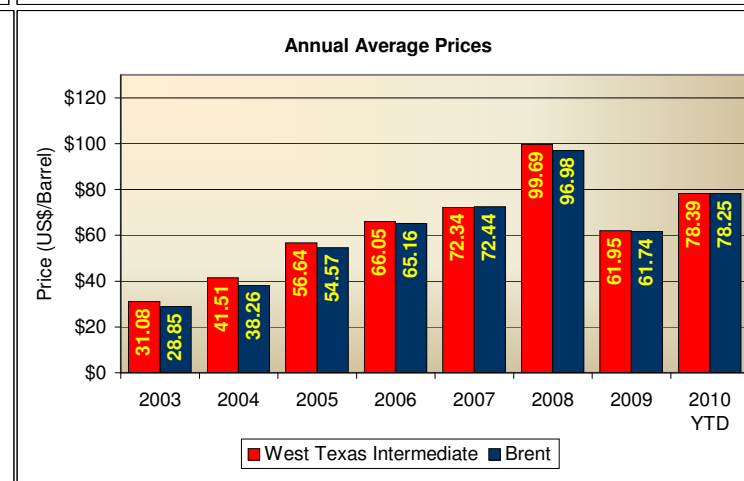
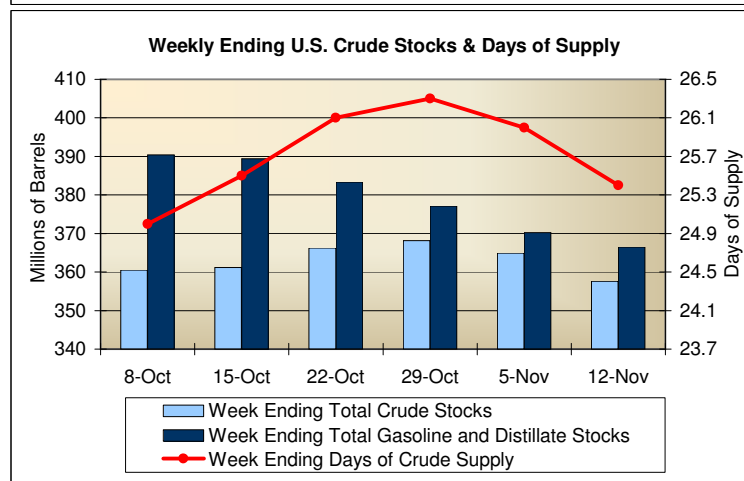
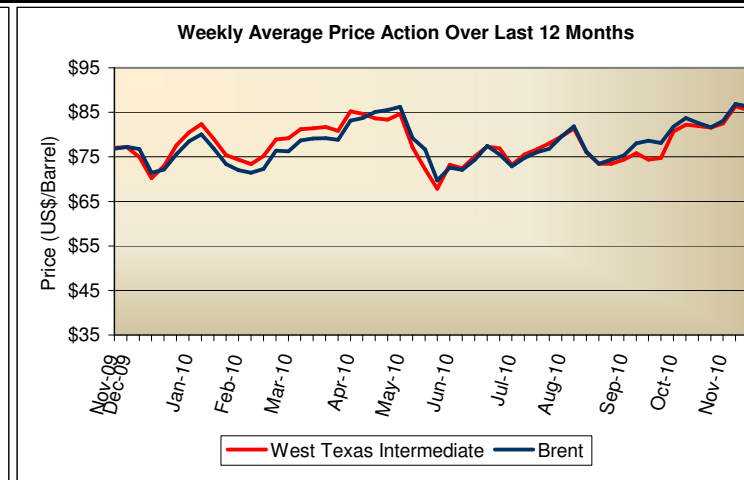
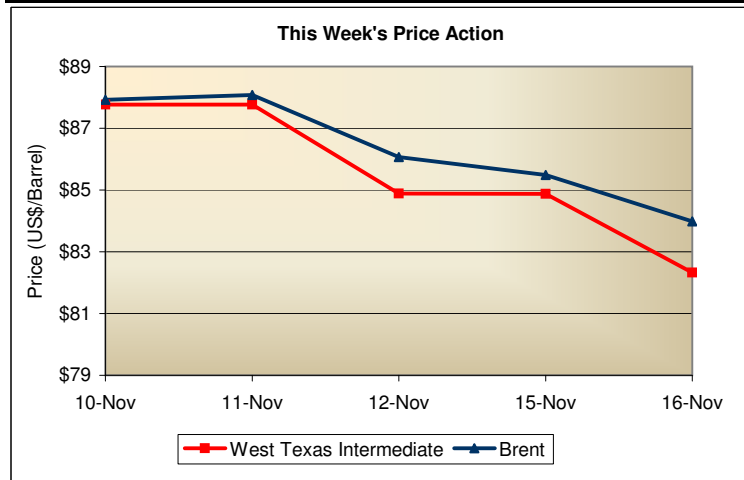


Crude Price Report - For the Period November 10, 2010 to November 16, 2010

Benchmark Crudes (US\$/bbl)	November 3 - November 9 Average	Current Period					November 10 - November 16 Average	November Month-to-Date	2010 Year-to-Date
		10-Nov	11-Nov	12-Nov	15-Nov	16-Nov			
West Texas Intermediate	\$86.38	87.77	87.77	84.89	84.88	82.33	\$85.53	\$85.53	\$78.39
Brent	\$86.86	87.92	88.08	86.07	85.49	83.98	\$86.31	\$86.22	\$78.25



COMMENTARY:

► For the November 10 - November 16 period, the average price for West Texas Intermediate was down by \$0.85 week-over-week, at \$85.53. Brent prices were down by \$0.55 week-over-week, averaging \$86.31.

► WTI began the period at \$87.77, ending lower at \$82.33 on November 16. Brent prices began the period at \$87.92, ending lower at \$83.98 on November 16.

► The average crude prices for 2010 year-to-date for WTI increased from the previous period with WTI up \$0.17 to \$78.39. Brent increased from the previous period up \$0.18 to \$78.25.

► US crude oil stocks decreased by 7.286 million bbls this period. The days of crude supply decreased by 0.6 days from 26.0 days in the previous period. US gasoline and distillate stocks decreased by 3.767 million bbls.

► On November 12, the International Energy Agency (IEA) released its monthly Oil Market Report. The IEA revised its global oil demand estimates up for 2010 and 2011 to 87.3 millions of barrels per day (mb/d) and 88.5 mb/d, respectively. The IEA's non-OPEC supply estimates for 2010 remains unchanged from the previous report at 52.6 mb/d. The IEA adjusted the non-OPEC supply upwards for 2011 to 53.4 mb/d due to stronger North American and Chinese supply. OPEC crude oil supply for 2010 was adjusted upwards to 29.6 mb/d due to higher demand, however, forecasted OPEC crude oil supply is expected to fall to 29.4 mb/d in 2011.

► On November 16, Reuters reported that interim findings from the National Academy of Engineering and the National Research Council attribute the massive spill to workers' decisions to move ahead with temporary abandonment of BP's Macondo well despite warning signs from a key test of well integrity. The report said there were not enough checks on decisions involving abandoning the well, as well as, a standard to weigh the trade offs between costs and safety for the project. Also according to the report, government regulators also failed to provide adequate oversight for deepwater drilling. The report noted that drilling risks were not fully recognized, despite testimony that "safety was never compromised.". The panel said it will consider whether a separate system of oversight is necessary to ensure concerns about cost do not compromise safety. This report follows findings released by the White House oil spill commission last week that said workers at the companies did not cut corners on safety to save money. A BP spokesman said in a statement the company will reserve further comment until the committee's interim report has been released publicly and has had the opportunity to review.

Sources/Notes:

1. West Texas Intermediate and Brent Crude prices are spot prices as reported weekly by the Energy Information Administration (EIA) of the Department of Energy (DOE) in the United States.
2. Inventory stocks are reported weekly by the EIA and include all inventories held with "primary" enterprises such as refiners and wholesalers of crude. Secondary and tertiary inventories held by retailers or end users are not included. Crude stocks include all unrefined crude; gasoline stocks include all grades of gasoline; and distillate stocks include all grades of distillates (including home heating fuel and diesel fuel).
3. Annual and monthly average prices for spot WTI and Brent crude from 2003 to 2010 are simple averages calculated from daily prices as reported by EIA.

Government of Newfoundland and Labrador
 Department of Natural Resources
 Energy Branch
 Energy Economics Division

