### **MINUTES**

### **Muskrat Falls Project Oversight Committee**

# **MEETING NO. 77 – July 8, 2020**

Committee Members Present	Regrets	
Ms. Elizabeth Day, Clerk of the Executive		
Council (Items 1 and 2)	}	
Ms. Krista Quinlan, Deputy Clerk of the		
Executive Council		
	Mr. John Cowan, Assistant Secretary to Cabinet for Economic Policy	
	Mr. Craig Martin, Associate Deputy Minister, Natural Resources	
	Ms. Jennifer Mercer, Deputy Minister, Justice and Public Safety	
Ms. Denise Hanrahan, Deputy Minister, Finance		
Mr. Ted Lomond, Deputy Minister, Natural Resources		
Mr. Corey Snook, Director, Natural Resources (Items 1 and 2)		
Mr. Cory Grandy, Associate Deputy Minister, Transportation and Works		
Mr. Randy Pelletier, Solicitor, Justice and Public Safety		
Ms. Lynn Zurel, Independent		
	Ms. Judy Morrow, Independent	
	Mr. Paul Snelgrove, Independent	
	Mr. Dave Billard, Independent	

### **Committee Support:**

Mr. Paul Carter, Executive Director, (Chair)

**Time:** 1:30 p.m.

**Place:** Meeting held via teleconference

#### 1. Progress Update

Paul Carter discussed project COVID-19 related contingency allocation to date, power development COVID-19 work status, powerhouse unit 1 forecast schedule for August 2020, Andritz Hydro (turbines and generators) and Nalcor COVID-19 related amending agreement, Astaldi arbitration statement of claim amendment, Integrated Project Schedule (IPS) not being updated at this time, project cost and schedule analysis to be developed over the next one to two months, LITL interim software second Factory Acceptance Test (FAT) commencement date and impact on current forecast schedule, Soldiers Pond synchronous condenser unit 2 commissioning schedule, synchronous condenser lateral vibration foundation remediation contractor commencing engineering and design work, GE Power proposed new bearing design with potential to resolve lateral vibration, synchronous condenser unit 3 bearing and

housing corrosion and damage remediation, LITL final biople software functionality optimization and schedule, and 2019 LCP combined financial statements and special audit procedure reports received.

## 2. Nalcor Project Updates

Nalcor officials provided reporting period ending May 2020 Power Development and Power Supply project updates.

#### **Nalcor Officials Present:**

Mr. Gerard Dunphy, Vice President and Project Director - Transmission

Ms. Rosanne Williams, Strategy and 3rd Party Coordination Manager

Mr. Gilbert Bennett, Executive Vice President, Power Development

Mr. Stephen Pellerin, Special Projects & 3rd Party Coordination Manager

Ms. Tanya Power, Project Controls Manager

Mr. James Meaney, Vice-President, Finance, Power Supply

### 2.1 Power Supply (Transmission)

Project update including; discussion on safety performance, COVID-19 update including; lifting Force Majeure on all contracts, contractor remobilization, health and safety measures under COVID-19 guidelines, impacts on cost and schedule being examined, IPS to be update when further certainty is known, LITL bipole software development status including; an update on software development during COVID-19, GE Grid bug resolution in preparation for second round of FAT, FAT commencement date and interim software schedule, synchronous condenser status including; dynamic commission planned activities and schedule for unit 2, lateral vibration remediation contractor has been selected with engineering and design work ongoing and schedule under development, a bearing modification design proposed by GE Power with potential to resolve lateral vibration, modification work underway and is commencing in parallel with foundation remediation design work, unit 3 corrosion and damage root cause and remediation work and examination plans for unit 2, bipole software schedule risk and functionality examination and optimization, software completion support package status, project cost risks within and above the project budget, project issues and challenges, and a Soldiers Pond site visit for Committee members.

#### 2.2 Power Development (Generation)

Project update including; discussion on safety performance, COVID-19 update including; restart of work activities, lifting of Force Majeure as of June 1, 2020, contractors remobilizing to site with approximately 260 persons on site through June, IPS will be updated with contractor experience over the summer months, potential cost and schedule delays, turbines and generators update including; first priority unit 1 wet testing which has commenced, unit 2 installation completion and pre-commissioning, forecast for unit 1 commercial power being August 2020, balance of plant update including; personnel ramp up commencing May 30, 2020 on high priority tasks, vendor representatives to resume commissioning and startup of priority systems, overall project schedule, project cost risk within and above the project budget, project cost and schedule update within Quater 3 2020, and project issues and challenges.

## 3. Committee Business

The Committee discussed the Nalcor project update, June 2020 Committee minutes review, and plans for the Committee's August 2020 meeting.

## 4. Adjournment

The meeting was adjourned at approximately 4:10 p.m.

**Paul Carter** 

Executive Director, (Chair)

Muskrat Falls Project Oversight Committee