1.1	0.0	100.0	100.0				
1279.25	59.66	2.7	0.0	2.7	0.0	100.0	100.0				
1279.40	63.02	3.0	0.0	3.0	0.0	100.0	100.0				
1279.55	71.46	3.5	0.0	3.5	0.0	100.0	100.0				
1279.70	78.43	3.9	0.0	3.9	0.0	100.0	100.0				
1279.85	71.62	3.9	0.0	3.9	0.0	100.0	100.0				
1280.01	69.47	4.2	0.0	4.2	0.0	100.0	100.0				
1280.16	77.35	4.9	0.0	4.9	0.0	100.0	100.0				
1280.31	87.82	5.4	0.0	5.4	0.0	100.0	100.0				
1280.46	88.23	5.1	0.0	5.1	0.0	100.0	100.0				
1280.62	80.74	4.2	0.0	4.2	0.0	100.0	100.0				
1280.77	77.46	3.5	0.0	3.5	0.0	100.0	100.0				
1280.92	75.72	3.2	0.0	3.2	0.0	100.0	100.0				
1281.07	68.60	2.7	0.0	2.7	0.0	100.0	100.0				
1281.23	75.66	2.7	0.0	2.7	0.0	100.0	100.0				
1281.38	55.38	1.7	0.0	1.7	0.0	100.0	100.0				
1281.53	62.89	2.2	0.0	2.2	0.0	100.0	100.0				
1281.68	70.43	2.6	0.0	2.6	0.0	100.0	100.0				
1281.84	93.92	3.4	0.0	3.4	0.0	100.0	100.0				
1281.99	57.92	1.7	0.0	1.7	0.0	100.0	100.0				
1282.14	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1282.29	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1282.45	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1282.60	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1282.75	40.31	1.2	0.0	1.2	0.0	100.0	100.0				
1282.90	47.14	1.4	0.0	1.4	0.0	100.0	100.0				
1283.06	24.85	0.6	0.0	0.6	0.0	100.0	100.0				
1283.21	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1283.36	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1283.51	25.10	0.8	0.0	0.8	0.0	100.0	100.0				
1283.67	46.82	1.6	0.0	1.6	0.0	100.0	100.0				
1283.82	42.38	1.3	0.0	1.3	0.0	100.0	100.0				
1283.97	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1284.12	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1284.28	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1284.43	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1284.58	30.16	1.0	0.0	1.0	0.0	100.0	100.0				
1284.73	68.15	2.6	0.0	2.6	0.0	100.0	100.0				
1284.88	56.63	1.7	0.0	1.7	0.0	100.0	100.0				
1285.04	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1285.19	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1285.34	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1285.49	73.34	2.1	0.0	2.1	0.0	100.0	100.0				
1285.65	113.99	3.0	0.3	2.7	11.0	80.7	90.7				
1285.80	86.98	2.0	0.0	2.0	0.0	100.0	100.0				
1285.95	75.96	1.6	0.0	1.6	0.0	100.0	100.0				
1286.10	77.01	1.5	0.0	1.5	0.0	100.0	100.0				
1286.26	77.26	1.4	0.0	1.4	0.0	100.0	100.0				
1286.41	84.28	1.3	0.0	1.3	0.0	100.0	100.0				
1286.56	54.65	0.7	0.0	0.7	0.0	100.0	100.0				
1286.71	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1286.87	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1287.02	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1287.17	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1287.32	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1287.47	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1287.63	31.13	1.6	0.0	1.6	0.0	100.0	100.0				
1287.78	58.95	3.9	0.0	3.9	0.0	100.0	100.0				
1287.93	87.85	5.9	0.0	5.9	0.0	100.0	100.0				
1288.08	74.10	4.2	0.0	4.2	0.0	100.0	100.0				
1288.24	69.64	3.5	0.0	3.5	0.0	100.0	100.0				
1288.39	62.68	2.8	0.0	2.8	0.0	100.0	100.0				
1288.54	45.19	1.9	0.0	1.9	0.0	100.0	100.0				
1288.69	70.58	3.2	0.0	3.2	0.0	100.0	100.0				
1288.85	67.19	3.2	0.0	3.2	0.0	100.0	100.0				
1289.00	52.92	2.5	0.0	2.5	0.0	100.0	100.0				
1289.15	47.34	2.3	0.0	2.3	0.0	100.0	100.0				
1289.30	35.21	1.7	0.0	1.7	0.0	100.0	100.0				
1289.46	36.01	1.9	0.0	1.9	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1289.61	44.88	2.8	0.0	2.8	0.0	100.0	100.0				
1289.76	50.81	3.5	0.0	3.5	0.0	100.0	100.0				
1289.91	62.19	4.6	0.0	4.6	0.0	100.0	100.0				
1290.07	70.07	5.2	0.0	5.2	0.0	100.0	100.0				
1290.22	78.93	5.5	0.0	5.5	0.0	100.0	100.0				
1290.37	88.85	5.6	0.0	5.6	0.0	100.0	100.0				
1290.52	93.35	5.1	0.0	5.1	0.0	100.0	100.0				
1290.68	87.97	4.0	0.0	4.0	0.0	100.0	100.0				
1290.83	82.05	3.0	0.0	3.0	0.0	100.0	100.0				
1290.98	73.38	2.2	0.0	2.2	0.0	100.0	100.0				
1291.13	62.90	1.7	0.0	1.7	0.0	100.0	100.0				
1291.29	55.55	1.3	0.0	1.3	0.0	100.0	100.0				
1291.44	32.72	0.6	0.0	0.6	0.0	100.0	100.0				
1291.59	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1291.74	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1291.90	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1292.05	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1292.20	21.02	0.6	0.0	0.6	0.0	100.0	100.0				
1292.35	17.46	0.5	0.0	0.5	0.0	100.0	100.0				
1292.50	30.56	1.2	0.0	1.2	0.0	100.0	100.0				
1292.66	23.87	1.0	0.0	1.0	0.0	100.0	100.0				
1292.81	29.60	1.5	0.0	1.5	0.0	100.0	100.0				
1292.96	56.27	3.6	0.0	3.6	0.0	100.0	100.0				
1293.11	84.99	5.7	0.0	5.7	0.0	100.0	100.0				
1293.27	95.36	5.7	0.0	5.7	0.0	100.0	100.0				
1293.42	86.35	4.3	0.0	4.3	0.0	100.0	100.0				
1293.57	59.20	2.7	0.0	2.7	0.0	100.0	100.0				
1293.72	51.50	2.4	0.0	2.4	0.0	100.0	100.0				
1293.88	57.66	3.0	0.0	3.0	0.0	100.0	100.0				
1294.03	72.05	3.9	0.0	3.9	0.0	100.0	100.0				
1294.18	66.92	3.2	0.0	3.2	0.0	100.0	100.0				
1294.33	46.56	1.8	0.0	1.8	0.0	100.0	100.0				
1294.49	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1294.64	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1294.79	21.03	0.5	0.0	0.5	0.0	100.0	100.0				
1294.94	39.33	1.0	0.0	1.0	0.0	100.0	100.0				
1295.09	63.35	1.7	0.0	1.7	0.0	100.0	100.0				
1295.25	56.09	1.4	0.0	1.4	0.0	100.0	100.0				
1295.40	46.60	1.1	0.0	1.1	0.0	100.0	100.0				
1295.55	39.33	0.9	0.0	0.9	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1295.70	34.47	0.8	0.0	0.8	0.0	100.0	100.0				
1295.86	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1296.01	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1296.16	23.70	0.7	0.0	0.7	0.0	100.0	100.0				
1296.31	22.78	0.7	0.0	0.7	0.0	100.0	100.0				
1296.47	46.53	1.7	0.0	1.7	0.0	100.0	100.0				
1296.62	46.35	1.7	0.0	1.7	0.0	100.0	100.0				
1296.77	30.04	0.9	0.0	0.9	0.0	100.0	100.0				
1296.92	27.47	0.9	0.0	0.9	0.0	100.0	100.0				
1297.08	29.26	1.0	0.0	1.0	0.0	100.0	100.0				
1297.23	42.04	1.6	0.0	1.6	0.0	100.0	100.0				
1297.38	26.08	0.9	0.0	0.9	0.0	100.0	100.0				
1297.53	36.60	1.6	0.0	1.6	0.0	100.0	100.0				
1297.69	51.88	2.6	0.0	2.6	0.0	100.0	100.0				
1297.84	57.46	2.9	0.0	2.9	0.0	100.0	100.0				
1297.99	55.40	2.7	0.0	2.7	0.0	100.0	100.0				
1298.14	60.89	3.0	0.0	3.0	0.0	100.0	100.0				
1298.30	50.63	2.4	0.0	2.4	0.0	100.0	100.0				
1298.45	55.03	2.7	0.0	2.7	0.0	100.0	100.0				
1298.60	57.30	2.8	0.0	2.8	0.0	100.0	100.0				
1298.75	74.84	3.6	0.0	3.6	0.0	100.0	100.0				
1298.91	75.41	3.2	0.0	3.2	0.0	100.0	100.0				
1299.06	73.85	2.9	0.0	2.9	0.0	100.0	100.0				
1299.21	72.12	2.7	0.0	2.7	0.0	100.0	100.0				
1299.36	65.39	2.4	0.0	2.4	0.0	100.0	100.0				
1299.52	60.91	2.3	0.0	2.3	0.0	100.0	100.0				
1299.67	60.66	2.4	0.0	2.4	0.0	100.0	100.0				
1299.82	68.32	2.8	0.0	2.8	0.0	100.0	100.0				
1299.97	60.72	2.6	0.0	2.6	0.0	100.0	100.0				
1300.12	73.43	3.2	0.0	3.2	0.0	100.0	100.0				
1300.28	66.93	3.1	0.0	3.1	0.0	100.0	100.0				
1300.43	65.69	3.3	0.0	3.3	0.0	100.0	100.0				
1300.58	62.14	3.4	0.0	3.4	0.0	100.0	100.0				
1300.73	61.48	3.8	0.0	3.8	0.0	100.0	100.0				
1300.89	68.17	4.4	0.0	4.4	0.0	100.0	100.0				
1301.04	74.78	5.2	0.0	5.2	0.0	100.0	100.0				
1301.19	72.37	4.9	0.0	4.9	0.0	100.0	100.0				
1301.34	72.64	4.6	0.0	4.6	0.0	100.0	100.0				
1301.50	59.26	3.5	0.0	3.5	0.0	100.0	100.0				
1301.65	57.60	3.3	0.0	3.3	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1301.80	70.87	4.1	0.0	4.1	0.0	100.0	100.0				
1301.95	67.82	3.8	0.0	3.8	0.0	100.0	100.0				
1302.11	71.76	4.2	0.0	4.2	0.0	100.0	100.0				
1302.26	69.83	4.2	0.0	4.2	0.0	100.0	100.0				
1302.41	73.59	4.7	0.0	4.7	0.0	100.0	100.0				
1302.56	70.84	4.6	0.0	4.6	0.0	100.0	100.0				
1302.71	73.67	4.6	0.0	4.6	0.0	100.0	100.0				
1302.87	71.67	4.2	0.0	4.2	0.0	100.0	100.0				
1303.02	66.99	3.7	0.0	3.7	0.0	100.0	100.0				
1303.17	74.24	4.1	0.0	4.1	0.0	100.0	100.0				
1303.32	64.26	3.5	0.0	3.5	0.0	100.0	100.0				
1303.48	74.37	4.4	0.0	4.4	0.0	100.0	100.0				
1303.63	69.49	3.9	0.0	3.9	0.0	100.0	100.0				
1303.78	72.49	4.1	0.0	4.1	0.0	100.0	100.0				
1303.93	57.11	3.1	0.0	3.1	0.0	100.0	100.0				
1304.09	57.86	3.0	0.0	3.0	0.0	100.0	100.0				
1304.24	57.90	3.0	0.0	3.0	0.0	100.0	100.0				
1304.39	62.72	3.3	0.0	3.3	0.0	100.0	100.0				
1304.54	69.09	3.7	0.0	3.7	0.0	100.0	100.0				
1304.70	57.54	2.9	0.0	2.9	0.0	100.0	100.0				
1304.85	46.97	2.4	0.0	2.4	0.0	100.0	100.0				
1305.00	51.74	3.0	0.0	3.0	0.0	100.0	100.0				
1305.15	66.57	4.3	0.0	4.3	0.0	100.0	100.0				
1305.31	76.45	5.1	0.0	5.1	0.0	100.0	100.0				
1305.46	78.95	5.1	0.0	5.1	0.0	100.0	100.0				
1305.61	83.91	4.9	0.0	4.9	0.0	100.0	100.0				
1305.76	82.53	4.3	0.0	4.3	0.0	100.0	100.0				
1305.92	75.33	3.7	0.0	3.7	0.0	100.0	100.0				
1306.07	67.91	3.4	0.0	3.4	0.0	100.0	100.0				
1306.22	59.09	2.9	0.0	2.9	0.0	100.0	100.0				
1306.37	65.67	3.3	0.0	3.3	0.0	100.0	100.0				
1306.53	75.39	3.6	0.0	3.6	0.0	100.0	100.0				
1306.68	72.96	3.0	0.0	3.0	0.0	100.0	100.0				
1306.83	70.43	2.3	0.0	2.3	0.0	100.0	100.0				
1306.98	31.96	0.7	0.0	0.7	0.0	100.0	100.0				
1307.14	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1307.29	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1307.44	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1307.59	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1307.74	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1307.90	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1308.05	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1308.20	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1308.35	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1308.51	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1308.66	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1308.81	32.57	0.7	0.0	0.7	0.0	100.0	100.0				
1308.96	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1309.12	49.06	1.1	0.0	1.1	0.0	100.0	100.0				
1309.27	36.15	0.7	0.0	0.7	0.0	100.0	100.0				
1309.42	53.05	1.2	0.0	1.2	0.0	100.0	100.0				
1309.57	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1309.73	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1309.88	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1310.03	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1310.18	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1310.33	22.93	0.7	0.0	0.7	0.0	100.0	100.0				
1310.49	47.15	1.9	0.0	1.9	0.0	100.0	100.0				
1310.64	67.26	3.0	0.0	3.0	0.0	100.0	100.0				
1310.79	62.14	2.6	0.0	2.6	0.0	100.0	100.0				
1310.94	45.04	1.7	0.0	1.7	0.0	100.0	100.0				
1311.10	70.06	2.5	0.0	2.5	0.0	100.0	100.0				
1311.25	79.15	2.6	0.0	2.6	0.0	100.0	100.0				
1311.40	80.30	2.4	0.0	2.4	0.0	100.0	100.0				
1311.55	116.53	3.4	0.4	3.0	11.3	78.4	88.4				
1311.71	57.66	1.5	0.0	1.5	0.0	100.0	100.0				
1311.86	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1312.01	31.37	0.8	0.0	0.8	0.0	100.0	100.0				
1312.16	55.54	1.7	0.0	1.7	0.0	100.0	100.0				
1312.32	61.60	2.0	0.0	2.0	0.0	100.0	100.0				
1312.47	55.84	1.8	0.0	1.8	0.0	100.0	100.0				
1312.62	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1312.77	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1312.93	22.41	0.8	0.0	0.8	0.0	100.0	100.0				
1313.08	31.16	1.2	0.0	1.2	0.0	100.0	100.0				
1313.23	44.03	1.8	0.0	1.8	0.0	100.0	100.0				
1313.38	61.83	2.8	0.0	2.8	0.0	100.0	100.0				
1313.54	75.54	3.6	0.0	3.6	0.0	100.0	100.0				
1313.69	75.00	3.5	0.0	3.5	0.0	100.0	100.0				
1313.84	61.20	2.8	0.0	2.8	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1313.99	62.51	2.8	0.0	2.8	0.0	100.0	100.0				
1314.15	80.23	3.7	0.0	3.7	0.0	100.0	100.0				
1314.30	73.27	3.4	0.0	3.4	0.0	100.0	100.0				
1314.45	80.06	4.0	0.0	4.0	0.0	100.0	100.0				
1314.60	91.79	4.6	0.0	4.6	0.0	100.0	100.0				
1314.76	99.46	5.0	0.7	4.3	13.8	96.2	100.0				
1314.91	99.97	4.8	0.7	4.2	13.6	95.6	100.0				
1315.06	97.86	4.5	0.6	3.9	13.2	98.2	100.0				
1315.21	83.64	3.8	0.0	3.8	0.0	100.0	100.0				
1315.36	77.30	3.6	0.0	3.6	0.0	100.0	100.0				
1315.52	84.30	3.9	0.0	3.9	0.0	100.0	100.0				
1315.67	88.06	4.0	0.0	4.0	0.0	100.0	100.0				
1315.82	77.33	3.2	0.0	3.2	0.0	100.0	100.0				
1315.97	79.42	3.1	0.0	3.1	0.0	100.0	100.0				
1316.13	58.86	2.0	0.0	2.0	0.0	100.0	100.0				
1316.28	56.38	1.8	0.0	1.8	0.0	100.0	100.0				
1316.43	52.78	1.6	0.0	1.6	0.0	100.0	100.0				
1316.58	48.97	1.5	0.0	1.5	0.0	100.0	100.0				
1316.74	47.27	1.4	0.0	1.4	0.0	100.0	100.0				
1316.89	60.06	1.9	0.0	1.9	0.0	100.0	100.0				
1317.04	60.38	1.8	0.0	1.8	0.0	100.0	100.0				
1317.19	60.90	1.7	0.0	1.7	0.0	100.0	100.0				
1317.35	44.25	1.0	0.0	1.0	0.0	100.0	100.0				
1317.50	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1317.65	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1317.80	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1317.95	29.25	0.9	0.0	0.9	0.0	100.0	100.0				
1318.11	38.21	1.4	0.0	1.4	0.0	100.0	100.0				
1318.26	64.70	2.8	0.0	2.8	0.0	100.0	100.0				
1318.41	61.72	2.9	0.0	2.9	0.0	100.0	100.0				
1318.56	59.68	3.1	0.0	3.1	0.0	100.0	100.0				
1318.72	73.14	3.9	0.0	3.9	0.0	100.0	100.0				
1318.87	71.64	3.8	0.0	3.8	0.0	100.0	100.0				
1319.02	78.01	4.0	0.0	4.0	0.0	100.0	100.0				
1319.17	82.29	3.8	0.0	3.8	0.0	100.0	100.0				
1319.33	62.84	2.4	0.0	2.4	0.0	100.0	100.0				
1319.48	35.51	1.2	0.0	1.2	0.0	100.0	100.0				
1319.63	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1319.78	36.54	1.4	0.0	1.4	0.0	100.0	100.0				
1319.94	37.17	1.7	0.0	1.7	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1320.09	42.73	2.3	0.0	2.3	0.0	100.0	100.0				
1320.24	61.23	3.7	0.0	3.7	0.0	100.0	100.0				
1320.39	54.74	3.4	0.0	3.4	0.0	100.0	100.0				
1320.55	51.83	3.3	0.0	3.3	0.0	100.0	100.0				
1320.70	62.15	3.9	0.0	3.9	0.0	100.0	100.0				
1320.85	72.89	4.5	0.0	4.5	0.0	100.0	100.0				
1321.00	68.16	3.8	0.0	3.8	0.0	100.0	100.0				
1321.16	84.76	3.8	0.0	3.8	0.0	100.0	100.0				
1321.31	45.58	1.5	0.0	1.5	0.0	100.0	100.0				
1321.46	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1321.61	53.31	1.4	0.0	1.4	0.0	100.0	100.0				
1321.77	66.89	1.8	0.0	1.8	0.0	100.0	100.0				
1321.92	131.94	3.6	0.4	3.2	11.9	66.8	75.8	0.055	0.023	0.002	0.021
1322.07	115.62	3.0	0.3	2.7	10.7	79.2	88.7				
1322.22	51.43	1.3	0.0	1.3	0.0	100.0	100.0				
1322.38	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1322.53	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1322.68	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1322.83	21.59	0.7	0.0	0.7	0.0	100.0	100.0				
1322.98	57.37	2.3	0.0	2.3	0.0	100.0	100.0				
1323.14	75.82	3.2	0.0	3.2	0.0	100.0	100.0				
1323.29	70.57	3.1	0.0	3.1	0.0	100.0	100.0				
1323.44	45.65	2.0	0.0	2.0	0.0	100.0	100.0				
1323.59	39.58	1.7	0.0	1.7	0.0	100.0	100.0				
1323.75	57.94	2.7	0.0	2.7	0.0	100.0	100.0				
1323.90	63.46	3.0	0.0	3.0	0.0	100.0	100.0				
1324.05	62.49	3.0	0.0	3.0	0.0	100.0	100.0				
1324.20	41.00	2.0	0.0	2.0	0.0	100.0	100.0				
1324.36	47.92	2.3	0.0	2.3	0.0	100.0	100.0				
1324.51	76.42	4.1	0.0	4.1	0.0	100.0	100.0				
1324.66	65.07	3.6	0.0	3.6	0.0	100.0	100.0				
1324.81	61.13	3.3	0.0	3.3	0.0	100.0	100.0				
1324.97	58.29	3.3	0.0	3.3	0.0	100.0	100.0				
1325.12	52.71	3.4	0.0	3.4	0.0	100.0	100.0				
1325.27	60.36	4.4	0.0	4.4	0.0	100.0	100.0				
1325.42	62.39	5.0	0.0	5.0	0.0	100.0	100.0				
1325.57	59.47	4.7	0.0	4.7	0.0	100.0	100.0				
1325.73	74.83	6.1	0.0	6.1	0.0	100.0	100.0				
1325.88	75.50	5.8	0.0	5.8	0.0	100.0	100.0				
1326.03	81.27	5.8	0.0	5.8	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1326.19	86.65	5.9	0.0	5.9	0.0	100.0	100.0				
1326.34	77.76	5.2	0.0	5.2	0.0	100.0	100.0				
1326.49	79.21	5.2	0.0	5.2	0.0	100.0	100.0				
1326.64	78.75	5.2	0.0	5.2	0.0	100.0	100.0				
1326.79	81.48	5.4	0.0	5.4	0.0	100.0	100.0				
1326.95	79.06	4.9	0.0	4.9	0.0	100.0	100.0				
1327.10	78.15	4.1	0.0	4.1	0.0	100.0	100.0				
1327.25	68.29	2.8	0.0	2.8	0.0	100.0	100.0				
1327.40	57.13	1.9	0.0	1.9	0.0	100.0	100.0				
1327.56	23.09	0.6	0.0	0.6	0.0	100.0	100.0				
1327.71	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1327.86	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1328.01	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1328.17	30.82	0.9	0.0	0.9	0.0	100.0	100.0				
1328.32	31.34	0.9	0.0	0.9	0.0	100.0	100.0				
1328.47	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1328.62	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1328.78	31.98	1.1	0.0	1.1	0.0	100.0	100.0				
1328.93	58.06	2.5	0.0	2.5	0.0	100.0	100.0				
1329.08	77.00	3.6	0.0	3.6	0.0	100.0	100.0				
1329.23	73.62	3.5	0.0	3.5	0.0	100.0	100.0				
1329.39	67.51	3.1	0.0	3.1	0.0	100.0	100.0				
1329.54	56.92	2.5	0.0	2.5	0.0	100.0	100.0				
1329.69	46.18	2.0	0.0	2.0	0.0	100.0	100.0				
1329.84	51.50	2.5	0.0	2.5	0.0	100.0	100.0				
1329.99	65.10	3.7	0.0	3.7	0.0	100.0	100.0				
1330.15	74.68	4.5	0.0	4.5	0.0	100.0	100.0				
1330.30	82.89	4.9	0.0	4.9	0.0	100.0	100.0				
1330.45	73.36	4.0	0.0	4.0	0.0	100.0	100.0				
1330.60	67.25	3.6	0.0	3.6	0.0	100.0	100.0				
1330.76	68.85	3.9	0.0	3.9	0.0	100.0	100.0				
1330.91	74.89	4.7	0.0	4.7	0.0	100.0	100.0				
1331.06	72.58	4.7	0.0	4.7	0.0	100.0	100.0				
1331.21	74.95	4.7	0.0	4.7	0.0	100.0	100.0				
1331.37	73.36	4.2	0.0	4.2	0.0	100.0	100.0				
1331.52	77.79	4.1	0.0	4.1	0.0	100.0	100.0				
1331.67	71.70	3.4	0.0	3.4	0.0	100.0	100.0				
1331.82	70.51	3.2	0.0	3.2	0.0	100.0	100.0				
1331.98	61.25	2.7	0.0	2.7	0.0	100.0	100.0				
1332.13	53.01	2.3	0.0	2.3	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1332.28	58.89	2.5	0.0	2.5	0.0	100.0	100.0				
1332.43	61.97	2.5	0.0	2.5	0.0	100.0	100.0				
1332.59	67.37	2.4	0.0	2.4	0.0	100.0	100.0				
1332.74	81.55	2.5	0.0	2.5	0.0	100.0	100.0				
1332.89	86.39	2.4	0.3	2.1	13.7	98.2	100.0				
1333.04	71.81	2.1	0.0	2.1	0.0	100.0	100.0				
1333.19	34.30	1.0	0.0	1.0	0.0	100.0	100.0				
1333.35	18.24	0.5	0.0	0.5	0.0	100.0	100.0				
1333.50	35.58	1.5	0.0	1.5	0.0	100.0	100.0				
1333.65	60.19	3.3	0.0	3.3	0.0	100.0	100.0				
1333.81	75.52	4.5	0.0	4.5	0.0	100.0	100.0				
1333.96	90.49	5.5	1.1	4.4	19.6	92.2	100.0				
1334.11	80.61	4.3	0.0	4.3	0.0	100.0	100.0				
1334.26	84.58	4.2	0.0	4.2	0.0	100.0	100.0				
1334.41	73.18	3.4	0.0	3.4	0.0	100.0	100.0				
1334.57	73.05	3.5	0.0	3.5	0.0	100.0	100.0				
1334.72	79.08	4.1	0.0	4.1	0.0	100.0	100.0				
1334.87	81.44	4.3	0.0	4.3	0.0	100.0	100.0				
1335.02	90.49	4.8	0.9	3.9	18.5	92.2	100.0				
1335.18	78.00	3.8	0.0	3.8	0.0	100.0	100.0				
1335.33	69.62	3.2	0.0	3.2	0.0	100.0	100.0				
1335.48	66.32	3.0	0.0	3.0	0.0	100.0	100.0				
1335.63	70.46	3.1	0.0	3.1	0.0	100.0	100.0				
1335.79	76.49	3.4	0.0	3.4	0.0	100.0	100.0				
1335.94	68.33	2.9	0.0	2.9	0.0	100.0	100.0				
1336.09	68.08	2.8	0.0	2.8	0.0	100.0	100.0				
1336.24	70.84	2.9	0.0	2.9	0.0	100.0	100.0				
1336.40	63.94	2.4	0.0	2.4	0.0	100.0	100.0				
1336.55	54.96	1.9	0.0	1.9	0.0	100.0	100.0				
1336.70	30.84	0.8	0.0	0.8	0.0	100.0	100.0				
1336.85	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1337.01	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1337.16	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1337.31	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1337.46	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1337.61	17.23	0.5	0.0	0.5	0.0	100.0	100.0				
1337.77	43.33	2.1	0.0	2.1	0.0	100.0	100.0				
1337.92	78.68	4.9	0.0	4.9	0.0	100.0	100.0				
1338.07	78.40	5.0	0.0	5.0	0.0	100.0	100.0				
1338.22	66.06	3.9	0.0	3.9	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1338.38	66.02	3.6	0.0	3.6	0.0	100.0	100.0				
1338.53	55.08	2.8	0.0	2.8	0.0	100.0	100.0				
1338.68	54.14	2.9	0.0	2.9	0.0	100.0	100.0				
1338.83	70.02	4.2	0.0	4.2	0.0	100.0	100.0				
1338.99	75.77	4.6	0.0	4.6	0.0	100.0	100.0				
1339.14	82.66	4.7	0.0	4.7	0.0	100.0	100.0				
1339.29	68.70	3.3	0.0	3.3	0.0	100.0	100.0				
1339.44	47.16	2.1	0.0	2.1	0.0	100.0	100.0				
1339.60	33.98	1.5	0.0	1.5	0.0	100.0	100.0				
1339.75	27.00	1.1	0.0	1.1	0.0	100.0	100.0				
1339.90	35.28	1.8	0.0	1.8	0.0	100.0	100.0				
1340.05	28.97	1.4	0.0	1.4	0.0	100.0	100.0				
1340.21	47.89	2.8	0.0	2.8	0.0	100.0	100.0				
1340.36	47.39	2.8	0.0	2.8	0.0	100.0	100.0				
1340.51	59.04	4.0	0.0	4.0	0.0	100.0	100.0				
1340.66	59.86	4.3	0.0	4.3	0.0	100.0	100.0				
1340.81	65.65	4.7	0.0	4.7	0.0	100.0	100.0				
1340.97	77.30	5.4	0.0	5.4	0.0	100.0	100.0				
1341.12	72.36	4.7	0.0	4.7	0.0	100.0	100.0				
1341.27	66.33	3.7	0.0	3.7	0.0	100.0	100.0				
1341.43	66.82	3.4	0.0	3.4	0.0	100.0	100.0				
1341.58	55.08	2.6	0.0	2.6	0.0	100.0	100.0				
1341.73	73.98	3.5	0.0	3.5	0.0	100.0	100.0				
1341.88	81.69	3.8	0.0	3.8	0.0	100.0	100.0				
1342.03	78.03	3.5	0.0	3.5	0.0	100.0	100.0				
1342.19	65.61	2.6	0.0	2.6	0.0	100.0	100.0				
1342.34	60.19	2.2	0.0	2.2	0.0	100.0	100.0				
1342.49	46.78	1.4	0.0	1.4	0.0	100.0	100.0				
1342.64	50.16	1.3	0.0	1.3	0.0	100.0	100.0				
1342.80	44.63	1.0	0.0	1.0	0.0	100.0	100.0				
1342.95	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1343.10	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1343.25	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1343.41	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1343.56	25.28	0.6	0.0	0.6	0.0	100.0	100.0				
1343.71	37.50	1.2	0.0	1.2	0.0	100.0	100.0				
1343.86	55.03	2.3	0.0	2.3	0.0	100.0	100.0				
1344.02	50.71	2.3	0.0	2.3	0.0	100.0	100.0				
1344.17	49.26	2.3	0.0	2.3	0.0	100.0	100.0				
1344.32	52.68	2.8	0.0	2.8	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1344.47	63.57	3.5	0.0	3.5	0.0	100.0	100.0				
1344.63	65.71	3.4	0.0	3.4	0.0	100.0	100.0				
1344.78	50.85	2.4	0.0	2.4	0.0	100.0	100.0				
1344.93	46.35	2.1	0.0	2.1	0.0	100.0	100.0				
1345.08	65.06	3.1	0.0	3.1	0.0	100.0	100.0				
1345.23	81.64	4.1	0.0	4.1	0.0	100.0	100.0				
1345.39	70.77	3.5	0.0	3.5	0.0	100.0	100.0				
1345.54	68.73	3.4	0.0	3.4	0.0	100.0	100.0				
1345.69	56.76	2.7	0.0	2.7	0.0	100.0	100.0				
1345.84	47.70	2.2	0.0	2.2	0.0	100.0	100.0				
1346.00	64.19	3.3	0.0	3.3	0.0	100.0	100.0				
1346.15	86.97	4.4	0.8	3.6	17.7	97.3	100.0				
1346.30	97.85	4.6	0.8	3.7	18.1	83.0	100.0				
1346.45	75.32	2.8	0.0	2.8	0.0	100.0	100.0				
1346.61	53.28	1.6	0.0	1.6	0.0	100.0	100.0				
1346.76	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1346.91	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1347.06	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1347.22	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1347.37	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1347.52	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1347.67	20.25	0.7	0.0	0.7	0.0	100.0	100.0				
1347.83	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1347.98	42.10	2.1	0.0	2.1	0.0	100.0	100.0				
1348.13	53.06	2.8	0.0	2.8	0.0	100.0	100.0				
1348.28	80.85	4.3	0.0	4.3	0.0	100.0	100.0				
1348.44	82.05	3.7	0.0	3.7	0.0	100.0	100.0				
1348.59	63.14	2.5	0.0	2.5	0.0	100.0	100.0				
1348.74	44.69	1.6	0.0	1.6	0.0	100.0	100.0				
1348.89	55.62	2.3	0.0	2.3	0.0	100.0	100.0				
1349.05	50.70	2.1	0.0	2.1	0.0	100.0	100.0				
1349.20	53.20	2.2	0.0	2.2	0.0	100.0	100.0				
1349.35	48.07	1.9	0.0	1.9	0.0	100.0	100.0				
1349.50	42.48	1.8	0.0	1.8	0.0	100.0	100.0				
1349.65	49.71	2.6	0.0	2.6	0.0	100.0	100.0				
1349.81	50.01	3.1	0.0	3.1	0.0	100.0	100.0				
1349.96	58.34	4.0	0.0	4.0	0.0	100.0	100.0				
1350.11	61.76	4.2	0.0	4.2	0.0	100.0	100.0				
1350.26	64.15	4.1	0.0	4.1	0.0	100.0	100.0				
1350.42	70.20	4.3	0.0	4.3	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1350.57	71.04	4.2	0.0	4.2	0.0	100.0	100.0				
1350.72	73.21	4.2	0.0	4.2	0.0	100.0	100.0				
1350.87	65.97	3.8	0.0	3.8	0.0	100.0	100.0				
1351.03	71.86	4.2	0.0	4.2	0.0	100.0	100.0				
1351.18	74.14	4.4	0.0	4.4	0.0	100.0	100.0				
1351.33	76.48	5.0	0.0	5.0	0.0	100.0	100.0				
1351.48	73.30	4.7	0.0	4.7	0.0	100.0	100.0				
1351.64	69.96	4.3	0.0	4.3	0.0	100.0	100.0				
1351.79	59.69	3.5	0.0	3.5	0.0	100.0	100.0				
1351.94	51.54	2.9	0.0	2.9	0.0	100.0	100.0				
1352.09	63.00	3.8	0.0	3.8	0.0	100.0	100.0				
1352.24	67.14	4.4	0.0	4.4	0.0	100.0	100.0				
1352.40	72.11	4.7	0.0	4.7	0.0	100.0	100.0				
1352.55	69.74	4.2	0.0	4.2	0.0	100.0	100.0				
1352.70	59.65	3.4	0.0	3.4	0.0	100.0	100.0				
1352.85	63.77	3.6	0.0	3.6	0.0	100.0	100.0				
1353.01	77.40	4.4	0.0	4.4	0.0	100.0	100.0				
1353.16	72.60	4.0	0.0	4.0	0.0	100.0	100.0				
1353.31	80.58	4.4	0.0	4.4	0.0	100.0	100.0				
1353.46	78.34	4.1	0.0	4.1	0.0	100.0	100.0				
1353.62	74.11	3.8	0.0	3.8	0.0	100.0	100.0				
1353.77	77.73	3.6	0.0	3.6	0.0	100.0	100.0				
1353.92	80.47	3.0	0.0	3.0	0.0	100.0	100.0				
1354.07	75.36	2.2	0.0	2.2	0.0	100.0	100.0				
1354.23	41.49	1.1	0.0	1.1	0.0	100.0	100.0				
1354.38	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1354.53	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1354.68	27.43	1.0	0.0	1.0	0.0	100.0	100.0				
1354.84	50.44	2.2	0.0	2.2	0.0	100.0	100.0				
1354.99	81.06	3.3	0.0	3.3	0.0	100.0	100.0				
1355.14	90.62	3.4	0.5	2.8	15.8	92.1	100.0				
1355.29	79.42	2.5	0.0	2.5	0.0	100.0	100.0				
1355.45	70.94	2.0	0.0	2.0	0.0	100.0	100.0				
1355.60	42.08	1.1	0.0	1.1	0.0	100.0	100.0				
1355.75	42.16	1.3	0.0	1.3	0.0	100.0	100.0				
1355.90	64.79	2.5	0.0	2.5	0.0	100.0	100.0				
1356.06	69.15	2.9	0.0	2.9	0.0	100.0	100.0				
1356.21	60.83	2.7	0.0	2.7	0.0	100.0	100.0				
1356.36	50.90	2.4	0.0	2.4	0.0	100.0	100.0				
1356.51	56.02	3.0	0.0	3.0	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1356.67	60.28	3.4	0.0	3.4	0.0	100.0	100.0				
1356.82	67.53	3.8	0.0	3.8	0.0	100.0	100.0				
1356.97	68.73	3.6	0.0	3.6	0.0	100.0	100.0				
1357.12	72.65	3.2	0.0	3.2	0.0	100.0	100.0				
1357.27	68.68	2.5	0.0	2.5	0.0	100.0	100.0				
1357.43	36.46	1.1	0.0	1.1	0.0	100.0	100.0				
1357.58	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1357.73	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1357.88	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1358.04	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1358.19	27.55	0.7	0.0	0.7	0.0	100.0	100.0				
1358.34	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1358.49	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1358.65	21.39	0.5	0.0	0.5	0.0	100.0	100.0				
1358.80	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1358.95	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1359.10	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1359.26	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1359.41	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1359.56	45.50	1.3	0.0	1.3	0.0	100.0	100.0				
1359.71	89.22	2.8	0.4	2.4	14.6	94.0	100.0				
1359.86	95.54	3.1	0.5	2.6	15.2	85.7	100.0				
1360.02	111.19	3.1	0.5	2.6	15.2	69.9	82.5	0.060	0.025	0.002	0.022
1360.17	85.53	2.0	0.2	1.7	12.5	99.5	100.0				
1360.32	37.85	0.7	0.0	0.7	0.0	100.0	100.0				
1360.47	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1360.63	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1360.78	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1360.93	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1361.08	43.23	1.8	0.0	1.8	0.0	100.0	100.0				
1361.24	49.98	2.4	0.0	2.4	0.0	100.0	100.0				
1361.39	62.05	3.2	0.0	3.2	0.0	100.0	100.0				
1361.54	82.03	4.7	0.0	4.7	0.0	100.0	100.0				
1361.69	73.91	4.5	0.0	4.5	0.0	100.0	100.0				
1361.85	76.61	5.1	0.0	5.1	0.0	100.0	100.0				
1362.00	88.40	6.0	1.2	4.8	20.4	95.2	100.0				
1362.15	92.57	6.6	1.4	5.2	21.2	89.4	100.0				
1362.30	85.18	5.9	0.0	5.9	0.0	100.0	100.0				
1362.46	75.38	4.8	0.0	4.8	0.0	100.0	100.0				
1362.61	51.06	2.9	0.0	2.9	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1362.76	49.90	2.7	0.0	2.7	0.0	100.0	100.0				
1362.91	61.26	3.3	0.0	3.3	0.0	100.0	100.0				
1363.07	66.12	3.4	0.0	3.4	0.0	100.0	100.0				
1363.22	67.35	3.3	0.0	3.3	0.0	100.0	100.0				
1363.37	51.06	2.3	0.0	2.3	0.0	100.0	100.0				
1363.52	25.92	1.0	0.0	1.0	0.0	100.0	100.0				
1363.68	27.17	1.1	0.0	1.1	0.0	100.0	100.0				
1363.83	20.41	0.8	0.0	0.8	0.0	100.0	100.0				
1363.98	41.74	2.2	0.0	2.2	0.0	100.0	100.0				
1364.13	69.30	4.2	0.0	4.2	0.0	100.0	100.0				
1364.29	84.65	5.4	0.0	5.4	0.0	100.0	100.0				
1364.44	90.34	5.7	1.1	4.6	19.9	92.4	100.0				
1364.59	85.92	5.3	1.0	4.3	19.1	98.9	100.0				
1364.74	70.54	4.0	0.0	4.0	0.0	100.0	100.0				
1364.89	71.07	3.9	0.0	3.9	0.0	100.0	100.0				
1365.05	81.09	4.2	0.0	4.2	0.0	100.0	100.0				
1365.20	88.23	4.3	0.8	3.6	17.5	95.4	100.0				
1365.35	73.58	3.7	0.0	3.7	0.0	100.0	100.0				
1365.50	54.56	3.0	0.0	3.0	0.0	100.0	100.0				
1365.66	50.17	3.3	0.0	3.3	0.0	100.0	100.0				
1365.81	61.30	4.9	0.0	4.9	0.0	100.0	100.0				
1365.96	72.11	6.4	0.0	6.4	0.0	100.0	100.0				
1366.11	68.91	6.3	0.0	6.3	0.0	100.0	100.0				
1366.27	62.59	5.6	0.0	5.6	0.0	100.0	100.0				
1366.42	59.00	5.5	0.0	5.5	0.0	100.0	100.0				
1366.57	60.13	5.9	0.0	5.9	0.0	100.0	100.0				
1366.72	68.21	6.7	0.0	6.7	0.0	100.0	100.0				
1366.88	77.42	7.5	0.0	7.5	0.0	100.0	100.0				
1367.03	85.38	7.4	1.6	5.7	22.4	99.7	100.0				
1367.18	93.60	6.9	1.5	5.4	21.6	88.1	100.0				
1367.33	83.15	5.3	0.0	5.3	0.0	100.0	100.0				
1367.48	60.50	3.2	0.0	3.2	0.0	100.0	100.0				
1367.64	52.84	2.8	0.0	2.8	0.0	100.0	100.0				
1367.79	39.90	2.2	0.0	2.2	0.0	100.0	100.0				
1367.94	49.06	3.1	0.0	3.1	0.0	100.0	100.0				
1368.09	64.92	4.6	0.0	4.6	0.0	100.0	100.0				
1368.25	63.21	4.3	0.0	4.3	0.0	100.0	100.0				
1368.40	74.38	4.8	0.0	4.8	0.0	100.0	100.0				
1368.55	101.18	5.8	1.2	4.6	20.0	79.4	99.2				
1368.70	120.37	5.6	1.1	4.5	19.7	62.8	78.2	0.068	0.028	0.003	0.025

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m		%	%	%	%	%	%	meters	meters	meters	meters
1368.86	131.80	4.4	0.8	3.6	17.7	55.6	67.6	0.075	0.031	0.003	0.027
1369.01	121.66	2.7	0.4	2.3	14.5	61.9	72.4	0.079	0.032	0.004	0.029
1369.16	41.96	0.7	0.0	0.7	0.0	100.0	100.0				
1369.31	45.28	0.8	0.0	0.8	0.0	100.0	100.0				
1369.47	70.61	1.5	0.0	1.5	0.0	100.0	100.0				
1369.62	40.28	0.7	0.0	0.7	0.0	100.0	100.0				
1369.77	43.24	0.8	0.0	0.8	0.0	100.0	100.0				
1369.92	46.23	0.8	0.0	0.8	0.0	100.0	100.0				
1370.08	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1370.23	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1370.38	70.21	1.1	0.0	1.1	0.0	100.0	100.0				
1370.53	75.93	1.3	0.0	1.3	0.0	100.0	100.0				
1370.69	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1370.84	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1370.99	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1371.14	49.04	0.9	0.0	0.9	0.0	100.0	100.0				
1371.30	49.89	1.0	0.0	1.0	0.0	100.0	100.0				
1371.45	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1371.60	32.89	0.7	0.0	0.7	0.0	100.0	100.0				
1371.75	27.00	0.6	0.0	0.6	0.0	100.0	100.0				
1371.91	39.11	1.1	0.0	1.1	0.0	100.0	100.0				
1372.06	53.54	1.7	0.0	1.7	0.0	100.0	100.0				
1372.21	70.04	2.6	0.0	2.6	0.0	100.0	100.0				
1372.36	56.97	2.3	0.0	2.3	0.0	100.0	100.0				
1372.51	64.56	3.0	0.0	3.0	0.0	100.0	100.0				
1372.67	60.56	3.1	0.0	3.1	0.0	100.0	100.0				
1372.82	56.69	3.0	0.0	3.0	0.0	100.0	100.0				
1372.97	73.11	4.4	0.0	4.4	0.0	100.0	100.0				
1373.12	64.06	3.7	0.0	3.7	0.0	100.0	100.0				
1373.28	67.61	3.9	0.0	3.9	0.0	100.0	100.0				
1373.43	74.92	4.6	0.0	4.6	0.0	100.0	100.0				
1373.58	63.25	3.9	0.0	3.9	0.0	100.0	100.0				
1373.73	70.69	4.6	0.0	4.6	0.0	100.0	100.0				
1373.89	65.82	4.4	0.0	4.4	0.0	100.0	100.0				
1374.04	67.65	4.8	0.0	4.8	0.0	100.0	100.0				
1374.19	70.07	4.9	0.0	4.9	0.0	100.0	100.0				
1374.34	67.51	4.7	0.0	4.7	0.0	100.0	100.0				
1374.50	70.25	4.7	0.0	4.7	0.0	100.0	100.0				
1374.65	67.04	4.2	0.0	4.2	0.0	100.0	100.0				
1374.80	71.82	4.2	0.0	4.2	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1374.95	75.25	3.7	0.0	3.7	0.0	100.0	100.0				
1375.10	73.56	3.1	0.0	3.1	0.0	100.0	100.0				
1375.26	82.57	3.0	0.0	3.0	0.0	100.0	100.0				
1375.41	77.71	2.6	0.0	2.6	0.0	100.0	100.0				
1375.56	48.74	1.4	0.0	1.4	0.0	100.0	100.0				
1375.71	42.60	1.3	0.0	1.3	0.0	100.0	100.0				
1375.87	42.49	1.4	0.0	1.4	0.0	100.0	100.0				
1376.02	63.73	2.5	0.0	2.5	0.0	100.0	100.0				
1376.17	85.27	3.7	0.6	3.1	16.4	99.9	100.0				
1376.32	91.88	4.2	0.7	3.5	17.3	90.4	100.0				
1376.48	106.82	4.8	0.9	3.9	18.5	73.8	90.5	0.087	0.034	0.004	0.030
1376.63	90.65	3.7	0.6	3.1	16.5	92.0	100.0				
1376.78	72.54	2.6	0.0	2.6	0.0	100.0	100.0				
1376.93	75.85	2.6	0.0	2.6	0.0	100.0	100.0				
1377.09	79.48	2.6	0.0	2.6	0.0	100.0	100.0				
1377.24	93.78	3.2	0.5	2.7	15.6	87.9	100.0				
1377.39	76.96	2.4	0.0	2.4	0.0	100.0	100.0				
1377.54	73.18	2.2	0.0	2.2	0.0	100.0	100.0				
1377.70	59.44	1.5	0.0	1.5	0.0	100.0	100.0				
1377.85	43.95	0.9	0.0	0.9	0.0	100.0	100.0				
1378.00	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1378.15	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1378.31	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1378.46	23.76	0.8	0.0	0.8	0.0	100.0	100.0				
1378.61	48.12	2.2	0.0	2.2	0.0	100.0	100.0				
1378.76	81.50	4.1	0.0	4.1	0.0	100.0	100.0				
1378.92	101.78	4.9	0.9	4.0	18.6	78.7	96.8				
1379.07	96.53	4.2	0.7	3.5	17.3	84.5	100.0				
1379.22	89.14	3.4	0.5	2.9	16.0	94.1	100.0				
1379.37	63.95	2.3	0.0	2.3	0.0	100.0	100.0				
1379.53	58.33	2.2	0.0	2.2	0.0	100.0	100.0				
1379.68	82.24	3.3	0.0	3.3	0.0	100.0	100.0				
1379.83	76.45	3.0	0.0	3.0	0.0	100.0	100.0				
1379.98	64.50	2.4	0.0	2.4	0.0	100.0	100.0				
1380.13	75.50	2.8	0.0	2.8	0.0	100.0	100.0				
1380.29	53.28	1.9	0.0	1.9	0.0	100.0	100.0				
1380.44	55.54	2.0	0.0	2.0	0.0	100.0	100.0				
1380.59	66.58	2.6	0.0	2.6	0.0	100.0	100.0				
1380.74	42.56	1.6	0.0	1.6	0.0	100.0	100.0				
1380.90	58.76	2.5	0.0	2.5	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1381.05	74.49	3.2	0.0	3.2	0.0	100.0	100.0				
1381.20	89.49	3.6	0.6	3.0	16.1	93.6	100.0				
1381.35	133.22	4.2	0.7	3.5	17.5	54.8	66.4	0.093	0.037	0.004	0.033
1381.51	121.15	2.6	0.4	2.3	14.2	62.3	72.5	0.097	0.039	0.005	0.034
1381.66	75.06	1.2	0.0	1.2	0.0	100.0	100.0				
1381.81	47.93	0.6	0.0	0.6	0.0	100.0	100.0				
1381.96	58.63	0.8	0.0	0.8	0.0	100.0	100.0				
1382.12	60.40	0.8	0.0	0.8	0.0	100.0	100.0				
1382.27	56.46	0.7	0.0	0.7	0.0	100.0	100.0				
1382.42	58.63	0.7	0.0	0.7	0.0	100.0	100.0				
1382.57	40.17	0.5	0.0	0.5	0.0	100.0	100.0				
1382.72	37.62	0.5	0.0	0.5	0.0	100.0	100.0				
1382.88	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1383.03	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1383.18	41.24	1.0	0.0	1.0	0.0	100.0	100.0				
1383.33	45.80	1.2	0.0	1.2	0.0	100.0	100.0				
1383.49	62.80	1.7	0.0	1.7	0.0	100.0	100.0				
1383.64	88.38	2.3	0.3	2.0	13.8	95.2	100.0				
1383.79	67.76	1.5	0.0	1.5	0.0	100.0	100.0				
1383.94	86.26	1.9	0.2	1.7	12.8	98.4	100.0				
1384.10	84.33	1.9	0.0	1.9	0.0	100.0	100.0				
1384.25	81.17	2.0	0.0	2.0	0.0	100.0	100.0				
1384.40	72.96	1.9	0.0	1.9	0.0	100.0	100.0				
1384.55	57.51	1.5	0.0	1.5	0.0	100.0	100.0				
1384.71	64.11	1.9	0.0	1.9	0.0	100.0	100.0				
1384.86	73.31	2.3	0.0	2.3	0.0	100.0	100.0				
1385.01	90.28	3.0	0.4	2.5	15.0	92.5	100.0				
1385.16	73.88	2.3	0.0	2.3	0.0	100.0	100.0				
1385.32	57.16	1.8	0.0	1.8	0.0	100.0	100.0				
1385.47	62.40	2.1	0.0	2.1	0.0	100.0	100.0				
1385.62	51.86	1.6	0.0	1.6	0.0	100.0	100.0				
1385.77	47.09	1.4	0.0	1.4	0.0	100.0	100.0				
1385.93	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1386.08	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1386.23	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1386.38	24.35	0.6	0.0	0.6	0.0	100.0	100.0				
1386.54	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1386.69	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1386.84	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1386.99	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1387.15	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1387.30	105.94	1.9	0.2	1.7	12.6	74.6	85.3	0.100	0.039	0.005	0.035
1387.45	187.80	2.7	0.4	2.3	14.6	34.5	40.4	0.104	0.042	0.005	0.037
1387.60	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1387.75	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1387.91	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1388.06	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1388.21	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1388.36	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1388.52	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1388.67	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1388.82	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1388.97	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1389.13	31.98	0.6	0.0	0.6	0.0	100.0	100.0				
1389.28	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1389.43	28.83	0.6	0.0	0.6	0.0	100.0	100.0				
1389.58	58.47	1.5	0.0	1.5	0.0	100.0	100.0				
1389.74	74.50	2.2	0.0	2.2	0.0	100.0	100.0				
1389.89	99.78	3.5	0.6	2.9	16.1	80.9	96.4				
1390.04	73.04	2.6	0.0	2.6	0.0	100.0	100.0				
1390.19	41.93	1.3	0.0	1.3	0.0	100.0	100.0				
1390.34	44.28	1.5	0.0	1.5	0.0	100.0	100.0				
1390.50	37.87	1.2	0.0	1.2	0.0	100.0	100.0				
1390.65	52.71	1.7	0.0	1.7	0.0	100.0	100.0				
1390.80	58.22	1.8	0.0	1.8	0.0	100.0	100.0				
1390.95	61.47	1.9	0.0	1.9	0.0	100.0	100.0				
1391.11	42.07	1.1	0.0	1.1	0.0	100.0	100.0				
1391.26	30.94	0.7	0.0	0.7	0.0	100.0	100.0				
1391.41	56.45	1.4	0.0	1.4	0.0	100.0	100.0				
1391.56	70.65	1.6	0.0	1.6	0.0	100.0	100.0				
1391.72	43.48	0.8	0.0	0.8	0.0	100.0	100.0				
1391.87	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1392.02	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1392.17	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1392.33	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1392.48	27.51	0.5	0.0	0.5	0.0	100.0	100.0				
1392.63	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1392.78	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1392.94	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1393.09	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1399.34	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1399.49	19.56	0.5	0.0	0.5	0.0	100.0	100.0				
1399.64	38.30	1.4	0.0	1.4	0.0	100.0	100.0				
1399.79	62.80	2.7	0.0	2.7	0.0	100.0	100.0				
1399.95	58.64	2.3	0.0	2.3	0.0	100.0	100.0				
1400.10	61.81	2.3	0.0	2.3	0.0	100.0	100.0				
1400.25	42.28	1.4	0.0	1.4	0.0	100.0	100.0				
1400.40	38.06	1.2	0.0	1.2	0.0	100.0	100.0				
1400.56	42.64	1.4	0.0	1.4	0.0	100.0	100.0				
1400.71	57.65	2.0	0.0	2.0	0.0	100.0	100.0				
1400.86	69.12	2.3	0.0	2.3	0.0	100.0	100.0				
1401.01	57.45	1.7	0.0	1.7	0.0	100.0	100.0				
1401.17	35.23	0.9	0.0	0.9	0.0	100.0	100.0				
1401.32	30.52	0.9	0.0	0.9	0.0	100.0	100.0				
1401.47	43.75	1.7	0.0	1.7	0.0	100.0	100.0				
1401.62	63.66	3.0	0.0	3.0	0.0	100.0	100.0				
1401.78	75.10	3.7	0.0	3.7	0.0	100.0	100.0				
1401.93	60.56	2.7	0.0	2.7	0.0	100.0	100.0				
1402.08	42.88	1.7	0.0	1.7	0.0	100.0	100.0				
1402.23	26.95	1.1	0.0	1.1	0.0	100.0	100.0				
1402.39	32.42	1.5	0.0	1.5	0.0	100.0	100.0				
1402.54	48.74	2.6	0.0	2.6	0.0	100.0	100.0				
1402.69	60.16	3.5	0.0	3.5	0.0	100.0	100.0				
1402.84	71.12	4.1	0.0	4.1	0.0	100.0	100.0				
1402.99	64.78	3.6	0.0	3.6	0.0	100.0	100.0				
1403.15	62.56	3.6	0.0	3.6	0.0	100.0	100.0				
1403.30	63.23	3.8	0.0	3.8	0.0	100.0	100.0				
1403.45	76.24	4.8	0.0	4.8	0.0	100.0	100.0				
1403.60	85.91	5.3	1.0	4.2	19.2	98.9	100.0				
1403.76	89.04	5.0	0.9	4.1	18.8	94.3	100.0				
1403.91	90.86	4.4	0.8	3.7	17.7	91.7	100.0				
1404.06	81.71	3.4	0.0	3.4	0.0	100.0	100.0				
1404.21	74.74	2.7	0.0	2.7	0.0	100.0	100.0				
1404.37	57.73	1.7	0.0	1.7	0.0	100.0	100.0				
1404.52	50.29	1.2	0.0	1.2	0.0	100.0	100.0				
1404.67	41.28	0.8	0.0	0.8	0.0	100.0	100.0				
1404.82	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1404.98	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1405.13	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1405.28	0.00	0.3	0.0	0.3	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1405.43	40.71	1.1	0.0	1.1	0.0	100.0	100.0				
1405.58	53.97	1.6	0.0	1.6	0.0	100.0	100.0				
1405.74	30.51	0.8	0.0	0.8	0.0	100.0	100.0				
1405.89	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1406.04	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1406.19	24.65	0.7	0.0	0.7	0.0	100.0	100.0				
1406.35	53.38	2.1	0.0	2.1	0.0	100.0	100.0				
1406.50	64.80	2.8	0.0	2.8	0.0	100.0	100.0				
1406.65	68.53	2.9	0.0	2.9	0.0	100.0	100.0				
1406.80	59.16	2.3	0.0	2.3	0.0	100.0	100.0				
1406.96	34.47	1.1	0.0	1.1	0.0	100.0	100.0				
1407.11	55.33	1.9	0.0	1.9	0.0	100.0	100.0				
1407.26	48.99	1.7	0.0	1.7	0.0	100.0	100.0				
1407.41	56.73	2.0	0.0	2.0	0.0	100.0	100.0				
1407.57	58.42	2.0	0.0	2.0	0.0	100.0	100.0				
1407.72	39.57	1.1	0.0	1.1	0.0	100.0	100.0				
1407.87	25.52	0.6	0.0	0.6	0.0	100.0	100.0				
1408.02	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1408.18	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1408.33	59.08	2.2	0.0	2.2	0.0	100.0	100.0				
1408.48	87.82	3.3	0.5	2.8	15.7	96.0	100.0				
1408.63	121.16	4.3	0.8	3.6	17.7	62.3	75.6	0.111	0.045	0.006	0.039
1408.79	67.14	1.9	0.0	1.9	0.0	100.0	100.0				
1408.94	56.56	1.4	0.0	1.4	0.0	100.0	100.0				
1409.09	53.73	1.3	0.0	1.3	0.0	100.0	100.0				
1409.24	47.26	1.1	0.0	1.1	0.0	100.0	100.0				
1409.40	56.70	1.3	0.0	1.3	0.0	100.0	100.0				
1409.55	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1409.70	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1409.85	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1410.01	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1410.16	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1410.31	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1410.46	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1410.61	33.60	0.8	0.0	0.8	0.0	100.0	100.0				
1410.77	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1410.92	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1411.07	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1411.22	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1411.38	39.15	0.9	0.0	0.9	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1417.63	84.36	4.8	0.0	4.8	0.0	100.0	100.0				
1417.78	91.65	4.7	0.9	3.8	18.4	90.7	100.0				
1417.93	100.32	4.5	0.8	3.7	17.9	80.3	97.7				
1418.08	85.22	3.4	0.5	2.9	15.9	100.0	100.0				
1418.23	65.17	2.5	0.0	2.5	0.0	100.0	100.0				
1418.39	58.25	2.6	0.0	2.6	0.0	100.0	100.0				
1418.54	54.76	2.9	0.0	2.9	0.0	100.0	100.0				
1418.69	73.90	4.4	0.0	4.4	0.0	100.0	100.0				
1418.84	83.34	5.1	0.0	5.1	0.0	100.0	100.0				
1419.00	94.72	5.6	1.1	4.5	19.7	86.7	100.0				
1419.15	107.88	5.5	1.1	4.4	19.5	72.8	90.5	0.119	0.047	0.006	0.041
1419.30	86.86	4.0	0.7	3.3	17.1	97.4	100.0				
1419.45	62.22	2.6	0.0	2.6	0.0	100.0	100.0				
1419.61	62.28	2.8	0.0	2.8	0.0	100.0	100.0				
1419.76	65.86	3.1	0.0	3.1	0.0	100.0	100.0				
1419.91	79.25	3.9	0.0	3.9	0.0	100.0	100.0				
1420.06	77.73	4.0	0.0	4.0	0.0	100.0	100.0				
1420.22	85.38	4.8	0.9	3.9	18.4	99.7	100.0				
1420.37	91.84	5.5	1.1	4.5	19.7	90.4	100.0				
1420.52	81.26	5.4	0.0	5.4	0.0	100.0	100.0				
1420.67	70.27	5.0	0.0	5.0	0.0	100.0	100.0				
1420.82	73.42	5.5	0.0	5.5	0.0	100.0	100.0				
1420.98	78.87	6.3	0.0	6.3	0.0	100.0	100.0				
1421.13	81.70	6.4	0.0	6.4	0.0	100.0	100.0				
1421.28	94.90	6.8	1.5	5.3	21.4	86.5	100.0				
1421.44	91.11	5.8	1.2	4.6	20.0	91.4	100.0				
1421.59	91.31	5.3	1.0	4.3	19.3	91.1	100.0				
1421.74	87.98	4.2	0.7	3.5	17.4	95.8	100.0				
1421.89	79.78	3.2	0.0	3.2	0.0	100.0	100.0				
1422.04	57.35	2.1	0.0	2.1	0.0	100.0	100.0				
1422.20	55.90	2.1	0.0	2.1	0.0	100.0	100.0				
1422.35	62.70	2.4	0.0	2.4	0.0	100.0	100.0				
1422.50	78.93	3.0	0.0	3.0	0.0	100.0	100.0				
1422.65	100.50	3.3	0.5	2.8	15.7	80.1	95.0				
1422.81	112.48	2.4	0.3	2.0	13.6	68.8	79.7	0.123	0.048	0.006	0.042
1422.96	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1423.11	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1423.26	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1423.42	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1423.57	22.48	0.5	0.0	0.5	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1423.72	54.54	1.9	0.0	1.9	0.0	100.0	100.0				
1423.87	37.37	1.2	0.0	1.2	0.0	100.0	100.0				
1424.03	73.33	2.9	0.0	2.9	0.0	100.0	100.0				
1424.18	99.64	3.7	0.6	3.1	16.3	81.0	96.8				
1424.33	76.04	2.5	0.0	2.5	0.0	100.0	100.0				
1424.48	78.73	2.6	0.0	2.6	0.0	100.0	100.0				
1424.64	69.18	2.1	0.0	2.1	0.0	100.0	100.0				
1424.79	50.75	1.3	0.0	1.3	0.0	100.0	100.0				
1424.94	42.44	1.0	0.0	1.0	0.0	100.0	100.0				
1425.09	43.91	0.9	0.0	0.9	0.0	100.0	100.0				
1425.24	38.29	0.7	0.0	0.7	0.0	100.0	100.0				
1425.40	79.87	1.7	0.0	1.7	0.0	100.0	100.0				
1425.55	95.11	1.7	0.2	1.5	11.8	86.2	97.7				
1425.70	70.27	1.1	0.0	1.1	0.0	100.0	100.0				
1425.85	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1426.01	62.90	1.3	0.0	1.3	0.0	100.0	100.0				
1426.16	44.46	0.8	0.0	0.8	0.0	100.0	100.0				
1426.31	56.00	1.2	0.0	1.2	0.0	100.0	100.0				
1426.46	54.53	1.0	0.0	1.0	0.0	100.0	100.0				
1426.62	64.81	1.0	0.0	1.0	0.0	100.0	100.0				
1426.77	72.16	1.1	0.0	1.1	0.0	100.0	100.0				
1426.92	55.81	0.7	0.0	0.7	0.0	100.0	100.0				
1427.07	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1427.23	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1427.38	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1427.53	43.02	0.9	0.0	0.9	0.0	100.0	100.0				
1427.68	48.48	1.2	0.0	1.2	0.0	100.0	100.0				
1427.84	70.88	2.1	0.0	2.1	0.0	100.0	100.0				
1427.99	76.69	2.5	0.0	2.5	0.0	100.0	100.0				
1428.14	76.26	2.6	0.0	2.6	0.0	100.0	100.0				
1428.29	80.72	3.0	0.0	3.0	0.0	100.0	100.0				
1428.44	70.32	2.6	0.0	2.6	0.0	100.0	100.0				
1428.60	58.00	2.2	0.0	2.2	0.0	100.0	100.0				
1428.75	50.03	1.8	0.0	1.8	0.0	100.0	100.0				
1428.90	37.68	1.2	0.0	1.2	0.0	100.0	100.0				
1429.06	48.98	1.6	0.0	1.6	0.0	100.0	100.0				
1429.21	48.92	1.2	0.0	1.2	0.0	100.0	100.0				
1429.36	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1429.51	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1429.66	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1429.82	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1429.97	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1430.12	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1430.27	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1430.43	38.37	1.4	0.0	1.4	0.0	100.0	100.0				
1430.58	51.69	2.4	0.0	2.4	0.0	100.0	100.0				
1430.73	48.29	2.8	0.0	2.8	0.0	100.0	100.0				
1430.88	63.08	4.1	0.0	4.1	0.0	100.0	100.0				
1431.04	63.83	3.9	0.0	3.9	0.0	100.0	100.0				
1431.19	56.44	3.1	0.0	3.1	0.0	100.0	100.0				
1431.34	59.14	2.7	0.0	2.7	0.0	100.0	100.0				
1431.49	40.84	1.5	0.0	1.5	0.0	100.0	100.0				
1431.65	49.55	1.9	0.0	1.9	0.0	100.0	100.0				
1431.80	55.69	2.4	0.0	2.4	0.0	100.0	100.0				
1431.95	66.30	3.1	0.0	3.1	0.0	100.0	100.0				
1432.10	78.86	3.7	0.0	3.7	0.0	100.0	100.0				
1432.26	81.14	3.6	0.0	3.6	0.0	100.0	100.0				
1432.41	89.38	3.8	0.6	3.2	16.6	93.8	100.0				
1432.56	58.74	2.3	0.0	2.3	0.0	100.0	100.0				
1432.71	53.03	2.6	0.0	2.6	0.0	100.0	100.0				
1432.86	67.63	4.3	0.0	4.3	0.0	100.0	100.0				
1433.02	73.26	5.6	0.0	5.6	0.0	100.0	100.0				
1433.17	69.91	6.4	0.0	6.4	0.0	100.0	100.0				
1433.32	80.07	9.2	0.0	9.2	0.0	100.0	100.0				
1433.47	76.51	10.5	0.0	10.5	0.0	100.0	100.0				
1433.63	79.61	12.0	0.0	12.0	0.0	100.0	100.0				
1433.78	88.61	12.5	3.6	8.9	29.0	94.9	100.0				
1433.93	88.57	10.8	2.9	7.9	26.9	94.9	100.0				
1434.08	94.17	8.8	2.1	6.7	24.4	87.4	100.0				
1434.24	89.41	7.5	1.7	5.8	22.6	93.7	100.0				
1434.39	75.54	5.7	0.0	5.7	0.0	100.0	100.0				
1434.54	70.96	5.3	0.0	5.3	0.0	100.0	100.0				
1434.69	73.50	5.3	0.0	5.3	0.0	100.0	100.0				
1434.85	74.35	5.3	0.0	5.3	0.0	100.0	100.0				
1435.00	79.58	5.9	0.0	5.9	0.0	100.0	100.0				
1435.15	60.85	5.5	0.0	5.5	0.0	100.0	100.0				
1435.30	76.34	8.5	0.0	8.5	0.0	100.0	100.0				
1435.46	81.09	9.5	0.0	9.5	0.0	100.0	100.0				
1435.61	81.95	9.4	0.0	9.4	0.0	100.0	100.0				
1435.76	89.41	9.2	2.3	6.9	24.8	93.7	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1435.91	82.67	6.5	0.0	6.5	0.0	100.0	100.0				
1436.06	80.25	6.0	0.0	6.0	0.0	100.0	100.0				
1436.22	65.99	4.8	0.0	4.8	0.0	100.0	100.0				
1436.37	74.23	5.9	0.0	5.9	0.0	100.0	100.0				
1436.52	74.44	5.7	0.0	5.7	0.0	100.0	100.0				
1436.68	60.10	4.5	0.0	4.5	0.0	100.0	100.0				
1436.83	69.14	5.7	0.0	5.7	0.0	100.0	100.0				
1436.98	84.26	6.4	0.0	6.4	0.0	100.0	100.0				
1437.13	75.20	5.2	0.0	5.2	0.0	100.0	100.0				
1437.28	78.32	5.9	0.0	5.9	0.0	100.0	100.0				
1437.44	81.21	6.7	0.0	6.7	0.0	100.0	100.0				
1437.59	77.38	6.8	0.0	6.8	0.0	100.0	100.0				
1437.74	81.13	7.9	0.0	7.9	0.0	100.0	100.0				
1437.89	85.61	8.2	1.9	6.3	23.6	99.4	100.0				
1438.05	88.81	7.1	1.6	5.5	22.0	94.6	100.0				
1438.20	78.11	5.1	0.0	5.1	0.0	100.0	100.0				
1438.35	57.83	3.6	0.0	3.6	0.0	100.0	100.0				
1438.50	60.28	4.1	0.0	4.1	0.0	100.0	100.0				
1438.66	53.92	4.0	0.0	4.0	0.0	100.0	100.0				
1438.81	65.32	6.4	0.0	6.4	0.0	100.0	100.0				
1438.96	84.21	9.1	0.0	9.1	0.0	100.0	100.0				
1439.11	77.09	8.0	0.0	8.0	0.0	100.0	100.0				
1439.27	78.18	7.9	0.0	7.9	0.0	100.0	100.0				
1439.42	71.86	4.2	0.0	4.2	0.0	100.0	100.0				
1439.57	66.52	5.3	0.0	5.3	0.0	100.0	100.0				
1439.72	70.92	5.3	0.0	5.3	0.0	100.0	100.0				
1439.88	70.54	5.0	0.0	5.0	0.0	100.0	100.0				
1440.03	71.95	4.9	0.0	4.9	0.0	100.0	100.0				
1440.18	64.09	3.8	0.0	3.8	0.0	100.0	100.0				
1440.33	36.83	1.5	0.0	1.5	0.0	100.0	100.0				
1440.48	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1440.64	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1440.79	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1440.94	52.12	1.5	0.0	1.5	0.0	100.0	100.0				
1441.09	77.23	3.1	0.0	3.1	0.0	100.0	100.0				
1441.25	60.18	3.1	0.0	3.1	0.0	100.0	100.0				
1441.40	73.39	4.5	0.0	4.5	0.0	100.0	100.0				
1441.55	78.42	5.1	0.0	5.1	0.0	100.0	100.0				
1441.70	85.80	6.4	1.3	5.0	20.8	99.1	100.0				
1441.86	97.55	7.6	1.7	5.9	22.8	83.4	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1442.01	99.26	8.7	2.1	6.6	24.2	81.4	100.0				
1442.16	107.47	11.1	3.0	8.1	27.4	73.2	100.0	0.140	0.053	0.007	0.045
1442.31	112.29	12.3	3.5	8.7	28.8	69.0	96.9	0.158	0.058	0.009	0.049
1442.47	114.17	12.5	3.7	8.9	29.1	67.4	95.1	0.178	0.065	0.011	0.054
1442.62	113.87	12.0	3.4	8.6	28.5	67.7	94.7	0.196	0.071	0.013	0.058
1442.77	108.29	10.8	2.9	7.9	26.9	72.4	99.1	0.212	0.075	0.014	0.061
1442.92	104.48	10.3	2.7	7.6	26.3	76.0	100.0				
1443.08	105.02	9.4	2.4	7.0	25.2	75.5	100.0				
1443.23	102.94	8.0	1.9	6.1	23.2	77.5	100.0				
1443.38	96.47	5.9	1.2	4.7	20.2	84.6	100.0				
1443.53	83.08	4.0	0.0	4.0	0.0	100.0	100.0				
1443.69	47.53	2.3	0.0	2.3	0.0	100.0	100.0				
1443.84	66.49	4.8	0.0	4.8	0.0	100.0	100.0				
1443.99	59.02	4.5	0.0	4.5	0.0	100.0	100.0				
1444.14	63.63	5.5	0.0	5.5	0.0	100.0	100.0				
1444.30	72.58	6.3	0.0	6.3	0.0	100.0	100.0				
1444.45	55.82	3.6	0.0	3.6	0.0	100.0	100.0				
1444.60	60.90	3.9	0.0	3.9	0.0	100.0	100.0				
1444.75	63.72	3.5	0.0	3.5	0.0	100.0	100.0				
1444.90	41.96	1.7	0.0	1.7	0.0	100.0	100.0				
1445.06	39.34	1.4	0.0	1.4	0.0	100.0	100.0				
1445.21	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1445.36	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1445.51	20.30	0.8	0.0	0.8	0.0	100.0	100.0				
1445.67	32.60	1.7	0.0	1.7	0.0	100.0	100.0				
1445.82	39.98	2.5	0.0	2.5	0.0	100.0	100.0				
1445.97	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1446.12	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1446.28	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1446.43	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1446.58	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1446.73	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1446.89	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1447.04	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1447.19	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1447.34	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1447.49	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1447.65	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1447.80	40.15	1.0	0.0	1.0	0.0	100.0	100.0				
1447.95	60.31	1.9	0.0	1.9	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1448.10	59.61	1.8	0.0	1.8	0.0	100.0	100.0				
1448.26	50.54	1.3	0.0	1.3	0.0	100.0	100.0				
1448.41	62.76	1.4	0.0	1.4	0.0	100.0	100.0				
1448.56	61.53	1.0	0.0	1.0	0.0	100.0	100.0				
1448.71	53.28	0.7	0.0	0.7	0.0	100.0	100.0				
1448.87	67.22	1.0	0.0	1.0	0.0	100.0	100.0				
1449.02	59.66	0.9	0.0	0.9	0.0	100.0	100.0				
1449.17	49.15	0.7	0.0	0.7	0.0	100.0	100.0				
1449.32	44.47	0.7	0.0	0.7	0.0	100.0	100.0				
1449.48	39.74	0.7	0.0	0.7	0.0	100.0	100.0				
1449.63	30.19	0.6	0.0	0.6	0.0	100.0	100.0				
1449.78	30.69	0.8	0.0	0.8	0.0	100.0	100.0				
1449.93	30.25	1.0	0.0	1.0	0.0	100.0	100.0				
1450.09	41.23	1.7	0.0	1.7	0.0	100.0	100.0				
1450.24	50.43	2.3	0.0	2.3	0.0	100.0	100.0				
1450.39	68.23	3.4	0.0	3.4	0.0	100.0	100.0				
1450.54	85.05	4.3	0.0	4.3	0.0	100.0	100.0				
1450.70	78.44	3.7	0.0	3.7	0.0	100.0	100.0				
1450.85	76.41	3.5	0.0	3.5	0.0	100.0	100.0				
1451.00	69.93	3.0	0.0	3.0	0.0	100.0	100.0				
1451.15	62.38	2.5	0.0	2.5	0.0	100.0	100.0				
1451.31	66.41	2.4	0.0	2.4	0.0	100.0	100.0				
1451.46	67.36	1.9	0.0	1.9	0.0	100.0	100.0				
1451.61	59.48	1.3	0.0	1.3	0.0	100.0	100.0				
1451.76	52.23	0.9	0.0	0.9	0.0	100.0	100.0				
1451.92	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1452.07	55.74	1.4	0.0	1.4	0.0	100.0	100.0				
1452.22	44.40	1.2	0.0	1.2	0.0	100.0	100.0				
1452.37	56.42	1.9	0.0	1.9	0.0	100.0	100.0				
1452.52	71.76	2.7	0.0	2.7	0.0	100.0	100.0				
1452.68	44.08	1.5	0.0	1.5	0.0	100.0	100.0				
1452.83	60.84	2.3	0.0	2.3	0.0	100.0	100.0				
1452.98	71.18	2.6	0.0	2.6	0.0	100.0	100.0				
1453.13	70.42	2.4	0.0	2.4	0.0	100.0	100.0				
1453.29	61.69	2.2	0.0	2.2	0.0	100.0	100.0				
1453.44	44.68	1.7	0.0	1.7	0.0	100.0	100.0				
1453.59	51.91	2.3	0.0	2.3	0.0	100.0	100.0				
1453.74	50.46	2.3	0.0	2.3	0.0	100.0	100.0				
1453.90	61.87	2.8	0.0	2.8	0.0	100.0	100.0				
1454.05	73.86	3.1	0.0	3.1	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1454.20	86.04	3.4	0.0	3.4	0.0	100.0	100.0				
1454.35	94.09	3.5	0.0	3.5	0.0	100.0	100.0				
1454.51	77.86	2.7	0.0	2.7	0.0	100.0	100.0				
1454.66	83.53	3.2	0.0	3.2	0.0	100.0	100.0				
1454.81	62.91	2.5	0.0	2.5	0.0	100.0	100.0				
1454.96	74.84	3.4	0.0	3.4	0.0	100.0	100.0				
1455.11	82.61	4.2	0.0	4.2	0.0	100.0	100.0				
1455.27	88.48	4.8	0.0	4.8	0.0	100.0	100.0				
1455.42	88.37	5.0	0.0	5.0	0.0	100.0	100.0				
1455.57	81.92	4.9	0.0	4.9	0.0	100.0	100.0				
1455.72	82.18	5.2	0.0	5.2	0.0	100.0	100.0				
1455.88	82.63	5.3	0.0	5.3	0.0	100.0	100.0				
1456.03	95.57	6.5	0.0	6.5	0.0	100.0	100.0				
1456.18	93.21	5.9	0.0	5.9	0.0	100.0	100.0				
1456.33	78.47	4.7	0.0	4.7	0.0	100.0	100.0				
1456.49	88.42	5.2	0.0	5.2	0.0	100.0	100.0				
1456.64	72.68	3.5	0.0	3.5	0.0	100.0	100.0				
1456.79	71.74	3.0	0.0	3.0	0.0	100.0	100.0				
1456.94	53.65	1.8	0.0	1.8	0.0	100.0	100.0				
1457.10	45.76	1.2	0.0	1.2	0.0	100.0	100.0				
1457.25	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1457.40	42.43	1.0	0.0	1.0	0.0	100.0	100.0				
1457.55	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1457.71	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1457.86	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1458.01	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1458.16	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1458.32	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1458.47	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1458.62	62.28	0.7	0.0	0.7	0.0	100.0	100.0				
1458.77	53.34	0.7	0.0	0.7	0.0	100.0	100.0				
1458.93	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1459.08	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1459.23	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1459.38	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1459.54	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1459.69	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1459.84	30.32	1.2	0.0	1.2	0.0	100.0	100.0				
1459.99	51.08	2.4	0.0	2.4	0.0	100.0	100.0				
1460.14	67.85	3.5	0.0	3.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1460.30	86.26	5.1	0.0	5.1	0.0	100.0	100.0				
1460.45	90.39	5.7	0.0	5.7	0.0	100.0	100.0				
1460.60	89.89	5.8	0.0	5.8	0.0	100.0	100.0				
1460.75	95.64	6.5	0.0	6.5	0.0	100.0	100.0				
1460.91	97.49	6.5	0.0	6.5	0.0	100.0	100.0				
1461.06	103.76	7.1	0.0	7.1	0.0	100.0	100.0				
1461.21	105.36	7.2	0.0	7.2	0.0	100.0	100.0				
1461.36	106.39	7.3	0.0	7.3	0.0	100.0	100.0				
1461.52	106.74	7.3	0.0	7.3	0.0	100.0	100.0				
1461.67	109.39	7.0	0.0	7.0	0.0	100.0	100.0				
1461.82	100.23	5.7	0.0	5.7	0.0	100.0	100.0				
1461.97	88.28	4.1	0.0	4.1	0.0	100.0	100.0				
1462.13	60.24	2.0	0.0	2.0	0.0	100.0	100.0				
1462.28	57.77	1.6	0.0	1.6	0.0	100.0	100.0				
1462.43	50.12	1.2	0.0	1.2	0.0	100.0	100.0				
1462.58	51.83	1.6	0.0	1.6	0.0	100.0	100.0				
1462.73	70.47	2.6	0.0	2.6	0.0	100.0	100.0				
1462.89	63.98	2.4	0.0	2.4	0.0	100.0	100.0				
1463.04	76.01	3.1	0.0	3.1	0.0	100.0	100.0				
1463.19	89.53	3.4	0.0	3.4	0.0	100.0	100.0				
1463.34	74.58	2.6	0.0	2.6	0.0	100.0	100.0				
1463.50	54.30	1.9	0.0	1.9	0.0	100.0	100.0				
1463.65	46.04	1.7	0.0	1.7	0.0	100.0	100.0				
1463.80	60.71	2.6	0.0	2.6	0.0	100.0	100.0				
1463.95	65.80	2.9	0.0	2.9	0.0	100.0	100.0				
1464.11	68.28	2.9	0.0	2.9	0.0	100.0	100.0				
1464.26	77.57	3.1	0.0	3.1	0.0	100.0	100.0				
1464.41	71.69	2.6	0.0	2.6	0.0	100.0	100.0				
1464.56	82.18	3.0	0.0	3.0	0.0	100.0	100.0				
1464.72	61.86	2.4	0.0	2.4	0.0	100.0	100.0				
1464.87	52.86	2.2	0.0	2.2	0.0	100.0	100.0				
1465.02	35.76	1.5	0.0	1.5	0.0	100.0	100.0				
1465.17	32.08	1.4	0.0	1.4	0.0	100.0	100.0				
1465.33	24.79	1.0	0.0	1.0	0.0	100.0	100.0				
1465.48	30.25	1.2	0.0	1.2	0.0	100.0	100.0				
1465.63	41.98	1.5	0.0	1.5	0.0	100.0	100.0				
1465.78	55.66	1.9	0.0	1.9	0.0	100.0	100.0				
1465.94	47.60	1.3	0.0	1.3	0.0	100.0	100.0				
1466.09	69.58	2.0	0.0	2.0	0.0	100.0	100.0				
1466.24	62.60	1.5	0.0	1.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1466.39	80.00	1.8	0.0	1.8	0.0	100.0	100.0				
1466.55	80.88	1.6	0.0	1.6	0.0	100.0	100.0				
1466.70	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1466.85	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1467.00	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1467.16	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1467.31	42.74	0.8	0.0	0.8	0.0	100.0	100.0				
1467.46	42.72	1.0	0.0	1.0	0.0	100.0	100.0				
1467.61	59.51	1.8	0.0	1.8	0.0	100.0	100.0				
1467.76	73.98	3.1	0.0	3.1	0.0	100.0	100.0				
1467.92	74.57	3.6	0.0	3.6	0.0	100.0	100.0				
1468.07	88.07	5.3	0.0	5.3	0.0	100.0	100.0				
1468.22	73.25	4.2	0.0	4.2	0.0	100.0	100.0				
1468.37	72.13	3.8	0.0	3.8	0.0	100.0	100.0				
1468.53	80.14	4.1	0.0	4.1	0.0	100.0	100.0				
1468.68	90.33	4.3	0.0	4.3	0.0	100.0	100.0				
1468.83	93.43	4.0	0.0	4.0	0.0	100.0	100.0				
1468.98	102.95	4.7	0.0	4.7	0.0	100.0	100.0				
1469.14	116.40	5.4	0.0	5.4	0.0	100.0	100.0				
1469.29	112.46	4.9	0.0	4.9	0.0	100.0	100.0				
1469.44	117.86	5.3	0.0	5.3	0.0	100.0	100.0				
1469.59	115.19	5.2	0.0	5.2	0.0	100.0	100.0				
1469.75	116.13	5.6	0.0	5.6	0.0	100.0	100.0				
1469.90	123.97	6.7	0.0	6.7	0.0	100.0	100.0				
1470.05	130.28	7.4	1.0	6.4	14.1	98.5	100.0				
1470.20	130.16	7.1	1.0	6.2	13.7	98.6	100.0				
1470.35	133.22	6.9	0.9	6.0	13.5	95.7	100.0				
1470.51	144.27	7.3	1.0	6.3	13.8	86.6	100.0				
1470.66	132.51	7.4	1.0	6.4	14.0	96.4	100.0				
1470.81	122.87	8.6	0.0	8.6	0.0	100.0	100.0				
1470.96	104.78	8.2	0.0	8.2	0.0	100.0	100.0				
1471.12	87.80	7.6	0.0	7.6	0.0	100.0	100.0				
1471.27	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1471.42	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1471.57	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1471.73	88.45	4.5	0.0	4.5	0.0	100.0	100.0				
1471.88	100.19	6.8	0.0	6.8	0.0	100.0	100.0				
1472.03	107.97	7.5	0.0	7.5	0.0	100.0	100.0				
1472.18	97.38	7.1	0.0	7.1	0.0	100.0	100.0				
1472.34	80.61	6.3	0.0	6.3	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1472.49	76.94	4.3	0.0	4.3	0.0	100.0	100.0				
1472.64	73.34	5.3	0.0	5.3	0.0	100.0	100.0				
1472.79	85.39	7.5	0.0	7.5	0.0	100.0	100.0				
1472.95	87.65	6.7	0.0	6.7	0.0	100.0	100.0				
1473.10	82.72	5.2	0.0	5.2	0.0	100.0	100.0				
1473.25	93.45	4.8	0.0	4.8	0.0	100.0	100.0				
1473.40	79.99	2.8	0.0	2.8	0.0	100.0	100.0				
1473.56	72.19	1.8	0.0	1.8	0.0	100.0	100.0				
1473.71	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1473.86	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1474.01	28.50	0.7	0.0	0.7	0.0	100.0	100.0				
1474.17	99.94	5.7	0.0	5.7	0.0	100.0	100.0				
1474.32	113.44	8.6	0.0	8.6	0.0	100.0	100.0				
1474.47	119.51	9.5	0.0	9.5	0.0	100.0	100.0				
1474.62	119.65	8.4	0.0	8.4	0.0	100.0	100.0				
1474.78	105.62	5.1	0.0	5.1	0.0	100.0	100.0				
1474.93	71.66	2.3	0.0	2.3	0.0	100.0	100.0				
1475.08	57.32	1.6	0.0	1.6	0.0	100.0	100.0				
1475.23	45.99	1.3	0.0	1.3	0.0	100.0	100.0				
1475.38	69.76	2.3	0.0	2.3	0.0	100.0	100.0				
1475.54	48.37	1.3	0.0	1.3	0.0	100.0	100.0				
1475.69	46.41	1.2	0.0	1.2	0.0	100.0	100.0				
1475.84	49.82	1.3	0.0	1.3	0.0	100.0	100.0				
1475.99	63.83	1.8	0.0	1.8	0.0	100.0	100.0				
1476.15	47.00	1.2	0.0	1.2	0.0	100.0	100.0				
1476.30	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1476.45	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1476.60	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1476.76	53.14	1.0	0.0	1.0	0.0	100.0	100.0				
1476.91	80.47	1.5	0.0	1.5	0.0	100.0	100.0				
1477.06	73.23	1.3	0.0	1.3	0.0	100.0	100.0				
1477.21	83.46	1.6	0.0	1.6	0.0	100.0	100.0				
1477.37	78.93	1.7	0.0	1.7	0.0	100.0	100.0				
1477.52	90.44	2.5	0.0	2.5	0.0	100.0	100.0				
1477.67	74.45	2.2	0.0	2.2	0.0	100.0	100.0				
1477.82	66.14	2.3	0.0	2.3	0.0	100.0	100.0				
1477.97	58.88	2.2	0.0	2.2	0.0	100.0	100.0				
1478.13	56.71	2.4	0.0	2.4	0.0	100.0	100.0				
1478.28	59.49	2.9	0.0	2.9	0.0	100.0	100.0				
1478.43	54.70	2.8	0.0	2.8	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1478.58	53.97	1.5	0.0	1.5	0.0	100.0	100.0				
1478.74	58.85	1.8	0.0	1.8	0.0	100.0	100.0				
1478.89	57.30	1.7	0.0	1.7	0.0	100.0	100.0				
1479.04	59.96	1.6	0.0	1.6	0.0	100.0	100.0				
1479.19	58.48	1.7	0.0	1.7	0.0	100.0	100.0				
1479.35	52.35	2.5	0.0	2.5	0.0	100.0	100.0				
1479.50	49.08	2.1	0.0	2.1	0.0	100.0	100.0				
1479.65	58.20	2.4	0.0	2.4	0.0	100.0	100.0				
1479.80	55.75	2.2	0.0	2.2	0.0	100.0	100.0				
1479.96	65.99	2.7	0.0	2.7	0.0	100.0	100.0				
1480.11	42.97	1.5	0.0	1.5	0.0	100.0	100.0				
1480.26	38.65	1.3	0.0	1.3	0.0	100.0	100.0				
1480.41	46.39	1.4	0.0	1.4	0.0	100.0	100.0				
1480.57	46.82	1.2	0.0	1.2	0.0	100.0	100.0				
1480.72	49.85	1.1	0.0	1.1	0.0	100.0	100.0				
1480.87	41.32	0.8	0.0	0.8	0.0	100.0	100.0				
1481.02	32.42	0.6	0.0	0.6	0.0	100.0	100.0				
1481.18	42.04	0.9	0.0	0.9	0.0	100.0	100.0				
1481.33	60.42	1.7	0.0	1.7	0.0	100.0	100.0				
1481.48	67.10	2.2	0.0	2.2	0.0	100.0	100.0				
1481.63	59.41	2.1	0.0	2.1	0.0	100.0	100.0				
1481.79	46.75	1.7	0.0	1.7	0.0	100.0	100.0				
1481.94	35.40	1.2	0.0	1.2	0.0	100.0	100.0				
1482.09	54.38	2.1	0.0	2.1	0.0	100.0	100.0				
1482.24	65.67	2.5	0.0	2.5	0.0	100.0	100.0				
1482.40	55.85	1.7	0.0	1.7	0.0	100.0	100.0				
1482.55	72.69	1.8	0.0	1.8	0.0	100.0	100.0				
1482.70	63.03	1.1	0.0	1.1	0.0	100.0	100.0				
1482.85	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1483.00	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1483.16	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1483.31	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1483.46	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1483.61	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1483.77	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1483.92	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1484.07	49.86	0.6	0.0	0.6	0.0	100.0	100.0				
1484.22	53.02	0.8	0.0	0.8	0.0	100.0	100.0				
1484.38	44.90	0.7	0.0	0.7	0.0	100.0	100.0				
1484.53	47.85	0.8	0.0	0.8	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1484.68	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1484.83	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1484.99	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1485.14	36.48	0.8	0.0	0.8	0.0	100.0	100.0				
1485.29	37.74	1.0	0.0	1.0	0.0	100.0	100.0				
1485.44	34.97	1.0	0.0	1.0	0.0	100.0	100.0				
1485.59	64.82	2.1	0.0	2.1	0.0	100.0	100.0				
1485.75	68.36	2.0	0.0	2.0	0.0	100.0	100.0				
1485.90	84.72	2.6	0.0	2.6	0.0	100.0	100.0				
1486.05	74.06	2.3	0.0	2.3	0.0	100.0	100.0				
1486.20	68.73	2.4	0.0	2.4	0.0	100.0	100.0				
1486.36	83.65	3.4	0.0	3.4	0.0	100.0	100.0				
1486.51	70.08	2.7	0.0	2.7	0.0	100.0	100.0				
1486.66	80.16	3.0	0.0	3.0	0.0	100.0	100.0				
1486.81	65.35	2.2	0.0	2.2	0.0	100.0	100.0				
1486.97	58.38	1.8	0.0	1.8	0.0	100.0	100.0				
1487.12	70.44	2.4	0.0	2.4	0.0	100.0	100.0				
1487.27	72.63	2.6	0.0	2.6	0.0	100.0	100.0				
1487.42	70.04	2.5	0.0	2.5	0.0	100.0	100.0				
1487.58	65.06	2.3	0.0	2.3	0.0	100.0	100.0				
1487.73	51.95	1.7	0.0	1.7	0.0	100.0	100.0				
1487.88	46.31	1.5	0.0	1.5	0.0	100.0	100.0				
1488.03	51.63	1.7	0.0	1.7	0.0	100.0	100.0				
1488.19	61.86	2.1	0.0	2.1	0.0	100.0	100.0				
1488.34	50.95	1.6	0.0	1.6	0.0	100.0	100.0				
1488.49	71.03	2.5	0.0	2.5	0.0	100.0	100.0				
1488.64	66.60	2.2	0.0	2.2	0.0	100.0	100.0				
1488.80	56.68	1.8	0.0	1.8	0.0	100.0	100.0				
1488.95	65.54	2.2	0.0	2.2	0.0	100.0	100.0				
1489.10	74.82	2.6	0.0	2.6	0.0	100.0	100.0				
1489.25	87.14	3.2	0.0	3.2	0.0	100.0	100.0				
1489.41	72.60	2.5	0.0	2.5	0.0	100.0	100.0				
1489.56	72.13	2.6	0.0	2.6	0.0	100.0	100.0				
1489.71	75.53	2.9	0.0	2.9	0.0	100.0	100.0				
1489.86	68.93	2.7	0.0	2.7	0.0	100.0	100.0				
1490.02	65.09	2.7	0.0	2.7	0.0	100.0	100.0				
1490.17	62.94	2.9	0.0	2.9	0.0	100.0	100.0				
1490.32	73.12	3.7	0.0	3.7	0.0	100.0	100.0				
1490.47	78.87	4.2	0.0	4.2	0.0	100.0	100.0				
1490.62	89.87	5.1	0.0	5.1	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1490.78	102.15	6.1	0.0	6.1	0.0	100.0	100.0				
1490.93	112.64	7.2	0.0	7.2	0.0	100.0	100.0				
1491.08	118.12	8.1	0.0	8.1	0.0	100.0	100.0				
1491.23	121.26	8.4	0.0	8.4	0.0	100.0	100.0				
1491.39	116.81	7.6	0.0	7.6	0.0	100.0	100.0				
1491.54	108.64	6.5	0.0	6.5	0.0	100.0	100.0				
1491.69	110.92	6.1	0.0	6.1	0.0	100.0	100.0				
1491.84	123.71	6.7	0.0	6.7	0.0	100.0	100.0				
1492.00	131.45	7.4	1.0	6.4	14.1	97.4	100.0				
1492.15	126.16	7.3	0.0	7.3	0.0	100.0	100.0				
1492.30	122.18	7.3	0.0	7.3	0.0	100.0	100.0				
1492.45	116.91	7.1	0.0	7.1	0.0	100.0	100.0				
1492.61	115.73	6.8	0.0	6.8	0.0	100.0	100.0				
1492.76	109.70	5.7	0.0	5.7	0.0	100.0	100.0				
1492.91	106.94	4.8	0.0	4.8	0.0	100.0	100.0				
1493.06	97.32	3.6	0.0	3.6	0.0	100.0	100.0				
1493.21	69.91	2.1	0.0	2.1	0.0	100.0	100.0				
1493.37	45.60	1.2	0.0	1.2	0.0	100.0	100.0				
1493.52	20.91	0.5	0.0	0.5	0.0	100.0	100.0				
1493.67	34.51	1.1	0.0	1.1	0.0	100.0	100.0				
1493.82	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1493.98	32.11	1.0	0.0	1.0	0.0	100.0	100.0				
1494.13	36.46	1.1	0.0	1.1	0.0	100.0	100.0				
1494.28	37.55	1.1	0.0	1.1	0.0	100.0	100.0				
1494.43	27.53	0.7	0.0	0.7	0.0	100.0	100.0				
1494.59	32.12	0.7	0.0	0.7	0.0	100.0	100.0				
1494.74	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1494.89	39.72	0.8	0.0	0.8	0.0	100.0	100.0				
1495.04	47.11	0.9	0.0	0.9	0.0	100.0	100.0				
1495.20	58.91	1.3	0.0	1.3	0.0	100.0	100.0				
1495.35	37.49	0.7	0.0	0.7	0.0	100.0	100.0				
1495.50	42.94	0.8	0.0	0.8	0.0	100.0	100.0				
1495.65	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1495.81	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1495.96	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1496.11	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1496.26	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1496.42	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1496.57	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1496.72	0.00	0.5	0.0	0.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1496.87	24.80	0.8	0.0	0.8	0.0	100.0	100.0				
1497.03	25.33	0.7	0.0	0.7	0.0	100.0	100.0				
1497.18	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1497.33	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1497.48	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1497.64	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1497.79	31.91	0.6	0.0	0.6	0.0	100.0	100.0				
1497.94	51.40	1.0	0.0	1.0	0.0	100.0	100.0				
1498.09	43.99	0.8	0.0	0.8	0.0	100.0	100.0				
1498.24	75.99	1.6	0.0	1.6	0.0	100.0	100.0				
1498.40	68.14	1.4	0.0	1.4	0.0	100.0	100.0				
1498.55	68.47	1.5	0.0	1.5	0.0	100.0	100.0				
1498.70	71.72	1.7	0.0	1.7	0.0	100.0	100.0				
1498.85	60.13	1.6	0.0	1.6	0.0	100.0	100.0				
1499.01	67.24	1.9	0.0	1.9	0.0	100.0	100.0				
1499.16	31.92	0.7	0.0	0.7	0.0	100.0	100.0				
1499.31	55.44	1.7	0.0	1.7	0.0	100.0	100.0				
1499.46	62.05	2.1	0.0	2.1	0.0	100.0	100.0				
1499.62	38.23	1.2	0.0	1.2	0.0	100.0	100.0				
1499.77	25.06	0.7	0.0	0.7	0.0	100.0	100.0				
1499.92	35.17	1.1	0.0	1.1	0.0	100.0	100.0				
1500.07	25.86	0.8	0.0	0.8	0.0	100.0	100.0				
1500.23	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1500.38	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1500.53	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1500.68	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1500.83	29.85	0.9	0.0	0.9	0.0	100.0	100.0				
1500.99	24.71	0.7	0.0	0.7	0.0	100.0	100.0				
1501.14	23.91	0.6	0.0	0.6	0.0	100.0	100.0				
1501.29	29.33	0.8	0.0	0.8	0.0	100.0	100.0				
1501.44	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1501.60	34.94	0.7	0.0	0.7	0.0	100.0	100.0				
1501.75	94.32	2.6	0.0	2.6	0.0	100.0	100.0				
1501.90	83.48	2.2	0.0	2.2	0.0	100.0	100.0				
1502.05	81.96	2.7	0.0	2.7	0.0	100.0	100.0				
1502.21	100.50	4.6	0.0	4.6	0.0	100.0	100.0				
1502.36	91.01	4.6	0.0	4.6	0.0	100.0	100.0				
1502.51	103.05	5.7	0.0	5.7	0.0	100.0	100.0				
1502.66	103.67	5.4	0.0	5.4	0.0	100.0	100.0				
1502.82	109.82	4.9	0.0	4.9	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1502.97	114.19	4.8	0.0	4.8	0.0	100.0	100.0				
1503.12	102.74	4.2	0.0	4.2	0.0	100.0	100.0				
1503.27	86.93	3.5	0.0	3.5	0.0	100.0	100.0				
1503.43	73.14	2.8	0.0	2.8	0.0	100.0	100.0				
1503.58	77.07	3.0	0.0	3.0	0.0	100.0	100.0				
1503.73	82.23	3.4	0.0	3.4	0.0	100.0	100.0				
1503.88	80.70	3.5	0.0	3.5	0.0	100.0	100.0				
1504.04	72.70	3.2	0.0	3.2	0.0	100.0	100.0				
1504.19	71.95	3.1	0.0	3.1	0.0	100.0	100.0				
1504.34	67.91	2.6	0.0	2.6	0.0	100.0	100.0				
1504.49	75.86	2.9	0.0	2.9	0.0	100.0	100.0				
1504.65	112.08	5.5	0.0	5.5	0.0	100.0	100.0				
1504.80	109.55	6.8	0.0	6.8	0.0	100.0	100.0				
1504.95	94.81	6.5	0.0	6.5	0.0	100.0	100.0				
1505.10	86.88	6.1	0.0	6.1	0.0	100.0	100.0				
1505.26	61.11	3.8	0.0	3.8	0.0	100.0	100.0				
1505.41	62.15	3.4	0.0	3.4	0.0	100.0	100.0				
1505.56	46.51	2.0	0.0	2.0	0.0	100.0	100.0				
1505.71	39.36	1.4	0.0	1.4	0.0	100.0	100.0				
1505.86	73.38	2.8	0.0	2.8	0.0	100.0	100.0				
1506.02	68.91	2.1	0.0	2.1	0.0	100.0	100.0				
1506.17	81.36	2.4	0.0	2.4	0.0	100.0	100.0				
1506.32	75.91	2.1	0.0	2.1	0.0	100.0	100.0				
1506.47	73.80	2.1	0.0	2.1	0.0	100.0	100.0				
1506.63	61.29	1.7	0.0	1.7	0.0	100.0	100.0				
1506.78	69.79	2.1	0.0	2.1	0.0	100.0	100.0				
1506.93	67.54	2.0	0.0	2.0	0.0	100.0	100.0				
1507.08	81.89	2.6	0.0	2.6	0.0	100.0	100.0				
1507.24	58.30	1.6	0.0	1.6	0.0	100.0	100.0				
1507.39	45.90	1.2	0.0	1.2	0.0	100.0	100.0				
1507.54	52.18	1.4	0.0	1.4	0.0	100.0	100.0				
1507.69	64.21	2.0	0.0	2.0	0.0	100.0	100.0				
1507.85	76.44	2.6	0.0	2.6	0.0	100.0	100.0				
1508.00	65.36	2.2	0.0	2.2	0.0	100.0	100.0				
1508.15	65.13	2.2	0.0	2.2	0.0	100.0	100.0				
1508.30	37.36	1.1	0.0	1.1	0.0	100.0	100.0				
1508.45	24.70	0.6	0.0	0.6	0.0	100.0	100.0				
1508.61	50.69	1.6	0.0	1.6	0.0	100.0	100.0				
1508.76	51.34	1.6	0.0	1.6	0.0	100.0	100.0				
1508.91	55.42	1.6	0.0	1.6	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1509.06	53.59	1.5	0.0	1.5	0.0	100.0	100.0				
1509.22	54.14	1.5	0.0	1.5	0.0	100.0	100.0				
1509.37	56.03	1.8	0.0	1.8	0.0	100.0	100.0				
1509.52	46.73	1.6	0.0	1.6	0.0	100.0	100.0				
1509.67	45.64	1.7	0.0	1.7	0.0	100.0	100.0				
1509.83	54.09	2.2	0.0	2.2	0.0	100.0	100.0				
1509.98	39.56	1.4	0.0	1.4	0.0	100.0	100.0				
1510.13	28.13	0.8	0.0	0.8	0.0	100.0	100.0				
1510.28	42.11	1.4	0.0	1.4	0.0	100.0	100.0				
1510.44	45.04	1.4	0.0	1.4	0.0	100.0	100.0				
1510.59	55.14	1.7	0.0	1.7	0.0	100.0	100.0				
1510.74	38.47	1.0	0.0	1.0	0.0	100.0	100.0				
1510.89	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1511.05	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1511.20	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1511.35	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1511.50	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1511.66	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1511.81	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1511.96	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1512.11	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1512.27	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1512.42	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1512.57	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1512.72	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1512.88	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1513.03	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1513.18	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1513.33	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1513.48	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1513.64	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1513.79	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1513.94	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1514.09	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1514.25	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1514.40	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1514.55	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1514.70	28.69	0.5	0.0	0.5	0.0	100.0	100.0				
1514.86	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1515.01	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1515.16	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1515.31	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1515.47	37.83	0.5	0.0	0.5	0.0	100.0	100.0				
1515.62	73.53	1.4	0.0	1.4	0.0	100.0	100.0				
1515.77	70.01	1.5	0.0	1.5	0.0	100.0	100.0				
1515.92	48.93	1.0	0.0	1.0	0.0	100.0	100.0				
1516.07	31.73	0.7	0.0	0.7	0.0	100.0	100.0				
1516.23	28.79	0.6	0.0	0.6	0.0	100.0	100.0				
1516.38	40.09	1.1	0.0	1.1	0.0	100.0	100.0				
1516.53	67.36	2.5	0.0	2.5	0.0	100.0	100.0				
1516.69	58.78	2.2	0.0	2.2	0.0	100.0	100.0				
1516.84	69.56	2.8	0.0	2.8	0.0	100.0	100.0				
1516.99	66.58	2.7	0.0	2.7	0.0	100.0	100.0				
1517.14	50.53	1.8	0.0	1.8	0.0	100.0	100.0				
1517.29	43.82	1.5	0.0	1.5	0.0	100.0	100.0				
1517.45	38.16	1.3	0.0	1.3	0.0	100.0	100.0				
1517.60	43.08	1.6	0.0	1.6	0.0	100.0	100.0				
1517.75	42.99	1.6	0.0	1.6	0.0	100.0	100.0				
1517.90	51.64	2.0	0.0	2.0	0.0	100.0	100.0				
1518.06	55.02	2.3	0.0	2.3	0.0	100.0	100.0				
1518.21	46.01	1.5	0.0	1.5	0.0	100.0	100.0				
1518.36	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1518.51	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1518.67	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1518.82	60.02	2.9	0.0	2.9	0.0	100.0	100.0				
1518.97	65.50	3.1	0.0	3.1	0.0	100.0	100.0				
1519.12	87.24	4.1	0.0	4.1	0.0	100.0	100.0				
1519.28	101.13	4.8	0.0	4.8	0.0	100.0	100.0				
1519.43	109.02	5.0	0.0	5.0	0.0	100.0	100.0				
1519.58	114.60	5.2	0.0	5.2	0.0	100.0	100.0				
1519.73	102.80	4.6	0.0	4.6	0.0	100.0	100.0				
1519.89	76.41	3.1	0.0	3.1	0.0	100.0	100.0				
1520.04	64.77	2.6	0.0	2.6	0.0	100.0	100.0				
1520.19	83.77	3.9	0.0	3.9	0.0	100.0	100.0				
1520.34	95.12	4.6	0.0	4.6	0.0	100.0	100.0				
1520.49	112.98	5.6	0.0	5.6	0.0	100.0	100.0				
1520.65	112.01	5.6	0.0	5.6	0.0	100.0	100.0				
1520.80	109.36	5.3	0.0	5.3	0.0	100.0	100.0				
1520.95	113.45	5.5	0.0	5.5	0.0	100.0	100.0				
1521.10	126.35	6.3	0.0	6.3	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1521.26	129.80	6.5	0.8	5.6	13.0	98.9	100.0				
1521.41	132.40	6.5	0.8	5.6	13.1	96.5	100.0				
1521.56	127.84	6.1	0.0	6.1	0.0	100.0	100.0				
1521.71	111.72	5.0	0.0	5.0	0.0	100.0	100.0				
1521.87	97.37	4.0	0.0	4.0	0.0	100.0	100.0				
1522.02	87.20	3.6	0.0	3.6	0.0	100.0	100.0				
1522.17	83.42	3.4	0.0	3.4	0.0	100.0	100.0				
1522.32	81.38	3.4	0.0	3.4	0.0	100.0	100.0				
1522.48	96.04	4.3	0.0	4.3	0.0	100.0	100.0				
1522.63	99.23	4.5	0.0	4.5	0.0	100.0	100.0				
1522.78	105.09	4.7	0.0	4.7	0.0	100.0	100.0				
1522.93	104.55	4.6	0.0	4.6	0.0	100.0	100.0				
1523.09	106.63	4.7	0.0	4.7	0.0	100.0	100.0				
1523.24	101.17	4.3	0.0	4.3	0.0	100.0	100.0				
1523.39	91.90	3.7	0.0	3.7	0.0	100.0	100.0				
1523.54	95.35	3.9	0.0	3.9	0.0	100.0	100.0				
1523.69	97.25	3.9	0.0	3.9	0.0	100.0	100.0				
1523.85	104.33	4.4	0.0	4.4	0.0	100.0	100.0				
1524.00	90.93	3.9	0.0	3.9	0.0	100.0	100.0				
1524.15	74.78	3.1	0.0	3.1	0.0	100.0	100.0				
1524.31	92.34	4.2	0.0	4.2	0.0	100.0	100.0				
1524.46	109.72	5.5	0.0	5.5	0.0	100.0	100.0				
1524.61	120.96	6.3	0.0	6.3	0.0	100.0	100.0				
1524.76	122.46	6.7	0.0	6.7	0.0	100.0	100.0				
1524.91	121.97	6.9	0.0	6.9	0.0	100.0	100.0				
1525.07	127.68	7.1	0.0	7.1	0.0	100.0	100.0				
1525.22	131.60	7.5	1.1	6.4	14.1	97.2	100.0				
1525.37	128.65	7.1	0.0	7.1	0.0	100.0	100.0				
1525.52	131.02	7.0	1.0	6.1	13.6	97.8	100.0				
1525.68	131.28	7.6	1.1	6.5	14.2	97.5	100.0				
1525.83	127.97	7.6	0.0	7.6	0.0	100.0	100.0				
1525.98	124.68	7.2	0.0	7.2	0.0	100.0	100.0				
1526.13	119.11	6.8	0.0	6.8	0.0	100.0	100.0				
1526.29	116.00	6.1	0.0	6.1	0.0	100.0	100.0				
1526.44	113.55	5.2	0.0	5.2	0.0	100.0	100.0				
1526.59	105.92	4.5	0.0	4.5	0.0	100.0	100.0				
1526.74	84.71	3.4	0.0	3.4	0.0	100.0	100.0				
1526.90	59.08	2.2	0.0	2.2	0.0	100.0	100.0				
1527.05	32.49	1.1	0.0	1.1	0.0	100.0	100.0				
1527.20	39.53	1.5	0.0	1.5	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1527.35	44.82	1.8	0.0	1.8	0.0	100.0	100.0				
1527.51	70.16	3.2	0.0	3.2	0.0	100.0	100.0				
1527.66	82.96	3.8	0.0	3.8	0.0	100.0	100.0				
1527.81	89.18	4.0	0.0	4.0	0.0	100.0	100.0				
1527.96	87.71	3.5	0.0	3.5	0.0	100.0	100.0				
1528.11	81.25	3.1	0.0	3.1	0.0	100.0	100.0				
1528.27	70.42	2.5	0.0	2.5	0.0	100.0	100.0				
1528.42	70.81	2.4	0.0	2.4	0.0	100.0	100.0				
1528.57	71.05	2.5	0.0	2.5	0.0	100.0	100.0				
1528.72	66.63	2.4	0.0	2.4	0.0	100.0	100.0				
1528.88	66.36	2.4	0.0	2.4	0.0	100.0	100.0				
1529.03	73.62	2.6	0.0	2.6	0.0	100.0	100.0				
1529.18	66.75	2.1	0.0	2.1	0.0	100.0	100.0				
1529.33	61.41	1.7	0.0	1.7	0.0	100.0	100.0				
1529.49	35.24	0.8	0.0	0.8	0.0	100.0	100.0				
1529.64	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1529.79	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1529.94	55.80	1.4	0.0	1.4	0.0	100.0	100.0				
1530.10	81.80	2.3	0.0	2.3	0.0	100.0	100.0				
1530.25	71.62	2.0	0.0	2.0	0.0	100.0	100.0				
1530.40	77.34	2.2	0.0	2.2	0.0	100.0	100.0				
1530.55	67.81	1.8	0.0	1.8	0.0	100.0	100.0				
1530.71	78.07	2.0	0.0	2.0	0.0	100.0	100.0				
1530.86	71.55	1.7	0.0	1.7	0.0	100.0	100.0				
1531.01	59.91	1.2	0.0	1.2	0.0	100.0	100.0				
1531.16	64.09	1.2	0.0	1.2	0.0	100.0	100.0				
1531.31	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1531.47	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1531.62	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1531.77	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1531.93	49.13	0.9	0.0	0.9	0.0	100.0	100.0				
1532.08	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1532.23	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1532.38	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1532.53	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1532.69	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1532.84	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1532.99	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1533.14	77.02	1.9	0.0	1.9	0.0	100.0	100.0				
1533.30	74.88	2.5	0.0	2.5	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1533.45	64.81	2.4	0.0	2.4	0.0	100.0	100.0				
1533.60	72.18	2.8	0.0	2.8	0.0	100.0	100.0				
1533.75	37.82	1.0	0.0	1.0	0.0	100.0	100.0				
1533.91	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1534.06	52.18	0.8	0.0	0.8	0.0	100.0	100.0				
1534.21	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1534.36	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1534.52	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1534.67	52.66	0.7	0.0	0.7	0.0	100.0	100.0				
1534.82	67.20	1.1	0.0	1.1	0.0	100.0	100.0				
1534.97	55.24	1.1	0.0	1.1	0.0	100.0	100.0				
1535.13	43.23	0.9	0.0	0.9	0.0	100.0	100.0				
1535.28	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1535.43	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1535.58	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1535.73	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1535.89	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1536.04	54.46	0.7	0.0	0.7	0.0	100.0	100.0				
1536.19	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1536.34	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1536.50	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1536.65	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1536.80	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1536.95	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1537.11	81.36	0.9	0.0	0.9	0.0	100.0	100.0				
1537.26	65.84	0.9	0.0	0.9	0.0	100.0	100.0				
1537.41	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1537.56	34.28	0.6	0.0	0.6	0.0	100.0	100.0				
1537.72	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1537.87	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1538.02	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1538.17	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1538.33	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1538.48	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1538.63	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1538.78	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1538.94	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1539.09	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1539.24	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1539.39	44.02	0.7	0.0	0.7	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1539.55	52.76	1.0	0.0	1.0	0.0	100.0	100.0				
1539.70	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1539.85	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1540.00	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1540.15	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1540.31	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1540.46	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1540.61	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1540.76	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1540.92	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1541.07	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1541.22	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1541.37	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1541.53	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1541.68	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1541.83	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1541.98	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1542.14	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1542.29	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1542.44	40.68	0.5	0.0	0.5	0.0	100.0	100.0				
1542.59	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1542.74	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1542.90	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1543.05	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1543.20	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1543.35	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1543.51	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1543.66	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1543.81	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1543.96	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1544.12	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1544.27	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1544.42	52.31	0.9	0.0	0.9	0.0	100.0	100.0				
1544.57	37.01	0.7	0.0	0.7	0.0	100.0	100.0				
1544.73	34.08	0.7	0.0	0.7	0.0	100.0	100.0				
1544.88	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1545.03	0.00	0.1	0.0	0.1	0.0	100.0	100.0				
1545.18	26.22	0.5	0.0	0.5	0.0	100.0	100.0				
1545.34	65.15	1.7	0.0	1.7	0.0	100.0	100.0				
1545.49	60.98	1.7	0.0	1.7	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1545.64	78.29	2.6	0.0	2.6	0.0	100.0	100.0				
1545.79	52.80	1.6	0.0	1.6	0.0	100.0	100.0				
1545.95	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1546.10	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1546.25	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1546.40	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1546.56	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1546.71	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1546.86	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1547.01	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1547.17	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1547.32	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1547.47	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1547.62	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1547.77	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1547.93	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1548.08	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1548.23	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1548.38	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1548.54	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1548.69	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1548.84	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1548.99	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1549.15	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1549.30	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1549.45	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1549.60	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1549.76	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1549.91	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1550.06	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1550.21	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1550.36	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1550.52	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1550.67	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1550.82	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1550.97	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1551.13	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1551.28	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1551.43	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1551.58	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1551.74	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1551.89	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1552.04	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1552.19	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1552.35	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1552.50	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1552.65	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1552.80	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1552.96	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1553.11	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1553.26	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1553.41	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1553.57	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1553.72	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1553.87	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1554.02	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1554.18	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1554.33	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1554.48	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1554.63	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1554.79	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1554.94	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1555.09	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1555.24	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1555.39	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1555.55	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1555.70	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1555.85	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1556.00	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1556.16	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1556.31	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1556.46	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1556.61	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1556.77	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1556.92	55.65	1.1	0.0	1.1	0.0	100.0	100.0				
1557.07	107.80	2.9	0.0	2.9	0.0	100.0	100.0				
1557.22	114.19	3.4	0.0	3.4	0.0	100.0	100.0				
1557.38	78.03	2.1	0.0	2.1	0.0	100.0	100.0				
1557.53	74.00	1.9	0.0	1.9	0.0	100.0	100.0				
1557.68	59.46	1.3	0.0	1.3	0.0	100.0	100.0				

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m		%	%	%	%	%	%	meters	meters	meters	meters
1557.83	48.51	0.9	0.0	0.9	0.0	100.0	100.0				
1557.98	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1558.14	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1558.29	49.57	0.8	0.0	0.8	0.0	100.0	100.0				
1558.44	99.52	2.4	0.0	2.4	0.0	100.0	100.0				
1558.59	112.44	3.5	0.0	3.5	0.0	100.0	100.0				
1558.75	77.43	2.5	0.0	2.5	0.0	100.0	100.0				
1558.90	58.14	1.8	0.0	1.8	0.0	100.0	100.0				
1559.05	51.21	1.4	0.0	1.4	0.0	100.0	100.0				
1559.20	56.36	1.4	0.0	1.4	0.0	100.0	100.0				
1559.36	38.05	0.8	0.0	0.8	0.0	100.0	100.0				
1559.51	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1559.66	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1559.81	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1559.97	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1560.12	36.91	1.0	0.0	1.0	0.0	100.0	100.0				
1560.27	40.04	1.1	0.0	1.1	0.0	100.0	100.0				
1560.42	30.62	0.8	0.0	0.8	0.0	100.0	100.0				
1560.58	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1560.73	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1560.88	26.91	0.6	0.0	0.6	0.0	100.0	100.0				
1561.03	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1561.19	24.75	0.6	0.0	0.6	0.0	100.0	100.0				
1561.34	0.00	0.5	0.0	0.5	0.0	100.0	100.0				
1561.49	0.00	0.3	0.0	0.3	0.0	100.0	100.0				
1561.64	28.11	0.7	0.0	0.7	0.0	100.0	100.0				
1561.80	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1561.95	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1562.10	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1562.25	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1562.41	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1562.56	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1562.71	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1562.86	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1563.01	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1563.17	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1563.32	0.00	0.2	0.0	0.2	0.0	100.0	100.0				
1563.47	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1563.62	19.42	0.5	0.0	0.5	0.0	100.0	100.0				
1563.78	22.24	0.7	0.0	0.7	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
1563.93	28.57	0.9	0.0	0.9	0.0	100.0	100.0				
1564.08	33.59	1.1	0.0	1.1	0.0	100.0	100.0				
1564.23	40.49	1.4	0.0	1.4	0.0	100.0	100.0				
1564.39	48.28	1.8	0.0	1.8	0.0	100.0	100.0				
1564.54	48.13	1.8	0.0	1.8	0.0	100.0	100.0				
1564.69	48.65	1.8	0.0	1.8	0.0	100.0	100.0				
1564.84	45.56	1.6	0.0	1.6	0.0	100.0	100.0				
1565.00	40.21	1.4	0.0	1.4	0.0	100.0	100.0				
1565.15	32.58	1.0	0.0	1.0	0.0	100.0	100.0				
1565.30	23.80	0.7	0.0	0.7	0.0	100.0	100.0				
1565.45	0.00	0.4	0.0	0.4	0.0	100.0	100.0				
1565.60	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1565.76	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1565.91	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1566.06	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1566.21	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1566.37	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1566.52	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1566.67	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1566.82	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1566.98	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1567.13	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1567.28	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1567.43	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1567.59	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1567.74	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1567.89	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1568.04	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1568.20	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1568.35	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1568.50	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1568.65	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1568.81	0.00	0.0	0.0	0.0	0.0	100.0	100.0				
1568.96	0.00	0.0	0.0	0.0	0.0	100.0	100.0				

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DEPTH	P 1/2	TOTAL POROSITY	FRACTURE POROSITY	MATRIX POROSITY	PARTITIONING COEFFICIENT	TOTAL WATER SAT	MATRIX WATER SAT	Cumulative Porosity	Cum Total Hydrocarbon	Cum Fracture Hydrocarbon	Cum Matrix Hydrocarbon
m		%	%	%	%	%	%	meters	meters	meters	meters
Cutoffs		0.0				75.0					
Sums											
3.35	424.60	21.2	4.2	17.1	58.0	213.4	261.1	0.212	0.075	0.014	0.061
Averages											
	126.64	6.3	1.2	5.1	17.3	63.6	77.9				

CUTOFFS USED (CUT)

Porosity >=	0.000
Water saturation <=	75.000
Permeability >=	0.000
Shale volume <=	50.000
Type of reservoir: Gas	
hydrocarbon form volume factor	0.007

INTERVAL SUMMARY

Top of Interval	875.000
Bottom of Interval	1569.000
Borehole Deviation	0.000
Gross Measured meters	694.000
Net Measured meters	3.353
Net TVD meters	3.353
Average Total Porosity	6.334
Average Fracture Porosity	1.240
Average Matrix Porosity	5.094
Average Total Water Saturation	64.660
Average Fracture Water Saturation	0.000
Average Matrix Water Saturation	64.165
Cumulative Total Hydrocarbon meters	0.075
Cumulative Fracture Hydrocarbon meters	0.014
Cumulative Matrix Hydrocarbon meters	0.061
Total Hydrocarbons in place-m3/ha	107826.602
Fracture Hydrocarbons in place-m3/ha	19891.412
Matrix Hydrocarbons in place-m3/ha	87935.188

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recovery factor	0.700
surface loss	0.050
reservoir area	259.000
Initial Recoverable Gas-E3m3/ha	75.479
Initial Sales Gas-E3m3/ha	71.705

Reserves classification	RESOURCES
Initial Gas in Place -E3m3	27927.090
Initial Recoverable Gas -E3m3	19548.963
Initial Sales Gas -E3m3	18571.514

Initial Recoverable Gas -E3m3	19548.963
cum'l produced, 01/2001-E3m3	0.000
remaining raw gas, 01/2001-E3m3	19548.963
remaining sales gas, 01/2001-E3m3	18571.514