Crude Price Report - For the Period July 6, 2011 to July 12, 2011



1. West Texas Intermediate and Brent Crude prices are spot prices as reported weekly by the Energy Information Administration (EIA) of the Department of Energy (DOE) in the United States.

 Inventory stocks are reported weekly by the EIA and include all inventories held with "primary" enterprises such as refiners and wholesalers of crude. Secondary and tertiary inventories held by retailers or end users are not included. Crude stocks include all unrefined crude; gasoline stocks include all grades of gasoline; and distillate stocks include all grades of distillates (including home heating fuel and diesel fuel).

3. Annual and monthly average prices for spot WTI and Brent crude from 2004 to 2011 are simple averages calculated from daily prices as reported by EIA.

- OPEC expects non-OPEC oil supply to increase in 2011 and 2012. In 2011, non-OPEC supply, while forecast to increase, is expected to be slighly lower compared to the previous report primarily due to weaker production data in the first half of the year. In 2012, non-OPEC oil supply is expected to grow compared to 2011 with Brazil, Canada, the US, and Colombia forecasted to be the main contributors, while Norway, the UK, Malaysia, and Mexico are seen experiencing the largest declines. Non-OPEC oil supply is forecast at: 2011 52.89 mmbbls/day

2011 52.89 mmbbls/day 2012 53.57 mmbbls/day

-OPEC expects the demand for OPEC crude in 2011 and 2012 (not including OPEC NGLs and nonconventionals) to be 30.00 mmbbls/day and 30.28 mmbbls/day, respectively. OPEC NGLs and nonconventionals in 2011 and 2012 is estimated at 5.29 mmbbls/day and 5.65 mmbbls/day, respectively.

Government of Newfoundland and Labradon Department of Natural Resources Energy Branch Energy Economics Division

