



**AIRBORNE GEOPHYSICAL SURVEY OF THE  
BURIN PENINSULA REGION, NEWFOUNDLAND**

**NTS MAP AREAS  
1L/13, 1L/14, 1M/03 AND 1M/04**

**VLF-EM QUADRATURE  
24.0 kHz, 25.2 kHz & 22.1 kHz (Cutler, MN, LaMoure, ND & Skelton, UK)**

**MAP 2022-23  
OPEN FILE NFLD/3402  
Map 23 of 26**

**G.J. Kilfoil**

**ABOUT THE SURVEY**

**Introduction**  
This quantitative gamma-ray spectrometric, aeromagnetic and VLF-EM airborne geophysical survey of Burin Peninsula region, Newfoundland, was compiled by Sander Geophysics Limited. The survey was flown from November 13th 2021 to March 20th, 2022 using a single Cessna 208 Caravan (C-GSCV). The normal traverse and control line spacings were, respectively, 150 m and 1000 m, and the aircraft flew at a nominal terrain clearance of 90 m as indicated between 200 and 270 knots. Traverse lines were oriented 135° with orthogonal control lines. The flight path was recovered following post-flight differential GPS corrections using raw data recorded by Global Positioning Systems in the survey aircraft and a static reference station.

**Gamma-ray Spectrometric Data**  
The airborne gamma-ray measurements were made with a Sander Geophysics SCL Spec gamma-ray spectrometer using fifteen 1024x1024 NaI (Tl) crystals. The main detector array consisted of twelve crystals (total volume 50.4 litres). Three crystals (total volume 12.8 litres), shielded by the main array, were used to detect variations in background radiation caused by atmospheric radon. The system continuously adjusted the gain of each crystal by monitoring the natural potassium, uranium, and thorium peaks. A small cesium source was used to supplement the responses of the three natural peaks for the upward-looking crystals.

Potassium is measured directly from the 1460 keV gamma-ray photons emitted by <sup>40</sup>K, whereas uranium and thorium are measured indirectly from gamma-ray photons emitted by daughter products (<sup>214</sup>Pb for uranium and <sup>214</sup>Pb and <sup>214</sup>Bi for thorium). Although these daughters are far down their respective decay chains, they are assumed to be in equilibrium with their parents; thus gamma-ray spectrometric measurements of uranium and thorium are referred to as equivalent uranium and equivalent thorium, i.e. eU and eTh. The energy windows used to measure potassium, uranium and thorium are, respectively, 1370-1570 keV, 1660-1860 keV and 2410-2610 keV.

Gamma-ray spectra were recorded at one-second intervals. Data processing followed standard procedures as described in IAEA, 1991 and IAEA, 2003. During processing, the spectra were energy calibrated, and counts were accumulated into the windows described above. Counts from the radon detectors were recorded in a 1660 - 1860 keV window and radiation at energies greater than 3000 keV was recorded in the cosmic window. The window counts were corrected for background activity from cosmic radiation, radioactivity of the aircraft and atmospheric radon decay products. The window data were then corrected for spectral scattering in the ground, air and detectors. Corrections for deviations from the planned terrain clearance and for variation of temperature and pressure were made prior to conversion to ground concentrations of potassium, uranium and thorium, using factors determined from flights over the Breckenridge, Quebec calibration range.

Corrected data were interpolated to a 30 m grid interval. The results of an airborne gamma-ray spectrometer survey represent the average surface concentrations that are influenced by varying amounts of outcrop, overburden, vegetation cover, soil moisture and surface water. As a result, the measured concentrations are usually lower than the actual bedrock concentrations. The total air absorbed dose rate in milligrays per hour was determined from measured counts, having energies between 400 and 2810 keV.

**Magnetic Data**  
The magnetic field was sampled 10 times per second using three split-beam cesium vapour magnetometers (sensitivity = 0.005 nT) mounted inside the tail boom and two wing pods of the aircraft. This array of sensors forms a horizontal gradiometer with a lateral dimension of 19.20 m and a longitudinal dimension of 9.95 m. Differences in magnetic values at the intersections of control and traverse lines were computer-analysed to obtain a quality levelled set of flight-line magnetic data. The International Geomagnetic Reference Field (IGRF) defined at the average GPS altitude of 240 m for the date January 1st 2022 was then removed. Removal of the IGRF, representing the magnetic field of the Earth's core, yields a residual component related essentially by magnetization within the Earth's crust. An enhanced version of the levelled magnetic data was calculated by leveraging lateral and longitudinal gradients to better define a wavelength signal, which was then interpolated to a 30 m grid interval.

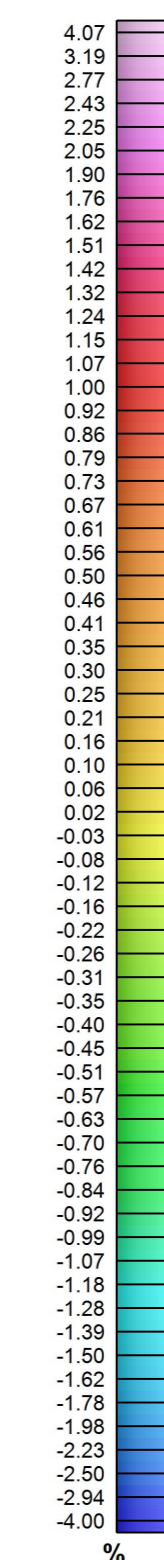
The first vertical derivative of the magnetic field is the rate of change of the magnetic field in the vertical direction. Computation of the first vertical derivative removes long wavelength features of the magnetic field and significantly improves the resolution of closely spaced and superposed anomalies. A property of first vertical derivative maps is the coincidence of the zero-value contour with vertical contacts of magnetic units at high magnetic latitudes (Hood, 1965).

**VLF-EM**  
Very low frequency (VLF) electro-magnetic data was measured using a Herz Totem 2A VLF-EM receiver mounted in a 2.5 m fiberglass stinger isolated on the tail of the aircraft. For this survey, combinations of Line and Ortho data from the VLF stations in Cutler, Maine (24 kHz), LaMoure, North Dakota (25.2 kHz) and Skelton, UK (22.1 kHz) provide complete coverage of the survey area for both Totem and Ortho data representations of the VLF signals. Variation in signal quality from the different stations is apparent in the data as bands of more or less coherent data.

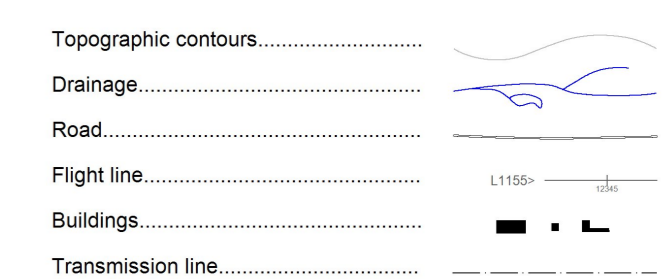
**Additional Information**  
Data compilation and map production were performed by Sander Geophysics Limited, Ottawa, Ontario. Contract and project management was provided by the Newfoundland and Labrador Department of Industry, Energy and Technology. Copies of this map may be obtained from the Geological Survey, Department of Industry, Energy and Technology, Government of Newfoundland and Labrador, PO Box 0710, St. John's, N.S., Canada A1B 4X6.

This map is subject to revision and modification. Comments to the author concerning errors or omissions are invited.  
Department Website: <https://www.gov.nl.ca/iet>  
Geological Survey website: <https://www.gov.nl.ca/iet/mines/>  
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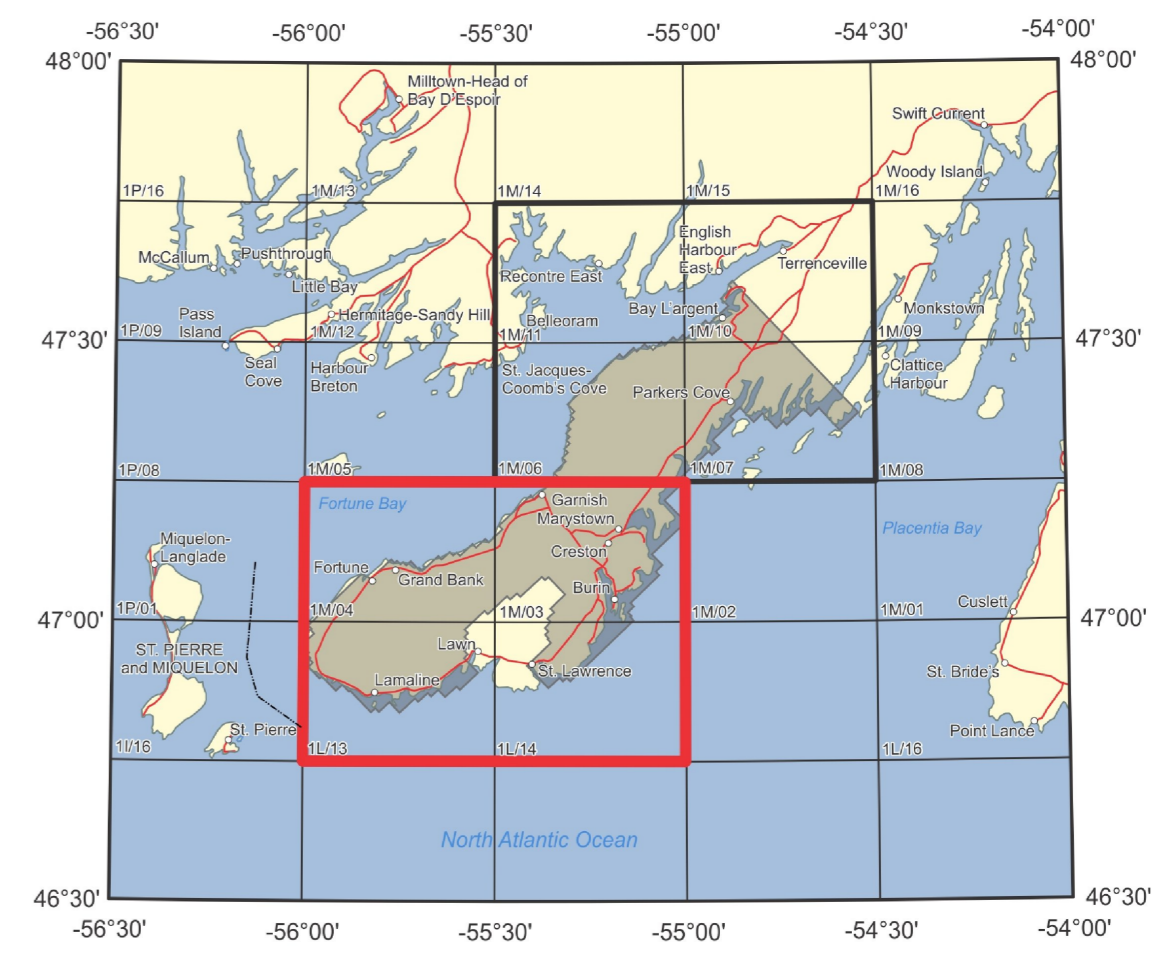
**Reference**  
Hood, P.  
1965. Gradient measurements in aeromagnetic surveying. Geophysics, vol. 30, p. 891-902.



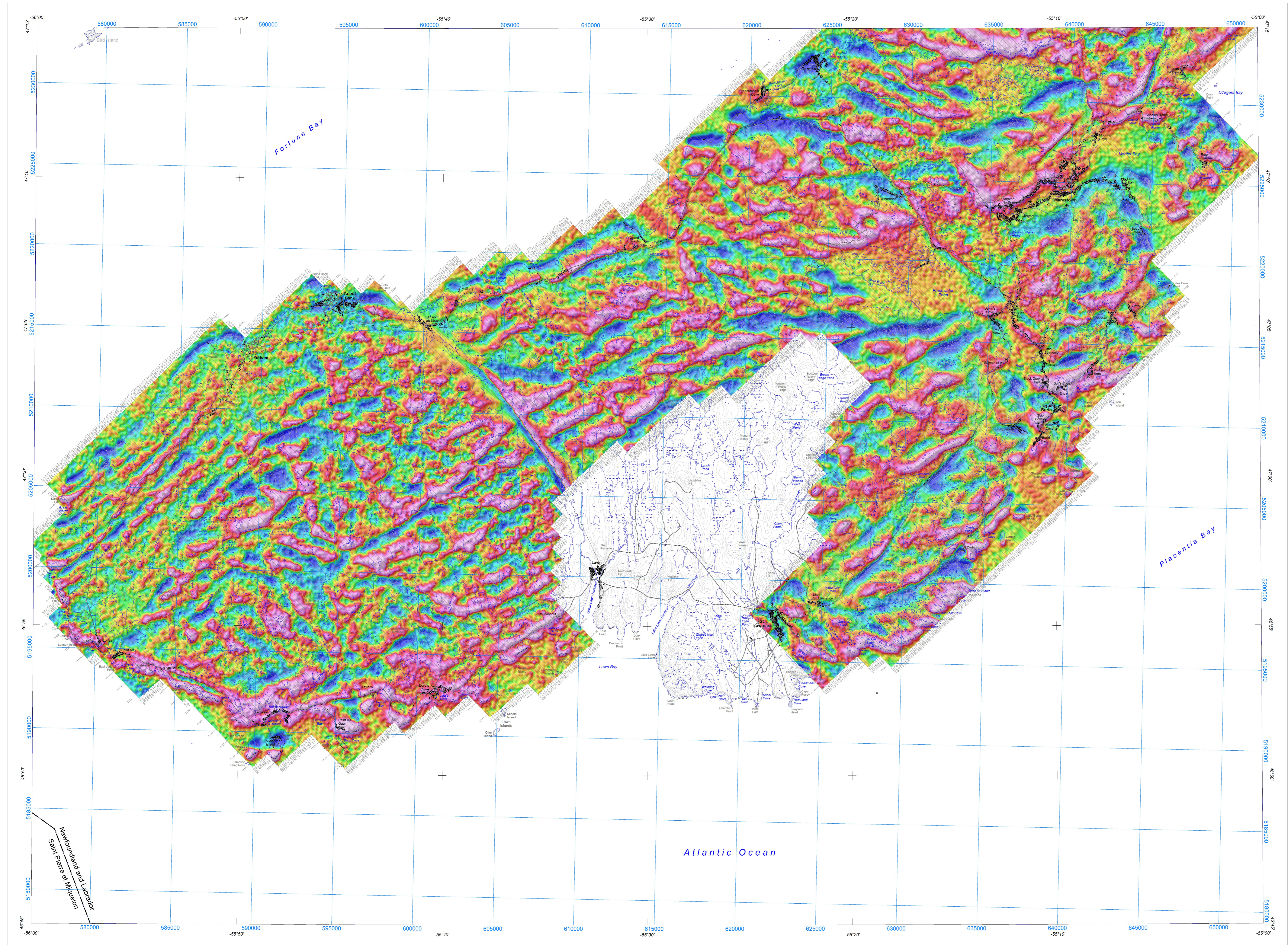
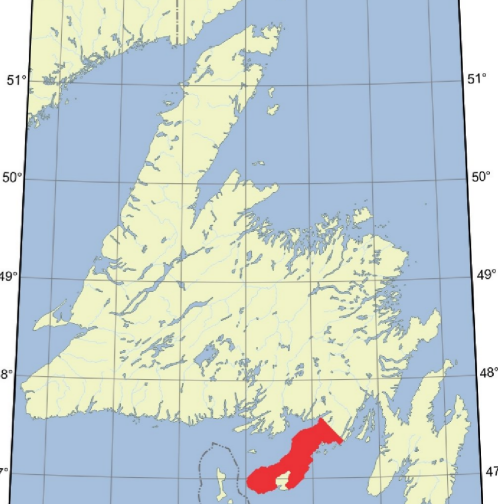
**PLANIMETRIC SYMBOLS**



**NATIONAL TOPOGRAPHIC SYSTEM REFERENCE AND GEOPHYSICAL MAP INDEX**

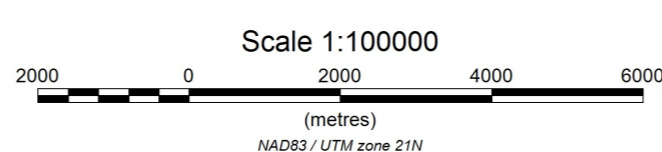


**LOCATION MAP**



Topographic contour interval: 30 metres  
Digital topographic data provided by Geomatics Canada, Natural Resources Canada

**MAP 2022-23  
BURIN PENINSULA  
NTS MAP AREAS 1L/13, 1L/14, 1M/03 AND 1M/04**



**Recommended Citation**  
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