## Newfoundland Labbrador

## Muskrat Falls Project Oversight Committee

November 2016 Reporting

## January 23, 2016

## Project Progress

## Newfoundland

Labrador

## Muskrat Falls Project Progress at November 2016

| November 2016 | Weight <br> Factor \% | November 2016 Cumulative \% |  |  | $\frac{\text { October }}{\underline{2016}}$ <br> Variance |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Planned | Earned | Variance |  |
| Sub-Project | A | B | C | D = C - B | E |
| Muskrat Falls Generation (MFGen) | 46.3\% | 60.0\% | 57.0\% | -3.0\% | -2.2\% |
| Labrador Island Transmission Link (LITL) | 43.9\% | 64.8\% | 65.9\% | 1.1\% | 0.9\% |
| Labrador Transmission Asset (LTA) | 9.8\% | 88.6\% | 89.8\% | 1.2\% | 1.0\% |
| Muskrat Falls Project - Overall | 100.0\% | 64.9\% | 64.1\% | -0.8\% | -0.5\% |

## Progress Curve Muskrat Falls

## Newfoundland Labrador



## Earned Progress MF Generating Facility

## Newfoundland

## November 2016

Sub-Project
MFG Road/Camp/Constr. Power
MFG Reservoir Preparation
MFG Spillway \& Gates
MFG North Spur Stabilization
MFG North Dam
MFG Powerhouse \& intake
MFG South Dam
MFG Misc:Eng/ 315kV/Site
Rest./logistic

| Weight Factor \% | November 2016 Cumulative \% |  |  | $\frac{\text { October }}{\underline{2016}}$ <br> Variance |
| :---: | :---: | :---: | :---: | :---: |
|  | Plan | Earned | Variance |  |
| A | B | C | $D=C-B$ | E |
| 8.9\% | 100.0\% | 100.0\% | 0.0\% | 0.0\% |
| 5.8\% | 100.0\% | 94.1\% | -5.9\% | -13.5\% |
| 12.2\% | 84.2\% | 84.1\% | -0.1\% | -0.4\% |
| 3.9\% | 99.0\% | 98.2\% | -0.8\% | 0.4\% |
| 5.7\% | 36.3\% | 24.2\% | -12.1\% | -13.9\% |
| 61.3\% | 45.2\% | 42.0\% | -3.2\% | -0.9\% |
| 1.1\% | 71.6\% | 68.3\% | -3.3\% | -1.4\% |
| 1.1\% | 58.8\% | 63.0\% | 4.2\% | -4.2\% |
| 100.0\% | 60.0\% | 57.0\% | -3.0\% | -2.2\% |

## Progress Curve MF Generating Facility

## Newfoundland Labrador



## Earned Progress Labrador Island Transmission Link

## Newfoundland Labrador

| November 2016 | Weight | November 2016 Cumulative \% |  |  | $\begin{aligned} & \frac{\text { October }}{16 \text { Variance }} \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Factor \% | Plan | Earned | Variance |  |
| Sub-Project | A | B | C | $D=C-B$ | E |
| LITL Muskrat Falls Converter | 6.1\% | 25.6\% | 25.7\% | 0.1\% | 1.1\% |
| LITL Soldiers Pond Converter | 5.5\% | 27.4\% | 28.3\% | 0.9\% | 0.1\% |
| LITL HVdc Transmission Line Seg 1/2 | 26.8\% | 91.9\% | 88.7\% | -3.2\% | 0.5\% |
| LITL HVdc Transmission Line Seg 3/4/5 | 34.2\% | 39.6\% | 44.5\% | 4.9\% | 2.7\% |
| LITL Electrode Sites | 0.8\% | 75.0\% | 75.0\% | 0.0\% | 0.0\% |
| LITL Transition Compounds | 1.7\% | 62.1\% | 62.1\% | 0.0\% | 0.0\% |
| LITL SOBI Cable Crossing | 17.7\% | 99.7\% | 100.0\% | 0.3\% | -3.7\% |
| LITL Soldiers Pond Switchyard | 2.7\% | 65.9\% | 80.9\% | 15.0\% | 15.8\% |
| LITL Soldiers Pond Sync. Condenser | 3.1\% | 51.6\% | 48.2\% | -3.4\% | -0.1\% |
| LITL Misc | 1.4\% | 61.7\% | 54.7\% | -7.0\% | -4.5\% |
| LITL- Overall | 100.0\% | 64.8\% | 65.9\% | 1.1\% | 0.9\% |

## Progress Curve Labrador Island Transmission Link

## Newfoundland Labbrador



## Earned Progress Labrador Transmission Assets

## Newfoundland Labrador

## November 2016

Sub-Project
LTA CF Accommodations
LTA HVac Transmission Line Seg1/2 - MF to CF

LTA Churchill Falls Switchyard
LTA Muskrat Falls Switchyard
LTA Misc

| Weight | November 2016 Cumulative \% |  |  | October |
| :---: | :---: | :---: | :---: | :---: |
| Factor \% | Plan | Earned | Variance | Variance |
| A | B | C | $D=C-B$ | E |
| N/A* | N/A | N/A | N/A | N/A |
| 62.8\% | 100.0\% | 100.0\% | 0.0\% | 0.0\% |
| 21.7\% | 72.7\% | 80.3\% | 7.6\% | 5.2\% |
| 13.4\% | 60.4\% | 64.3\% | 3.9\% | 8.8\% |
| 2.1\% | 91.7\% | 43.8\% | -47.9\% | -64.5\% |

LTA - Overall $100.0 \% \quad 88.6 \% \quad 89.8 \% \quad 1.2 \% \quad 1.0 \%$

## Progress Curve Labrador Transmission Assets

## Newfoundland Labrador



## Project Costs

## Newfoundland <br> Labbrador

## Muskrat Falls Project Costs at November 2016 (\$000's)

| Muskrat Falls Project: Sub-Project | Percentage of Total Budget | Project Budget at June 2016 | Planned Costs as of November 2016 | Incurred <br> Costs as of November 2016 | Percentage of Budget Incurred | Variance Planned vs Incurred Costs | Variance as \% of Planned Costs |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Muskrat Falls Generating Facility | 52.6\% | \$4,801,414 | \$2,878,374 | \$2,886,252 | 60.1\% | \$7,878 | 0.3\% |
| Labrador-Island Transmission Link | 37.8\% | \$3,447,394 | \$2,351,277 | \$2,345,737 | 68.0\% | $(\$ 5,540)$ | -0.2\% |
| Labrador Transmission Assets | 9.6\% | \$877,557 | \$785,100 | \$737,720 | 84.1\% | $(\$ 47,380)$ | -6.0\% |
| Total | 100.0\% | \$9,126,365 | \$6,014,751 | \$5,969,709 | 65.4\% | $(\$ 45,042)$ | -0.7\% |

- Final Forecast Cost overall remains unchanged with June 2016 AFE


## Contingency Allocation

## Contingency Budget at November 2016 (\$ 000's)

| Muskrat Falls Project Overall | ProjectBudget June2016 | Project Forecast | Project recast Cost | ange from | Variance |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Cost | November | Previous | PFC from |
|  |  | tober 2016 | 2016 | Period | Budget |
| Total Project | \$386,151 | \$332,233 | \$310,990 | $(\$ 21,243)$ | $(\$ 75,161)$ |

