

Investcan Energy Corp

Final Well Report

for

Gobineau#1

At

Permit 03-106

Western Newfoundland

| | Record of Revision | | | | | | | | |
|---|-------------------------------|-----------|----------------------------------|----------------|--|--|--|--|--|
| Rev. No.DateRevisionPreparedReviewedAppl | | | | | | | | | |
| 1 | March 10 th , 2013 | Submitted | A. Forcinal Technical Manager | R. Webb CEO | | | | | |
| | | | | | | | | | |
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1 INTRODUCTION

Investcan Energy Corporation (IEC, 'The Company') drilled the Gobineau#1 Well, south of the abandoned Gypsum Quarry off Regional Road number R403, as an exploratory well. The well was the first well drilled by the Company as an Onshore Operator and it was initially spudded on November 10th, 2012. IEC is the sole interest holder of EP 03-106.

Prior to drilling Gobineau#1, the Company undertook a very serious technical audit of the area and determined that the Fishell's Brook, based on the results of Flat Bay Test Hole #7, would be a strong candidate for an Appraisal Pilot, within the confines of the existing Development Plan for EP 03-106. The Gobineau#1 was drilled to explore and evaluate the hydrocarbon bearing potential of structures at and below the Fischell's Brook conglomerate identified off surface seismic of the Bay St. George basin.

Gobineau#1 was drilled on behalf of IEC, by Foragaz Inc, using its #3 Rig. Management of the Operation was undertaken by IEC Staff with support of contracted drilling supervision. The well was drilled to 445.06 MD (442.6 TVD) and cased with 178 mm production casing and completed. The conductor was drilled with a water-well rig with no major issues. The 339mm (13-3/8 inch) conductor was set at 15.20m. The 244mm (9-5/8 inch) surface casing was set at 162m and the production casing was run and cemented at 178mm (7 inch) was set at 215.69m. Cementing operations went smoothly with good returns. There were fifteen (15) cores taken and recovered over the interval from 216.4m to 430.2m, continuously described on site, boxed and transported offsite for storage, laboratory study and like analysis. The Company ran a full suite of wireline evaluation logs run over the potential pay zones. Attempts to recover a fluid sample failed.

The rig was subsequently released on December 13th, 2012. The well status as of January 10th, 2013 was Terminated (Completed).

Presently, the well is currently completed with 77.8mm (2 3/8 inch) tubing at 427mMD and awaiting stimulation. If Investcan is successful in producing Gobineau#1 well, it will be used as an injection well for an appraisal pilot project. At that time Investcan will recomplete Gobineau#1 as an injector well.

Serious issues with operations that are worth highlighting are the following: an important lost circulation zone at 100m which resulted in an additional cement job and additional lost time associated with the diverter (series of installations and removals by way of cutting and re-welding). The Rig performed generally well, other than an important malfunction when the drill line became misaligned in the travelling blocks, causing the line to be severely bound in the sheave. The cable had to replaced, and damage to travelling block sheaves repaired, resulting in an important interruption in operations.

Well site drilling supervision was started by Wade AUGOT, Hazen HYNES who was subsequently replaced by Ernie LEROUX. Well site geology was performed by Roland STRICKLAND, P.Geo., with support by Marine DI MATTEO. Operations management was supervised by Antoine FORCINAL, P.Eng., Technical Manager at IEC.



2 GENERAL INFORMATION

2.1 Administrative Data

| Well Name: | Gobineau#1 | | | |
|-------------------------|--|---------|--|--|
| Operator | Investcan Energy Corp. | | | |
| Permit | Exploration Permit n°03-106 | | | |
| DPA | DPA 2012-131-01 | | | |
| ADW | ADW 2012-131-01-01 | | | |
| Operator | Investcan Energy Corporation | | | |
| Contractor | Foragaz Inc (a division of Junex Inc) | | | |
| Drilling Rig: | Rig#3 | | | |
| Rig Type: | Double Drilling Rig | | | |
| Geographic Coordinates: | UTM "X" East NAD 27 | 384992 | | |
| deographic coordinates. | UTM "Y" North NAD 27 | 5357531 | | |
| Survey Summary | While drilling single shot surveys were used to track wellbore deviation. The final survey list used totco | | | |
| | single-shot (inclination only) surveys from 0 –[] m | | | |

Table 2-1 - General Information on Gobineau#1 drilling

The Gobineau#1 Well is located South East of the Community of Flat Bay (Bay St. George, Western Newfoundland), on permit EP 03-106. The site is located due south off Regional Road number R403, south of the former Gypsum Quarry. Access runs through the former quarry, and the well is located approximately 2.5 kms south of R403. A map showing the location of the well and the final legal survey are included in the Appendix A.

Included in Appendix B are copies of the various government approvals granted during operations.



2.2 DRILLING UNIT

| Company & Rig | Foragaz Inc | #3 | | |
|----------------------------|---------------------------|---|--|--|
| | Division of Junex, inc. | | | |
| Construction Completed: | 2010 | (DOUBLE U-34) with Top Drive | | |
| Specifications: | Substructure Type: | Box-on-Box (8 pieces) | | |
| | Rig Floor level and KB | 13,5m (13ft) | | |
| | Mast Type and Height | 29.26m (96ft) | | |
| | | Guyed Telescopic Double | | |
| | Maximum Drill Depth | 2000m | | |
| | Maximum Hook Load | 80,000 daN (180,000 lbf) | | |
| | Drawworks (power, engine) | Simple Drum, 450HP Detroit Diesel 560 12.7L | | |
| | Top Drive Torque | 597 daN-m | | |
| | | (4,400 lbf-ft @100RPM) | | |
| | Drilling Line | 1 inch – 6 lines | | |
| | Carrier | Lee-C Moore, 3 rear axles | | |
| | Drill Pipe | 101mm (4inch) 20,46 daN/m (14lb/ft), S-135 connection 3 ½ IF (NC 38), 2,000M (6,562 ft) | | |

Table 2-2 - General Information on Foragaz Rig#3

2.3 Elevations

Ground Level Elev. - 103.18 m (ref. MSL) KB Elev. – 107.5 m (ref. MSL) / 4.32 m (ref. MSL)

2.4 D*E***P***T***H***S*

Total Depth - 445.00 meters MD KB/ 442.6 meters TVD KB Total Depth logged – 444.4 meters MD KB



2.5 DATES

Start Date – 0730 hrs, Nov. 10th, 2012 TD Date - 1100 hrs, Dec.8th, 2012 Rig Release - 2359 hrs, Dec. 12th, 2012

2.6 Well Status

Well is suspended with 177.8mm casing set to 215.69 meters and completed with 77.8mm tubing at 427mMD.

2.7 TIME & COST ANALYSIS

| Original AFE | | | Actual* | |
|--------------|------|---------------|---------|---------------|
| Activity | Days | Cost (CAD \$) | Days | Cost (CAD \$) |
| Drilling | 50.4 | \$2.8m | 34 | \$2.5m |

Table 2-3 – Time and Costs summary table

A daily detailed time breakdown is available from the Investcan morning reports included in Appendix C. The drilling curve and time breakdown are located in Appendix D. A summary of the drilling costs for the well is included in Appendix E. The original AFE included a 21.3 day testing period which has not been completed. *The actual well costs for Gobineau#1 are still being finalized.

2.8 BENEFITS TRACKING

The complete benefits tracking for the well is included in Appendix F.

2.9 DIFFICULTIES & DELAYS

The following provides a summary of the difficulties and delays that occurred during the drilling of Gobineau#1:

• The diverter was design to be welded to the casing bowl and each bit run required the casing to be cut and subsequently rewelded

- Drilling line tangled in travelling block
- Curing losses with LCM and cement plugs from 100m-113m.



- Coring bits need to be optimized as there were several broken cutters during coring runs and only four (4) coring bits of this model in North America
- Extensive coring interval (216m-425m) meant slow ROP and difficulties in retrieving long core sections
- Overall logistical challenges in western NL created delays

• The Toolpusher for Foragaz was struck on his left thigh by the box end of a drilling jar that had fallen from the pipe rack next to the catwalk. He received medical attention and returned to light duty work.

For detailed analysis of difficulties and delays, the drilling curve and time breakdown are included in Appendix E.



3 DRILLING OPERATIONS

3.1 HOLE SIZE AND DEPTHS

| | Hole Size [mm] | Casing Size [mm] | Setting Depth [mRF] |
|-------------------|----------------|------------------|---------------------|
| Conductor | 339.7 | 339.7 | 15.2 |
| Surface Casing | 311.2 | 244.5 | 162 |
| Production Casing | 216 | 177.8 | 214 |
| Open Hole | 156 | N/A | 445 (TD) |

Table 3-1 – Hole sizes and depth table

3.2 BIT RECORDS

There were a total of 4 bits were used during the well. See Appendix G for details.

3.3 CASING AND CEMENTING RECORDS

• <u>Surface</u>

Driven 339.7mm, 71.4 kg/m, K-55,0 to 15.8m KB.

• <u>Intermediate</u>

Ran 244.48 mm, 59.53 kg/m L-80 casing, 0 - 162m KB with 1 float collar and 5 centralizers Cemented on November the 24th with 9.1m3 12T Halcem G with 3% CaCl2 @ 1895kgs/m3.

| | Tonne | Cement Blend | Density [kg/m3] | Water [m3/t] | Yield [m3/t] | Volume [m3] |
|------|-------|------------------------|--------------------|-----------------|-----------------|----------------|
| TAIL | 12.0 | HalCem G + 3% CaCl2 | 1895 | 0.44 | 0.76 | 9.1 |
| TAIL | 1.0 | HalCem G | 1895 | 0.44 | 0.76 | 0.8 |

<u> Table 3-2 – Cementing Summary Intermediate Casing</u>

Cement volume to surface was 2.0 m3. A Top up cement job was performed while waiting on cement: 1 tonne, 0.76m3 Slurry @ 1895 kg/m3.

• <u>Production</u>

Ran 177.8 mm, 34.23 kg/m L-80 casing, 0 to 216m KB with 1 float collar and 8 centralizers;

Cemented with 8.4T, 6.5m3 Thermacem40 Class G w/40% Silica Flour & 2% CaCl2 @ 1860kgs/m3.

| | Tonne | Cement Blend | Density [kg/m3] | Water [m3/t] | Yield [m3/t] | Volume [m3] |
|------|-------|--|--------------------|-----------------|-----------------|----------------|
| TAIL | 8.4 | ThermaCem 40+2% CaCl2 + 0.5% HALAD 344 | 1860 | 0.43 | 0.77 | 6.5 |

| Table 3-3 – Cementing S | Summarv I | Production | Casina |
|-------------------------|-----------|------------|--------|
| | | | |

Cement returns at surface: 2m3. The cement reports are available in Appendix H.

3.4 SIDETRACKED HOLE

There were no sidetracks during the well.

3.5 DRILLING FLUID

The well was drilled with a simple low viscosity water-based mud. A summary table is shown below:

| Hole Section | Depth | Diameter | Fluid Type | Viscosity | Weight |
|--------------|-------|----------|----------------|-----------|----------------------|
| | [m] | [mm] | | [sec/L] | [kg/m ³] |
| Surface | 162 | 311 | Produced Water | 32-35 | 1030-1100 |
| Production | 214 | 216 | Fresh Water | 32-35 | 1000-1100 |
| Open Hole | 445 | 156 | Fresh Water | 32-51 | 1000-1100 |

Table 3-4 – Drilling Fluids Summary

The mud reports can be found in Appendix I.



3.6 FLUID DISPOSAL

The Company managed fluids as originally planned. The drilling fluids were recycled during the entire campaign. The fluids are at the time of writing stored on site, pending either transportation by a qualified third party to the next well, once analysis can confirm that the fluids remain within the normal specification and have not been contaminated. The fluids were water based, and the additives were as environmentally benign as available.

When the decision is made to dispose formally of any of the drilling fluids, they will be analyzed and disposed of using the approved methods by a qualified third-party service provider. No permanent sewer system was built. All sanitary waste was collected regularly by third-party contractor and was disposed of within the regulations.

While drilling, the Company encountered a salt-water section that produced some 400 barrels in a very short time. This water was introduced into the mud system and was used for drilling purposes.

3.7 FISHING OPERATIONS

There were no fishing operations.

3.8 Well Influxes

A significant water body was encountered at 100 mRF and a competent formation reached at 114 mRF. The pressure of the water body wasn't accurately measured. However, the latter was lower than the hydrostatic head of the drilling mud used at this time, which was 10kPa/m.

3.9 FORMATION LEAK-OFF TESTS

• Nov 27, 2012 – 216mm Hole Section

Mud Density @ Test=1010kgs/m3, surface applied pressure= 4422kPa, 36.4 kPa/m formation strength (167mKB)

• Nov 29, 2012 – 156mm Hole Section

Mud Density @ Test=1070kgs/m3, surface applied pressure= 4231kPa, 30.1 kPa/m formation strength (216mKB)

3.10 DEVIATION PLOT

Deviation was monitored with a TOTCO tool (measurement of a borehole's departure from the vertical). The following table summarizes the controlled vertical drilling records:



| Date | Driller | Depth [m] | Inclination [°] |
|---------------------------|--------------|-----------|-----------------|
| 24 th Nov 2012 | F. Lyonnais | 138 | 3.25 |
| 25 th Nov 2012 | F. Lyonnais | 158 | 4 |
| 25 th Nov 2012 | F. Lyonnais | 158 | 4 |
| 27 th Nov 2012 | S. Francoeur | 214 | 3.25 |
| 30 th Nov 2012 | S. Francoeur | 251 | 2.75 |
| 8 th Dec 2012 | F. Lyonnais | 439 | 6 |

Table 3-5 – Well Deviation Summary

3.11 SUSPENSION / ABANDONMENT PLUGS

There are no plugs in the main hole as it was cased, cemented and completed with 77.8mm tubing.

3.12 Well Schematic

A schematic showing hole sizes and depths, casing sizes and depths, and cementing tops is included in Appendix J. The final installed tubing and wellhead configuration is also included.

3.13 Fluid Samples

There several attempts to obtain fluid samples using a Formation Multi Tester tool. However, no formation fluid samples were recovered.



4 GEOLOGICAL

The geological summary report and final geological column diagram is included in Appendix K. A description of all cuttings collected is in the detailed report. All bagged and vialed cuttings samples are stored in Harvey Gale's storage facility.

4.1 CORING

Baker Hughes's HT12 coring system 5.125 inch core barrel was used to cut 3 inch OD core. In total, 213.75 meters of core was cut from 216.40 to 430.15 m MD. Coring operations commenced on November 29, 2012 when core barrels run into the hole at 11:30 am and concluded on December 7, 2012. In total, there were 15 core runs with 218 core tubes run in the hole. The core runs and tubes are summarized in Appendix L.

There were significant issues with the core assembly getting stuck or "jamming off". These included the core getting stuck in the first 5 core barrel runs. The length of the core runs was decreased to 18 meter length runs by run #6.

- Run#1: 13 meters of core on 54 meters barrel run
- Run#2: 25 meters of core on 27 meters barrel run
- Run#3: 6 meters of core on 27 meters barrel run
- Run#4: 2.5 meters of core on 27 meters barrel run
- Run#5: 1.3 meters of core on 27 meters barrel run
- Run#6: 18 meters of core on 18 meters barrel run
- Run#7: 16.5 meters of core on 18 meters barrel run
- Run#8: 18 meters of core on 18 meters barrel run

4.2 Hydrocarbon Shows

No hydrocarbon shows were noted in the Codroy Group section from surface to 212 m MD. In the Fischells Conglomerate Member of the Spout Falls Formation from 212 m MD to 229 m MD, light blue flouresence was noted in core and faint flouresence in cuttings. No live oil observed. From 229.0 to 261.1 m, live oil was observed in the cuttings and core. Yellow flouresence was displayed when solvent added. Staining is evenly distributed through the conglomerate matrix. From 261.1 to 269.0, unevenly distributed yellow cut floursence was noted in matrix (< 50% of matrix exhibited staining) and the percentage of staining decreases with increasing depth. No significant oil shows or flouresence from 299.0 to TD. Minor yellow flouresence (< 20 cm continuous thickness)



observed in core at 311 m, 325 m, 329.5 m and 341 m in the Spout Falls Formation. Minor flouresence associated with fractures note in basement below 426.6 m MD.

A full geological striplog is attached for detailed reference in Appendix M.

4.3 GEOLOGIC TOPS

| Depth Top | Depth Base | Formation | Predominant Lithology |
|-----------|------------|-------------|--|
| 0 | 15.2 | Quaternary | Till |
| 15.2 | 65.0 | Codroy Road | Gypsum |
| 65.0 | 205 | Codroy Road | Anhydrite. Interbedded with limestone from 144 to 205 m. |
| 205 | 212 | Ship Cove | Limestone |
| 212 | 277 | Spout Falls | Fischells Conglomerate Member. Predominately cobble to pebble conglomerates. |
| 277 | 393 | Spout Falls | Predominately red beds. Alternating siltstone/sandstones interbedded with conglomerates. |
| 393 | 426 | Friars Cove | Grey shales with minor very fine sandstone intervals |
| 426 | 445 | Basement | Felsic to Maffic Gneiss |

<u> Table 4-1 – Geologic Tops Summary</u>



5 Well Evaluation Program

5.1 LOGGING PROGRAM

All wireline logging information is attached in Appendix O. For reference a summary of the wireline logs run by BAKER ATLAS is shown below:

| Hole | Logging | g Depth | Services Run | Run # | Date | | | | |
|--------------|--------------|-------------|-------------------------|-------|-----------------|--|--|--|--|
| Size [mm] | Start [m] | Stop [m] | | | | | | | |
| 156 | 214 | 443.0 | HDIL/ZDL/CN/GR | 1 | Dec 8, 2012 | | | | |
| 156 | 214 | 437.8 | XMAC/GR | 2 | Dec 8, 2012 | | | | |
| 156 | 214 | 443.0 | STAR / CBIL / DRIT / GR | 3 | Dec 8 & 9, 2012 | | | | |
| 156 | 221.0 | 444.4 | MReX / GR | 4 | Dec 9, 2012 | | | | |
| 156 | 33.0 | 438.0 | VSP | 5 | Dec 9, 2012 | | | | |
| 156 | 228.8 | 418.7 | GR/FMT | 6 | Dec 10, 2012 | | | | |
| 156 | 225.9 | 418.9 | GR/FMT | 7 | Dec 10, 2012 | | | | |

<u> Table 5-1 – Logging Program Summary</u>

5.1.1 Formation Multi-Test

Baker Hughes Formation Multi-Test (FMT) was run on December 10th, 2012. The purpose of this test was to collect a fluid sample and to measure in-situ permeability. In total, 37 tests were done over the course of 2 runs between the intervals 225.9 and 418.2 meters. 17 tests were done in the first run and 20 in the second run. 4 of the tests had no seal, 32 tests were tight (essentially no pressure response), and 1 test was able to measure an acceptable pressure response. This acceptable test occurred during the second run and was taken over the 418.2 m interval and measured a final build up pressure of 4142.3 kPa. No fluid samples were captured in any of the testing.

- Bottom Hole Flowing Pressure: 4142 kPa @ 418.2 mKB. Taking brine pressure at 418.2 mKB is 4400kPa (10.52 kPa/m). The reservoir seems to be about normally pressurized (4142 kPa not being the final stabilized pressure)
- BH Flowing Temperature: 13°C @ 418.2 mKB



5.1.2 Vertical Seismic Profiles

The complete ZVSP Processing report is included in Appendix N.

5.2 DRILL STEM TESTS

No drill stem tests were completed.

5.3 FORMATION FLOW TESTING

Formation flow testing will be planned depending on the results of the stimulation program.

5.4 FORMATION STIMULATION

A potential stimulation program is planned for the well in 2013.

End



APPENDIX A : MAPS & LAYOUTS

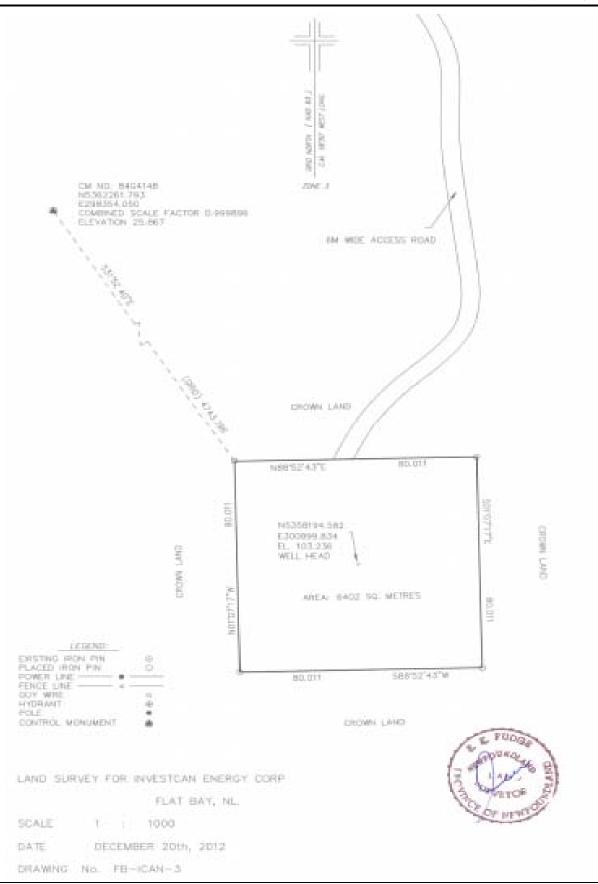
Number of pages : 4

Summary of the content: Several maps and layouts.

- Crown land for Flat Bay project
- Site layout (80m on 80m)
- Rig layout, from Junex Foragaz

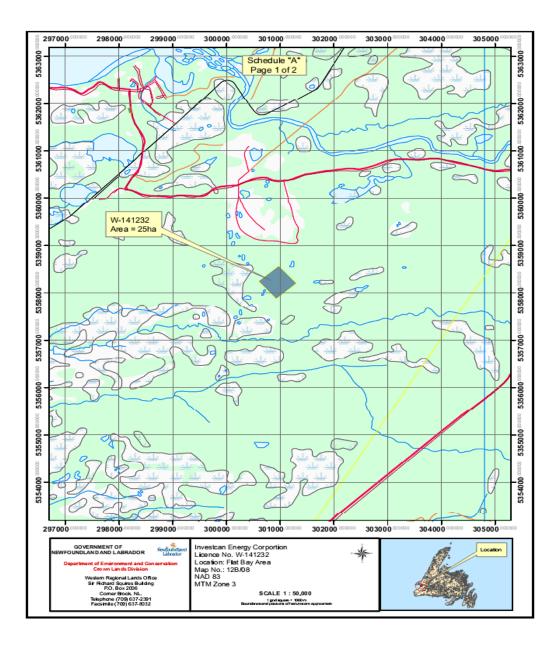


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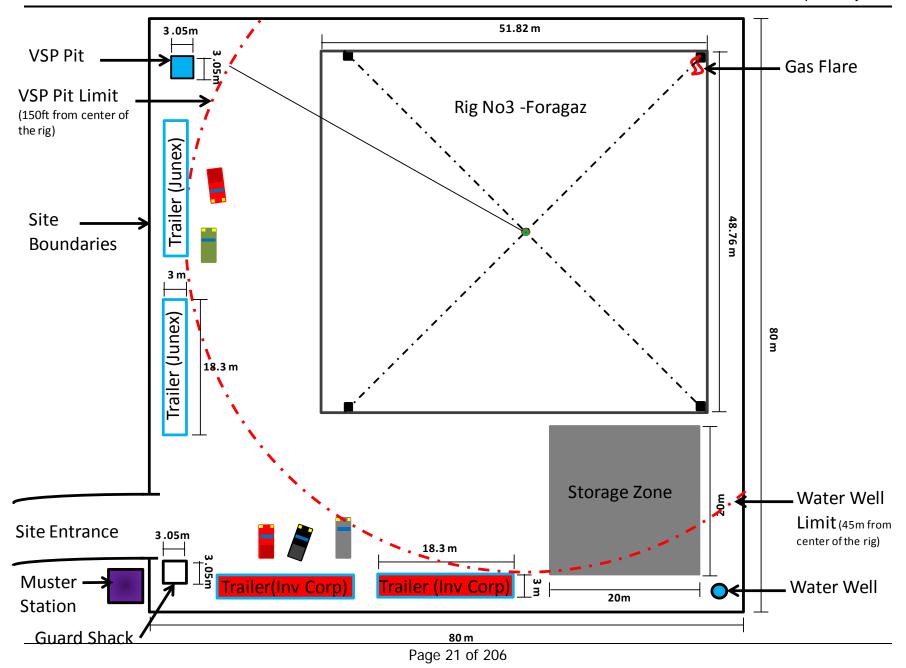
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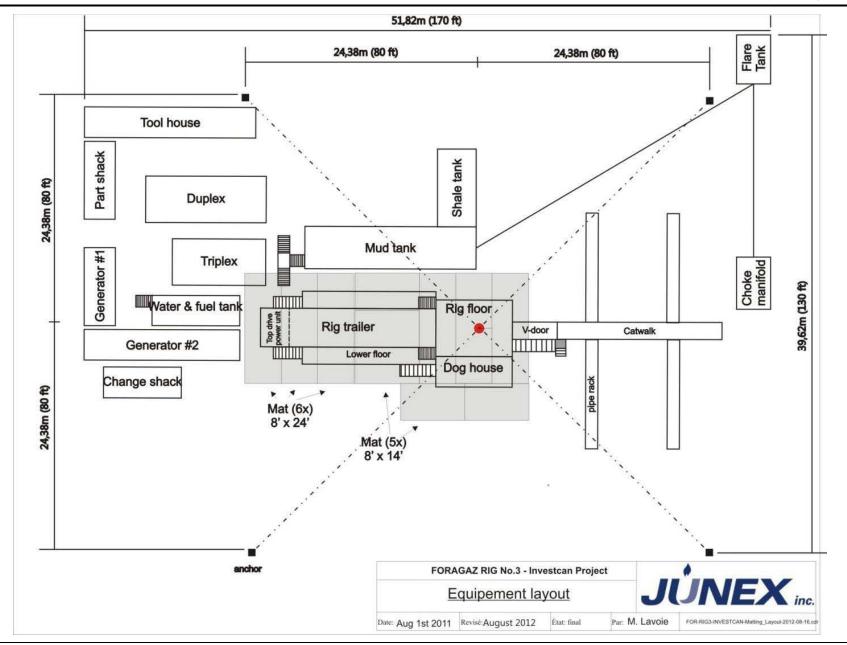


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APPENDIX B : COPIES OF GOVERNMENT APPROVALS

Number of pages : 2

Summary of the content: This appendix contains the Government Approvals Required for Gobineau#1.



APPENDIX B: Copies Of Government Approvals

Newfoundland Labrador

Government of Newfoundland and Labrador Department of Natural Resources Energy Branch

AUTHORITY TO DRILL A WELL - APPLICATION

Pursuant to sections 8 and 9 of the Petroleum and Natural Gas Act (R.S.N.L. 1990, c. P-10) and in compliance with section 29 of the

Petroleum Drilling Regulations, (CNR 1150/96) INVESTCAN ENERGY CORPORATION , as operator, hereby applies for Authority to Drill a Well to be known as GOBINEAU #1 using the equipment and procedures described in the well program dated OCTOBER 47H 23' ,20 12 (FD) Permit, Licence or Lease to which this Program applies: EP 03-106 CO-ORDINATES Area: BAY ST. GEORGE (WESTERN NEWFOUNDLAND) UTM (N A D 27) Long Field/Pool: FLAT BAY (FISHELL'S BROOK) Northing: 5357531.42474211 Drilling Rig: FORAGAZ #3 Lat Easting: 384991.7603522777 Rig Type: GUYED TELESCOPIC DOUBLE ELEVATION DEPTH FORAGAZ (division of Junex Inc.) TRT 🕱 KB TRF4 T.D.: 604m 2795, boulevard Laurier, Bureau 200 Drilling Contractor: Québec, QC G1V 4M7 418.654.9661 TEL 418.654.9662 FAX G.L.: 103.18m TVD: 604m TARGET HORIZONS ESTIMATES Spud Date: 1 November 2012 Well Cost \$3,400,000 Fishell's Brook Conglomerate Days on Location: 45 EVALUATION PROGRAM Ten-metre sample intervals: 1 set unwashed cuttings 500g Conventional cores at: Full Hole Coring of the Reservoir Sec 1-HDIL-DGR-SP-EDL-CN-CAL-SMAC-MREX Five-metre sample intervals: 1 set washed and dried cutting 2-ZUSP Logs and Tests: 3-STARDIP IMAGER-DCIBL Canned sample intervals: 1 sample min per fmt tested 4-FMT SINGLE PROPE - 5 RCI DUAL PACKER CASING AND CEMENTING PROGRAM Cementing Program O.D. (mm) Weight (kg/m) Grade Setting Depth (m) 74m Drill and Drive (no cement program) 339.2 81.1 K-55 Surface G-Class Slurry 7.9 m3 Density 1895 kg/m3 244.45 59.52 154m Production G-Class Slurry 3.6 m3 Density 1180kg/m3 J-55 204m 34.55 177.8 Other Equipment: 4.5 Inch Slottled Liner as a Contingency The undersigned operator's Representative hereby declares that, to the best of the Representative's knowledge, the information contrained herein and in the attached detailed program is true, accurate and complete.

4 siano **Operator's Representative**

A. FORCINAL

AUTHORIZATION

Effective Date: 2012-10-31

Whereas the Minister of Natural Resources has jurisdiction under the Petroleum Drilling Regulations, ("the Regulations").

In accordance with section 32 of the Regulations, the operator named in the Application is authorized to undertake the proposed well program described above subject to the following conditions:

1. This Authorization shall be prominently displayed at the well sita at all times during which operations are being conducted;

2. Copies of all logs and well test data shall be submitted to the director by the operator promptly after their aquistition;

under which the 3. The operator shall comply with all conditions of the Drilling Program Approval No. 2012-131-01 above well is to be drilled;

4. No change in the well program hereby approved may be made unless it is first approved by the director in writing;

5. This Authorization is conditional on the operator commencing drilling within 120 days of the effective Authorization date; and

6. The operator shall Amply with such other conditions as are appended to this Authorization.

50 Signed

Authority to Drill a Well No. 2012-131-01-01

Revised: March, 2008 FRM-63



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APPENDIX B: Copies Of Government Approvals



Government of Newfoundland and Labrador Department of Natural Resources Energy Branch

DRILLING PROGRAM APPROVAL - APPLICATION

| Pursuant to sections 8 and 9 of the Petroleum and Natural Gas Act(1,) . INVESTCAN ENERGY CORPORATION |
|---|
| as operator on behalf of INVESTCAN ENERGY CORPORATION , holding a |
| subsisting licence, permit or lease issued pursuant to the Petroleum Regulations(2), namely; EP 03-106 |
| (licence, permit, or lease #) |
| hereby applies for approval to conduct a drilling program using the drilling rig FORAGAZ #3 |
| and equipment and procedures described in the detailed program dated. |
| The undersigned operator's Representative hereby declares that, to the best of the operator's knowledge, the |
| information contained herein and in the attached detailed program is true, accurate and complete. |
| Signed: A=101 mm Date: 10/10/2012 |
| Operator's Representative |
| APPROVAL |
| |
| Pursuant to sections 8 and 9 of the Petroleum and Natural Gas Act, the operator named in the Application is hereby |
| authorized to conduct the proposed drilling program subject to the following conditions: |
| 1. This Drilling Program Approval shall, unless otherwise extended or terminated, expire upon the 3/ day of October, 20 |
| 2. This Authorization shall be prominently displayed at the well site at all times during which operations are being conducted; |
| Evidence of financial responsibility, as required pursuant to Section 14 of the Petroleum Drilling Regulations (3), shall be provided by the operator to the Minister of Natural Resources; |
| 4. The operator shall use the equipment and procedures described in the detailed program dated unless a change in the equipment or procedures is approved in writing by the Director; and |
| 5. The operator shall comply with such other conditions as are appended to this Approval. |
| Signed: Moste Effective Date: 2312-16-31 |
| Drilling Program Approved No. 2012 - 131 - 0 |
| |

(1) - (R.S.N.L. 1990, c. P-10)

(2) - CNR 1151/96

(3) - CNR 1150/96



APPENDIX C: Daily Drilling Reports

APPENDIX C: DAILY DRILLING REPORTS

Number of pages :34Summary of the content:.Daily Drilling Reports for Gobineau#1

| Wind Tem | ther @ 8:0 d perature | 4 | Cloudy Okm/h L degC | Spud : mKB mGL 24h Avg ROP | DRILLING 10/11/2012 103.18 103.18 10 m/h | D | aily MD otal MD xpected MD | N° | 1 | Date : Well : Rig : Coo NAD Daily Costs Cum Costs AFE | Gobin Sulli Air Dri rd: | 1/2012 neau#1 liling Rig 384992 5357531 |
|---|---|---|---|---|--|--|---|---|---|--|----------------------------------|---|
| Summar | y of Daily | Operations | Drilling 311.20r | n surface hole | with Air Drilling Rig (S | Sullivan), lease e | xcavation ong | oing. | | | | |
| | | | | | SAFE | TY SUMMARY | | | | | | |
| Worker IEC Rig Others Total Tool Pusher Company ma Rig Manager | an Wa | IEC Rig Others Total de Augot | Workers Injuried 0 0 0 0 0 0 0 0 0 0 0 0 0 | M | nor Incidents | Serious i | njuries | Hrs since la H ₂ S Level CO ₂ Level Gas Level Safety Mee Topics: | etings @ _ | 0 Trip 0 Pit D 0 7:30 @ moving around | Drill prill | 24 |
| | | | | ime log - (| 00:00 to 24:00 (ind | clude Safety m | eetings and | Tool box ta | alks) | | | |
| | LOGY : Top OWS : Nor | | te @ 65mGL | | | | | | | | | |
| From [Hr] T 7:30 10:00 14:15 17:00 18:45 19:15 20:00 | To [Hr] 10:00 10:30 14:15 17:00 18:45 19:15 20:00 20:15 | Depth [m] 15.8 22.8 75 75 90 93 93 93 93 | Tag cement @ 6m. Commence drilling Drill 311mm rat ho Commence to spuc Weld on diverter fl and rig in diverter 1 Continue to drill ah At 90m encountere While drilling obset Upon investigation at 3" diverter outle This backpressure I With the reduced F Secure well and eq | r, service and s cement from 1 le from 15.8m well and drill ange to 13 3/8 ine to flare tar ed 311mm h d H2O indicat ve a drastic re t, this ROP redu t. educes the ha iOPs and inabi uipment shut o | ole section to 90m w/ ed drilling into H2O so duction in ROP's. ction was due to an i mmer bit's hitting for ity to effiently clean i | MT WOB (60RPM with rig air. imm to 75m w/0 iverter and bolt of '0.5MT WOB wit burce. ncrease in press rce. the hole, decsior | M). .5MT WOB wi down, weld or h 60RPM, clea ure created fr n was made to | ith 60RPM, cl n 6" nipple to an hole with r rom the H2O o POOH from | lean hole wit diverter rig air and 2 g and air being 93m to 15m | h rig air. gal foam/H2O g g bottle necked | | |
| | | | | | RIG TIME (ope | eration duratio | n in hours) | | | | | |
| RU / TD Rig Move WOD Coring Reaming Flow Check Cond Bring storag | ge facilities | Rig Slip Sur Log Pm Ru | Maintenance Repair /cut line vey ging p repair n Casing handle water and d | Irill ahead to 2 | WOC NU BOPs Test BOPs Drill Out DST Safety Meet Handle 24 HO 50m. Finish off lease | URS FORECAS | | 1 | | Drilling Cementing Tripping TOTAL DOWNTIME | | |
| | | | | | F | Page 1 / 2 | | | | | | |

| Date : | 10/11/20 | 12 | Well : | Gobine | au#1 | | Rig : | Foi | agaz#3 | | | | | 4991.76 | |
|--------------------------------------|----------|------------------------------|--|----------------|------------------|----------------------|------------|---------------|----------------|--|--------------------|----------------------|------------|------------------------|----------------|
| | | | | | | | | | | | | N/ | AD 27 53 | 57531.4 | 2 |
| Fluid type | | | | | Solids | | | | | [%] | - | Δ | DDITIVES A | DED | |
| Mud Co | | | | | Sands | - | | | | [ppm] | | NAME | Quanti | | ncentration |
| Time Check | | | | | OWR | - | | | | [%] | | | | | |
| Mud Man | | | | | MBT Cl- | - | | | | [kg/m [mg/L | 3] 1 | | | | |
| Density | | | [kg | /m³] | Salt | - | | | | [mg/L] | | | | | |
| Viscosity | | | [s/l |] | | | V | olumes B | | | | | | | |
| P.V. Y.P. | | | [cp | | Vol ha Vol du | | | | | [m ³] [m ³] | | | COMMEN | rs | |
| Gels 10"/10' | | | 18/ | 100cm²] | Circ los | | | | | [m ³] | | | | | |
| Temperature | | | | | Boiler | | . — | | | [m³] | | | | | |
| Pressure pH | | | | | - | ∕lud Cos 1ud Cost | | | | | | | | | |
| | | | | | - | | /I HOLE AS | SEMBL | Y | | | | | | |
| N° Component | | | | | _ | | | | • | ID [mm] | OD [mm |] Length | [m] Conr | ection | Weight |
| 1 | | | | | | | | | | | | 1 - 0- 1 | | | |
| 2 | | | | | | | | | | | | | | | |
| 3 4 | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 8 | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | |
| 11 12 | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | |
| | HYDRA | | | | SU | RVEY | | | | I | BOP STACK | | | | |
| Pump | | | | Tim | e r | m MD | m TVD | Azimut | h Inclinati | ion Deviation | | | Diam [mm] | W. | P. [kPa] |
| Make&Model Liner x Stack | | | | | | | | | | | Stack ∞ Diver | | | | |
| SPM | | | - | | | | | | | | E Annu | lar | | | |
| Litre/Sk 100% | | | | | | | | | | | A Blind Othe | | | | |
| Circ Rate Pump Eff | | | [m³/mi [%] | n] | | | | | | | Stack | | | | |
| Pump Press | | | [kPa] | | | | | | | | , Diver | ter | | | |
| Drillpipe AV Drill Collar AV | | | [mm] [mm] | | | | | | | | Annu O Blind | | | | |
| Mud Cycle | | | [min] | | | | | | | | Othe | | | | |
| 북 Bottom U | | | [min] | | | | | | | | | | TESTS | | |
| Bottom Uj Mud Tank O Hole Volu | | | [m ³] [m ³] | | | | | | | | Last BOP | | Date | Pre | es [kPa] |
| System Vo | | | [m³] | | | | | | | | Next BOI | | | | |
| | BITS | | | s | тоск | | | | | CASI | NG / CEME | NTING PRO | GRAM | | |
| Bit | | N° | Name | In | Used | Stoc | k Uni | t Last | Casing | | | Last Casir | ng | | |
| Size Mfg | | [mm] | Barite | | | | | Date | | | | Date | | | |
| Туре | | | poly Plus poly Pac | | | | | grad dian | | | - [mm] | grade diam | | | - [mm] |
| Serial | | | Barite | | | | | Lin ۱ | Veight | | [kg/m] | Lin Weigh | nt | | [kg/m] |
| Nozzle WOB | | _[mm ²] [daN] | Cement G Soda Ash | | | | | Nb J | | | - [m] | Nb Joint | . <u> </u> | | - [m] |
| RPM | | [tr/min] | Brine | | | | | Set a Leng | - | | _[m] [m] | Set at Length | | | [m] |
| Flow | | [gal/s] | Fuel | | | | | Burs | | | [kPa] | Burst | | | [kPa] |
| Pres From | | _[kPa] [m] | Pot Water Drill Water | | | | | Colla | - | | [kPa] [daN] | Collapse | | | [kPa] [daN] |
| То | | [m] | | | | | | Tens | sile | TEST | [uaiv] | Tensile | TES | т | [uaiv] |
| Drilled | | [m] | | | | | | Date | - | | _ | Date | | | - |
| Hours | | [hrs] | | | | | | | sure Cement | | [kPa] | Pressure Last Cem | ont | | [kPa] |
| | CENTRO | | 1 | | | | / | Date | - | | | Date | | | |
| | CENTRIF | UGE | | | CASI | NG BOW | /L | Clas | s | | | Class | | | |
| Make OF density | | | r, / 3. | Make Serial | | | | Den Volu | | [ks | z/m ³] | Density Volume | | [kg [m [:] | /m³] ³1 |
| UF density | | | [kg/m ³] [kg/m ³] | Size OD | | - | [mm] | | e to GL | [m [m | ij in] | Time to G | iL | (m [mi | |
| Flow | | | | Size ID | | | [mm] | | ittives | | | Addittives | | | · |
| Last Dump | | L | | Pressure | | | [kPa] | | | | | | | | |
| | | | | | | I | Page 2 / | 2 | | | | | | | |

| À | | | | | | | | | | Date : | 11/11/2012 |
|-------------------------|------------------|--------------------------|--|------------------|--|-----------------------|-----------------------|------------------------------------|---|------------------------------|--------------------------------|
| | INV | EST | CAN | DAILY | DRILLING | REPORT | ſ | ۷° | 2 | | Gobineau#1 |
| | | Energy | | | | | | | | Rig : | Sullivan's Air Drilling Rig |
| | | | | Spud : | 10/11/2011 | | | | | Coord NAD 22 | : 384992 |
| We | ather @ 8: | 00 Clou | udy snow | mKB | 103.18 | Dail | ly MD | 3 | | Daily Costs | |
| Wir | nd | 40 | -50km/h | mGL | 103.18 | Tota | al MD | 96 | | Cum Costs | |
| len | nperature | | 1 degC | 24h Avg ROP | 6 m/h | Exp | ected MD | 150/60 | 00 | AFE | |
| Summa | ry of Daily | Operations | Rig up degasser | flare pit. Drill | ing 311mm surface ho | ole, lease excavatio | on/contructio | on ongoing. | | | |
| | | | | | | | | | | | |
| | | | | | SAFE | TY SUMMARY | | | | | |
| Worke IEC | ers on site 2 | IEC | Workers Injuried 0 | M | inor Incidents | Serious inju | uries | | ist Medical ⁻ ist Lost Time | Freatment Case Incident | 48 48 |
| Rig | 2 | Rig | 0 | | | | | H ₂ S Level | | 0 Trip D 0 Pit Dri | |
| Others Total | 10 14 | Others Total | 0 | | | | | CO ₂ Level Gas Level | | 0 Pit Dri 0 | |
| Tool Pushe Company n | | eg McKinnir ade Augot | 1 | | | | | Safety Mee | | 7:30 @ on location and le | @ |
| Rig Manage | | ade Augol | | | | | | | Sulivans dri | lling R/D and simu | utanious ops |
| | | | | | | | | | | ruction and R/U F | oragaz Rig |
| LITU | DLOGY : | | Т | INELOG - | 00:00 to 24:00 (ind | ciude Safety mee | etings and T | i ool box ta | aiks) | | |
| S | HOWS : | | | | | | | | | | |
| From [Hr] 8:00 | To [Hr] 13:15 | Depth [m] 93 | Operation descripti Hold TBT with crew | | tart equipment. Sull | ivans modify dega | sser and rig f | lare tank to | accommod | ate 6" flare line | |
| | | | weld 6 jts 6" flare li | ne from wellh | ead to flare tank. Me | anwhile continue t | to ecavate ar | nd construct | t lease. | | |
| 13:15 14:15 | 14:15 17:00 | 93 93 | | | 3m. Break circulation leanwhile continue to | | | empty tank a | and attemp | t to drill. | |
| 17:00 | 20:00 | 93 | | - | ank. Modify plumbing | g to reduce back p | ressure bottl | leneck at Fla | are stack. | | |
| 20:00 | 20:30 | 96 | Rig in 2 sump pump Break circulation ar | | nk. to drill ahead from 93 | 3m to 96m with 0.5 | SMT WOB, 6 | m/hr ROPs, | using maxir | num drilling air 3 | 50psi. |
| 20:30 | 20:45 | 96 | | | cture the water inflow down for night. Mea | | | | | | |
| 20.30 | 20.45 | 50 | room som, secure | wen and shut | down for flight. Wea | | | nue to nau | 111 11 0111 310 | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
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| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | TI | ME LOG - 2 | 4:00 to 6:00am (ir | nclude Safety me | etings and | Tool box t | alks) | | |
| From [Hr] | To [Hr] | Depth [m] | Operation descripti | on | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | 1 | | | RIG TIME (ope | ration duration i | in hours) | | | | |
| RU / TD | | Rig | Maintenance | | WOC (Ope | | ll Control | | | Drilling | |
| Rig Move | 12 | Rig | Repair | | NU BOPs | Dire | ectional Surv | ey | | Cementing | |
| WOD Coring | | | o/cut line vey | | Test BOPs Drill Out | | eeze t Circulation | - | | Tripping | |
| Reaming | , | Log | ging | | DST | | P Drill | - | | TOTAL DOWNTIME | <u> </u> |
| Flow Check Cond | | | p repair 1 Casing | | Safety Meet Handle | LOI FIT | | | | | |
| | | | | | 24 HO | URS FORECAST | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | ing forward with | Sullivan's we will use a |
| arger stor | age Ideility | to noid the | mulu. consideratio | n is also della | given to release Sul | invan s urining rig a | and commen | ice ny u Pola | agaz rig#3. | | |
| | | | | | | | | | | | |
| | | | | | F | Page 1 / 2 | | | | | |

| Date : | 11/11/20 | 12 | Well : | Gobine | au#1 | | Rig : | For | agaz#3 | | | Cool | | |
|-------------------------------------|-----------|------------------------------|-----------------------------|----------------------|--------------------|----------|---------------|----------------|------------|-------------------|-------------------|----------------------------|-------------------------|---------------------------------|
| | ,, | | | Comme | uuni | | | | aguzo | | | NAD | 27 53575 | 31.42 |
| | | | | | - | DI | RILLING MU | JD | | | | | | |
| <i>Fluid type</i> Mud Co | | | | | Solids Sands | - | | | | [%] [ppm] | | ADD | ITIVES ADDE Quantity | D Concentration |
| Time Check | | | | | OWR | - | | | | [%] | | | Quantity | Concentration |
| Mud Man | | | | | MBT | - | | | | [kg/m | 3] | | | |
| Density | | | | (³ 1 | Cl- Salt | - | | | | [mg/L] [mg/L] | | | | |
| Viscosity | | | [kg, [s/l | /m³]] | Jan | | Vo | lumes Ba | lance | [1116/ L] | | | | |
| P.V. | | | [cp] |] | Vol ha | | | | | [m³] | | | | |
| Y.P. Gels 10"/10' | | | [g/: | 100cm ²] | Vol du Circ los | | | | | [m³] [m³] | | C | OMMENTS | |
| Temperature | | | | | Boiler | | | | | [m ³] | | | | |
| Pressure | | | | | | Aud Cos | | | | | | | | |
| рН | | | | | | lud Cost | | | | | | | | |
| | | | | | E | BOTTON | 1 HOLE AS | SEMBLY | | | | | - 1 | |
| N° Component 1 12 1/4" hamn | nor drill | | | | | | | | | ID [mm] | OD [mm] | Length [m |] Connect | ion Weight |
| 2 8.3m 10 3/4" | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | |
| 5 6 | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | |
| 8 9 | | | | | | | | | | | | | | |
| 9 10 | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | |
| 12 13 | | | | | | | | | | | | | | |
| 13 14 | | | | | | | | | | | | | | |
| | HYDRA | AULICS | | | | | SU | RVEY | | • | | BO | P STACK | |
| Pump | | | | Tim | e r | n MD | m TVD | Azimuth | Inclinatio | on Deviation | OPItem | Dia | am [mm] | W.P. [kPa] |
| Make&Model | | | | | | | | | | | Stack | | | |
| Liner x Stack SPM | | | | | | | | | | | Diverte | | | |
| Litre/Sk 100% | | | | | | | | | | | E Annula | ir | | |
| Circ Rate | | | [m³/mi | n] | | | | | | | Other | | | |
| Pump Eff | | | [%] | | | | | | | | Stack | | | |
| Pump Press Drillpipe AV | | | [kPa] [mm] | | | | | | | | Diverte Annula | | | |
| Drill Collar AV | | _ | [mm] | | | | | | | | Dilliu | | | |
| Mud Cycle | | | [min] [min] | | | | | | | | Other | | TESTS | |
| Bottom U Mud Tank O Hole Volu | | | [1111] [m ³] | | | | | | | | | | Date | Pres [kPa] |
| | | | [m³] | | | | | | | | Last BOP | | | |
| System Vo | | | [m³] | | | | | | | | Next BOP | | | |
| | BITS | | | S | тоск | | | | | CASI | NG / CEMEN | ITING PROGE | RAM | |
| Bit Size | | _ N° [mm] | Name Barite | In | Used | Stock | (Unit | Last Date | Casing | | | <i>Last Casing</i> Date | | |
| Mfg | | - | poly Plus | | | | | grade | - | | - | grade | | - |
| Туре | | - | poly Pac | | | | | diam | - | | [mm] | diam | | [mm] |
| Serial Nozzle | | - | Barite Cement G | | | | | Lin W Nb Jo | eight _ | | [kg/m] - | Lin Weight Nb Joint | | [kg/m] |
| WOB | | _[mm ²] [daN] | Soda Ash | | | | | Set a | | | [m] | Set at | | [m] |
| RPM | | [tr/min] | Brine | | | | | Leng | h | | [m] | Length | | [m] |
| Flow Pres | | _[gal/s] [kPa] | Fuel Pot Water | | | | | Burst Colla | | | [kPa] [kPa] | Burst Collapse | | [kPa] [kPa] |
| From | | [m] | Drill Water | | | | | Tensi | | | [daN] | Tensile | | [daN] |
| То | | [m] | | | | | | | | TEST | | | TEST | |
| Drilled Hours | | _[m] [hrs] | | | | | | Date Press | ure - | | [kPa] | Date Pressure | | [kPa] |
| | | | | | | | | | Cement | | [111 0] | Last Cemen | t | [[() 0] |
| | CENTRIF | UGE | | | CASI | NG BOW | /L | Date | - | | | Date | | |
| Make | | 1 | | Make | | | | Class Dens | - | n | ፻/m³] | Class Density | | [kg/m ³] |
| OF density | | | | Serial | | | | Volu | | [K] | | Volume | | _[Ng/111] _[m ³] |
| UF density | | | [kg/m ³] | Size OD | | | [mm] | | to GL | [m | | Time to GL | | [min] |
| Flow Last Dump | | | | Size ID Pressure | | | [mm] [kPa] | Addit | tives | | | Addittives | | |
| | | | | | | | | | | | | | | |
| | | | | | | I | Page 2 / 2 | 2 | | | | | | |

| | DAILY DRILLING | REPORT | N° 3 | Date : 12/11/2012 Well : Gobineau#1 Rig : ^{Sullivan's} | | | | | | | | | |
|---|--|-------------------------------------|--------------------|---|--|--|--|--|--|--|--|--|--|
| Energy Corp | Spud : 10/11/2012 | | | Air Drilling Rig Coord: 384992 NAD 27 5357531 | | | | | | | | | |
| Weather @ 8:00 Overcast Wind 10km/h Temperature 3 degC | mKB 103.18 mGL 103.18 24h Avg ROP 0 m/h | Daily MD Total MD Expected MD | 0 96 150/600 | Daily Costs Cum Costs AFE | | | | | | | | | |
| Summary of Daily Operations R/D Air I | Drilling Rig. Prepare location and start R/U F | Foragaz Rig#3. | | | | | | | | | | | |
| | SAFET | TY SUMMARY | | | | | | | | | | | |
| Workers on site Workers Injulation IEC 2 IEC 0 Rig 8 Rig 0 Others 15 Others 0 Total 25 Total 0 Tool Pusher Greg McKinnin 0 Company man Wade Augot 0 | uried Minor Incidents | Serious injuries | Sulivans dril | Plncident 72 Trip Drill Pit Drill | | | | | | | | | |
| | TIME LOG - 00:00 to 24:00 (incl | lude Safety meetings and | d Tool box talks) | | | | | | | | | | |
| LITHOLOGY : SHOWS : | | | | | | | | | | | | | |
| 8:00 96 Hold TBT wi Hold mornin Sulivans con Sulivans con Meanwhile 15:00 96 Foragaz Rig 15:00 96 Install well of | LITHOLOGY : SHOWS : From [Hr] To [Hr] Depth [m] Operation description 8:00 96 Hold TBT with crew, services and start equipment. Hold morning call and make decision to rig out and release Sullivans Drilling due to rig limitations exceeded (no circulation). Sulivans commence rig out and prepare to drill monitoring wells. Meanwhile continue to haul pit run fill to location and backblade lease in preparation to rig up 15:00 96 Foragaz Rig#3. Crews load up truck with Foragaz Rig#3 equipment and prioritize to reduce road congestion | | | | | | | | | | | | |
| From [Hr] To [Hr] Depth [m] Operation d | TIME LOG - 24:00 to 6:00am (inc | clude Safety meetings an | id Tool box talks) | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | •• | ration duration in hours) | | Deilling | | | | | | | | | |
| RU / TD Rig Maintenanc Rig Move 3 Rig Repair WOD Slip/cut line Coring Survey Reaming Logging Flow Check Pmp repair Cond Run Casing | U / TD Rig Maintenance WOC Well Control Drilling ig Move 3 Rig Repair NU BOPs Directional Survey Cementing VOD Slip/cut line Test BOPs Squeeze Tripping oring Survey Drill Out Lost Circulation ToTAL 3 low Check Pmp repair Safety Meet LOT DOWNTIME 0 ond Run Casing Handle FIT 24 HOURS FORECAST | | | | | | | | | | | | |
| | P; | age 1 / 2 | | | | | | | | | | | |

| Date : | 12/11/20 | 12 | Well : | Gobine | au#1 | | Rig : | For | agaz#3 | | | Coo | | |
|--|----------|--------------------|-----------------------|-------------------|------------------|----------------------|------------|--------------|---------------|-------------------|----------------------|----------------------|-------------|----------------------|
| | ,, | | | | | D | | | -8 | | | NAD | 27 53575 | 31.42 |
| Eluid ture | | | | | Colida | D | RILLING MI | טנ | | [0/] | | 400 | ITIVES ADDE | <u> </u> |
| <i>Fluid type</i> Mud Co | | | | | Solids Sands | - | | | | [%] [ppm] | 1 | NAME | Quantity | Concentration |
| Time Check | | | | | OWR | | | | | [%] | | | | |
| Mud Man | | | | | MBT Cl- | - | | | | [kg/m | 3] | | | |
| Density | | | [ka | /m³] | Salt | - | | | | [mg/L] [mg/L] | | | | |
| Viscosity | | | [s/l |] | | | Vo | olumes B | | | | | | |
| P.V. Y.P. | | | [cp | | Vol ha Vol du | | | | | [m ³] | | | OMMENTS | |
| Gels 10"/10' | | | [g/ | 100cm²] | Circ los | | | | | [m³] [m³] | | | OWNWEINTS | |
| Temperature | | | | | Boiler | | | | | [m ³] | | | | |
| Pressure pH | | | | | | /lud Cos lud Cost | | | | | | | | |
| рп | | | | | | | N HOLE AS | CEMPI | v | | I | | | |
| N° Component | | | | | 6 | | I HOLE A | DSCIVIDL | 1 | ID [mm] | OD [mm] | Length (m |] Connect | ion Weight |
| 1 | | | | | | | | | | ið (inn) | | Lenger [m | J connect | ion weight |
| 2 | | | | | | | | | | | | | | |
| 3 4 | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | |
| 7 8 | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | |
| 11 12 | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | |
| | HYDRA | | | | | SU | RVEY | | | | BC | P STACK | | |
| Pump | | _ | | Tim | e r | m MD | m TVD | Azimut | h Inclinati | on Deviation | | Dia | am [mm] | W.P. [kPa] |
| Make&Model Liner x Stack | | | <u> </u> | | | | | | | | Stack | ər | | |
| SPM | | | | | | | | | | | Diverte | | | |
| Litre/Sk 100% | | | - | | | | | | | | - | | | |
| Circ Rate Pump Eff | | | [m³/mi [%] | n] | | | | | | | Other Stack | | | |
| Pump Press | | | [kPa] | | | | | | | | Diverte | er | | |
| Drillpipe AV | | | [mm] | | | | | | | | Annula O Blind | ar | | |
| Drill Collar AV Mud Cycle | | | [mm] [min] | | | | | | | | O Blind Other | | | |
| | | | [min] | | | | | | | | ounci | | TESTS | |
| Bottom Uj D Mud Tank D Hole Volu | | | [m ³] | | | | | | | | | | Date | Pres [kPa] |
| Ə Hole Volu System Volu | | | [m³] [m³] | | | | | | | | Last BOP Next BOP | | | |
| | BITS | | | 5 | тоск | | | | • | CASI | IG / CEMEN | ITING PROG | RAM | |
| Bit | - | N° | Name | In | Used | Stoc | k Uni | t Last | Casing | | | Last Casing | | |
| Size | | [mm] | Barite | | | | | Date | | | | Date | | |
| Mfg Type | | - | poly Plus poly Pac | | | | _ | grad dian | | | - [mm] | grade diam | | - [mm] |
| Serial | | | Barite | | | | | | ı Veight | | [kg/m] | Lin Weight | | [kg/m] |
| Nozzle | | [mm ²] | Cement G | | | | | Nb J | oint | | - | Nb Joint | | - |
| WOB RPM | | [daN] [tr/min] | Soda Ash Brine | | | | | Set a | | | _[m] [m] | Set at Length | | [m] [m] |
| Flow | | [gal/s] | Fuel | | | | | Leng Burs | | | [kPa] | Burst | | [kPa] |
| Pres | | [kPa] | Pot Water | | | | | Colla | - | | [kPa] | Collapse | | [kPa] |
| From To | | [m] [m] | Drill Water | | | | | Tens | ile | TEST | [daN] | Tensile | TEST | [daN] |
| Drilled | | [m] | | | | | | Date | : | TLJI | | Date | TLJT | |
| Hours | | [hrs] | | | | | | Pres | | | [kPa] | Pressure | | [kPa] |
| | | | | | | | | Last Date | Cement | | | Last Cemen Date | t | |
| | CENTRIF | UGE | | | CASI | NG BOW | /L | Class | | | | Class | | |
| Make | | | | Make | | | | Den | | [kp | r/m ³] | Density | | [kg/m ³] |
| OF density UF density | | | [kg/m ³] | Serial Size OD | | | [mm] | Volu Time | me e to GL | [m [m | | Volume Time to GL | | _[m³] [min] |
| Flow | | | | Size ID | | | [mm] | | ttives | | | Addittives | |) |
| Last Dump | | | _ | Pressure | | | [kPa] | | - | | | | - | |
| | | | | | | I | Page 2 / 3 | 2 | | | | | | |

| Meather @ 8:00 Wind Sunny MKB 107.5 MGL Daily MD 0 Total MD Daily Costs 105.600 Daily Costs Cum Costs AFE | | | | | | | | | | | | | | |
|---|---|--|---|--------------|---------------------|----------------|------------|-------------|-------|--|--|--|--|--|
| | | | | | SAFE | TY SUMMARY | | | | | | | | |
| Rig Others | EC 2 IEC 0 ig 8 Rig 0 thers 15 Others 0 otal 25 Total 0 ool Pusher Greg McKinnin Gas Level 0 ompany man Wade Augot 0 7:30 @ | | | | | | | | | | | | | |
| | | | T | TIME LOG - (| 00:00 to 24:00 (ind | lude Safety me | etings and | Tool box ta | ılks) | | | | | |
| SHOW From [Hr] To [I 6:45 7 7:00 12 14:00 20 | ig Manager discussed pinch points with heavy lift ops discussed pinch points with heavy lift ops TIME LOG - 00:00 to 24:00 (include Safety meetings and Tool box talks) UTHOLOGY : SHOWS : rom [Hr] Depth [m] Operation description 6:45 7:00 100.3 Hold TBT with all personel prior to rig up operations. 5:3 7:00 100.3 Start rig up of Foragaz rig #3, as per procedures. Finished rigging up substructure and prepare sub for draw works installation. Rigged up matting for mud tanks and doghouse. Installed rotary table, layed out matting for MP's #1 and #2. Backed in draw works and rig up and hydraulic control lines. | | | | | | | | | | | | | |
| RU / TD Rig Move WOD Coring Flow Check Cond Cond Continue R/U F | g Move 4 Rig Repair NU BOPs Directional Survey Cementing OD Slip/cut line Test BOPs Squeeze Tripping oring Logging Drill Out Lost Circulation TOTAL awning Logging Safety Meet LOT DOWNTIME | | | | | | | | | | | | | |
| | | | | | F | Page 1 / 2 | | | | | | | | |

| Date : | 13/11/202 | 12 | Well : | Gobine | au#1 | | Rig : | | Forag | az#3 | | | | | Coord | | 38499 | |
|--------------------------------------|-----------|--------------------|--|-------------------|------------------|----------------------|------------|------|-------------------------|------------|------------------------------|------------------|------------------|------------------------|--------|----------|-------------|-------------|
| | | | | | | D | | | 0 | | | | | | NAD 27 | / | 53575 | 31 |
| Fluid type | | | | | Solids | | | | | | [%] | | 1 | | | IVES ADD | FD | |
| Mud Co | | | | | Sands | - | | | | | [ppm] | | N | AME | | Quantity | 1 | ncentration |
| Time Check | | | | | OWR | - | | | | | [%] | | | | | | | |
| Mud Man | | | | | MBT Cl- | | | | | | [kg/m ² [mg/L] | 3] | | | | | | |
| Density | | | [kg | /m³] | Salt | | | | | | [mg/L] | | | | | | | |
| Viscosity | | | [s/l |] | | | V | olum | nes Bala | | 3. | | | | | | | |
| P.V. Y.P. | | | [cp | | Vol ha Vol du | | | | | | m³] m³] | | | | 0 | MMENTS | | |
| Gels 10"/10' | | | 18/. | 100cm²] | Circ los | | | | | | m ³] | | | | | | | |
| Temperature | | | | | Boiler | | . — | | | | m³] | | | | | | | |
| Pressure pH | | | | | - | /lud Cos lud Cost | | | | | | | | | | | | |
| | | | | | • | | Vi hole as | SSEN | MBLY | | | | | | | | | |
| N° Component | | | | | _ | | | | | | ID [mm] | 0 | D [mm] | Lengt | :h [m] | Conne | tion | Weight |
| 1 | | | | | | | | | | | | | | - 01 | | | | |
| 2 | | | | | | | | | | | | | | | | | | |
| 3 4 | | | | | | | | | | | | | | | | | | |
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| 5 6 7 | | | | | | | | | | | | | | | | | | |
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| 13 | | | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | | | |
| | HYDRA | | | | | SU | RVE | | | | | | | BOP | STACK | | | |
| Pump | | | | Tim | e r | n MD | m TVD | Az | imuth | Inclinatio | n Deviation | OP | Item | | Diam | n [mm] | W.I | P. [kPa] |
| Make&Model Liner x Stack | | | | | | | | | | | | 50 | Stack Diverte | r | | | | |
| SPM | | | - | | | | | | | | | Drilling | Annula | | | | | |
| Litre/Sk 100% | | | | | | | | | | | | Δ | Blind Other | | | | | |
| Circ Rate Pump Eff | | | [m³/mi [%] | n] | | | | | | | | | Stack | | | | | |
| Pump Press | | | [kPa] | | | | | | | | | L. | Diverte | | | | | |
| Drillpipe AV Drill Collar AV | | | [mm] | | | | | | | | | Other | Annula Blind | r | | | | |
| Mud Cycle | | | [mm] [min] | | | | | | | | | | Other | | | | | |
| |) | | [min] | | | | | | | | | | | | | STS | | |
| Bottom Uj Mud Tank O Hole Volu | | | [m ³] [m ³] | | | | | | | | | Lac | t BOP | | D | ate | Pre | es [kPa] |
| System Vo | | | [,,,,] | | | | | | | | | | xt BOP | | | | | |
| | BITS | | | S | тоск | | | | | | CASI | IG / | CEMEN | TING PI | ROGRA | M | | |
| Bit | | N° | Name | In | Used | Stoc | k Uni | t | Last Cas | sing | | | | Last Ca | sing | | | |
| Size | | [mm] | Barite | _ | | | | | Date | _ | | | | Date | | | | |
| Mfg Type | | | poly Plus poly Pac | | | | | | grade diam | _ | | - [m | | grade diam | | | | - [mm] |
| Serial | | | Barite | | | | | | Lin Wei | | | | ;/m] | Lin We | | | | [kg/m] |
| Nozzle WOB | | [mm ²] | Cement G | | | | | | Nb Joint | : _ | | - [~~ | | Nb Join | t | | | - [m] |
| RPM | | [daN] [tr/min] | Soda Ash Brine | | | | | | Set at Length | _ | | [m [m | | Set at Length | | | | [m] [m] |
| Flow | | [gal/s] | Fuel | | | | | | Burst | _ | | [kP | 'a] | Burst | | | | [kPa] |
| Pres | | [kPa] | Pot Water Drill Water | | | | | | Collapse | e _ | | [kP | | Collaps | | | | [kPa] |
| From To | | _[m] _[m] | | | | | | | Tensile | | TEST | [da | INJ | Tensile | | TEST | | [daN] |
| Drilled | | [m] | | | | | | | Date | | | _ | | Date | | | | |
| Hours | | [hrs] | | | | | | | Pressure | | | [kF | 'a] | Pressu | | | | [kPa] |
| | | | 1 | | | | | | <i>Last Cer</i> Date | nent _ | | | - | <i>Last Ce</i> Date | ment | | | |
| | CENTRIF | UGE | | | CASI | NG BOW | /L | | Class | _ | | | | Class | | | | |
| Make OF density | | | | Make Serial | | | | | Density | | [k | r/m ³ | 1 | Density | | | | /m³] |
| UF density UF density | | | | Serial Size OD | | | [mm] | | Volume Time to | | [m [m | | | Volume Time to | | | °m] miı] | |
| Flow | | | [gal/s] | Size ID | | | [mm] | | Addittiv | | | | | Additti | | | | - |
| Last Dump | | | | Pressure | | | [kPa] | | | | | _ | | | | | _ | |
| | | | | | | I | Page 2 / | 2 | | | | | | | | | | |

| | | EST(Energy | | | DRILLING | т | N° | 5 | | /2012 eau#1 az#3 ³⁸⁴⁹⁹² | | | | | |
|---|---|---|---|---------------------------|--------------------------|--------------------|-------------------------------------|---|--------------------|---|-------------|---------|--|--|--|
| | | | | Spua : | 10/11/2012 | | | | | NAD 2 | 27 | 5357531 | | | |
| Win | ather @ 8:00 nd nperature | 5 | in/Cloud 5km/h 5 degC | mKB mGL 24h Avg ROP | 107.5 103.18 0 m/h | Т | Daily MD Total MD Expected MD | 0 Daily Costs 100.3 Cum Costs 0 155/600 | | | | | | | |
| Summa | ry of Daily O | perations | Prepare to rais | e derrick, finisł | most construction w | vork, VSP pit, dri | II Monitoring | Well#2 and co | onfirm locati | on for MW#3. | | | | | |
| | | | | | SAFE | TY SUMMARY | , | | | | | | | | |
| | rs on site | | Workers Injuried | М | nor Incidents | Serious | injuries | Hrs since la | ist Medical T | reatment Case | | 120 | | | |
| IEC Rig | 2 8 | IEC Rig | 0 | | | | | Hrs since la H ₂ S Level | ist Lost Time 0 | Incident Trip [| Drill | 120 | | | |
| Others | 12 22 | Others | | | | | | CO ₂ Level | 0 | Pit Di | rill | | | | |
| Total Tool Pushei | | Total McKinnin | 0 | | | | | Gas Level Safety Mee | 0 etings @ | 7:30 @ | (| @ | | | |
| Company n | | e Augot | | | | | | | | area onsite, sir | | | | | |
| Rig Manage | er | | | | | | | | use of taglin | nch points w/ h es | eavy int op | 15 | | | |
| | TIME LOG - 00:00 to 24:00 (include Safety meetings and Tool box talks) | | | | | | | | | | | | | | |
| - | DLOGY : HOWS : | | | | | | | | | | | | | | |
| From [Hr] | | Depth [m] | Operation descript | ion | | | | | | | | | | | |
| 6:45 7:00 | 7:00 100.3 Service and start equipment. Hold TBT with all personel on location. Continue to rig in Foragaz Rig#3, utilitising 40MT at lease road and 60MT on location to minimize crane travel time. Load derrick and travel to location meanwhile 9:30 100.3 Install derrick beam and derrick lift cylinders on sub structure. | | | | | | | | | | | | | | |
| 9:30 | 10:30 | 100.3 | Position crown stand and Install hand rails and walkways around sub structure. 100.3 Spot derrick and install rigging. Lift derrick position in place and install derrick pins and prepare derrick for hoisting. | | | | | | | | | | | | |
| 10:30 | 12:00 | 100.2 | Continue to load heavy lifts and travel to location. | | | | | | | | | | | | |
| 12:00 | | 100.3 Rig down Crane Tech Services and release, continue to load boiler, fresh water tank and warehouse to location with picker truck and flat deck trailor. Continue to Rig up Foragaz Rig #3 as per procedures, meanwhile continue lease construction. | | | | | | | | | | | | | |
| | 19:00 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | T | MELOG - 2 | 4:00 to 6:00am (ir | nclude Safety I | meetings an | d Tool box t | alks) | | | | | | |
| From [Hr] To [Hr] Depth [m] Operation description | | | | | | | | | | | | | | | |
| RIG TIME (operation duration in hours) | | | | | | | | | | | | | | | |
| RU / TD Rig Move | 12 | | | | WOC NU BOPs | | Vell Control | | | Drilling Cementing | | | | | |
| WOD | | Rig Repair Slip/cut line | | | Test BOPs | | Directional Survey Squeeze | | | Tripping | | | | | |
| Coring Reaming | | | rvey gging | | Drill Out DST | | Lost Circulation BOP Drill | | | τοται | TOTAL 12 | | | | |
| Flow Check | eck Pm | | np repair | | Safety Meet | L | LOT | | | DOWNTIME 0 | | | | | |
| Cond | | Rur | n Casing | | Handle | | T | | | | | | | | |
| 24 HOURS FORECAST | | | | | | | | | | | | | | | |
| Continue R | Continue R/U Foragaz Rig#3 as per Foragaz procedures, finish construction onsite, install Rig anchors, receive wellsite trailors. | | | | | | | | | | | | | | |
| | Page 1 / 2 | | | | | | | | | | | | | | |

| Date : | 14/11/202 | 12 | Well : | Gobine | au#1 | | Rig : | | Forag | az#3 | | | | | Coord | | 384992 | |
|--------------------------|-----------|------------------------|---------------------------------|---------------------------|-------------|------------------------|-------|---------|-------------------------|-------------|---|------------|-------------------|------------------------|--------|----------|---------|--------------|
| | ,,, | | | | | D | | | | | | | | | NAD 27 | | 535753: | 1 |
| Fluid type | | | | | Solids | | | 00 | | | [%] | | 1 | | | IVES ADD | ED. | |
| Mud Co | | | | | Sands | - | | | | | [ppm] | | N | AME | | Quantity | | entration |
| Time Check | | | | | OWR | - | | | | | [%] | | | | | | | |
| Mud Man | | | | | MBT Cl- | | | | | | [kg/m ³ [mg/L] | ʻ] | | | | | | |
| Density | | | [kg | /m³] | Salt | - | | | | | [mg/L] | | | | | | | |
| Viscosity P.V. | | | [s/ [cp |] | Vol ha | ulad | Ve | olum | es Balar | | | | | | | | | |
| Y.P. | | | | 1 100cm ²] | Vol du | | | | | | n³] n³] | | | | co | MMENTS | | |
| Gels 10"/10' | | | 167 | 100cm T | Circ los | | _ | | | [r | n ³] | | | | | | | |
| Temperature Pressure | | | | | Boiler | loss Aud Cos | + — | | | [r | n³] | | | | | | | |
| pH | | | | | - | lud Cost | | | | | | | | | | | | |
| BOTTOM HOLE ASSEMBLY | | | | | | | | | | | | | | | | | | |
| N° Component | | | | | | | | | | | ID [mm] | 0 | D [mm] | Lengt | h [m] | Connec | tion | Weight |
| 1 2 | | | | | | | | | | | | | | | | | | |
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| 12 | | | | | | | | | | | | | | | | | | |
| 13 14 | | | | | | | | | | | | | | | | | | |
| | HYDRA | ULICS | | | SURVEY | | | | | | 1 | | | BOP STACK | | | | |
| Pump | | | | Tim | e r | n MD | m TVD | Azi | muth | Inclinatior | Deviation | OP | Item | 1 | | [mm] | W.P. | [kPa] |
| Make&Model | | | | | | | | | | | | | Stack | | | | | |
| Liner x Stack SPM | | | | | | | | | | | | Drilling | Diverte Annula | | 203 | Bmm | | |
| Litre/Sk 100% | | | | | | | | | | | | Dril | Blind | | | | | |
| Circ Rate | | | [m ³ /m | n] | | | | | | | | | Other | | | | | |
| Pump Eff Pump Press | | | [%] [kPa] | | | | | | | | | | Stack Diverte | r | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | | Other | Annula | | | | | |
| Drill Collar AV | | | [mm] | | | | | | | | | 0 | Blind | | | | | |
| Mud Cycle | | | [min] [min] | | | | | | | | | | Other | | TF | STS | | |
| Bottom U D Mud Tank | | | [m ³] | | | | | | | | | | | | | ate | Pres | [kPa] |
| | | | [m ³] | | | | | | | | | | t BOP | | | | | |
| System Vol. [m³] | | | | | | | | | | | | | xt BOP | | | | | |
| BITS | | | | | STOCK | | | | | IG / | / CEMENTING PROGRAM | | | | | | | |
| Bit Size | | _ N° [mm] | Name Barite | In | Used | Stoc | k Uni | | <i>Last Cas</i> Date | ing | | | | Last Ca Date | sing | | | |
| Mfg | | - | poly Plus | | | | | £ | grade | _ | | - | | grade | | | - | |
| Type Serial | | | poly Pac Barite | _ | | | | | diam | | | [mi | m] /m] | diam | aht | | | mm] kg/m] |
| Nozzle | | [mm ²] | Cement G | | | | | | Lin Weig Nb Joint | | | - - | /11] | Lin Wei Nb Join | | | [/ | (g/11) |
| WOB | | [daN] | Soda Ash | | | | | 0 | Set at | _ | | [m] | | Set at | | | | m] |
| RPM Flow | | [tr/min] [gal/s] | Brine Fuel | | | | | | Length Burst | - | | [m] [kP | | Length Burst | | | | m] kPa] |
| Pres | | [kPa] | Pot Water | | | | | | Collapse | _ | | [kP | | Collaps | e | | | kPa] |
| From | | [m] | Drill Water | | | | | 1 | Tensile | | | [da | N] | Tensile | | | [0 | daN] |
| To Drilled | | [m] [m] | | | | | | r | Date | | TEST | | | Date | | TEST | | |
| Hours | | [hrs] | | | | | | | Pressure | _ | | [kP | a] | Pressur | | | [| kPa] |
| | | | | | | | | | Last Cen | nent | | | | <i>Last Ce</i> Date | ment | | | _ |
| CENTRIFUGE | | | | | CASING BOWL | | | | Date Class | | | | Class | | | | | _ |
| | | | Make | | | | | Density | _ | ŗ/m³ | m ³] Density [kg/m ³] | | | | | | | |
| OF density UF density | | | [kg/m ³] | Serial Size OD | | | [mm] | | Volume Time to (| сı — | [m | ן | | Volume | | | _[m³] | I |
| Flow | | | [kg/m ³] [gal/s] | Size ID | | | [mm] | | Addittive | | [m | n (j | - | Time to Addittiv | | | [min] | |
| Last Dump | | | | Pressure | | | [kPa] | | | | | | | | | | | |
| Page 2 / 2 | | | | | | | | | | | | | | | | | | |

| Win | ather @ 8:0 | 1 | | | DRILLING 10/11/2012 107.5 103.18 0 m/h | REPORT Daily MD Total MD Expected | D 10 | 6 | Well : G | 5/11/2012 obineau#1 Foragaz#3 384992 5357531 |
|--|------------------|---|--|---|--|---|---|--------------------------------------|---|--|
| Summa | ry of Daily | Operation | Finish transpo | rting Foragaz # | 3 rig to location and co | ontinue to rig up as per | procedures. | | | |
| | | | | | | | | | | |
| Marka | | | Manhana Iniuria d | | | TY SUMMARY | | last Madical | Treatment Case | 144 |
| Worke IEC Rig Others Total Tool Pusher Company m Rig Manage | nan Wa | IEC Rig Others Total g McKinnir de Augot | 0 | | linor Incidents | Serious injuries | | last Lost Tim I I eetings @ | 0 Trip Dril 0 Pit Drill 0 7:30 @ ts, fall protection, us | @ |
| | | | | TIME LOG - | 00:00 to 24:00 (inc | clude Safety meeting | s and Tool box | talks) | | |
| SI | LOGY : HOWS : | - | | | | | | | | |
| From [Hr] 6:45 7:00 13:00 From [Hr] | 7:00 | 100.3 100.3 | Crew plumbed in Transported catw Spotted manifold Spotted degasser Travel security tr. Electricians surver Moved 2 wellsite Shut down for nig | equipment. Ho fuel line to drav alk 2 X pipe rac and bolted togy pit, gen set, spa ailor to location y workscope an trailors to locat ht. | ether. are warehouse change d start working on 40(ion and spotted. Perfo | | n container. : and connect gen g block. Hoist blo | set to electri cks in place a | • | |
| RU / TD | 12 | Rig | Maintenance | | WOC | ration duration in he | | | Drilling | |
| Rig Move WOD Coring Reaming Flow Check Cond | | Rig Slip Sur Log Pm | Repair J/cut line vey ging p repair n Casing | | NU BOPs | Direction Squeeze Lost Circ BOP Dril LOT FIT | nal Survey ulation | | Cementing Tripping TOTAL DOWNTIME | |
| | | | | | 24 10 | URS FORECAST | | | | |
| Continue R | /U Foragaz | z Rig#3 as p | er Foragaz proced | ures. Install rig | anchors and finish el | ectrical work | | | | |
| | | | | | | | | | | |

| Date : | 15/11/20 | 12 | Well : | Gobine | au#1 | | Rig : | | Forag | az#3 | | | | | Coord: NAD 27 | | 384992 3357531 | |
|--|----------|--------------------|-----------------------|-------------------|--------------------|---------|-----------|------|----------------------|-------------|------------------|----------------|----------------------------|----------------------|------------------|--------------|-------------------|------------|
| | | | | | | D | RILLING M | UD | | | | | | | | | | <u>.</u> |
| Fluid type | | | | | Solids | | | | | | [%] | | 1 | | ADDITI | VES ADDE | D | |
| Mud Co | | | | | Sands | | | | | | [ppm] | | N | IAME | | Quantity | 1 | entration |
| Time Check | | | | | OWR | | | | | | [%] | | | | | | | |
| Mud Man | | | | | MBT Cl- | | | | | | [kg/m | ³] | | | | | | |
| Density | | | | /m ³ 1 | Salt | | | | | | [mg/L [mg/L | | | | | | | |
| Viscosity | | | [Kg. [s/l | /m³]] | | | v | olum | nes Balar | nce | 1 | | | | | | | |
| P.V. | | | [cp |] | Vol ha | | | | | [r | n ³] | | | | | | | |
| Y.P. | | | [g/: | 100cm²] | Vol du | • | | | | | n ³] | | | | CON | MMENTS | | |
| Gels 10"/10' Temperature | | | | | Circ los Boiler | | | | | | n³] n³] | | | | | | | |
| Pressure | | | | | | Aud Cos | st — | | | | | | | | | | | |
| рН | | | | | | lud Cos | | - | | | | | | | | | | |
| | | | | | E | вотто | M HOLE A | SSEN | MBLY | | | | | | | | | |
| N° Component | | | | | | | | | | | ID [mm] | 0 | D [mm] | Lengt | ո [m] | Connec | tion | Weight |
| 1 2 | | | | | | | | | | | | | | | | | | |
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| 13 14 | | | | | | | | | | | | | | | | | | |
| | HYDRA | ULICS | | | | | SU | IRVE | Y | | | Î | | | BOP | STACK | | |
| Pump | | | | Tim | ie r | n MD | m TVD | Az | imuth | Inclination | Deviation | OF | Item | | Diam | [mm] | W.P. | [kPa] |
| Make&Model | | | | | | | | | | | | | Stack | | | . , | | |
| Liner x Stack | | | - | | | | | | | | | в | Diverte Annula Blind | er | 203 | lmm | | |
| SPM | | | | | | | | | | | | Drilli | Annula | r | | | | |
| Litre/Sk 100% Circ Rate | | | [m³/mi | .1 | | | | | | | | _ | Blind Other | | | | | |
| Pump Eff | | | [m /m [%] | nj | | | | | | | | - | Stack | | | | | |
| Pump Press | | | [kPa] | | | | | | | | | 5 | Diverte | er | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | | Other | Annula | r | | | | |
| Drill Collar AV Mud Cycle | | | [mm] | | | | | | | | | Ŭ | Blind Other | | | | | |
| · · · | | | [min] [min] | | | | | | | | | - | other | | TE | STS | | |
| Bottom Up D Mud Tank D Hole Volu | | | [m ³] | | | | | | | | | - | | | | ate | Pres | [kPa] |
| 😇 Hole Volui | ne | | [m ³] | | | | | | | | | | st BOP | | | | | |
| System Vo | l. | | [m³] | | | | | L | | | | Ne | ext BOP | | | | | |
| | BITS | | | 9 | бтоск | | | | | | CASI | NG / | CEMEN | TING PR | OGRA | М | | |
| Bit | | N° | Name | In | Used | Stoc | k Uni | | Last Cas | ing | | | | Last Ca | sing | | | |
| Size Mfg | | [mm] - | Barite poly Plus | | | | | | Date grade | | | _ | | Date grade | | | - | |
| Туре | | - | poly Plus poly Pac | | 1 | | | | diam | — | | - | | diam | | | | nm] |
| Serial | | - | Barite | | | | | | Lin Weig | | | | g/m] | Lin Wei | ght | | | (g/m] |
| Nozzle | | [mm ²] | Cement G | | | | | | Nb Joint | | | | | Nb Joint | : | | | _ |
| WOB RPM | | [daN] [tr/min] | Soda Ash Brine | _ | | | - | | Set at | - | | [m | | Set at | | | | n] ~1 |
| Flow | | [gal/s] | Fuel | | | | | | Length Burst | - | | [m [kf | | Length Burst | | | | n] (Pa] |
| Pres | | [kPa] | Pot Water | | | | | | Collapse | | | - [kf | | Collapse | 2 | | | (Pa] |
| From | | [m] | Drill Water | | | | | | Tensile | | | [da | aN] | Tensile | | - | [c | laN] |
| То | | [m] | | | | | | | | | TEST | | | | | TEST | | |
| Drilled Hours | | [m] | | | | | | | Date | | | - | | Date | ~ | | n | |
| | | [hrs] | | | | | | | Pressure Last Cen | | | [kł | ²a] | Pressure Last Cer | | | [K | (Pa] |
| - | CENTRIF | | n | | CASI | NG BOV | <u>.</u> | | Date | | | | - | Date | | | | - |
| | CENTRIF | UGE | | | CASI | | VL | | Class | _ | | | - | Class | | | | - |
| Make OE dopsity | | | | Make | | | | | Density | _ | [k | z/m | ʻ] | Density | | | _[kg/m | ۲] |
| OF density UF density | | | 1105/1111 | Serial Size OD | | | [mm] | | Volume Time to | GI | [m | n"] nin] | | Volume Time to | | | _[m³] [min] | |
| Flow | | | | Size ID | | | [mm] | | Addittive | | | | | Addittiv | | | _ [] | |
| Last Dump | | | | Pressure | | | [kPa] | | | | | | | | | | | |
| | | | | _ | | | Page 2 / | 2 | _ | | | _ | | | | _ | | _ |

| Å | | EST Energy | | | DRILLING | REPORT | N° | 7 | | 16/11/2012 Gobineau#1 Foragaz#3 d: 384992 |
|-----------------------|--------------------------------|----------------------|--|--|--|--|--|-------------------------------|---------------------------------|--|
| | | | | Spud : | 10/11/2012 | | | | NAD 2 | 5357531 |
| Wir | ather @ 8:0 nd nperature | 1 | Cloudy Okm/h 3 degC | mKB mGL 24h Avg ROP | 107.5 103.18 0 m/h | Daily N Total N Expect | | | Daily Costs Cum Costs AFE | |
| Summa | ry of Daily | Operations | Install rig anch | ors, stand Fora | gaz rig and continue R | X/U operations. Finish | electrical work | | | |
| | | | | | SAFE | TY SUMMARY | | | | |
| Worke | rs on site | | Workers Injuried | M | nor Incidents | Serious injurie | es Hrs since la | ast Medical | Treatment Case | 168 |
| IEC | 2 | IEC | 0 | | | , | Hrs since la | ast Lost Tim | e Incident | 168 |
| Rig Others | 12 5 | Rig Others | 0 | - | | | H ₂ S Level CO ₂ Level | | D Trip D D Pit Dr | |
| Total | 19 | Total | 0 | | | | Gas Level | | 0 Fit Di | |
| Tool Pushe | r Gre | eg McKinnir | 1 | | | | Safety Mee | etings @ | 7:30 @ | @ |
| Company n | | ide Augot | | | | | Topics: | | ts, fall protection, | use of hammer |
| Rig Manage | er | | | | | | | PPE Overh | ead Loads | |
| | I | | | TIME LOG - (| 0:00 to 24:00 (inc | lude Safety meeti | ngs and Tool box ta | alks) | | |
| | DLOGY : HOWS : | | | | | | | | | |
| From [Hr] | | Depth [m] | Operation descript | ion | | | | | | |
| 6:45 | 7:00 | | Service and start e | | | | | | | |
| 7:00 | 16:00 | 100.3 | Install rig anchors, Fault find leaks in a Prepare guy wires Upon raising top se Fault find derrick, I Shift position on m Secure derrick lock Meanwhile, rig in t EDR service hand o Spot 400bbls tank | spot and rig in ir manifold an- and derrick line ction observe ubricate inner ain derrick cyli ing pins and lo hird trailor ont ommence rig u on location, co ME LOG - 2 | as per procedures. At top drive power plant d repair as required. I se, jackknife rig and pr hydraulic system required derrick section and at ders and attemt to ra wer top section on pir o location, electrician p of system monitors nmence install sewag | t, rig in hydraulic and Power up light plant repare to scope out t uired to have air bled ttempt to raise, no go aise derrick, derrick v ns, install guide lines. Is finish wiring in pane and cable. ge and pipework for c | air lines to rig carrier function test, all wor op section. from system. was able to hoist. el to power trailors, onsite trailors. Shut do | : king OK. own for nigl | | |
| From [Hr] | To [Hr] | Depth [m] | Operation descript | ion | | | | | | |
| | | | | | | | | | | |
| RU / TD | 10 | Dia | Maintonanco | | RIG TIME (ope | ration duration in | hours) | | Drilling | |
| RU / TD Rig Move | 12 | | Maintenance Repair | | NU BOPs | | ional Survey | | Drilling Cementing | |
| WOD | | Slip | /cut line | | Test BOPs | Squee | ze | | Tripping | |
| Coring | | | vey | | Drill Out DST | Lost Ci BOP D | irculation rill | | TOTAL | 43 |
| Reaming Flow Check | | | ging p repair | | Safety Meet | LOT | 110 | | DOWNTIME | <u> </u> |
| Cond | | | n Casing | | Handle | FIT | | | | |
| | | | | | 24 HO | URS FORECAST | | | | |
| Continue R | /U Foragaz | z Rig#3 as p | er Foragaz procedu | res. Installatio | n of Top Drive and di | iverter. Installation o | of EDR system. | | | |
| | | | | | P | Page 1 / 2 | | | | |

| Date : | 16/11/202 | 12 | Well : | Gobine | au#1 | | Rig : | | Forag | az#3 | | | | | Coord | | 384992 | |
|--------------------------------------|-----------|--------------------|--|---------------------------|------------|------------------------|---------------|------|----------------------|------------|----------------|------------------------|------------------|--------------------|--------|----------|---------------|--------------|
| | -, -, -• | | / | | | P | | | 0 | , - | | _ | | | NAD 27 | ,, | 5357531 | <u>.</u> |
| Fluid type | | | | | Solids | | | | | | [%] | | 1 | | | IVES ADD | FD | |
| Mud Co | | | | | Sands | - | | | | | [70] | | N | AME | | Quantity | | entration |
| Time Check | | | | | OWR | - | | | | | [%] | | | | | | | |
| Mud Man | | | | | MBT Cl- | | | | | | [kg/m [mg/L | 3]] | | | | | | |
| Density | | | [kg | /m³] | Salt | - | | | | | [mg/L | | | | | | | |
| Viscosity P.V. | | | [s/l [cp |] | Vol ha | ulod | V | olum | nes Balaı | | ³ 1 | | _ | | | | | |
| Y.P. | | | | 1 100cm ²] | Vol du | | | | | | m³] m³] | | | | co | MMENTS | | |
| Gels 10"/10' | | | 167. | 100cm T | Circ los | | _ | | | [| m³] | | | | | | | |
| Temperature Pressure | | | | | Boiler | loss Aud Cos | + — | | | [| m³] | | | | | | | |
| pH | | | | | - | lud Cost | | | | | | | | | | | | |
| | | | | | E | OTTOM | N HOLE A | SSEN | MBLY | | | | | | | | | |
| N° Component | | | | | | | | | | | ID [mm] | 0 | D [mm] | Lengt | h [m] | Connec | tion | Weight |
| 1 2 | | | | | | | | | | | | | | | | | | |
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| 12 13 | | | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | | | |
| | HYDRA | ULICS | | | | | SU | RVE | Y | | | | | | BOP | STACK | | |
| Pump | | | | Tim | e r | n MD | m TVD | Az | imuth | Inclinatio | n Deviation | OF | Item | | Diam | n [mm] | W.P. | [kPa] |
| Make&Model Liner x Stack | | | | | | | | | | | | | Stack Diverte | | 202 | 3mm | | |
| SPM | | | | | | | | | | | | Drilling | Annula | | 203 | 511111 | | |
| Litre/Sk 100% | | | - | | | | | | | | | D | - | | | | | |
| Circ Rate Pump Eff | | | [m³/mi [%] | n] | | | | | | | | | Other Stack | | | | | |
| Pump Press | | | [kPa] | | | | | | | | | _ | Diverte | r | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | | Other | Annula | r | | | | |
| Drill Collar AV Mud Cycle | | | [mm] [min] | | | | | | | | | Ũ | Blind Other | | | | | |
| | | | [min] | | | | | | | | | | | | TE | STS | | |
| Bottom Uj Mud Tank O Hole Volu | | | [m ³] [m ³] | | | | | | | | | | st BOP | | D | ate | Pres | [kPa] |
| System Vo | | | [m³] | | | | | | | | | | xt BOP | | | | | |
| | BITS | | | 9 | тоск | | | | | | CASI | NG / | CEMEN | TING PR | ROGRA | M | | |
| Bit | | N° | Name | In | Used | Stoc | k Uni | t | Last Cas | sing | | | | Last Ca | sing | | | |
| Size Mfg | | [mm] | Barite | | | | | | Date | _ | | | | Date | - | | | |
| туре | | | poly Plus poly Pac | | | | | | grade diam | - | | - [m | | grade diam | | | [r | nm] |
| Serial | | - | Barite | | | | | | Lin Weig | | | | g/m] | Lin Wei | | | | (g/m] |
| Nozzle WOB | | [mm ²] | Cement G | | | | | | Nb Joint | t _ | | - [m | | Nb Join | t | | - | ~1 |
| RPM | | [daN] [tr/min] | Soda Ash Brine | | | | | | Set at Length | _ | | _[m [m | | Set at Length | | | | n] n] |
| Flow | | [gal/s] | Fuel | | | | | | Burst | _ | | [kF | Pa] | Burst | | | [k | (Pa] |
| Pres From | | [kPa] [m] | Pot Water Drill Water | | | | | | Collapse | • – | | [k] [da | | Collaps | e | | | (Pa] JaN] |
| То | | [m] | | | | | | | Tensile | | TEST | Įuo | ואו | Tensile | | TEST | Į | laivj |
| Drilled | | [m] | | | | | | | Date | _ | | _ | | Date | | | | |
| Hours | | [hrs] | | | | | | | Pressure Last Cer | | | [kl | Pa] | Pressur Last Ce | | | [k | (Pa] |
| | CENTRIF | UGE | | | CASI | NG BOW | /1 | | Date | | | | | Date | mem | | | _ |
| Mako | CENTRIF | | | Make | CASI | | - | | Class | _ | | | - | Class | | | n. / | 31 |
| Make OF density | | | [kg/m ³] | iviake Serial | | | | | Density Volume | | [k [n | g/m ⁱ 3] | .1 | Density Volume | | | [kg/m [m³] | 1 |
| UF density | | | [kg/m ³] | Size OD | | | [mm] | | Time to | GL | | nin] | | Time to | GL | | [min] | |
| Flow Last Dump | | | [gal/s] | Size ID Pressure | | | [mm] [kPa] | | Addittiv | es | | | | Addittiv | /es | | | |
| Last Dump | | 1 | | i ressule | | | | | i | | | | | | | | | |
| | | | | | | I | Page 2 / | 2 | | | | | | | | | | |

| | IN | VES Enel | TC rgy (| | | DRILLING | REPOR | т | N° | 8 | Date : Well : Rig : Coor | | au#1 |
|---------------------|-------------------|----------------|--|---|--|---|--|--|---|-------------------|-----------------------------------|---------------|---------|
| We | ather @ | 8.00 | Cla | udy | mKB | 107.5 | | Daily MD | 0 | | Daily Costs | | 5557551 |
| Wi | | | 10k | m/h egC | mGL 24h Avg ROP | 107.5 103.18 0 m/h | _ | Fotal MD Expected MD | 100.3 155/60 | | Cum Costs AFE | | |
| Summa | iry of Da | ily Opera | tions | Prepare Foraga | z Rig#3 for CA | ODC inspection, prepa | are diverter for | drilling surfac | e hole | | | | |
| | | | | | | SAFE | TY SUMMAR | (| | | | | |
| | ers on sit | | | orkers Injuried | M | nor Incidents | Serious | | | | Freatment Case | | 192 |
| IEC Rig | 2 | IEO Rig | | 0 | | | | | Hrs since la H ₂ S Level | st Lost Time 0 | | Drill | 192 |
| Others | 5 | Ot | hers | 0 | | | | | CO ₂ Level | 0 | | rill | |
| Total Tool Pushe | 13 r | To Greg McK | | 0 1905 371 4614 | | | | | Gas Level Safety Mee | tings @ | 7:30 @ | 0 | Ď |
| Company r | | Wade Aug | got | 1709 691 9123 | | | | | | Pinch points | s, fall protection | , use of ham | nmer |
| Rig Manag | er | | | | | | | | - | PPE Overne | ad Loads | | |
| | | | | Т | IME LOG - (| 00:00 to 24:00 (inc | clude Safety r | neetings and | l Tool box ta | alks) | | | |
| S | DLOGY : HOWS : | | | | | | | | | | | | |
| From [Hr] 6:45 | To [Hr] 7:00 | Depth 100 | | peration descripti ervice and start ec | | TBT with crew | | | | | | | |
| 18:00 | 18:00 |) 100 | .3 Co Ri M Ri In Sp fo | ontinue to rig in F- gged in derrick lig ade up kelly cock g up lighting and stall diverter line ootted shale bin, c r diverter system erformed pre insp | pragaz Rig #3 a hting, Rigged assembly, inst olumbing to w from diverter ffloaded mud ection and ite | ss per procedures. up top drive and slide all monkey board gui ell site trailors, Servic: tank to wellhead, bac product to designate: mize any defenciencie 4:00 to 6:00am (in | de lines, contin e wellsite traild kblade locatior d area. Prepare es. | ue to rig in NC rs for inspecti , ensure signa diverter flang | OV EDR system on. ige placed on i ge and measu | location and | - | as identified | d. |
| From [Hr] 0:00 | To [Hr] 6:00 | | | peration descripti | | t welding on diverter | lino rig in boil |)r | | | | | |
| 0.00 | 0.00 | 100 | - | | | enance and check fue | | , | | | | | |
| | | 22 | Die M | | 1 | RIG TIME (ope | | | | | Deilling | | |
| RU / TD Rig Move | | 22 | Rig Re | • | | WOC NU diverter | 1 | Well Control Directional Su | rvey | | Drilling Cementing | | |
| WOD Coring | | | Slip/c Surve | | | Test BOPs Drill Out | | Squeeze .ost Circulatio | n - | | Tripping | | |
| Reaming | . — | | Loggir | ng | | DST | | 3OP Drill | - | | TOTAL | | 24 |
| Flow Check Cond | < | | Pmp r Run C | | | Safety Meet Handle | | LOT FIT | - | | DOWNTIME | | |
| | | | | | | 24 HO | URS FORECA | ST | | | | | |
| Perform C | AODC in | spection, | pulling | test on anchors, | M/U BHA RIH | to drill out 311mm h | nole section. | | | | | | |
| | | | | | | P | Page 1 / 2 | | | | | | |

| Date : | 17/11/20 | 12 | Well : | Gobine | au#1 | | Rig : | Fora | gaz#3 | | | Coc | | 384992 5357531 |
|--|----------|------------------------------|---------------------------|----------------------|--------------------|-----------------------|--------------------|---------------------|-------------|--------------------------------------|----------------------|------------------------|-------------|-------------------|
| | | | | | | DF | |) | - | | | INAL |) 21 | 5557551 |
| Fluid type | | | | | Solids | | | | | [%] | | ADI | DITIVES ADD | DED |
| Mud Co | | | | | Sands | - | | | | [ppm] | | NAME | Quantity | Concentration |
| Time Check Mud Man | | | | | OWR MBT | - | | | | [%] | _ | | | |
| widd wian | | | | | CI- | - | | | | [kg/m ³ [mg/L] |] | | | |
| Density | | | [kg/ | m³] | Salt | - | | | | [mg/L] | | | | |
| Viscosity | | | [s/l] | | | | Vol | umes Bala | | 3. | | | | |
| P.V. Y.P. | | | [cp] | 20 am ² 1 | Vol hau Vol dui | | | | | n ³] n ³] | | | | |
| Gels 10"/10' | | | 18/1 | 00cm ² 1 | Circ los | | | | | m ³] | | | | |
| Temperature | | | | | Boiler l | | | | | m ³] | | | | |
| Pressure pH | | | | | - | /lud Cost lud Cost | | | | | | | | |
| рп | | | | | | | A HOLE ASS | FMBLY | | | | | | |
| N° Component | | | | | | | | | | ID [mm] | OD [mm] | Length [n | n] Conne | ction Weight |
| 1 | | | | | | | | | | . , | | | | |
| 2 | | | | | | | | | | | | | | |
| 3 4 | | | | | | | | | | | | | | |
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| 12 | | | | | | | | | | | | | | |
| 13 14 | | | | | | | | | | | | | | |
| 14 | HYDRA | ULICS | | | | | SUR | /EY | | | | В | OP STACK | |
| Pump | | | | Tim | > r | n MD | m TVD | Azimuth | Inclination | n Deviation | OP Item | | am [mm] | W.P. [kPa] |
| Make&Model | | | <u>.</u> | | | | | | inclinatio | Deviation | Stack | | | |
| Liner x Stack | - | | - | | | | | | | | ية Divert | | 203mm | |
| SPM | | | - | | | | | | | | Divert | ar | | |
| Litre/Sk 100% Circ Rate | | | [m ³ /min | , | | | | | | | Other | | | |
| Pump Eff | | | [m /mm [%] | 1 | | | | | | | Stack | | | |
| Pump Press | | | [kPa] | | | | | | | | لي Divert | | | |
| Drillpipe AV Drill Collar AV | | | [mm] | | | | | | | | Annula Blind | ar | | |
| Mud Cycle | | | [mm] [min] | _ | | | | | | | Other | | | |
| | | | [min] | | | | | | | | | | TESTS | |
| Bottom Uj D Mud Tank D Hole Volu | | | [m ³] | | | | | | | | | | Date | Pres [kPa] |
| Hole Volut System Volut | | | [m³] [m³] | | | | | | | | Last BOP Next BOP | | | |
| | BITS | | [] | | тоск | 1 | | | 1 | CASIN | | ITING PROG | DAM | |
| Bit | ытэ | 210 | Name | In | Used | Stock | Unit | Last Ca | | CASIN | | - | | |
| Size | _ | _ N° [mm] | Barite | 96 | Useu | 5.00 | sacs | Date | <u>.</u> | | | Last Casing Date | , | |
| Mfg | | - ' | BARACARB 5 | 250 | | | sacs | grade | _ | | - | grade | | |
| Type | | | BAROSEAL MED BARABUF | | | | sacs | diam | | | [mm] | diam | | [mm] |
| Serial Nozzle | | - [mm ²] | GYPSUM | 20 20 | | | sacs | Lin We Nb Joir | | | [kg/m] - | Lin Weight Nb Joint | | [kg/m] - |
| WOB | | _[mm ²] [daN] | BICARB OF SOD | | | | sacs | Set at | | | [m] | Set at | | [m] |
| RPM | | [tr/min] | N VIS P PLUS | 15 | | | sacs | Length | _ | | [m] | Length | | [m] |
| Flow Pres | | [gal/s] [kPa] | CELLOSIZE SALT COLORED | 80 210 | | | sacs | Burst | | | [kPa] [kPa] | Burst | | [kPa] [kPa] |
| From | | [m] | Fuel | 9594 | | | liters | Collaps Tensile | | | [daN] | Collapse Tensile | | [daN] |
| То | | [m] | Drill Water | 50 | | | [m ³] | | • | TEST | | | TEST | |
| Drilled | | [m] | Brine | 34 | | | [m ³] | Date | | | | Date | | |
| Hours | | [hrs] | XL DEFOAM Pot Water | 16 3000 | | | 5gal pai liters | s Pressu Last Ce | | | [kPa] | Pressure Last Cemer | nt | [kPa] |
| | CENTRIF | UGE | | 3000 | CASI | NG BOW | | Date | | | | Date | | |
| Mala | CENTRIF | | | 4-1 | CASI | | L | Class | _ | | | Class | | |
| Make OF density | | <u> </u> | | Make Serial | | | | Density Volum | | [kg [m | /m³] ³1 | Density Volume | | [kg/m³] [m³] |
| UF density | | t | | Size OD | | | [mm] | Time to | | [111 [mi | | Time to GL | | [min] |
| Flow | | | [gal/s] | Size ID | | | [mm] | Additti | | | | Addittives | | |
| Last Dump | | | H | Pressure | | | [kPa] | | | | | | | |
| | | | | | | F | Page 2 / 2 | | | | | | | |

| à | | | | | | D5D0D | - | ••• | 0 | Date : | 18/11/2 | |
|-----------------------|-------------------|---------------------|--|-----------------|--|---------------------|--------------------------|---|----------------|--------------------------|-------------------|----------------|
| Â | | EST | CAN | DAILY | DRILLING | REPOR | I | N° | 9 | | Gobinea Foraga | |
| | | Energy | / Corp | Spud : | 10/11/2012 | | | | | Rig : Coord | d: 3 | 384992 |
| | | | | | | | | | | NAD 2 | 27 J | 357531 |
| We Win | ather @ 8:0 Id | - | | mKB mGL | <u> </u> | | aily MD otal MD | 0 | 3 | Daily Costs Cum Costs | | |
| Ten | nperature | | -5 degC | 24h Avg ROP | 0 m/h | E | pected MD | 155/60 | 00 | AFE | | |
| Summa | ry of Daily | Operations | CAODC Rig Inspe | ection, pulling | tests on rig anchors, | installation of di | verter line an | d flare tank | | | | |
| | | | | | CAFE | | | | | | | |
| Worke | rs on site | | Workers Injuried | M | inor Incidents | Serious in | niuries | Hrs since la | st Medical T | reatment Case | | 216 |
| IEC | 2 6 | IEC | | | | Schoush | ijunes | Hrs since la | st Lost Time | Incident | | 216 |
| Rig Others | 5 | Rig Others | | | | | | H ₂ S Level CO ₂ Level | 0 | Trip D Pit Dr | | |
| Total Tool Pushe | 13 r Gre | Total g McKinnir | 0 n 1905 371 4614 | | | | | Gas Level Safety Mee | tings @ | 7:30 @ | @ | |
| Company n | nan Wa | ide Augot | 1709 691 9123 | | | | | Topics: | Pinch points | , fall protection, | | |
| Rig Manage | er | | | | | | | - | PPE Overhea | id Loads | | |
| | | | т | IME LOG - | 00:00 to 24:00 (ind | clude Safety m | eetings and | Tool box ta | lks) | | | |
| - | DLOGY : HOWS : | | | | | | | | | | | |
| | To [Hr] | Depth [m] | Operation description | on | | | | | | | | |
| 0:00 6:00 | 6:00 | | | | t welding on diverter | | | | • | e maintenance | and check fu | iel levels. |
| 0.00 | | | | | pment and record det | | | | | , all OK. | | |
| | | | | • | V ERD system. Prep c deficiencies to meet | | | 5 mesh scree | ns. | | | |
| | | | Meanwhile continue | to weld dive | rter and diverter line | to flare tank. Ins | | icates and en | isure certs ar | e up to date. | | |
| | 12:00 | | | | pment and record det 20,000lbs/anchors), C | | et up NOV FR | D System. | | | | |
| 12:00 | | | Tranported 9 5/8" c | asing to locat | on spotted on pipe ra | acks, tallied and o | drifted. | | | | | |
| | | | | • | d recorded fish necks, /U bit and nead bit st | | | | . position ov | er well center. | | |
| | | | and weld. Weld flan | che connectio | on to mate up flow lin | | | | , | | | |
| 21:00 | 21:00 0:00 | | Install diverter line t Pick up and M/U 6 1 | | e, break and make up | o newly cut conn | ection on DC' | s. RIH to 90m | ۱. | | | |
| | | | | | | · | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| - | | | | | 4:00 to 6:00am (ir | nclude Safety n | neetings and | d Tool box t | alks) | | | |
| From [Hr] 0:00 | To [Hr] 0:15 | Depth [m] 100.3 | | | vith .5daN WOB. Pull | back 1m. | | | | | | |
| 0:15 | 1:00 2:00 | 100.3 100.3 | | | vey to run string shot | | | | | | | |
| 1:00 | 2.00 | 100.5 | | | d 3.23deg, re-survey office and make decis | | - | OB and surve | y each 9m dr | illed to mitigate | e | |
| 2:00 | | | hole angle. Attempt to break cir | culation no | returns. Pumped 17r | n3 of 1120kgs/m | 3 hrine | | | | | |
| 2.00 | | | Shut down consulte | d with mud m | an and mixed up cell | osize/baro seal L | CM pill and s | | | | | |
| | | | | | to attempt circulation ottom, let LCM heal 1 | | | | | o return. | | |
| | 6:00 | 100.3 | Pump third LCM pill | heal 15 min, | pumped 13m3, no re | turns. | | | . , | | | |
| | | <u>I</u> | | | RIG TIME (ope | eration duratio | n in hours) | | | | | |
| RU / TD | 15 | | Maintenance | | WOC | | /ell Control | - | | Drilling | | |
| Rig Move WOD | | | g Repair p/cut line | | NU Diverter Test BOPs | | irectional Sur queeze | vey | | Cementing Tripping | | 3 |
| Coring | | Sur | rvey | | Drill Out DST | Lo | ost Circulation | י י - | | TOTAL | | |
| Reaming Flow Check | | | gging np repair | | Safety Meet | | OF DHII DT | - | | DOWNTIME | | <u>24</u> 0 |
| Cond | | Ru | n Casing | | Handle | FI | | | | | | |
| | | | | | 24 HO | URS FORECAS | | | | | | |
| | | | | | | | | | | | | |
| Several opt | tions will b | e discussed | l (cement, drill ahead | l, change mu | d viscosity,) before | moving forward | i. | | | | | |
| <u> </u> | | | | | | | | | | | | |
| | | | | | F | Page 1 / 2 | | | | | | |
| 1 | | | | | | | | | | | | |

| Date : | 18/11/20 | 12 | Well : G | obine | au#1 | | Rig : | Foragaz | #3 | | | | | Coord: NAD 27 | | 384992 357531 |
|-------------------------------------|-------------|---------------------|--|--------------------|-------------|-----------------|--------------------|---------------------------|-------------------|--------------------|-------------|----------------------------|--------------------|------------------|----------|----------------------|
| | | | | | | DRI | LLING MUI |) | | | | | | | | 557551 |
| Fluid type | Produced | | | | Solids | | | | | [%] | | 1 | | | ES ADDE | D |
| Mud Co | Halliburton | | | | Sands | - | | | | [ppm] | | N | IAME | | uantity | Concentration |
| Time Check | | | | | OWR | _ | | _ | | [%] | | BARAC | ARB 5 | | | |
| Mud Man | Lloyd | | | | MBT | _ | | | | [kg/m ³ | 1 | BARAB | | | | |
| Density | 1120 kg/m3 | <u> </u> | | ۹. | Cl- Salt | - | | | | [mg/L] | | BAROS | | | | |
| Viscosity | 1120 kg/113 | <u> </u> | [kg/m [s/l] |] | Sdit | | Vol | umes Balance | | [mg/L] | | N VIS P N DRIL | | | | |
| P.V. | - | | [cp] | | Vol hau | led | | 10 | [m ³] | | | IN DIVIL | | | | |
| Y.P. | | | [g/100 |)cm ²] | Vol du | • | | | [m ³] | | | | | COM | IMENTS | • |
| Gels 10"/10' | | | | | Circ los | | | | [m ³] | | | | | | | |
| Temperature Pressure | | | | | Boiler l | oss Iud Cost | | | [m³] | | | | | | | |
| pH | | | | | - | ud Cost | - | | | | | | | | | |
| | | | | | | | HOLE ASS | EMBLY | | | | | | | | |
| N° Component | | | | | | | | | | ID [mm] | 00 | 0 [mm] | Lengt | :h [m] | Connect | ion Weight |
| 1 Smith roller c | one bit | | | | | | | | | | | | 0. | 33 | 6 5/8 re | eg |
| 2 near bit stabli | | | | | | | | | | | | | 1. | | | |
| 3 10 X 6 1/4" D0 | Cs | | | | | | | | | | 1 | 58.75 | 89 | | 5H90 | |
| 4 X/O 5 | | | | | | | | | | | | | 0. | 93 | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | |
| 10 11 | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | |
| 14 | | | | 1 | | | | | | | | | | | | |
| | HYDRA | ULICS | | | | | SUR | /EY | | | | | | BOP S | ТАСК | |
| Pump Make&Model | | | | Tim | e r | n MD | m TVD | Azimuth Inc | lination [| Deviation | OP | Item Stack | | Diam [| mm] | W.P. [kPa] |
| Liner x Stack | | | | | | | | | | | 60 | | r | 203r | nm | |
| SPM | | | - | | | | | | | | illin | Diverte Annula Blind | r | | | |
| Litre/Sk 100% | | | - | | | | | | | | p | | | | | |
| Circ Rate | | | [m ³ /min] | | | | | | | | | Other | | | | |
| Pump Eff Pump Press | | | [%] [kPa] | | | | | | | | | Stack Diverte | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | Other | Annula | | | | |
| Drill Collar AV | | | [mm] | | | | | | | | õ | Blind | | | | |
| Mud Cycle | | | [min] | | | | | | | | | Other | | | | |
| Bottom U | | | [min] | | | | | | | | - | | | TES Dat | | Droc [kDo] |
| Bottom U Mud Tank O Hole Volu | | | [m ³] [m ³] | | | | | | | | Last | t BOP | | Dai | le | Pres [kPa] |
| System Vo | | | [m³] | | | | | | | | | t BOP | | | | |
| | BITS | | | s | тоск | | | | | CASIN | IG / | CEMEN | TING PR | ROGRAN | 1 | |
| Bit | | N° | Name | In | Used | Stock | Unit | Last Casing | | | | | Last Ca | sing | | |
| Size 31 Mfg Smi | | [mm] | Barite BARACARB 5 | 96 | | 96 | sacs | Date | | | - | | Date | - | | |
| Mfg Smi Type XF | | | BARACARB 5 BAROSEAL MED | 250 120 | 15 | 250 105 | sacs sacs | grade diam | | | - [mr | n] | grade diam | - | | [mm] |
| Serial PX95 | | - | BARABUF | 20 | | 20 | sacs | Lin Weight | | | [kg/ | | Lin Wei | ight _ | | [kg/m] |
| Nozzle 15.9m | mX4 | [mm ²] | GYPSUM | 20 | | 20 | sacs | Nb Joint | | | - | | Nb Join | it _ | | - |
| WOB | | [daN] | BICARB OF SODA | 16 | | 16 | sacs | Set at | | | [m] | | Set at | - | | [m] |
| RPM Flow | | [tr/min] [gal/s] | N VIS P PLUS CELLOSIZE | 15 80 | | 15 80 | sacs sacs | Length Burst | | | [m] [kPa | | Length Burst | - | | [m] [kPa] |
| Pres | | [kPa] | SALT COLORED | 210 | | 210 | sacs | Collapse | | | [kPa | | Collaps | - - | | [kPa] |
| From | | [m] | Fuel | 9594 | | 9594 | liters | Tensile | | | [da | | Tensile | | | [daN] |
| То | | [m] | Drill Water | 50 | 25.2 | 24.8 | [m³] | | TES | ST | | | | | TEST | |
| Drilled | | [m] | Brine | 34 | 20.5 | 13.5 | [m ³] | Date | | | | -1 | Date | - | | [].0 - 1 |
| Hours | | [hrs] | XL DEFOAM Pot Water | 16 3000 | 1 | 15 3000 | 5gal pai liters | ls Pressure Last Cemen | t | | [kPa | ٥j | Pressur Last Ce | | | [kPa] |
| | CENTRIF | UGE | | • • | CASI | | | Date | | | | | Date | - | | |
| Mako | | T | 15.4 | ako | | | | Class | | | , , | | Class | . – | | [kg/m ³] |
| Make OF density | | + | | ake rial | | | | Density Volume | | [kg [m | /m³] ³1 | | Density Volume | | | _[kg/m³] [m³] |
| UF density | | | [155/111] | e OD | | | [mm] | Time to GL | | [/// [mi | | | Time to | | | _['''] [min] |
| Flow | | | [gal/s] Siz | e ID | | | [mm] | Addittives | | | | | Additti | - | | |
| Last Dump | | | Pr | essure | | | [kPa] | | | | | | | | | |
| | | | | | | Pa | age 2 / 2 | | | | | | | | | |

| 1 | | | | | DRILLING | | т | N° | 10 | Date : | 19/11/2012 | |
|--------------------------------------|-------------------------------|-------------------------|---|---------------------------|---|-------------------|-------------------------------------|------------------------------------|---------------------|---------------------------------|---|----|
| | INV | | CAN y Corp | DAILT | DRILLING | REPUR | | IN | 10 | Well : Rig : | Gobineau#1 Foragaz#3 | |
| | | | - | Spud : | 10/11/2012 | | | | | Coor NAD | | |
| Wi | eather @ 8 nd mperature | V | Cloudy / 25km/h 2 degC | mKB mGL 24h Avg ROP | 107.5 103.18 0 m/h | | Daily MD Total MD Expected MD | 0 100 155/6 | .3 | Daily Costs Cum Costs AFE | \$76,729 | |
| Summa | ary of Daily | Operation | Well survey, tr | ying to establis | h circulation before of | drilling ahead th | ne surface hole | with LCM p | oills | | | |
| | | | | | CAF | TY SUMMAR | | | | | | - |
| Worke | ers on site | | Workers Injuried | Mi | inor Incidents | | r injuries | | | Freatment Case | 240 | |
| IEC Rig | 2 | IEC Rig | 0 | | | | | H ₂ S Level | last Lost Time 0 | Trip | | _ |
| Others Total | 5 13 | Other Total | 0 | | | | | CO ₂ Level Gas Level | 0 | | | - |
| Tool Pushe Company r Rig Manag | man W | eg McKinni ade Augot | n 1905 371 4614 1709 691 9123 | | | | | Safety Me Topics: | | | @ , use of hammer | - |
| | | | | TIME LOG - (| 00:00 to 24:00 (in | clude Safety r | neetings and | Tool box ta | alks) | | | |
| | OLOGY : SHOWS : | | | | | | | | | | | |
| ہ [From [Hr | | Depth [m | Operation descript | | | | | | | | | |
| 0:00 0:15 | 0:15 1:00 | 100.3 100.3 | | 0 | with .5daN WOB. Pul rvey to run string sho | | | | | | | |
| 1:00 | | | | | rd 3.23deg, re-survey an St. John's office a | | | d with min \ | WOB and sur | vey each 9m dri | lled to mitigate | |
| 2:00 | 2:00 | | up cellosize/baro s | eal LCM pill an | | 3m3. Shut down | and wait 15mi | in prior atte | mpt circulati | on, pumped 17r | ed up cellosize/baro sea n3, unable to establish | ıl |
| 7:00 | 7:00 | | Pump third pill san | ne, pumped 13 | m3 fresh H2O no ret office, on losses and | urns. | | | | no recums. | | |
| | 11:30 | | | | ghes coring equipmen ment truck on standb | | | er on well he | ead to prepa | re for spotting | | |
| 11:30 | 15:45 | | Prepare BHA comp | onents to drill | pose cement with ext ahead 12 1/4" sectio | | | | | | | |
| 15:45 | 15:45 | | | attached weig | ght into the wellbore truction into the well | | | | | | n | |
| | 17:15 | | Tag and set down | entire DC weigl | ht. Make up top drive through obstruction | e. Break circulat | | | | | | |
| 17:15 | 18:00 | | M/U stand DC's an | d break circula | ition 0.4m3/min, 25R o returns to surface. | PM, wash 2nd | stand to 34m, p | oumped 10m | n3. | | | |
| 18:00 | 19:15 | | POOH with 2 stds I | DP, 1 stand DC | 's and rack back in de f sweep material on t | rrick. Pull 12.2 | | | | | | |
| 19:15 | 19.15 | | With string and we | eight attempt to | o lower into wellbore t the sweeps were br | e, run to 17.5m | and observe sa | | | | | |
| | | | | | tor we were able to down conductor, con | - | | | | | | |
| 19:30 | 19:30 22:45 | | | | Decision not to pour ductor, transfer wate | | | | | | | |
| 22:45 | 0:00 | 100.3 | Picked up top drive Upon investigation | | ngle DC, make up to lugged the bit. | stump, break c | rculation @10 | 0spm, obser | rve pressure | 5000kPa straigh | t away. | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | <u>.</u> | | | 4:00 to 6:00am (ii | nclude Safety | meetings and | d Tool box | talks) | | | |
| From [Hr] 0:00 | To [Hr] 1:45 | Depth [m | Operation descript Cut of conductor c | | nd observed bit plugg | ged, clean out n | ozzles. | | | | | |
| 1:45 2:30 | 2:30 3:30 | | | | to pump and observe npt to clean out jets, | | | circulation i | material. | | | |
| 3:30 | 6:30 | | Cut casing in two p | laces, remove | diverter and break d | own NB stab. | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| RU / TD | | Pi | g Maintenance | | RIG TIME (ope | | on in hours) Well Control | | | Drilling | | |
| Rig Move WOD | | Ri | g Repair p/cut line | | NU Diverter Test BOPs | 6 | Directional Sur Squeeze | vey | | Cementing Tripping | | - |
| Coring Reaming | | Su | rvey gging | | Drill Out | | Lost Circulation | ı | 18 | TOTAL | 24 | - |
| Flow Check Cond | k | Pr | np repair In Casing | | Safety Meet Handle | | LOT FIT | | | DOWNTIME | | - |
| | | | | | | OURS FORECA | | | | | | |
| Drill out !! | CM motor' | al conter | aant with Unlikest | n Comont to | k drill shoed | | | | | | | |
| Drill Out LO | civi materia | aı, spot cer | nent with Halliburto | on Cement truc | :ĸ, driii anead. | | | | | | | |
| | | | | | I | Page 1 / 2 | | | | | | |

| Date : | 19/11/20 | 12 | Well: 0 | Gobine | au#1 | | Rig : | Forag | gaz#3 | | | | | Coord: NAD 27 | | 38499 53575 | |
|-------------------------------------|-------------|-----------------------------|-------------------------|------------------|----------------------|-----------|-------------------|-----------------|-------------|-----------|-----------------------|-------------------|-------------------|------------------|-----------------|----------------|-------------------|
| - | | | | | | DR | ILLING MU | D | | | | | | | | | |
| Fluid type | Produced | | | | Solids | | | | | [%] | | 1 | | ADDIT | IVES ADI | DED | |
| Mud Co | Halliburton | | | | Sands | | | | | [ppm] | | N | NAME | | Quantity | | ncentration |
| Time Check | | | | | OWR | - | | | | [%] | | BARAC | | | Z =====(| | |
| Mud Man | Lloyd | | | | MBT | _ | | | | [kg/m | 31 | BARAB | JUF | | | | |
| | Lioyu | | | | CI- | | | | | [mg/L] | | BAROS | EAL | | | | |
| Density | 1120 kg/m3 | 3 | [kg/r | n ³] | Salt | | | | | [mg/L] | | N VIS F | › PLUS | | | | |
| Viscosity | | | [s/l] | | | | Vol | umes Bala | | 2 | | N DRIL | L LO | | | | |
| P.V. | | | [cp] | | Vol hau | | | 10 | [n | | | | | | | | |
| Y.P. | | | [g/10 | 10cm²] | Vol du | • | | | [m | | | | | COL | MMENTS |) | |
| Gels 10"/10' Temperature | | | | | Circ los Boiler l | | | | [m | | | | | | | | |
| Pressure | | | | | | /ud Cost | | ¢4 | ,735.55 | 1] | | | | | | | |
| pH | | | | | | lud Cost | - | | ,730.55 | | | | | | | | |
| | | | | | | | HOLE AS | | | | | | | | | | |
| N° Component | | | | | | | | | | ID [mm] | 0 | D [mm] | Leng | th [m] | Conne | ection | Weight |
| 1 Smith roller of | one bit | | | | | | | | | | | | 0. | .33 | 6 5/8 | 8 reg | |
| 2 near bit stabli | | | | | | | | | | | | | | .95 | | | 1 |
| 3 10 X 6 1/4" D0 | Cs | | | | | | | | | | 1 | 58.75 | | 9.09 | 5H | 90 | 1 |
| 4 X/O | | | | | | | | | | | | | 0. | .93 | | | 1 |
| 5 | | | | | | | | | | | | | | | | | 1 |
| 6 | | | | | | | | | | | | | | | | | 1 |
| 7 | | | | | | | | | | | | | | | | | 1 |
| 8 | | | | | | | | | | | | | | | | | 1 |
| 9 10 | | | | | | | | | | | | | | | | | 1 |
| 10 | | | | | | | | | | | | | | | | | 1 |
| 12 | | | | | | | | | | | | | | | | | 1 |
| 13 | | | | | | | | | | | | | | | | | 1 |
| 14 | | | | | | | | | | | | | | | | | 1 |
| | HYDRA | ULICS | | | | | SUR | VEY | | | | | | BOP | STACK | | |
| Pump | | | | Time | e r | n MD | m TVD | Azimuth | Inclination | Deviation | OP | Item | | Diam | n [mm] | W. | P. [kPa] |
| Make&Model | | | | | | | | | | | | Stack | | | | | |
| Liner x Stack | | | - | | | | | | | | ല | Diverte | er | 203 | 3mm | | |
| SPM | - | | - | | | | | | | | Drilling | Annula | ar | | | | |
| Litre/Sk 100% | | | - | | | | | | | | ō | Blind | | | | | |
| Circ Rate | - | | [m ³ /min] | L | | | | | | | | Other | | L | | | |
| Pump Eff | | | [%] | | | | | | | | | Stack | | | | | |
| Pump Press Drillpipe AV | | | [kPa] [mm] | | | | | | | | Ŀ | Diverte Annula | | <u> </u> | | | |
| Drill Collar AV | | | [mm] | | | | | | | | Other | Blind | | | | | |
| Mud Cycle | | | [min] | - | | | | | | | | Other | | | | | |
| | | | [min] | | | | | | | | - | other | | TE | STS | | |
| Bottom U Mud Tank O Hole Volu | | | [m ³] | | | | | | | | | | | | ate | Pre | es [kPa] |
| Hole Volu | me | | [m ³] | | | | | | | | Las | st BOP | | | | | |
| System Vo | ol. | | [m ³] | | | | | | | | Ne | xt BOP | | | | | |
| | BITS | | | s | тоск | | | | | CASIN | IG / | CEMEN | ITING P | ROGRA | M | | |
| Bit | | N° | Name | In | Used | Stock | Unit | Last Ca | sing | | | | Last Co | asing | | | |
| Size 31 | | [mm] | Barite | 96 | | 96 | sacs | Date | | | | | Date | | | | |
| Mfg Smi | | - | BARACARB 5 | 250 | | 250 | sacs | grade | | | | | grade | | - | | - |
| Type XF Serial PX95 | | - | BAROSEAL MED BARABUF | 120 20 | 15 | 105 20 | sacs | diam Lin Wei | abt | | [m | | diam | ich+ | | | [mm] |
| Serial PX95 Nozzle 15.9m | | - 2. | GYPSUM | 20 | | 20 | sacs | Nb Join | | | _[K§ | ;/m] | Lin We Nb Joir | | - | | [kg/m] |
| WOB | 11174 | [mm ²] [daN] | BICARB OF SOD | | | 16 | sacs | Set at | · _ | | - [m | 1 | Set at | ii. | | | - [m] |
| RPM | | [tr/min] | N VIS P PLUS | 15 | | 10 | sacs | Length | _ | | [m | | Length | | | | [m] |
| | | [gal/s] | CELLOSIZE | 80 | | 80 | sacs | Burst | | | [kF | | Burst | | | | [kPa] |
| Flow Pres | | [kPa] | SALT COLORED | 210 | | 210 | sacs | Collaps | e | | [kF | | Collaps | se | | | [kPa] |
| From | | [m] | Fuel | 9594 | 1412 | 8182 | liters | Tensile | | | [da | | Tensile | | | | [daN] |
| То | | [m] | Drill Water | 50 | 25.2 | 24.8 | [m ³] | | | TEST | | | | | TEST | | |
| Drilled | | [m] | Brine | 34 | 20.5 | 13.5 | [m ³] | Date | | | _ | | Date | | | | |
| Hours | | [hrs] | XL DEFOAM | 16 | 1 | 15 | 5gal pa | | | | [kF | Pa] | Pressu | | | | [kPa] |
| | | | Pot Water | 12 | 3 | 9 | [m³] | Last Ce | ment | | | - | Last Ce | 2ment | | | |
| | CENTRIF | UGE | | | CASI | NG BOWL | <u> </u> | Date Class | | | | - | Date Class | | | | |
| Make | | - | N | 1ake | | Vetco | | Density | . — | | 1 | 3, | Density | v | - | [ka | /m ³] |
| OF density | | | | erial | | SO# 110 | 07581 | Volume | | [kß [m | :/m ⁴ ا | I | Volum | | | [NB/ | |
| UF density | | 1 | | ize OD | | | [mm] | Time to | | [m | | | Time to | | - | [mi | |
| Flow | | | | ize ID | | 244.5 | [mm] | Addittiv | | | | | Additti | | | | • |
| Last Dump | | | | ressure | | 20,684 | | | | | | | | | | | |
| | | | | | | P | age 2 / 2 | | | | | | | | | | |

| | | EST Energy | | DAILY | DRILLING | REPORT | N° | 11 | Date : Well : Rig : | 20/11/2012 Gobineau#1 Foragaz#3 |
|--|--|--|--|---|---|--|--|--------------------------------|---|---------------------------------------|
| | | Lincigy | corp | Spud : | 10/11/2012 | | | | Coor | |
| Wi Te | mperature | W | Cloudy 25km/h 2 degC | mKB mGL 24h Avg ROP | 107.5 103.18 0 m/h | Daily M Total M Expecte | D 10 d MD 155 | 0 0.3 /600 | Daily Costs Cum Costs AFE | \$64,402 |
| Summ | ary of Daily | Operation | S Perform ceme | nt job and wait | on cement, meanwh | ile prepare 9 5/8" casi | ng. | | | |
| | | | | | SAFE | TY SUMMARY | | | | |
| Work IEC Rig Others Total Tool Pushe | ers on site 6 8 7 22 er Gre | IEC Rig Others Total eg McKinnir | 0 | | nor Incidents | Serious injuries | | e last Lost Tim I (el (| Treatment Case le Incident 0 Trip 0 Pit D 0 7:30 @ | |
| Company Rig Manag | | ide Augot ie Leroux | 1709 691 9123 1403 874 5812 | | | | Topics | | nerpinch points, f nmer, PPE, slips a | |
| | | | | TIME LOG - (| 00:00 to 24:00 (in | clude Safety meeting | gs and Tool box | talks) | | |
| | OLOGY : SHOWS : | | | | | | | | | |
| 1:45 2:30 3:30 6:30 7:00 8:30 8:45 11:00 12:00 13:15 14:00 14:45 15:30 19:00 19:30 | 2:30 3:30 6:30 7:00 8:30 8:45 11:00 12:00 13:15 14:00 14:45 15:30 19:30 19:30 0:00 | 100.3 | Break down one si Cut casing in two p Remove float and Prepare equipmer Break circulation v RIH open ended w Meanwhile Hallibu Rig in TD, attempt POOH from 96m t Meanwhile orient. Strap and P/U DP, Hold TBT prior to o commence pump i POOH slowly with WOC, top fill casin Strip on diverter a Welder commence | td DC and atten Jaces, remove clean out LCM. t on site for up v/ 70spm and a ith 6.25" DC's t to circulate with o ate Halliburton ate Halliburton RIH to 93mKB. sementing oper 3.42m3 cement Sstd DP and ra g with H2O and nd M/U 311mn e weld on divert | npt to clean out jets, diverter and break do coming cement job, o ttempt to circulate w o to 96mKB, no obsts a srrive on location (6 h 70spm, pump 8m3, open ended 6-1/4" DC cementers, Halliburt Meanwhile, Halliburt ation. Pressure test s slurry, displace with k back in derrick. I monitor for cement d drill bit. Prep condu ter. | heck rig floor equipmi tith 8m ³ , no circulation uctions observed whili 010:30hrs unable to establish ci c's. on commence rig up oj on batch mix 4.5Mt Cl urface lines to 7000kP 0.5m3 H2O. fallout. | th loss circulation int. e tripping. iculation. verations. ass G Cement 1.8 | m3 H2O with | 3%CaCl2. | |
| From [Hr] 0:00 | 3:15 | Depth [m] | Operation descrip Welder continue t | | ter, bolt up butterfly | valve to flowline. | | | | |
| 3:15 4:00 4:45 | 4:00 4:45 6:00 | | RIH with 12 1/4" B While making up [| HA on 6 1/4" to C stand #4, ob: | 976mKb. serve weight indicato | rical contact not conne r responding too both be miss aligned in tra | overpulls and sla | ck off. | | |
| | | Dia | Maintenanco | | RIG TIME (ope | ration duration in h | - | | Drilling | |
| RU / TD Rig Move WOD Coring Reaming Flow Chec Cond | k | Rig Slip Su Log Pm | Maintenance Repair o/cut line vey gging Ip repair n Casing | | WOC NU Diverter Test BOPs Drill Out DST Safety Meet Handle | 6 Well Co 6 Directio Squeez Lost Cir BOP Dri LOT FIT | nal Survey e culation | 4 | Drilling Cementing Tripping TOTAL DOWNTIME | 4 4 24 0 |
| | | | | | 24 HO | URS FORECAST | | | | |
| Rig repair | and drill ou | it 12-1/4" H | nole section to 155 | mKB, clean hol | e and POOH. | | | | | |
| | | | | | F | Page 1 / 2 | | | | |

| Date : | 20/11/20 | 12 | Well: Go | obinea | au#1 | | Rig : | Forag | gaz#3 | | | | | Coord NAD 27 | | 384992 535753 | |
|-----------------------------------|-------------|-----------------------------|--------------------------|-------------------|------------|------------------|-------------------|---------------------|---|------------------------|----------------|----------------|--------------------|-----------------|---------------|--------------------|-----------------------|
| | | | | | | DR | ILLING MUI |) | | | | | | | | | |
| Fluid type | Fresh water | r | | | Solids | | 1.9 | | | [%] | | | | ADDIT | IVES ADD | D | |
| Mud Co | Halliburton | | | | Sands | _ | | | | [ppm] | | N | IAME | | Quantity | Cond | centration |
| Time Check | | | | | OWR | _ | 9.8 | | | [%] | | | | | | | |
| Mud Man | Lloyd | | | | MBT | _ | | | | [kg/m ³ | 1 | | | | | | |
| | | | | | CI- | _ | 22000 | | | [mg/L] | | | | | | | |
| Density | 1030kgs/m | 3 | [kg/m ³ | 1 | Salt | | 440 | | | [mg/L] | | | | | | | |
| Viscosity | | | [s/l] | | have | | Vol | umes Bala | 1 | , | | 1 | | | | | |
| P.V. | | | [cp] | | Vol hau | | | | [m ³ | | | | | | | | |
| Y.P. | | | [g/100 | cm ² 1 | Vol dur | | | | [m ³ | | | | | CO | MMENTS | | |
| Gels 10"/10' | | | | | Circ los | | | | [m ³ | | | | | | | | |
| Temperature Pressure | | | | | Boiler l | loss Aud Cost | | Ć. | [m ³ 995.00 | .] | | | | | | | |
| pressure pH | 7 | | | | | lud Cost | - | | 5,725.55 | | | | | | | | |
| pri | <u>.</u> | | | | | | HOLE ASS | | 1,723.35 | | | <u> </u> | | | | | |
| N° Component | | | | | | 0 | | | | ID [mm] | 0 | D [mm] | Lengt | th [m] | Connec | tion | Weight |
| 1 Smith roller of | | | | | | | | | | | | 311 | 0. | 33 | 6 5/8 1 | | |
| 2 near bit stabli | | | | | | | | | | | | 308 | | 95 | 6 5/8regX | | 453kgs |
| 3 10 X 6 1/4" D | Cs | | | | | | | | | | 1 | 58.75 | | .09 | 5H9 | | 37.4kg/m ³ |
| 4 X/O | | | | | | | | | | | | | 0. | 93 | 5H90X3 | 1/2 IF | 20kgs/m |
| 5 | | | | | | | | | | | | | I | | | 1 | |
| 6 | | | | | | | | | | | | | I | | | 1 | |
| 7 | | | | | | | | | | | | | l | | | | |
| 8 | | | | | | | | | | | | | 1 | | | | |
| 9 | | | | | | | | | | | | | 1 | | | | |
| 10 | | | | | | | | | | | | | 1 | | | | |
| 11 | | | | | | | | | | | | | 1 | | | | |
| 12 | | | | | | | | | | | | | 1 | | | | |
| 13 | | | | | | | | | | | | | 1 | | | | |
| 14 | HYDRA | ulics | | | | | SUR | VFY | | | | | | BOP | STACK | | |
| | | | | - | | | | | | | | | | | | | |
| Pump | 1 | 2 | | Time | <u>-</u> n | n MD | m TVD | Azimuth | Inclination | Deviation | OP | | | Diam | n [mm] | W.P | P. [kPa] |
| Make&Model | Dragon 660 | Wilson | | 1 | | | | | | | | Stack | | | | | |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | <u>X 14</u> - | | | | | | | | ing i | Diverte | | 4 | :03 | | |
| SPM | 0.05 | | - | | | | | | | | Drilling | Annular | r | | \rightarrow | | |
| Litre/Sk 100% | 0.05 | 0.01 | | 1 | | | | | | | - | | | | | | |
| Circ Rate Pump Eff | | | [m ³ /min] | 1 | | | | | | | _ | Other Stack | | | | | |
| Pump Eff Pump Press | | | [%] [kPa] | 1 | | | | | | | | Diverte | | | | | - |
| Drillpipe AV | | | [KPa] [mm] | il 🛛 | | | | | | | her | Annular | | | | | |
| Drill Collar AV | - | | [mm] | 1 | | | | | | | Other | Blind | | | | | |
| Mud Cycle | a | | [min] | 1 | | | | | | | | Other | | | | | |
| | | | [min] | Í | | | | | | | | other | | TF | STS | | |
| Mud Tank | | | [m ³] | Í | | | | | | | | | | | ate | Pres | s [kPa] |
| Bottom U Mud Tank Hole Volu | | | [m ³] | Í | | | | | | | Las | t BOP | | | ute | 1100 | /[iii 0] |
| System Vo | | | [m ³] | Í | | | | | | | Ne | xt BOP | | | | | |
| | BITS | | | S | тоск | | | | | CASIN | G / | CEMEN | TING P | ROGRA | M | | |
| Bit | | N° | Name | In | Used | Stock | | Last Ca | sing | | | | Last Ca | ising | | | |
| Size 31 | | [mm] | Barite | 96 | | 96 | sacs | Date | | | | | Date | | | | |
| Mfg Smi | | - 1 | BARACARB 5 | 250 | 45 | 250 | sacs | grade | | | - | | grade | | | | 1 |
| Type XF Serial PX95 | | | BAROSEAL MED BARABUF | 120 20 | 15 | 105 20 | sacs | diam Lip Wei | | | [m | - | diam Lin Wei | : aht | | | [mm] [kg/m] |
| Serial PX95 Nozzle 15.9m | | - 2, | GYPSUM | 20 | | 20 | sacs | Lin Wei Nb Joint | | | 1~8 | | Lin Wei Nb Join | | | l | [kg/m] |
| WOB | IIIX4 | [mm ²] [daN] | BICARB OF SODA | 16 | | 16 | sacs | Set at | | | - [m | | Set at | IL | | | [m] |
| RPM | | [tr/min] | N VIS P PLUS | 15 | | 10 | sacs | Length | | | [m | | Set at Length | | | | [11] [m] |
| | | [gal/s] | CELLOSIZE | 80 | | 80 | sacs | Burst | | | [kP | · . | Burst | | | | [kPa] |
| Flow Pres | | [kPa] | SALT COLORED | 210 | | 210 | sacs | Collapse | <u>ــــــــــــــــــــــــــــــــــــ</u> | | [kP | | Collaps | <u>م</u> | | | [kPa] |
| From | | [m] | Fuel | 19924 | 2295 | 17629 | | Tensile | | | [da | | Tensile | | - | | [daN] |
| То | | [m] | Drill Water | 50 | 35.2 | 14.8 | [m ³] | - | Т | EST | - | | 1 | | TEST | | |
| Drilled | | [m] | Brine | 34 | 20.5 | 13.5 | [m ³] | Date | | | | | Date | | | | |
| Hours | | [hrs] | XL DEFOAM | 16 | 1 | 15 | 5gal pai | | e | | [kP | | Pressur | re | | [| [kPa] |
| | | - | Pot Water | 12 | 3 | 9 | [m³] | Last Cer | | | | | Last Ce | | | | |
| | CENTRIF | UGE | | | CASI | NG BOWL | L | Date Class | | | | | Date | | | | _ |
| Make | | T | Ma | ke | | Vetco | | Density | | (lua | / ³ | - | Class Density | | | [kg/ı | m ³ 1 |
| OF density | | | [kg/m ³] Ser | | | SO# 110 | 07581 | Volume | | [kg [m ³ | /m 1 | | Volume | | - | _[m ³] | |
| UF density | | 1 | | e OD | | | [mm] | Time to | | [mi | | | Time to | | | | |
| Flow | | | | e ID | | 244.5 | | Addittiv | | [| , | | Additti | | - | - | |
| Last Dump | - | | | essure | | 20,684 | | | | | | | 1 | | | | |
| | | | | | | P | age 2 / 2 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |

| | <u>IN</u> | VEST Energy | | DAILY | DRILLING | REPORT | N° | 12 | | 21/12/2011 Gobineau#1 Foragaz#3 |
|--|--|---|--|---|--|--|---|--|---|---------------------------------------|
| | | Lifergy | corp | Spud : | 10/11/2012 | | | | Coord NAD 2 | d: 384992 |
| Wi Te | mperatur | e W | Cloudy 25km/h 2 degC | mKB mGL 24h Avg ROP | 107.5 103.18 0 m/h | | MD 1 | 0 00.3 5/600 | Daily Costs Cum Costs AFE | \$36,143 |
| Summ | ary of Dai | ly Operation: | Rig repairs, rem | nove travelling | block for inspection a | and repair. | | | | |
| Work | ers on site | 2 | Workers Injuried | M | SAFE nor Incidents | TY SUMMARY Serious injuri | as Hrs sing | e last Medical | Treatment Case | 288 |
| IEC Rig Others Total Tool Push Company | 2 8 4 14 er G man V | IEC Rig Others Total Greg McKinnii Vade Augot | 0 0 0 1905 371 4614 1709 691 9123 | | | Jenous injun | Hrs sind H ₂ S Lev CO ₂ Lev Gas Lev Safety I | el last Lost Tim el rel rel Meetings @ s: Fall protec | ne Incident 0 Trip D 0 Pit Dr 0 7:30 @ ction, working at h | 288 orill @ |
| Rig Manag | ger E | rnie Leroux | 1403 874 5812 | | | | | | nmer, PPE, slips ar | nd trips |
| LITH | OLOGY : | | 1 | 'IME LOG - (| 0:00 to 24:00 (in | clude Safety meeti | ngs and Tool bo | ox talks) | | |
| From [H1] 0:00 3:15 4:15 4:45 7:00 12:00 18:00 | HOWS: To [Hr] 3:15 4:15 4:45 7:00 12:00 18:00 0:00 | Depth [m] 100.3 100.3 100.3 100.3 100.3 100.3 100.3 100.3 | Upon investigation Secure area, inspec Notify Investcan St Secure DC in slips v Open sheave guard report finding to In Secure travelling bl Continue preparing Secure fast line dril Remove bulldog cla | r / diverter. ical trouble on S and run in tc C stand#4, obs , fault found: c tt ravelling blic to drilling blic look with dog collar, look with dog collar, look with tugge to lower travi ling line and h amp and lower | 73 m. erve weight indicato irilling line appears to ck at daylight: drill li make plan with onsit observed drilling line (cks and inspect, line oragaz offices. Decsio rrs, snub of dead mar elling blocks to drill fl- old TBT prior to lowe traveling blocks to d | e pinched to tight in s severely binded in sh n made to secure dri n line, install bulldog oor. ring blocks to drill flo rill floor. | aveling blocks. sby 2 lines are occ heave to lower dr eave, ling blocks and cu lamp onto drilling or. | supping the sam | | line. |
| From [Hr] 0:00 2:45 | To [Hr] 2:45 6:00 | Depth [m] 100.3 100.3 | Operation descript Remove drill line fr New drill line spool | ion om draw work I arrive on loca | s, prepare drum and tion. Dismantle trave | nclude Safety meet prepare for new drill elling block and inspe to assist any demage | line spool to arriv ct for demage, ob | re. | vear in sheave par | tition plate. |
| | | le: | Maintenan | | | ration duration in | | | Delling | |
| RU / TD Rig Move WOD Coring Reaming Flow Chec Cond | k | Rig Slij Su Loj Prr | s Maintenance s Repair o/cut line rvey gging sp repair n Casing | 21.75 | WOC NU Diverter Test BOPs Drill Out DST Safety Meet Handle | 3.25 Direct Squee | rculation | | Drilling Cementing Tripping TOTAL DOWNTIME | <u>3.25</u> 21.75 |
| | | | | | 24 HO | URS FORECAST | | | | |
| Make nec | essary rep | pairs to rig ar | d function test equi | ipment. Comn | | 4" hole section, clear Page 1 / 2 | hole and POOH. | | | |

| Date : | 21/12/201 | 11 | Well: 0 | Gobine | au#1 | | Rig : | Fora | gaz#3 | | | | | Coord: NAD 27 | | 384992 5357531 | |
|---|------------|--------------------|----------------------------|------------------|--------------------|---------------|-----------------------------|---------------|-------------|---------------------------------|-----------------|-----------------|----------------|------------------|------------------|----------------------|-----------------|
| | | | | | | DR | ILLING MU | D | | | | | | | | | |
| Fluid type | Fresh wat | er | | | Solids | | 49 | | | [kg/m ³ | 1 | 1 | | ADDIT | IVES ADD | ED | |
| Mud Co | Halliburto | on | | | Sands | - | | | | [ppm] | 1 | N | AME | | Quantity | Concent | tration |
| Time Check | 9:00 | | | | OWR | _ | 9.8 | | | [%] | | | | | | | |
| Mud Man | Lloyd | | | | MBT Cl- | _ | 22000 | | | _ [kg/m ^{3·} [mg/L] | 1 | | | | | | |
| Density | 1030kgs/r | m3 | [kg/n | n ³ l | Salt | - | | | | [mg/L] | | | | | | | |
| Viscosity | 33 | | [s/l] | | | | Vo | lumes Bal | | | | | | | | | |
| P.V. | | | [cp] | | Vol ha | | - | 10 | [m | | | | | | | | |
| Y.P. Gels 10"/10' | | | [g/10 | 00cm²] | Vol du Circ los | | | 45.7 | (m | | | | | COI | MMENTS | | |
| Temperature | | | | | Boiler l | | | 43.7 | (m | | | | | | | | |
| Pressure | | | | | | Aud Cost | | | \$995.00 | | | | | | | | |
| рН | 7 | | | | Cum IV | lud Cost | | Ş | 7,720.55 | | | | | | | | |
| | | | | | B | оттом | HOLE AS | SEMBLY | | | | | | | | | |
| N° Component | | | | | | | | | | ID [mm] | 0 | D [mm] | | th [m] | Connec | | /eight |
| 1 Smith roller of | | | | | | | | | | | | 311 | | .33 | 6 5/8 | | |
| near bit stabli 10 X 6 1/4" Di | | | | | | | | | | | 1 | 308 58.75 | | .95 1.09 | 6 5/8reg) 5H9 | ~ | 53kgs |
| 4 X/O | | | | | | | | | | | 1 | .58.75 | | .93 | 5H90X3 | | 4kg/m³ kgs/m |
| 5 | | | | | | | | | | | | | | | | -, | |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | | |
| 10 11 | | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | | |
| | HYDRA | ULICS | | | | | SUF | RVEY | | | | | | BOP | STACK | | |
| Pump | 1 | 2 | | Time | e r | m MD | m TVD | Azimuth | Inclination | Deviation | OP | ltem | | Diam | [mm] | W.P. [kl | Pa] |
| Make&Model | Dragon 660 | Wilson | | | | | | | | | | Stack | | | 0.2 | | |
| Liner x Stack SPM | 8 1/2" X 6 | 6 1/2 | <u>X 14</u> - | | | | | | | | ing | Diverte | | 2 | 03 | | |
| Litre/Sk 100% | 0.05 | 0.01 | 52 - | | | | | | | | Drilli | Annula Blind | ſ | | | | |
| Circ Rate | 0.05 | | [m ³ /min | | | | | | | | | Other | | | | | |
| Pump Eff | | | [%] | ' | | | | | | | | Stack | | | | | |
| Pump Press | | | [kPa] | | | | | | | | Ŀ. | Diverte | r | | | | |
| Drillpipe AV | - | | [mm] | | | | | | | | Other | Annula | r | | | | |
| Drill Collar AV Mud Cycle | | | [mm] [min] | _ | | | | | | | - | Blind Other | | | | | |
| | | | [min] | | | | | | | | | other | | TE | STS | | |
| Bottom U Mud Tank O Hole Volu | | | [m ³] | | | | | | | | | | | | ate | Pres [kF | Pa] |
| 🖯 Hole Volu | me | | [m ³] | | | | | | | | Las | st BOP | | | | - | - |
| System Vo | d. | | [m ³] | | | | | | | | Ne | xt BOP | | | | | |
| | BITS | | | S | тоск | | | | | CASIN | IG / | CEMEN | TING P | ROGRA | м | | |
| Bit | | N° | Name | In | Used | Stock | Unit | Last C | asing | | | | Last Co | asing | | | |
| Size 31 | | [mm] | Barite | 96 | | 96 | sacs | | | | | | Date | | | | |
| Mfg Smi Type XF | | - | BARACARB 5 BAROSEAL MED | 250 120 | 15 | 250 | sacs | | _ | | - [m | m1 | grade diam | | | - [m | -1 |
| Type XF Serial PX95 | | - | BAROSEAL MED BARABUF | 20 | 12 | 105 20 | sacs sacs | | | | [m | mj ;/m] | diam Lin We | ight | | [mm [kg/i | - |
| Nozzle 15.9m | | [mm ²] | GYPSUM | 20 | | 20 | sacs | | | | - | | Nb Joir | | | - | |
| WOB | | [daN] | BICARB OF SOD | A 16 | | 16 | sacs | | - | | [m |] | Set at | | | [m] | |
| RPM | | [tr/min] | N VIS P PLUS | 15 | | 15 | sacs | Length | ı | | [m | | Length | | | [m] | |
| Flow | | [gal/s] | CELLOSIZE | 80 | 15 | 65 | sacs | | | | [kP | | Burst | | | [kPa | - |
| Pres | | [kPa] | SALT COLORED | 210 19824 | 2604 | 210 | sacs | | | | [kP | | Collaps | | | [kPa | |
| From To | | [m] [m] | Fuel Drill Water | 19824 | 2694 35.2 | 17130 74.8 | liters [m ³] | | | TEST | [da | s] | Tensile | : | TEST | [daN | •1 |
| Drilled | | [m] | Brine | 34 | 20.5 | 13.5 | [m ³] | Date | | . 231 | | | Date | | 11.51 | | |
| Hours | | [hrs] | XL DEFOAM | 16 | 1 | 15 | 5gal pa | | re | | [kP | 'a] | Pressu | re | | [kPa | a] |
| | | | Pot Water | 12 | 3 | 9 | [m ³] | | ement | | | | Last Ce | ement | | | |
| | CENTRIF | UGE | | | CASI | NG BOWL | - | Date Class | | 20/11/2012 G | 2 | - | Date Class | | - | | |
| Make | | | N | /lake | | Vetco | | Densit | у — | 1895 [kg | /m ³ | 'n | Density | y | | [kg/m ³] | |
| OF density | | | [kg/m ³] S | erial | | SO# 110 | 07581 | Volum | e | 3.4 [m | 3 | • | Volum | | | [m ³] | |
| UF density | | | [kg/m ³] S | ize OD | | | [mm] | Time t | | [mi | | | Time to | | | [min] | |
| Flow Last Dump | | | | ize ID | | 244.5 | [mm] | Additt | ives | 3% CaCl | 2 | | Additti | ves | | | |
| Last Dump | | 1 | ٢ | ressure | | 20,684 | [kPa] | | | | | | 1 | | | | |
| | | | | | | P | age 2 / 2 | 2 | | | | | | | | | |

| | | EST | | DAILY | DRILLING | REPORT | N° | 13 | | 22/12/2011 Gobineau#1 Foragaz#3 |
|---|---|--|---|--|---|---|--|---|--|---------------------------------------|
| | | | | Spud : | 10/11/2012 | | | | Coord NAD 27 | |
| Wir | ather @ 8:0 nd nperature | SW | Cloudy / 10km/h 2 degC | mKB mGL 24h Avg ROP | 107.5 103.18 2.6m/h | Daily MD Total MD Expected | 10 | | Daily Costs Cum Costs AFE | \$25,102 |
| Summa | ry of Daily | Operations | Re-string trave | lling blocks and | l test equipment, inst | all TDS and commence d | rill cement/forr | mation from 8 | 8.5 to 109m | |
| | | | | | SAFE | TY SUMMARY | | | | |
| Worke IEC | ers on site 4 | IEC | Workers Injuried 0 | Mi | nor Incidents | Serious injuries | | last Medical last Lost Tim | Treatment Case | <u>312</u> 312 |
| Rig Others Total Tool Pushe Company r | 8 3 15 r Gre | Rig Others Total eg McKinnir ide Augot | 0 0 0 | | | | His since H ₂ S Leve CO ₂ Leve Gas Leve Safety M Topics: | I C I C eetings @ |) Trip Di D Pit Dri D 7:30 @ | rill |
| Rig Manage | | ie Leroux | 1403 874 5812 | | | | Topics. | PPE, slips a | | |
| | <u>_</u> | | | TIME LOG - (| 00:00 to 24:00 (ind | clude Safety meetings | and Tool box | talks) | | |
| | HOWS : | hydrite with Depth [m] | traces of halite Operation descript | | | | | | | |
| 0:00 2:45 6:00 18:00 21:30 23:00 | 2:45 6:00 18:00 21:30 23:00 0:00 | 76 88.5 105 109 | New drill line spoo Dismantle blocks e Welder rebuild me Restring travelling M/U TDS to drill st Start rotary @ 28R Commence drill fo Notify water haule Note: Encounter to Continue to drill al | I arrive on loca entirely, clean a etal wear on tra blocks, install s ring and break IPM and commer mation from 1 er to haul fresh otal losses at 10 nead from 105. | tion. Dismantle trave nd throughly inspect velling block sheave heave guards and ins circulation @ 83m wi ence drill cement from 00.7m to 105.2m with water to location. Son 5.2m, consult Invest 2m to 109m with 5-60 | th 0.612m3/min, wash d | r demage, obse ng blocks, and ir own and tag TC Pa pump pressu iverter/conduct sion made to dr pump pressure | rve severe we nspect. DC @ 88.5m w ure @.502m ^{3,} or prior to cer rill ahead and | ith 2 dNm WOB. ROPs=6m/hr. form ment job. attempt to expose | nation prior to |
| | | | T | IME LOG - 2 | 4:00 to 6:00am (ir | clude Safety meeting | s and Tool boy | talks) | | |
| From [Hr] 0:00 2:15 2:30 3:45 | To [Hr] 2:15 2:30 3:45 6:00 | Depth [m] 113 113 113 18 | Pumped all drilling Observe ROP's slo Consulted with on Notify Halliburton Remove TDS, POO | nead from 109r fluid on location w to 1-2m/hr in site supervisor to mobilize from H from 113m to | on, pumped total of 3 ndicating we have dril and decision made to m Stephenville for ce o 92m with 3.5 DP. PC | led through our faulted to POOH and commence of | formation. ement operatio m 92 to 18m. | | . Unable to establi | sh circulation |
| | | <u> </u> | | | RIG TIME (ope | ration duration in hou | ırs) | | | |
| RU / TD Rig Move | | Rig | Maintenance Repair | 18 | WOC NU Diverter | Well Cont Directiona | | | Drilling Cementing | 3 |
| WOW Coring | | Sur | o/cut line vey | | Test BOPs Drill Out | Squeeze Lost Circu | lation | 3 | Tripping | |
| Reaming Flow Check Cond | | Pm | gging p repair 2 Casing | | DST Safety Meet | BOP Drill LOT | | | TOTAL DOWNTIME | <u>6</u> 18 |
| Cond | | Rui | n Casing | | Handle 24 HO | FIT URS FORECAST | | | | |
| Perform ce | ement job, | M/U BHA a | nd weld conducto | r. RIH and drill | 311mm hole section | to 162m. | | | | |
| | | | | | F | 'age 1 / 2 | | | | |

| Date : | 22/12/20 | 11 | Well: 0 | Gobine | au#1 | | Rig : | Fora | gaz#3 | | | | | Coord: NAD 27 | | 38499 53575 | |
|-----------------------------------|--------------------------|--------------------|----------------------|---------------------|----------|-----------------------|-------------------|-----------------|-----------------------|--------------------|------------------|------------------|------------------------|------------------|----------|--|-----------------------|
| | | | | | | DRI | ILLING MU | D | | | | | | | | | |
| Fluid type | Fresh wat | er | | | Solids | | 41 | | | [kg/m ³ | ¹ 1 | 1 | | ADDIT | IVES ADD | DED | |
| Mud Co | Halliburto | on | | | Sands | - | | | | [ppm] | 1 | N | IAME | | Quantity | Cor | ncentration |
| Time Check | 9:00 | | | | OWR | | | | | [%] | | BAROS | EAL | | 33 | | |
| Mud Man | Lloyd | | | | MBT | | | | | [kg/m ³ | 'n | CELLOS | SIZE | | 3 | | |
| | | | | | CI- | _ | 20000 | | | [mg/L] | | | | | | | |
| Density | 1025 | | [kg/r | n ³ 1 | Calciur | n | 480 | | | [mg/L] | | | | | | | |
| Viscosity | | | [s/l] | | | | Vol | umes Bala | | | | | | | | | |
| P.V. | | | [cp] | | Vol hau | | | 36 | (n | | | | | | | | |
| Y.P. | | | [g/10 | 00cm ²] | Vol du | | | | [m | | | | | COI | MMENTS | <u>, </u> | |
| Gels 10"/10' | | | | | Circ los | | | 46 | [m | | | | | | | | |
| Temperature | | | | | Boiler I | | | A. | | n²] | | | | | | | |
| Pressure pH | - 7 | | | | | /lud Cost lud Cost | - | | 2,865.41 .0,585.96 | | | | | | | | |
| pn | / | | | | | | HOLE AS | | 0,585.50 | | | | | | | | |
| N° Component | | | | | | | | | | ID [mm] | 0 | D [mm] | Leng | th [m] | Conne | ction | Weight |
| 1 Smith roller of | one bit | | | | | | | | | 72 | | 311 | | .33 | 6 5/8 | reg | |
| 2 near bit stabli | zer | | | | | | | | | 72 | | 308 | 1. | 95 | 6 5/8reg | X 5H90 | 453kgs |
| 3 10 X 6 1/4" D | Cs | | | | | | | | | 60 | 1 | 58.75 | 89 | .09 | 5H9 | ЭО | 37.4kg/m ³ |
| 4 X/O | | | | | | | | | | 60 | 6 | 5 1/4" | 0. | 93 | 5H90pX | 3 1/2IF | |
| 5 | | | | | | | | | | | | | | | | | 1 |
| 6 | | | | | | | | | | | | | | | | | 1 |
| 7 | | | | | | | | | | | | | | | | | 1 |
| 8 | | | | | | | | | | | | | | | | | 1 |
| 9 | | | | | | | | | | | | | | | | | 1 |
| 10 | | | | | | | | | | | | | | | | | 1 |
| 11 | | | | | | | | | | | | | | | | | 1 |
| 12 | | | | | | | | | | | | | | | | | 1 |
| 13 | | | | | | | | | | | | | | | | | 1 |
| 14 | HYDRA | | | | | | SUR | VEV | | | | | | BOP | STACK | | L |
| - | | | | | | | | | | | | | | | | | |
| Pump | 1 | 2 | | Time | e r | n MD | m TVD | Azimuth | Inclination | Deviation | OP | | | Diam | [mm] | W.I | P. [kPa] |
| Make&Model Liner x Stack | Dragon 660 8 1/2" X 6 | Wilso 6 1/2 | | | | | | | | | | Stack Diverte | r | 2 | 03 | | |
| SPM | 81/2 × 0 | 0 1/2 | | | | | | | | | Drilling | Annula | | 2 | 03 | | |
| Litre/Sk 100% | 0.05 | 0.0 | 152 - | | | | | | | | Dril | Blind | | | | | |
| Circ Rate | 0.05 | | [m ³ /min | , | | | | | | | — | Other | | | | | - |
| Pump Eff | | · · | 1m /min [%] | 1 | | | | | | | | Stack | | | | | |
| Pump Press | - | | [kPa] | | | | | | | | | Diverte | er | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | Other | Annula | | | | - | - |
| Drill Collar AV | | | [mm] | | | | | | | | Ó | Blind | | | | | |
| Mud Cycle | 2 | | [min] | | | | | | | | | Other | | | | | |
| 💥 Bottom U | 0 | | [min] | | | | | | | | | | | TE | STS | | |
| Bottom U Mud Tank Hole Volu | | | [m ³] | | | | | | | | | | | Da | ate | Pre | es [kPa] |
| | | | [m ³] | | | | | | | | | st BOP | | | | | |
| System Vo | ol. | | [m³] | | | | | | | | Ne | xt BOP | | | | | |
| | BITS | | | S | тоск | | | | | CASIN | IG / | CEMEN | TING P | ROGRA | м | | |
| Bit | | N° [mm] | Name Barite | In 96 | Used | Stock 96 | Unit | Last Co Date | ising | | | | <i>Last Ca</i> Date | asing | | | |
| Size 31 Mfg Smi | | [mm] | BARACARB 5 | 250 | | 250 | sacs | grade | | | _ | | grade | | | | |
| Type XF | | | BAROSEAL MED | | 48 | 72 | sacs | diam | | | - [m | ml | diam | | | | - [mm] |
| Serial PX95 | | | BARABUF | 20 | 40 | 20 | sacs | Lin We | ight | | | ;/m] | Lin We | ight | | | [kg/m] |
| Nozzle 15.9m | | [mm ²] | GYPSUM | 20 | | 20 | sacs | Nb Joir | | | | ,,, | Nb Joir | | - | | - |
| WOB | | [daN] | BICARB OF SOD | | | 16 | sacs | Set at | | | - [m | 1 | Set at | | | | [m] |
| RPM | | [tr/min] | N VIS P PLUS | 15 | | 15 | sacs | Length | | | [m |] | Length | | | | [m] |
| Flow | | [gal/s] | CELLOSIZE | 80 | 18 | 62 | sacs | Burst | | | [kF | Pa] | Burst | | | | [kPa] |
| Flow Pres | | [kPa] | SALT COLORED | 210 | | 210 | sacs | Collaps | se | | [kF | Pa] | Collaps | se | | | [kPa] |
| From | | [m] | Fuel | 19824 | 4533 | 15291 | liters | Tensile | | | [da | aN] | Tensile | | | | [daN] |
| То | | [m] | Drill Water | 110 | 110 | 0 | [m ³] | | | TEST | | | | | TEST | | |
| Drilled | | [m] | Brine | 34 | 20.5 | 13.5 | [m ³] | Date | | | | | Date | | | | |
| Hours | | [hrs] | XL DEFOAM | 16 | 1 | 15 | 5gal pa | | | | [kF | Pa] | Pressu | | | | [kPa] |
| | | | Pot Water | 15 | 6 | 9 | [m³] | Last Ce | ement | 20/44/204 | | - | Last Ce | ement | | | |
| | CENTRIF | JGE | | | CASI | NG BOWL | - | Date Class | | 20/11/201 G | 2 | - | Date Class | | | | |
| Make | | | N | Лаke | | Vetco | | Densit | y | 1895 [kg | y/m ⁴ | 3 | Density | y | | [kg/ | /m³] |
| OF density | | | [kg/m ³] | erial | | SO# 1100 | 07581 | Volum | e | 3.4 [m | 3] | • | Volum | e | | [m ³ | |
| UF density | | | [kg/m ³] | ize OD | | | [mm] | Time to | o GL | [m | in] | | Time to | o GL | | [mii | |
| Flow | | | [gal/s] S | ize ID | | 244.5 | [mm] | Additti | ves | 3% CaC | | | Additti | ves | | | |
| Last Dump | | | F | ressure | | 20,684 | [kPa] | | | | | | | | | | |
| | | | | | | Pa | age 2 / 2 | | | | | | | | | | |

| | | EST | | DAILY | DRILLING | REPOR | т | N° | 14 | | 23/12/2011 Gobineau#1 Foragaz#3 | |
|--|--|--|---|--|--|--|---|---|--|---|--|---------------------|
| | | Energy | Corp | Spud : | 10/11/2012 | | | | | Coord NAD 2 | d: 384992 | |
| Win Ten | ather @ 8:0 nd nperature ry of Daily | SW | Sunny / 10km/h 4 degC 5 Cement plug si | mKB mGL 24h Avg ROP et from 103 to | 107.5 103.18 2.6m/h 113m. Drill out ceme | | Daily MD Total MD Expected MD 127.5m | 28. 127 155/6 | .5 | Daily Costs Cum Costs AFE | \$42,810 | |
| | | | | | | | | | | | | _ |
| Worke | rs on site | | Workers Injuried | Mi | SAFE nor Incidents | TY SUMMAR Serious | Y injuries | Hrs since l | ast Medical | Treatment Case | 336 | |
| IEC Rig Others Total Tool Pushe Company n Rig Manage | 4 8 6 18 r Gre nan Wa | IEC Rig Others Total g McKinnii de Augot ie Leroux | 0 0 0 0 | | | | | Hrs since I H ₂ S Level CO ₂ Level Gas Level Safety Me | last Lost Time 0 0 0 0 0 0 0 0 0 | e Incident) Trip D) Pit Dr) 7:30 @ ; on drill floor, mo | 336 Drill | |
| | | 1.1. 1.1 | | TIME LOG - 0 | 0:00 to 24:00 (inc | lude Safety ı | neetings and | Tool box t | alks) | | | |
| | HOWS : | | h traces of halite Operation descript | | | | | | | | | |
| 2:15 2:30 3:45 6:00 7:00 7:15 9:00 9:30 16:00 16:30 16:45 17:45 | 2:30 3:45 6:00 7:00 7:15 0:00 9:30 16:00 16:30 16:45 17:45 0:00 | 113 18 0 103 103 92 103 113 127.5 | through our faulte Notify Halliburton Remove TDS, POO Welder cut of cont RIH with 101mm D Hold TBT prior to c Halliburton batch circulate 1m3 H2C POOH with 101mm WOC, meanwhile RIH with 311mm B RIH with 101mm D Wash to bottom, t Commence drill ne | d formation. Co to mobilize fro H from 113m tr ductor, break d P to 103m. Co cement operati- mix 4.5Mt Class), pressure test n DP from 103r P/U and M/U 6 P/U 6 P/U and M/U 6 P/U | s G Cement with 1.9n surface lines to 7000 n. Meanwhile rig out .25" DC, strip diverte tall TDS, break circula TOC @ 103m, comme om 103m to 127.5m | supervisor and ment operatio DOH with 12.2 OUH with 12.2 out. Meanwhi urton cemente n ³ H2O and 3% hkPa, good tes Halliburton ce r over 6.25DC, thion @ 0.5m ³ ence drill ceme with 70RPM, 5 | decision made ns. 5" BHA from 9; le rig in Hallibu rs, rig in water (CaCl2. Perform ;, pump 3.4m3 menters. M/U 12.25" bi @ 100kPa pres nt from 103-11 daN WOB, .5m | e to POOH ai 2 to 18m. Irton cement ruck to Hai n cement op 8 of 195kgs'n it and nearbi ssure, 13daN 13m with 50 1 ³ @ 1500kP | nd commend ters. lliburton unih erations as fi n3 HalCem G it stab to stri i up/down/rr RPM, 0.5m ³ ia. | t. iollows: i+3% CaCl cemer ng. Nipple up div otating weights | nt @ 0.32m3/min verter with welder. | |
| From [Hr] | Tofus | Denth [m] | | | 1:00 to 6:00am (in | clude Safety | meetings and | d Tool box | talks) | | | |
| 0:00 1:30 2:00 | 1:30 2:00 6:00 | Depth [m] 127.5 130 135 | Continue to drill no RIH with string sho Consult with onsite Observe tight hole | ew formation front survey to 120 e supervisor, dr conditions @ 1 | rom 127.5m to 130.1: Om, POOH and record rill ahead with 3-4daN 130m, work drill thro gineer to build polyme | l 12deg, re-sur NWOB and 80- ugh 128-131m | vey and record 90 RPM to con with 85RPM C | l 6deg. itrol hole an | gle. | om 130.18m to 1 | 35m with 85RPM, (| daN, |
| | | | • | | RIG TIME (ope | ration durati | on in hours) | | | | | |
| RU / TD Rig Move WOW Coring Reaming Flow Check Cond | 0.25 | Rig Slip Sui Log Pm | y Maintenance y Repair o/cut line rvey gging np repair n Casing | | WOC NU Diverter - Test BOPs - Drill Out - DST - Safety Meet - Handle - | 1 | Well Control Directional Sur Squeeze Lost Circulatior BOP Drill LOT FIT | | | Drilling Cementing Tripping TOTAL DOWNTIME | 9.2 2. 2 2 0 | .5 2 4 |
| Drill 311mr | m hole sect | ion to 162 | m. Run 9-5/8'' casi | ng and R/U for | cement job once Ha | | | ncy). | | | | |
| | | | | | P | age 1 / 2 | | | | | | |

| Date : | 23/12/20 | 11 | Well: G | obine | au#1 | | Rig : | Foragaz#3 | | | | | 384992 |
|-------------------------------------|-----------------|---------------------------------------|--|--------------|--------------------|----------------------|--------------------------------|---------------------------|------------------------------|-------------------------|-----------------------|--------------------|-----------------|
| | <u> </u> | | | | | DR | | - | | | | | 5357531 |
| Fluid type | Fresh wat | er | | | Solids | | 65 | | [kg/m ² | 31 | AD | DITIVES ADD | ED |
| Mud Co | Halliburto | | |] | Sands | _ | | | [ppm] | 1 | NAME | Quantity | Concentration |
| Time Check Mud Man | 9:00 | | | ļ | OWR MBT | - | | | [%] | BAROS | | 33 | |
| Muu Man | Lloyd | | | ļ | CI- | - | 28000 | | [kg/m ³ [mg/L] |] CELLO | SIZE | 3 | |
| Density | 1040kgs/r | n3 | [kg/m | 3 | Calciun | n | 1280 | | [mg/L] | | | | |
| Viscosity | | | [s/l] | | 1. The | | Volu | mes Balance | | | | | |
| P.V. Y.P. | | | [cp] | | Vol hau Vol dur | | | 100 | [m³] [m³] | | | COMMENTS | |
| Gels 10"/10' | | | [g/100 | cm i | Circ los | | | | [m ³] | | | | |
| Temperature | | | | ļ | Boiler l | | | | [m ³] | | | | |
| Pressure pH | 7 | | | ļ | - | Mud Cost Aud Cost | _ | \$1,725.47 \$12,311.43 | | | | | |
| pn | / | | | | | | HOLE ASS | | • | | | | |
| N° Component | | | | | | | | | ID [mm] | OD [mm] | Length [| m] Connec | tion Weight |
| 1 Smith roller of | one bit | | | | | | | | 72 | 311 | 0.33 | 6 5/8 1 | |
| 2 near bit stabl | | | | | | | | | 72 | 308 | 1.95 | 5 5/8regX | |
| 3 10 X 6 1/4" D | Cs | | | | | | | | 60 60 | 158.75 6 1/4" | 89.09 0.93 | 5H90 5H90pX3 | |
| 4 X/O 5 | | | | | | | | | 00 | 01/4 | 0.55 | 2Li20hv2 | 1/2IF 20 kg/m |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | |
| 9 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | |
| 14 | HYDRA | | | 1 | | | SURV | | | | | SOP STACK | |
| | | | <u> </u> | Time | | 140 | | | · - Deviation | acitore | | | W.D. [kDa] |
| Pump Make&Model | 1 Dragon 660 | Wilso | 2 in 600 | Time 1:30 | | n MD 130 | m TVD | Azimuth Inclina 6 | | OP Item Stack | L | Diam [mm] | W.P. [kPa] |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | | | ´ | 150 | | | | D ¹ 1 | er | 203 | |
| SPM | | | - | | | | | | | Annula Blind | ar | | |
| Litre/Sk 100% Circ Rate | 0.05 | 0.03 | | | | | | | | Blind Other | | | |
| Pump Eff | | | [m ³ /min] [%] | | | | | | | Stack | | | |
| Pump Press | | · · · · · · · · · · · · · · · · · · · | [kPa] | | | | | | | Divert | | | |
| Drillpipe AV | | | [mm] | | | | | | | Annula O Blind | ar | | |
| Drill Collar AV Mud Cycle | • | | [mm] [min] | | | | | | | O Blind Other | | | |
| | | | [min] | | | | | | | ourc. | 1 | TESTS | |
| Bottom U Mud Tank O Hole Volu | | | [m³] | | | | | | | | | Date | Pres [kPa] |
| Hole Volu System Volu | | | [m ³] [m ³] | | | | | | | Last BOP Next BOP | | | |
| System vo | BITS | | | | тоск | | | | CASIN | | ITING PRO | GRAM | |
| Bit | 5.1.0 | N° | Name | In | Used | Stock | Unit | Last Casing | 6.10 | | Last Casin | | |
| Size 31 | 1 | [mm] | Barite | 96 | | 96 | sacs | Date | | | Date | | |
| Mfg Smi | | - | BARACARB 5 | 250 | | 250 | sacs | grade | | - , | grade | | |
| Type XF Serial PX95 | | - | BAROSEAL MED BARABUF | 120 20 | 48 | 72 20 | sacs | diam Lin Weight | | [mm] [kg/m] | diam Lin Weigh | t | [mm] [kg/m] |
| Nozzle 15.9m | | [mm ²] | GYPSUM | 20 | | 20 | sacs | Nb Joint | | - | Nb Joint | · | - |
| WOB | | [daN] | BICARB OF SODA | | | 16 | sacs | Set at | | [m] | Set at | | [m] |
| RPM | | [tr/min] | N VIS P PLUS | 15 | | 15 | sacs | Length | | [m] | Length | | [m] |
| Flow Pres | | [gal/s] [kPa] | CELLOSIZE SALT COLORED | 80 210 | 18 | 62 210 | sacs | Burst | | [kPa] [kPa] | Burst Collapse | | [kPa] [kPa] |
| From | | [m] | Fuel | 19824 | 5327 | 14497 | | Collapse Tensile | | [daN] | Tensile | | [daN] |
| То | | [m] | Drill Water | 200 | 100 | 100 | [m ³] | | TEST | | | TEST | |
| Drilled | | [m] | Brine | 34 | 34 | 0 | [m ³] | Date | | _ | Date | | |
| Hours | | [hrs] | XL DEFOAM Pot Water | 16 15 | 1 6 | 15 9 | 5gal pail [m ³] | S Pressure Last Cement | | [kPa] | Pressure Last Ceme | ont | [kPa] |
| | CENTRIF | | i ot water | 15 | | | | Date | 20/11/201 | 2 | Date | | /11/2012 |
| | CENTRIF | JGE | | | CASI | | | Class | G | | Class | | G |
| Make OF density | | | | ake rial | | Vetco SO# 1100 | 07581 | Density Volume | | ≀/m³] | Density Volume | <u>1895</u> 3.4 | [kg/m³] [m³] |
| UF density | | | | e OD | | 30# 1100 | [mm] | Time to GL | · | in] | Time to G | | [///] [min] |
| Flow | | | | e ID | | 244.5 | | Addittives | 3% CaC | | Addittives | | 6 CaCl2 |
| Last Dump | | | Pre | essure | | 20,684 | 1 [kPa] | | | | | | |
| | | | | | | Pa | age 2 / 2 | | | | | | |

| | IN | VESI | ΓርΑΝ | DAILY | DRILLING | REPORT | N° | 15 | Date : Well : | 24/11/2012 Gobineau#1 |
|---|--------------------------------------|--|--|---|--|--|--|------------------------------|--|--------------------------|
| | | | gy Corp | Spud : | 10/11/2012 | | | | Rig : Coor | |
| Wi | eather @ nd mperature | | Cloudy ESE 10km/h 7 degC | mKB mGL 24h Avg ROP | 107.5 103.18 1.5m/h | Daily MD Total MD Expected MI | 28. 156 0 162/6 | ô | Daily Costs Cum Costs AFE | \$36,740 est. |
| Summa | ary of Dai | ly Operatio | ons Drill from 127. | 5m to 156m, m | ake rig repairs on TD | S. | | | | |
| | | | | | SAFE | | | | | |
| | ers on site | | Workers Injuried | Mi | nor Incidents | Serious injuries | | | Freatment Case | 360 |
| IEC Rig Others Total | 4 8 4 16 | LEC Rig Oth Tota | al O | | | | H ₂ S Level CO ₂ Level Gas Level | ast Lost Time 0 0 0 | Trip I Pit D | rill |
| Tool Pushe Company Rig Manag | man V | Greg McKin Vade Augo Irnie Lerou | ot 1709 691 9123 | } | | | Safety Me Topics: | | | @ loving equipment |
| | | | | | - | clude Safety meetings a | nd Tool box t | alks) | | |
| 9 | SHOWS : | | 5% with carbonate (30 | | n (5%) at 162 mKB | | | | | |
| From [Hr] 0:00 2:00 2:30 | 2:00 2:30 | Depth [i 130 130 142 | Drill 311 mm hole RIH with string sho and 80-90 RPM to Observe tight hole Continue to drill al | f/ 127 m to 130 ot survey to 120 control hole ar conditions @ 1 head from 130 |)m, pull and record 1 ngle. 130m, work drillstring m to 142 m with 85R | aN WOB, 0.65m3 @ 1500kPa 2°, re-survey and record 6°. g through 128-131m with di RPM, 4-6daN WOB, 0.65m3/ | Consult with o rilling paramet /min @ 1500kP | ers. Pa. | · | |
| 11:45 12:00 13:15 | 11:45 12:00 13:15 15:30 | 142 143 143 | Held safety meetin Drill 311 mm hole Rig down time rep | ng with rig crew from 142 m to air leaks on top | r. 143 m with 70 - 80 R o drive connections | ild polymer mud to aid hole PM, 4 - 6 daN WOB, 0.65m, | /min @ 2900 k | Pa 1.15 m/3 | per min | iac. |
| 15:30 20:00 20:30 | 20:00 20:30 0:00 | 149 139 156 | Work pipe and sur | vey @139m. Pu | Ill survey and record | 1 / 4 - 6 DaN WOB 0.6 - 0.5 3.25°. .56m with 70-80RPM, 4-6 Da | | | | MD up/down/rotating. |
| | | | | IMF LOG - 2/ | 1:00 to 6:00am (i | nclude Safety meetings a | and Tool box | ≠aiksj | | |
| From [Hr] | To [Hr] | Depth [| m] Operation descript | tion | • | , , | | - | | |
| 0:00 3:30 4:15 5:00 5:30 | 3:30 4:15 5:00 5:30 6:00 | 162 162 162 92 | Count DP on locati Pump 3m ³ hi vis sv Re survey as per St Pump 4m ³ high vis POOH with 3.5"DP | ion to confirm t veep and circul t. John's office r s sweep, ciculato from 162m to ement, remove | atly. ate. Break of connec request and record 4' e clean, observe clear 92m. TDS and rack on dril | m with 70-80 RPM, 4 - 6 da tion rig up survey tool, RIH °. n returns at shakers, shut do l floor, install bails and elev | with string sho own mud pum | t survey and | | I MD up/down/rotating |
| | | | | | | | | | | |
| RU / TD | | | Rig Maintenance | | RIG TIME (ope | eration duration in hours Well Control | | | Drilling | 20.5 |
| Rig Move WOW Coring Reaming Flow Chec | | | Rig Repair Slip/cut line Survey Logging Pmp repair | 2.25 | NU Diverter Test BOPs Drill Out DST Safety Meet | Directional S Squeeze Lost Circulat BOP Drill 0.25 LOT | Survey | | Cementing Tripping TOTAL DOWNTIME | 21.75 |
| Cond | | | Run Casing | | Handle 24 HO | | | | | |
| Run 9-5/8 | ", cement | casing bo | wl, nipple up BOPs | | | | | | | |
| | | | | | i | Page 1 / 2 | | | | |

| Date : | 24/11/20 | 12 | Well: G | iobine | au#1 | | Rig : | Fora | gaz#3 | | | | | Coord NAD 27 | | 384992 5357531 | |
|-------------------------------------|-----------------|--------------------|-----------------------|--------------------|----------|--------------|-------------------|------------------|---------------------|-------------------------------|-----------------|-----------------|------------------------|-----------------|------------------|-------------------|-------|
| | | | | | | DR | ILLING MU | D | | | | | | | | | |
| Fluid type | Fresh wat | er | | | Solids | | 97 | | | flue /au 3 | _ | 1 | | ADDIT | IVES ADD | ED | |
| Mud Co | Halliburt | | | | Sands | - | | | | _ [kg/m ³ [ppm] | 1 | N | AME | - | Quantity | Concentr | ation |
| Time Check | 9:00 | | | | OWR | _ | | | | [%] | | N DRIL | | | 2 | | |
| Mud Man | Lloyd | | | | MBT | _ | | | | [kg/m ³ | | XL Delo | oamer | | 1 | | |
| Density | | | | 2 | CI- | _ | 44000 1720 | | | [mg/L] | | | | | | | |
| Density Viscosity | 1060 | | [kg/m [s/l] | 3] | Calciur | n | | lumes Bal | 2000 | [mg/L] | | - | | | | | |
| P.V. | | | [\$/1] [cp] | | Vol hai | uled | VU | 100 | Ince [n | n ³ l | | - | | | | | |
| Y.P. | | | [g/10 | lcm ² 1 | Vol du | | - | | | n ³] | | | | со | MMENTS | | |
| Gels 10"/10' | | | [g/10 | Jem I | Circ los | | | | | n ³] | | | | | | | |
| Temperature | | | | | Boiler l | | | | | n ³] | | | | | | | |
| Pressure | | | | | | Aud Cost | - | | 2,902.64 | | | | | | | | |
| pН | 12 | | | | | lud Cost | | | 15,214.07 | | _ | I | | | | | |
| Lio. Component | | | | | В | OTTOM | HOLE AS | SEMBLY | | ID [mm] | | D [mm] | Lease | hh [] | Canada | | abt |
| N° Component 1 Smith roller of | one hit | | | | | | | | | ID [mm] 72 | 0 | D [mm] 311 | | th [m] 33 | Connect 6 5/8 | | ight |
| 2 near bit stabli | | | | | | | | | | 72 | ĺ | 308 | | 95 | 6 5/8reg | | kgs |
| 3 10 X 6 1/4" D | | | | | | | | | | 60 | 1 | 158.75 | | .09 | 5H9 | | - |
| 4 X/O | | | | | | | | | | 60 | 6 | 5 1/4" | 0. | 93 | 5H90pX3 | | |
| 5 | | | | | | | | | | | ĺ | | | | | | |
| 6 | | | | | | | | | | | ĺ | | | | | | |
| 7 | | | | | | | | | | | ĺ | | | | | | |
| 8 9 | | | | | | | | | | | ĺ | | | | | | |
| 10 | | | | | | | | | | | ĺ | | | | | | |
| 11 | | | | | | | | | | | ĺ | | | | | | |
| 12 | | | | | | | | | | | ĺ | | | | | | |
| 13 | | | | | | | | | | | ĺ | | | | | | |
| 14 | | | | | | | | | | | L | | | | | | |
| | HYDRA | | | | | | | RVEY | T | | | 1 | | | STACK | | _ |
| Pump Make&Model | 1 Dragon 660 | 2 Wilso | | Tim 20:0 | | n MD 139 | m TVD | Azimuth | Inclination 3.25 | n Deviation | OP | Item Stack | | Diam | n [mm] | W.P. [kPa | 3] |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | | 3:30 | | 159 | | | 4 | | ы | | ۰r | 2 | 203 | | |
| SPM | 114 | | - | 5.50 | | 138 | | | 4 | | lling | Annula | | - | | | |
| Litre/Sk 100% | 0.012 | 0.01 | - 152 | | | | | | | | Drilli | Blind | | | | | |
| Circ Rate | 1.42 | | [m ³ /min] | | | | | | | | | Other | | | | | |
| Pump Eff | 90 | | [%] | | | | | | | | | Stack | | | | | |
| Pump Press | 1507 | | [kPa] | | | | | | | | ler | Diverte | | | | | |
| Drillpipe AV Drill Collar AV | 14.45 | | [mm] [mm] | | | | | | | | Other | Annula Blind | ir | | | | |
| Mud Cycle | | | [min] | - | | | | | | | | Other | | | | | |
| | | | [min] | | | | | | | | | | | TE | ESTS | | |
| Bottom U Mud Tank O Hole Volu | | | [m ³] | | | | | | | | ı – | | | D | ate | Pres [kPa | 4] |
| | | | [m ³] | | | | | | | | | st BOP | | | | | |
| System Vo | ol. | | [m³] | | | | | | | | Ne | xt BOP | | | | | |
| | BITS | | | S | тоск | | | | | CASIN | G / | CEMEN | ITING P | ROGRA | M | | |
| Bit | | N° | Name | In | Used | Stock | | | asing | | _ | | Last Co | ising | | | _ |
| Size 31 Mfg Smi | | [mm] | Barite BARACARB 5 | 96 250 | | 96 250 | sacs | | | | | | Date grade | | | | _ |
| Type XF | | - | BAROSEAL MED | 120 | 48 | 72 | sacs | | | | - ſm | m] | diam | | - | [mm] | |
| Serial PX95 | | - | BARABUF | 20 | .0 | 20 | sacs | | eight | | | ;/m] | Lin We | ight | | [kg/m | |
| Nozzle 15.9m | | [mm ²] | GYPSUM | 20 | | 20 | sacs | | | | | | Nb Joir | • | | _ | |
| WOB 5 | | [daN] | BICARB OF SODA | 16 | | 16 | sacs | | _ | | [m |] | Set at | | | [m] | |
| RPM 80 |) | [tr/min] | N VIS P PLUS | 15 | | 15 | sacs | - | ו <u> </u> | | [m | | Length | | | [m] | |
| Flow | | [gal/s] | CELLOSIZE | 80 | 18 | 62 | sacs | | | | [kP | | Burst | | - | [kPa] | |
| Pres 227 From 127 | | [kPa] [m] | SALT COLORED Fuel | 210 19824 | 6305 | 210 13519 | sacs liters | | | | [kP [da | | Collaps | | | [kPa] [daN] | |
| To 15 | | [m] | Drill Water | 255 | 175 | 80 | [m ³] | | | TEST | 190 | | Tensile | | TEST | [uun] | |
| Drilled 28. | | [m] | Brine | 34 | 34 | 0 | [m ³] | Date | | | | | Date | | 1231 | | |
| Hours 32. | | [hrs] | XL DEFOAM | 16 | 2 | 14 | 5gal pa | ils Pressu | | | [kF | Pa] | Pressu | | - | [kPa] | |
| | | | Pot Water | 15 | 6 | 9 | [m³] | Last C Date | ement | 20/11/2012 | , | - | <i>Last Ce</i> Date | ement | 23 | /11/2012 | |
| | CENTRIF | UGE | | | CASI | NG BOW | L | Class | | G | <u> </u> | - | Class | | | 3 | |
| Make | | | | ake | | Vetco | | Densit | | 1895 [kg | /m ³ | 31 | Density | | 1895 | | |
| OF density | | | 185/1111 | erial | | SO# 110 | | Volum | | 3.4 [m ³ | | | Volum | | 3.4 | [m ³] | |
| UF density Flow | | | | ze OD ze ID | | 244.5 | [mm] [mm] | Time t Additt | | [mi 3% CaCl | | | Time to | | 20 | [min] 6 CaCl2 | _ |
| Last Dump | | | | essure | | 20,684 | | Additt | 1462 | 570 CaCl | - | | Additti | ve5 | 37 | | - |
| r | | | | | | | | | | | | | | | | | |
| | | | | | | P | age 2 / 2 | 2 | | | | | | | | | |

| | | ESTCAN | DAILY | DRILLING | REPORT | N° 1 | Date : 6 Well : Rig : | 25/11/2012 Gobineau#1 Foragaz#3 |
|---|--|---|---|--|---|--|---|---------------------------------------|
| | | | Spud : | 10/11/2012 | | | | ord: 384992 D 27 5357531 |
| Wir | ather @ 8:00 nd nperature | 0 Rain SW 45km/h 1 degC | mKB mGL 24h Avg ROP | 107.5 103.18 1.5m/h | Daily MD Total MD Expected MD | 6 162 162/600 | Daily Costs Cum Costs AFE | |
| Summa | ry of Daily O | perations TD 311mm h | ole section to 162 | m, run 9-5/8" casing a | and cement. Weld casing b | owl. | | |
| | | | | SAFET | Y SUMMARY | | | |
| Worke IEC Rig Others Total Tool Pushe Company n Rig Manage | man Wad | Workers Injuried IEC 0 Rig 0 Others 0 Total 0 McKinnin 1905 371 463 e Augot 1709 691 911 e Leroux 1403 874 583 | .4 | nor Incidents | Serious injuries | Hrs since last L H ₂ S Level CO ₂ Level Gas Level Safety Meeting Topics: <u>slips</u> | 0 Pit 0 gs @ <u>6:45</u> @ | ie 384 p Drill |
| | | | TIME LOG - 0 | 0:00 to 24:00 (incl | ude Safety meetings an | d Tool box talks) | | |
| | DLOGY : Anhy HOWS : | drite 65% with carbonate (| | - | | - | | ve Limestone |
| From [Hr] 0:00 3:30 4:15 5:00 5:30 6:00 5:30 6:45 8:00 9:15 12:00 9:15 12:00 14:00 15:30 16:00 18:00 | 3:30 4:15 5:00 5:30 6:00 6:45 8:00 8:30 9:00 9:15 12:00 14:00 15:30 15:30 16:00 18:00 0:00 | Count DP on loca Pump 3m3 high - Re-survey as per PoDH with 3.5"C PoDH with 3.5"C PODH with 3.5"C PODH with 2.25 O Welder cut diver Break down bit/ Rig up casing equ Hold TBT with cr P/U and M/U 24 Note: installed 5 Hold TBT with cr Pumped 9.1m31 Bump plug with 3 WOC and rig up Perform Top up up | I mm hole section tition to confirm tai viscosity sweep at viscosity sweep, c viscosity sweep, c P from 162m to element, remove B BHA from 92m t ter in 3 places to tab and lay out, r uipment to run 24 we prior to runnir 4mm shoe track, centralizers. Mea we prior to cemeu 2T Halcem G w ² 3000kPa over/ble for Top Up Cemen y meanwhile prep | ally. nd circulate. Break of c request and record 4°. iculate clean, observe 92m. Note: no overpu TDS and rack on drill f o 18m on 6.25" DC's. nipple down 12.25" BF arck 6.25" DC's. H4mm casing as per prr g 244mm casing. RIH and test float. All c nnwhile Halliburton ce nt operations. Pumped 3% CaCl @ 1895kgs/m ed off floats held OK. nt. p 1T 0.76m ³ Slurry @ 1 are BOPs for nipple up | connection rig up survey to clean returns at shakers, s Il experienced while POOF loor, install bails and eleva 4A. Docedures. DK. Continue to RIH with 2 menters rig up for cement 3 am ³ H ₂ O, pressure test s 3, drop plug and displace v L895 kg/m ³ . Held OK. Clear | hut down mud pur hut down mud pur l. tors. 44mm 59.53kgs/m job. urface lines to 700 v/6.4m3 H2O. | shot survey and recor mps. h J55 casing to 162m at 10kPa. job and rig out Hallibu | s per program. rton cementers. |
| From [Hr] | To [Hr] | Depth [m] Operation descri | | ::00 to 6:00am (inc | lude Safety meetings a | nd Tool box talks | 5) | |
| 0:00 2:30 | 2:30 6:00 | | | | or to pressure test. Pressu (9/3 DSA, skid BOPs and ii | | | line. |
| | | | | | ation duration in hours) | | | |
| RU / TD Rig Move WOW Coring Reaming Flow Check Cond | 0.5 | Rig Maintenance Rig Repair Slip/cut line Survey Logging Pmp repair Run Casing | 0.75 | WOC NU/ND Div. Test BOPs Drill Out DST Safety Meet Handle | 3.5 Well Control 1 Directional St Squeeze Lost Circulatin BOP Drill 0.5 6.75 Hole Cleaning | on | Drilling Cementing Tripping TOTAL DOWNTIN | 1.25 24 |
| | | | | 24 HOU | IRS FORECAST | | | |
| Nipple up I | BOPs, pressu | ıre test BOPs, M/U 8.5" BH | A and RIH. Drill c | ut shoe track, perform | m LOT and drill ahead. | | | |
| | | | | Ра | ige 1 / 2 | | | |

| Date : | 25/11/202 | 12 | Well: G | obine | au#1 | | Rig : | Fora | gaz#3 | | | | | Coord: NAD 27 | | 384992 357531 |
|---------------------------------------|------------|--------------------|--------------------------|--------------------|----------|-----------|-------------------|-----------------|------------|----------------------------|-----------------|----------------|------------------------|------------------|-----------|----------------------|
| | | | | | | DR | ILLING MU | D | | | | | | | | |
| Fluid type | Fresh wat | er | | | Solids | | 16 | | | [kg/m ³ | 1 | | | ADDITI | VES ADDE | D |
| Mud Co | Halliburto | on | | | Sands | | | | | [ppm] | 1 | N | IAME | - | Quantity | Concentration |
| Time Check | 7:30 | | | | OWR | | | | | [%] | | N DRIL | | | 9 | |
| Mud Man | Loud | | | | MBT | _ | | | | [kg/m ³ | 1 | | | | | |
| | Lloyd | | | | CI- | | 10000 | | | [mg/L] | | | | | | |
| Density | 1010 | | [kg/m | 31 | Calciur | n | 1400 | | | [mg/L] | | | | | | |
| Viscosity | 32 | | [s/l] | | | | Vol | umes Bal | ance | | | | | | | |
| P.V. | | | [cp] | | Vol hau | uled | | | [| m³] | | | | | | |
| Y.P. | | | [g/100 | 0cm ²] | Vol du | | | | [| m ³] | | | | CON | IMENTS | |
| Gels 10"/10' | | | | | Circ los | s | | | | m ³] | | | | | | |
| Temperature | | | | | Boiler l | | | | | m³] | | | | | | |
| Pressure | | | | | - | /lud Cost | _ | | 1,444.75 | | | | | | | |
| рН | 10 | | | | | lud Cost | | | 16,658.82 | | | | | | | |
| N° Component | | | | | E | оттом | HOLE ASS | EMBLY | | ID [mm] | | D [mm] | Longt | h [m] | Connect | ion Weight |
| 1 Smith roller of | ono hit | | | | | | | | | 72 | 0 | D [mm] 311 | Lengt | | | |
| 2 near bit stabli | | | | | | | | | | 72 | | 308 | 0. 1. | | 6 5/8 r | |
| 3 10 X 6 1/4" D | | | | | | | | | | 60 | 1 | 308 L58.75 | 89 | | 5 5/8regX | |
| | -5 | | | | | | | | | | | | | | 5H90 | |
| 4 X/O | | | | | | | | | | 60 | | 5 1/4" | 0. | 93 | 5H90pX3 | 1/2IF 20 kg/m |
| 5 | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | |
| 8 9 | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | |
| 14 | HYDRA | ULICS | | | | | SUR | VEY | | | | | | BOP S | БТАСК | |
| - | | | - | | | | | | T. I | | | Te. | | | | |
| Pump | 1 | 2 | | Time | | n MD | m TVD | Azimuth | Inclinatio | n Deviation | OP | | | Diam | [mm] | W.P. [kPa] |
| Make&Model | Dragon 660 | Wilson 6 1/2 | | 3:30 |) | 158 | | | 4 | | | Stack | | 20 | 22 | |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | <u>X14</u> - | | | | | | | | Drilling | Diverte | | 20 | 3 | |
| SPM | 0.012 | | - | | | | | | | | Drill | Annula | r | | | |
| Litre/Sk 100% Circ Rate | 0.012 | 0.01 | | | | | | | | | | | | | | |
| Pump Eff | 90 | 90 | [m³/min] | | | | | | | | | Other Stack | | | | |
| Pump Press | 90 | | 0 [%] [kPa] | | | | | | | | | Diverte | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | ler | Annula | | | | |
| Drill Collar AV | | | [mm] | | | | | | | | Other | Blind | | | | |
| Mud Cycle | 2 | | [min] | - | | | | | | | | Other | | | | |
| | | | [min] | | | | | | | | | other | | TES | STS | |
| D Mud Tank | | | [m ³] | | | | | | | | | | | Da | | Pres [kPa] |
| Bottom U Mud Tank O Hole Volu | | | [m ³] | | | | | | | | Las | st BOP | | | | |
| System Vo | | | [m ³] | | | | | | | | _ | xt BOP | | | | |
| | BITS | | | S | тоск | <u> </u> | | | | CASIN | G / | CEMEN | TING P | ROGRAM | vi | |
| Bit | | N° | Name | In | Used | Stock | Unit | Last Co | asina | | , | | Last Ca | | | |
| Size 31 | 1 | [mm] | Barite | 96 | | 96 | sacs | Date | | 25/11/20 | 12 | | Date | · · | | <u> </u> |
| Mfg Smi | | | BARACARB 5 | 250 | | 250 | sacs | grade | _ | J-55 | - | | grade | - | | - |
| Type XF | | - | BAROSEAL MED | 120 | 48 | 72 | sacs | diam | - | 244.48 | [m | m] | diam | - | | [mm] |
| Serial PX95 | 90 | - | BARABUF | 20 | | 20 | sacs | Lin We | eight | 59.53 | | g/m] | Lin Wei | ight | | [kg/m] |
| Nozzle 15.9m | mX4 | [mm ²] | GYPSUM | 20 | | 20 | sacs | Nb Joir | nt _ | 12 | - | | Nb Join | it - | | - |
| WOB 5 | | [daN] | BICARB OF SODA | 16 | | 16 | sacs | Set at | _ | 162 | [m |] | Set at | - | | [m] |
| RPM 80 |) | [tr/min] | N VIS P PLUS | 15 | | 15 | sacs | Length | n _ | 162.76 | [m |] | Length | - | | [m] |
| Flow | | [gal/s] | CELLOSIZE | 80 | 29 | 51 | sacs | Burst | _ | 27200 | [kF | | Burst | - | | [kPa] |
| Pres 227 | | | SALT COLORED | 210 | | 210 | sacs | Collap | | 17720 | [kF | | Collaps | | | [kPa] |
| From 127 | | [m] | Fuel | 19824 | 8382 | 11442 | | Tensile | 2 | 231300 | [da | aN] | Tensile | | | [daN] |
| To 15 | | [m] | Drill Water | 255 | 175 | 80 | [m ³] | | | TEST | | | | | TEST | |
| Drilled 28. | | [m] | Brine | 34 | 34 | 0 | [m ³] | Date | _ | | | | Date | | | |
| Hours 32. | 75 | [hrs] | XL DEFOAM | 16 | 1 | 15 | 5gal pai | | | 0 = /c" | [kF | Pa] | Pressur | | | [kPa] |
| | | | Pot Water | 15 | 6 | 9 | [m³] | Last Co Date | ement | 9-5/8" casin 25/11/2012 | | - | <i>Last Ce</i> Date | ment | | ent plug 11/2012 |
| | CENTRIF | UGE | | | CASI | NG BOWI | L | Class | - | G | <u>.</u> | - | Class | - | 23/ G | |
| Make | | | M | ake | | Vetco | | Densit | у | 1895 [kg | /m ^ª | 3 | Density | · - | 1895 | [kg/m ³] |
| OF density | | | [kg/m ³] Se | rial | | SO# 110 | 07581 | Volum | | 9.9 [m | | • | Volume | | 3.4 | [m ³] |
| UF density | | | [kg/m ³] Siz | e OD | | | [mm] | Time t | | 8 [m | | | Time to | | | [min] |
| Flow | | | [gal/s] Siz | e ID | | 244.5 | | Additt | | 3% CaCl | | | Additti | | 3% | CaCl2 |
| Last Dump | | | Pr | essure | | 20,684 | l [kPa] | | _ | | | | | | | |
| | | | | | | Р | age 2 / 2 | | | | | | | | | |

| | | | CAN | DAILY | DRILLING | REPOR | T ר | N° | 17 | Date : Well : Rig : | 26/11/2012 Gobineau#1 Foragaz#3 | 1 |
|---|--|--|---|---|---|---|--|--|--|---|---|-----------------|
| | | Energy | Corp | Spud : | 10/11/2012 | | | | | Coo | rd: 38499 | 2 |
| Wir Ter | ather @ 8:0 nd nperature ry of Daily | - | Snow 30km/h 2 degC Weld casing | mKB mGL 24h Avg ROP bowl, nipple up E | 107.5 103.18 0m/h 30P's and pressure t | | Daily MD Total MD Expected MD | 0 163 162/0 | 2 | Daily Costs Cum Costs AFE | \$59,076 | est. |
| | | | | | | | | | | | | |
| Worke | ers on site | | Workers Injuried | Mi | SAF | ETY SUMMAR | Y injuries | Hrs since | last Medical | Treatment Case | 2 408 | |
| IEC Rig Others Total Tool Pushe Company r Rig Manag | 4 8 4 16 er Gre man Wa | IEC Rig Others Total g McKinnir de Augot ie Leroux | 0 0 0 0 | 14 23 | | | , | Hrs since H ₂ S Level CO ₂ Level Gas Level Safety Me | last Lost Tim ((eetings @ slips and tr | ie Incident D Trip D Pit D | 408 Drill 1.5 min Drill 1.25 min 18:45 @ le N/U BOPs Image: Comparison of the second seco | |
| | | | | TIME LOG - 0 | 00:00 to 24:00 (in | clude Safety i | neetings and T | Tool box t | alks) | | | |
| | DLOGY : HOWS : | | | | | | | | | | | |
| 0:00 2:30 7:00 12:00 13:15 19:45 22:30 | 2:30 7:00 12:00 13:15 19:45 22:30 0:00 | 149 149 | Pressure test to Meanwhile hold Nipple up BOPs a Continue nipple Test BOP's and N #1 Blind Rams Cr #2 Blind Rams In #3 Inside Manifo #4 Both Chokes i #5 Valves #2, 3, M/U 8.5" BHA ar Continue BOP's " #6 pipe rams, rig | 7000kPa as per r TBT with crew p iss per Foragaz pr up BOPs as per F Aanifold 1500kPs using, outside Kill id Valves #3, 6, 1 & # 10 Valves. 10. Blow Sweep I d RIH to 149m. Fest 1500kPa Low floor safety valv | ocedures. Install 11, ocedures, repair lea oragaz procedures, a low and 10350kPa I Line & Inside HCR # 7, 8, 9 Back Valves IO Lines & Manifold Wi w and 10350kPa high e (Stab-in Valve). | 79X 244.5 X 21(/3 X 9/3 DSA, sk ks in accumulat repair leaks in a high, 10min for In Manifold. th Air. h, 10min for eac | 00 Kpa Ser # 11(id BOPs and inst or (joint). ccumulator. each function h function | tall on casii | ng bowl, inst | | line. | |
| From [Hr] | To [Hr] | Depth [m] | Operation descri | | 4:00 to 6:00am (i | nclude Safety | meetings and | l Tool box | talks) | | | |
| 0:00 0:45 2:15 4:00 5:00 5:30 | 0:45 2:15 4:00 5:00 5:30 6:00 | 149 159 168 168 168 169 | Continue BOP's #7 Annular and T Perform BOP dri Break circulation Commence drill Drill new format Rig up for LOT, o Perform LOT anc | rest 1500kPa Lov DS BOP. I 75secs. with 0.42m ³ /mi shoe track with 1 ion from 162.15r bserve problem I record pressure | v and 10350kPa higi n, tag float @ 159.7 L-2daN WOB 1m3/n n to 167.41m with 1 with EDR sensor, rer s, observe Leak Off n to 169m with 3-4d | m w/ 1.4daN W nin with 1500kP 3-4daN WOB 1n move sensor, fa @ 4422kPa surt | OB. a pressure, 40-5 13/min with 150 ult found: senso face applied pres | OokPa pres. or partially f ssure, fluid | , 60-50 RPM frozen. Insta density @ L | , 38daN up/dow Ill sensor, workir .OT=1010kg/m ³ | ng OK. (168mKB). | |
| | | | | | RIG TIME (op | eration durati | on in hours) | | | | | |
| RU / TD Rig Move WOW Coring Reaming Flow Check Cond | | Rig Slip Sur Log Pm | Maintenance Repair J/cut line vey gging ıp repair n Casing | | WOC NU BOPs Test BOPs Drill Out DST Safety Meet Handle | 10.75 7.5 0.5 | Well Control Directional Surv Squeeze Lost Circulation BOP Drill LOT/FIT Hole Cleaning | | | Drilling Cementing Tripping TOTAL DOWNTIMI | | 2.75 24 0 |
| | | | | | 24 H | OURS FORECA | ST | | | | | |
| Drill out sh | noe track, p | erform LO | T and drill ahead | TD 216mm hole | e section, run casing | g and cement. Page 1 / 2 | | | | | | |

| Date : | 26/11/20 | 12 | Well : G | obine | au#1 | | Rig : | Foragaz#3 | ; | | | Coord: NAD 27 | 384992 5357531 |
|-------------------------------------|------------|---------------------|--|----------------|------------------|-----------------|--------------------|-------------------------|--|-----------------|-----------------|--------------------|-------------------------------|
| | | | | | | DRIL | LING MUD | I | | | | 1060 27 | 3337331 |
| Fluid type | Fresh wat | er | | | Solids | | 16 | | [kg/m ³ | 31 | | ADDITIVES A | DDED |
| Mud Co | Halliburto | | | | Sands | | | | [ppm] | | NAME | Quanti | |
| Time Check Mud Man | 7:00 | | | | OWR | | | | [%] | SALT | | 4 | |
| wiud wian | Lloyd | | | | MBT Cl- | _ | 9000 | | [kg/m ³ [mg/L] | | oamer | 1 | |
| Density | 1010 | | [kg/m ³ | 31 | Calciur | n | 1320 | | [mg/L] | | | | |
| Viscosity | 32 | | [s/l] | | | | Volu | mes Balance | | | | | |
| P.V. Y.P. | | | [cp] | 21 | Vol ha Vol du | | | | [m ³] [m ³] | | | COMMEN | TS |
| Gels 10"/10' | | | [g/100 | cm I | Circ los | | | | [m ³] | | | COMMEN | |
| Temperature | | | | | Boiler | | | | [m ³] | | | | |
| Pressure pH | 10 | | | | - | Aud Cost | _ | \$995.00 \$17,653.82 |) | | | | |
| pn | 10 | | | | | OTTOM I | HOLE ASSI | | 2 | | | | |
| N° Component | | | | | - | | | | ID [mm] | OD [mm] | Lengt | h [m] Conr | nection Weight |
| 1 216mm Smith | ı bit | | | | | | | | 59 | 216 | 0.2 | | 5"Reg |
| 2 near bit Stab | | | | | | | | | 59 | 213.7 | 1.7 | | X4.5 IF |
| 3 X/O 4 1/2" IF 4 10 X 6 1/4" D | | | | | | | | | 60 60 | 159 159 | 0.6 89. | | 37.4kgs/m 90 p/b 37.4kgs/m |
| 5 X/O 5H90pin | | | | | | | | | 60 | 159 | 0.9 | | 20kgs/m |
| 6 | | | | | | | | | | | | | 0, |
| 7 | | | | | | | | | | | | | |
| 8 9 | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 14 | | | | | | | | | | | | | |
| | HYDRA | ULICS | | | | | SURV | ΈY | | | | BOP STACK | |
| Pump | 1 | 2 | <u></u> | Tim | e r | n MD | m TVD 🛛 🖌 | zimuth Inclina | ation Deviation | OP Item | | Diam [mm] | W.P. [kPa] |
| Make&Model | Dragon 660 | | n 600 | | - | | | | | Stack | | 228.6 | 21000 |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | X 14 - | | | | | | | ۵ Divert | | | |
| SPM Litre/Sk 100% | 0.012 | 0.0 | - | | | | | | | Annula Blind | ar | 228.6 228.6 | 21000 21000 |
| Circ Rate | 0.012 | 0.0. | [m ³ /min] | | | | | | | Other | | 228.6 | 21000 |
| Pump Eff | 90 | 9 | 0 [%] | | | | | | | Stack | | | |
| Pump Press | | | [kPa] | | | | | | | Divert | | | |
| Drillpipe AV Drill Collar AV | | | [mm] [mm] | | | | | | | Annula Blind | ar | | |
| Mud Cycl | 2 | | [min] | | | | | | | Other | | | |
| Bottom U | | | [min] | | | | | | | | | TESTS | |
| Bottom U Mud Tank O Hole Volu | | 6.35 | [m ³] | | | | | | | Last BOP | | Date 27/11/2012 | Pres [kPa] 10350 |
| System V | | 0.55 | [m ³] [m ³] | | | | | | | Next BOP | | 11/12/2012 | 10550 |
| | BITS | | | s | тоск | | | | CASIN | IG / CEMEN | ITING PR | ROGRAM | |
| Bit | - | N° | Name | In | Used | Stock | Unit | Last Casing | | | Last Ca | sing | |
| Size 21 Mfg Smi | | [mm] | Barite BARACARB 5 | 96 250 | | 96 250 | sacs | Date | 25/11/20 J-55 |)12 | Date grade | | |
| Mfg Smi Type FHi2 | | - | BAROSEAL MED | 120 | 48 | 72 | sacs | grade diam | 244.48 | - [mm] | diam | | [mm] |
| Serial PT53 | | - | BARABUF | 20 | - | 20 | sacs | Lin Weight | 59.53 | [kg/m] | Lin Wei | ght | [kg/m] |
| Nozzle 14 | ļ | [mm ²] | GYPSUM | 20 | | 20 | sacs | Nb Joint | 12 | - | Nb Join | t | - |
| WOB RPM | | [daN] | BICARB OF SODA N VIS P PLUS | 16 | | 16 | sacs | Set at | 162 | [m] | Set at | | [m] |
| Flow | | [tr/min] [gal/s] | CELLOSIZE | 15 80 | 29 | 15 51 | sacs sacs | Length Burst | 162.76 27200 | [m] [kPa] | Length Burst | | [m] [kPa] |
| Pres | | [kPa] | SALT COLORED | 210 | 4 | 206 | sacs | Collapse | 17720 | [kPa] | Collaps | e | [kPa] |
| From | | [m] | Fuel | 19824 | 8792 | 11032 | liters | Tensile | 231300 | [daN] | Tensile | | [daN] |
| To | | [m] | Drill Water | 275 | 175 | 100 | [m ³] | | TEST | | . . | TES | ST |
| Drilled Hours | | [m] [hrs] | Brine XL DEFOAM | 34 16 | 34 2 | 0 14 | [m³] 5gal pails | Date Pressure | | [kPa] | Date Pressur | | [kPa] |
| | | [[115] | Pot Water | 15 | 6 | 9 | [m ³] | Last Cement | 9-5/8" casir | | Last Ce | | [Kr d] |
| | CENTRIF | UGE | | | CASI | NG BOWL | | Date Class | 25/11/2012 G | 2 | Date Class | | |
| Make | | | Ma | ake | | Vetco | | Density | | ر/m³۱ | Density | | [kg/m ³] |
| OF density | | | [kg/m ³] Ser | rial | | SO# 1100 | | Volume | 9.9 [m | 3] | Volume | 2 | [m ³] |
| UF density | | | [kg/m ³] Siz | e OD | | | [mm] | Time to GL | 8 [m | | Time to | | [min] |
| Flow Last Dump | | | | e ID essure | | 244.5 20,684 | [mm] [kPa] | Addittives | 3% CaC | 12 | Addittiv | ves | |
| Last Bump | | | | | | 20,001 | [iii d] | H. | | | 1 | | |
| | | | | | | Ра | ige 2 / 2 | | | | | | |

| | | /EST | CAN | DAILY | DRILLING | REPORT | N° | 18 | | 7/11/2012 iobineau#1 |
|--|---|--|--|---|---|---|--|---------------------------------------|---|--------------------------------|
| | | Energy | | Spud : | 10/11/2012 | | | | Rig : Coord: NAD 27 | Foragaz#3 384992 5357531 |
| Wi | eather @ 8: ind emperature | 3 | <i>cloudy</i> 30km/h -2 degC | mKB mGL 24h Avg ROP | 107.5 103.18 7m/h | Tot | tal MD | 214 214 600 | Daily Costs Cum Costs AFE | \$108,824 est. |
| Summa | ary of Daily | y Operations | s Drill out shoe | track, perform I | LOT and drill ahead / | ' TD 216mm hole se | ection, run casing. | | | |
| | | | | | CAE | | | | | |
| Work | ers on site | | Workers Injuried | Mi | SAFE inor Incidents | ETY SUMMARY Serious inji | uries Hrs sind | ce last Medica | al Treatment Case | 432 |
| IEC Rig Others Total | 4 8 3 15 | IEC Rig Others Total | s 0 0 1 0 0 | Tool Push i jars. Injury thigh. Worl | injured while moving y sustained to left rker returned to work. | | Hrs sind H ₂ S Lev CO ₂ Lev Gas Lev | ce last Lost Til vel vel vel | ime Incident 0 Trip Dril 0 Pit Drill 0 BOP Dri | 432 II |
| Tool Pushe Company Rig Manag | man Wa | reg McKinnir 'ade Augot mie Leroux | in 1905 371 4614 1709 691 9123 1403 874 5812 | 3 | | | Safety f Topic | Pressure | casing pinch point Testing Cement lines | |
| | | | | TIME LOG - (| 00:00 to 24:00 (in | clude Safety me | etings and Tool bo | • | l trips in cellar while N | I/U BOPs |
| | HOLOGY : | | | | | | | ,, | | |
| From [Hr] | SHOWS : To [Hr] | Depth [m] | Operation descrip | | | | | | | |
| 0:00 0:45 2:15 | 0:45 2:15 4:00 | 167 | #7 Annular and TD Break circulation v Commence drill sh Drill 216 mm Hole | DS BOP. Perform with 0.42m3/mi hoe track with 1 le from 162m to | | m w/ 1.4daN WOB. in with 1500kPa pre WOB 1m3/min with | essure, 40-50 RPM, 3 :h 1500kPa pressure, | 60-50 RPM, 3 | 38daN up/down/rot w | - |
| 4:00 5:00 5:30 6:45 7:00 | 5:00 5:30 6:45 7:00 7:15 | 174 174 | Perform LOT and r Drill 216 mm Hole Safety Meeting. | record pressure e from 167 m to | es, observe Leak Off @ | @ 4422kpa surface WOB 1m3/min wit | applied pressure, flu | uid density @ | all sensor, working Ok LOT=1010kg/m3. 38daN up/down/rot v | |
| 7:15 14:15 15:15 16:00 16:15 | 14:15 15:15 16:00 16:15 18:30 | 214 214 214 214 214 214 | Drill 216 mm Hole Circulate & Work I Deviation Survey (Circulate & Work I Trip Out Of Hole 8 | Pipe @ 214 m. @ 213 m 3.25 de Pipe @ 214 m. | leg. | WOB 1m3/min wit | h 1500 kPa pressure, | . 70-80 RPM, | 38daN up/dwn/rot w | eight. |
| 18:30 19:00 19:15 20:30 | 19:00 19:15 20:30 0:00 | 214 214 214 214 214 214 | Tool Box Talk. Rig Held Safety Meeti Run 18 Jts 177.8 n | Up to run casin ing w/ Tong Han mm 34.22 Kg/m | | gth 215.69 m. | casing). | | | |
| | | | | | | | | | | |
| | | | | | 4:00 to 6:00am (ir | nclude Safety me | eetings and Tool b | ox talks) | | |
| From [Hr] 0:00 | To [Hr] 2:15 | Depth [m] 214 | Operation descrip Halliburton on loc | | nrs. Rig in Halliburton | cementers to cem | nent production casin | ıg. | | |
| 2:15 2:30 3:45 4:15 | 2:30 3:45 4:15 6:00 | | Hold TBT with crev Pumped 4m ³ H ₂ O, drop plug and disp Flush BOP stack ar | ew prior to ceme , pressure test so place w/4.3m3 H ind rig out Hallib | ent operations. | 0kPa. Pumped 6T, 6 h 3500kPa over/ble | 6.3m ³ Class G w/40% | - Silica Flour & | & 2% CaCl @ 1880kgs/ | 'm³, |
| | | | <u> </u> | | | eration duration | in hours) | | | |
| RU / TD Rig Move | | | g Maintenance g Repair | | WOC NU BOPs | | ell Control ectional Survey | | Drilling Cementing | 10 |
| WOW Coring | | | p/cut line Irvey | 0.75 | Test BOPs Drill Out | | ueeze at Circulation | | Tripping | 2.25 |
| Reaming Flow Chec | :k | Pm | egging np repair | | DST Safety Meet | 0.5 LOT | P Drill T/FIT | 1 | TOTAL DOWNTIME | <u>24</u> 0 |
| Cond | | Rui | in Casing | 1.75 | Handle 24 HO | Hol | le Cleaning | 4.75 | | |
| | | | | | | | | | | |
| M/U and I | RIH 6-1/8" | BHA, drill o | ut shoe track and 2 | ≀m of new form | nation. Perform FIT/L | LOT. POOH. | | | | |
| | | | | | ı | Page 1 / 2 | | | | |

| Date : | 27/11/20 | 12 | Well: G | obine | au#1 | | Rig : | Fora | gaz#3 | | | | | Coord: NAD 27 | | 38499 53575 | |
|------------------------------|--------------------------|------------------------|-----------------------------|-------------------|----------|-----------|-------------------|--------------------|------------|--------------------|-----------------|------------------|-----------------|------------------|-------------|-----------------|-------------------|
| | | | | | | DRI | LLING MU | D | | | | | | | | | |
| Fluid type | Fresh wa | ter | | | Solids | | 41 | | | [kg/m ³ | 1 | | | ADDITI | VES ADD | ED | |
| Mud Co | Halliburt | on | | | Sands | _ | | | | [ppm] | | N | AME | C | Quantity | Cor | ncentration |
| Time Check | 9:00 | | | | OWR | _ | | | | [%] | | | | | | | |
| Mud Man | Lloyd | | | | MBT | _ | | | | [kg/m ³ | | | | | | | |
| Donsity | 1025 | | | | Cl- | | 12000 2600 | | | [mg/L] | | | | | | | |
| Density Viscosity | 32 | | [kg/m ³ [s/l] | 1 | Calciur | 11 | | umes Bala | ince | [mg/L] | | ł | | | | | |
| P.V. | | | [cp] | | Vol hau | uled | 101 | unics build | | m³] | | ł | | | | | |
| Y.P. | | | [g/100 | cm ² 1 | Vol du | | | | | n ³] | | | | CON | IMENTS | | |
| Gels 10"/10' | - | | | | Circ los | s | | | [1 | m³] | | | | | | | |
| Temperature | | | | | Boiler | | | | | m³] | | | | | | | |
| Pressure | | | | | | /lud Cost | _ | | 2,057.64 | | | | | | | | |
| рН | 11 | | | | | lud Cost | | | 9,711.82 | | | | | | | | |
| N° Component | | | | | D | | HOLE ASS | | | ID [mm] | 0 | D [mm] | Lengt | h [m] | Conne | rtion | Weight |
| 1 216mm Smith | ı bit | | | | | | | | | 59 | 0. | 216 | 0.2 | | 4.5"F | | Weight |
| 2 near bit Stab | | | | | | | | | | 59 | | 213.7 | 1. | | 4.5RX4 | | |
| 3 X/O 4 1/2" IF | pin X 5H90 box | | | | | | | | | 60 | | 159 | 0.0 | 68 | | | 37.4kgs/m |
| 4 10 X 6 1/4" D | Cs | | | | | | | | | 60 | | 159 | 89. | .09 | 5H90 | p/b | 37.4kgs/m |
| 5 X/O 5H90pin | X 3 1/2" IF box | | | | | | | | | 60 | | 159 | 0.9 | 93 | | | 20kgs/m |
| 6 | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | | |
| 9 10 | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | | |
| - | HYDRA | | | | | | SUR | | | 1 | | 1 | | BOP S | | | - (1 -) |
| Pump | 1 Dragan 660 | 2 | | Time | | n MD | m TVD | Azimuth | Inclinatio | n Deviation | OP | Item | | Diam | | | P. [kPa] |
| Make&Model Liner x Stack | Dragon 660 8 1/2" X 6 | Wilso 6 1/2 | | 15:1 | 5 | 214 | | | 3.25 | | - | Stack Diverte | r | 228 | 5.6 | 2 | 1000 |
| SPM | 01/2 ×0 | 0 1/2 | - | | | | | | | | Drilling | Annula | | 228 | 3.6 | 2 | 1000 |
| Litre/Sk 100% | 0.012 | 0.02 | 152 - | | | | | | | | Dri | Blind | | 228 | | | 1000 |
| Circ Rate | | | [m ³ /min] | | | | | | | | | Other | | 228 | | | 1000 |
| Pump Eff | 90 | 9 | 0 [%] | | | | | | | | | Stack | | | | | |
| Pump Press | 1500 | | [kPa] | | | | | | | | ъ | Diverte | | | | | |
| Drillpipe AV | 36 | | [mm] | | | | | | | | Other | Annula | r | | | | |
| Drill Collar AV Mud Cycle | 59 | 4 | [mm] [min] | | | | | | | | _ | Blind Other | | | | | |
| | | 3 | [min] | | | | | | | | - | other | | TES | STS | | |
| Bottom U Mud Tank | | 36 | [m ³] | | | | | | | | - | | | Da | | Pre | es [kPa] |
| 😇 Hole Volu | me | 6.35 | [m ³] | | | | | | | | Las | t BOP | | 27/11, | /2012 | 1 | .0350 |
| System Vo | ol. | 43 | [m³] | | | | | - | | | Ne | xt BOP | | 10/12, | /2012 | | |
| | BITS | | | S | тоск | | | | | CASIN | IG / | CEMEN | TING PF | ROGRAN | N | | |
| Bit 2 | | N° | Name | In | Used | Stock | Unit | Last Ca | ising | | | | Last Ca | ising | | | |
| Size 21 | | [mm] | Barite | 96 | | 96 | sacs | Date | _ | 25/11/20 | 12 | | Date | - | | 11/20 | 12 |
| Mfg Smi | | - | BARACARB 5 | 250 120 | 40 | 250 | sacs | grade | - | J-55 | - [| m1 | grade | - | J-5 | | - |
| Type FHi2 Serial PT53 | | - | BAROSEAL MED BARABUF | 20 | 48 | 72 20 | sacs sacs | diam Lin Wei | ight | 244.48 59.53 | [m | mj ;/m] | diam Lin Wei | ight - | 177 34.2 | | [mm] [kg/m] |
| Nozzle 11.1 | | [mm ²] | GYPSUM | 20 | | 20 | sacs | Nb Join | | 12 | - - | | Nb Join | | 18 | | - |
| WOB 5 | | _[mm] [daN] | BICARB OF SODA | 16 | | 16 | sacs | Set at | - | 162 | [m | | Set at | - | 21 | | [m] |
| RPM 70- | | | N VIS P PLUS | 15 | | 15 | sacs | Length | _ | 162.76 | [m | - | Length | - | 215. | | [m] |
| Flow | | [gal/s] | CELLOSIZE | 80 | 29 | 51 | sacs | Burst | _ | 27200 | [kP | - | Burst | - | 300 | | [kPa] |
| Pres 400 | | | SALT COLORED | 210 | 4 | 206 | sacs | Collaps | | 17720 | [kF | | Collaps | | 225 | | [kPa] |
| From 16 | | [m] | Fuel | 19824 | 9548 | 10276 | liters | Tensile | | 231300 | [da | N] | Tensile | | 1390 | 00 | [daN] |
| To 21 | | [m] | Drill Water | 275 | 175 | 100 | [m ³] | Du i | | TEST | 101 | | Det | | TEST | | |
| Drilled 52 Hours 10.2 | | [m] [hrs] | Brine XL DEFOAM | 34 16 | 34 2 | 0 14 | [m³] 5gal pai | Date Is Pressur | | 26/11/2 10350 | 201: [kF | | Date Pressur | - | | | [kPa] |
| 10013 | 25 | _[[113] | Pot Water | 21 | 11 | 10 | [m ³] | Last Ce | | 9-5/8" casin | | | Last Ce | | | | [KFd] |
| | CENTRIF | UGE | | | CASI | NG BOWL | | Date Class | _ | 25/11/2013 G | 2 | | Date Class | - | | | _ |
| Make | | 1 | | ike | | Vetco | | Density | , – | 1895 [kg | /m ³ | - | Density | , - | | [kø | /m ³] |
| OF density | | | [kg/m ³] Ser | | | SO# 110 | 07581 | Volume | | 9.9 [m | 3] | ' | Volume | | | [m ³ | |
| UF density | | 1 | | e OD | | | [mm] | Time to | | 8 [m | | | Time to | | | [| |
| Flow | | | [gal/s] Siz | e ID | | 244.5 | | Additti | | 3% CaCl | | | Addittiv | | | | |
| Last Dump | | | Pre | essure | | 20,684 | [kPa] | | | | | | | | | | - |
| | | | | | | Pa | age 2 / 2 | | | | | | | | | | |

| | | EST Energy | CAN Corp | DAILY | DRILLING | REPORT | N° 19 | Date : 28/11/2012 Well : Gobineau#1 Rig : Foragaz#3 |
|--|--|---|---|--|---|--|--|---|
| | | | | Spud : | 10/11/2012 | | | Coord: 384992 NAD 27 5357531 |
| Wi | eather @ 8:0 ind mperature | 3 | cloudy 30km/h 2 degC | mKB mGL 24h Avg ROP | 107.5 103.18 7m/h | Daily MD Total MD Expected MD | 214 214 600 | Daily Costs <u>\$51,000</u> est. Cum Costs AFE |
| Summa | ary of Daily | Operation | s Drill out shoe tr | ack, perform L | OT and drill ahead / | TD 216mm hole section, run | i casing. | |
| | | | | | | | | |
| Work | ers on site | | Workers Injuried | Mi | SAFE nor Incidents | TY SUMMARY Serious injuries | Hrs since last Me | dical Treatment Case 24 |
| IEC Rig Others Total Tool Push Company Rig Manag | 4 8 3 15 er Gre man Wa | IEC Rig Others Total g McKinni de Augot ie Leroux | $\begin{array}{c} 0\\ 1\\ 0\\ 0\\ 0 \end{array}$ | | under medical review. | Jenous injunes | Hrs since last Los H ₂ S Level CO ₂ Level Gas Level Safety Meetings Topics: <u>Slippe</u> Pressi | t Time Incident |
| | | | т | IME LOG - 0 | 0:00 to 24:00 (ind | lude Safety meetings an | | |
| | OLOGY : | | | | | | , | |
| 5 From [Hr] 0:00 2:30 2:45 3:45 7:00 7:15 11:45 14:00 15:00 17:00 20:00 21:00 | HOWS: To [Hr] 2:30 2:45 3:45 7:00 7:15 11:45 14:40 15:00 17:00 20:00 20:00 0:00 | Depth [m] 214 214 214 214 214 214 214 214 214 214 | Hold TBT with all in Pumped 3m3 H2O, drop plug and displ 2m3 cement returr Nipple down BOPs Prejob Safety Meet Nipple up BOPs & II Pick Up & Make Up Try and break circu POOH & Unplug no Attempt to pressur Pressure test 177.8 | tion @ 00:00h volved person pressure test ace w/4.2 m3 ss plug down @ set slips in full ing on nipple u nstall flow line BHA & Run In lation (Plugged zzles and bit f, e test (Lay Do mm casing 15 | el prior to cement op surface lines to 1700 H2O. Bumped Plug 3 9 03:24 Hrs flush BOI tension, cut and flar up BOPs. / ram doors and cha 5 Stds & 1 Single DP d) / scale from collars. (wn 1 DP Seal Leaking 00kPa low, remove p | 500 Kpa over floats and ann 9 Stack & Rig out cementers e casing. in stack / Fix Vdoor Bump Ra | Crew). Thermacem40 Class ular; held OK. ail. . Functioned pipe ra re testing. naw prior to perform | ing high test. |
| | | | | | 1.00 to C.00om (in | | | |
| From [Hr] | To [Hr] | Depth [m] | Operation description | | (Ir | iclude Safety meetings a | ia roor box taiks) | |
| 0:00 0:30 2:30 3:30 3:45 4:15 5:00 | 0:30 2:30 3:30 3:45 4:15 5:00 6:00 | 214 216 216 216 216 | Break circulation @ Problem with rig ai Drill out cement fro Drill new formation Circulate well clean | 0.48m3/min, r, fault find an om 213.38m to from 214.38n for LOT/FIT te | d observe air freeze (214.38m with 5233 n to 216.38m with 30 est. | lar @ 206.6m. Drill out ceme up, thaw air lines. kPa pressure @ 0.9m3/min, laN WOB 5233kPa pressure | 3daN WOB 75RPM. @ 0.9m3/min w/ 75 | 213.4m with 0.65m3/min, 3daN WOB 75RPM. RPM a, 30.26kPa/m formation strength. |
| | | | | | RIG TIME (ope | ration duration in hours |) | |
| RU / TD Rig Move WOW Coring Reaming Flow Chec Cond | | Rig Slij Su Loį Pm | , Maintenance g Repair o/cut line rvey gging np repair n Casing | | WOC NU/ND BOPs Pressure tests Drill Out DST Safety Meet Handle | Well Control 7.75 Directional St 7 Squeeze Lost Circulatin BOP Drill 0.5 LOT/FIT Hole Cleaning Hole Cleaning | on | Drilling Cementing 3.5 Tripping 4.25 TOTAL 24 DOWNTIME 0 |
| | haa t 1 = | | T/FIT & -+ DC C ··· | 4 D/U 4 | | URS FORECAST | | |
| | noe track. P | errorm LO | T/FIT test POOH and | u K/U for core | | Page 1 / 2 | | |
| | | | | | ľ | 0BC 1 / 2 | | |

| Date : | 28/11/2 | 2012 | Well: Go | obine | au#1 | | Rig : | Foragaz#3 | 3 | | | DOrd: AD 27 | 384992 5357531 |
|---|--------------------------|---------------------|--------------------------------|-----------------|--------------------|-------------|--|---------------------|--------------------------------|--|---------------------------|-----------------------|-------------------|
| | | | | | | DRI | | - | | | Dar | AD 27 | 5357531 |
| Fluid type | Fresh wa | ter | | | Solids | | 65 | | [kg/m ³] | | AC | DDITIVES ADI | DFD |
| Mud Co | Halliburt | | |] | Sands | _ | | | [ppm] | | AME | Quantity | Concentration |
| Time Check | 9:00 | | | ļ | OWR | | | | [%] | N DRILL | LO | 4 | |
| Mud Man | Lloyd | | | ļ | MBT Cl- | | 12000 | | [kg/m ³] [mg/L] | SALT | | 6 | |
| Density | 1040 | | [kg/m ³ | 31 | Calciun | n | 940 | | [mg/L] | | | | |
| Viscosity | 40 | | [s/l] | | | | Volu | imes Balance | | | | | |
| P.V. Y.P. | 8 | | [cp] | 21 | Vol hau Vol dur | | | | [m³] [m³] | | | COMMENTS | |
| Gels 10"/10' | | | [g/100 | cm-I | Circ los | | | | [m ³] | | | COMMENTS | , |
| Temperature | | | | | Boiler l | | | | [m ³] | | | | |
| Pressure | 7.5 | | | | - | Mud Cost | _ | \$9,790.41 | | | | | |
| рН | 7.5 | | | | | | HOLE ASSI | \$29,502.2 | 3 | | | | |
| N° Component | | | | | | | | | ID [mm] | OD [mm] | Length [| [m] Conne | ection Weight |
| 1 156 mm Smith | ı bit | | | | | | | | 59 | 216 | 0.25 | | |
| 2 Bit Sub | | | | | | | | | 59 | 213.7 | 1.74 | | |
| 3 10 x 4.75" DC | 3.5 IF | | | | | | | | 60 | 159 | 0.68 | | 37.4kgs/m |
| 4 5 | | | | | | | | | | | 1 | | |
| 6 | | | | | | | | | | | 1 | | |
| 7 | | | | | | | | | | | 1 | | |
| 8 | | | | | | | | | | | ı. | | |
| 9 10 | | | | | | | | | | | 1 | | |
| 10 | | | | | | | | | | | 1 | | |
| 12 | | | | | | | | | | | ı. | | |
| 13 | | | | | | | | | | | I. | | |
| 14 | | | | 1 | _ | | | | | | | | |
| | HYDRA | | | | | | SURV | | | | | BOP STACK | |
| Pump | 1 | | 2 | Time | e n | n MD | m TVD | Azimuth Inclina | ation Deviation | OP Item | | Diam [mm] | W.P. [kPa] |
| Make&Model Liner x Stack | Dragon 660 8 1/2" X 6 | | on 600 2 X 14 - | | | | | | | Stack ∞ Diverte | r | 228.6 | 21000 |
| SPM | 01/2 | , | - | | | | | | | Annular Blind | | 228.6 | 21000 |
| Litre/Sk 100% | 0.012 | 0.0 | 152 - | | | | | | | | | 228.6 | 21000 |
| Circ Rate | 90 | | [m ³ /min] | | | | | | | Other | -+ | 228.6 | 21000 |
| Pump Eff Pump Press | 06 | | 90 [%] [kPa] | | | | 1 | | | Stack Diverte | r | | |
| Drillpipe AV | | | [mm] | | | | | | | Annular O Blind | | | |
| Drill Collar AV | | | [mm] | | | | | | | Dintu | | | |
| Mud Cycle | | | [min] [min] | | | | | | | Other | | TESTS | |
| Bottom Up D Mud Tank D Hole Volun | | | [m ³] | | | | | | | | | Date | Pres [kPa] |
| | me | | [m ³] | | | | | | | Last BOP | | 27/11/2012 | 10350 |
| System Vo | <u>I.</u> | | [m³] | | | | | | | Next BOP | 1 | 10/12/2012 | |
| | BITS | | | S | тоск | | | | CASING | G / CEMENT | FING PRO | GRAM | |
| Bit 2 Size 216 | | _ N° [mm] | Name Barite | In 96 | Used | Stock 96 | Unit sacs | Last Casing Date | 25/11/201 | | <i>Last Casin</i> Date | | /11/2012 |
| Mfg Smit | | - - | BARACARB 5 | 250 | | 250 | sacs | grade | J-55 | | grade | J-5 | |
| Type FHi21 | 1B XR20W | - | BAROSEAL MED | 120 | 48 | 72 | sacs | diam | | | diam | 177 | |
| Serial PT53 | | _ | BARABUF | 20 | | 20 | sacs | Lin Weight | | | Lin Weigh | | 10.1 |
| Nozzle 11.1* | | _[mm ²] | GYPSUM | 20 | | 20 | sacs | Nb Joint | | | Nb Joint | | |
| WOB 5 RPM 70-8 | | _[daN] [tr/min] | BICARB OF SODA N VIS P PLUS | 16 15 | | 16 15 | sacs | Set at Length | | | Set at Length | 21 | |
| Flow | - | [gal/s] | CELLOSIZE | 80 | 33 | 47 | sacs | Burst | | | Burst | 300 | |
| Pres 4000 | | [kPa] | SALT COLORED | 210 | 10 | 200 | sacs | Collapse | | | Collapse | 225 | |
| From 162 | | _[m] | Fuel | 19824 | 11191 | 8633 | liters | Tensile | | [daN] | Tensile | 139 | |
| To 214 Drilled 52 | | _[m] [m] | Drill Water Brine | 275 34 | 175 34 | 100 0 | [m ³] [m ³] | Date | TEST 26/11/2 | 012 | Date | TEST | |
| Hours 10.2 | | [hrs] | XL DEFOAM | 16 | 2 | 14 | 5gal pails | | | | Pressure | | [kPa] |
| | | | Pot Water | 21 | 11 | 10 | [m³] | Last Cement | 9-5/8" casing | g | Last Ceme | | " casing |
| | CENTRIF | UGE | | | CASI | NG BOWL | | Date Class | 25/11/2012 G | | Date Class | 28/1 | G |
| Make | | T | Ma | ake | | Vetco | | Density | | | Density | 1860 | ~ |
| OF density | | | | rial | | SO# 1100 |)7581 | Volume | 9.9 [m ³] | | Volume | 6.5 | [m ³] |
| UF density | | | 185/1111 | e OD | | 279.4 | [mm] | Time to GL | 8 [mir | | Time to G | | [min] |
| Flow Last Dump | | | | e ID essure | | 244.5 | [mm] [kPa] | Addittives | 3% CaCl2 | <u>. </u> | Addittives | s 2%CaC | CI2 .5% Halad |
| Last Dump | | <u></u> | | | | 20,004 | [Ki ŭ] | | | ł | | | |
| | | | | | | Pa | age 2 / 2 | | | | | | |

| λ | | | | | | | | | | Date : | 29/11/2012 | |
|-------------------------|-------------------|------------------------|--|---------------------------|---|------------------|---------------------------|---|-------------|------------------------------------|--------------------|-----|
| | INV | EST | CAN | DAILY | DRILLING | REPORT | | 1° 2 | 20 | Well : | Gobineau#1 | |
| B | l | Energy | Corp | | | | | | | Rig : Coord | Foragaz#3 | |
| | | | | Spud : | 10/11/2012 | | | | | NAD 2 | | |
| | eather @ 8:0 | | cast/snow | mKB | 107.5 | | aily MD | 15 | | Daily Costs | \$40,000 e | st. |
| Wi Ter | nd nperature | | 0km/h 3 degC | mGL 24h Avg ROP | 103.18 4m/h | | pected MD | 229 600 | | Cum Costs AFE | | |
| | - | | | - | | | - | | | | | |
| Summa | ary of Daily C | perations | Drill Out Float a | ind Shoe. Drill | 2m to perform FIT a | nd LOT. M/U core | barrels and RI | H and core to | 0 227m | | | _ |
| | | | | | | | | | | | | |
| | ·. | | | | | ETY SUMMARY | · · · | | NA 11 1 T | | | |
| IEC | ers on site 6 | IEC | Workers Injuried | MI | nor Incidents | Serious ir | | Hrs since last | | reatment Case Incident | 48 480 | |
| Rig Others | 9 4 | Rig Others | 0 | Tool Push s OK to work | second medical check. | | | H ₂ S Level CO ₂ Level | 0 | Trip [Pit Dr | | _ |
| Total | 19 | Total | 0 | | 5 | | (| Gas Level | 0 | BOP I | Drill | |
| Tool Pushe Company r | , | g McKinnir le Augot | 1905 371 4614 1709 691 9123 | | | | 2 | Safety Meetin Topics: Sli | | 6:00 @ ditions | 7:00 @ 19:0 | 00 |
| Rig Manag | er Erni | e Leroux | 1403 874 5812 | | | | | | | e testing, handl w from walk wa | ling core barrels | |
| | | | т | IME LOG - 0 | 0:00 to 24:00 (in | iclude Safetv me | eetings and T | | | | | |
| LITH | OLOGY : Fish | ell's Brook | conglomerate | | | , | | | | | | |
| | HOWS : Yello | ow fluores | | ion | | | | | | | | |
| 0:00 | 2:30 | 214 | Break circulation @ | 0.48m3/min, | - | | | n. Drill out fro | om 198 to 2 | 213m w/ .65m3 | /min, 3daN WOB 75R | PM. |
| 2:30 3:30 | 3:30 3:45 | 214 214 | - | | d observe air freeze .4m with 5233kPa pr | | | B 75RPM She | oe at 214m | I. | | |
| 3:45 | 4:15 | 216 | Drill new formation | n from 214 m t | o 216 m with 3daN | | | | | | | |
| 4:15 4:45 | 4:45 6:00 | 216 216 | Circulate well clean Perform FIT/LOT as | | est. Mud Density @ Test | t=1070kgs/m3, su | rface applied p | ressure= 423 | 1kPa. | | | |
| 6:00 6:15 | 6:15 7:00 | 216 216 | Safety Meeting pric Trip Out Of Hole w | | | | | | | | | |
| 7:00 | 7:15 | 216 | Safety Meeting (Cre | ew Handover N | /leeting). | | | | | | | |
| 7:15 7:30 | 7:30 7:45 | 216 216 | Trip Out Of Hole fro Rig Service & Funct | | | | | | | | | |
| 7:45 | 8:00 | 216 | Pre Job Safety Mee | ting w/ Baker I | Hughes | | | | | | | |
| 8:00 11:30 | 11:30 13:00 | 216 216 | Pick Up and Make U Trip In Hole with co | | | | | | | | | |
| 13:00 14:00 | 14:00 17:45 | 216 229 | Circ & Clean Hole / Cut core # 1 from 2 | | 3 m Cut | | | | | | | |
| 17:45 | 19:00 | 229 | POOH to retrieve co | ore | | | | | | | | |
| 19:00 19:15 | 19:15 20:00 | 229 229 | Safety Meeting Price L/O core barrels, 12 | | | | | | | | | |
| 20:00 22:30 | 22:30 0:00 | 229 229 | Pick Up & Make Up RIH with core barre | | | | | | | | | |
| 22.30 | 0.00 | 229 | Kin with tore barre | .13 011 101111111 | JF (0 22711). | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | TI | ME LOG - 24 | 1:00 to 6:00am (i | nclude Safety m | neetings and | Tool box tal | ks) | | | |
| From [Hr] 0:00 | To [Hr] 1 0:15 | Depth [m] | Operation descripti Circ & Clean Hole / | | | | | | | | | |
| 0:00 | 6:00 | | Cut core #2 from 22 | | ıt. | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | · | | | | RIG TIME (op | eration duratior | n in hours) | | | | | |
| RU / TD | | | Maintenance | 0.25 | WOC | | ell Control | | | Drilling | 0.5 | _ |
| Rig Move WOW | | | Repair D/cut line | 1 | NU/ND BOPs Pressure tests | | rectional Surve Jueeze | ey 📃 | | Cementing Tripping | 5.25 | _ |
| Coring | 3. | 75 Sur | vey | | Drill Out | 2.75 Lo | st Circulation | _ | | | | _ |
| Reaming Flow Checl | k | | gging Ip repair | · | DST Safety Meet | | DP Drill DT/FIT | | 1.25 | TOTAL DOWNTIME | <u>24</u> 0 | |
| Cond | | | n Casing | | Handle | 6.75 Ho | ole Cleaning | | 1.5 | | | _ |
| | | | | | 24 HC | OURS FORECAST | | | | | | |
| | | | | | | | | | | | | |
| Continue t | o core hole | section fro | om 229m | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | Page 1 / 2 | | | | | | |
| 1 | | | | | | | | | | | | |

| Date : | 29/11/2 | 012 | Well: | Gobine | au#1 | | Rig : | Fo | oragaz | z#3 | | | | | Coord NAD 2 | | 3849 53575 | |
|----------------------------------|--------------|-----------------------------|----------------------|---------------------|----------|-----------|-------------------|-------|-----------------|----------------------|--------------------|-----------------|------------------|-------------------|----------------|--------------|--------------------|-------------|
| | | | | | | DR | ILLING MU | D | | | | | | | | | | |
| Fluid type | Fresh v | vater | | | Solids | | 130 | | | | [kg/m ³ | 1 | 1 | | ADDI | TIVES AD | DED | |
| Mud Co | Hallibu | irton | | | Sands | | | | - | | [ppm] | 1 | Ν | IAME | | Quantity | / Co | ncentration |
| Time Check | 7:0 | 0 | | | OWR | | | | | | [%] | | BICARE | BONATE | S | 10 | | |
| Mud Man | Lloy | d | | | MBT | | | | | | [kg/m | | B-1008 | | | 2 | | |
| Density | | | | 2 | Cl- | | 43000 | | | | [mg/L] | | N VIS P | | | 3 | | |
| Density Viscosity | 108 | | [kg/ı [s/l] | m°] | Calciur | n | 1800 | lumos | Balance | | [mg/L] | | N DRIL SALT | L LO | | 15 60 | | |
| P.V. | | · | [5/1] [cp] | | Vol hau | iled | VU | lumes | Datatice | = [m ³ | 31 | | + | efoame | or | 2 | | |
| Y.P. | 5 | | | 00cm ²] | Vol du | | | | | [m | | | CW 85 | | .1 | 4 | | |
| Gels 10"/10' | | | Ig/ 10 | | Circ los | | | | | [m | | | 011 05. | 51 5 | со | MMENT | s | |
| Temperature | | | | | Boiler | oss | | | | [m | | | | | | | | |
| Pressure | | | | | | /lud Cost | | | \$2,63 | | | | | | | | | |
| рН | 10 |) | | | | lud Cost | | | \$32,14 | 1.33 | | | | | | | | |
| Luc Commonant | | | | | B | оттом | HOLE AS | SEMB | BLY | | ID [mm] | | D[mm] | Long | the [ma] | Conn | oction | Woight |
| N° Component 1 Core Bit | | | | | | | | | | | ID [mm] 76 | 0 | D [mm] 156 | | th [m] .46 | Conne | ection | Weight |
| 2 Core Barrel | | | | | | | | | | | 136 | | 145 | | .19 | | | |
| 3 Jars | | | | | | | | | | | 51 | | 121 | | .16 | 3 1/ | 2 IF | 37.4kgs/m |
| 4 Cross Over | | | | | | | | | | | 58 | | 121 | | .78 | 3 1/ | | 37.4kgs/m |
| 5 10 4.75 DC 3 | 1/2 IF | | | | | | | | | | 60 | | 121 | 89 | 9.8 | 3 1/ | 2 IF | 20kgs/m |
| | | | | | | | | | | | | | | | | | | |
| BHA CORE R | UN # 2 | | | | | | | | | | | | | | | | | |
| 1 Core Bit | | | | | | | | | | | 76 | | 156 | | .46 | | | |
| 2 Core Barrel | | | | | | | | | | | 136 | | 145 | | .74 | | | |
| 3 Jars | | | | | | | | | | | 51 | | 121 | | .16 | 3 1/ | | 37.4kgs/m |
| 4 Cross Over | 4 /2 15 | | | | | | | | | | 58 | | 121 | | .78 | - | 2 IF | 37.4kgs/m |
| 5 10 4.75 DC 3 | 1/2 16 | | | | | | | | | | 60 | | 121 | 03 | 9.8 | 3 1/ | 2 15 | 20kgs/m |
| | HYD | RAULICS | | | | | SUF | VEY | | | | | | | BOP | УТАСК | | |
| Pump | 1 | | 2 | Tim | e r | n MD | m TVD | Azim | uth In | clination | Deviation | OP | Item | | Diar | n [mm] | W. | .P. [kPa] |
| Make&Model | Dragon 66 | 0 Wilso | on 600 | | | | | | | | | | Stack | | 2 | 28.6 | | 21000 |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | 2 X 14 - | | | | | | | | | å | Diverte | | | | | |
| SPM | 75 | | - | | | | | | | | | Drilling | Annula | r | | 28.6 | | 21000 |
| Litre/Sk 100% | 0.012 | 0.0 | 152 - | | | | | | | | | | | | | 28.6 | | 21000 |
| Circ Rate | 0.9 | | [m ³ /min |] | | | | | | | | | Other | | 2 | 28.6 | | 21000 |
| Pump Eff Pump Press | 90 5233 | | 90 [%] [kPa] | | | | | | | | | | Stack Diverte | vr | | | | |
| Drillpipe AV | 78 | | [mm] | | | | | | | | | Other | Annula | | | | | - |
| Drill Collar AV | 108 | | [mm] | | | | | | | | | đ | Blind | | | | | |
| Mud Cyc | le | | [min] | | | | | | | | | | Other | | | | | - |
| 😫 Bottom U | Jp _ | | [min] | | | | | | | | | | | | T | ESTS | | |
| Bottom U Mud Tan Hole Volu | _ | 37 | [m ³] | | | | | | | | | | | | | Date | | es [kPa] |
| | | 6.35 | [m³] | | | | | | | | | | st BOP | | | 1/2012 | : | 10350 |
| System V | ol. | 43 | [m³] | | | | | | | | | Ne | xt BOP | | 10/1 | 2/2012 | | |
| | BITS | | | S | тоск | | | | | | CASIN | IG / | CEMEN | TING P | ROGR | AM | | |
| | 3 4 | N° | Name | In | Used | Stock | Unit | | st Casin | g | | | | Last Co | asing | | | |
| | 56 156 | [mm] | CW 8551-3 | 12 | 4 | 8 | sacs | _ | ate | | 25/11/20 | 12 | | Date | | | /11/20 |)12 |
| Mfg Sm | | | BARACARB 5 | 250 | | 250 | sacs | _ | ade | | J-55 | | | grade | | J-5 | | |
| Type XR2 | | | BAROSEAL MED | | 48 | 72 | sacs | | am | | 244.48 | [m | - | diam | : | 17 | | [mm] |
| | 0901 714086 | — . | BARABUF | 20 | 2 | 20 | sacs | | n Weight | | 59.53 | - [Kg | g/m] | Lin We | | 34. | ^ | [kg/m] |
| | 9.5 3 2.5 | [mm ²] [daN] | BICARB OF SOD | 4 A 16 | 10 | 6 | 201 pa sacs | | o Joint t at | <u> </u> | 12 | - [m | 1 | Nb Joir Set at | n | 21 | | - [m] |
| | 5 70 | [tr/min] | N VIS P PLUS | 15 | 3 | 12 | sacs | | ngth | | 162.76 | [m | | Length | | 215 | | [m] |
| Flow | | [gal/s] | CELLOSIZE | 80 | 48 | 32 | sacs | | irst | | 27200 | [kP | | Burst | | 300 | | [kPa] |
| Pres 52 | 35 2200 | [kPa] | SALT COLORED | 210 | 70 | 140 | sacs | | llapse | | 17720 | [kP | - | Collaps | se | 225 | | [kPa] |
| | 14 216 | [m] | Fuel | 19824 | 11332 | 8492 | liters | Те | nsile | - | 231300 | [da | | Tensile | | 139 | | [daN] |
| To 21 | 16 229 | [m] | Drill Water | 275 | 185 | 90 | [m ³] | | | Т | EST | | | | | TEST | Г | |
| | 2 13 | [m] | Brine | 34 | 34 | 0 | [m ³] | | ate | | 26/11/ | 201 | 2 | Date | | | 28/11/ | 2012 |
| Hours 0 | .5 3.5 | [hrs] | XL DEFOAM | 16 | 4 | 12 | 5gal pa | | essure | | 10350 | [kP | Pa] | Pressu | | | 10350 | |
| | | | Pot Water | 21 | 11 | 10 | [m³] | | st Ceme | | -5/8" casir | | - | Last Ce | ement | | 7" casin 11/201 | |
| | CENTR | IFUGE | | | CASI | NG BOWI | L | | ate ass | | 25/11/201 G | 2 | - | Date Class | | 20/ | G | 2 |
| Make | | | 1 | Make | | Vetco | | | ensity | | 005 | /m ³ | 3 | Density | y | 1860 | | g/m³] |
| OF density | | | [155/111] | Serial | | SO# 110 | | | olume | | 9.9 [m | 3] | | Volum | | 6.5 | [m | 3] |
| UF density | | | [kg/m ³] | Size OD | | 279.4 | | | me to GL | | 8 [m | | | Time to | | | [m | |
| Flow | | | [gal/s] | Size ID | | 244.5 | | Ad | dittives | | 3% CaCl | 2 | | Additti | ives | 2%Ca | Cl2 .5% | Halad |
| Last Dump | | | F | Pressure | | 20,684 | 1 [kPa] | | | | | | | | | | | |
| | | | | | | Р | age 2 / 2 | | | | | | | | | | | |

| | INVE Er | | CAN Corp | DAILY | DRILLING | REPOR | Г | N° | 21 | | 30/11/201 Gobineau# Foragaz#3 | 1 |
|--|--|--|---|---|---|----------------------------|---|--|---|--|--|----------------|
| | | | | Spud : | 10/11/2012 | | | | | NAD 2 | | |
| Wind | her @ 8:00 erature | 2 | cast/snow 20km/h 6 degC | mKB mGL 24h Avg ROP | 107.5 103.18 5m/h | т | oaily MD otal MD xpected MD | 33 262 600 | 2 | Daily Costs Cum Costs AFE | \$60,000 | est. |
| - | of Daily Op | | Blow out manif . Continue to core h | | team and fill up with | n antifreeze | | | | | | |
| blow out | pump bleed | on me. | | ole section. | | | | | | | | |
| | | - | | | | TY SUMMARY | | | | | | |
| Workers IEC Others Total Tool Pusher Company ma Rig Manager | 6 9 4 19 Greg N | IEC Rig Others Total AcKinnin Augot | 0 | | nor Incidents | Serious i | njuries | Hrs since I H ₂ S Level CO ₂ Level Gas Level Safety Me | ast Lost Tim (((((((((((((((((((| 0 Trip D 0 Pit Dri 0 BOP D | ill Drill <u>19:15 @</u> n derrick ing | |
| | | | T | IME LOG - 0 | 0:00 to 24:00 (ind | clude Safety m | eetings and | Tool box t | alks) | | | |
| | | | conglomerate | | | | | | | | | |
| SHO From [Hr] To | WS : Yellow [Hr] De | | cence Operation descript | ion | | | | | | | | |
| 10:00 13:00 15:00 15:15 15:30 15:45 17:00 18:15 19:15 19:30 | 0:15 6:30 7:00 7:15 9:00 10:00 13:00 15:15 15:30 15:45 17:00 15:45 19:30 20:30 20:30 0:00 | 229 255 255 255 255 255 255 255 255 255 | Blow Out Manifold Move Core Bbl In D Circulate and clear Survey @ 251 m 2. Circ and work pipe Pull Out Of Hole w Make Up Bit and h Trip In Hole with cc Safety Meeting wit Circ & Clean Hole / Cut core #3 from 2 Trip Out Of Hole w | 29 to 255 m cu th Flow Checks Aeeting. / Core # 2 Lay Out Inner Lines w/ Stean errick & Trip Ir hole to 255.5 n 75 Deg th flow checks andle core barrels to 2? h crew Drop Ball 55.5 to 262.7 m th flow checks. | Bbis Cut 25.9 m (24. n & Fill w/ Antifreeze Hole w/ Tricone Bit n els. 53m. n, cut 7.2m (Jammed | ⊧ /Blow Out Pum | p Bleed Off Li | | | | | |
| | | | | | 1:00 to 6:00am (ir | nclude Safety r | neetings and | d Tool box | talks) | | | |
| From (Hr) Tc 0:00 1:30 5:15 | 1:30 5:15 6:00 | <u>pu [III]</u> | | s & Lay Out Inn icone bit to 260 | er Barrels core # 3. C Im. Drift pipe while F n. | | | | | n core bit L/O core | e barrels. | |
| | | | L | | RIG TIME (ope | eration duratio | on in hours) | | | | | |
| RU / TD Rig Move WOW Coring Reaming Flow Check Cond | 7.75 | Rig Slip Sur Log Pm | Maintenance Repair o/cut line vey gging p repair n Casing | 3 | WOC NU/ND BOPs Pressure tests Drill Out DST Safety Meet Handle | D S L B B L | Vell Control Directional Sur queeze ost Circulation OP Drill OT/FIT Iole Cleaning | - | 1.75 | Drilling Cementing Tripping TOTAL DOWNTIME | = | 8.5 24 0 |
| | | | | | 24110 | CHO TORLEAS | | | | | | |
| RIH and circu | ılate well cle | ean. Wa | it on core bit, conti | nue core hole : | section from 262.7m | Page 1 / 2 | | | | | | |

| Date | : 30/ | ′ 11/20 1 | 12 | Well: C | Gobine | au#1 | | Rig : | F | oragaz#3 | | | | | Coord: NAD 27 | | 38499 35753 | |
|--------------------------------|---------|------------------|-----------------------------|------------------------|---------------------|----------|----------|-----------|--------|-------------|-------------------|------------------|-----------|---------|------------------|-----------|-------------------|------------------|
| | | | | | | | DR | ILLING MU | D | | | | | | | | | |
| Fluid type | | Fresh wat | er | | | Solids | | 130 | | | [kg/m | 5 | 1 | | ADDIT | IVES ADDE | D | |
| Mud Co | - | Halliburto | n | | | Sands | | | | | [ppm] | | N | IAME | | Quantity | Con | centration |
| Time Check | _ | 0:00 | | | | OWR | - | | | | [%] | | BICARB | | | 6 | | |
| Mud Man | | (Jacob | | | | MBT | | | | | [kg/m | 'n | B-1008 | | - | - | | |
| | | Lloyd | | | | CI- | - | 40000 | | | [mg/L] | | N VIS P | | | 4 | | |
| Density | - | 1070 | | [kg/n | n ³ 1 | Calciur | n — | 1520 | _ | | [mg/L] | | N DRILL | | | 2 | | |
| Viscosity | - | 58 | | [s/l] | | | | Vo | umes | s Balance | 1 0, 1 | | 1 | | | | | |
| P.V. | - | 26 | | [cp] | | Vol hau | iled | | | | [m ³] | | 1 | | | | | |
| Y.P. | | 7 | | | 00cm ²] | Vol dur | | | | | [m ³] | | | | | | | |
| Gels 10"/10' | | | | | | Circ los | | | | | [m ³] | | | | cor | MMENTS | | |
| Temperature | | | | | | Boiler l | | | | | [m ³] | | | | | | | |
| Pressure | - | | | | | | Aud Cost | | | \$1,353.00 | [] | | | | | | | |
| pH | - | 10 | | | | • | ud Cost | - | | \$33,494.33 | | | | | | | | |
| pri | | 10 | | | | | | HOLE AS | SEME | | | | 1 | | | | | |
| N° Component | : | | | | | _ | | | | | ID [mm] | 0 | D [mm] | Lengt | th [m] | Connect | ion | Weight |
| 1 Core Bit | | | | | | | | | | | 76 | Ē | 156 | | 46 | | - | |
| 2 Core Barrel | | | | | | | | | | | 136 | | 145 | | .74 | | | |
| 3 Jars | | | | | | | | | | | 51 | | 121 | | 16 | 3 1/2 | F | 37.4kgs/m |
| 4 Cross Over | | | | | | | | | | | 51 | | 121 | | 78 | 3 1/2 | | 37.4kgs/m |
| 5 10 4.75 DC | 21/2 15 | | | | | | | | | | 60 | | 121 | |).8 | 3 1/2 | | 20kgs/m |
| 5 10 4.75 DC | 51/2 IF | | | | | | | | | | 00 | | 121 | 0. | 7.0 | 51/21 | F | 201825/111 |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | ┢ | | | | <u> </u> | | |
| 0 | | HYDRA | | | Time | | n MD | SUR | | | | | l the sec | | | STACK | \A/ F |) [[+D=] |
| Pump | Dur | 1 | 2 | | Time | | | m TVD | Azim | | on Deviation | OP | | | | [mm] | | P. [kPa] 1000 |
| Make&Model | | gon 660 | Wilso | | | | 251 | | | 2.75 | | i i | Stack | - | 22 | 8.6 | Ζ. | 1000 |
| Liner x Stack | 81 | L/2" X 6 | 6 1/2 | <u>X 14</u> - | | | | | | | | Drilling | Diverte | | | 0.6 | 2 | 1000 |
| SPM | | 62 | | - | | | | | | | | Drill | Annula | r | | 8.6 | | 1000 |
| Litre/Sk 100% | | 0.012 | 0.01 | | | | | | | | | | | | | 8.6 | | 1000 |
| Circ Rate | | 0.9 | | [m ³ /min] | 1 | | | | | | | L | Other | | 22 | 28.6 | 2 | 1000 |
| Pump Eff | | 90 | 9 | | | | | | | | | i i | Stack | | | | | |
| Pump Press | | 1410 | | [kPa] | | | | | | | | er | Diverte | | | | | |
| Drillpipe AV | | 77 | | [mm] | | | | | | | | Other | Annula | r | | | | |
| Drill Collar AV | | 108 | | [mm] | | | | | | | | | Biiliu | | | | | |
| Mud Cy | | | 41 | [min] | | | | | | | | L | Other | | | | | |
| H Bottom | | | 3 | [min] | | | | | | | | L | | | | STS | | |
| Bottom Mud Tai O Hole Vo | nk | | 33 | [m ³] | | | | | | | | | | | | ate | | s [kPa] |
| | | | 3.5 | [m³] | | | | | | | | | st BOP | | | 1/2012 | 1 | 0350 |
| System | Vol. | | 36.5 | [m³] | | | | | | | | Ne | ext BOP | | 10/12 | 2/2012 | | |
| | BIT | rs | | | S | тоск | | | | | CASI | IG / | CEMEN | TING P | ROGRA | м | | |
| Bit | 5 | 6 | N° | Name | In | Used | Stock | Unit | La | ast Casing | | _ | | Last Ca | isina | | | |
| Size 1 | 56 | 156 | [mm] | CW 8551-3 | 12 | 4 | 8 | sacs | | ate | 25/11/20 | 12 | | Date | | 27/1 | 1/201 | 2 |
| | | Bhughes | - | BARACARB 5 | 250 | | 250 | sacs | - | ade – | J-55 | - | | grade | | J-55 | | - |
| | | BHC406c | - | BAROSEAL MED | 120 | 48 | 72 | sacs | _ | am _ | 244.48 | [m | m] | diam | | 177.8 | | [mm] |
| | | 7140868 | - | BARABUF | 20 | | 20 | sacs | | n Weight | 59.53 | | g/m] | Lin We | ight | 34.22 | | [kg/m] |
| Nozzle | - | - | | B1008 | 4 | 2 | 2 | | | b Joint | 12 | | | Nb Joir | | 18 | | - |
| | 2.5 | 2.5 | [mm ²] [daN] | BICARB OF SODA | | 16 | 0 | sacs | | et at | 162 | - [m | | Set at | iii ii | 214 | | - [m] |
| | 70 | 70 | | N VIS P PLUS | 15 | 7 | 8 | | | - | 162.76 | - | | | | | | [m] |
| | /0 | 70 | [tr/min] | CELLOSIZE | | | 30 | sacs | | ength _ | | [m | | Length | | 215.6 | | |
| Flow | 100 | 4 4 4 0 | [gal/s] | | 80 | 50 | | sacs | | urst _ | 27200 | [kF | | Burst | | 30000 | | [kPa] |
| | 400 | 1410 | [kPa] | SALT COLORED | 210 | 70 | 140 | sacs | | ollapse | 17720 | [kF | | Collaps | | 22500 | | [kPa] |
| | 29 | 255 | [m] | Fuel | 32140 | 13606 | 18534 | | Te | ensile | 231300 | [da | aNJ | Tensile | | 13900 | 0 | [daN] |
| | 255 | | [m] | Drill Water | 275 | 185 | 90 | [m³] | | | TEST | | | - | | TEST | | |
| | 26 | 7.2 | [m] | Brine | 34 | 34 | 0 | [m³] | Da | ate | 26/11/ | 201 | 2 | Date | | 28 | /11/2 | 012 |
| Hours 6 | .25 | 2.5 | [hrs] | XL DEFOAM | 16 | 4 | 12 | 5gal pa | ils Pr | ressure | 10350 | [kF | Pa] | Pressu | re | 10350 | | [kPa] |
| | | | - | Pot Water | 21 | 22 | -1 | [m³] | La | ast Cement | 9-5/8" casir | ıg | | Last Ce | ement | 7" (| casing | 1 |
| | | CENTRIFL | | | | CASH | NG BOWI | 1 | Da | ate | 25/11/201 | 2 | - | Date | | 28/11/ | 2012 | _ |
| | | CENTRIFU | JGE | | | CASI | NG BOWI | - | CI | ass | G | | - | Class | | G | | _ |
| Make | | | | N | /lake | | Vetco | | De | ensity _ | 1895 [kg | ŗ∕m ^ª | 31 | Density | / | 1860 | [kg/ | m ³ l |
| OF density | | | | [kg/m ³] S | erial | | SO# 110 | 07581 | | olume | 9.9 [m | 3 ₁ | 1 | Volum | | 6.5 | [m ³] | |
| UF density | - | | | 155/1111 | ize OD | | 279.4 | | | me to GL | 8 [m | | | Time to | | 5.5 | _[mir | |
| Flow | | | | | ize ID | | 244.5 | | | ddittives | 3% CaC | | | Additti | | 2%CaCl2 | | |
| Last Dump | | | | | ressure | | 20,684 | | ~ | - | 570 Cac | - | | Auditti | ves | 2/000012 | | Talau |
| Last Bamp | | | | <u> </u> | ressure | | 20,004 | r [Kiŭ] | | | | - | | | | | | |
| | | | | | | | Р | age 2 / 2 | | | | | | | | | | |

| | DAILY DRILLING | REPORT | N° 22 | Date : 01/12/2012 Well : Gobineau#1 Rig : Foragaz#3 |
|---|---|---|-----------------------|--|
| Energy Corp | Spud : 10/11/2012 | | | Kig: FUI dgd2#3 Coord: 384992 NAD 27 5357531 |
| Weather @ 8:00 overcast/snow Wind 15km/h Temperature -7 degC | mKB 107.5 mGL 103.18 24h Avg ROP | Daily MD Total MD Expected MD | 0 262 600 | Daily Costs \$31,000 est. Cum Costs AFE |
| Summary of Daily Operations Blow out man Blow out pump bleed off line. Continue to core l | ifold lines with steam and fill up with hole section | antifreeze | | |
| | SAFET | TY SUMMARY | | |
| Workers on site Workers Injuried | Minor Incidents | Serious injuries | Hrs since last Medic | |
| IEC 5 IEC 0 Rig 9 Rig 0 Others 3 Others 0 Total 17 Total 0 Tool Pusher Greg McKinnin 1905 371 4614 Company man Wade Augot 1709 691 9122 Rig Manager Ernie Leroux 1403 874 5812 | 3 | | Handling | 0 Trip Drill 0 Pit Drill 0 BOP Drill |
| | TIME LOG - 00:00 to 24:00 (incl | lude Safety meetings and | Tool box talks) | |
| LITHOLOGY : Fishell's Brook conglomerate SHOWS : Yellow fluorescence From [Hr] To [Hr] Depth [m] Operation descrip | | | | |
| 0:00 1:30 262 Handle Core Bbls. 1:30 5:15 262 Trip In Hole with t 5:15 19:30 262 Circulate and clea 19:30 20:45 262 Trip Out Of Hole v 20:45 21:00 262 Rig service & func 21:00 21:15 262 Hold TBT with cre 21:15 22:45 0:00 262 Trip In Hole with c 22:45 0:00 262 Trip In Hole with c | & Lay Out Inner Bbls Core # 3. Cut 7.2 ricone bit to 260m. Drift pipe while R n hole to 262.7m (Wait On Core Bit). 1 vith flow checks. Lay out 5 singles. tion blind rams (close in 4 secs) w prior to P/U core bbls. RIH with barrels, core Run # 4. M/U in core barrels to 260m. | RIH, layed out 3 singles of DP. Work Pipe & Circ. nner core barrels with ball in | . Picked up 4 DP. | Core bit L/O core barrels . |
| | TIME LOG - 24:00 to 6:00am (ind | clude Safety meetings an | d Tool box talks) | |
| 1:15 1:30 265 Circulate bottom of Circulate bottom of Flow check well, v 1:30 1:45 265 Flow check well, v 1:45 3:15 265 Trip Out Of Hole w 3:15 4:00 265 Handle Core Bbls | 262.7m to 265.2m Cut 2.5m w/ 55-60 up prior to tripping. vell static. vith core Run # 4. & Lay Out Inner Bbls, 2.5m recovered ·ls and M/U core bbls, core Run #5. M | l (100% Recovery). Remove b | it and Dull Grade 51. | |
| | RIG TIME (oper | ration duration in hours) | | |
| RU / TD Rig Maintenance Rig Move Rig Repair WOW Slip/cut line Coring Survey Reaming Logging Flow Check Pmp repair Cond Run Casing | 0.25 WOC NU/ND BOPs Pressure tests Drill Out DST Safety Meet Handle | Well Control Directional Sur Squeeze Lost Circulatio BOP Drill 0.25 LOT/FIT 3 Hole Cleaning | | Drilling Cementing Tripping 6.25 TOTAL 24 DOWNTIME 0 |
| | 24 HOL | URS FORECAST | | |
| Continue core hole section from 262.7m. | P | 'age 1 / 2 | | |

| Date : | 01/12/20 | 12 | Well: G | Gobine | au#1 | | Rig : | I | Foragaz | z#3 | | | | | Coord: NAD 27 | | 3849 53575 | |
|-------------------------------------|---------------|--------------------|-------------------------|---------|----------|-----------|-------------------|------|--------------------------|----------------------|----------------------------|----------|----------|------------------------|------------------|-----------|----------------|-----------------|
| | | | | | | DR | ILLING MU | JD | | | | | | | | | | |
| Fluid type | Fresh wa | ter | | | Solids | | 130 | - | | | [kg/m ³ | 1 | 1 | | ADDIT | IVES ADD | ED | |
| Mud Co | Halliburt | | | | Sands | _ | | | | | [ppm] | | N | IAME | | Quantity | Co | ncentration |
| Time Check | 6:30 | | | | OWR | _ | | | | | [%] | | BICARB | | | 10 | 00. | incenter attorn |
| Mud Man | | | | | MBT | | | | | | [kg/m ³ | 1 | DICAND | UNAIL | 5 | 10 | | |
| | Lloyd | | | | CI- | - | 46000 | | | | [kg/m] [mg/L] | | | | | | | |
| Density | 1075 | | [].=/ | 31 | Calciur | n — | 1460 | | | | [mg/L] | | | | | | | |
| Viscosity | 58 | | [kg/m [s/l] | 1.] | culciul | | | lum | es Balance | <u>,</u> | [116/1] | | + | | | | | |
| P.V. | 22 | | [5/1] [cp] | | Vol hau | iled | | | co bulance | - [m ¹ | 31 | | + | | | | | |
| Y.P. | 6 | | | - 2. | Vol dui | | | | | [/// | | | | | | | | |
| | 0 | | [g/10 | 0cm~1 | | | | | | | | | | | 0 | MMENTS | _ | |
| Gels 10"/10' | | | | | Circ los | | | | | [m | | | | | COI | VIIVIENIS | | |
| Temperature | | | | | Boiler I | | | | 400- | [m |] | | | | | | | |
| Pressure | | | | | | /lud Cost | - | | \$995 | | | | | | | | | |
| рН | 10 | | | | | | HOLE AS | SEN | \$34,48 | 39.33 | | _ | <u> </u> | | | | | |
| N° Component | | | | | D | | HOLL AS | SLIV | NDLI | | ID [mm] | 0 | D [mm] | Lengt | h [m] | Connec | tion | Weight |
| 1 156 mm Smit | h Tricone bit | | | | | | | | | | 59 | <u> </u> | 156 | | 25 | 3.5"R | | |
| 2 Bit Sub | | | | | | | | | | | 59 | ł – | 121 | | 74 | 3.5RX3 | - | |
| 3 10 x 4.75" DC | 2 5 15 | | | | | | | | | | 60 | l l | 121 | | .09 | 3.51 | | |
| 5 10 X 4.75 DC | 5.5 IF | | | | | | | | | | 00 | l l | 121 | 05 | .09 | 5.51 | - | |
| | | | | | | | | | | | | l l | | | | | | |
| | | | | | | | | | | | | l l | | | | | | |
| | | | | | | | | | | | | l l | | | | | | |
| 1 Core Bit | | | | | | | | | | | 76 | ł – | 156 | | 46 | | | |
| 2 Core Barrel | | | | | | | | | | | 136 | l l | 145 | 30 | .74 | | | |
| 3 Jars | | | | | | | | | | | 51 | ł i | 121 | 2. | 16 | 3 1/2 | | 37.4kgs/m |
| 4 Cross Over | | | | | | | | | | | 58 | l l | 121 | 0. | 78 | 3 1/2 | IF | 37.4kgs/m |
| 5 10 4.75 DC 31 | /2 IF | | | | | | | | | | 60 | l l | 121 | 89 | .8 | 3 1/2 | IF | 20kgs/m |
| | | | | | | | | | | | | ł i | | | | | | |
| | | | | | | | | | | | | | | | | | | <u> </u> |
| | HYDRA | | | | | | | RVEY | | | | | | | | STACK | | |
| Pump | 1 | 2 | | Time | e n | n MD | m TVD | Azi | imuth Ind | clination | Deviation | OP | | | | ı [mm] | | .P. [kPa] |
| Make&Model | Dragon 660 | Wilso | | | | | | | | | | | Stack | | 22 | 8.6 | 2 | 21000 |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | X 14 - | | | | | | | | | е В | Diverte | r | | | | |
| SPM | 62 | | - | | | | | | | | | Drilling | Annula | r | 22 | 8.6 | 2 | 21000 |
| Litre/Sk 100% | 0.012 | 0.03 | 152 - | | | | | | | | | ā | Blind | | 22 | 8.6 | 14 | 21000 |
| Circ Rate | 0.9 | | [m³/min] | | | | | | | | | | Other | | 22 | 8.6 | 2 | 21000 |
| Pump Eff | 90 | 9 | 0 [%] | | | | | | | | | | Stack | | | | | |
| Pump Press | 1410 | | [kPa] | | | | | | | | | _ | Diverte | r | | | | |
| Drillpipe AV | 77 | | [mm] | | | | | | | | | Other | Annula | r | | | | |
| Drill Collar AV | 108 | | [mm] | | | | | | | | | õ | Blind | | | | | |
| Mud Cycle | 2 | 41 | [min] | | | | | | | | | | Other | | | | | |
| | | 3 | [min] | | | | | | | | | - | | | TE | STS | | |
| D Mud Tank | | 33 | [m ³] | | | | | | | | | - | | | | ate | Pre | es [kPa] |
| Bottom U Mud Tank O Hole Volu | | 3.5 | [m ³] | | | | | | | | | la | st BOP | | | 1/2012 | | 10350 |
| System Volu | | 36.5 | [m ³] | | | | | | | | | | ext BOP | | | 2/2012 | - | 10550 |
| Jystem ve | <i>/</i> . | 50.5 | [] | | | | | - | | | | INC | AL DOI | | 10/12 | 2012 | | |
| | BITS | | | S | тоск | | | | | | CASIN | G / | CEMEN | TING PI | ROGRA | м | | |
| Bit 6 | 7 | N° | Name | In | Used | Stock | Unit | | Last Casing | g | | | | Last Ca | sing | | | |
| Size 15 | | [mm] | CW 8551-3 | 12 | 4 | 8 | sacs | | Date | | 25/11/20 | 12 | | Date | | | 11/20 | 12 |
| Mfg Bhug | | - | BARACARB 5 | 250 | | 250 | sacs | E | grade | | J-55 | - | | grade | | J-55 | | - |
| Type BHC4 | 06c BHC406c | - | BAROSEAL MED | 120 | 48 | 72 | sacs | 0 | diam | | 244.48 | [m | m] | diam | | 177. | 8 | [mm] |
| Serial 7140 | 868 7140868 | - | BARABUF | 20 | | 20 | sacs | L | Lin Weight | : | 59.53 | [kg | g/m] | Lin We | ight | 34.2 | 2 | [kg/m] |
| Nozzle - | - | [mm ²] | B1008 | 4 | 2 | 2 | 20l pa | ls I | Nb Joint | | 12 | - | | Nb Join | t | 18 | | - |
| WOB 2.5 | 5 2.5 | [daN] | BICARB OF SODA | 16 | 16 | 0 | sacs | | Set at | | 162 | [m | | Set at | | 214 | | [m] |
| RPM 70 | | [tr/min] | N VIS P PLUS | 15 | 7 | 8 | sacs | | Length | | 162.76 | - [m | | Length | | 215.6 | | [m] |
| Flow | | [gal/s] | CELLOSIZE | 80 | 50 | 30 | sacs | _ | Burst | | 27200 | [kF | | Burst | | 3000 | | [kPa] |
| Pres 141 | .0 1410 | [kPa] | SALT COLORED | 210 | 80 | 130 | sacs | | Collapse | | 17720 | [kF | | Collaps | ~ | 2250 | | [kPa] |
| | | [m] | Fuel | 32140 | 16988 | 15152 | | _ | • | | 231300 | [da | | | e | | | [daN] |
| | | | | 275 | | | | | Tensile | | | Įua | inij | Tensile | | 1390 | 0 | [uaiv] |
| | | [m] | Drill Water | | 185 | 90 | [m ³] | | | | EST | | | | | TEST | | |
| Drilled 7.2 | | [m] | Brine | 34 | 34 | 0 | [m³] | | Date | | 26/11/2 | - | | Date | | | 3/11/2 | - |
| Hours 2.5 | 5 2.5 | [hrs] | XL DEFOAM | 16 | 4 | 12 | 5gal pa | | Pressure | | 10350 | [kF | | Pressur | | 1035 | | [kPa] |
| | | | Pot Water | 21 | 22 | -1 | [m²] | | <i>Last Ceme</i> Date | | 9-5/8" casin 25/11/2012 | | | <i>Last Ce</i> Date | ment | 28/11 | casin /2012 | |
| | CENTRIF | UGE | | | CASI | NG BOWL | - | 0 | Class | | G | | | Class | | (| 6 | |
| Make | | ļ | | 1ake | | Vetco | | | Density | | | /mª | | Density | | 1860 | | [/m³] |
| OF density | | | 155/1111 | erial | | SO# 110 | | | Volume | | 9.9 [m | ΄] | | Volume | 9 | 6.5 | [m | °] |
| UF density | | | [kg/m ³] Si | ize OD | | 279.4 | [mm] | ٦ | Time to GL | - | 8 [m | n] | | Time to | GL | | [mi | in] |
| Flow | | | | ize ID | | 244.5 | [mm] | 4 | Addittives | | 3% CaCl | 2 | | Additti | ves | 2%CaCl | 2 .5% | Halad |
| Last Dump | | | P | ressure | | 20,684 | [kPa] | | | | | | | | | | | |
| | | | | | | P | age 2 / 2 | 2 | | | | | | | | | | |

| A | | | | | DRILLING | | т | N° | 23 | Date : Well : | 02/12/20 Gobineau | | | | |
|-------------------------|---|-------------------|--|--------------------|--|------------------|---------------------------------|---|-----------------------------|---|----------------------|------------|--|--|--|
| | | | CAN Corp | DAILI | DIVICTING | NEF ON | | IN | 23 | Rig : | Foragaz# | | | | |
| | - | iici gy | corp | Spud : | 10/11/2012 | | | | | Coor | | | | | |
| We | ather @ 8:00 | over | cast/snow | mKB | 107.5 | C | Daily MD | 19 | | Daily Costs | \$48,500 | est. | | | |
| Wir Ten | nd mperature | | 25km/h 6 degC | mGL 24h Avg ROP | 103.18 3.8 m/h | | otal MD xpected MD | 284 600 | | Cum Costs AFE | | | | | |
| Summa | iry of Daily O | perations | S Cut core from 2 | 262.7m to 284. | 5m | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | SAFE | ETY SUMMARY | , | | | | | | | | |
| Worke IEC | ers on site 5 | IEC | Workers Injuried 0 | Mi | nor Incidents | Serious i | injuries | | ast Medical ast Lost Tim | Treatment Case e Incident | 12 55 | | | | |
| Rig Others | 9 | Rig Others | 0 | | | | | H ₂ S Level CO ₂ Level | 0 | D Trip | Drill | | | | |
| Total | 18 | Total | 0 | | | | | Gas Level | | D BOP | Drill | | | | |
| Tool Pushe Company n | | McKinnir Augot | n 1905 371 4614 1709 691 9123 | | | | | Safety Me Topics: | | 7:45 @ ner, BOP drills | 19:45 @ | | | | |
| Rig Manage | er Ernie | Leroux | 1403 874 5812 | | | | | | | ore barrels / Trip 1otor kills / use o | | | | | |
| | H | | • | TIME LOG - C | 00:00 to 24:00 (in | clude Safety m | eetings and | Tool box t | alks) | · · · · | | | | | |
| | | | | | | | | | | | | | | | |
| From [Hr] | To [Hr] D | , epth [m] | Operation descript | | | | | | | | | | | | |
| 0:00 1:15 | 1:15 1:30 | 265.2 265.2 | | | | 60 RPM, 0.5-2da | N WOB with 2 | 2380kPa (jan | nmed). | | | | | | |
| 1:30 1:45 | 1:45 3:15 | 265.2 265.2 | · · · · | | | | | | | | | | | | |
| 3:15 | 4:00 | 265.2 | Handle core barrel | s and lay out in | iner barrels; 2.5m ree | | • • | | Dull Grade ! | 51. | | | | | |
| 5:15 | 6:15 | 265.2 | Trip In Hole with c | ore barrels. | | | Darreis with D | an in place. | | | | | | | |
| 6:15 7:45 | 1:151:30265.2Circulate bottoms up prior to tripping.1:301:45265.2Flow check well, well static.1:453:15265.2Trip out of hole with core Run # 4.1:453:00265.2Handle core barrels and lay out inner barrels; 2.5m recovered (100% recovery). Remove bit and Dull Grade 51.4:005:15265.2Handle Core barrels and lay out onner barrels; 2.5m recovered (100% recovery). Remove bit and Dull Grade 51.4:005:15265.2Handle Core barrels and lay out inner barrels; 0.5m recovered (100% recovery). Remove bit and Dull Grade 51.5:156:15265.2Trip In Hole with core barrels, core Run #5. M/U inner core barrels with ball in place.5:156:15265.2Trip In Hole with core barrels.6:157:45266.5Cut Core #5 from 265.2 to 266.5 m 1.3 m cut (jammed).7:458:00266.5Safety Meeting prior to tripping.8:009:15266.5Trip out of hole with core barrels with flow checks. | | | | | | | | | | | | | | |
| | 0:00 1:15 265.2 Cut core #4 from 262.7m to 265.2m cut 2.5m with 55-60 RPM, 0.5-2daN WOB with 2380kPa (jammed). 1:15 1:30 265.2 Circulate bottoms up prior to tripping. 1:30 1:45 265.2 Flow check well, well static. 1:45 3:15 265.2 Trip out of hole with core Run # 4. 3:15 265.2 Handle core barrels and lay out inner barrels; 2.5m recovered (100% recovery). Remove bit and Dull Grade 51. 4:00 5:15 265.2 Handle core barrels & M/U core barrels, core Run #5. M/U inner core barrels with ball in place. 5:15 6:15 265.2 Trip In Hole with core barrels. 6:15 7:45 266.5 Cut Core #5 from 265.2 to 266.5 m 1.3 m cut (jammed). 7:45 8:00 266.5 Safety Meeting prior to tripping. | | | | | | | | | | | | | | |
| 9:45 | 0:00 1:15 265.2 Cut core #4 from 262.7m to 265.2m cut 2.5m with 55-60 RPM, 0.5-2daN WOB with 2380kPa (jammed). 1:15 1:30 265.2 Circulate bottoms up prior to tripping. 1:30 1:45 265.2 Flow check well, well static. 1:45 265.2 Trip out of hole with core Run # 4. 3:15 4:00 265.2 Handle core barrels and lay out inner barrels; 2.5m recovered (100% recovery). Remove bit and Dull Grade 51. 4:00 5:15 265.2 Handle Core barrels & M/U core barrels, core Run #5. M/U inner core barrels with ball in place. 5:15 6:15 265.2 Trip In Hole with core barrels. 6:15 7:45 266.5 Cut Core #5 from 265.2 to 266.5 m 1.3 m cut (jammed). 7:45 8:00 266.5 Safety Meeting prior to tripping. 8:00 9:15 266.5 Trip out of hole with core barrels with flow checks. 9:15 9:45 266.5 Recover core 1.3 m 100% recovery and handle core barrels and check bit. 9:45 266.5 Rei service and function Blind Rams (Close 4 Secs). Function motor kills (OK). 10:00 11:30 266.5 Handle core barrels. </td | | | | | | | | | | | | | | |
| | 1:151:30265.2Circulate bottoms up prior to tripping.1:301:45265.2Flow check well, well static.1:453:15265.2Trip out of hole with core Run # 4.1:453:15265.2Handle core barrels and lay out inner barrels; 2.5m recovered (100% recovery). Remove bit and Dull Grade 51.1:405:15265.2Handle Core barrels & M/U core barrels, core Run #5. M/U inner core barrels with ball in place.5:156:15265.2Trip In Hole with core barrels, core Run #5. M/U inner core barrels with ball in place.5:156:15265.2Trip In Hole with core barrels, core Run #5. M/U inner core barrels with ball in place.6:157:45266.5Cut Core #5 from 265.2 to 266.5 m 1.3 m cut (jammed).7:458:00266.5Safety Meeting prior to tripping.9:159:45266.5Ricy out of hole with core barrels with flow checks.9:159:45266.5Ricy ecore ore 1.3 m 100% recovery and handle core barrels and check bit.9:4510:00266.5Rig service and function Blind Rams (Close 4 Secs). Function motor kills (OK).11:3013:00266.5Trip In Hole with core barrels.11:3013:00266.5Trip In Hole with core barrels.11:3019:45284.5Cut Core # 6 from 266.5 to 284.5 m, 45 Rpm WOB 1-2 daN Pump Sks 72 with 2775 Kpa.19:4520:00284.5Flow check well, well static. Meanwhile hold Safety Meeting prior to tripping. | | | | | | | | | | | | | | |
| 13:00 | | | Cut Core # 6 from | 266.5 to 284.5 | | | | pa. | | | | | | | |
| 20:00 | 20:00 | 284.5 284.5 | Trip Out Of Hole w | ith core barrels | with flow checks. | | | | | | | | | | |
| 21:00 21:45 | 21:45 22:30 | 284.5 284.5 | | | Lay Out Inner Barrel and core barrels, col | | | | Rams Close | 5 Secs. Recover 2 | 18m core (100% | recovery). | | | |
| 22:30 22:45 | 22:45 0:00 | 284.5 284.5 | | | well secured in 60 sec Run #7. Drop ball ar | | | | | | | | | | |
| 22.43 | 0.00 | 284.5 | inp in noie with co | ne barreis core | run #7. Drop ban ai | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | <u>. </u> | ME LOG - 24 | 4:00 to 6:00am (ii | nclude Safety r | meetings and | d Tool box | talks) | | | | | | |
| From [Hr] | | epth [m] | Operation descript | ion | | | | | | | | | | | |
| 0:00 4:45 | 4:45 6:00 | | Cut Core #7 from 2 Trip out Core Run | | 45 Rpm WOB 1-2 da ecks. | aN Pump Sks 70 v | w/ 2685 Kpa. (| Cut 16.5m (ja | ammed). | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | 101 | Mainterra | 0.25 | RIG TIME (ope | | - | | | Drillin | | | | | |
| RU / TD Rig Move | | Rig | Maintenance Repair | 0.25 | WOC NU/ND BOPs | C | Vell Control Directional Sur | vey | | Drilling Cementing | _ | | | | |
| WOW Coring | 9.5 | | o/cut line rvey | | Pressure tests Drill Out | | queeze .ost Circulatior | n | | Tripping | _ | 7.5 | | | |
| Reaming Flow Check | - | | gging Ip repair | | DST Safety Meet | | BOP Drill .OT/FIT | | | TOTAL DOWNTIME | . – | 24 0 | | | |
| Cond | | | n Casing | | Handle | 5.5 H | Iole Cleaning | | 0.25 | | | | | | |
| | | | | | 24 HC | OURS FORECAS | | | | | | | | | |
| Continue c | ore hole sect | ion from | 284.5m | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | Page 1/2 | | | | | | | | | |
| | | | | | | rage 1 / 2 | | | | | | | | | |

| Date : | 02/12/2 | 012 | Well: G | iobinea | au#1 | | Rig : | ſ | Foraga | z#3 | | | | | Coord: NAD 27 | | 38499 53575 | |
|---------------------------------|--------------------------|---------------------|---------------------------|------------------|----------------------|------------------------|-------------------|------|---------------------|-------------------------|--------------------|-----------------|-------------------|--------------------|------------------|----------|----------------|--------------------|
| | | | | | | DRI | ILLING MU | D | | | | | | | | | | |
| Fluid type | Fresh wat | er | | | Solids | | 117 | | | | [kg/m ³ | 1 | 1 | | ADDIT | IVES ADD | ED | |
| Mud Co | Halliburto | | | | Sands | | | _ | | | [ppm] | I | N | AME | | Quantity | | ncentration |
| Time Check | 7:30 | | | | OWR | _ | | — | | | [%] | | | <u> </u> | | <u> </u> | \neg | |
| Mud Man | Lloyd | | | | MBT | | | _ | | | [kg/m ³ | 1 | | | | | | |
| | | | | | CI- | _ | 47000 | _ | | | [mg/L] | | | | | | | |
| Density | 1080 | | [kg/m | 1 ³] | Calciun | n | 1460 | | | | [mg/L] | | ļ | | | | | |
| Viscosity | 53 | | [s/l] | ŀ | | | Vo | lume | es Balanc | 3 | , | | ļ | | | | | |
| P.V. | | | [cp] | | Vol hau | | | | | (m ³ | | | | | | | | |
| Y.P. | 6 | | [g/10 | | Vol dur | • | | | - | [m ³ | | | | | | | | |
| Gels 10"/10' Temperature | | | | | Circ los Boiler l | | | | | [m ³ | | | | | ιυ | MMENTS | | |
| Pressure | | | | | | oss /ud Cost | | | \$99 | [m ³ 5.00 | 1 | | | | | | | |
| pH | 10 | | | | | lud Cost | - | | | 184.33 | | | | | | | | |
| | | | | | | | HOLE AS | SEM | | 0 | | | | | | | | |
| N° Component | | | | | | | | | | | ID [mm] | 01 | D [mm] | Lengt | th [m] | Connec | ction | Weight |
| 1 Core Bit | | | | | | | | | | | 76 | | 156 | | 46 | | | |
| 2 Core Barrel | | | | | | | | | | | 136 | ĺ | 145 | 29 | .59 | |] | 1 |
| 3 Jars | | | | | | | | | | | 51 | ĺ | 121 | | 16 | 3 1/2 | | 37.4kgs/m |
| 4 Cross Over | | | | | | | | | | | 58 | ĺ | 121 | | 78 | 3 1/2 | | 37.4kgs/m |
| 5 10 4.75 DC | 31/2 IF | | | | | | | | | | 60 | | 121 | 89 | 9.7 | 3 1/2 | ! IF | 20kgs/m |
| | | | | | | | | | | | | | | | | | j | |
| | | | | | | | | | | | | | | | | | | 1 |
| | | | | | | | | | | | | | | | | | | 1 |
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| | | | | | | | | | | | | | | | | | | 1 |
| | HYDRA | ULICS | | | | | SUR | VEY | 1 | | | | | | BOP | STACK | | |
| | 1 | | | Time | | 140 | | | | diration | Deviation | - | 14 | | | | 14/ | 2. flippal |
| Pump Mako&Modol | L Dragon 660 | 2 Wilsor | | Time | 2 11 | n MD | m TVD | Azlı | muth Ir | nclination | Deviation | ٩O | Item | | | n [mm] | | .P. [kPa] 21000 |
| Make&Model Liner x Stack | Dragon 660 8 1/2" X 6 | 6 1/2 | | | | | | | | | | | Stack Diverter | - | ~ ~ ~ | 28.6 | 4 | .1000 |
| SPM | 62 | 0 1/2 | <u></u> | | | | | | | | | Drilling | Annular | | 27 | 28.6 | | 21000 |
| Litre/Sk 100% | 0.012 | 0.01 | 152 - | | | | | | | | | Dril | Blind | | | 28.6 | | 21000 |
| Circ Rate | 0.9 | | [m ³ /min] | | | | | | | | | | Other | | | 28.6 | | 21000 |
| Pump Eff | 90 | - 90 | (m /min) 0 [%] | | | | 1 | | | | | | Stack | | | | | |
| Pump Press | 2290 | | [kPa] | | | | | | | | | <u> </u> | Diverter | r | | | - | |
| Drillpipe AV | 56 | | [mm] | | | | | | | | | Other | Annular | r | | | | |
| Drill Collar AV | 90 | | [mm] | | | | | | | | | 0 | Blind | | | | | |
| Mud Cyc | | 40 | [min] | ך | | | | | | | | | Other | | | | | |
| Bottom | | 3 | [min] | | | | | | | | | L | | | | STS | | |
| Bottom Mud Tar O Hole Vol | | 30 | [m ³] | | | | | | | | | L | | | | ate | | es [kPa] |
| | | 3.5 | [m ³] | | | | | | | | | | st BOP | | | 1/2012 | 1 | 10350 |
| System | /ol. | 33.4 | [m³] | | | | | | | | | Ne | ext BOP | | 10/12 | 2/2012 | | |
| | BITS | | | ST | тоск | | | | | | CASIN | G / | CEMENT | TING PR | ROGRA | M | | |
| | 7 | N° | Name | In | Used | Stock | | L | Last Casir | 1g | | | | Last Ca | ising | | | |
| | 56 | [mm] | CW 8551-3 | 12 | 4 | 8 | sacs | C | Date | | 25/11/20 | 12 | | Date | | | /11/20 | 12 |
| | ughes | - | BARACARB 5 | 250 | | 250 | sacs | | grade | | J-55 | - | | grade | | J-55 | | <u> </u> |
| | C406c | - | BAROSEAL MED | 120 | 48 | 72 | sacs | | diam | | 244.48 | [m | - | diam | | 177. | | [mm] |
| | 0868 | - | BARABUF | 20 | | 20 | sacs | | Lin Weigh | it | | - | | Lin Wei | | 34.2 | | [kg/m] |
| | - | [mm ²] | B1008 | 4 | 2 | 2 | 20l pa | | Nb Joint | | | - | | Nb Join | ıt | 18 | | - |
| | 2.5 | [daN] | BICARB OF SODA | | 16 | 0 | sacs | | Set at | | 162 | [m | | Set at | | 214 | | [m] |
| RPM Flow | 70 | [tr/min] [gal/s] | N VIS P PLUS CELLOSIZE | 15 80 | 7 | 8 30 | sacs | | Length | | 162.76 27200 | [m] | | Length | | 215.0 | | [m] |
| | 410 | [gai/s] [kPa] | SALT COLORED | 210 | 50 80 | 130 | sacs sacs | | Burst | | 17720 | [kP [kP | | Burst | | 3000 | | [kPa] [kPa] |
| | 55 | [KPa] [m] | Fuel | 32140 | 17801 | 14339 | | | Collapse Tensile | | 231300 | [da | | Collaps Tensile | | 2250 | | [daN] |
| | 52.7 | [m] | Drill Water | 275 | 17801 | 90 | [m ³] | -ŀ | lensie | | 231300 EST | լսե | 1141 | Tensue | | TEST | | [uaiv] |
| | 7.2 | [m] | Brine | 34 | 34 | 0 | [m ³] | r | Date | · · · | 26/11/2 | 201 | 2 | Date | | | 8/11/2 | 2012 |
| | 2.5 | | XL DEFOAM | 16 | 4 | 12 | 5gal pa | | Pressure | | 10350 | [kP | | Pressur | re | 1035 | | [kPa] |
| | | | Pot Water | 31 | 22 | 9 | [m ³] | | Last Cem | | 9-5/8" casin | | | Last Ce | | | ' casin | |
| | CENTRIFU | UGE | | | CASI | NG BOWL | L | | Date | | 25/11/2012 | 2 | | Date | | - | 1/2012 | 2 |
| Make | | | | 1ake | | Vetco | | | Class Density | | G 1895 [kg | 1-1-1 | - | Class Density | | 1860 | G | g/m ³] |
| OF density | | | 3 | erial | | SO# 110 | 07581 | | Volume | | 9.9 [kg | /m ³ | | Volume | | 6.5 | [m | |
| UF density | | | 188/1111 | ize OD | - | 279.4 | | | Time to G | | 8 [mi | | | Time to | | 0.5 | [mi | |
| Flow | | | | ize ID | - | 244.5 | | | Addittives | | 3% CaCl | | | Addittiv | | 2%CaC | | |
| Last Dump | - | | | ressure | - | 20,684 | | ſ | laanteritee | · | | | — I | , la arcar | | 2/0000 | 2.570 | - Talaa |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | P | age 2 / 2 | | | | | | | | | | | |

| INVESTCAN Energy Corp | DAILY DRILLING R | EPORT N° 2 | Date : 03/12/2012 4 Well : Gobineau#1 Rig : Foragaz#3 |
|--|---|---|--|
| | Spud : 10/11/2012 | | Coord: 384992 NAD 27 5357531 |
| Weather @ 8:00 rain Wind 5km/h Temperature 2 degC | mKB 107.5 mGL 103.18 24h Avg ROP 7 m/h | Daily MD 19 Total MD 320 Expected MD 600 | Daily Costs \$52,000 est. |
| Summary of Daily Operations Cut core from | 1 284m to 320m. RIH with tricone, circulat | te and clean hole. | |
| | SAFETY S | SUMMARY | |
| Workers on site Workers Injuried | Minor Incidents | Serious injuries Hrs since last N | Nedical Treatment Case 144 |
| IEC 5 IEC 0 Rig 9 Rig 0 Others 4 Others 0 Total 18 Total 0 Tool Pusher Greg McKinnin 1905 371 461 Company man Wade Augot 1709 691 912 Rig Manager Ernie Leroux 1403 874 581 | 3 | H ₂ S Level CO ₂ Level Gas Level Safety Meeting Topics: <u>BOF</u> Han | ost Time Incident 576 0 Tip Drill 0 Pit Drill 0 BOP Drill s 6:45 o drills / Tripping pipe ddling core barrels / First shift for new crew sekeeping |
| | TIME LOG - 00:00 to 24:00 (include | e Safety meetings and Tool box talks | |
| LITHOLOGY : Fishell's Brook conglomerate SHOWS : Discontinuous yellow fluorescer | ce | | |
| From [Hr] To [Hr] Depth [m] Operation descri | otion | Pump Sks 70 with 2685 Kpa. Cut 17.2m (jar | mmed) |
| 4:45 6:00 301 Trip out Core Run 6:00 6:45 301 Handle ore Bbls / 6:45 7:00 301 Safety Meeting & 7:00 8:30 301 Trip In Hole w/ C 8:30 13:30 320 Cut Core #B from 13:30 14:45 320 Trip Out core run 14:45 15:45 320 Handle Core barn 17:00 17:15 320 Rig Service & fun 17:00 17:15 320 Crew Change Saf 17:15 18:30 320 Lay Out Coring A 18:30 19:00 320 Trip In Hole with 19:00 19:15 320 Held BOP Drill W 19:45 0:00 320 Circulate and cor | n # 7 with flowchecks. Lay Out Inner Bbls & Check Bit / Make Up Function Blind Rams /Close 5 Secs ore Bbls 301.7 to 319.8 m 45 Rpm WOB 1-2 daN P # 8 with flowchecks. els /Lay Out Inner barrels & Check Bit 17. ction blind Rams Close 5 Secs. Change Oil ety Meeting. ssembly. tricone hile Tripping Well Secure in 62s. tricone. dition mud, (wait on bit). | 9 Bit & Inner Bbls. Recovered 17.2m 100% r Pump Sks 70 w/ 2500 Kpa. Cut 18.10m. 9m Core (98.9 % recovery). in generator and change Shaker Springs. | recovery. |
| From [Hr] To [Hr] Depth [m] Operation descri | | de Safety meetings and Tool box talks | s) |
| 0:00 1:45 Circulate and cor 1:45 2:00 Safety meeting, f 2:00 3:30 Trip out of hole v | dition mud, (wait on bit). low check well, well static. vith flowchecks. els: make up bit and core barrels, Core Ru | un #9. M/U inner core barrels. | |
| | RIG TIME (operati | on duration in hours) | |
| RU / TD Rig Maintenance Rig Move Rig Repair WOW Slip/cut line Coring 9.75 Reaming Logging Flow Check Pmp repair Cond Run Casing | Handle | Well Control Directional Survey Squeeze Lost Circulation BOP Drill LOT/FIT Hole Cleaning S FORECAST | Drilling Cementing Tripping TOTAL DOWNTIME |
| POOH w/ 156mm tricone, continue core hole sect | | | ransport. |
| | Page | e 1 / 2 | |

| Da | te: O | 03/12/2 | .012 | Well: G | obine | au#1 | | Rig : | | Foraga | z#3 | | | | | Coord: NAD 27 | | 38499 53575 | |
|---------------------|---------------|----------------|--------------------|------------------------|--------------------|----------|----------|------------------------------|----------|-----------------------|-----------------|-----------------------|-------|---------------|--------------------|------------------|----------------|----------------|--------------------|
| | | | | | | | DR | | JD | | | | | | | | | | |
| Fluid type | | Fresh wat | ter | | | Solids | | 130 | _ | | | [kg/m ³ | 1 | 1 | | ADDIT | IVES ADD | ED | |
| Mud Co | - | Halliburto | on | | | Sands | - | | | · | | [ppm] | | N | IAME | | Quantity | Cor | ncentration |
| Time Check | (| 7:00 | | | | OWR | - | | | | | [%] | | | | | | | |
| Mud Man | | Lloyd | | | ļ | MBT | _ | | _ | | | [kg/m ³ | | | | | | | |
| | | | | | ļ | CI- | - | 47000 | | | | [mg/L] | | | | | | | |
| Density | | 1095 | | [kg/m | 1 ³] | Calciun | n | 1360 | | | | [mg/L] | | 1 | | | | | |
| Viscosity | - | 55 | | [s/l] | ļ | | | Vo | Jum | nes Balanc | | | | ļ | | | | | |
| P.V. | | 22 | | [cp] | | Vol hau | | | | | [m | - | | | | | | | |
| Y.P. | | 5.5 | | [g/10 | 0cm ² 1 | Vol dur | | | | | [m | | | | | | | | |
| Gels 10"/10 | | | | | ļ | Circ los | | | | | [m | | | | | COI | MMENTS | | |
| Temperatur | re . | | | | ļ | Boiler I | | | | 400 | [m ¹ | 3] | | | | | | | |
| Pressure | | 10 | | | ļ | | Aud Cost | : - | | \$995 | | | | | | | | | |
| рH | | 10 | | | | | | 1 HOLE AS | SEN | \$36,7 | 79.00 | | | | | | | | |
| N° Compor | nent | | | | | J | 011014 | HULE AJ | SEN | VIDLI | | ID [mm] | 0 | D [mm] | Lengt | th [m] | Connec | ction | Weight |
| 1 Core Bit | | | | | | | | | | | | 76 | | 156 | | 46 | | | **C.D |
| 2 Core Ba | | | | | | | | | | | | 136 | l – | 145 | | .59 | | | |
| 3 Jars | liter | | | | | | | | | | | 51 | 1 | 143 | | .55 16 | 3 1/2 |) IF | 37.4kgs/m |
| 4 Cross O | iver | | | | | | | | | | | 58 | | 121 | | 78 | 3 1/2 | | 37.4kgs/m |
| | DC 31/2 IF | : | | | | | | | | | | 60 | l – | 121 | |).7 | 3 1/2 | | 20kgs/m |
| 5 == | DO C., | | | | | | | | | | | | l | | 1 | | - , | | 20 |
| | | | | | | | | | | | | | 1 | | 1 | | | ļ | |
| | | | | | | | | | | | | | 1 | | 1 | | | ļ | |
| | n Smith Tric | cone bit | | | | | | | | | | 59 | 1 | 156 | 0. | 25 | 3.5"R | leg | |
| 2 Bit Sub | | | | | | | | | | | | 59 | 1 | 121 | 1. | 74 | 3.5RX3 | 3.5 IF | |
| 3 10 x 4.7 | 75" DC 3.5 I | F | | | | | | | | | | 60 | 1 | 121 | 89 | .09 | 3.51 | íF | 1 |
| | | | | | | | | | | | | | 1 | | 1 | | | ļ | |
| | | | | | | | | | | | | | | | <u> </u> | | | | |
| Dump | | HYDRA 1 | 2 | | Tim | | n MD | SUF m TVD | RVE | | alipation | Deviation | | litom | | | STACK | W | .P. [kPa] |
| Pump Make&Mod | | 1 ragon 660 | Wilsor | | Time | 3 11 | טואו מ | שעווז | A2 | imuth In | nclination | Deviation | U۲ | Item Stack | | | n [mm] 28.6 | | .P. [KPa] 21000 |
| Liner x Stac | | 1/2" X 6 | 6 1/2 | | | | | | l | | | | l | | ar . | ~~ | .0.0 | | 1000 |
| SPM | × | 62 | | <u></u> | | | | | l | | | | lling | Annula | | 22 | 28.6 | | 21000 |
| Litre/Sk 100 | n% | 0.012 | 0.01 | 152 - | | | | 1 | l | | | | Dril | Annula | | | 28.6 | | 21000 |
| Circ Rate | | 0.9 | | [m ³ /min] | | | | | l | | | | l | Other | | | 28.6 | | 21000 |
| Pump Eff | | 90 | - 90 | [m'/min] 0 [%] | | | | | l | | | | ┢── | Stack | | - | .0.0 | | .1000 |
| Pump Press | s — | 2290 | | [kPa] | | | | | l | | | | L | Diverte | r | | | | |
| Drillpipe AV | | 56 | | [mm] | | | | | l | | | | the | Annula | | | | | |
| Drill Collar | | 90 | | [mm] | | | | | l | | | | Qt | Blind | | | | | |
| | d Cycle | | 40 | [min] | -1 | | | | l | | | | l | Other | | | | | |
| .# Bott | tom Up | | 3 | [min] | | | | | l | | | | | | | TE | STS | | |
| Muc Bott Hole | d Tank | | 30 | [m ³] | | | | | l | | | | | | | D | ate | Pre | es [kPa] |
| | e Volume | _ | 3.5 | [m ³] | | | | | l | | | | | st BOP | | | 1/2012 | 1 | 10350 |
| Syst | tem Vol. | | 33.5 | [m ³] | | | | | I | | | | Ne | ext BOP | | 10/12 | 2/2012 | | |
| | B | ITS | | | S. | тоск | | | | | | CASIN | IG / | CEMEN | TING PI | ROGRA | M | | |
| Bit | 7 | 8 | N° | Name | In | Used | Stock | Unit | c I | Last Casin | ig | | | | Last Ca | ising | | | |
| Size | 156 | 156 | [mm] | CW 8551-3 | 12 | 4 | 8 | sacs | 3 | Date | | 25/11/20 | 12 | | Date | | | /11/20 | 12 |
| Mfg | Bhughes | Smith | - | BARACARB 5 | 250 | | 250 | sacs | | grade | | J-55 | - | | grade | | J-55 | | - |
| Туре | BHC406c | XR20W | - | BAROSEAL MED | 120 | 48 | 72 | sacs | | diam | | 244.48 | [m | - | diam | | 177. | | [mm] |
| Serial | 7140870 | PW0901 | _ | BARABUF | 20 | | 20 | sacs | | Lin Weigh | t | 59.53 | | | Lin We | | 34.2 | | [kg/m] |
| Nozzle | - | 3 * 9.5 | [mm ²] | B1008 | 4 | 2 | 2 | 20l pa | | Nb Joint | | | | | Nb Join | nt | 18 | | |
| WOB | 2 | 0 | [daN] | BICARB OF SODA | | 16 | 0 | sacs | | Set at | | 162 | [m | | Set at | | 214 | | [m] |
| RPM | 45 | 25 | [tr/min] | N VIS P PLUS | 15 | 7 | 8 | sacs | | Length | | 162.76 | [m] | | Length | | 215.6 | | [m] |
| Flow | 2200 | 5005 | [gal/s] | CELLOSIZE | 80 | 50 | 30 | sacs | | Burst | | 27200 | [kP | | Burst | | 3000 | | [kPa] |
| Pres | 2290 | 5235 | [kPa] | SALT COLORED | 210 | 80 | 130 | sacs | | Collapse | | 17720 | [kP | | Collaps | | 2250 | | [kPa] |
| From | 255 | 319 | [m] | Fuel | 32140 | 19686 | 12454 | | | Tensile | | 231300 | [da | iNj | Tensile | | 1390 | | [daN] |
| To - | 319.8 | 319 | [m] | Drill Water | 275 | 185 | 90 | [m³] | | | | EST | | | | | TEST | | |
| Drilled | | 0 | [m] | Brine | 34 | 34 | 0 | [m³] | | Date | | 26/11/2 | | | Date | | | 28/11/2 | |
| Hours | | 0.5 | [hrs] | XL DEFOAM Pot Water | 16 31 | 4 22 | 12 9 | 5gai pa [m ³] | | Pressure Last Ceme | ont (| 10350 9-5/8" casin | [kP | | Pressur Last Ce | | 1035 | 50 '' casin | [kPa] |
| | | CENTRIF | UGE | | | | | | | Date | | 25/11/2012 | | _ | Date | | 28/11 | 1/2012 | |
| Make | | | | N | 1ake | | Vetco | | | Class Density | <u> </u> | G 1895 [kg | /m³ | _ | Class Density | | 1860 | G | :/m ³] |
| OF density | | | 1 | | erial | | SO# 110 | 07581 | | Volume | | 9.9 [m | | | Volume | | 6.5 | [m | |
| UF density | | | 1 | | ize OD | | 279.4 | | | Time to G | | 8 [mi | | | Time to | | 0.5 | [| |
| Flow | | | | 1155/1111 | ize ID | | 244.5 | | | Addittives | | 3% CaCl | | | Additti | | 2%CaCl | | |
| Last Dump | | | - | | ressure | | 20,684 | | ľ | , ladicer es | | | | | , laanee | • • • • | 2/0000 | 12 1070 | Halda |
| | | | <u></u> | | | | | | <u> </u> | | | | - | | | | | | |
| | | | | | | | Р | Page 2 / 2 | 2 | | | | | | | | | | |

| ð | | | | | | | | _ | | Date : | 04/12/201 | 2 |
|--------------------------|-------------------|---------------------|---|--------------------|------------------------------|----------------------|-------------------------|---|----------|--------------------------------------|-----------|---------|
| Â | INVI | EST | CAN | DAILY | DRILLING | REPORT | | N° | 25 | Well : | Gobineau | |
| A | E | inergy | (Corp | | | | | | | Rig : Coor | Foragaz#3 | |
| | | | | Spud : | 10/11/2012 | | | | | NAD | | |
| Wea | ather @ 8:00 | | rain | mКВ | 107.5 | | ily MD | 31 | | Daily Costs | \$52,000 | est. |
| Win Tem | nd nperature | | L0km/h 6 degC | mGL 24h Avg ROP | 103.18 4.6m/h | | tal MD pected MD | 351 600 | | Cum Costs AFE | | |
| | | - | | | | | | | | 7.12 | | |
| Summai | ry of Daily O | perations | Continue to cu | core from 320 | m to 351m | | | | | | | |
| | | | | | | | | | | | | |
| | | | w | | | TY SUMMARY | | <u> </u> | | | 10 | |
| IEC | ers on site | IEC | Workers Injuried | IVII | nor Incidents | Serious inj | juries | | | l Treatment Case ne Incident | 16 60 | |
| Rig Others | 9 4 | Rig Others | 0 | | | | | H ₂ S Level CO ₂ Level | | 0 Trip 0 Pit D | | |
| Total | 18 | Total | 0 | | | | | Gas Level | | 0 BOP | Drill | |
| Tool Pusher Company m | | McKinnir e Augot | 1905 371 4614 1709 691 9123 | | | | | | | 02:00 @ 08:00 @ up tripping pipe, | | |
| Rig Manage | | Leroux | 1403 874 5812 | | | | | | Handling | Core Barrels | | |
| | | | | IME LOG - 0 | 0:00 to 24:00 (ind | clude Safety me | etings and [.] | | | tes picking up tub | ulars | |
| LITHO | OLOGY : Fishe | ll`s Brook | conglomerate | | | | | | | | | |
| SH From [Hr] | | | luorescence depend Operation descript | | / | | | | | | | |
| 0:00 | 2:00 | 320 | Circulate and cond | ition mud (wait | | | | | | | | |
| 2:00 2:15 | 2:15 3:30 | 320 320 | Safety meeting, flo Trip out of hole wit | | vell static. | | | | | | | |
| 3:30 | 5:15 | 320 | Handle core barrel | s: make up bit a | & core barrels 36 m b | oarrel, core run #9 | 9. M/U inner | core barrels. | | | | |
| 5:15 6:00 | 6:00 8:00 | 320 330 | Trip In Hole with co Cut Core # 9 from 3 | | 1 - 1.5 DaN WOB / 7 | 0 Sks, 4400 Kpa, R | Rpm 50). | | | | | |
| 8:00 8:15 | 8:15 10:30 | 330 336.3 | Safety Meeting wit Cut Core # 9 from 3 | - | | | | | | | | |
| 10:30 | 10:45 | 336.3 | Pre-Job Safety Mee | eting (Tripping) | Meanwhile flowche | ck well, well statio | с. | | | | | |
| 10:45 12:00 | 12:00 12:15 | 336.3 336.3 | Trip Out Of Hole w Pre-Job Safety Mee | | | | | | | | | |
| 12:15 | 13:45 | 336.3 | Handle & Lay Out I | | Rack Back 18m Core I | Bbl / Pull Up & Ins | pect Bit | | | | | |
| 13:45 15:15 | 15:15 16:00 | 336.3 336.3 | Evaluate core. Handle Core barre | s & Make Up C | ore barrels & Inner b | arrels. | | | | | | |
| 16:00 17:30 | 17:30 0:00 | 336.3 351 | Trip In Hole with co | | n (1 - 1.5 DaNWOB, 7 | | 2pm E() | | | | | |
| 17:30 | 0:00 | 351 | Cut Core # 10 mon | 550.5 10 551 11 | 1 (1 - 1.5 Daiwob, 7 | 'U SKS, 5400 KPd, r | xpiii 50). | | | | | |
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| | | | | | | | | | | | | |
| | | | | | 1:00 to 6:00am (ir | nclude Safety me | eetings and | l Tool box t | alks) | | | |
| From [Hr] 0:00 | To [Hr] D 6:00 | epth [m] | Operation descript Cut Core # 10 from | | n (1 - 1.5 DaN WOB, | 70 Sks , 5400 kPa | , Rpm 50). | | | | | |
| | | | | | | | | | | | | |
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| | | | | | | | | | | | | |
| | | | | | RIG TIME (ope | ration duration | in hours) | | | | | |
| RU / TD | | | Maintenance | | WOC | | ell Control | - | | Drilling | | |
| Rig Move WOW | | | ; Repair p/cut line | | NU/ND BOPs Pressure tests | | ectional Surv ueeze | vey _ | | Cementing Tripping | _ | 4.75 |
| Coring | 10.75 | Sur | rvey | | Drill Out | Los | st Circulation | · - | | _ | — | |
| Reaming Flow Check | 0.25 | Pm | gging Ip repair | | DST Safety Meet | 0.75 LO | P Drill T/FIT | - | | TOTAL DOWNTIME | · _ | 24 0 |
| Cond | | Ru | n Casing | | Handle | | le Cleaning | - | 2 | | | |
| | | | | | 24 HO | URS FORECAST | | | | | | |
| | | | | | | | | | | | | |
| Continue to | o cut core fro | om 351m | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | F | Page 1 / 2 | | | | | | |

| Da | ite: (| 04/12/2 | 012 | Well: G | obine | au#1 | | Rig : | | Foragaz#3 | 3 | | | | | Coord: NAD 27 | | 38499 53575 | |
|-----------------------|--------------------|--------------------|--------------------|----------------------------|---------------------|----------|-----------|-------------------|------|---------------------|-------------------|--------------------------|-----------------|----------------|------------------------|------------------|--------------|----------------|-------------------|
| | | | | | | | DR | ILLING MU | ID | | | | | | | | | | |
| Fluid type | | Fresh wat | er | | | Solids | | 130 | | | | [kg/m ³ | 1 | 1 | | ADDIT | IVES ADD | ED | |
| Mud Co | | Halliburto | on | | | Sands | | | | | | [ppm] | | N | IAME | | Quantity | Cor | ncentration |
| Time Check | ĸ | 7:15 | | | | OWR | _ | | | | | [%] | | | | | | | |
| Mud Man | | Lloyd | | | | MBT | _ | | | | | [kg/m ³ | 1 | | | | | | |
| - U | | | | | - | CI- | _ | 44000 | | | | [mg/L] | | | | | | | |
| Density Viscosity | | 1095 55 | | [kg/m | 3] | Calciur | n | 1360 | | nes Balance | | [mg/L] | | ł | | | | | |
| P.V. | | 22 | | [s/l] [cp] | | Vol hau | iled | VU | um | les balance | [m ³ | 1 | | ł | | | | | |
| Y.P. | | 5.5 | | [g/10 | 2 cm ² 1 | Vol dui | | | | | [m ³] | | | | | | | | |
| Gels 10"/10 | D' | | | 18/100 | Jcm I | Circ los | | | | | [m ³ | | | | | cor | MMENTS | | |
| Temperatu | | | | | | Boiler l | OSS | | | | [m ³ | | | | | | | | |
| Pressure | | | | | | Daily N | /lud Cost | | | \$1,418.9 | | | | | | | | | |
| рН | | 9.5 | | | | Cum N | lud Cost | | | \$38,198.0 | 00 | | | | | | | | |
| | | | | | | В | оттом | HOLE AS | SEN | MBLY | | | | | | | | | |
| N° Compo | | | | | | | | | | | | ID [mm] | 0 | D [mm] | Lengt | th [m] | Connec | tion | Weight |
| 1 Core Bi | | | | | | | | | | | | 76 | | 156 | 0. | 46 | | | |
| 2 Core Ba | arrel | | | | | | | | | | | 136 | | 145 | | .89 | | | |
| 3 Jars | | | | | | | | | | | | 51 | | 121 | | 16 | 3 1/2 | | 37.4kgs/m |
| 4 Cross O | | _ | | | | | | | | | | 58 | | 121 | | 78 | 3 1/2 | | 37.4kgs/m |
| 5 10 4.75 | DC 31/2 IF | | | | | | | | | | | 60 | | 121 | 89 | 9.7 | 3 1/2 | IF | 20kgs/m |
| | | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | |
| | | HYDRA | ULICS | | | | | SUF | RVE | Y | | | | | | BOP | STACK | | |
| Pump | | 1 | 2 | | Time | e n | n MD | m TVD | Az | imuth Inclin | nation | Deviation | OP | Item | | Diam | [mm] | W. | P. [kPa] |
| Make&Moo | | ragon 660 | Wilso | | | | | | | | | | | Stack | | 22 | 8.6 | 2 | 21000 |
| Liner x Stac | ck _ 8 | 3 1/2" X 6 | 6 1/2 | X 14 - | | | | | | | | | вu | Diverte | | | | | |
| SPM | | 70 | | | | | | | | | | | Drilling | Annula | r | | 8.6 | | 21000 |
| Litre/Sk 100 | 0% | 0.012 | 0.01 | | | | | | | | | | | | | | 8.6 | | 21000 |
| Circ Rate Pump Eff | | 0.84 90 | | [m³/min] | | | | | | | | | | Other Stack | | 22 | 8.6 | 2 | 21000 |
| Pump Press | . — | 5500 | | 0 [%] [kPa] | | | | | | | | | | Diverte | r | | | | |
| Drillpipe A | | 68 | | [mm] | | | | | | | | | Other | Annula | | | | | |
| Drill Collar | | 94 | | [mm] | | | | | | | | | đ | Blind | | | | | |
| Mu | d Cycle | | 40 | [min] | | | | | | | | | | Other | | | | | |
| .≝ Bot | tom Up | | 3 | [min] | | | | | | | | | | | | TE | STS | | |
| Mut Mut Hold | d Tank | | 30 | [m ³] | | | | | | | | | | | | Da | ate | Pre | es [kPa] |
| _ | e Volume | | 3.5 | [m ³] | | | | | | | | | | st BOP | | | L/2012 | 1 | L0350 |
| Syst | tem Vol. | | 33.5 | [m³] | | | | | _ | | | | Ne | xt BOP | | 10/12 | 2/2012 | | |
| | В | ITS | | | S | тоск | | | | | | CASIN | IG / | CEMEN | TING P | ROGRA | м | | |
| Bit | 8 | 9 | N° [mm] | Name | In 12 | Used | Stock | | _ | Last Casing | | 25 /44 /2 - | 12 | | Last Ca | ising | - | | |
| Size | 156 | 156 Bhughas | [mm]] | CW 8551-3 | 12 | 4 | 8 | sacs | - | Date | | 25/11/20 | 12 | | Date | | | 11/20 | 12 |
| Mfg Type | Bhughes BHC406c | Bhughes BHC406c | | BARACARB 5 BAROSEAL MED | 250 120 | 48 | 250 72 | sacs sacs | | grade diam | | J-55 244.48 | - [m | m] | grade diam | | J-55 177. | | - [mm] |
| Serial | 7140870 | 7140870 | - | BARABUF | 20 | 40 | 20 | sacs | | Lin Weight | | 59.53 | | /m] | Lin We | iaht | 34.2 | | [kg/m] |
| Nozzle | - | - | [mm ²] | B1008 | 4 | 2 | 20 | 20l pa | | Nb Joint | | 12 | - | ,,,,, | Nb Joir | | 18 | | - |
| WOB | 1-1.5 | 1-1.5 | [daN] | BICARB OF SODA | | 16 | 0 | sacs | | Set at | | 162 | _ [m | 1 | Set at | | 214 | | [m] |
| RPM | 50 | 50 | [tr/min] | N VIS P PLUS | 15 | 7 | 8 | sacs | | Length | | 162.76 | - [m | | Length | | 215.6 | | [m] |
| Flow | | | [gal/s] | CELLOSIZE | 80 | 54 | 26 | sacs | | Burst | | 27200 | [kF | Pa] | Burst | | 3000 | | [kPa] |
| Pres | 5400 | 6000 | [kPa] | SALT COLORED | 210 | 80 | 130 | sacs | | Collapse | | 17720 | [kF | Pa] | Collaps | e | 2250 | 0 | [kPa] |
| From | 319.8 | 336.3 | [m] | Fuel | 32140 | 21864 | 10276 | | - | Tensile | | 231300 | [da | aN] | Tensile | | 1390 | 00 | [daN] |
| То | 336.3 | 351 | [m] | Drill Water | 275 | 185 | 90 | [m ³] | | | TI | ST | | | | | TEST | | |
| Drilled | 16.5 | 14.7 | [m] | Brine | 34 | 34 | 0 | [m³] | - | Date | | 26/11/2 | | | Date | | | 3/11/2 | |
| Hours | 4.25 9 | 6.5 | [hrs] | XL DEFOAM Pot Water | 16 41 | 4 32 | 12 9 | 5gal pa [m³] | IIIS | Pressure | | 10350 -5/8" casin | [kF | 'aj | Pressur | | 1035 | 0 casin | [kPa] |
| Core Run | 9 | 10 | [hrs] | POL Water | 41 | | | | _ | Last Cement Date | | -5/8 Casin 25/11/2012 | | - | <i>Last Ce</i> Date | ement | 28/11 | | |
| | | CENTRIF | JGE | | | CASI | NG BOWI | L | | Class | | G | | - | Class | | - | 3 3 | |
| Make | _ | | | | ake | | Vetco | | | Density | | .895 [kg | /m ⁱ | 3] | Density | / | 1860 | [kg | /m ³] |
| OF density | | | | 155/1111 | rial | | SO# 110 | | | Volume | | 9.9 [m | 3] | | Volum | | 6.5 | [m | 3] |
| UF density | | | | [kg/m ³] Si | ze OD | | 279.4 | | | Time to GL | | 8 [m | | | Time to | | | [mi | |
| Flow | | | | | ze ID | | 244.5 | | | Addittives | | 3% CaCl | 2 | | Additti | ves | 2%CaCl | 2 .5% | Halad |
| Last Dump | | | l | Pr | essure | | 20,684 | 1 [kPa] | | | | | | | | | | | |
| | | | | | | | Р | 9age 2 / 2 | 2 | | | | | | | | | | |

| ð | | | | | | | | _ | | Date : | 05/12/20 | |
|--------------------------|-----------------------------|-------------------|---|----------------|--|---------------------|------------------------|---|-----------------------------|--|-------------------|--------------------|
| Å | INVE | | | DAILY | DRILLING | REPORT | ſ | ۷° | 26 | | Gobineau | |
| | Eı | nergy | Corp | Course a | 10/11/2012 | | | | | Rig : Coord | Foragaza d: 38 | #3 34992 |
| | | | | Spud : | 10/11/2012 | | | | | NAD 2 | 27 535 | 57531 |
| Wea Win | ather @ 8:00 | | <i>udy/rain</i> 5 km/h | mKB mGL | 107.5 103.18 | | ly MD al MD | 14 | | Daily Costs Cum Costs | | est. |
| | nperature | | 7 degC | 24h Avg ROP | | | ected MD | 600 | | AFE | | |
| Summa | ry of Daily Op | erations | Cut core fr 351 | 386m, evalu | ate core. | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | TY SUMMARY | | | | | | |
| Worke IEC | rs on site 5 | IEC | Workers Injuried 0 | M | inor Incidents | Serious inju | | | ast Medical ast Lost Tim | Treatment Case le Incident | | 192 624 |
| Rig Others | 9 | Rig Others | 0 | | | | | H ₂ S Level CO ₂ Level | - | 0 Trip [0 Pit Di | | |
| Total | 18 | Total | 0 | | | | | Gas Level | | 0 BOP I | | |
| Tool Pusher Company n | | AcKinnir Augot | 1905 371 4614 1709 691 9123 | | | | | Safety Me Topics: | | 07:30 @ 19:00 use of hand rails | | |
| Rig Manage | er Ernie I | Leroux | 1403 874 5812 | | | | | | Handling c | ore barrels, flow the spicking up tubu | | |
| | | | т | IME LOG - (| 00:00 to 24:00 (ind | clude Safety mee | etings and T | ool box t | | | 1013 | |
| | | | conglomerate | | | | | | - | | | |
| SH From [Hr] | HOWS : Yellow To [Hr] De | | cence Operation description | on | | | | | | | | |
| 0:00 7:30 | 7:30 7:45 | 372 372 | Cut Core # 10 from Pre-Job Safety Mee | | m, 1 - 1.5 DaN WOB | / 70 Sks 5400 kPa | i 50 Rpm. | | | | | |
| 7:45 | 9:15 | 372 | Trip Out Of hole wit | h core barrels | s. Flow checks. | | | | | | | |
| 9:15 10:15 | 10:15 10:30 | 372 372 | Handle Core barrels Rig Service and Fun | | er Barrels /Pull Core I ms (Close 5 Secs) | barrels & Inspect B | lit | | | | | |
| 10:30 | 12:30 | 372 | Evaluate Core and c | ut 36.1 m. Re | covered 35.4 m (98.1 | % recovery). | | | | | | |
| 12:30 13:30 | 13:30 14:30 | 372 372 | Make Up core barre Trip In Hole with co | | | | | | | | | |
| 14:30 | 15:00 | 372 386 | Circulate & Set Ball | - | i m / 2 - 4.5 DaN WO | | - E0 Bam / 1 | 2 F2 m Cu | t (Iammad) | | | |
| 15:00 19:00 | 19:00 19:15 | 386 | Safety Meeting on t | | | B / 70 3K3 3400 KF | | .5.55 III Cu | t (Jannieu) | | | |
| 19:15 21:15 | 21:15 21:45 | 386 386 | Trip Out Of hole wit Handle Core barrels | | s / Flow Checks Ier Bbls /Pull Core ba | rrels & Inspect Bit | | | | | | |
| 21:45 | 0:00 | 386 | | | ecovered 13.53m (10 | | ction blind ra | ms close / | close in 4se | CS. | | |
| | | | | | | | | | | | | |
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| | | | <u>.</u> тіі | Me log - 2 | 4:00 to 6:00am (ir | nclude Safety me | etings and | Tool box | talks) | | | |
| From [Hr] | | | Operation description | | | | | | | | | |
| 0:00 0:45 | 0:45 1:45 | 386 386 | Make Up core barre Trip In Hole with co | | | | | | | | | |
| 1:45 | 2:15 | | Circulate and seat b | - | n / 2 - 4.5 DaN WOB | / 70 Ska 5400 kpa | FO Born (Jam | mod | | | | |
| 2:15 4:30 | 4:30 6:00 | 394 394 | Trip out of hole. | 560 10 554.21 | 117 2-4.5 Dail WOB | 70 3K3 3400 KFa | 30 Kpin (Jan | inieuj. | | | | |
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| | | | | | | | | | | | | |
| | | | <u> </u> | | RIG TIME (one | ration duration | in hours) | | | | | |
| RU / TD | | Rig | Maintenance | 0.25 | WOC | | ll Control | | | Drilling | | |
| Rig Move WOW | | Rig | Repair p/cut line | | NU/ND BOPs Pressure tests | Dire | ectional Surve eeze | ey | | Cementing Tripping | - | 4.5 |
| Coring | 11.5 | Sur | rvey | | Drill Out | Lost | t Circulation | | | - | - | ч.Ј |
| Reaming Flow Check | | | gging Ip repair | | DST Safety Meet | | P Drill /FIT | | | TOTAL DOWNTIME | - | <u>24</u> 0 |
| Cond | | | n Casing | | Handle | 6.75 Hole | e Cleaning | | 0.5 | <u> </u> | - | |
| | | | | | 24 HO | URS FORECAST | | | | | | |
| | are barrols are | d contin | ue to core from 386 | m | | | | | | | | |
| | ne parreis an | a contiñ | ue to core from 386 | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | F | Page 1 / 2 | | | | | | |

| Da | te: (| 05/12/2 | 012 | Well: G | iobinea | au#1 | | Rig : | | Foragaz#3 | | | | | | Coord: NAD 27 | | 38499 33575 | |
|------------------------|--------------------|--------------------|-----------------------------|-------------------------|---------------------|----------|-----------|-------------------|-----|---------------------|-------------------|------------------------|----------|------------------|-----------------|------------------|--------------|-----------------|----------------|
| | | | | | | | DR | ILLING MU | JD | | | | | | | | | | |
| Fluid type | | Fresh wat | er | | | Solids | | 122 | | | | [kg/m ³ | 1 | <u>г</u> | | ADDIT | IVES ADDE | D | |
| Mud Co | | Halliburto | on | | | Sands | | | | | | [ppm] | | N | AME | | Quantity | Cor | ncentration |
| Time Check | ĸ | 6:30 | | | | OWR | _ | | | | | [%] | | N DRILI | LO | | 2 | | |
| Mud Man | | Lloyd | | | | MBT | _ | | | | | [kg/m ³ | | | | | | | |
| | | | | | - | CI- | _ | 44000 | | | | [mg/L] | | | | | | | |
| Density Viscosity | | 1100 52 | | [kg/m | າ້] | Calciur | n | 1380 | | nes Balance | | [mg/L] | | ł | | | | | |
| P.V. | | 21 | | [s/l] [cp] | | Vol hau | iled | VU | um | les balance | [m ³] | 1 | | ł | | | | | |
| Y.P. | | 5.5 | | [g/10 | 0 cm ² 1 | Vol dur | | | | | [m ³] | | | | | | | | |
| Gels 10"/10 |)' | | | 1g/10 | UCM I | Circ los | | | | | [m ³] | | | | | cor | MMENTS | -l | |
| Temperatu | | | | | | Boiler l | OSS | - | | | [m ³] | | | | | | | | |
| Pressure | | | | | | Daily N | /lud Cost | | | \$1,418.92 | | | | | | | | | |
| рН | | 9.5 | | | | Cum N | lud Cost | - | | \$39,617.00 |) | | | | | | | | |
| | | | | | | В | оттом | HOLE AS | SEN | MBLY | | | | | | | | | |
| N° Compo | | | | | | | | | | | | ID [mm] | 0 | D [mm] | Lengt | th [m] | Connec | tion | Weight |
| 1 Core Bi | | | | | | | | | | | | 76 | | 156 | 0. | 46 | HT12 | | |
| 2 Core Ba | arrel | | | | | | | | | | | 136 | | 145 | | .89 | HT12 | | |
| 3 Jars | | | | | | | | | | | | 51 | | 121 | | 16 | 3 1/2 | | 37.4kgs/m |
| 4 Cross O | | _ | | | | | | | | | | 58 | | 121 | | 78 | 3 1/2 | | 37.4kgs/m |
| 5 10 4.75 | DC 31/2 IF | | | | | | | | | | | 60 | | 121 | 89 | 9.7 | 3 1/2 | IF | 20kgs/m |
| | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | |
| | | HYDRA | ULICS | | | | | SUF | RVE | Y | | | | | | BOP | STACK | | |
| Pump | | 1 | 2 | | Time | e n | n MD | m TVD | Az | imuth Inclina | tion | Deviation | OP | Item | | Diam | [mm] | W.I | P. [kPa] |
| Make&Moo | | ragon 660 | Wilso | n 600 | | | | | | | | | | Stack | | 22 | 8.6 | 2 | 1000 |
| Liner x Stac | :k 8 | 3 1/2" X 6 | 6 1/2 | X 14 - | | | | | | | | | Bu | Diverte | r | | | | |
| SPM | | 70 | | - | | | | | | | | | Drilling | Annula | r | | 8.6 | | 1000 |
| Litre/Sk 100 | 0% | 0.012 | 0.01 | | | | | | | | | | Δ | | | | 8.6 | | 1000 |
| Circ Rate | | 0.84 | | [m ³ /min] | | | | | | | | | | Other | | 22 | 8.6 | 2 | 1000 |
| Pump Eff Pump Press | . — | 90 5500 | 9 | 0 [%] [kPa] | | | | | | | | | | Stack Diverte | r | | | | |
| Drillpipe A | | 68 | · | [mm] | | | | | | | | | Other | Annula | | | | | |
| Drill Collar | | 94 | | [mm] | | | | | | | | | đ | Blind | | | | | |
| | d Cycle | - | 40 | [min] | | | | | | | | | | Other | | | | | |
| . u Bot | tom Up | | 3 | [min] | | | | | | | | | | | | TE | STS | | |
| Mut Mut Hold | d Tank | | 30 | [m ³] | | | | | | | | | | | | Da | ate | Pre | es [kPa] |
| - | e Volume | | 3.5 | [m³] | | | | | | | | | | st BOP | | | L/2012 | 1 | .0350 |
| Syst | tem Vol. | | 33.5 | [m³] | | | | | _ | | | | Ne | xt BOP | | 10/12 | 2/2012 | | |
| | В | ITS | | | S | госк | | | | | | CASIN | IG / | CEMEN | TING P | ROGRA | м | | |
| Bit | RR9 | RR9 | N° | Name | In | Used | Stock | | _ | Last Casing | | | | | Last Ca | ising | | | |
| Size | 156 | 156 | [mm] | CW 8551-3 | 12 | 4 | 8 | sacs | - | Date | | 25/11/20 | 12 | | Date | | | 1/20 | 12 |
| Mfg | Bhughes | Bhughes |]- | BARACARB 5 | 250 | 40 | 250 | sacs | | grade dia an | — | J-55 | - | | grade | | J-55 | | - |
| Type Serial | BHC406c 7140870 | BHC406c 7140870 | | BAROSEAL MED BARABUF | 120 20 | 48 | 72 20 | sacs | | diam Lin Weight | | 244.48 59.53 | | m] g/m] | diam Lin We | iaht | 177.8 | | [mm] [kg/m] |
| Nozzle | - | - | - | BARABOF B1008 | 4 | 2 | 20 | 20l pa | | Nb Joint | | 12 | - [^8 | ş/11] | Nb Joir | | | | - - |
| WOB | 1-1.5 | 2-4.5 | [mm ²] [daN] | BICARB OF SODA | | 16 | 0 | sacs | | Set at | | 162 | - [m | 1 | Set at | | 214 | | [m] |
| RPM | 50 | 50 | [tr/min] | N VIS P PLUS | 15 | 7 | 8 | sacs | | Length | | 162.76 | [m | | Length | | 215.6 | | [m] |
| Flow | | | [gal/s] | CELLOSIZE | 80 | 54 | 26 | sacs | | Burst | | 27200 | [kF | | Burst | | 3000 | | [kPa] |
| Pres | 5400 | 6000 | [kPa] | SALT COLORED | 210 | 80 | 130 | sacs | | Collapse | - | 17720 | [kF | Pa] | Collaps | e | 2250 | | [kPa] |
| From | 351 | 372 | [m] | Fuel | 32140 | 24261 | 7879 | liters | | Tensile | | 231300 | [da | aN] | Tensile | | 13900 | | [daN] |
| То | 372 | 386 | [m] | Drill Water | 275 | 185 | 90 | [m ³] | | | TE | ST | | | | | TEST | | |
| Drilled | 21.5 | 13.5 | [m] | Brine | 34 | 34 | 0 | [m ³] | - | Date | | 26/11/ | | | Date | | | 3/11/2 | |
| Hours | 14 | 18 | [hrs] | XL DEFOAM | 16 41 | 4 | 12 | 5gal pa | | Pressure | | 10350 | [kF | Pa] | Pressu | | 1035 | | [kPa] |
| Core Run | 10 | 11 | [hrs] | Pot Water | 41 | 32 | 9 | [m²] | | Last Cement Date | | 5/8" casir 5/11/201 | | - | Last Ce Date | ement | 28/11 | casing /2012 | |
| | | CENTRIF | UGE | | | CASI | NG BOWI | L | | Class | | G | | | Class | | (| | |
| Make | _ | | | | lake | | Vetco | | | Density | | 895 [kg | | 3] | Density | | 1860 | [kg/ | |
| OF density | | | | 185/111 | erial | | SO# 110 | | | Volume | | 9.9 [m | | | Volum | | 6.5 | _[m³ | |
| UF density | | | | 185/1111 | ze OD | | 279.4 | | | Time to GL | | 8 [m | | | Time to | | | _[mi | |
| Flow Last Dump | | | | | ze ID | | 244.5 | | | Addittives | | 3% CaC | 2 | | Additti | ves | 2%CaCl | 2 .5% | Halad |
| Last Dump | | | | Pr | ressure | | 20,684 | l [kPa] | | | | | | | | | | | |
| | | | | | | | Р | age 2 / 2 | 2 | | | | | | | | | | |

| λ | | | | | | | | | | Date : | 06/12/2012 | 2 |
|-------------------------|---------------------------------------|---------------------|---|------------------|---|-------------------|--------------------------------|------------------------------------|-----------|-------------------------------------|------------|------|
| | INVE | EST | CAN | DAILY | DRILLING | REPORT | Г | N° | 27 | Well : | Gobineau#1 | L |
| B | E | inergy | [,] Corp | | | | | | | Rig : | Foragaz#3 | 2 |
| | | | | Spud : | 10/11/2012 | | | | | Coor NAD | | |
| We | ather @ 8:00 | clo | udy/rain | mKB | 107.5 | Da | aily MD | 39 | 9 | Daily Costs | \$50,000 | est. |
| Wir | nd nperature | | 35km/h 8 degC | mGL | 103.18 6m/h | | otal MD spected MD | 42 | | Cum Costs AFE | | _ |
| | · · · · · · · · · · · · · · · · · · · | | | 24h Avg ROP | onyn | | kpected MD | 00 | 0 | AFL | | _ |
| Summa | ry of Daily O | perations | Cut core from 3 | 86-425m, eval | uate core. Had a rig i | inspection from (| OH&S Dec 6tl | h / 2012 at | 9:00. | | | |
| | | | | | | | | | | | | |
| | | | | | SAFE | TY SUMMARY | | | | | | |
| Worke IEC | ers on site 3 | IEC | Workers Injuried 0 | Mir | nor Incidents | Serious ir | njuries | | | al Treatment Case ime Incident | 216 648 | |
| Rig Others | 9 5 | Rig Others | 0 | | | | | H ₂ S Level | | 0 Trip | | |
| Total | 17 | Total | 0 | | | | | CO ₂ Level Gas Level | | 0 PILD 0 BOP | | |
| Tool Pushe Company r | | McKinnir e Augot | 1905 371 4614 1709 691 9123 | | | | | Safety Me Topics: | - | 14:30 @ 19:00 ls, use of hand rails | | |
| Rig Manage | | Leroux | 1403 874 5812 | | | | | Topics. | Handling | g core barrels, flow | checks | |
| | | | | | 0.00 to 24.00 (in | -lude Cefeture | | Teelberry | | ints picking up tub | ulars | |
| | | Il's Dr. | | INTE LOG - 0 | 0:00 to 24:00 (ind | ciude Safety mo | eetings and | 100 box | aiks) | | | |
| S | HOWS : Yellow | w fluores | | | | | | | | | | |
| From [Hr] 0:00 | To [Hr] D 0:45 | epth [m] 386 | Operation descript Make Up Core barr | | 12 | | | | | | | |
| 0:45 | 1:45 | 386 | Trip In Hole with co | re barrels | | | | | | | | |
| 1:45 2:15 | 2:15 4:30 | 386 394 | Circulate and seat Cut Core # 12 from | | g. with 2 - 4.5 DaN WC | OB, 70 Sks, 5400 | kPa, 50 rpm (| (jammed) | | | | |
| 4:30 | 6:00 6:45 | 394 394 | Trip out of hole wit | | - 1- | | | | | | | |
| 6:00 6:45 | 7:15 | 394 394 | Handle core bbls & Evaluate Core: 7.4 | | eis | | | | | | | |
| 7:15 7:30 | 7:30 8:30 | 394 394 | Rig Service & Funct Make Up Core barr | | | | | | | | | |
| 8:30 | 9:00 | 394 | Trip In Hole with co | re barrels | | | | | | | | |
| 9:00 9:30 | 9:30 9:45 | 394 394 | Rig Service (Genera Trip In Hole with co | | es) | | | | | | | |
| 9:45 | 10:30 | 394 | Circulate and seat | ball for coring. | | | | | | | | |
| 10:30 14:30 | 14:30 14:45 | 404 404 | Cut core # 13 from Pre-Job Safety Mee | | ı, 9.8 m, jammed wit | th (2 - 4.5 DaN W | OB / 70 Sks e | 5200 kPa RF | 'M - 50). | | | |
| 14:45 | 16:15 17:00 | 404 404 | Trip Out of hole wi | | harrols (Increast Dit | | | | | | | |
| 16:15 17:00 | 17:00 | 404 404 | | | barrels / Inspect Bit red 9.4 m (96% recov | | | | | | | |
| 17:30 18:15 | 18:15 19:00 | 404 404 | Make Up Core barr Trip In Hole with co | | | | | | | | | |
| 19:00 | 19:15 | 404 | Pre-Job Safety Mee | ting "Install TD | | | | | | | | |
| 19:15 19:30 | 19:30 23:00 | 404 404 | Circulate and seat Cut Core # 14 from | | n with 2 - 4.5 DaN W | /OB / 62 Sks 5400 | 0 kPa RPM - 5 | 0/ Cut 21.1 | 5 m (jamn | ned). | | |
| 23:00 | 0:00 | 425 | Trip out of hole wit | h flow checks. | | | | | - | | | |
| | | | T | ME LOG - 24 | 1:00 to 6:00am (ir | nclude Safetv m | neetings and | d Tool box | talks) | | | |
| From [Hr] | To [Hr] D | epth [m] | Operation descript | | | | 0 | | | | | |
| 0:00 | 1:00 | | Handle Core barrel | | | 00% ******* | | | | | | |
| 1:00 3:45 | 3:45 4:45 | | Make Up Core barr | | ecovered 21.15m (10 els. | 00% recovery). | | | | | | |
| 4:45 | 6:00 | | Trip In Hole with co | re barrels Runi | ¥15 | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
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| | | | | | | | | | | | | |
| | | | | A === | RIG TIME (ope | | | | | | | |
| RU / TD Rig Move | | | Maintenance Repair | 0.75 | WOC NU/ND BOPs | | /ell Control irectional Sur | vey | | Drilling Cementing | | |
| wow | 0.75 | Slip | /cut line | | Pressure tests | Sc | queeze | | | Tripping | | 6.5 |
| Coring Reaming | 9.75 | Log | vey gging | | Drill Out DST | В | ost Circulatior OP Drill | | · | TOTAL | | 24 |
| Flow Check Cond | k | | ip repair n Casing | | Safety Meet Handle | | OT/FIT ole Cleaning | | 1.5 | DOWNTIME | · | 0 |
| | | 1.01 | | | | URS FORECAST | | | | | | |
| | | | | | | | | | | | | |
| Continue † | o core from 4 | 125m to H | asement. drill 15.2 | Om of baseme | nt with 6-1/8" tricor | ne. | | | | | | |
| | | | | | | - | | | | | | |
| | | | | | | | | | | | | |
| | | | | | F | Page 1 / 2 | | | | | | |

| Da | ite: (| 06/12/2 | 012 | Well: G | obine | au#1 | | Rig : | | Foragaz# | 3 | | | | | Coord: NAD 27 | | 38499 53575 | |
|----------------|-------------|------------|-----------------------------|-------------------------|------------------|----------|-----------------------|-------------------|------|------------------------|--------|--------------------------|----------|-------------------|------------------|------------------|--------------|--------------------------|-------------------|
| | | | | | | | DR | ILLING MU | ID | | | | | | | | | | |
| Fluid type | | Fresh wat | ter | | | Solids | | 78 | | | | [kg/m ³ | 1 | | | ADDIT | IVES ADD | D | |
| Mud Co | | Halliburto | on | | | Sands | _ | | | - | | [ppm] | | N | IAME | | Quantity | Cor | ncentration |
| Time Check | ¢. | 7:00 | | | | OWR | _ | | | | | [%] | | N DRILI | L LO | | 3 | | |
| Mud Man | | Lloyd | | | | MBT | | | | | | [kg/m ³ | 1 | | | | | | |
| | | | | | | Cl- | _ | 40000 | | | | [mg/L] | | | | | | | |
| Density | | 1090 | | [kg/m | 1 ³] | Calciur | n | 1360 | _ | | | [mg/L] | | 1 | | | | | |
| Viscosity | | 46 | | [s/l] | | | | Vo | lum | ies Balance | | | | 1 | | | | | |
| P.V. | | 17 | | [cp] | - | Vol hau | | | | | [m] | | | | | | | | |
| Y.P. | | 3.5 | | [g/10 | 0cm²1 | Vol dui | | | | | [m³] | | | | | | | | |
| Gels 10"/10 | | | | | | Circ los | | | | | [m³] | | | | | COL | MMENTS | | |
| Temperatu | re | | | | | Boiler I | | | | <u> </u> | [m³] | | | | | | | | |
| Pressure pH | | 9.5 | | | | | /lud Cost lud Cost | - | | \$995.00 \$40,612.0 | | | | | | | | | |
| рн | | 5.5 | | | | | | HOLE AS | SEN | | 00 | | | | | | | | |
| N° Compo | nent | | | | | D | | I HOLL AS | JLI. | VIDLI | | ID [mm] | 0 | D [mm] | Lengt | th [m] | Connec | tion | Weight |
| 1 Core Bit | | | | | | | | | | | | 76 | | 156 | | 46 | HT12 | | Treight. |
| 2 Core Ba | | | | | | | | | | | | 136 | | 145 | | .89 | HT12 | | |
| 3 Jars | | | | | | | | | | | | 51 | | 121 | | 16 | 3 1/2 | | 37.4kgs/m |
| 4 Cross O | ver | | | | | | | | | | | 58 | | 121 | | 78 | 3 1/2 | | 37.4kgs/m |
| 5 10 4.75 | | - | | | | | | | | | | 60 | | 121 | | 9.7 | 3 1/2 | | 20kgs/m |
| 5 | , | | | | | | | | | | | | | | | | , - | | 8-, |
| | | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | |
| | | HYDRA | ULICS | | | | | SUF | RVE | Y | | | | | | BOP | STACK | | |
| Pump | | 1 | 2 | | Time | e n | n MD | m TVD | Az | imuth Inclir | nation | Deviation | OP | Item | | Diam | [mm] | W. | P. [kPa] |
| Make&Moo | del D | ragon 660 | Wilso | n 600 | | | | | | | | | | Stack | | 22 | 8.6 | 2 | 1000 |
| Liner x Stac | :k 8 | 3 1/2" X 6 | 6 1/2 | X 14 - | | | | | | | | | <u>ه</u> | Diverte | r | | | | |
| SPM | | 62 | | - | | | | | | | | | Drilling | Annula | r | 22 | 8.6 | 2 | 1000 |
| Litre/Sk 100 | 0% | 0.012 | 0.01 | 152 - | | | | | | | | | ā | Blind | | 22 | 8.6 | 2 | 1000 |
| Circ Rate | | 0.744 | | [m³/min] | | | | | | | | | | Other | | 22 | 8.6 | 2 | 1000 |
| Pump Eff | | 90 | 9 | 0 [%] | | | | | | | | | | Stack | | | | | |
| Pump Press | | 6425 | | [kPa] | | | | | | | | | Ŀ | Diverte | | | | | |
| Drillpipe AV | | 60 | | [mm] | | | | | | | | | Other | Annula | r | | | | |
| Drill Collar | | 88 | | [mm] | _ | | | | | | | | 0 | Blind | | | | | |
| | d Cycle | | 40 | [min] | | | | | | | | | | Other | | | | | |
| _ | tom Up | | 5 | [min] | | | | | | | | | | | | | STS | | (1 a) |
| S Mue | d Tank | | 36 | [m ³] | | | | | | | | | | | | | ate | | es [kPa] |
| - | e Volume | | 6.5 | [m³] [m³] | | | | | | | | | | st BOP ext BOP | | | L/2012 | 1 | .0350 |
| Syst | tem Vol. | | 42 | [111] | | | | | - 1 | | | | ne | XT BOP | | 10/12 | 2/2012 | | |
| | | ITS | | | | тоск | | | | | | CASIN | G/ | CEMEN | TING P | ROGRA | м | | |
| Bit | RR9 | RR9 | _N° | Name | In | Used | Stock | | _ | Last Casing | | 25 4 - 16 - | 4.5 | | Last Ca | ising | | | |
| Size | 156 | 156 | [mm] | CW 8551-3 | 12 | 4 | 8 | sacs | | Date | | 25/11/20 | 12 | | Date | | | 1/20 | 12 |
| Mfg | Bhughes | | | BARACARB 5 | 250 | 40 | 250 | sacs | - | grade | | J-55 | - | 1 | grade | | J-55 | | - |
| Type Coriol | BHC406c | | | BAROSEAL MED | 120 | 48 | 72 | sacs | | diam | | 244.48 | | m] | diam | : | 177. | | [mm] |
| Serial | 7140871 | 7140871 | - | BARABUF | 20 | 2 | 20 | sacs | | Lin Weight | | 59.53 | | g/m] | Lin We | | 34.2 | | [kg/m] |
| Nozzle WOB | - 2-4.5 | - 2-4.5 | [mm ²] [daN] | B1008 BICARB OF SODA | 4 | 2 | 2 | 20l pa | | Nb Joint | | 12 162 | - [m | 1 | Nb Joir | ii. | 18 | | - [m] |
| RPM | 2-4.5 50 | 2-4.5 | [tr/min] | N VIS P PLUS | 15 | 16 7 | 8 | sacs sacs | | Set at Length | | 162.76 | [m [m | | Set at | | 214 | | [m] [m] |
| Flow | 50 | 50 | [gal/s] | CELLOSIZE | 80 | 54 | 26 | sacs | | Burst | - | 27200 | [kF | | Length Burst | | 215.6 | | [liii] [kPa] |
| Pres | 6200 | 6450 | [kPa] | SALT COLORED | 210 | 80 | 130 | sacs | _ | Collapse | | 17720 | [kF | | Collaps | | 2250 | | [kPa] |
| From | 394.2 | 404 | [m] | Fuel | 32140 | 24261 | 7879 | liters | - | Tensile | | 231300 | [da | | Tensile | | 13900 | | [daN] |
| То | 404 | 425.15 | [m] | Drill Water | 275 | 185 | 90 | [m ³] | | | | ST | 1.01 | | | | TEST | | · |
| Drilled | 9,8 | 21.15 | [m] | Brine | 34 | 34 | 0 | [m ³] | | Date | 10 | 26/11/2 | 201 | 2 | Date | | | 3/11/2 | 2012 |
| Hours | 24.25 | 27.75 | [hrs] | XL DEFOAM | 16 | 4 | 12 | 5gal pa | | Pressure | | 10350 | [kF | | Pressu | re | 1035 | | [kPa] |
| Core Run | 13 | 14 | [hrs] | Pot Water | 41 | 32 | 9 | [m ³] | _ | Last Cement | | -5/8" casin | | | Last Ce | | | casin | |
| | | CENTRIF | UGE | | | CASI | NG BOWI | L | | Date | 2 | 25/11/2012 | 2 | - | Date | | 28/11 | | ! |
| Make | | | 1 | | ake | | Vetco | | | Class Density | 1 | G 895 [kg | 1. | 31 | Class Density | , | 1860 | - | /m ³] |
| OF density | | | | 3 | erial | | SO# 110 | 07581 | | Volume | | <u>895 [kg</u> 9.9 [m | | 1 | Volum | | 6.5 | _[Kg/ [m ³ | |
| UF density | | | | 185/1111 | ze OD | | 279.4 | | | Time to GL | | 8 [mi | | | Time to | | 0.5 | _[''' [mi | |
| Flow | | | - | 155/1111 | ze ID | | 244.5 | | | Addittives | | 3% CaCl | | | Additti | | 2%CaCl | | |
| Last Dump | | | 1 | | ressure | | 20,684 | | ļ | | | 270 0001 | - | | auru | | _/0CaCl. | /0 | |
| - F | | | | | | | | | | | | | | | | | | | |
| | | | | | | | Р | 9age 2 / 2 | 2 | | | | | | | | | | |

| | INV | EST | CAN | DAILY | DRILLING | REPORT | N° | 28 | Well : G | 7/12/2012 obineau#1 |
|------------------------|---------------------------------|-----------------------|--|---------------------------|---------------------------------------|---|----------------------------------|----------------------------------|--|--------------------------------|
| | | Energy | Corp | Spud : | 10/11/2012 | | | | Rig : Coord: NAD 27 | Foragaz#3 384992 5357531 |
| Wi | eather @ 8:0 nd mperature | 3 | ny clouds 5km/h 2 degC | mKB mGL 24h Avg ROP | 107.5 103.18 2 m/h | Daily M Total M Expecte | D 4 | 12 37 00 | Daily Costs Cum Costs AFE | \$109,300 est. |
| | ary of Daily t coring asse | | Evaluate core#1 in with tricone. Drill | | | 30.2m. Evaluate core# | 15 | | | |
| | | | | | SAFE | TY SUMMARY | | | | |
| Worke | ers on site 4 | IEC | Workers Injuried 0 | Mi | nor Incidents | Serious injurie | | e last Medica e last Lost Tir | al Treatment Case | 240 672 |
| Rig | 9 | Rig | 0 | | | | H ₂ S Leve | <u>ا</u> | 0 Trip Dril | |
| Others Total | 5 18 | Others Total | 0 | | | | CO ₂ Leve Gas Leve | | 0 Pit Drill 0 BOP Dri | |
| Tool Pushe | | g McKinnin | | | | | Safety N | leetings @ | | |
| Company r Rig Manag | | de Augot ie Leroux | 1709 691 9123 1403 874 5812 | | | | Topics | | conditions, mixing che Core barrels | emicals |
| | | | | | | | | | op saw, cutting core | |
| | | | | | 00:00 to 24:00 (inc | lude Safety meeting | gs and Tool box | talks) | | |
| | | | and mafic (30%) gne cence in fractures | iss basement | | | | | | |
| From [Hr] | To [Hr] | Depth [m] | Operation descripti | | - Jacob - Pit | | | | | |
| 0:00 1:00 | 1:00 3:45 | 425 425 | Handle Core Bbls & Evaluate Core #14, | | s. Inspect Bit ecovered 21.15m (10 | 00% recovery) | | | | |
| 3:45 | 4:45 | 425 | Make Up Core Bbls | and Inner Bbl | s | | | | | |
| 4:45 6:00 | 6:00 9:45 | 425 430 | Trip In Hole with co Cut Core # 15 from | | | 8600 Kpa, 1.5 - 3.5 m, | /hr. 50 Rnm) | | | |
| 9:45 | 10:00 | 430 | Pre-Job Safety Mee | ting | | 2250 Apg, 215 - 515 Mi | , 55pinij | | | |
| 10:00 11:00 | 11:00 12:00 | 430 430 | Trip Out Of Hole wi Handle Core Bbls a | | | | | | | |
| 12:00 | 13:00 | 430 | Evaluate Core #15. | | bisimspeer bie | | | | | |
| 13:00 13:30 | 13:30 15:15 | | Lay Out Coring Asse Make Up Tricone a | | / Pick I In Singles | | | | | |
| 15:15 | 19:00 | 435 | Drill 156 mm Hole f | rom 430 to 43 | | 0 Kpa, 5-6 DaN, 75 Rpr | m) | | | |
| 19:00 19:15 | 19:15 23:30 | 435 435 | Service Rig (inspect | | 7 17 m (70 Stks 470) | 0 Kpa, 5-6 DaN, 75 Rpr | m) | | | |
| 23:30 | 0:00 | | Trip Out Of Hole w/ | | | o npu, 5 o bun, 75 npi | , | | | |
| | | | testing compliance | and trip in pra | ictices. | e integrity, with emph Energy Corp and Forag | | stepping and | d lifting of main rig co | ntractor, as well as BOP |
| | | | ті | ME LOG - 2 | 4:00 to 6:00am (in | clude Safety meetin | ngs and Tool bo | x talks) | | |
| From [Hr] 0:00 | To [Hr] 0:30 | Depth [m] 437 | | | w Checks Grade bit 6 | 6FCAEIWTPR /ROP .88 | m | | | |
| 0:30 | 2:00 | 437 | Trip in hole w/ new | 156mm bit. | | | | | | |
| 2:00 | 6:00 | 440 | Drill 156 mm Hole f | / 437.15-440. | 58 m / 70 Stks 4700 K | pa / 5-6 DaN /75 Rpm | | | | |
| | | D:- | Maintenance | 0.25 | | ration duration in h | | | Drilling | C. |
| RU / TD Rig Move | | Rig | Maintenance Repair | 0.25 | WOC NU/ND BOPs | | onal Survey | | Drilling Cementing | 8 |
| WOW Coring | 3.75 | Slip | o/cut line vey | | Pressure tests Drill Out | Squeez | | | Tripping | 4.5 |
| Reaming | - | | ging | | DST | BOP Dr | ill | | TOTAL | 24 |
| Flow Checl Cond | k | | p repair 1 Casing | | Safety Meet Handle | 0.25 LOT/FIT 7.25 Hole Cle | | | DOWNTIME | 0 |
| | | 1.000 | ~~~~ | | | URS FORECAST | ~ | | | |
| Drill to TD, | , circulate a | nd POOH t | o log | | | | | | | |
| | | | | | Ρ | Page 1 / 2 | | | | |

| Date : | 07/12 | /2012 | Well: 0 | Gobine | au#1 | | Rig : | Fora | gaz#3 | | | | | Coord NAD 27 | | 38499 53575 | |
|-----------------------------------|---------------------------------------|-------------------|--------------------------------|---------------------|----------|-----------|-------------------|-------------------|-------------|--------------------|-----------------|-----------------|------------------|-----------------|----------------|----------------------------------|-------------|
| | | | | | | DR | | D | | | | | | | | | |
| Fluid type | Fresh | water | | | Solids | | 84 | | | [kg/m ³ | 1 | | | ADDIT | IVES ADD | DED | |
| Mud Co | Hallib | urton | | | Sands | - | | | | [ppm] | 1 | N | IAME | | Quantity | Cor | ncentration |
| Time Check | 7:0 | 0 | | | OWR | - | | | | [%] | | | | | | | |
| Mud Man | Llo | /d | | | MBT | _ | | | | [kg/m ² | | | | | | | |
| | | | | | CI- | - | 40000 | | | [mg/L] | | | | | | | |
| Density | 5 | | [kg/n | n³] | Calciur | n | 1360 | lumas Dala | | [mg/L] | | - | | | | | |
| Viscosity P.V. | 2 | | [s/l] [cp] | | Vol hau | iled | VO | lumes Bala | ince [m | 31 | | - | | | | | |
| Y.P. | | | | 00cm ²] | Vol du | | | | [m | 2 | | | | | | | |
| Gels 10"/10' | | | [g/ 10 | Jocini J | Circ los | - | | | [m | | | - | | col | MMENTS | 5 | |
| Temperature | | | | | Boiler l | | | | (m | | | - | | | | | |
| Pressure | | | | | Daily N | /lud Cost | | \$2 | 2,605.48 | - | | | | | | | |
| pН | 9. | 5 | | | | lud Cost | - | | 3,854.00 | | | | | | | | |
| | | | | | В | оттом | I HOLE AS | SEMBLY | | | | - / | | | | | |
| N° Component | | | | | | | | | | ID [mm] | 0 | D [mm] | | th [m] | Conne | | Weight |
| 1 Core Bit 2 Core Barrel | | | | | | | | | | 76 136 | | 156 145 | | 46 .89 | HT: HT | | |
| 3 Jars | | | | | | | | | | 51 | | 145 | | .89 16 | 3 1/ | | 37.4kgs/m |
| 4 Cross Over | | | | | | | | | | 58 | | 121 | | 78 | 3 1/ | | 37.4kgs/m |
| 5 10 4.75 DC 3 | 31/2 IF | | | | | | | | | 60 | | 121 | | 9.7 | 3 1/ | | 20kgs/m |
| 5 | | | | | | | | | | | | | | | | | - 0., |
| 1 Bit | | | | | | | | | | | | 156 | 0 | 19 | 2 1 / 2 | Dec | |
| 2 Float Sub | | | | | | | | | | 62 | | 121 | | 78 | 3 1/2 3 1/2 | | |
| 3 Drill Collars | (10) | | | | | | | | | 60 | | 121 | |).7 | 3 1/ | | |
| 5 | () | | | | | | | | | | | | | | / | | |
| | | | | | | | | | | | | | | | | | |
| | HYD | RAULICS | | | | | SUF | VEY | | | | | | BOP | STACK | | |
| Pump | 1 | | 2 | Tim | • n | n MD | m TVD | Azimuth | Inclination | Deviation | | Item | | | [mm] | W | P. [kPa] |
| Make&Model | Dragon 66 | | n 600 | | | | mine | Azimati | meimation | Deviation | Or | Stack | | | 8.6 | | 21000 |
| Liner x Stack | 8 1/2" X | | X 14 - | | | | | | | | 60 | | er | | | | |
| SPM | 72 | | - | | | | | | | | guilli- | | ır | 22 | 8.6 | 2 | 1000 |
| Litre/Sk 100% | 0.012 | 0.0 | 152 - | | | | | | | | Dri | Blind | | 22 | 8.6 | | 21000 |
| Circ Rate | 0.744 | _ | [m³/min] | 1 | | | | | | | | Other | | 22 | 8.6 | 2 | 1000 |
| Pump Eff | 90 | | 0 [%] | | | | | | | | | Stack | | | | | |
| Pump Press | 6050 | | [kPa] | | | | | | | | er | Diverte | | | | | |
| Drillpipe AV Drill Collar AV | 69 95 | | [mm] [mm] | | | | | | | | Other | Annula Blind | ir | | | | |
| Mud Cyc | | 40 | [min] | - | | | | | | | | Other | | | | | |
| | - | 5 | [min] | | | | | | | | | ouner | | TE | STS | | |
| Bottom I Mud Tar O Hole Vol | · · · · · · · · · · · · · · · · · · · | 36 | [m ³] | | | | | | | | | | | | ate | Pre | es [kPa] |
| 5 Hole Vol | | 6.5 | [m ³] | | | | | | | | Las | st BOP | | 27/11 | L/2012 | | 0350 |
| System \ | /ol. | 42 | [m ³] | | | | | | | | Ne | ext BOP | | 10/12 | 2/2012 | | |
| | BITS | | | S | тоск | | | | | CASIN | IG / | CEMEN | TING PI | ROGRA | м | | |
| <i>Bit</i> R | R9 | N° | Name | In | Used | Stock | Unit | Last Co | ising | | | | Last Co | ising | | | |
| | 56 156 | [mm] | CW 8551-3 | 12 | 4 | 8 | sacs | Date | | 25/11/20 | 12 | | Date | - | 27 | /11/20 | 12 |
| | ghes Smith | | BARACARB 5 | 250 | | 250 | sacs | grade | | J-55 | - | | grade | | J-5 | 5 | - |
| | 406c XR20\ | | BAROSEAL MED | - | 48 | 72 | sacs | diam | | 244.48 | [m | - | diam | | 177 | | [mm] |
| | 0871 PW09 | | BARABUF | 20 | | 20 | sacs | Lin We | | 59.53 | [kɛ | ʒ/m] | Lin We | | 34. | | [kg/m] |
| | - 3X9.5 | 11 | B1008 | 4 | 2 | 2 | 20l pa | | nt | 12 | - | , | Nb Joir | nt | 1 | | - |
| | -3.5 6 0 75 | [daN] [tr/min] | BICARB OF SODA N VIS P PLUS | A 16 15 | 16 | 0 | sacs | Set at | | 162 162.76 | [m | - | Set at | | 21 | | [m] [m] |
| Flow | 50 73 | [gal/s] | CELLOSIZE | 80 | 7 57 | 23 | sacs | Length Burst | | 27200 | [m [kF | | Length Burst | | 215 | | [kPa] |
| | 600 4700 | | SALT COLORED | 210 | 80 | 130 | sacs | Collaps | | 17720 | [kF | | Collaps | | 225 | | [kPa] |
| | 25 430 | [m] | Fuel | 45911 | 27647 | 18264 | | | | 231300 | [da | | Tensile | | 139 | | [daN] |
| | 30 437 | [m] | Drill Water | 275 | 185 | 90 | [m ³] | | | TEST | | | | | TEST | | |
| Drilled | 57 | [m] | Brine | 34 | 34 | 0 | [m ³] | Date | | 26/11/ | 201 | 2 | Date | | | 28/11/2 | 2012 |
| |).5 8 | [hrs] | XL DEFOAM | 16 | 4 | 12 | 5gal pa | | re | 10350 | [kF | | Pressu | re | 103 | | [kPa] |
| Core Run 1 | .5 N/A | [hrs] | Pot Water | 41 | 32 | 9 | [m³] | Last Ce | | 9-5/8" casir | | _ | Last Ce | ement | | " casin | |
| | CENT | RIFUGE | | | CASI | NG BOWI | L | Date | | 25/11/201 | 2 | - | Date | | 28/1 | 1/2012 | 2 |
| Make | | | N | Лаke | | Vetco | | Class | . — | G | | 3, | Class | | 1960 | G | (m^3) |
| OF density | | - | | erial | | SO# 110 | 07581 | Density Volume | | 1895 [kg 9.9 [m | /m ⁻ | .1 | Density Volum | - | 1860 6.5 | і <u>[</u> кg [m ³ | /m³] ³1 |
| UF density | | | | ize OD | | 279.4 | | Time to | | <u> </u> | | | Time to | | 0.3 | [mi | |
| Flow | | | | ize ID | | 244.5 | | Additti | | 3% CaC | | | Additti | | 2%Ca0 | .12 .5% | |
| Last Dump | · | | | ressure | | 20,684 | | | | | | | | | | | |
| | | | | | | Р | age 2 / 2 | | | | | | | | | | |

| | INVE | ST | CAN | DAILY | DRILLING | REPORT | N° | 29 | Well : 0 | 08/12/2012 Gobineau#1 | |
|--|---|--|---|--|---|--|---|---|--|--------------------------|--------------------|
| A | Ei | nergy | Corp | Course of the | 10/11/2012 | | | | Rig : Coord: | Foragaz#3 : 384992 | |
| | | | | Spua : | 10/11/2012 | | | | NAD 27 | 5357533 | 1 |
| Win | ather @ 8:00 nd nperature | 1 | udy/rain 0km/h 5 degC | mKB mGL 24h Avg ROP | 107.5 103.18 1 m/h | Daily Total Expec | | 8 445 445 | Daily Costs Cum Costs AFE | \$33,150 | est. |
| Summai | ry of Daily Op | erations | Drill to TD = 44 | 5m. Log with B | aker Hughes Run#1, I | Run#2 and Run#3 | | | | | |
| | | | | | | | | | | | |
| | | | Workers Injuried | | | TY SUMMARY | | | 17 1 10 | 264 | |
| IEC Rig Others Total Tool Pusher Company m Rig Manage | nan Wade | IEC Rig Others Total McKinnin Augot Leroux | 0 0 0 0 | | inor Incidents | Serious injuri | Hrs H ₂ S CO ₂ Gas Safe | since last Lost Ti Level Level Level | 0 Trip Dr 0 Pit Dril 0 BOP D 0 12:00 @ 13:15 10gging Pipe | II | |
| | | | 1 | IME LOG - | 00:00 to 24:00 (ind | clude Safety meeti | ings and Tool | | | | |
| | DLOGY : | | | | | | | | | | |
| From [Hr] | . , | | Operation descript | | | | | | | | |
| 0:00 0:30 2:00 4:45 5:00 11:10 11:15 11:30 12:00 12:15 13:30 18:00 20:00 | 0:30 2:00 4:45 5:00 11:00 11:15 11:30 12:00 12:15 13:15 13:30 18:00 20:00 0:00 | 439 439 445 445 445 445 445 445 | Trip in hole w/ new Drill 156 mm Hole Rig Service & Funct Drill 156 mm Hole Circ & Cond / Worf Wireline Survey @ Circ & Cond / Worf Pre-job Safety Meet Trip Out Of Hole w Safety Meeting w/ Rig Up To & Log w/ Log Run # 2 XMAC Log run #3/ STAR / | r 156mm bit. from 437.15 tc ion Pipe Rams from 439 to 44 ; Pipe 439 m 6 Deg. ; Pipe 439 m 6 Deg. ; Pipe tting / Flow Checks Baker Wireling Baker Run # 1 /GR CBIL / DRIT / C | . HDIL/ZDL/CN/GR | I Кра / 5-6 DaN /75 R е Ритр О Кра / 5-6 DaN /75 I | pm) Rpm) | I hoy talks) | | | |
| From [Hr] | To [Hr] De | onth [m] | TI Operation descript | | 4:00 to 6:00am (ir | nclude Safety meet | tings and Too | l box talks) | | | |
| 0:00 2:15 | 2:15 6:00 | 445 445 | Log run #3 STAR/Cl Log run #4 MReX/C | BIL/DRIT/GR | toolstring) | | | | | | |
| | | | | | RIG TIME (ope | eration duration in | hours) | | | | |
| RU / TD Rig Move WOW Coring Reaming Flow Check Cond | | Rig Slip Sur Log Pm | Maintenance Repair /cut line vey ging p repair n Casing | 0.25 | WOC NU/ND BOPs Pressure tests Drill Out DST Safety Meetings Handle 24 HO | Direct Squee Lost C BOP D 0.5 LOT/F | Circulation Drill | 0.75 | Drilling Cementing Tripping TOTAL DOWNTIME | 2 | 75 3 :4 0 |
| | | | | | 24110 | CROTORECAST | | | | | |
| Continue w | vireline opera | tions | | | | | | | | | |
| | | | | | F | Page 1 / 2 | | | | | |

| Date : | 08/12/20 |)12 | Well: G | obine | au#1 | | Rig : | Fora | agaz#3 | | | | | Coord: NAD 27 | | 384992 5357531 |
|--------------------------|-------------|-----------------------------|-------------------------|--------------------|--------------------|-----------------|-------------------|---------|-------------|--|-----------|----------|-------------------|------------------|--------------|-------------------|
| | | | | | | DRI | ILLING MU | 2 | | | | | | | | |
| Fluid type | Fresh wate | r | | | Solids | | 84 | | | [kg/m ³ | 1 | T | _ | ADDITI | IVES ADDE | ED. |
| Mud Co | Halliburtor | | | ļ | Sands | _ | | | | [ppm] | 1 | N | IAME | | Quantity | Concentration |
| Time Check | 7:00 | | | ļ | OWR | _ | | | | [%] | | | | | | 1 |
| Mud Man | Lloyd | _ | _ | ļ | MBT | _ | | | | [kg/m | 1 | | | | | |
| | | | | - | CI- | _ | 40000 | | | [mg/L] | | | | | | |
| Density | 1100 | | [kg/m | ı ³] | Calciun | 1 | 1360 | | | [mg/L] | | 1 | | | | |
| Viscosity | 51 | | [s/l] | ļ | Vel bai | lad | Vo | umes Ba | | , 3, | | 4 | | | | |
| P.V. Y.P. | 20 | | [cp] | 2 | Vol hau Vol dur | | | | | [m ³] [m ³] | | | | | | |
| 1.P. Gels 10"/10' | 0 | | [g/100 | Jcm ⁺ l | Circ los | | | | | [m³] [m³] | | <u> </u> | | | MMENTS | |
| Temperature | | | | ļ | Boiler l | | | | | (m) [m ³] | | | | | VIIVIEIVIS | |
| Pressure | | | | ļ | | /ud Cost | | | \$995.00 | lin 1 | | | | | | |
| pH | 9.5 | | | | | lud Cost | _ | ş | \$44,849.00 | | | | | | | |
| | | | | | В | оттом | HOLE AS | EMBLY | | | | | | | | |
| N° Component | | | | | | | | | | ID [mm] | 0 | D [mm] | Lengt | | Connect | tion Weight |
| 1 Bit | | | | | | | | | | | | 156 | 0.1 | | 3 1/2 R | |
| 2 Float Sub | | | | | | | | | | 62 | | 121 | 0.7 | | 3 1/2 | |
| 3 Drill Collars (1 | .0) | | | | | | | | | 60 | | 121 | 89 |).7 | 3 1/2 | IF |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | _ | | | | <u> </u> | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | HYDRAU | JLICS | | | | | SUR | VEY | | | | | | BOP | STACK | |
| Pump | 1 | 2 | | Time | e n | n MD | m TVD | Azimuth | Inclinatio | on Deviation | OF | Item | | Diam | [mm] | W.P. [kPa] |
| Make&Model | Dragon 660 | Wilsor | | 11:1 | | 439 | | | 6 | | <u> </u> | Stack | | | 8.6 | 21000 |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | | | | | 1 | | - | | ы Б | | r | | | |
| SPM | 72 | | | | | | 1 | | | | guilling. | Annular | | 22 | 8.6 | 21000 |
| Litre/Sk 100% | 0.012 | 0.01 | - 152 | | | | 1 | | | | Dri | Blind | | | 8.6 | 21000 |
| Circ Rate | 0.744 | | [m ³ /min] | | | | 1 | | | | | Other | | 22 | 8.6 | 21000 |
| Pump Eff | 90 | 90 | 0 [%] | | | | 1 | | | | Г | Stack | | | | |
| Pump Press | 6050 | | [kPa] | | | | 1 | | | | 5 | Diverte | | | | |
| Drillpipe AV | 69 | | [mm] | | | | 1 | | | | Other | Annular | r | | | |
| Drill Collar AV | 95 | | [mm] | _ | | | 1 | | | | Ľ | Biiriu | | | | |
| Mud Cycle | | 40 | [min] | | | | 1 | | | | L | Other | | TO | | |
| Bottom Up Mud Tank | | 5 | [min] | | | | 1 | | | | L | | | | STS ate | Pres [kPa] |
| U Hole Volun | | 36 6.5 | [m ³] | | | | | | | | 1.2 | st BOP | | | L/2012 | 10350 |
| System Vol | | 42 | [m³] [m³] | | | | | | | | | ext BOP | | | 2/2012 | 10350 |
| System vo | | | [] | | | | | | | | | | | | | |
| | BITS | | | | тоск | | | | | CASIN | IG / | CEMEN | TING PF | Rograi | м | |
| Bit | | N° | Name | In 12 | Used | Stock | | | Casing | 25/44/20 | 42 | | Last Ca | sing | | |
| Size 156 | | [mm] | CW 8551-3 | 12 | 6 | 6 | sacs | Date | - | 25/11/20 | 12 | | Date | | | 11/2012 |
| Mfg Smit Type XR20 | | | BARACARB 5 | 250 120 | 48 | 250 72 | sacs | grade | - | J-55 244.48 | - | | grade | | J-55 | |
| Type XR20 Serial PX58 | | | BAROSEAL MED BARABUF | 20 | 48 | 20 | sacs sacs | diam | - | | | | diam | aht | 177.8 | |
| Nozzle 3X9. | | . 2. | BARABOF B1008 | 4 | 3 | 1 | 20l pal | | eight _ | 12 | - - | | Lin Wei | | 34.22 | 2 [kg/m] - |
| WOB 6 | | [mm ²] [daN] | BICARB OF SODA | | 16 | 0 | sacs | Set at | | 162 | - [m | | Nb Join Set at | it. | 18 214 | |
| RPM 70-7 | | [tr/min] | N VIS P PLUS | 15 | 8 | 7 | sacs | Lengt | | 162.76 | [m | | Length | | 214 | |
| Flow 68.2 | | [gal/s] | CELLOSIZE | 80 | 57 | 23 | sacs | Burst | | 27200 | [kl | - | Burst | | 3000 | |
| Pres 6000 | | [kPa] | SALT COLORED | 210 | 80 | 130 | sacs | Colla | | 17720 | | - | Collaps | e | 22500 | |
| From 437 | | [m] | Fuel | 45911 | 30588 | 15323 | liters | Tensi | _ | 231300 | - | | Tensile | | 13900 | |
| To 445 | | [m] | Drill Water | 275 | 185 | 90 | [m ³] | | - | TEST | | | | | TEST | |
| Drilled 8 | | [m] | Brine | 34 | 34 | 0 | [m ³] | Date | | 26/11/2 | 201 | 2 | Date | | | 3/11/2012 |
| Hours 8.75 | | | XL DEFOAM | 16 | 5 | 11 | 5gal pa | | ure - | 10350 | [kl | | Pressur | e | 10350 | |
| | [| [hrs] | Pot Water | 41 | 41 | 0 | [m³] | Last (| Cement | 9-5/8" casir | g | | Last Ce | ment | | casing |
| | CENTRIFU | GE | | | CASI | NG BOWL | | Date | _ | 25/11/2012 | 2 | | Date | | 28/11, | |
| | | | | | | | - | Class | - | G | | - | Class | | G | |
| Make | | | | lake | | Vetco | 07504 | Densi | | | /m | | Density | | 1860 | _[kg/m³] |
| OF density | | | 185/1111 | erial | - | SO# 1100 | | Volur | | <u>9.9</u> [m | | | Volume | | 6.5 | _[m³] |
| UF density | | | 1155/1111 | ze OD | | 279.4 | | | to GL | 8 [m | | | Time to | | 2010 01 | [min] |
| Flow Last Dump | | | | ze ID | - | 244.5 20,684 | | Addit | tives _ | 3% CaC | 2 | | Addittiv | ves | 2%CaCl2 | 2 .5% Halad |
| Last Dump | | | F1 | ressure | | 20,084 | [KFd] | | | | | | | | | |
| | | | | | | Pa | age 2 / 2 | | | | | | | | | |

| | | | CAN | | DRILLING | REPORT | ٦ | N° 3(| Rig : Coo | 09/12/2012 Gobineau#1 Foragaz#3 ord: 384992 |
|---|--------------------------------------|--|---|--|---|--|----------------------|---|--|--|
| | | | | Spuu . | 10/11/2012 | | | | NAE | 5357531 |
| Weat | ther @ 8:00 1 | | vercast 0km/h | mKB mGL | 107.5 103.18 | Daily Tota | | 445 | Daily Costs Cum Costs | \$35,000 est. |
| Tem | perature | | 3 degC | 24h Avg ROP | | Expe | ected MD | 445 | AFE | |
| Summary | y of Daily O | perations | Run wireline log | with Baker H | ughes, Run#4 and Ru | in#5. Mix salt in act | ive drilling r | mud for cold wea | ather storage. | |
| | | | | | | | | | | |
| Worker | s on site | | Workers Injuried | Mi | SAFE nor Incidents | TY SUMMARY Serious inju | ries | Hrs since last M | ledical Treatment Cas | 288 |
| IEC Rig Others Total Tool Pusher Company ma Rig Manager | 5 9 5 19 Greg an Wade | IEC Rig Others Total McKinnin e Augot Leroux | 0 0 0 0 | | | | | Hrs since last Lo H ₂ S Level CO ₂ Level Gas Level Safety Meetings Topics: <u>Wire</u> Hear | ost Time Incident 0 Trip 0 Pit 0 BOI s @ 06:45 @ 18:45 | 720 Drill Drill Porill Dri |
| | | | т | IME LOG - 0 | 0:00 to 24:00 (ind | lude Safety mee | tings and T | | | |
| LITHOL | | | | | | | | | | |
| SH From [Hr] T | ows : [o [Hr] D | epth [m] | Operation description | | | | | | | |
| 0:00 2:00 12:00 | 2:00 12:00 0:00 | 445 | Meanwhile hold pre Rig Up To Run Log # Meanwhile hold pre | / GR (Fault fir tour meeting 5 f/ VSP Pit/ (tour meeting | R nd toolstring) Tools V with crew change @ Commence VSP log rr with crew change @ with crew change @ 1:00 to 6:00am (ir | 06:45 hrs. ın @ 21:45hrs. 18:45 hrs. | | Tool box talks | .) | |
| From [Hr] T | o[Hr] D | enth [m] | Operation description | | 1:00 to 6:00am (in | iclude Safety mee | etings and | I OOI DOX TAIKS |) | |
| 0:00 1:00 1:30 | 1:00 1:30 6:00 | 445 445 | Rig down Baker log Rig up Baker Log Ru RiH and commence | run # 5 n # 6, GR/FM1 | | | | | | |
| | - | | | | RIG TIME (ope | ration duration i | n hours) | | | |
| RU / TD Rig Move WOW Coring Reaming Flow Check Cond | | Rig Slip Sur Log | Maintenance Repair /cut line vey ging p repair n Casing | 23.5 | WOC NU/ND BOPs Pressure tests Drill Out DST Safety Meetings Handle | Diree Sque Lost 0.5 LOT/ Hole | Circulation Drill | ey | Drilling Cementing Tripping TOTAL DOWNTIM | 24 |
| | | | | | 24 HO | URS FORECAST | | | | |
| Continue wi | ireline opera | ations, RI | H with DP and displ | ace well to co | mpletion fluids. POC | OH and run WR plu | g with Bake | er, nipple down I | BOPs | |

| Date : | 09/12/20 | 012 | Well: | Gobine | au#1 | | Rig : | | Forag | az#3 | | | | | Coord: NAD 27 | | 384993 535753 | |
|-----------------------------|-------------|--------------------|--|---------------------|----------------------|-----------------|-------------------|------|---------------------|--------------|--------------------|------------------|-------------------|---------------|------------------|--------------|-----------------------------|------------------|
| | | | | | | DR | | ID | | | | | | | | - | | |
| Fluid type | Fresh wate | ?r | | | Solids | | 86 | | | | [kg/m ² | 31 | | | ADDITI | VES ADD | ED | |
| Mud Co | Halliburtor | n | | | Sands | _ | | | | | [ppm] | | N | AME | (| Quantity | Con | centration |
| Time Check | 7:30 | | | | OWR | _ | | | | | [%] | | | | | | | |
| Mud Man | L. Anthony | Y | | | MBT Cl- | - | 38000 | | | | [kg/m | | | | | | | |
| Density | 1100 | | | m ³ 1 | Ci- Calciur | n _ | 1360 | | | | [mg/L] [mg/L] | | | | | | | |
| Viscosity | 59 | | [kg/I [s/I] | nj | carcia | | | lum | nes Balar | nce | [6/ =] | | 1 | | | | | |
| P.V. | 27 | | [cp] | | Vol hau | | | | | [m | 3] | | 1 | | | | | |
| Y.P. | 6.5 | | [g/1 | 00cm ² 1 | Vol dur | | | | | (m | | | | | | | | |
| Gels 10"/10' Temperature | | | | | Circ los Boiler l | | | | | [m | | | | | CON | MMENTS | | |
| Pressure | | | | | | oss Aud Cost | | | ŚŚ | [m 995.00 | 1 | | | | | | | |
| рН | 9 | | | | | lud Cost | - | | | 5,844.00 | | | | | | | | |
| | | | | | В | оттом | I HOLE AS | SEN | MBLY | | | | | | | | | |
| N° Component | | | | | | | | | | | ID [mm] | 0 | D [mm] | Length | ו [m] | Connec | tion | Weight |
| | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | |
| | HYDRAU | JLICS | | | | | SUF | RVE | Y | | • | Î | | | BOP | STACK | | |
| Pump | 1 | 2 | | Time | e I n | n MD | m TVD | Az | imuth | Inclination | Deviation | OP | Item | | Diam | [mm] | W.P | P. [kPa] |
| Make&Model | Dragon 660 | Wilson | | | | | | 7.12 | acii | inclination | Bernation | 01 | Stack | | | 8.6 | | 1000 |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | X 14 - | | | | | | | | | ല | Diverte | r | | | | |
| SPM | | | - | | | | | | | | | Drilling | Annula | r | | 8.6 | | 1000 |
| Litre/Sk 100% | 0.012 | 0.01 | | | | | | | | | | ā | - | | | 8.6 | | 1000 |
| Circ Rate | 90 | | [m ³ /min | 1 | | | | | | | | | Other | | 22 | 8.6 | 21 | 1000 |
| Pump Eff Pump Press | 90 | 90 |) [%] [kPa] | | | | | | | | | | Stack Diverte | r | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | | Other | Annula | | | | | |
| Drill Collar AV | | | [mm] | | | | | | | | | ð | Blind | | | | | |
| Mud Cycle | · | 40 | [min] | | | | | | | | | | Other | | | | | |
| Bottom Up Mud Tank | D | 5 | [min] | | | | | | | | | | | | | STS | | |
| D Mud Tank | | 36 | [m ³] | | | | | | | | | | + 0.00 | | | ate | | s [kPa] |
| Hole Volum System Vo | | 6.5 42 | [m ³] [m ³] | | | | | | | | | | st BOP ext BOP | | | 2/2012 | 10 | 0350 |
| System vo | | 72 | [] | | TO 01 | | | 1 | | | | | | | | | | |
| | BITS | | | | тоск | | | | | | CASIN | NG / | CEMEN | TING PR | OGRA | M | | |
| Bit | | N° (mm) | Name | In 12 | Used | Stock | | | Last Cas | sing | 25 /11 /20 | 112 | | Last Cas | sing | | / | - |
| Size Mfg | | [mm] | CW 8551-3 BARACARB 5 | 12 250 | 6 | 6 250 | sacs | | Date grade | | 25/11/20 J-55 |)12 | | Date | | 27/2 J-55 | 11/201 | .2 |
| Туре | | _ | BARACARD 5 BAROSEAL MED | | 48 | 72 | sacs | | diam | | 244.48 | - [m | m] | grade diam | | 177. | | - [mm] |
| Serial | | - | BARABUF | 20 | | 20 | sacs | - | Lin Weig | ght | 59.53 | | g/m] | Lin Wei | ght | 34.2 | | [kg/m] |
| Nozzle | | [mm ²] | B1008 | 4 | 3 | 1 | 20l pa | - | Nb Joint | | 12 | | | Nb Joint | | 18 | - | |
| WOB | | [daN] | BICARB OF SOD | | 16 | 0 | sacs | | Set at | | 162 | [m | | Set at | | 214 | | [m] |
| RPM | | [tr/min] | N VIS P PLUS | 15 | 8 | 7 | sacs | - | Length | | 162.76 | [m | | Length | | 215.6 | | [m] |
| Flow | | [gal/s] | CELLOSIZE | 80 | 57 | 23 | sacs | | Burst | | 27200 | [kF | | Burst | | 3000 | | [kPa] |
| Pres From | | [kPa] [m] | SALT COLORED Fuel | 210 45911 | 80 32035 | 130 13876 | sacs b liters | | Collapse Tonsilo | | 17720 231300 | [kF_ [da] | | Collapse | 5 | 2250 | | [kPa] [daN] |
| То | | [11] [m] | Drill Water | 375 | 295 | 80 | [m ³] | , | Tensile | | TEST | Įūa | anij | Tensile | | TEST | 1 00 | uanj |
| Drilled | | [m] | Brine | 34 | 34 | 0 | [m ³] | | Date | | 26/11/ | 201 | 2 | Date | | | 3/11/2 | 012 |
| Hours | | [hrs] | XL DEFOAM | 16 | 5 | 11 | 5gal pa | ils | Pressure | e | 10350 | [kF | | Pressure | e | 1035 | 0 [| [kPa] |
| | | [hrs] | Pot Water | 50 | 41 | 9 | [m ³] | | Last Cer | | 9-5/8" casir | | _ | Last Cer | nent | | casing | |
| | CENTRIFU | IGE | | | CASI | NG BOW | L | | Date Class | | 25/11/201 G | 2 | - | Date Class | | | /2012 5 | |
| Make | | | P | Лаке | | Vetco | | _ | Density | - | | . / | 31 | Density | | 1860 | 5 [kg/i | m ³ 1 |
| OF density | | | | ierial | | SO# 110 | 07581 | | Volume | | 9.9 [kg | ł/m ³ | 1 | Volume | | 6.5 | _[Kg/] [m ³] | |
| UF density | | | 1105/1111 | ize OD | | 279.4 | | | Time to | | 8 [m | | | Time to | | 0.0 | [] [mir | |
| Flow | | | | ize ID | | 244.5 | [mm] | ļ | Addittiv | | 3% CaC | | | Addittiv | | 2%CaCl | | |
| Last Dump | | | F | ressure | | 20,684 | 4 [kPa] | | | | | | - | | | | | |
| | | | | | | P | Page 2 / 2 | 2 | | | | | | | | | | |

| | | | CAN | DAILY | DRILLING | REPORT | - 1 | N° | 31 | | 10/12/2 Gobinea Foragaz | u#1 |
|---|---|--|---|---|---|-----------------------------------|--|--|--------------|--|-------------------------------|-----------------|
| | | nergy | corp | Spud : | 10/11/2012 | | | | | Coord NAD 2 | : 38 | 84992 357531 |
| Wi Ter | eather @ 8:00 nd mperature ary of Daily Op | | 0km/h 1 degC | mKB mGL 24h Avg ROP | 107.5 103.18 | To Ex | ily MD tal MD pected MD | 445 445 | | Daily Costs Cum Costs AFE | \$39,0 | 00est. |
| | | | lace hole with wate | | nd Run#6. Wait on o | rder before Run#. | 7. | | | | | |
| | | | | | | TY SUMMARY | | | | | | |
| Work IEC Rig Others Total Tool Pushe Company I Rig Manag | man Wade | IEC Rig Others Total McKinnin Augot Leroux | Workers Injuried 0 0 1905 371 4614 1709 691 9123 1403 874 5812 | | nor Incidents | Serious in | | Hrs since la: H ₂ S Level CO ₂ Level Gas Level Safety Mee Topics: | tings @ 3 | Trip D Pit Dr BOP D 16:30 @ 19:15 @ gging ion working in de | rill II prill 20:45 | 312 744 |
| | | | 1 | IME LOG - 0 | 00:00 to 24:00 (ind | clude Safety me | etings and T | • | | | | |
| | OLOGY : SHOWS : To [Hr] D4 0:45 8:00 8:15 10:00 16:30 16:45 17:30 19:15 19:30 20:45 21:00 23:30 0:00 | 445 445 445 445 445 445 445 445 445 445 | Pre-Job Safety Mee Pull Out Of Hole w/ Held Safety Meetin Rig Up To & Run & | run # 5 Inn # 6, GR/FM1 ion Blind Rams Run # 7, GR/FI Crew (Tripping Displace Well ting Flow Checks g w/ Baker Wii Set WR Plug @ | s Close 5 Secs MT Lay Out Tools ;) Over To Fresh Water reline & Rig Crew (or | n Setting WR Plug | | bserve 200lb | is weight lo | ss, P/U and re-ta | g plug to con | ıfirm. |
| 5 (11.) | T (11) | | | | 4:00 to 6:00am (ir | nclude Safety m | eetings and | Tool box ta | alks) | | | |
| From [Hr] 0:00 0:30 1:00 4:00 | 0:30 1:00 4:00 0:00 | 445 445 445 | Operation descripti Rig out Baker wirel Pressure test WR p RIH w/ 4 3/4" DC's Nipple down BOP's | ne lug to 7000 Kpa and L/O. RIH v | a v/ 4" DP and L/O sam | ne | | | | | | |
| | | | | | RIG TIME (ope | ration duration | n in hours) | | | | | |
| RU / TD Rig Move WOO Coring Reaming Flow Chec Cond | 1.75 k | Rig Slip Sur Log Pm | Maintenance Repair /cut line vey ging ging p repair n Casing | 0.25 | WOC NU/ND BOPs Pressure tests Drill Out DST Safety Meetings Handle 24 HO | Din Sq Lo: BC 0.75 LO | ell Control rectional Surv ueeze st Circulation DP Drill DT/FIT ole Cleaning | | | Drilling Cementing Tripping TOTAL DOWNTIME | | 2 24 0 |
| Rig out Ba | ker wireline, r | nipple do | wn BOPs and insta | ll tubing head. | Nipple up BOPs cha | | | OPs | | | | |
| | | | | | r | uge 1 / 2 | | | | | | |

| Date : | 10/12/20 |)12 | Well : | Gobine | au#1 | | Rig : | | Forag | az#3 | | | | | Coord: NAD 27 | | 384992 335753 | |
|-----------------------------|-------------|---------------------|--|---------------------|----------------------|-----------------|-------------------|------|-------------------------|---------------|--------------------------|------------|----------------|------------------|------------------|---------------|-------------------|------------------|
| | | | | | | DR | ILLING MU | JD | | | | | | | | | | |
| Fluid type | Fresh wate | ?r | | | Solids | | 102 | | | | [kg/m | 31 | 1 | | ADDITI | IVES ADD | D | |
| Mud Co | Halliburtor | n | | | Sands | _ | | | | | [ppm] | | Ν | IAME | (| Quantity | Cond | centration |
| Time Check | 7:30 | | | | OWR | - | | | | | [%] | | SALT | | | 95 | | |
| Mud Man | L. Anthony | Y | | | MBT Cl- | - | 92000 | | | | [kg/m | | CW 85 | 51-3 | | 1 | | |
| Density | 1160 | | | 31 | CI- Calciur | n – | 92000 | | | | [mg/L [mg/L | | | | | | | |
| Viscosity | 60 | | [kg/ [s/l] | ΠJ | Calcia | | | lum | nes Balar | nce | [8/ = | 1 | 1 | | | | | |
| P.V. | 29 | | [cp] | | Vol hau | ıled | | | | [m | 3] | | 1 | | | | | |
| Y.P. | 6.5 | | [g/1 | 00cm ² 1 | Vol dur | | | | | [m | | | | | | | | |
| Gels 10"/10' Temperature | | | | | Circ los Boiler l | | | | | [m | | | | | CON | MMENTS | | |
| Pressure | | | | | | oss Aud Cost | | | \$2. | [m .845.00 | 1 | | | | | | | |
| рН | 8 | | | | • | ud Cost | | | | ,370.00 | | | | | | | | |
| | | | | | В | оттом | HOLE AS | SEN | MBLY | | | | | | | | | |
| N° Component | | | | | | | | | | | ID [mm] | 0 | D [mm] | Lengt | :h [m] | Connec | tion | Weight |
| | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | |
| | HYDRAU | JLICS | | | | | SUF | RVE | Y | | • | | | | BOP | STACK | | |
| Pump | 1 | 2 | | Time | e I n | n MD | m TVD | Az | imuth | Inclination | Deviation | | Item | | Diam | [mm] | W.P. | . [kPa] |
| Make&Model | Dragon 660 | Wilso | | | | | | | | | | 01 | Stack | | | 8.6 | | 1000 |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | X 14 - | | | | | | | | | ğ | Diverte | er | | | | - |
| SPM | | | - | | | | | | | | | Drilling | Annula | r | | 8.6 | | L000 |
| Litre/Sk 100% | 0.012 | 0.01 | | | | | | | | | | Ω | | | | 8.6 | | L000 |
| Circ Rate Pump Eff | 90 | - 9 | [m ³ /mir | 1 | | | | | | | | | Other Stack | | 22 | 8.6 | 21 | L000 |
| Pump Press | 90 | |) [%] [kPa] | | | | | | | | | | Diverte | ۰r | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | | Other | Annula | | | | | |
| Drill Collar AV | | | [mm] | | | | | | | | | õ | Blind | | | | | |
| Mud Cycle | | 40 | [min] | | | | | | | | | | Other | | | | | |
| Hole Volun | | 5 | [min] | | | | | | | | | | | | | STS | - | [1.0.1 |
| D Hole Volur | | 36 6.5 | [m ³] [m ³] | | | | | | | | | 1.2 | st BOP | | | ate L/2012 | | s [kPa] 0350 |
| System Vo | | 42 | [111] [m ³] | | | | | | | | | | ext BOP | | | 2/2012 | 10 | 330 |
| | BITS | | [] | | тоск | | | | <u>I</u> | | CASI | | CEMEN | | | | | |
| Bit | | | Nama | | Used | Stock | Unit | | | • | CASI | 107 | CEIVIEIN | - | | | | |
| Size | | N° [mm] | Name CW 8551-3 | In 12 | 7 | 5 5 | sacs | _ | <i>Last Cas</i> Date | sing | 25/11/2 | 012 | | Last Ca Date | ising | 27/1 | 1/201 | 2 |
| Mfg | | - | BARACARB 5 | 250 | | 250 | sacs | _ | grade | | J-55 | - | | grade | | | | |
| Туре | | - | BAROSEAL MED | 120 | 48 | 72 | sacs | | diam | | 244.48 | _ [m | m] | diam | | 177.8 | 3 [| mm] |
| Serial | | - | BARABUF | 20 | | 20 | sacs | | Lin Weig | ght | 59.53 | [ka | g/m] | Lin We | ight | 34.22 | 2 [| kg/m] |
| Nozzle | | [mm ²] | B1008 | 4 | 3 | 1 | 20l pa | | Nb Joint | : <u> </u> | 12 | | | Nb Join | nt | 18 | | |
| WOB | | [daN] | BICARB OF SOD | | 16 | 0 | sacs | | Set at | | 162 | _[m | | Set at | | 214 | | m] |
| RPM Flow | | [tr/min] [gal/s] | N VIS P PLUS CELLOSIZE | 15 80 | 8 | 7 23 | sacs | | Length | — | 162.76 27200 | _[m [kl | | Length | | 215.6 | | m] kPa] |
| Pres | | [gal/s] [kPa] | SALT COLORED | 210 | 57 175 | 35 | sacs | | Burst Collapse | | 17720 | -[N | | Burst Collaps | <u>م</u> | 3000 2250 | | kPa] |
| From | | [m] | Fuel | 45911 | 33541 | 12370 | | | Tensile | · | 231300 | _ | aN] | Tensile | | 13900 | | daN] |
| То | | [m] | Drill Water | 375 | 295 | 80 | [m ³] | - | | 1 | TEST | | | | | TEST | | |
| Drilled | | [m] | Brine | 34 | 34 | 0 | [m ³] | | Date | | 26/11/ | 201 | 2 | Date | | 28 | 3/11/20 |)12 |
| Hours | | [hrs] | XL DEFOAM | 16 | 5 | 11 | 5gal pa | ails | Pressure | | 10350 | [kl | Pa] | Pressur | | 1035 | | kPa] |
| | | [hrs] | Pot Water | 50 | 41 | 9 | [m³] | _ | Last Cen | | 9-5/8" casi 25/11/201 | | - | Last Ce | ment | 28/11 | casing | _ |
| | CENTRIFU | IGE | | | CASI | NG BOW | L | | Date Class | _ | 25/11/201 G | .2 | - | Date Class | | | | _ |
| Make | | | | Make | | Vetco | | | Density | | | g/m | 31 | Density | , | 1860 | , [kg/r | m ³] |
| OF density | | | | Serial | | SO# 110 | 07581 | | Volume | | 9.9 [n | ະ/ ນີ] | L | Volume | | 6.5 | [m ³] | |
| UF density | | | [kg/m ³] | Size OD | | 279.4 | | | Time to | | 8 [m | nin] | | Time to | GL | | [min | 1] |
| Flow | | | [gal/s] | Size ID | | 244.5 | | | Addittiv | es | 3% CaC | 212 | | Additti | ves | 2%CaCl | 2 .5% H | lalad |
| Last Dump | | | | Pressure | | 20,684 | 1 [kPa] | | | | | | | | | | | |
| | | | | | | P | 9age 2 / 2 | 2 | | | | | | | | | | |

| | | | CAN Corp | | DRILLING 10/11/2012 | REPORT | N | ° 32 | | | | |
|---|---|---|---|--|--|--|---------------------------|-----------------------------|--|---------------|--|--|
| Wir Ter | nperature | | ccast / Rain 20km/h 3 degC | mKB mGL 24h Avg ROP | 107.5 103.18 | Daily M Total I Expect | | 445 445 | Daily Costs Cum Costs AFE | \$39,000 est. | | |
| | i ry of Daily C ing and nipp | | | wireline and pre | essure test WR plug. 1 | Trip in and Lay out dr | ill string. Nij | pple down BOPs. | | | | |
| | | | | | SAFE | TY SUMMARY | | | | | | |
| | ers on site | | Workers Injuried | Mi | nor Incidents | Serious injuri | | | dical Treatment Case | 336 | | |
| IEC Rig Others Total Tool Pushe Company r Rig Manag | man Wac | IEC Rig Others Total g McKinnin le Augot e Leroux | 0 | 3 | | | H C G S | Topics: Wirelin Fall pro | 0 Trip D 0 Pit Dri 0 BOP D @ 21:30 @ 06:45 @ | 0 23:30 | | |
| | | | | TIME LOG - 0 | 0:00 to 24:00 (inc | lude Safety meeti | ngs and To | ol box talks) | | | | |
| s | DLOGY : HOWS : To [HT] 1 0:30 4:00 6:00 10:15 11:00 22:00 0:00 | Depth [m] 445 445 445 445 445 445 445 445 | Rig Out Baker Wir Pressure test WR Run In BHA and D Nipple Down BOP Cut Casing & Insta Pressure test Tubi Wait on cross ove Decision to run co Install adaptor flat | eline Plug to 7000 Kp P 170 m at a tin s Il Tubing Head. ng Head and W r spool for tubin mpletion using nge and nipple t | e and lay down Drill Pre tour meeting at Ω R Plug at 1950 Kpa Lc g head to BOP's 7 1/ the annular prevente µ BOP's. Pre tour me | 06:45. w for 10 Min and 71 16 3000 To 9" 3000. or only due to an issu eeting at 23:30. | Meanwhile e to get the | • hold safety mee | eting with crew. | | | |
| | | | | | | | | | | | | |
| 0:00 4:15 | 0:00 4:15 4.25 Continue to nipple up BOPs | | | | | | | | | | | |
| | | | | | - | ration duration in | | | | | | |
| RU / TD Rig Move WOO Coring Reaming Flow Check Cond | 14.25 | Rig Slij Su Loj Prr | g Maintenance g Repair o/cut line rvey gging np repair n Casing | 0.25 | WOC NU/ND BOPs Pressure tests Drill Out DST Safety Meetings Handle 24 HO | 4Direct1.25SqueeLost CBOP D0.75LOT/F | irculation rill | | Drilling Cementing Tripping TOTAL DOWNTIME | 3 24 0 | | |
| Nipple Up | ipple Up BOP's, and pressure test BOP's. Run Completion. | | | | | | | | | | | |
| | | | | | P | age 1 / 2 | | | | | | |

| Date : | 11/12/2 | 012 | Well: G | iobine | au#1 | | Rig : | For | agaz#3 | | | | | Coord: NAD 27 | | 38499 535753 | |
|---------------------------------------|------------|--------------------|-------------------------|----------------|---------------------|------------------|--|---------------|-------------|------------------|----------------|-----------------|-----------------|------------------|-------------|-----------------|----------------|
| | | | | | | DR | ILLING MU | D | | | | | | | | | |
| Fluid type | Fresh wat | ter | | | Solids | | 102 | | | [kg/m | ³ 1 | 1 | | ADDIT | VES ADD | ED | |
| Mud Co | Halliburt | on | | | Sands | _ | | | | [ppm] | | | AME | 1 | Quantity | Con | centration |
| Time Check | 7:00 | | | | OWR | - | | | | [%] | | B-1008 | | | 1 | | |
| Mud Man | L. Anthor | ny | | | MBT Cl- | - | 93000 | | | [kg/m [mg/L | | SALT XL Defo | amor | | 35 1 | | |
| Density | 1170 | | [kg/m | ³ 1 | Calciur | n — | 1400 | | | [mg/L | | AL DEIG | amer | | 1 | | |
| Viscosity | 62 | | [s/l] | | | | Vo | lumes Ba | | 2 | | 1 | | | | | |
| P.V. Y.P. | 29 | | [cp] | 2 | Vol hau | | | | | m ³] | | | | | | | |
| Gels 10"/10' | / | | [g/10 | 0cm²] | Vol dui Circ los | | | | | m³] m³] | | | | cor | MMENTS | | |
| Temperature | | | | | Boiler I | | | | | m ³] | | | | | | | |
| Pressure | | | | | Daily N | /lud Cost | | | \$3,840.00 | | | | | | | | |
| pН | 9 | | | | | lud Cost | | | \$54,360.00 | | | | | | | | |
| | | | | | В | оттом | HOLE AS | SEMBLY | | | | | | | - | | |
| N° Component | | | | | | | | | | ID [mm] | 0 | D [mm] | Leng | th [m] | Conne | ction | Weight |
| | | | | | | | | | | | | | | | | | |
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| | HYDRA | ULICS | | 1 | | | SUF | VEY | | | T | | | BOP | STACK | | |
| Pump | 1 | 2 | | Tim | e n | n MD | m TVD | Azimuth | Inclinatio | n Deviation | OF | Item | | Diam | [mm] | W.P | P. [kPa] |
| Make&Model | Dragon 660 | Wilso | | - | - | | | | | | F | Stack | | | 8.6 | | 1000 |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | X14 - | | | | | | | | gu | Diverte | | | | | |
| SPM | 0.012 | | - | | | | | | | | Drilling | Annula | r | | 8.6 | | 1000 |
| Litre/Sk 100% Circ Rate | 0.012 | 0.01 | | | | | | | | | 1 | Blind Other | | | 8.6 8.6 | | 1000 1000 |
| Pump Eff | 90 | - 90 | [m³/min]) [%] | | | | | | | | - | Stack | | | 0.0 | | 1000 |
| Pump Press | | | [kPa] | | | | | | | | L | Diverte | r | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | Other | Annula | r | | | | |
| Drill Collar AV | | | [mm] | _ | | | | | | | 0 | Diina | | | | | |
| Mud Cycle | | 40 5 | [min] [min] | | | | | | | | | Other | | те | STS | | |
| Bottom Up Mud Tank O Hole Volun | | 36 | [m ³] | | | | | | | | - | | | | ate | Pre | s [kPa] |
| 😇 Hole Volun | ne | 6.5 | [m ³] | | | | | | | | La | st BOP | | | /2012 | | 0350 |
| System Vol | | 42 | [m ³] | | | | | | | | Ne | ext BOP | | 11/12 | 2/2012 | 10 | 0350 |
| | BITS | | | S | тоск | | | | | CASI | NG / | CEMEN | TING P | ROGRA | м | | |
| Bit | | N° | Name | In | Used | Stock | Unit | Last | Casing | | | | Last Co | asing | | | |
| Size | | [mm] | CW 8551-3 | 12 | 7 | 5 | sacs | Date | _ | 25/11/20 | 012 | | Date | | | '11/201 | .2 |
| Mfg | | - | BARACARB 5 | 250 | 40 | 250 | sacs | grade | · – | J-55 | -, | | grade | | J-5 | | [|
| Type Serial | | - | BAROSEAL MED BARABUF | 120 20 | 48 | 72 20 | sacs | diam | /eight | 244.48 59.53 | | ım] g/m] | diam Lin We | vight | 177 | | [mm] [kg/m] |
| Nozzle | | [mm ²] | B1008 | 4 | 4 | 0 | 20l pa | | | 12 | - | | Nb Joi | | 18 | | - |
| WOB | | [daN] | BICARB OF SODA | | 16 | 0 | sacs | Set a | | 162 | - [m | - | Set at | | 21 | _ | [m] |
| RPM | | [tr/min] | N VIS P PLUS | 15 | 8 | 7 | sacs | Lengt | | 162.76 | [m | | Length | n | 215. | | [m] |
| Flow | | [gal/s] | CELLOSIZE | 80 | 57 | 23 | sacs | Burst | | 27200 | | | Burst | | 300 | | [kPa] |
| Pres | | [kPa] | SALT COLORED | 210 | 210 | 0 | sacs | Colla | | 17720 | | Pa] | Collap | | 225 | | [kPa] |
| From | | [m] | Fuel | 45911 375 | 35070 | 10841 10 | | Tensi | le | 231300 | [d | aN] | Tensile | 5 | 1390 | 00 | [daN] |
| To Drilled | | [m] [m] | Drill Water Brine | 375 | 365 34 | 0 | [m ³] [m ³] | Date | | TEST 26/11/ | 201 | 2 | Date | | TEST | 8/11/2 | 012 |
| Hours | | [hrs] | XL DEFOAM | 16 | 6 | 10 | 5gal pa | | ure | 10350 | [kl | | Pressu | re | 103 | | [kPa] |
| | | [hrs] | Pot Water | 50 | 41 | 9 | [m³] | | Cement | 9-5/8" casi | | -, | Last Co | | | ' casing | |
| | CENTRIF | UGE | | | CASI | NG BOWL | L | Date | _ | 25/11/201 | 2 | | Date | | | 1/2012 | |
| h da lua | | | | te ba | | | | Class | | G | | - | Class | | | G | <u>3</u> |
| Make OF density | | | | lake erial | | Vetco SO# 110 | 07581 | Dens Volur | | | ₹/m | 'l | Densit Volum | · | 1860 6.5 | [kg/ | |
| UF density | | | INB/] | ze OD | | 279.4 | | Time | | | nin] | | Volum Time t | | 0.5 | [m³] [mir] | |
| Flow | | 1 | | ze ID | | 244.5 | | Addit | | 3% CaC | | | Additti | | 2%CaC | | |
| Last Dump | | | | essure | | 20,684 | | | | | | | | | | | |
| | | | | | | P | age 2 / 2 | | | | | | | | | | |

| | | EST(Energy | | | DRILLING | REPORT | N° | 33 | Well : G | 2/12/2012 iobineau#1 Foragaz#3 384992 |
|---|--|---|--|--|--|--|---|--------------------------------|--|--|
| | | | | Spud : | 10/11/2012 | | | | NAD 27 | 5357531 |
| Win Tem | ather @ 8:0 nd nperature ry of Daily (| -2 | now n/h NW degC Nipple up BOPs | mKB mGL 24h Avg ROP and Pressure | 107.5 103.18 Tests. Run Completio | | MD ted MD | 445 445 ell head. Tear o | Daily Costs Cum Costs AFE Out Rig | \$28,000 est. |
| | | | | | SAEE | TY SUMMARY | | | | |
| Worke | ers on site | | Vorkers Injuried | Mi | inor Incidents | Serious injur | ies Hrs sin | ce last Medica | al Treatment Case | 360 |
| IEC Rig Others Total Tool Pusher Company m Rig Manage | 4 9 2 15 r Grep nan Wad | IEC Rig Others Total g McKinnin de Augot e Leroux | 0 0 0 1905 371 4614 1709 691 9123 1403 874 5812 | | | | Hrs sin H ₂ S Lev CO ₂ Le Gas Le Safety | vel ast Lost Tir vel vel | me Incident 0 Trip Dri 0 Pit Drill 0 BOP Dri 0 06:30 @ 18:45 Completion ther | 792 II |
| | | | ٦ | IME LOG - (| 00:00 to 24:00 (ind | clude Safety meet | ings and Tool bo | ox talks) | | |
| 50 From [Hr] 0:00 4:15 6:30 6:45 9:30 13:00 15:15 16:30 23:45 | HOWS: To [Hr] 4:15 6:30 6:45 9:30 13:00 15:15 16:30 23:45 0:00 | 445 445 445 445 445 445 445 445 | Pressure test #2 Bli Safety meeting with Pick up 60.3mm tub Trip in hole w/ 60.3 Total 60.3mm tubin Nipple Down BOPs Nipple Up Well Hea Clean tanks, start to | up BOPs : pressure test nd Rams and I n crew. BOP D bing and RIH to mm completion ig down hole = / Kill Line Valu od to tear out Fora | | 00kPa/15min, high 1 I Secs. Retreive WR and PC entry guide/ 1.78" R and engage lockdow | 0350kPa/15min. DOH. nipple/ 9.6m jt/ P | | | 15min. |
| | | | ті | MELOG - 2 | 4:00 to 6:00am (ir | nclude Safety mee | tings and Tool b | ox talks) | | |
| From [Hr] 0:00 | To [Hr] 6:00 | | Operation descripti Continue to Rig Out | | 3. | | | | | |
| | | | | | | | | | | |
| D11 (75 | | - Int | 4-1-4- | | | eration duration in | | | D-111 | |
| RU / TD Rig Move WOO Coring Reaming Flow Check Cond | 6.75 | Rig Slip, Surv Logg Pmp | Maintenance Repair (cut line rey ging prepair Casing | | WOC - NU/ND BOPs - Pressure tests - Drill Out - DST - Safety Meetings - Handle - | 7.75 Direc 2.25 Squee Lost C BOP I 0.5 LOT/F | Circulation Drill | | Drilling Cementing Tripping TOTAL DOWNTIME | 6.25 24 0 |
| | | | | | 24 HO | URS FORECAST | | | | |
| Continue to | o rig out Fo | ragaz Rig#3 | | | | Page 1 / 2 | | | | |

| Date : | 12/12/2 | 012 | Well: 0 | Gobine | au#1 | | Rig : | I | Fora | gaz#3 | | | | | Coord: NAD 27 | | 3849 53575 | |
|---------------------------------------|---------------|---------------------------------------|----------------------------|---------------------|--------------|------------------|-------------------|------|--------------------|-------------|----------------------------|----------|-------------------|--------------------|------------------|------------|---------------------|--------------------|
| | | | | | | DR | ILLING MU | JD | | | | | | | | | | |
| Fluid type | _ | | | | Solids | _ | | _ | | | [kg/m ³ | 'n | | | - | IVES AD | - | |
| Mud Co Time Check | | | | | Sands OWR | - | | | | | [ppm] [%] | | N | IAME | (| Quantity | Co | ncentratior |
| Mud Man | | | | | MBT | - | | | | | [kg/m ³ | 'n | | | | | | |
| | | | | | CI- | _ | | | | | [mg/L] | | | | | | | |
| Density Viscosity | | | [kg/r [s/l] | n³] | Calciur | n | Vo | lume | es Bala | 200 | [mg/L] | | - | | | | | |
| P.V. | | | [cp] | | Vol ha | uled | 10 | nume | es Dala | [m | 3] | | | | | | | |
| Y.P. | | | | 00cm ²] | Vol du | mped | | | | [m | 3] | | | | | | | |
| Gels 10"/10' | | | | | Circ los | | | | | [m | | | | | CON | MMENTS | 5 | |
| Temperature Pressure | | | | | Boiler | loss Aud Cost | | | | [m | -] | | | | | | | |
| pH | | | | | | lud Cost | - | | | | | | | | | | | |
| | | | | | E | оттом | HOLE AS | SEM | IBLY | | | | | | | | | |
| N° Component | | | | | | | | | | | ID [mm] | 0 | D [mm] | Leng | th [m] | Conne | ection | Weight |
| 1 Wireline re-ent | try guide | | | | | | | | | | 60.3 | | 76.2 | 0. | 13 | EL | JE | |
| 2 1.78" R nipple | | | | | | | | | | | 45.21 | | 60.3 | | 34 | EU | | |
| 3 60.3mm J55 tu | bing jt | | | | | | | | | | 50.67 | | 60.3 | | .6 | EL | | |
| 4 PSN 5 43 J55 60.3mm | Tubing 6 9kgs | /m | | | | | | | | | 1.78 50.67 | | 60.3 60.3 | | 36 3.12 | EL | | |
| 5 15 555 66151111 | 100116 010160 | , | | | | | | | | | 50.07 | | 00.5 | 120 | | | | |
| NOTE: Wireline | , , | e @ 423.55n | n GL | | | | | | | | | | | | | | | |
| PSN @ | 413.12 GL | | | | | | | | | | | _ | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | HYDRA | ULICS | | | | | SUF | RVEY | | | | | | | BOP | STACK | | |
| Pump | 1 | | 2 | Tim | e i | n MD | m TVD | Azir | muth | Inclination | Deviation | OP | Item | | Diam | [mm] | W. | .P. [kPa] |
| Make&Model | Dragon 660 | | n 600 | | | | | | | | | | Stack | | 22 | 8.6 | | 21000 |
| Liner x Stack SPM | 8 1/2" X 6 | 0 1/2 | - X 14 - | | | | | | | | | Drilling | Diverte Annula | | 22 | 8.6 | | 21000 |
| Litre/Sk 100% | 0.012 | 0.0 | 152 - | | | | | | | | | Dri | Blind | | | 8.6 | | 21000 |
| Circ Rate | | | [m³/min | 1 | | | | | | | | | Other | | 22 | 8.6 | 2 | 21000 |
| Pump Eff Pump Press | 90 | 9 | 10 [%] [kPa] | | | | | | | | | | Stack Diverte | ar | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | | Other | Annula | | | | | |
| Drill Collar AV | | · · · · · · · · · · · · · · · · · · · | [mm] | | | | | | | | | ō | Blind | | | | | |
| Mud Cycle | | | [min] | | | | | | | | | | Other | | TC | CTC | | |
| Bottom Up Mud Tank O Hole Volum | | | [min] [m ³] | | | | | | | | | _ | | | | STS ate | Pr | es [kPa] |
| 5 Hole Volum | ne | | [m ³] | | | | | | | | | Las | st BOP | | | 2/2012 | | 10350 |
| System Vol | | | [m ³] | | | | | | | | | Ne | ext BOP | | | | | |
| | BITS | | | S | тоск | | | | | | CASIN | IG / | CEMEN | TING P | ROGRA | м | | |
| Bit | | N° | Name | In | Used | Stock | | | .ast Ca | ising | | | | Last Ca | ising | | | |
| Size Mfg | | [mm] | CW 8551-3 BARACARB 5 | 12 250 | 7 | 5 250 | sacs | | Date | | 25/11/20 J-55 | 12 | | Date | | 27 | /11/20 | 12 |
| Туре | | - | BAROSEAL MED | | 48 | 72 | sacs | | grade diam | | 244.48 | - [m | im] | grade diam | | 17 | | [mm] |
| Serial | | - | BARABUF | 20 | | 20 | sacs | L | in We | ight | 59.53 | | g/m] | Lin We | | 34. | | [kg/m] |
| Nozzle | | [mm ²] | B1008 | 4 | 4 | 0 | 20l pa | | Nb Join | nt | 12 | | | Nb Joir | nt | 1 | | - |
| WOB RPM | | [daN] [tr/min] | BICARB OF SODA | A 16 15 | 16 8 | 0 7 | sacs | | Set at Length | | 162 162.76 | [m [m | | Set at Length | | 21 | | [m] [m] |
| Flow | | [gal/s] | CELLOSIZE | 80 | 57 | 23 | sacs | | Burst | | 27200 | [kF | - | Burst | | 300 | | [kPa] |
| Pres | | [kPa] | SALT COLORED | 210 | 210 | 0 | sacs | | Collaps | e | 17720 | [kF | - | Collaps | e | 225 | | [kPa] |
| From | | [m] | Fuel | 45911 | 36094 | 9817 | liters | 5 T | rensile | | 231300 | [da | aN] | Tensile | | 139 | | [daN] |
| To Drilled | | [m] [m] | Drill Water Brine | 375 34 | 365 34 | 10 0 | [m ³] | r | Date | 1 | 26/11/2 | 201 | 2 | Date | | TEST | 28/11/ | 2012 |
| Hours | | [hrs] | XL DEFOAM | 16 | 6 | 10 | 5gal pa | | ressu | re | 10350 | [kF | | Pressu | re | 103 | | [kPa] |
| | | [hrs] | Pot Water | 56 | 50 | 6 | [m³] | | ast Ce | | 9-5/8" casir 25/11/2013 | | _ | Last Ce | ement | | ''' casin 1/2012 | |
| | CENTRIF | JGE | | | CASI | NG BOWI | L | | Date Class | — | 25/11/201. G | ۷ | - | Date Class | | 28/1 | G | ۷ |
| Make | | | | Лаke | | Vetco | | | Density | | 1895 [kg | /m | 3] | Density | | 1860 | | :/m ³] |
| OF density UF density | | | 186/111 | erial ize OD | | SO# 110 279.4 | | | /olume | | 9.9 [m | 3] | | Volume | | 6.5 | [m | |
| Flow | | - | | ize OD ize ID | | 279.4 | | | Time to Additti | | 8 [m 3% CaCl | |] | Time to Additti | | 2%Ca | mi] [mi] [mi] | |
| Last Dump | | | | ressure | | 20,684 | | Ĺ | | | | | | | | | | |
| | | | | | | Р | age 2 / 2 | 2 | | | | | | | | | | |

| à | | | | DAU 1/2 | | | | Date : 13/12/2012 |
|-------------------------|-------------------|------------------------|--|--------------------|------------------------------|---------------------------|--|--------------------------------------|
| À | | EST | | DAILY | DRILLING | REPORT | N° 34 | Well : Gobineau#1 Rig : Foragaz#3 |
| | | Energy | Corp | Spud : | 10/11/2012 | | | Coord: 384992 NAD 27 5357531 |
| We | ather @ 8:0 | 00 Lia | ht Snow | mKB | 107.5 | Daily MD | | Daily Costs \$18,000 est. |
| Wi | | 17 | cm/h NW 3 degC | mGL 24h Avg ROP | 107.5 | Total MD Expected MD | 445 445 | Cum Costs |
| | ary of Daily | | | | | | | |
| Summa | iry of Dally | Operations | Iear Out Rig, R | ig Out boiler, p | refabs and pipe racks | ; | | |
| | | | | | SAFE | TY SUMMARY | | |
| Worke | ers on site 3 | IEC | Workers Injuried 0 | Mi | nor Incidents | Serious injuries | Hrs since last Medica Hrs since last Lost Tir | |
| Rig Others | 14 1 | Rig Others | 0 | | | | H ₂ S Level | 0 Trip Drill 0 Pit Drill |
| Total | 18 | Total | 0 | | | | Gas Level | 0 BOP Drill |
| Tool Pushe Company r | | g McKinnir de Augot | 1905 371 4614 1709 691 9123 | | | | Safety Meetings @ Topics: Rigging O | 0 6:30 Iut Rig |
| Rig Manag | er Ern | ie Leroux | 1403 874 5812 | | | | Cold Wea | ather |
| | | | 1 | TIME LOG - 0 | 00:00 to 24:00 (ind | clude Safety meetings an | d Tool box talks) | |
| | DLOGY : HOWS : | | | | | | | |
| From [Hr] 0:00 | To [Hr] 6:30 | Depth [m] 445 | Operation descript | | | | | |
| 6:30 | 12:00 | | | g Out Pumps/V | /ater & Power Lines | | | |
| 12:00 18:00 | 18:00 0:00 | 445 445 | Tear Out Rig / Mov Wait On Daylight | e Pipe Racks/R | lig Down Prefabs | | | |
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| | | | | | 4:00 to 6:00am (ir | nclude Safety meetings a | nd Tool box talks) | |
| From [Hr] 0:00 | To [Hr] 6:00 | Depth [m] 445 | Operation descript Wait on daylight | ion | | | | |
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| | | | | | | | | |
| | | | | | RIG TIME (ope | ration duration in hours) | | |
| RU / TD | 18 | | Maintenance | | WOC | Well Control | | Drilling |
| Rig Move WOO | | | Repair o/cut line | | NU/ND BOPs Pressure tests | Directional Su Squeeze | irvey | Cementing Tripping |
| Coring Reaming | | Sur | vey | | Drill Out DST | Lost Circulatio | n | |
| Flow Check | k | Pm | gging Ip repair | | Safety Meetings | 0.5 LOT/FIT | | DOWNTIME 0 |
| Cond | | Ru | n Casing | | Handle 24 HO | 5.5 Hole Cleaning | | |
| | | | | | | | | |
| Continue t | o rig out Fo | ragaz Rig# | 3. | | | | | |
| | | | | | | | | |
| | | | | | F | Page 1 / 2 | | |

| Date : | 13/12/2 | 2012 | Well: 0 | obine | au#1 | | Rig : | Fora | agaz#3 | | | | | Coord: NAD 27 | | 3849 53575 | |
|---------------------------------------|-----------------|--------------------|-----------------------------------|--------------------|--------------------|-----------|-----------------------------|----------------|--------------|--------------------------------|-----------------|-----------------|------------------------------|------------------|-------------|-------------------|-------------------|
| | | | | | | DR | ILLING MU | ID | | | | | | | | | |
| Fluid type | | | | | Solids | | | | | [kg/m ³ | 1 | 1 | | ADDIT | IVES AD | DED | |
| Mud Co | | | | | Sands | _ | | | | [ppm] | | Ν | NAME | - | Quantity | / Co | ncentratior |
| Time Check | | | | | OWR | _ | | | | [%] | | | | | | | |
| Mud Man | | | | | MBT Cl- | - | | | | _ [kg/m ³ [mg/L] | 1 | | | | | | |
| Density | | | [kg/n | 3 ³ 1 | Calciur | n _ | | | | [mg/L] | | | | | | | |
| Viscosity | - | | [s/l] | | | | Va | lumes Ba | lance | | | | | | | | |
| P.V. | | | [cp] | | Vol ha | | | | [m | | | | | | | | |
| Y.P. Gels 10"/10' | | | [g/10 | 0cm ²] | Vol du Circ los | | | | [m [m | | | | | | MMENT | | |
| Temperature | | | | | Boiler | | | | [rr | | | | | COI | VIIVIEINIS | , | |
| Pressure | - | | | | | /ud Cost | | | | • • | | | | | | | |
| рН | | | | | Cum N | lud Cost | | | | | | | | | | | |
| - | | | | | B | оттом | HOLE AS | SEMBLY | | | | | | | | | |
| N° Component | | | | | | | | | | ID [mm] | 0 | D [mm] | Leng | th [m] | Conne | ection | Weight |
| 1 Wireline re-ent | trv guide | | | | | | | | | 60.3 | | 76.2 | 0. | 13 | EL | JE | |
| 2 1.78" R nipple | | | | | | | | | | 45.21 | | 60.3 | | 34 | EL | | |
| 3 60.3mm J55 tu | ubing jt | | | | | | | | | 50.67 | | 60.3 | | .6 | EL | | |
| 4 PSN | . T | | | | | | | | | 1.78 | | 60.3 | | 36 | EL | | |
| 5 43 J55 60.3mm | n Tubing 6.9kg | s/m | | | | | | | | 50.67 | | 60.3 | 41: | 3.12 | EL | JE | |
| NOTE: Wireline | e re-entry guid | le @ 423.55n | n GL | | | | | | | - | | | | | | | |
| | 413.12 GL | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | |
| | HYDR | AULICS | | | | | SUF | RVEY | | | | | | BOP | STACK | | |
| Pump | 1 | | 2 | Tim | e r | n MD | m TVD | Azimuth | Inclination | Deviation | OF | Item | | Diam | [mm] | W. | .P. [kPa] |
| Make&Model | Dragon 660 | | on 600 | | | | | | | | | Stack | | 22 | 8.6 | 2 | 21000 |
| Liner x Stack | 8 1/2" X 6 | 6 1/2 | 2 X 14 - | | | | | | | | ing | Diverte | | | 0.0 | | 24.000 |
| SPM Litre/Sk 100% | 0.012 | | - 152 - | | | | | | | | Drilling | Annula Blind | ar | | 8.6 8.6 | | 21000 21000 |
| Circ Rate | 0.012 | | [m ³ /min] | | | | | | | | [⁻ | Other | | | 8.6 | | 21000 |
| Pump Eff | 90 | 9 | [//////////////////////////////// | | | | | | | | | Stack | | | | | |
| Pump Press | | | [kPa] | | | | | | | | 5 | Diverte | | | | | |
| Drillpipe AV | | | [mm] | | | | | | | | Other | Annula | ar | | | | |
| Drill Collar AV Mud Cycle | | | [mm] [min] | _ | | | | | | | ľ | Blind Other | | | | | |
| | | | [min] | | | | | | | | | other | | TF | STS | | |
| Bottom Up Mud Tank O Hole Volun | | | [m ³] | | | | | | | | | | | | ate | Pr | es [kPa] |
| | | | [m ³] | | | | | | | | | st BOP | | 11/12 | 2/2012 | 1 | 10350 |
| System Vol | l. | | [m³] | | | | | | | | Ne | ext BOP | | | | | |
| | BITS | | | S | тоск | | | | | CASI | IG / | CEMEN | ITING P | ROGRA | м | | |
| Bit | | N° | Name | In | Used | Stock | | | Casing | | | | Last Co | asing | | | |
| Size | | [mm] | CW 8551-3 | 12 | 7 | 5 | sacs | Date | _ | 25/11/20 | 12 | | Date | | | /11/20 | 012 |
| Mfg | | -[| BARACARB 5 BAROSEAL MED | 250 120 | 48 | 250 72 | sacs | grade | | J-55 244.48 | - [m | m] | grade diam | | J-5 | | - [mm] |
| Type Serial | | - | BARABUF | 20 | 40 | 20 | sacs | diam Lin W | eight | 59.53 | | iiij ʒ/m] | Lin We | ight | 34. | | [kg/m] |
| Nozzle | | [mm ²] | B1008 | 4 | 4 | 0 | 20l pa | | | 12 | - | ,, | Nb Joir | • | 1 | | - |
| WOB | | [daN] | BICARB OF SODA | | 16 | 0 | sacs | Set at | | 162 | [m |] | Set at | | 21 | | [m] |
| RPM | | [tr/min] | N VIS P PLUS | 15 | 8 | 7 | sacs | Lengt | h | 162.76 | [m | | Length | | 215 | | [m] |
| Flow | | [gal/s] | CELLOSIZE | 80 | 57 | 23 | sacs | Burst | | 27200 | [ki | | Burst | | 300 | | [kPa] |
| Pres From | | [kPa] | SALT COLORED | 210 | 210 36094 | 0 9817 | sacs | Collap | | 17720 231300 | [kF | | Collaps Tensile | | 225 | | [kPa] |
| То | | _[m] [m] | Fuel Drill Water | 375 | 365 | 10 | liters [m ³] | Tensi | | TEST | [da | aivj | Tensile | | 139 TEST | | [daN] |
| Drilled | | [m] | Brine | 34 | 34 | 0 | [m ³] | Date | | 26/11/ | 201 | 2 | Date | | | 28/11/ | 2012 |
| Hours | | [hrs] | XL DEFOAM | 16 | 6 | 10 | 5gal pa | | ure | 10350 | [kl | | Pressu | re | 103 | | [kPa] |
| | | [hrs] | Pot Water | 56 | 50 | 6 | [m³] | | Cement | 9-5/8" casir | | _ | Last Ce | ement | | " casin | |
| | CENTRIF | UGE | | | CASI | NG BOWL | | Date | | 25/11/201 | 2 | - | Date | | 28/1 | 1/2012 | 2 |
| Make | | 1 | | 1ake | | Vetco | | Class Densi | +., <u> </u> | G 1895 [ke | . : | 1. | Class | | 1860 | G | (m ³) |
| OF density | | | | erial | | SO# 110 | 07581 | Volur | | 9.9 [kg | /m ³ | 1 | Densit ^e Volum | | 6.5 | m ^ا (m | ;/m³] ³1 |
| UF density | | 1 | | ize OD | | 279.4 | | Time | | 8 [m | | | Time to | | 0.5 | [mi | |
| Flow | | | [gal/s] Si | ize ID | | 244.5 | [mm] | Addit | | 3% CaC | | | Additti | | 2%Ca | CI2 .5% | |
| Last Dump | | | P | ressure | | 20,684 | [kPa] | | | | | | | | | | |
| | | | | | | P | age 2 / 2 | 2 | | | | | | | | | |



APPENDIX D : DRILLING CURVE & TIME BREAKDOWN

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Number of pages : 2

Summary of the content: .Drilling Curve and Time Breakdown for Gobineau#1

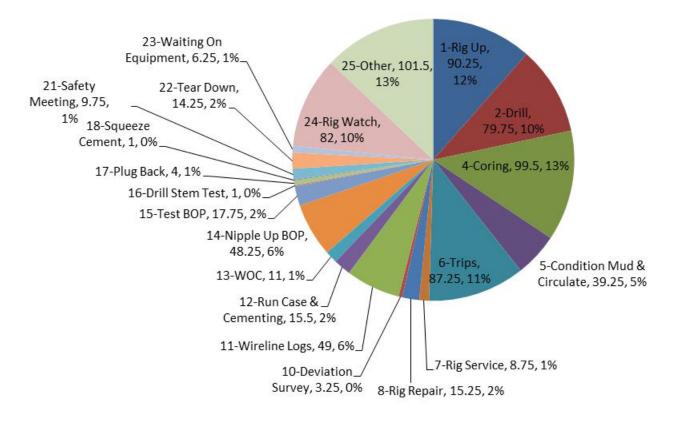


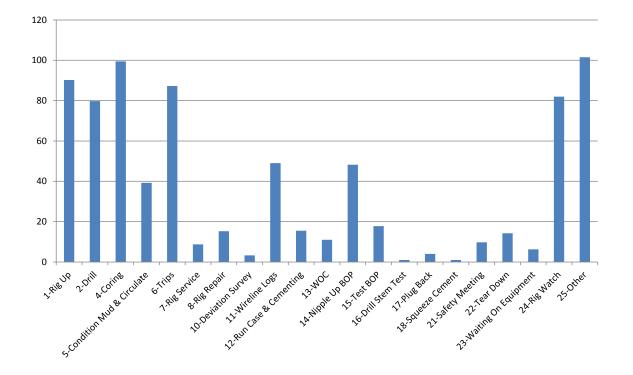
APPENDIX D : Drilling Curve & Time Breakdown





APPENDIX D: Drilling Curve & Time Breakdown







APPENDIX E: Well Costs

APPENDIX E : WELL COSTS

Number of pages :1Summary of the content:.Well Costs for Gobineau#1



APPENDIX E: Well Costs

| Total | \$2,514,955 |
|--|---------------------|
| Inspections | \$16,477 |
| Core Studies | \$198,980 |
| Deposits/Regulatory Fees | \$108,957 |
| Inventory | \$24,981 |
| Maps, Other Office Misc. | \$6,722 |
| Geological Studies/Office Work | \$118,423 |
| Accommodation Expense | \$11,514 |
| Travel & Subsistence | \$34,903 |
| Consulting Services-Engineering/PM | \$40,984 |
| Equipment Rental | \$110,890 |
| Geological Supervision- Wellsite | \$32,898 |
| Drilling Supervision- Wellsite | \$95,642 |
| Solids, Fluids & Waste Disposal | \$23,306 |
| Logging | \$240,571 |
| Safety services / Security | \$80,088 |
| Trucking and hauling (no rig move) | \$17,179 |
| Wellhead | \$13,157 |
| Cementing Services | \$112,042 |
| Casing Handling | \$58,499 |
| Casing | \$55,956 |
| Drilling Bits & BHA Mud & Chemicals | \$40,322 |
| Welding | \$4,803 \$40,522 |
| Fuel & Boiler | \$56,606 |
| Drilling Contractor | \$345,271 |
| Rig-up/down | \$64,902 |
| Rig/Camp - Mob/Demob | \$376,121 |
| Pre-spud costs | \$165,001 |



APPENDIX F: BENEFITS TRACKING

Number of pages : 1

Summary of the content: This appendix presents a summary of the workforce during the Gobineau#1 operations.



APPENDIX F: Benefits Tracking

| | RESII | DENCE | |
|---------|-----------|------------|-------|
| Week | NL | OTHER | Total |
| 1 | 8 | 11 | 19 |
| 2 | 6 | 14 | 20 |
| 3 | 10 | 15 | 25 |
| 4 | 9 | 20 | 30 |
| 5 | 9 | 21 | 31 |
| 6 | 5 | 12 | 17 |
| Average | 8 (33.8%) | 16 (66.2%) | 23 |



APPENDIX G: BIT RUN SUMMARY

Number of pages : 1

Summary of the content: ..Bit Run Summary for Gobineau#1



APPENDIX G: Bit Run summary

| | Bit Record | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------------------|--------------|---|-----------|------------|---|-----------------|--------------------|-------------------|--------|-------------------------|-----|----------|------------|---|---|---|--------------|--------------|----------------------------|------------------|----------------|--------------|-----|----|--------|----|-------|-----|------------------|--------------|
| Operator INVESTCAN ENERGY CORP | | | | | | | | | | Well GOBINEAU #1 244-NL | | | | | | | | | | | | | | | | | | | | |
| Contractor Foragaz | | | | | | | | Ť | Rig# 3 | | | | | | | | | | | | | | | | | | | | | |
| Bit No | Bit Size | 1 | IADC 2 | Codes 3 | 4 | Bit MFG | Bit Type | Serial No | 1 | 2 | 3 | Jet 4 | Sizes 5 | 6 | 7 | 8 | Depth Out | Depth In | Date In | Total Drilled | Total Hours | Bit ROP | ті | то | NDC LC | СВ | Gauge | ODC | Reason Pulled | Comments |
| 1 | 311 | | 1 | 1 | 7 | SMITH | xr+ | px9590 | 20 | 20 | 20 | | | | | | | 96 | 19-Nov-2012 | | 31.25 | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | | | | | | | | 1 | 1 | NO / | 0 | 0 | NO | тр | |
| | 216 | 5 | 1 | 7 | x | Smith | FHI21B | PT5357 | 11.1 | | | | | | | | 214 | 162 | | 52 | 10.25 | 5.07 | | | | | | | | |
| з | 156 | 5 | 1 | 7 | x | Smith | XR20W | PW0901 | 9.5 | 9.5 | 9.5 | | | | | | 216 | | 07-Dec-2012 | | | | | | | | | | | |
| 4 | 156 | | | | | Hughes | BHC406e | 7140869 | | | | | | | | | | 216 | 29-Nov-2012 | 39 | | | | | | | | | | |
| 5 | 156 | | | | | Hughes | BHC406e | 7140871 | | | | | | | | | 255 | 229 | 29-Nov-2012 | 26 | 6.25 | 4.16 | | | | _ | | - | | |
| RR3 7 | 156 6.125 | 5 | 1 | 7 | x | Smith HUGHES | XR20W BHC40GC | PW0901 7140870 | 9.5 | 9.5 | 9.5 | | | | | | 262.7 | 255 262.7 | 01-Dec-2012 01-Dec-2012 | 7.7 | 1.5 | 5.13 3.01 | + | | | | | + | | |
| | 6.125 | | | | | HUGHES | BHC40GC BHC406C | 7140870 | | | | | | | | | | 262.7 | 01-Dec-2012 01-Dec-2012 | 58 | 19.25 | 3.01 | + | | | + | | + | | ['] |
| | 6.125 | | | | | HUGHES | BHC406C | 7140869 | | | | | | | | | 336.3 | 319.8 | 01-Dec-2012 | 16.5 | 4.25 | 3.88 | + | | | + | | + | | ⁻ |
| 9 | 6.125 | | | | | HUGHES | BHC406C | 7140871 | | | | | | | | | 351 | 336.3 | 01-Dec-2012 | 14.7 | 4.25 | 3.46 | | | | - | | 1 | | <u> </u> |
| 9 | 6.125 | | | | | HUGHES | BHC406C | 7140871b | | | | | | | | | 430.26 | 386 | 01-Dec-2012 | 44.26 | 27 | 1.64 | | | | + | | 1 | | |
| RR 3 | 156 | 5 | 1 | 7 | x | Smith | XR20W | PW0901 | 9.5 | 9.5 | 9.5 | | | | | | 216 | | 07-Dec-2012 | | | | | | | | | | | |
| 10 | 156 | 5 | 1 | 7 | x | smith | xr20wps | px5850 | 9.5 | 9.5 | 9.5 | | | | | | 445 | 437 | 08-Dec-2012 | 8 | 8.75 | 0.91 | 5 | 5 | WT / | E | 0 | FC | TD | |
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APPENDIX H: CEMENTING REPORTS

Number of pages : 5

Summary of the content: Reports of the cementations of surface and production casings.

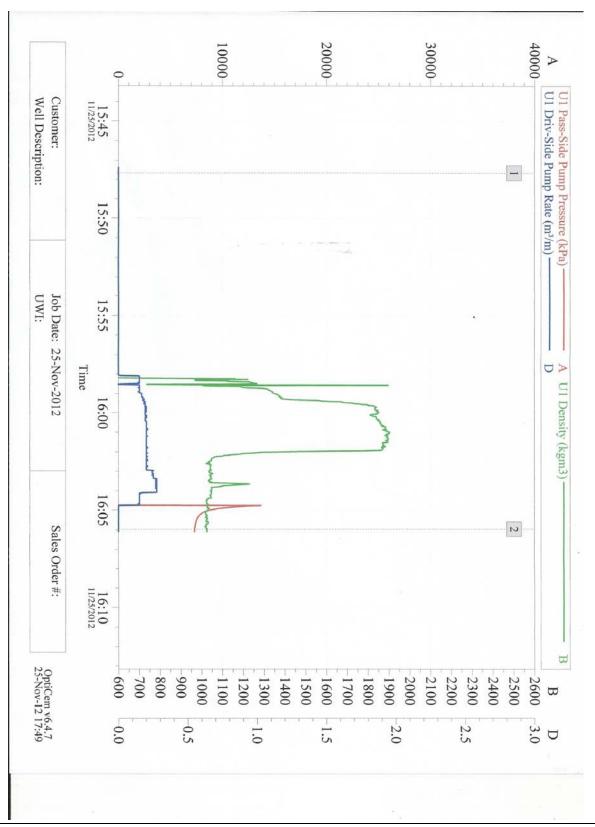


APPENDIX H: Cementing Reports

| | | 10.0 | 00- | | | | URTC ervice Rep | | 1 | - | Ant | COLON-UN | | |
|--|--|--|-------------------|---|-------------------------|------------------------------------|---|-----------------------------|--------------------------------------|---------------------|---------------------|-----------------------|--|--|
| Customer: | Investca | n Energy Corpor | ation | | cente | ning 5 | Customer Re | presentative: | | ine Forcin | nal | 44 | | |
| Well Name: | | | | | | | Salesman: | | | Saville | | | | |
| UWI: | 2.17 | | | | | | Sales Order | Number: | | 23589 | | | | |
| Province: Called Out: | NL | er 24, 2012 9:00 | 0 | | | | Field: | | | ern Newl | | | | |
| On Location: | | er 24, 2012 9:00 er 25, 2012 8:00 | | | | Job Started: Job Complet | ada. | | mber 25, | | | | | |
| Supervisor: | Ken Bar | | <i>.</i> | | | | Rig Name: | eu. | November 25, 2012 16:00 Forigaz 3 | | | | | |
| Job Type: | | T SURFACE CASING - BOM | | | | | Service BOM | 1#: | 7521 | az 5 | | | | |
| Wellbore Co | onfigura | ation: | | | | | | | | | | | | |
| Hole Dat | a | Hole Size (mm) 311.15 | Measured I 162 | | True Ve | rtical Depth 162.76 | | d Type CHEM | | | | | | |
| Casing or Line | er Data | | Veight (kg/m) | Grade | Depth | | | Weight (kg/m) | Grade | Depth (| m) | | | |
| | | 339.73 | 0 | L-80 | 17 | | 244.48 | 59.53 | L-80 | 162 | , | | | |
| Products & | Equipn | ient: | | | | | | | | | | | | |
| Equipme | nt | Туре | | Quantity | | | Туре | Quan | ity | | | | | |
| | | FLOAT COL | | 1 | | | FLOAT SHOE | 1 | | | | | | |
| Plug Typ | 10 | CENTRALI Top: WOODE | | 5 | | | Comart | Head Type: | SWEDG | E. | _ | | | |
| Temperatur | | | | | Data: Water An | alvsis | Cemedi | acau rype: | SWEDG | | | | | |
| Cement Dat | a: | | | in the second | and all | | | | Density | Water | Yield | Volume | | |
| and the second design of the s | Tonne | | | C | ement Ble | end | | | (kg/m ³) | (m ³ /t) | (m ³ /t) | (m ³) | | |
| TAIL | 12.0 | | | | m G + 3% | | | | 1895 | 0.44 | 0.76 | 9.1 | | |
| TAIL | 1.0 | | | 1 | HalCem C |) | | | 1895 | 0.44 | 0.76 | 0.8 | | |
| Casing or Li | iner Jol | | | | | | | | | | | | | |
| <u>12</u> 900 | | Volume | | | me | Rate | | re (MPa) | | | | | | |
| Ever | nt | (m ³) 3.0 | | Start 12:56 | Finish 13:01 | (m ³ /min) 0.6 | Minimum 0.5 | Maximum 0.5 | Comments | | | | | |
| Pressure te | st Lines | 5,0 | | 13:05 | 13:05 | 0,0 | 17.0 | 17.0 | | | | | | |
| Circulate m | | | | 13:05 | 13:15 | | | 1.00 | | | | | | |
| TAI TAI | | 9.1 0.8 | | 13:19 | 13:36 | 0.53 | 0.5 | 1.0 | | | | | | |
| Release | | 0.0 | | 13:36 | 13:44 | | | | | | | | | |
| | | 61.021 | | 13:44 | 13:58 | 0.45 | 0.5 | 3.5 | | | | and the second second | | |
| WAT | | 6.4 | | | 13:36 | | | | | Annulus d | ropped on | ce pumping stopped | | |
| Bump | Plug | 6.4 | | 13:36 | | | | | | 1 | | | | |
| Bump Check F | Plug Toats | | | 13:36 14:01 15:30 | 14:01 15:45 | | | | Floats Held | I | | | | |
| Bump Check F Rig up to perfor Mix and Pump? | Plug 'loats m Topup J 76 m3 slum | ob | | 14:01 | 14:01 | | | | Floats Held | 1 | | | | |
| Bump Check F Rig up to perfor Mix and Pump ? Release | Plug Toats m Topup J 76 m3 sluri Plug | ob | | 14:01 15:30 | 14:01 15:45 | | | | Floats Held | I | | | | |
| Bump) Check F Rig up to perfor Mix and Pump ? Release Rig out and | Plug Toats m Topup J 76 m3 slum Plug wash up | ob | | 14:01 15:30 | 14:01 15:45 | | | | Floats Held | I | | | | |
| Bump Check F Rig up to perfor Mix and Pump ? Release | Plug Toats m Topup J 76 m3 slum Plug wash up many Rep | ob | | 14:01 15:30 | 14:01 15:45 | | | | Floats Held | I | | | | |
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| Bump I Check F Rig up to perfor Mix and Pump . Release Rig out and Talk to Com Leave Lo Plug Displace | Plug Toats m Topup J 76 m3 sluri Plug wash up wash up many Rep weation | ob Ty iburton Flu | id Returns: Part | 14:01 15:30 15:58 16:30 ial | 14:01 15:45 16:05 | | olume (m ³): 9.9 arface (m ³): 2.0 | | Floats Held | 1 | | | | |
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| Bump I Check F Rig up to perfor Mix and Pump .' Release Rig out and Talk to Com Leave Lo Plug Displace Bump Personnel & Name Ken Barle | Plug Plug Toats m Topup J 76 m3 slur Plug wash up ipany Rep ecation dd By: Hall <u>Plug: Yes</u> Equip ww her | ob y iburton Flu F ment: Empl# U 178411 | loats Held? Yes | 14:01 15:30 15:58 16:30 ial Tractor # 10230733 | 14:01 15:45 16:05 | Unit Type | rface (m ³): 2.0 • As FRU | 242 | Floats Hek | 6 | 2 SA | Por | | |
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| Bump Check F Rig up to perfor Mix and Pump. ¹ Release Rig out and Talk to Com Leave Lo Plug Displace Bump Personnel & Name Ken Barto Terry Mal | Plug Plug Toats m Topup J 76 m3 slurr Plug wash up ipany Rep ecation dd By: Hall <u>Plug: Yes</u> Equip ww her | ob y <u>F</u> ment: <u>Empl# U</u> 178411 178911 | loats Held? Yes | 14:01 15:30 15:58 16:30 ial Tractor # 10230733 | 14:01 15:45 16:05 | Unit Type ULK TRAILER TARGET | rface (m ³): 2.0 • As FRU | 242 5056 | Floats Held | 6 | | | | |
| Bump Check F Rig up to perfor Mix and Pump. ¹ Release Rig out and Talk to Com Leave Lo Plug Displace Bump Personnel & Name Ken Barlo Terry Mal | Plug Plug Toats m Topup J 76 m3 slurr Plug wash up ipany Rep ecation dd By: Hall <u>Plug: Yes</u> Equip ww her | ob y <u>F</u> ment: <u>Empl# U</u> 178411 178911 | loats Held? Yes | 14:01 15:30 15:58 16:30 ial Tractor # 10230733 | 14:01 15:45 16:05 | Unit Type ULK TRAILER TARGET | rface (m ³): 2.0 • As FRU | 242 5056 | Floats Held | 6 | | | | |
| Bump) Check F Rig up to perfor Mix and Pump. ¹ Release Rig out and Talk to Com Leave Lo Plug Displace Bump Personnel & Name Ken Barlo Terry Mal | Plug Plug Toats m Topup J 76 m3 slurr Plug wash up ipany Rep ecation dd By: Hall <u>Plug: Yes</u> Equip ww her | ob y <u>F</u> ment: <u>Empl# U</u> 178411 178911 | loats Held? Yes | 14:01 15:30 15:58 16:30 ial Tractor # 10230733 | 14:01 15:45 16:05 | Unit Type ULK TRAILER TARGET | rface (m ³): 2.0 • As FRU | 242 5056 | Floats Held | 6 | | | | |
| Bump) Check F Rig up to perfor Mix and Pump. ¹ Release Rig out and Talk to Com Leave Lo Plug Displace Bump Personnel & Name Ken Barlo Terry Mal | Plug Plug Toats m Topup J 76 m3 slurr Plug wash up ipany Rep ecation dd By: Hall <u>Plug: Yes</u> Equip ww her | ob y <u>F</u> ment: <u>Empl# U</u> 178411 178911 | loats Held? Yes | 14:01 15:30 15:58 16:30 ial Tractor # 10230733 | 14:01 15:45 16:05 | Unit Type ULK TRAILER TARGET | rface (m ³): 2.0 • As FRU | 242 5056 | Floats Held | 6 | | | | |
| Bump) Check F Rig up to perfor Mix and Pump. ¹ Release Rig out and Talk to Com Leave Lo Plug Displace Bump Personnel & Name Ken Barlo Terry Mal | Plug Plug Toats m Topup J 76 m3 slurr Plug wash up ipany Rep ecation dd By: Hall <u>Plug: Yes</u> Equip ww her | ob y <u>F</u> ment: <u>Empl# U</u> 178411 178911 | loats Held? Yes | 14:01 15:30 15:58 16:30 ial Tractor # 10230733 | 14:01 15:45 16:05 | Unit Type ULK TRAILER TARGET | rface (m ³): 2.0 • As FRU | 242 5056 | Floats Held | 6 | | | | |



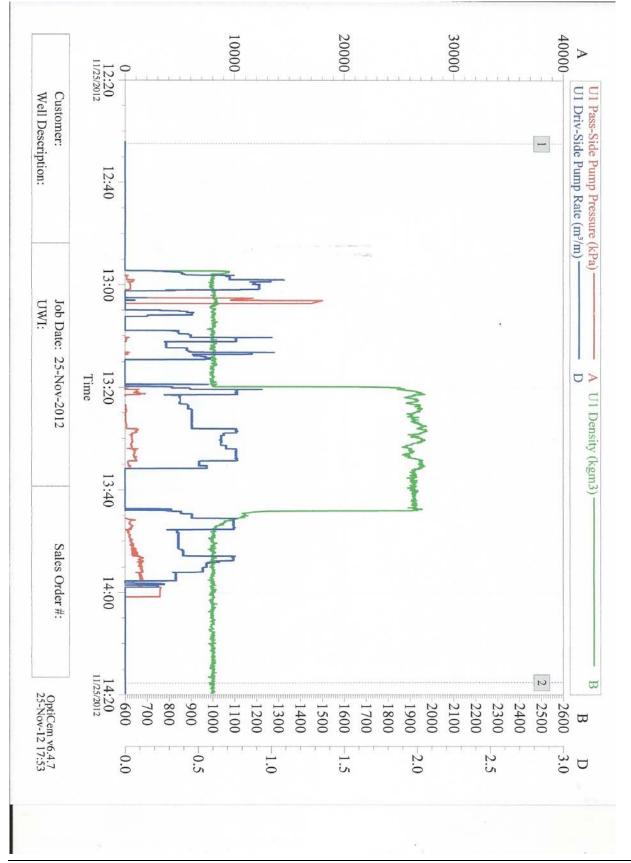
APPENDIX H : Cementing Reports



Page 106 of 206



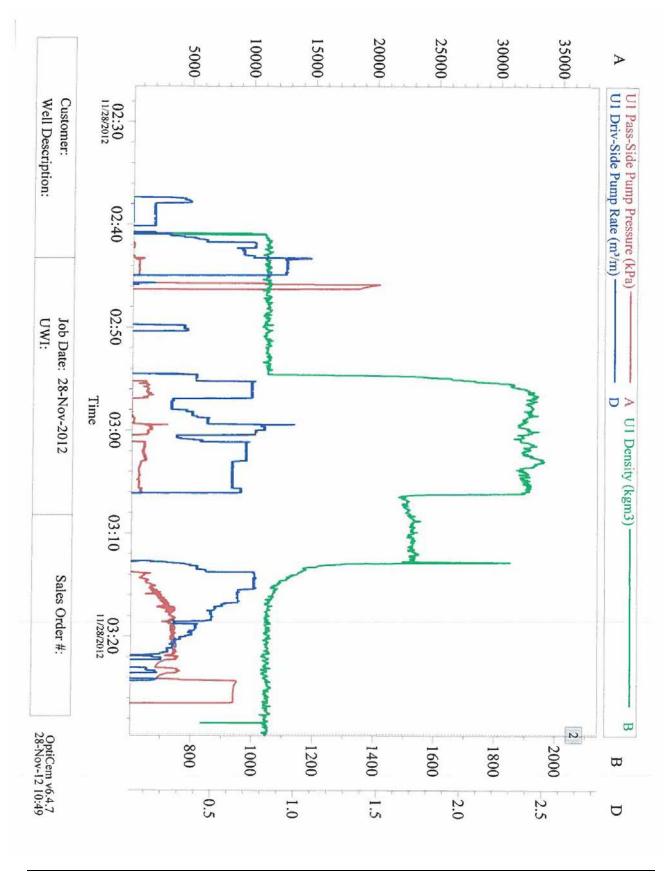
APPENDIX H: Cementing Reports





APPENDIX H: Cementing Reports

| These states | | | | HAI | LLIB | URT | ON | | | | 1 | Hill | | | | | |
|-----------------------------|-------------------|------------------|----------------------|-------------------|-----------------------|--------------------------|---------------|---------|--------------|---------------------|---------------------|-------------------|--------|--|--|--|--|
| | | 10- | | | nting Se | | | | | OF | The same | GROP | | | | | |
| Customer: Invest | can Energy Corpo | ration | | | | | Representa | tive: | Antoi | ne Forcin | al | | | | | | |
| Well Name: | Name: | | | | | Satesman: | | | | | | Toni Saville | | | | | |
| UWI: | | | | | | | 90003 | 1298 | | | | | | | | | |
| Province: NL | | | | | | Field: | | | Weste | m Newfe | oundland | t | | | | | |
| Called Out: Nover | nber 27, 2012 9:0 | 0 | | | | Job Start | ed: | | Nover | nber 28, | 2012 3: | 00 | | | | | |
| On Location: Nover | nber 27, 2012 23: | 50 | | | | Job Com | pleted: | | Nover | nber 28, | 2012 3: | 27 | | | | | |
| Supervisor: Ken B | arlow | | | | | Rig Nam | | | Foriga | | | | | | | | |
| Job Type: CMT | INTERMEDIATE | CASING - B | OM | | | Service B | | | 7522 | | | | | | | | |
| Wellbore Configu | | 0 | | | | | | | | | | | | | | | |
| Hole Data | Hole Size (mm) | Measured | Depth (m) | True Ve | rtical Depth | (m) | Mud Type | De | nsity (kg/m. | 3) | | | | | | | |
| | 311.15 | 162 | | | 162.76 | | WATER | | 1020 | | | | | | | | |
| Casing or Liner Data | Size (mm) | Veight (kg/m) | Grade | Depth | (m) Siz | e (mm) | Weight (kg | z/m) | Grade | Depth (| m) | | | | | | |
| | 244.48 | 59.53 | L-80 | 162 | | 177.8 | 34.231 | | L-80 | 216 | | | | | | | |
| Products & Equip | ment: | | | | | | | 1.0 | | | | | | | | | |
| Equipment | Туре | (| Quantity | | | Туре | (| Quantit | у | | | | | | | | |
| | FLOAT CO | LLAR | 1 | | | FLOAT SH | IOE | 1 | | | | | | | | | |
| | CENTRALI | ZERS | 8 | | | | | | | | | | | | | | |
| Plug Type | Top: HWE | | | | . 1 | Cem | ent Head Type | | SWEDGE | | | | | | | | |
| Temperature Data | a: | | | Data: Vater An | alysis | | | | | | | | | | | | |
| Cement Data: | | | 1 | | 1010 | | | | Density | Water | Yield | Volume | | | | | |
| Tonn | e | | C | ment Ble | nd | | | | (kg/m3) | (m ³ /1) | (m ³ /t) | (m ³) | | | | | |
| TAIL 8.4 | | Therma | Cem 40 + 2 | % CaCl2 | + 0.5% HAL | AD 344 | | | 1860 | 0.43 | 0.77 | 6.5 | | | | | |
| Casing or Liner J | ob Data: | | | | | | | | | | | | | | | | |
| 0 | Volume | | Ti | me | Rate | Pr | essure (MPa) | | | | | | | | | | |
| Event | (m ³) | | Start | Finish | (m ³ /min) | Minimu | . , | mm | Comments | | | | | | | | |
| WATER | 3.0 | | 2:41 | 2:45 | 0.6 | 0.5 | 0.5 | | Comments. | | | | | | | | |
| Pressure test Lines | | | 2:46 | 2:46 | | 17.0 | 17.0 | | | | | | | | | | |
| TAIL | 6.5 | | 2:55 | 3:06 | 0.53 | 0.5 | 2.0 |) | | | | | | | | | |
| Release Plug | | | 3:06 | 3:13 | 0.15 | | | | | | | | | | | | |
| WATER Bump Plug | 4.2 | | 3:13 | 3:24 | 0.45 | 0.5 | 3.5 |) | | | | | | | | | |
| Check Floats | | | 3:24 | 3:24 | | | | | | | | | | | | | |
| Release Plug | | | | | | | | | | | | | | | | | |
| Talk to Company Rep | p | | | | | | | | | | | | | | | | |
| Leave Location | | | 4:00 | | | | | | | | | | | | | | |
| Plug Displaced By: Ha | Illiburton Flu | id Returns: Full | | | Cement Vol | lume (m ³): | 6.5 | | | | | | | | | | |
| Bump Plug: Ye | | oats Held? Yes | | C | ement to Sur | rface (m ³): | 2.0 | | | | | | | | | | |
| Personnel & Equi | | | | | | | | | | | _ | | | | | | |
| Name | | nit # | Tractor # | | Unit Type | | Assigned | _ | | | 2/ | 7 | | | | | |
| Ken Barlow Terry Maher | 178411 178911 | | 10230733 10700079 | B | JLK TRAILER FI | RU | 242 16056 | | | 6 | xc | 1- | | | | | |
| Earle Fontaine | #N/A | | 10700079 | | PICKUP | | 16056 | | 1 | 9 | 1 | Gen | 1 | | | | |
| | | | | | | | | | e | OW | NER, OF | RATOR | RAGENT | | | | |
| | | | | | | | | | | C | SI | GNATURE | | | | | |



INVESTCAN Energy Corp



APPENDIX H: Cementing Reports



APPENDIX I: MUD REPORTS

Number of pages :23Summary of the content:Daily Mud Reports for Gobineau#1

| DRILLING FL | UID RE | PORT | | | | | | | Hallibu | rton - | Baroid |
|--------------------------------|------------|----------------------------------|------------------------|--------------|---------------|-------------------|--------------------|--------------------------|-------------------|-------------------|-------------------------------|
| Investican Energ | | | Well Name: | Gobinea | u #1 | | 11/18/2012 | | | | |
| L.S.D.: | | | Rig #: | Foragas | #3 | | Spud Date: | | | @ | |
| Wade Augot | | | Report For: | Greg Ma | cKinnon | | Report * : | 1 | Total Days: | 1 | |
| DRILLING FLU | JID PROP | ERTIES | I | HOLE GEO | OMETRY | | | | BIT DAT | 4 | |
| Time | 13:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | | Depth In | | meters |
| Depth M.D. | 101 | meters | Casing | | | | Size mm | | Depth Out | | meters |
| Depth T.V.D. | | meters | D.P. | | | 100.8 | Туре | | Hours Run | | hrs. |
| Density | 1090 | kg/m ³ | HWDP | | | | RPM | | Noz Vel. | #DIV/0! | m/sec |
| Funnel Viscosity | 32 | sec/L | D.C. [#] 1 | | | | Weight dN | | Bit HHP | #DIV/0! | KW |
| Fann 600 | | | | SURV | EYS | 1 | ROP | | Jet Impact | #DIV/0! | Ν |
| Fann 300 | | | Depth (m) Survey ° | | | | Nozzles | | | | mm |
| Fann 200 | | | PUMP I | | | | Nozzles | | | | mm |
| Fann 100 | | | PUMPI | 1 | #1 PUMP: | | | #2 PUMP: | | - | |
| Fann 6 Fann 3 | | | # 1 | Liner mm | Stroke mm | EFF. % 100 | L / stroke 0.00 | Strokes/min. | L / min. 0.0 | Total L / min. | Total m ³ /min. |
| Fann 3 10 Sec. Gel Strength | | Ра | #2 | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | | га Ра | _ | | G SYSTE | | 0.00 | | | | |
| 30 Min. Gel Strength | | га Ра | Hole Enlargen | | | % | Shaker #1 | | | | |
| Apparent Viscosity | 0 | mPa-sec | Tank Volume | | | m ³ | Shaker #2 | | | | 1 |
| Plastic Viscosity | 0 | mPa-sec | Circulating Pre | essure: | | kPa | | | | | 1 |
| Yield Point | 0 | Pa | Adjusted Hole | | 311.0 | mm | SOLIDS | REMOVAL | Over Flow | Under | Flow |
| Fluid Loss | | ml/30 min | String Capacit | | 0.0 | m ³ | | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | mm | String Displace | - | 0.0 | m³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | 7 | scale | Casing Ann Vo | | 0.0 | m³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | ml | Annular Volum | ne | 7.7 | m ³ | Desander | | na | | |
| Alkalinity mF | | ml | Total Volume | | 7.7 | m ³ | Desilter | | na | | |
| Chloride | 71000 | mg/L | Bottoms Up | | #DIV/0! | min. | Other | | na | | |
| Calcium | 560 | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | |
| Carbonates | 0 | mg/L | Circulation Ti | ime | #DIV/0! | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | 0 | mg/L | Hydrostatic Pr | essure | 0.0 | kPa | Premix added | 1 (m³) | | | |
| Methylene Blue | | kg/m ³ | Mud Gradient | | 10.7 | kPa/m | Water added | (m ³) | | 23.0 | 0.0 |
| Sand Content | | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | . , | | | |
| Oil Content | | vol frac | Ann. Vel. D.F | - | #DIV/0! | m/min | | nent underflow | (m ³) | 0.0 | 0.0 |
| Water Content | 0.944 | vol frac | Ann. Vel. D.P. | - | #DIV/0! | m/min | Total fluid add | | | 23.0 | 0.0 |
| Solids Content | 0.056 | vol frac | Ann. Vel. HWI | | #DIV/0! | m/min | Total fluid dis | carded (m ³) | | 0.0 | 0.0 |
| Low "n" value | #DIV/0! | slope dyn-sec/cm ² | Ann. Vel. D.C | ‴ 1 | #DIV/0! | m/min | | | | | |
| Low "K" value | #DIV/0! | | DEMARKS | r | | | | | | | |
| High "n" value | #DIV/0! | slope | REMARKS | | | | | | | | |
| High "K" value | #DIV/0! | dyn-sec/cm ² | ############ | | | | | | | | |
| A.S.G. Lo-Grav Solids | 2.6 146 | Spec.Grav. | | | | | | | | | |
| Drill Solids | 146 | kg/m³ kg/m³ | | | | | | | | | |
| Hi-Grav Solids | 0 | kg/m³ | | | | | | | | | |
| PHPA Content | | kg/m³ | Presently: | Wating on | orders | | | | | | |
| Materials Used | Since Las | st Report | RECOM | MENDAT | IONS | | | | | | |
| Material Am | . Price | Cost | Pumped 3 LC | M pills @ 20 |)0 sec./L + \ | viscosity @ | 3 m3 / pill . Let | each pill set in | hole for 30 min | . Then after | last pill spotted |
| Caustic Soda | | \$0.00 | tried to circula | te with redu | iced pump ra | ate but did r | not get returns. | Prepare to pur | np cement plug | if permission | n obtained. |
| Bentonite | | \$0.00 |) | | | | | | | | |
| Sawdust | | \$0.00 |) | | | | | | | | |
| Lime | | \$0.00 |) | | | | | | | | |
| Soda Ash | | \$0.00 | | | | | | | | | |
| Drilling Detergent | | \$0.00 | | | | | | | | | |
| Envirofloc | | \$0.00 | | | | | | | | | |
| Floxit | | \$0.00 | | | | | | | | | |
| Drispac R | | \$0.00 | | | | | | | | | |
| Lignite | | \$0.00 | | | | | | | | | |
| Barite | | \$0.00 | | | | | | | | | |
| Engineering | | \$995.00 | | | | | | | | | |
| Cellophane | I | \$0.00 | | ntotive | | 2014 | | Marchauss | | | |
| Daily Cost Previous Cost | | \$ 995.00 | Field Represe | entative: | Lloyd Anthe | uny | | Warehouse: | | | |
| Total Cost \$ | | \$ 995.00 | Phone: 902 633 2424 | | | | | Phone: Engineer #: | 403 231 9483 | | |
| ι σται συσι φ | | ψ 555.00 | JUL 033 2424 | | | | | Engineer #: | 700 201 9403 | | |

| DRILLING I | LU | | PURI | | | | | | | Hallibu | | Daroiu |
|----------------------|-------|-----------|-------------------------|---------------------|------------|-------------|-------------------|------------------|---------------------|-------------------|-------------------|-----------------------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 11/20/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | @ | 10/11/12 |
| Report For: | Wad | le Augot | | Report For: | Greg Ma | cKinnon | | Report # : | 2 | Total Days: | 2 | |
| DRILLING | FLU | ID PROPE | RTIES | I | HOLE GE | OMETRY | | | | BIT DAT | 4 | |
| Time | | 8:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | | Depth In | | meters |
| Depth M.D. | | 101 | meters | Casing | | | | Size mm | | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | | | 100.8 | Туре | | Hours Run | | hrs. |
| Density | | 1050 | kg/m ³ | HWDP | | | | RPM | | Noz Vel. | #DIV/0! | m/sec |
| Funnel Viscosity | | 33 | sec/L | D.C. [#] 1 | | | | Weight dN | | Bit HHP | #DIV/0! | кw |
| Fann 600 | | | | | SURV | EYS | | ROP | | Jet Impact | #DIV/0! | N |
| Fann 300 | | | | Depth (m) | | | | Nozzles | | | | mm |
| Fann 200 | | | | Survey ° | | | | Nozzles | | | | mm |
| Fann 100 | | | | PUMP I | DATA | #1 PUMP: | | | #2 PUMP: | | | |
| Fann 6 | | | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | | | # 1 | 165.0 | | 100 | 0.00 | | 0.0 | L/min. | m ³ / min. |
| 10 Sec. Gel Strength | | | Ра | [#] 2 | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | | | Ра | CIF | CULATIN | G SYSTEM | Λ | | FLOWLINE | CLEANERS | - MESH S | ZES |
| 30 Min. Gel Strength | | | Ра | Hole Enlargem | nent | | % | Shaker #1 | | | | |
| Apparent Viscosity | | 0 | mPa-sec | Tank Volume | | | m ³ | Shaker #2 | | | | l |
| Plastic Viscosity | | 0 | mPa-sec | Circulating Pre | essure: | | kPa | | | | | l |
| Yield Point | | 0 | Pa | Adjusted Hole | Size | 0.0 | mm | SOLIDS | REMOVAL | Over Flow | Under | Flow |
| Fluid Loss | | | ml/30 min | String Capacit | у | 0.0 | m³ | EQUI | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | | mm | String Displace | • | 0.0 | m ³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 7 | scale | Casing Ann Vo | | 0.0 | m³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | | ml | Annular Volum | | 0.0 | m³ | Desander | | na | na | |
| Alkalinity mF | | | ml | Total Volume | | 0.0 | m³ | Desilter | | na | na | |
| Chloride | | 33000 | mg/L | Bottoms Up | | #DIV/0! | min. | Other | | na | na | |
| Calcium | | 380 | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | |
| Carbonates | | 0 | mg/L | Circulation Ti | me | #DIV/0! | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 0 | mg/L | Hydrostatic Pr | essure | 0.0 | kPa | Premix addec | l (m ³) | | | |
| Methylene Blue | | | kg/m ³ | Mud Gradient | | 10.3 | kPa/m | Water added | (m ³) | | 0.0 | 0.0 |
| Sand Content | | | % | EC Density | | | kg/m ³ | Volume disca | . , | | | |
| Oil Content | | | vol frac | Ann. Vel. D.F |). | #DIV/0! | m/min | | nent underflow (| m ³) | 0.0 | 0.0 |
| Water Content | | 0.969 | vol frac | Ann. Vel. D.P. | | #DIV/0! | m/min | Total fluid add | | , | 0.0 | 0.0 |
| Solids Content | | 0.031 | vol frac | Ann. Vel. HWI | • | #DIV/0! | m/min | Total fluid dis | | | 0.0 | 0.0 |
| Low "n" value | | #DIV/0! | slope | Ann. Vel. D.C | | #DIV/0! | m/min | | () | | | |
| Low "K" value | | #DIV/0! | dyn-sec/cm ² | | | | | | | | | |
| High "n" value | | #DIV/0! | slope | REMARKS | | | | | | | | |
| High "K" value | | | dyn-sec/cm ² | | readymix c | ement down | well to seal | fracture unsu | cessful,tried to | RIH bit plugger | with I CM | |
| A.S.G. | | 2.6 | Spec.Grav. | Thea to pump | | | wen to sea | | | inin, bit plugget | | |
| Lo-Grav Solids | | 81 | kg/m ³ | | | | | | | | | |
| Drill Solids | | 81 | kg/m³ | | | | | | | | | |
| Hi-Grav Solids | | 0 | kg/m³ | | | | | | | | | |
| PHPA Content | | v | kg/m³ | Presently: | | | | | | | | |
| Materials U | sed S | Since Las | - | ý | MENDAT | IONS | | | | | | |
| Material | Amt. | Price | Cost | Wait on Hallik | | | lug. | | | | | |
| Baro seal M | 15 | \$37.41 | | | | ···· P | - | | | | | |
| Cello size | 15 | \$211.96 | | | | | | | | | | |
| Sawdust | | ÷=: 1.00 | \$0.00 | | | | | | | | | |
| Lime | | | \$0.00 | | | | | | | | | |
| Soda Ash | | | \$0.00 | | | | | | | | | |
| Drilling Detergent | | | \$0.00 | | | | | | | | | |
| Envirofloc | | | \$0.00 | | | | | | | | | |
| Floxit | | | \$0.00 | | | | | | | | | |
| Drispac R | | | \$0.00 | | | | | | | | | |
| Lignite | | | \$0.00 \$0.00 | | | | | | | | | |
| - | | | | | | | | | | | | |
| Barite | | | \$0.00 \$0.00 | | | | | | | | | |
| Fed Zan D | 4 | \$00F 00 | \$0.00 \$005.00 | | | or con | fool from to | coll on time - T | banka | | | |
| Engineering | 1 | \$995.00 | | **Any problem | | | | caii ariyume. T | | | | |
| Daily Cost | | | | Field Represe | entative: | Lloyd Antho | ліу | | Warehouse: | | | |
| Previous Cost | | | | Phone: | | 002 450 07 | 50 | | Phone: | 102 004 0 400 | | |
| Total Cost \$ | | | \$ 5,730.55 | Cenular: | | 902 456 67 | υZ | | Engineer #: | 403 231 9483 | | |

| DRILLING | FLU | ID RE | PORT | | | | | | | Hallibu | rton - | Baroid |
|----------------------|--------|-----------|-------------------------|---------------------|----------------|-----------------|-------------------|------------------|-------------------------|--------------------|-------------------|-----------------------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 11/21/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | @ | 10/11/12 |
| Report For: | Ernie | e LaRue | | Report For: | Greg Ma | cKinnon | | Report # : | 3 | Total Days: | 10 | |
| DRILLING | G FLU | ID PROPE | RTIES | | HOLE GEO | OMETRY | | | | BIT DATA | ١ | |
| Time | | 9:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | | Depth In | | meters |
| Depth M.D. | | 101 | meters | Casing | | | | Size mm | | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | | | 100.8 | Туре | | Hours Run | | hrs. |
| Density | | 1030 | kg/m ³ | HWDP | | | | RPM | | Noz Vel. | #DIV/0! | m/sec |
| Funnel Viscosity | | 33 | sec/L | D.C. [#] 1 | | | | Weight dN | | Bit HHP | #DIV/0! | ĸw |
| Fann 600 | | | | | SURV | EYS | | ROP | | Jet Impact | #DIV/0! | N |
| Fann 300 | | | | Depth (m) | | | | Nozzles | | | | mm |
| Fann 200 | | | | Survey ° | | | | Nozzles | | | | mm |
| Fann 100 | | | | PUMP I | DATA | #1 PUMP: | | | #2 PUMP: | | | |
| Fann 6 | | | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | | | # 1 | 165.0 | | 100 | 0.00 | | 0.0 | L / min. | m ³ / min. |
| 10 Sec. Gel Strength | ۱ | | Ра | # 2 | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | n | | Pa | CIF | RCULATIN | G SYSTE | N | | FLOWLINE | CLEANERS | - MESH S | ZES |
| 30 Min. Gel Strength | n | | Pa | Hole Enlargem | ient | | % | Shaker #1 | | | | |
| Apparent Viscosity | | 0 | mPa-sec | Tank Volume | | | m³ | Shaker #2 | | | | |
| Plastic Viscosity | | 0 | mPa-sec | Circulating Pre | ssure: | | kPa | | | | | |
| Yield Point | | 0 | Pa | Adjusted Hole | Size | 0.0 | mm | SOLIDS | REMOVAL | Over Flow | Under | Flow |
| Fluid Loss | | | ml/30 min | String Capacity | / | 0.0 | m³ | EQUI | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | | mm | String Displace | ement | 0.0 | m ³ | Centrifuge #1 | | na | na | 0.0 |
| oH Strip / Meter | | 7 | scale | Casing Ann Vo | olume | 0.0 | m ³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | | ml | Annular Volum | e | 0.0 | m³ | Desander | | na | na | |
| Alkalinity mF | | | ml | Total Volume | | 0.0 | m³ | Desilter | | na | na | |
| Chloride | | 22000 | mg/L | Bottoms Up | | #DIV/0! | min. | Other | | na | na | |
| Calcium | | 440 | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | |
| Carbonates | | 0 | mg/L | Circulation Ti | me | #DIV/0! | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 0 | mg/L | Hydrostatic Pre | essure | 0.0 | kPa | Premix added | (m ³) | | | |
| Vethylene Blue | | | kg/m ³ | Mud Gradient | | 10.1 | kPa/m | Water added | (m ³) | | 0.0 | 0.0 |
| Sand Content | | | % | EC Density | | #DIV/0! | kg/m ³ | Volume discar | ded (m ³) | | | |
| Oil Content | | | vol frac | Ann. Vel. D.P | | #DIV/0! | m/min | Solids equipm | ent underflow (r | m ³) | 0.0 | 0.0 |
| Water Content | | 0.981 | vol frac | Ann. Vel. D.P. | Csg. | #DIV/0! | m/min | Total fluid add | ed (m ³) | | 0.0 | 0.0 |
| Solids Content | | 0.019 | vol frac | Ann. Vel. HWD | P | #DIV/0! | m/min | Total fluid disc | arded (m ³) | | 0.0 | 0.0 |
| _ow "n" value | | #DIV/0! | | Ann. Vel. D.C | [#] 1 | #DIV/0! | m/min | | | | | |
| Low "K" value | | #DIV/0! | dyn-sec/cm ² | _ | | | | | | | | |
| High "n" value | | #DIV/0! | slope | REMARKS | | | | | | | | |
| High "K" value | | #DIV/0! | dyn-sec/cm ² | | | Down for rig | g repairs, | drilling line ca | ught in crown b | lock, damage to | line, estimat | ed 1-2 days for |
| A.S.G. | | 2.6 | Spec.Grav. | | | repairs. Thi | s problem o | ccurred whiile r | unning in hole t | o drill out cemer | it plug. | |
| _o-Grav Solids | | 49 | kg/m³ | | | | | | | | | |
| Drill Solids | | 49 | kg/m³ | | | | | | | | | |
| Hi-Grav Solids | | 0 | kg/m³ | | | | | | | | | |
| PHPA Content | | _ | kg/m³ | Presently: | | | | | | | | |
| Materials U | Jsed S | | | RECOM | IMENDAT | | l | | | | | |
| Vaterial | Amt. | Price | Cost | | When back | drilling, drill | cement with | h water, isolate | one rig tank and | d use for suction | and returns. | We will |
| Baro seal M | | \$37.41 | \$0.00 | | discard or t | reat fluid aft | er cement is | drilled. We will | adjust fluid as | req,d when drillir | ng formation. | |
| N-Dril Lo | | \$211.96 | \$0.00 | | | | | | | | | |
| Barabuf | | \$78.33 | \$0.00 | | | | | | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | |
| SYP | | \$14.06 | \$0.00 | | | | | | | | | |
| L Defoamer | | \$306.55 | \$0.00 | | | | | | | | | |
| I-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | |
| Barite | | \$39.86 | \$0.00 | | | | | | | | | |
| Salt | | \$35.80 | \$0.00 | | | | | | | | | |
| Engineering | 1 | \$995.00 | | **Any problem | | or concers | feel free to c | all anytime. Th | | | | |
| Daily Cost | | | | Field Represe | ntative: | Lloyd Antho | ony | | Warehouse: | | | |
| Previous Cost | | | \$ 5,730.55 | | | | | | Phone: | | | |
| Fotal Cost \$ | | | \$ 6,725.55 | Cellular: | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | |

| DRILLING F | -LO | | PORI | | | | | | | Hallibu | rton - | Daroiu |
|----------------------|-------|-----------------|-------------------------|-----------------------------|--------------|-----------------|-------------------|-----------------------|------------------------|--------------------|-------------------|-----------------------|
| Operator: | Inves | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 11/22/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | | 11//10/2012 |
| Report For: | Ernie | LaRue | | Report For: | Greg Ma | cKinnon | | Report [#] : | 4 | Total Days: | 12 | |
| DRILLING | | | RTIES | | HOLE GEO | | | | | BIT DATA | | |
| Time | | 9:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | | Depth In | • | meters |
| Depth M.D. | | | meters | Casing | | | Lengui III | Size mm | | Depth Out | | meters |
| • | | | | 0 | | | 100.0 | | | | | |
| Depth T.V.D. | | | meters | D.P. | | | 100.8 | Туре | | Hours Run | "DI) (/01 | hrs. |
| Density | | | kg/m ³ | HWDP D.C. [#] 1 | | | | RPM | | Noz Vel. | #DIV/0! | m/sec |
| Funnel Viscosity | | 33 | sec/L | D.C. 1 | 01151/ | | | Weight dN | | Bit HHP | #DIV/0! | KW |
| Fann 600 | | | | | SURV | EYS | 1 | ROP | | Jet Impact | #DIV/0! | Ν |
| Fann 300 | | | | Depth (m) | | | | Nozzles | | | | mm |
| Fann 200 | | | | Survey ° | | | | Nozzles | | | | mm |
| Fann 100 | | | | PUMP I | DATA | #1 PUMP: | | | #2 PUMP: | | | |
| Fann 6 | | | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | | | [#] 1 | 165.0 | | 100 | 0.00 | | 0.0 | L/min. | m ³ / min. |
| 10 Sec. Gel Strength | | | Ра | [#] 2 | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | | | Ра | CIF | CULATIN | G SYSTEM | Λ | | FLOWLINE | CLEANERS | - MESH S | IZES |
| 30 Min. Gel Strength | | | Ра | Hole Enlargem | ent | | % | Shaker #1 | | | | |
| Apparent Viscosity | | 0 | mPa-sec | Tank Volume | | | m³ | Shaker #2 | | | | |
| Plastic Viscosity | | | mPa-sec | Circulating Pre | ssure: | | kPa | | | | | |
| Yield Point | 1 | | Pa | Adjusted Hole | | 0.0 | mm | SOLIDS | REMOVAL | Over Flow | Unde | Flow |
| Fluid Loss | | | ml/30 min | String Capacit | | | m ³ | | PMENT | kg/m ³ | kg/m ³ | L/min. |
| | | | | | | 0.0 | m ³ | Centrifuge #1 | | Ū. | • | 0.0 |
| Filter Cake | | | mm | String Displace | | | m³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | | scale | Casing Ann Vo | | | | Ŭ, | | na | na | 0.0 |
| Alkalinity pF | | | ml | Annular Volum | е | | m ³ | Desander | | na | na | |
| Alkalinity mF | | | ml | Total Volume | | 0.0 | m³ | Desilter | | na | na | |
| Chloride | | 20000 | mg/L | Bottoms Up | | #DIV/0! | min. | Other | | na | na | |
| Calcium | | 480 | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | |
| Carbonates | | 0 | mg/L | Circulation Ti | me | #DIV/0! | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 0 | mg/L | Hydrostatic Pr | essure | 0.0 | kPa | Premix added | l (m ³) | | | |
| Methylene Blue | | | kg/m ³ | Mud Gradient | | 10.1 | kPa/m | Water added | (m ³) | | 0.0 | 0.0 |
| Sand Content | | | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | rded (m ³) | | | |
| Oil Content | | | vol frac | Ann. Vel. D.F | | #DIV/0! | m/min | Solids equipm | nent underflow (| m ³) | 0.0 | 0.0 |
| Water Content | | 0.984 | vol frac | Ann. Vel. D.P. | Csa | #DIV/0! | m/min | Total fluid add | | , | 0.0 | 0.0 |
| Solids Content | | 0.016 | vol frac | Ann. Vel. HWI | • | #DIV/0! | m/min | Total fluid dise | | | 0.0 | 0.0 |
| Low "n" value | | | slope | Ann. Vel. D.C | | #DIV/0! | m/min | | | | 0.0 | 0.0 |
| Low "K" value | | | dyn-sec/cm ² | Ann. Vel. D.O | | #DIV/0: | | | | | | |
| High "n" value | | <i>"</i> D1170. | slope | REMARKS | | | | | | | | |
| 5 | | | | KEWAKK5 | | | | | | | | |
| High "K" value | | | dyn-sec/cm ² | | | | | - | - | - | | ted 1-2 days for |
| A.S.G. | | 2.6 | Spec.Grav. | | | | | | running in hole | | | |
| Lo-Grav Solids | 1 | 41 | kg/m³ | | | Wait on we | lder to repa | ir crown block, | then restring line | e andreinstall bl | ock and strin | g. |
| Drill Solids | | 41 | kg/m³ | | | | | | | | | |
| Hi-Grav Solids | | 0 | kg/m³ | | | Remote tar | nk has appro | ox. 15 m3 satu | rated brine (wt. | 1200kg./m3, CL | - 195000 mg | /L) |
| PHPA Content | | | kg/m³ | Presently: | | | - | | | | | |
| Materials Us | sed S | ince Last | t Report | RECON | IMENDAT | IONS | l | | | | | |
| Material | Amt. | Price | Cost | | When back | drilling, drill | l cement wit | h water, isolate | e one rig tank ar | nd use for suction | on and return | s. We will |
| Baro seal M | T | \$37.41 | \$0.00 | | discard or t | treat fluid aft | er cement i | s drilled. We w | ill adjust fluid as | req,d when dril | lling formatio | n. |
| N-Dril Lo | 1 | \$211.96 | \$0.00 | | | | | | | | | |
| Barabuf | | \$78.33 | \$0.00 | | | | | | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | |
| Bicarbonates | 1 | \$43.05 | \$0.00 | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | |
| | 1 | | | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | |
| N-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | |
| Barite | | \$39.86 | \$0.00 | | | | | | | | | |
| Salt | 1 | \$35.80 | \$0.00 | | | | | | | | | |
| Engineering | 1 | \$995.00 | \$995.00 | **Any problem | s, questions | or concers | feel free to | call anytime. T | hanks | | <u></u> | |
| Daily Cost | | | \$ 995.00 | Field Represe | ntative: | Lloyd Antho | ony | | Warehouse: | | | |
| Previous Cost | | | \$ 6,725.00 | Phone: | | | | | Phone: | | | |
| Total Cost \$ | | | \$ 7,720.00 | | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | |
| | | | | | | 902 456 67 | 52 | | | 403 231 9483 | | |

| Report F: Erric Lerroux Report F:: G Total Day: 12 DRLL DV DPOPETUS BUT DATA BIT DATA BIT DATA BIT DATA Time 100 Intra Common Damma 10 Depth 10. No. VA PUNCF VI. PUND VA PUNCF VI. Depth 10. No. VA PUNCF VI. PUND VA PUNCF VI. Depth 10. No. VA PUNCF VI. PUNCF | DRILLING F | | | PURI | | | | | | | Hallibu | non - | Daroiu | |
|--|--|----------------------|------------|-------------------|---|--------------|------------------|-------------------|-----------------------|------------------------|--------------------------|----------------|-----------------------|-----|
| Report F: Erric Leroux Report F:: G Total Days 12 DRLLING UD PROFETURES UNCL 0 COMMENT Unit International Statement Internat Internation | Operator: | Inve | stcan Ene | ərgy | Well Name: | Gobinea | u # 1 | | Date: | | | | 11/23/3012 | |
| Report Pro: Emile Leroux Report Pro:: Control Contro Contro Contro Control Control Contro Control Control Control Co | L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | @ | 10/11/12 | |
| DRLLING FULD POPENTIES HOLE GEOMETRY BIT OAL Test BIT OAL Test Depart VLD Performation (No. 100.00) Performation (No. 00) | Report For: | Erni | e Leroux | | - | 0 | | | Report [#] : | 5 | Total Days: | 12 | | |
| Tree 90 Alt. Dr.m Dr.m Length MD. Bit arm 1 Depth MD. Depth MD. meters Diff. bordh YLD. meters Diff. Market Diff. Types Star m 31.0 Depth MD. Market | | | | RTIES | | - | | | | | | | | |
| bpph Mb. In a return Camp In a Size nm 311.0 Deprint Mode median Density 100 90"" 100 90"" 113.0 Transmitter 100 113.0 Transmitter 100" Non-XP Para Density 100 90"" 100" 100"" Non-XP Para 100" Non-XP Para Fram 20 sort 100" Non-XP Para Non-XP Para 100" Non-XP Para Fram 3 - - - 100" Non-XP Para Non-XP Para Non-XP Para Servery - - - 100" 100" 0.00 Lorent mode Non-XP Para Non-XP Para< | | . = 0 | | | | | 1 | Length m | Bit # | 1 | | | meters | |
| Depth Y J.D. mean neamer P.P. 113.0 Type series XR PM Num Vel Num Vel <th< td=""><td></td><td></td><td></td><td></td><td>Cooing</td><td></td><td></td><td>Lengui III</td><td></td><td></td><td></td><td>100.0</td><td></td></th<> | | | | | Cooing | | | Lengui III | | | | 100.0 | | |
| binaty France Total spont WUCP France WUC | • | | 113 | | 0 | | | | | | | | | |
| Pinnel Woodly 32 Pinnel Woodly 32 Pinnel Woodly 32 Pinnel Woodly 2.3 Bet Inspective Work Work Pinnel 300 Finnel 3000 Finnel 3000 Fi | • | | | | | | | 113.0 | | Smith XR Plus | | | | |
| Prior Source Survey Source Source </td <td></td> <td></td> <td></td> <td>5</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | | | | 5 | | | | | | | | | | |
| Fam SOO Fight (n) Fight (n) Fight (n) Society Society <thsociety< th=""> Society S</thsociety<> | | | 32 | sec/L | D.C. 1 | | | | ů. | | | | | |
| Fam 200 Note: Not | | | | | | SURV | EYS | ľ | ROP | 2.3 | Jet Impact | #DIV/0! | N | |
| Pain 100 Pump Pump Ist Pump Page Pump | | | | | | | | | | | | | | |
| Pann 6 France Strate mm Error M Strate mm Error M Strate mm Error M Strate mm Error M Strate mm France Total < | Fann 200 | | | | | | | | Nozzles | | | | mm | |
| n n n 1 105.0 21.00 no.0 L/min. m//min. m/m/min. 03 Mn. Get Strength Pa Pa Mole Enlargement 0.00 0. | Fann 100 | | | | PUMP [| DATA | #1 PUMP: | | | #2 PUMP: | | | | |
| No. col. Strangh Pa * 2 1000 Colo Colo <thcolo< th=""> Colo Colo</thcolo<> | Fann 6 | | | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | | |
| No. od strangh Pa CIRCULATING SYSTEN FLOWLINE CLEARERS - MESH SLESSON 30 M., od Strangh Pa Hole Enlargement % Shaker #1 110 110 10 30 M., od Strangh Pa Hole Enlargement % Shaker #1 110 110 10 Appanent Viscosity 0 mPa-sec Circulating Pressure: kPa Strangh kPa Strangh kPa Appanent Viscosity 00 m ² Canculating Pressure: kPa Strangh Lymin Lymi | Fann 3 | | | | | 165.0 | 216.0 | 90 | 12.47 | | 0.0 | L/min. | m ³ / min. | |
| 90 Mn. Get Strength Apparent Viscosity Pa Hole Enlargement Tark Volume % Maint Tark Volume Staker #1 110 110 110 Apparent Viscosity 0 mPa-acc Tark Volume m ² Staker #1 110 110 110 110 Pater Viscosity 0 mPa-acc Adjusted Hole Size 311.0 mm Staker #1 110 110 110 110 110 Pater Viscosity 0 ma Adjusted Hole Size 311.0 mm Staker #1 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 | 10 Sec. Gel Strength | | | Ра | [#] 2 | | | | 0.00 | | 0.0 | 0.0 | 0.00 | |
| Apparent Viscosity 0 mPa-sec mPa-sec Cinculating Pressure: m ² vPa m ² vPa mpa-sec vPa Tank Volume m ² vPa mpa-sec vPa vPa <th td="" vpa<<="" vpa<th=""><td>10 Min. Gel Strength</td><td></td><td></td><td>Ра</td><td>CIR</td><td>CULATIN</td><td>G SYSTEM</td><td>Λ</td><td></td><td>FLOWLINE</td><td>CLEANERS</td><td>- MESH SI</td><td>ZES</td></th> | <td>10 Min. Gel Strength</td> <td></td> <td></td> <td>Ра</td> <td>CIR</td> <td>CULATIN</td> <td>G SYSTEM</td> <td>Λ</td> <td></td> <td>FLOWLINE</td> <td>CLEANERS</td> <td>- MESH SI</td> <td>ZES</td> | 10 Min. Gel Strength | | | Ра | CIR | CULATIN | G SYSTEM | Λ | | FLOWLINE | CLEANERS | - MESH SI | ZES |
| Particle Viscosity Yield Point 0 mP-sec Pa Circulating Pressure: Mining Capacity 0.0 m ² mil SolLDS REMOVAL Mining Capacity 0.0 m ³ Filer Cale m Strip Displamment 0.0 m ³ Centrifuge #1 na na 0.0 Akalinity PF m Annuler Volume 8.6 m ³ Destinder na na 0.0 Akalinity PF mil Annuler Volume 8.6 m ³ Destinder na na na 1.00 Akalinity PF mil Total Volume 8.6 m ³ Destinder na na 1.00 Calcium 1280 mg/L Sufface to Bit #DVV01 min. CHUD ACCOUNTING 0.00 12.00-24.00 Bicarbonates 0 mg/L Hydrostatic Pressure 0.0 k/m ³ Volume descrited(m ³) 50.0 0.0 Sold Content wdfm ² MuG Gradent 10.02 k/g ^{3m} Volume descrited(m ³) 50.0 0.0 0.0 Sol | 30 Min. Gel Strength | | | Ра | Hole Enlargem | ent | | % | Shaker #1 | 110 | 110 | 110 | | |
| Particle Viscosity Yield Point 0 mP-sec Pa Circulating Pressure: Mining Capacity 0.0 m ² mil SolLDS REMOVAL Mining Capacity 0.0 m ³ Filer Cale m Strip Displamment 0.0 m ³ Centrifuge #1 na na 0.0 Akalinity PF m Annuler Volume 8.6 m ³ Destinder na na 0.0 Akalinity PF mil Annuler Volume 8.6 m ³ Destinder na na na 1.00 Akalinity PF mil Total Volume 8.6 m ³ Destinder na na 1.00 Calcium 1280 mg/L Sufface to Bit #DVV01 min. CHUD ACCOUNTING 0.00 12.00-24.00 Bicarbonates 0 mg/L Hydrostatic Pressure 0.0 k/m ³ Volume descrited(m ³) 50.0 0.0 Sold Content wdfm ² MuG Gradent 10.02 k/g ^{3m} Volume descrited(m ³) 50.0 0.0 0.0 Sol | _ | | 0 | mPa-sec | , i i i i i i i i i i i i i i i i i i i | | | | Shaker #2 | | | | | |
| Vield Point 0 Pa Adjusted Hole Size 311.0 mm SOLDS REMOVAL EQUIPMENT Over Flow kg/m ² Under Flow kg/m ² | | | | | | ssure: | | | | | | | | |
| Pied Loss nu do min String Capacity 0.0 n² EQUIPMENT kg/m² kg/m² L/min. Filer Cake nm String Displacement 0.0 n² Cantifuge #1 na na na 0.0 Akainity mF n ni Annuar Volume 8.6 n² Desander na na na 1.0 Cathonates n n Annuar Volume 8.6 n² Desander na na na 1.0 Cathonates 0 ng/L Bottoms Up #DIV/OI min. Other na na 1.0 Cathonates 0.0 ng/L EQUIPMENT Numer Volume 0.0 Numer Volume 0.0 Numer Volume 0.0 Numer Volume Numer Volume Numer Volume 0.0 Numer Volume Numer Volume< | | | | | 0 | | 311.0 | | SOLIDS | REMOVAL | Over Flow | Under | Flow | |
| Piter Cabe mm String Displacement 0.0 m³ Centrifuge #1 n.a n.a n.a n.a n.a 0.0 pH Strip/ Meter 7 scale Casing Ann Volume 8.6 m³ Descander n.a | | | - | | | | | | | | | | 1 | |
| ph Strip / Meter 7 scale Casing Ann Volume 0.0 m² Centrifuge #2 na na <thn< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td>-</td><td></td></thn<> | | | | | | | | | | | - | - | | |
| Akainity pF m Annular Volume 8.6 m ³ Destander ma na na na Akainity mF Im Total Volume 8.6 m ³ Destiner na na <td></td> <td></td> <td>-</td> <td></td> <td>ů i</td> <td></td> <td></td> <td></td> <td>° °</td> <td></td> <td></td> <td></td> <td></td> | | | - | | ů i | | | | ° ° | | | | | |
| Akalanity mF n Total Volume 8.6 m ³ Desilter na | | | 1 | | 0 | | | | ° ° | | | | 0.0 | |
| Chloride Calcium 28000 (Table Carbonates mg/L (Table (Table to Bit) Bottoms Up (Table to Bit) #DIV/01 (#U/V01 (#U/V01 (min.) min. (#U/V01 (#U/V01 (#U/V01) Other na na na Bicarbonates 0 (arbonates) mg/L (Table to Bit) mg/L (Table to Bit) Mud Gradernt (Table to Bit) 0.00 kPa (Mud Gradernt FLUID ACCOUNTING 0.00 12.00-24.00 Bicarbonates 0 (Matry Internation) mg/L (Table to Bit) Hydrostatic Pressure (Table to Bit) 0.00 kPa (Mud Graderd (m ²) Sol.0 0.00 Sand Content 0.975 Vol Trac Ann. Vel. D.P. 0.0 m/min. Total fluid discarded (m ²) 50.0 0.0 Solids Content 0.975 Vol Trac Ann. Vel. MVDP 0.0 m/min Total fluid discarded (m ²) 50.0 0.0 Low 'tr' value #DIV/00 slope Ann. Vel. MVDP 0.0 m/min Total fluid discarded (m ²) Total fluid discarded (m ²) 0.0 0.0 Low 'tr' value #DIV/00 dyn-sec/cm ² Diffic ment plug, no issues, drill formation, lose circ 2 meters from plug (103 m.) Drill to 113 m. | | | | | | е | | | | | | | | |
| Calcium 1280 Gathonates mg/L Surface to Bit #DIV/01 #VIV/01 Min. FLUID ACCOUNTING 0 12:00-24:00 Gathonates 0 mg/L Circulation Time #DIV/01 Water added (m ³) 0:0 IPA Premix added (m ³) 0:00 12:00-24:00 Mathylene Blue 0 mg/L Kg/m ³ Mud Gradient 10:2 kPa/m Water added (m ³) 50:0 0.0 Sand Content 0.975 vol frac Ann. Vel. D.P. 0.0 m/min Total fluid adcerded (m ³) 50:0 0.0 Solids Content 0.025 vol frac Ann. Vel. D.P. 0.0 m/min Total fluid discarded (m ³) 50:0 0.0 Solids Content 0.025 vol frac Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75:0 0.0 Low ''n value #DIV/01 dyn-sec/m² Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75:0 0.0 Low ''n value #DIV/01 dyn-sec/m² REMARKS Dil cement plug, no issues, dr | | | | ml | Total Volume | | | m³ | | | | na | | |
| Carbonates 0 mg/L Circulation Time #DIV/01 min. FLUID ACCOUNTING 0.00-12.00 12.00-24.00 Bicarbonates 0 mg/L Hydrostatic Pressure 0.0 RPa Premix added (m ³) 50.0 0.0 Mod Gradient 10.2 kPa Volume discarded (m ³) 50.0 0.0 S0.0 0.0 S0.0 0.0 Mod Gradient Volume discarded (m ³) 75.0 0.0 0.0 S0.0 0.0 S0.0 0.0 S0.0 0.0 S0.0 0.0 S0.0 0.0 S0.0 0.0 Mod Gradient Volume discarded (m ³) 75.0 0.0 Mod Gradient Volume discarded (m ³) S0.0 0.0 S0.0 0.0 S0.0 0.0 Mod Gradient Volume discarded (m ³) S0.0 0.0 Mod Gradient Volume discarded (m ³) S0.0 0.0 Mod Gradient Volume discarded (m ³) S0.0 0.0 Mod Gradient Volume discarded (m ³) S0.0 0.0 Mod Gradient Mod Gradient Mod Gradient Mod Gradient Mod Gr | Chloride | | | - | | | | | Other | | na | na | | |
| Bicarbonates 0 mg/L Hydrostatic Pressure Methylene Blue 0.0 kPa Premix added (m ²) 50.0 50.0 0.0 Sand Content % EC Density #DIV/01 kg/m ² Volume discarded (m ²) 50.0 0.0 0.0 Oli Content vol frac Ann. Vel. D.P. 0.0 nr/min Solids equipment underflow (m ²) 0.0 0.0 Solids Content 0.025 vol frac Ann. Vel. D.P. 0.0 nr/min Total fluid added (m ²) 50.0 0.0 Solids Content 0.025 vol frac Ann. Vel. D.P. 0.0 nr/min Total fluid added (m ²) 50.0 0.0 Low "K' value #DIV/01 dyn=sec/cm ² Ann. Vel. D.C * 1 0.0 nr/min Total fluid discarded (m ²) 75.0 0.0 Low "K' value #DIV/01 dyn=sec/cm ² Methyles | Calcium | | 1280 | mg/L | Surface to Bit | | | min. | | | | | | |
| Methylene Blue kg/m³ Mud Gradient 10.2 kPa/m Water added (m³) 50.0 0.0 Sand Content vol frac Ann. Vel. D.P. 0.0 m/min Solids equipment underflow (m³) 0.0 0.0 Water Content 0.075 vol frac Ann. Vel. D.P.Csg. #DIV/01 m/min Total fluid added (m³) 50.0 0.0 Solids Content 0.025 vol frac Ann. Vel. D.C *1 0.0 m/min Total fluid added (m³) 50.0 0.0 Solids Content 0.025 vol frac Ann. Vel. D.C *1 0.0 m/min Total fluid added (m³) 75.0 0.0 Low ''n value #DIV/01 dyn-sec/cm³ Mn. Vel. D.C *1 0.0 m/min Total fluid discarded (m³) 75.0 0.0 K' value #DIV/01 dyn-sec/cm³ Mn. Vel. D.C *1 0.0 m/min Total fluid discarded (m³) 75.0 0.0 Lo-Grav Solids 65 kg/m³ Mo Sc Dril content Mn. Vel. D.C *1 0.0 m/min Total fluid di | Carbonates | | 0 | mg/L | Circulation Ti | me | #DIV/0! | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 | |
| Sand Content % EC Density #DIV/01 kg/m³ Volume discarded (m³) 75.0 Oil Content 0.97 vol frac Ann. Vel. D.P. So.0 0.0 m/min Solids equipment underflow (m³) 0.0 0.0 Solids Content 0.025 vol frac Ann. Vel. D.P.Csg. #DIV/01 m/min Total fluid added (m³) 50.0 0.0 Low 'n' value #DIV/01 slope Ann. Vel. D.C *1 0.0 m/min Total fluid added (m³) 75.0 0.0 Low 'n' value #DIV/01 slope Ann. Vel. D.C *1 0.0 m/min Total fluid discarded (m³) 75.0 0.0 Low 'n' value #DIV/01 slope Rm. Vel. D.C *1 0.0 m/min Total fluid discarded (m³) 75.0 0.0 Low 'n' value #DIV/01 slope Rm. Vel. D.C *1 0.0 m/min Total fluid discarded (m³) 75.0 0.0 Low 'n' value #DIV/01 slope Rm. Vel. D.C *1 0.0 m/min Total fluid.added (m³) 50.0 No <td< td=""><td>Bicarbonates</td><td></td><td>0</td><td>mg/L</td><td>Hydrostatic Pre</td><td>essure</td><td>0.0</td><td>kPa</td><td>Premix addec</td><td>l (m³)</td><td></td><td></td><td></td></td<> | Bicarbonates | | 0 | mg/L | Hydrostatic Pre | essure | 0.0 | kPa | Premix addec | l (m ³) | | | | |
| Oli Content vol frac Ann. Vel. D.P. 0.0 m/min Solids equipment underflow (m ³) 0.0 0.0 Water Content 0.975 vol frac Ann. Vel. D.P. Sg. #DIV/01 Total fluid added (m ³) 50.0 50.0 0.0 Solids Content 0.025 vol frac Ann. Vel. D.P. Sg. #DIV/01 Total fluid added (m ³) 50.0 0.0 Low "K' value #DIV/01 spe Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 Low "K' value #DIV/01 spe Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 Low "K' value #DIV/01 spe Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 Lo-Grav Solids 65 kg/m ³ Presentry: Solids equipment underflow (m ³) Solids equipment underflow (m ³) | Methylene Blue | | | kg/m ³ | Mud Gradient | | 10.2 | kPa/m | Water added | (m ³) | | 50.0 | 0.0 | |
| Water Content 0.975 vol frac Ann. Vel. D.P.Csg. #DIV/01 m/min Total fluid added (m ³) 50.0 0.0 Solids Content 0.025 vol frac Ann. Vel. MVDP 0.0 m/min Total fluid added (m ³) 50.0 0.0 Low "n' value #DIV/01 dyn-sec/cm ² Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 Low "n' value #DIV/01 dyn-sec/cm ² Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 Low "n' value #DIV/01 dyn-sec/cm ² Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 Low "n' value #DIV/01 dyn-sec/cm ² Run vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 LoG Gav Solids 65 kg/m ³ Present/p: Drill cement plug.no issues, drill formation, lose circ 2 meters from plug (103 m.) Drill to 113 m. Ann. Vel Methods Drill Solids 65 kg/m ³ Present/p: Present/p: | Sand Content | | | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | rded (m ³) | | 75.0 | | |
| Solids Content 0.025 vol frac Ann. Vel. HWDP 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 Low ''n' value #DIV/01 stope Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 Low ''n' value #DIV/01 stope Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 High ''n' value #DIV/01 stope REMARKS Dill cement plug, no issues, drill formation, lose circ 2 meters from plug (103 m.) Drill to 113 m. A.S.G. 2.6 Spec. Grav. Without returns, pumped several viscous LCM pills to try to slow losses and continue drilling Lo-Grav Solids 65 kg/m ³ Run out of water @ 113 m. POH to run second cement plug. Presently: Material Velt Roman 8/m ³ Presently: Presently: Presently: Material Ann. Price Cost When back drilling, drill cement with water, isolate one rig tank and use for suction and returns. We will Bar seal M 3 \$211.96 \$635.88 Stope Stope Stope Stope Stope Bar acarb \$243.05 \$0.00 | Oil Content | | | vol frac | Ann. Vel. D.P | | 0.0 | m/min | Solids equipm | ent underflow (| m ³) | 0.0 | 0.0 | |
| Solids Content 0.025 vol frac Ann. Vel. HWDP 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 Low ''n' value #DIV/01 stope Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 Low ''n' value #DIV/01 stope Ann. Vel. D.C * 1 0.0 m/min Total fluid discarded (m ³) 75.0 0.0 High ''n' value #DIV/01 stope REMARKS Dill cement plug, no issues, drill formation, lose circ 2 meters from plug (103 m.) Drill to 113 m. A.S.G. 2.6 Spec. Grav. Without returns, pumped several viscous LCM pills to try to slow losses and continue drilling Lo-Grav Solids 65 kg/m ³ Run out of water @ 113 m. POH to run second cement plug. Presently: Material Velt Roman 8/m ³ Presently: Presently: Presently: Material Ann. Price Cost When back drilling, drill cement with water, isolate one rig tank and use for suction and returns. We will Bar seal M 3 \$211.96 \$635.88 Stope Stope Stope Stope Stope Bar acarb \$243.05 \$0.00 | Water Content | | 0.975 | vol frac | Ann. Vel. D.P. | Csa. | #DIV/0! | m/min | Total fluid add | led (m ³) | | 50.0 | 0.0 | |
| Low "n' value #DIV/01 skpe Ann. Vel. D.C * 1 0.0 m/min m M | Solids Content | | | | | • | | | | | | | | |
| Low 'K' value #DIV/01 dyn-sec/cm ² High 'h' value #DIV/01 dyn-sec/cm ² REMARKS Drill cement plug, no issues, drill formation, lose circ 2 meters from plug (103 m.) Drill to 113 m. cs. G. 2.6 Spec. Grav. U-Grav Solids 65 kg/m ³ Drill cement plug, no issues, drill formation, lose circ 2 meters from plug (103 m.) Drill to 113 m. cs. G. Drill Solids 65 kg/m ³ Presently: Presently: Presently: Material Vertice St. 23.8 St. 23.8 St. 24.9 St. 24.9 St. 24.9 Baro seal M 33 \$37.41 \$1,234.53 When back drilling, drill cement is drilled. We will adjust fluid as required when drilling formation. Barabuf 4 \$78.33 \$0.00 St. 24.00 \$0.00 St. 24.00 \$0.00 GYP \$14.06 \$0.00 \$43.05 \$0.00 \$0.00 \$14.06 \$0.00 \$14.06 \$0.00 Ki Defoamer \$33.83 \$240.47 \$0.00 \$34.05 \$0.00 \$34.05 \$0.00 \$34.05 \$0.00 Satt \$39.80 \$30.00 \$399.00 \$399.00 \$399 | | | | | | | | | | · · · | | | | |
| High 'h' value #DIV/01 Sope REMARKS High 'h' value #DIV/01 dyn-sec/cm ² Drill cement plug,no issues, drill formation, lose circ 2 meters from plug (103 m.) Drill to 113 m. A.S.G. 2.6 Spec.Grav. without returns, pumped several viscous LCM pills to try to slow losses and continue drilling Lo-Grav Solids 65 kg/m ³ Run out of water @ 113 m. POH to run second cement plug. Pril-Grav Solids 0 kg/m ³ Presently: Materials Used Since Last Report RECOMMENDATIONS When back drilling, drill cement with water, isolate one rig tank and use for suction and returns. We will Baro seal M 33 \$37.41 \$1,234.53 N-Dril LO 3 \$211.96 \$635.88 Barabuf \$78.33 \$0.00 Bicarbonates \$43.05 \$0.00 CW 8551 \$284.20 \$0.00 CW 8551 \$28.20 \$0.00 XL Defoamer \$33.8.6 \$0.00 Salt \$35.86 \$0.00 Salt \$35.80 \$0.00 Barite \$39.86 \$0.00 Salt \$35.80 \$0.00 Salt </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td>0.0</td> <td>,</td> <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | | • | 0.0 | , | | | | | | |
| High "K" value#DIV/0!dyn-sec/cm2A.S.G.2.6Spec. Grav.Lo-Grav Solids65kg/m3Lo-Grav Solids65kg/m3PIHS Collentkg/m3Hi-Grav Solids0MaterialAmt.Pice CostPresently:MaterialAmt.Pice CostWho back drilling, drill cement bild, discard or treat fluid after cement is drilled. We will adjust fluid as required when drilling formation.MaterialAmt.Pice CostWho back drilling, drill cement is drilled. We will adjust fluid as required when drilling formation.Material\$211.96\$635.88Barabut\$78.33Barabut\$78.33\$20.00Carab\$24.00\$0.00Carab\$24.00\$0.00XL Defoamer\$306.55\$0.00Salt\$280.70Salt\$39.86\$0.00Salt\$39.86\$0.00Salt\$28.85.8Salt\$39.86\$0.00Salt\$28.85.8Salt\$39.86\$0.00Salt\$39.86\$0.00Salt\$39.86\$0.01Salt\$39.80\$0.02Salt\$39.80\$0.03Salt\$39.80\$0.04Salt\$39.80\$0.05Salt\$39.80\$0.06Salt\$39.80\$0.07Salt\$39.85< | | | | - | REMARKS | | | | | | | | | |
| A.S.G. 2.6 Spec. Grav. without returns, pumped several viscous LCM pills to try to slow losses and continue drilling. Lo-Grav Solids 65 kg/m³ Run out of water @ 113 m. POH to run second cement plug. Drill Solids 65 kg/m³ Presently: Hi-Grav Solids 0 kg/m³ Presently: Material Am. Price Cost Material 33 \$37.41 \$1,234.53 N-Dril Lo 3 \$211.96 \$663.88 Barao seal M 33 \$37.41 \$1,234.53 N-Dril Lo 3 \$211.96 \$663.88 Baraoabuf 5 \$43.05 \$0.00 Baracarb 4 \$24.20 \$0.00 CW 8551 1 \$24.20 \$0.00 CW 8551 5 \$0.00 CHofommer \$24.04 \$0.00 Sarte \$39.86 \$0.00 Sarte | 5 | | | | REMARKO | | | | | | · · · · · · (400 · · ·) | D.: | | |
| Lo-Grav Solids 65 kg/m³ Run out of water @ 113 m. POH to run second cement plug. Drill Solids 65 kg/m³ Presently: Hi-Grav Solids 0 kg/m³ Presently: Material Vector Vector RECOMMENDATIONS Material Amt. Price Cost Material Amt. Price Cost When back drilling, drill cement with water, isolate one rig tank and use for suction and returns. We will discard or treat fluid after cement is drilled. We will adjust fluid as required when drilling formation. N-Dril Lo 3 \$211.96 \$635.88 Barabuf 3 \$37.41 \$1,234.53 Barabuf \$43.05 \$0.00 Barabuf \$43.05 \$0.00 Barabuf \$242.00 \$0.00 Cal Carb \$240.07 \$0.00 GYP \$14.06 \$0.00 N-Virs Plus \$240.47 \$0.00 Barite \$33.80 \$0.00 Satt \$35.80 \$0.00 Barite \$35.80 \$0.00 Satt \$35.80 \$0.00 Barite \$35.80 \$0.00 Satt \$35.80 \$0.00 Satt \$3995.00 \$40.05 < | - | | | | | | | | | | | | 1. | |
| Drill Solids 65 kg/m³ Hi-Grav Solids 0 kg/m³ PHPA Content 0 kg/m³ Materials Used Size Material Amt. Price Cost Cost Material Amt. Price Cost When back drilling, drill cement with water, isolate one rig tank and use for suction and returns. We will Baro seal M 33 \$211.96 \$635.88 Barabut 3 \$211.96 \$635.88 Baracarb \$43.05 \$0.00 Bicarbonates \$43.05 \$0.00 Cal Carb \$24.20 \$0.00 CyP \$14.06 \$0.00 Su Defoamer \$306.55 \$0.00 Barite \$33.80 \$0.00 Satt \$35.80 \$0.00 Barite \$33.80 \$0.00 Satt \$30.65 \$0.00 Barite \$33.80 \$0.00 Satt \$35.80 \$0.00 Barite \$33.80 \$0.00 Satt \$35.80 \$0.00 Barite \$33.80 \$0.00 Satt \$35.80 \$0.00 Barite \$33.80 \$0.00 < | | | | • | | | | | | - | osses and conti | nue drilling | | |
| Hi-Grav Solids PHPA Content 0 kg/m³ Presently: Materials Used Size Last Report RECOMMENDATIONS Material Amt. Price Cost Material Amt. Price Cost Baro seal M 33 \$37.41 \$1,234.53 N-Dril Lo 3 \$211.96 \$635.88 Barabuf 578.33 \$0.00 Baracarb \$43.05 \$0.00 Bicarbonates \$43.05 \$0.00 Cal Carb \$224.20 \$0.00 GYP \$14.06 \$0.00 N-Vis Plus \$240.47 \$0.00 Barite \$39.86 \$0.00 Sait \$39.86 \$0.00 Barite \$39.86 \$0.00 Barite \$39.86 \$0.00 Sait \$39.80 \$0.00 Barite \$39.86 \$0.00 Barite \$39.86 \$0.00 Sait \$39.80 \$0.00 Sait \$39.80 \$0.00 Barite \$39.80 \$0.00 Barite \$39.80 \$0.00 Sait \$39.80 \$0.00 Sait \$39.80 \$0.00 Barite \$39.80 | | | | - | | Run out of | water @ 11 | 3 m. POH to | o run second ce | ement plug. | | | | |
| PHPA Content kg/m³ Presently: Materials Used Since Last Report RECOMMENDATIONS Material Amt. Price Cost Material Amt. Price Cost When back drilling, drill cement with water, isolate one rig tank and use for suction and returns. We will Baro seal M 33 \$37.41 \$1,234.53 When back drilling, drill cement with water, isolate one rig tank and use for suction and returns. We will Barabuf 3 \$211.96 \$635.88 S0.00 Baracarb \$43.05 \$0.00 S0.00 Bicarbonates \$43.05 \$0.00 S24.20 \$0.00 Cal Carb \$280.70 \$0.00 S24.20 \$0.00 GYP \$14.06 \$0.00 S24.20 \$0.00 N-Vis Plus \$280.70 \$0.00 S24.20 \$0.00 Sait \$39.86 \$0.00 \$24.20 \$0.00 Sait \$39.86 \$0.00 \$399.50 **Any problems, questions or concers feel free to call anytime. Thanks Daily Cost \$2,865.41 Field Representative: | | | | - | | | | | | | | | | |
| Materials Used Since Last ReportRECOMMENDATIONSMaterialAmt.PriceCostBaro seal M33\$37.41\$1,234.53N-Dril Lo3\$211.96\$635.88Barabuf\$78.33\$0.00Baracarb\$43.05\$0.00Bicarbonates\$43.05\$0.00Cul Carb\$24.20\$0.00CW 8551\$280.70\$0.00GYP\$14.06\$0.00XL Defoamer\$39.86\$0.00Barite\$39.86\$0.00Salt\$35.80\$0.00Barite\$39.86\$0.00Salt\$24.047\$0.00Barite\$39.86\$0.00Salt\$28.00\$995.00Barite\$28.80\$0.00Salt\$28.80\$0.00Barite\$39.86\$0.00Salt\$28.80\$0.00Salt\$28.80\$0.00Barite\$39.86\$0.00Salt\$28.80\$0.00Salt\$28.80\$0.00Barite\$39.86\$0.00Salt\$28.80\$0.00Barite\$39.86\$0.00Salt\$28.80\$0.00Barite\$39.86\$0.00Salt\$28.80\$0.00Barite\$39.86\$0.00Salt\$28.80\$2.00Salt\$2.865.41Barite\$2.865.41Barite\$2.865.41Barite\$2.865.41Barite\$2.865.41Barite <td>Hi-Grav Solids</td> <td></td> <td>0</td> <td>kg/m³</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | Hi-Grav Solids | | 0 | kg/m³ | | | | | | | | | | |
| MaterialAmt.PriceCostWhen back drilling, drill cement with water, isolate one rig tank and use for suction and returns. We willBaro seal M33\$37.41\$1,234.53discard or treat fluid after cement is drilled. We will adjust fluid as required when drilling formation.N-Dril Lo3\$211.96\$635.88Barabuf\$78.33\$0.00Baracarb\$43.05\$0.00Bicarbonates\$43.05\$0.00Curb\$242.20\$0.00CW 8551\$280.70\$0.00GYP\$14.06\$0.00XL Defoamer\$306.55\$0.00N-Vis Plus\$240.47\$0.00Barite\$39.86\$0.00Salt\$306.50\$995.00Att\$306.50\$995.00Barite\$39.60\$995.00Salt\$24.04.7\$0.00Barite\$39.86\$0.00Salt\$280.70\$995.00Barite\$24.65.41Field Representative:Daily Cost\$2,865.41Field Representative:Lloyd AnthonyWarehouse: | | | | - | | | | - | | | | | | |
| Baro seal M33\$37.41\$1,234.53N-Dril Lo3\$211.96\$635.88Barabuf\$78.33\$0.00Baracarb\$43.05\$0.00Bicarbonates\$43.05\$0.00Cal Carb\$24.20\$0.00CW 8551\$280.70\$0.00GYP\$14.06\$0.00XL Defoamer\$306.55\$0.00N-Vis Plus\$240.47\$0.00Barite\$39.86\$0.00Salt\$35.80\$0.00Engineering1\$995.00**Any problems, questions or concers feel free to call anytime. ThanksDaily Cost\$2,865.41Field Representative:Lloy AnthonyWarehouse: | Materials U | sed \$ | Since Last | t Report | RECON | IMENDAT | IONS | | | | | | | |
| N-Dril Lo 3 \$211.96 \$635.88 Barabuf \$78.33 \$0.00 Baracarb \$43.05 \$0.00 Bicarbonates \$43.05 \$0.00 Cal Carb \$24.20 \$0.00 CW 8551 \$280.70 \$0.00 GYP \$14.06 \$0.00 XL Defoamer \$306.55 \$0.00 N-Vis Plus \$24.20 \$0.00 Safte \$39.86 \$0.00 Safte \$30.80 \$0.00 Barite \$39.86 \$0.00 Saft \$30.80 \$0.00 Engineering 1 \$995.00 *Any problems, questions or concers feel free to call anytime. Thanks Daily Cost ¥ \$2.85.41 Fiel Representative: Lloyd Anthony Warehouse: | Material | Amt. | Price | Cost | | When back | k drilling, dril | l cement wit | h water, isolate | e one rig tank ar | nd use for suctio | n and return | s. We will | |
| Barabuf\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Baro seal M | 33 | \$37.41 | \$1,234.53 | | discard or | treat fluid aft | er cement i | s drilled. We w | ill adjust fluid as | required when | drilling forma | tion. | |
| Baracarb\$ \$43.05\$ \$0.00Bicarbonates\$ \$43.05\$ \$0.00Cal Carb\$ \$24.20\$ \$0.00CW 8551\$ \$280.70\$ \$0.00GYP\$ \$14.06\$ \$0.00XL Defoamer\$ \$306.55\$ \$0.00N-Vis Plus\$ \$240.47\$ \$0.00Barite\$ \$39.86\$ \$0.00Salt\$ \$35.80\$ \$0.00Engineering1\$ 995.00Daily Cost\$ \$ \$ 2.85.41 Fiel Representative: Lloyd Anthony Warehouse: | N-Dril Lo | 3 | \$211.96 | \$635.88 | | | | | | | | | | |
| Baracarb\$ \$43.05\$ \$0.00Bicarbonates\$ \$43.05\$ \$0.00Cal Carb\$ \$24.20\$ \$0.00CW 8551\$ \$280.70\$ \$0.00GYP\$ \$14.06\$ \$0.00XL Defoamer\$ \$306.55\$ \$0.00N-Vis Plus\$ \$240.47\$ \$0.00Barite\$ \$39.86\$ \$0.00Salt\$ \$35.80\$ \$0.00Engineering1\$ 995.00Daily Cost\$ \$ \$ 2.85.41 Fiel Representative: Lloyd Anthony Warehouse: | | | \$78.33 | | | | | | | | | | | |
| Bicarbonates\$ \$43.05\$ \$0.00Cal Carb\$ \$24.20\$ \$0.00CW 8551\$ \$280.70\$ \$ 0.00GYP\$ \$14.06\$ \$ 0.00XL Defoamer\$ \$ \$30.655\$ \$ 0.00N-Vis Plus\$ \$ \$240.47\$ 0.00Barite\$ \$ 339.86\$ 0.00Salt\$ \$ 335.80\$ 0.00Engineering1\$ 995.00\$ \$ \$ 100Daily Cost\$ \$ 2.865.41\$ Bid Representative: Lloyd Anthony Warehouse: | | | | | | | | | | | | | | |
| Cal Carb\$24.20\$0.00CW 8551\$280.70\$0.00GYP\$14.06\$0.00XL Defoamer\$306.55\$0.00N-Vis Plus\$240.47\$0.00Barite\$39.86\$0.00Salt\$35.80\$0.00Engineering1\$995.00\$995.00Daily Cost\$2.865.41 fiel Representative: Lloyd AnthonyWarehouse: | | | | | | | | | | | | | | |
| CW 8551\$ \$280.70\$0.00GYP\$ \$14.06\$0.00XL Defoamer\$ \$306.55\$ \$0.00N-Vis Plus\$ \$240.47\$ 0.00Barite\$ \$39.86\$ 0.00Salt\$ \$35.80\$ 0.00Engineering1\$ 995.00*Any problems, questions or concers feel free to call anytime. ThanksDaily Cost\$ 2,865.41Field Representative: Lloyd AnthonyWarehouse: | | | | | | | | | | | | | | |
| GYP\$14.06\$0.00XL Defoamer\$306.55\$0.00N-Vis Plus\$240.47\$0.00Barite\$39.86\$0.00Salt\$35.80\$0.00Engineering1\$995.00\$995.00Daily Cost\$2,865.41 Field Representative: Lloyd AnthonyWarehouse: | | | | | | | | | | | | | | |
| XL Defoamer\$306.55\$0.00N-Vis Plus\$240.47\$0.00Barite\$39.86\$0.00Salt\$35.80\$0.00Engineering1\$995.00\$995.00Daily Cost\$2,865.41Field Representative: Lloyd AnthonyWarehouse: | | | | | | | | | | | | | | |
| N-Vis Plus\$240.47\$0.00Barite\$39.86\$0.00Salt\$35.80\$0.00Engineering1\$995.00**Any problems, questions or concers feel free to call anytime. ThanksDaily Cost\$2,865.41Field Representative: Lloyd AnthonyWarehouse: | | | | | | | | | | | | | | |
| Barite\$39.86\$0.00Salt\$35.80\$0.00Engineering1\$995.00**Any problems, questions or concers feel free to call anytime. ThanksDaily Cost\$2,865.41Field Representative: Lloyd AnthonyWarehouse: | | | | | | | | | | | | | | |
| Salt \$35.80 \$0.00 Engineering 1 \$995.00 **Any problems, questions or concers feel free to call anytime. Thanks Daily Cost \$2,865.41 Field Representative: Lloyd Anthony Warehouse: | | | | | | | | | | | | | | |
| Engineering 1 \$995.00 \$\$995.00 **Any problems, questions or concers feel free to call anytime. Thanks Daily Cost \$ 2,865.41 Field Representative: Lloyd Anthony Warehouse: | Barite | | \$39.86 | \$0.00 | | | | | | | | | | |
| Daily Cost \$ 2,865.41 Field Representative: Lloyd Anthony Warehouse: | Salt | | \$35.80 | \$0.00 | | | | | | | | | | |
| | Engineering | 1 | \$995.00 | \$995.00 | **Any problem | s, questions | s or concers | feel free to | call anytime. T | hanks | | | | |
| | Daily Cost | | | \$ 2,865.41 | Field Represe | ntative: | Lloyd Antho | ony | | Warehouse: | | | | |
| Previous Cost \$ 7,720.55 Phone: Phone: | Previous Cost | | | \$ 7,720.55 | Phone: | | | | | Phone: | | | | |
| Total Cost \$ \$ 10,585.96 Cellular: 902 456 6752 Engineer #: 403 231 9483 | Total Cost \$ | | | \$ 10,585.96 | Cellular: | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | | |

| DRILLING | | א עונ | FURI | | | | | | | Hallibu | | Daiolu |
|----------------------|----------|---------------------|-------------------------|---------------------|----------------|---------------|---------------------------------|------------------|--------------------------|---------------------|----------------------------|----------------------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 11/24/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | # 3 | | Spud Date: | | | @ | 10/11/12 |
| Report For: | Erni | e Leroux | | Report For: | Greg Ma | cKinnon | | Report # : | 6 | Total Days: | 13 | |
| DRILLING | FLU | ID PROPE | RTIES | | HOLE GEO | OMETRY | | | | BIT DAT | 4 | |
| Time | | 9:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | 1 | Depth In | 100.0 | meters |
| Depth M.D. | | 140 | meters | Casing | 339.0 | 317.0 | 15.8 | Size mm | 311.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 49.0 | Туре | Smith | Hours Run | 40.0 | hrs. |
| Density | | 1060 | kg/m ³ | HWDP | | | 0.0 | RPM | 50 | Noz Vel. | 15.4 | m/sec |
| Funnel Viscosity | | 33 | sec/L | D.C. [#] 1 | 159.0 | 57.0 | 91.0 | Weight dN | 8 | Bit HHP | #DIV/0! | KW |
| Fann 600 | | | | | SURV | | | ROP | 1.9 | Jet Impact | | N |
| Fann 300 | | | | Depth (m) | | - | | Nozzles | 16.0 | | | mm |
| Fann 200 | | | | Survey ° | | | | Nozzles | 16.0 | 16.0 | | mm |
| Fann 100 | | | | PUMP | ΑΤΑ | #1 PUMP: | | HOLLIGG | #2 PUMP: | 1010 | | |
| Fann 6 | | | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | | | # 1 | 165.0 | 216.0 | 90 | 12.47 | 45 | 561.2 | L/min. | m ³ /min. |
| 10 Sec. Gel Strength | | | Pa | # 2 | 100.0 | 210.0 | 100 | 0.00 | +0 | 0.0 | 561.2 | 0.56 |
| 10 Min. Gel Strength | | | Pa | _ | | G SYSTEN | | 0.00 | | | | |
| 30 Min. Gel Strength | | | га Ра | Hole Enlargem | | 5.0 | % | Shaker #1 | 110 | 110 | 110 | |
| Ū. | | | | °, | lenit | | ⁷⁶ m ³ | | 110 | 110 | 110 | |
| Apparent Viscosity | | 0 | mPa-sec mPa-sec | Tank Volume | 00110 | | | Shaker #2 | | | | <u> </u> |
| Plastic Viscosity | | 0 | | Circulating Pre | | | kPa mm | 801108 | REMOVAL | | Under | Flow |
| Yield Point | | 0 | Pa | Adjusted Hole | | 318.7 | mm m ³ | | - | Over Flow | Under kg/m ³ | 1 |
| Fluid Loss | | | ml/30 min | String Capacit | | 0.5 | | | PMENT | kg/m ³ | | L/min. |
| Filter Cake | | | mm | String Displace | | 1.6 | m ³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 12 | scale | Casing Ann Vo | | | m ³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | | ml | Annular Volum | е | 7.8 | m ³ | Desander | | na | na | |
| Alkalinity mF | | | ml | Total Volume | | 40.2 | m³ | Desilter | | na | na | |
| Chloride | | 44000 | mg/L | Bottoms Up | | 15.9 | min. | Other | | na | na | |
| Calcium | | 1720 | mg/L | Surface to Bit | | 0.9 | min. | | | | | |
| Carbonates | | 0 | mg/L | Circulation Ti | me | 71.7 | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 0 | mg/L | Hydrostatic Pre | essure | 0.0 | kPa | Premix added | l (m ³) | | | |
| Methylene Blue | | | kg/m ³ | Mud Gradient | | 10.4 | kPa/m | Water added | (m ³) | | 15.0 | 0.0 |
| Sand Content | | | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | rded (m ³) | | 25.0 | |
| Oil Content | | | vol frac | Ann. Vel. D.F | | 8.3 | m/min | Solids equipm | nent underflow (r | m ³) | 0.0 | 0.0 |
| Water Content | | 0.963 | vol frac | Ann. Vel. D.P. | Csg. | 7.9 | m/min | Total fluid add | led (m ³) | | 15.0 | 0.0 |
| Solids Content | | 0.038 | vol frac | Ann. Vel. HWI |)P | 7.4 | m/min | Total fluid disc | carded (m ³) | | 25.0 | 0.0 |
| Low "n" value | | #DIV/0! | slope | Ann. Vel. D.C | [#] 1 | 10.0 | m/min | | | | | |
| Low "K" value | | #DIV/0! | dyn-sec/cm ² | | | | | | | | | |
| High "n" value | | #DIV/0! | slope | REMARKS | | | | | | | | |
| High "K" value | | #DIV/0! | dyn-sec/cm ² | | drillina surf | ace hole. dri | illina @ 140 | m. Sufferina s | ome fluid losses | s . still have retu | irns, having te | o add volume |
| A.S.G. | | 2.6 | Spec.Grav. | | • | | • | • | efore running s | | | prox. 25 m3 fluid |
| Lo-Grav Solids | | 97 | kg/m ³ | | | | | | ip, too expensiv | | | • |
| Drill Solids | | 97 | kg/m³ | | 2 | | | , | ., oxponoli | | | |
| Hi-Grav Solids | | 97 0 | kg/m³ | | Total cet to | date chang | ed by \$005 | Wade asked + | hat I add engine | ering For Nov | 18 A travel d | av that should |
| PHPA Content | | Ū | kg/m³ | Presently | have been | • | eu by 4990, | Wade asked i | nat i add engine | | io. A liavei u | ay that should |
| Materials U | Ised 9 | Since Last | | , | IMENDAT | | | | | | | |
| Material | Amt. | Price | Cost | | | | er pumping | VISCOUS SWEET | eeps as req'd, | chlorides are re | maining cons | stant wt is |
| | Autre. | | | | - | | | | | | - | |
| Baro seal M | 2 | \$37.41 \$211.96 | \$0.00 \$422.02 | | | | | | | | ior rearing el | ther at this time |
| N-Dril Lo Borobut | _ | | \$423.92 | | ILIS HUL CA | using all ISS | ue anu snol | and COLLECT IISE | f with the water | being audeu. | | |
| Barabuf | | \$78.33 | \$0.00 | | | | | | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | |
| XL Defoamer | 1 | \$306.55 | \$306.55 | | | | | | | | | |
| N-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | |
| Barite | | \$39.86 | \$0.00 | | | | | | | | | |
| Salt | | \$35.80 | \$0.00 | | | | | | | | | |
| Engineering | 1 | \$995.00 | \$995.00 | **Any problem | s, questions | or concers | feel free to | call anytime. T | hanks | Lloyd | | |
| Daily Cost | | | \$ 1,725.47 | Field Represe | ntative: | Lloyd Antho | ony | | Warehouse: | | | |
| Previous Cost | | | \$ 11,580.55 | Phone: | | | | | Phone: | | | |
| Total Cost \$ | | | \$ 13,306.02 | | | 902 456 67 | 52 | | | 403 231 9483 | | |
| • | | | | | | | | | - | | | |

Halliburton - Baroid DRILLING FLUID REPORT Operator: Investcan Energy Well Name: Gobineau # 1 Date: 11/25/2012 L.S.D.: Rig #: Foragaz # 3 Spud Date: @ 10/11/12 Report For: Ernie Leroux Report For: Greg MacKinnon Report # : 7 Total Days: 14 DRILLING FLUID PROPERTIES HOLE GEOMETRY BIT DATA Time 7:30 24hr OD mm ID mm Length m Bit # Depth In 100.0 meters 1 Depth M.D. 339.0 317.0 meters Casing 15.8 Size mm 311.0 Depth Out 162 meters D.P. Depth T.V.D. meters 102.0 85.0 71.0 Туре Smith Hours Run 40.0 hrs. HWDP Density kg/m³ RPM 1010 00 50 Noz Vel 0.0 m/sec D.C. [#] 1 159.0 #DIV/0! sec/l 57 0 91.0 Weight dN Bit HHP ĸw Funnel Viscositv 32 8 SURVEYS Fann 600 19 Jet Impact 0.0 N Depth (m) Fann 300 Nozzles 16.0 mm Survey ^a Fann 200 Nozzles 16.0 16.0 mm PUMP DATA #1 PLIMP #2 PLIMP Fann 100 ann 6 Stroke mm EFF. % L / stroke Strokes/min. L / min. Total Total Liner mm [#] 1 m³ / min. 165.0 216.0 12 47 0.0 L/min. ann 3 90 0 [#] 2 10 Sec. Gel Strength 100 0.00 0.0 0.0 0.00 Ра 10 Min. Gel Strength Ра **CIRCULATING SYSTEM** FLOWLINE CLEANERS - MESH SIZES Ра 30 Min. Gel Strength Hole Enlargement 5.0 Shaker #1 110 110 110 % m³ Apparent Viscosity 0 mPa-sec Tank Volume 29.3 Shaker #2 Plastic Viscosity 0 mPa-sec Circulating Pressure: 538 kPa SOLIDS REMOVAL Yield Point 0 Adjusted Hole Size 318.7 Over Flow Ра mm Under Flow m³ kg/m³ kg/m³ Fluid Loss ml/30 min String Capacity 0.6 EQUIPMENT L/min m³ Centrifuge #1 0.0 Filter Cake mm String Displacement 1.6 na na m³ Centrifuge #2 na na 0.0 pH Strip / Meter 10 scale Casing Ann Volume 1.1 m³ Alkalinity pF ml Annular Volume 9.4 Desander na na Desilter Alkalinity mF ml Total Volume 40.4 m³ na na Chloride 10000 Bottoms Up #DIV/0! min. Other na na mg/L Calcium 1400 mg/L Surface to Bit #DIV/0! min. FLUID ACCOUNTING Carbonates 0 mg/L Circulation Time #DIV/0! min. 0:00-12:00 12:00-24:00 kPa Premix added (m³) Bicarbonates 0 mg/L Hydrostatic Pressure 0.0 kPa/m Water added (m³) Methylene Blue kg/m³ Mud Gradient 9.9 75.0 0.0 kg/m³ Volume discarded (m³) Sand Content EC Density #DIV/0! 75.0 % Oil Content vol frac Ann. Vel. D.P. 0.0 m/min Solids equipment underflow (m³) 0.0 0.0 Water Content 0.994 Ann. Vel. D.P.Csa. Total fluid added (m³) vol frac 0.0 m/min 75.0 0.0 0.006 Ann. Vel. HWDP Total fluid discarded (m³) Solids Content vol frac 0.0 m/min 75.0 0.0 #DIV/0! Ann. Vel. D.C [#] 1 l ow "n" value slope 0.0 m/min dyn-sec/cm2 Low "K" value #DIV/0! High "n" value #DIV/0! REMARKS slope dyn-sec/cm² #DIV/0! High "K" value A.S.G 2.6 Spec.Grav. TD'd surface hole @ 3:30 this AM @ 162 m. Rigging up to run 244.5 csg. Then cement same ! Lo-Grav Solids 16 kg/m³ Drilled 30 m (19 hrs.) with seapage losses, lost approx. 75 m3 during that time. time, maintained returns kg/m³ Drill Solids 16 throughout. kg/m³ Hi-Grav Solids 0 PHPA Content kg/m³ RECOMMENDATIONS Materials Used Since Last Report Material While WOC clean tanks and flowline, spud next section with water in tanks. We will adjust properties Amt Price Cost Baro seal M \$37.41 \$0.00 as required. N-Dril Lo 9 \$211.96 \$1,907.64 Barabuf \$78.33 \$0.00 Baracarb \$43.05 \$0.00 Bicarbonates \$43.05 \$0.00 Cal Carb \$24.20 \$0.00 CW 8551 \$280.70 \$0.00 GYP \$14.06 \$0.00 XL Defoamer \$306 55 \$0.00 N-Vis Plus \$240.47 \$0.00 Barite \$39.86 \$0.00 Salt \$35.80 \$0.00 Engineering \$995.00 \$995.00 **Any problems, questions ns or concerns feel free to call anytim(time. Thanx Lloyd Daily Cost 2,902.64 Field Representative: Warehouse: \$ Lloyd Anthony Previous Cost \$ 13,306.02 Phone: Phone: Total Cost \$ \$ 16,208.66 Cellular: 902 456 6752 Engineer #: 403 231 9483

| DRILLING F | FLU | | PUKI | | | | | | | Hallibu | rton - | Darola |
|-----------------------------------|--------|----------------------|-----------------------------|--------------------------------|--------------|----------------|-------------------|------------------|----------------------|-------------------|-------------------|--------------------------------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 11/25/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | 10-Nov-12 | |
| Report For: | Ernie | e Leroux | | Report For: | Greg Ma | cKinnon | | Report # : | 8 | Total Days: | 15 | |
| DRILLING | FLU | ID PROPE | RTIES | | HOLE GEO | OMETRY | | | | BIT DAT | 4 | |
| Time | | 7:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | 1 | Depth In | 100.0 | meters |
| Depth M.D. | | 162 | meters | Casing | 244.5 | 226.6 | 162.0 | Size mm | 311.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | | | | Туре | Smith | Hours Run | 40.0 | hrs. |
| Density | | 1010 | kg/m ³ | HWDP | | | | RPM | 50 | Noz Vel. | 0.0 | m/sec |
| Funnel Viscosity | | 32 | sec/L | D.C. [#] 1 | | | | Weight dN | 8 | Bit HHP | #DIV/0! | KW |
| Fann 600 | | | 000,2 | | SURV | FYS | | ROP | 1.9 | Jet Impact | 0.0 | N |
| Fann 300 | | | | Depth (m) | 00 | | | Nozzles | 16.0 | oot impuot | 0.0 | mm |
| Fann 200 | | | | Survey ° | | | | Nozzles | 16.0 | 16.0 | | mm |
| Fann 100 | | | | PUMP I | | #1 PUMP: | | 11022183 | #2 PUMP: | 10.0 | | |
| | | | | FOMF | 1 | | | L / staslas | | L (asia | Tatal | Tatal |
| Fann 6 | | | | [#] 1 | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total m ³ / min. |
| Fann 3 | | | | # 2 | 165.0 | 216.0 | 90 | 12.47 | 0 | 0.0 | L/min. | |
| 10 Sec. Gel Strength | | | Pa | | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | | | Ра | | | G SYSTEN | | | | CLEANERS | | ZES |
| 30 Min. Gel Strength | | | Ра | Hole Enlargem | ient | 5.0 | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | 0 | mPa-sec | Tank Volume | | | m³ | Shaker #2 | | | | |
| Plastic Viscosity | | 0 | mPa-sec | Circulating Pre | essure: | 538 | kPa | | | | | |
| Yield Point | | 0 | Pa | Adjusted Hole | Size | 318.7 | mm | | REMOVAL | Over Flow | Under | Flow |
| Fluid Loss | | | ml/30 min | String Capacit | у | 0.0 | m³ | EQUI | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | | mm | String Displace | ement | | m³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 10 | scale | Casing Ann Vo | olume | 6.5 | m³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | | ml | Annular Volum | e | 0.0 | m³ | Desander | | na | na | |
| Alkalinity mF | | | ml | Total Volume | | 37.3 | m³ | Desilter | | na | na | |
| Chloride | | 9000 | mg/L | Bottoms Up | | #DIV/0! | min. | Other | | na | na | |
| Calcium | | | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | |
| Carbonates | | 0 | mg/L | Circulation Ti | me | #DIV/0! | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 0 | mg/L | Hydrostatic Pr | | 0.0 | kPa | Premix added | ÷ | | | |
| Methylene Blue | | °, | kg/m ³ | Mud Gradient | 000010 | 9.9 | kPa/m | Water added | | | | 0.0 |
| Sand Content | | | % | EC Density | | | kg/m ³ | Volume disca | . , . | | | 0.0 |
| Oil Content | | | vol frac | Ann. Vel. D.F | , | #DIV/0! | m/min | | ient underflow (i | m ³) | 0.0 | 0.0 |
| Water Content | | 0.004 | | | | | | Total fluid add | | | | |
| | | 0.994 | vol frac | Ann. Vel. D.P. | • | 0.0 | m/min | Total fluid disc | | | 0.0 | 0.0 |
| Solids Content | | 0.006 | vol frac | Ann. Vel. HWI Ann. Vel. D.C | | 0.0 | m/min | | carded (m) | | 0.0 | 0.0 |
| Low "n" value Low "K" value | | #DIV/0! | slope dyn-sec/cm² | Ann. vei. D.C | I | 0.0 | m/min | | | | | |
| | | #DIV/0! | - | DEMARKS | ľ | | | | | | | |
| High "n" value | | | slope | REMARKS | | | | | | | | |
| High "K" value | | | dyn-sec/cm ² | | | | | e, nippling up. | | | | |
| A.S.G. | | 2.6 | Spec.Grav. | | | amer used w | | ° | | | | |
| Lo-Grav Solids | | 16 | kg/m³ | | 4 sx. Salt u | ised to keep | rig lines fro | m freezing. | | | | |
| Drill Solids | | 16 | kg/m³ | | | | | | | | | |
| Hi-Grav Solids | | 0 | kg/m³ | | | | | | | | | |
| PHPA Content | | | kg/m³ | Presently: | | | | | | | | |
| Materials U | sed S | | | RECON | IMENDAT | | J | | | | | |
| Material | Amt. | Price | Cost | l | When we c | drill out we w | ill drill out wi | ith water , pum | ping viscous sw | veeps as req,d t | o clean hole. | |
| Baro seal M | | \$37.41 | \$0.00 | | (approx. ev | very 10 m.) V | Ne will not v | t vis up unless | s necessary to c | lean hole becau | use os lost cir | c. Concerns. |
| N-Dril Lo | | \$211.96 | \$0.00 | | Run as fine | e as possible | e screens on | shaker! | | | | |
| Barabuf | | \$78.33 | \$0.00 | | We will trea | at water afte | r drilling cen | nent if required | I. | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | |
| XL Defoamer | 1 | \$306.55 | \$306.55 | | | | | | | | | |
| N-Vis Plus | | \$300.33 \$240.47 | \$300.55 | | | | | | | | | |
| | | | | | | | | | | | | |
| Parito | | \$39.86 | \$0.00 \$143.20 | | | | | | | | | |
| Barite | | \$35.80 | \$143.20 | | | | | | h a sel sa | | | |
| Salt | 4 | | AAAF | ** 4 | | | | | | | | |
| Salt Engineering | 4 1 | \$995.00 | \$995.00 | | | | | call anytime. | | Lloyd | | |
| Salt Engineering Daily Cost | | | \$ 1,444.75 | Field Represe | | Lloyd Antho | | call anytime. | Warehouse: | Lioya | | |
| Salt Engineering | | | \$ 1,444.75 \$ 16,306.02 | Field Represe | | | ony | call anytime. 11 | Warehouse: Phone: | 403 231 9483 | | |

| LS.D.: Report For: Ernie Leroux Rig #: Ernie Leroux Foragaz # 3 Report For: Spud Date: Report *: 9 Total Days: 16 DRILLING FLUID PROPERTIES HOLE GEOMETRY BIT DATA Time 9:00 24hr. OD mm Iomm Length m Bit # 2 Depth In 16:0. met Depth N.D. 183 meters Casing 244.5 226.6 162.0 Size mm 216.0 Depth Out me Depth V.D. meters D.P. 102.0 85.0 92.0 Type Smith Hours Run 5.0 mr Pann 600 6 SURVEYS ROP 5.08 Jett Impact 152.7.5 N Fann 300 3 Depth (m) Survey° Nozzles 11.1 nm mr Fann 3 0 PUMP DATA #1 PUMP Nozzles 11.1 11.1 min. 10 Min. Gel Strength 1 Pa Tots/Outme 32.4 ma Shaker #1 110 | /27/2012 |
|---|-----------------------|
| Report For: Ernie Leroux Report For: Grad Day: Part Total Day: 16 DRILLING FLUID PROPERTIES HOLE GEOMETRY Bit # 2 Depth In 166.0 metron Depth MD. 183 meters Casing 244.5 226.6 162.0 Size mm 216.0 Hours Run 5.0 hrs Depth T.V.D. meters D.P. 102.0 85.0 92.0 Type Smith Hours Run 5.0 hrs Sensity 1025 kg/m³ HWOP 0.0 0.0 0.0 ROP Size mm 216.0 Bit HHP #DU/VO! KM Fann 600 6 | ters |
| DRILLING FLUID PROPERTIES HOLE GEOMETRY BIT DAT Time 9:00 24hr. OD mm ID mm Length m Bit # 2 Depth In 162.0 me Depth M.D. 183 meters D.P. 102.0 85.0 92.0 Type Smith Hours Run 5.0 hrs Depth M.D. meters D.P. 102.0 85.0 92.0 Type Smith Hours Run 5.0 hrs Density 1025 kg/m³ U/VDP 0.0 0.0 0.0 ROP Smith Hours Run 5.0 hrs Fann 600 6 SURVEYS ROP 5.08 Jet Impact 1527.5 N Fann 300 2 PUMP DATA #1 PUMP Nozzles 11.1 11.1 mm Fann 3 10 Peth (m) Survey ° Nozzles 11.1 11.1 11.1 mm 10 Sec. Gel Strength 1 Pa GCRCULATING SYSTEM FLOWLINE CLEANERS < | tors |
| Time 9:00 24hr. meters OD mm ID mm Length m Bit # 2 Depth In meters 162.0 meters Depth M.D. Depth T.V.D. Density 1025 kg/m ³ D.P. 102.0 85.0 92.0 Type Smith Hours Run 5.0 hrs Punnel Viscosity 32 sec/L D.P. 102.0 85.0 92.0 Type Smith Hours Run 5.0 hrs Fann 600 6 SURVEYS ROP 5.08 Jet Impact 152.7.5 N Fann 300 3 Pepth (m) Survey ⁰ Nozzles 11.1 11.1 11.1 meters Fann 300 1 Putor mm Stroke mm EFF.% L/ stroke Strokesmin L/ min motal Fann 3 10 Pa "1 165.0 216.0 90 12.47 101 1259.5 L / min. 10 Sec. Gel Strength 1 Pa Tak Volume 32.4 m ³ Shaker #1 1 | tors |
| Depth M.D. 183 meters Casing meters 244.5 226.6 162.0 Size mm 216.0 Depth Out meters Depth T.V.D. meters D.P. 102.0 85.0 92.0 Type Smith Hours Run 5.0 hrs Funnel Viscosity 32 sec/L D.C. # 1 159.0 57.0 91.0 Weight dN 6.0 Bit HHP #Dit/Vol KM Fann 300 3 Depth (m) Survey° ROP 5.08 Jet Impact 152.7 N Fann 100 1 PUMP DATA #1 PUMP: #2 PUMP: | ters |
| Depth T.V.D. meters D.P. 102.0 85.0 92.0 Type Smith Hours Run 5.0 hrs Density 1025 kg/m³ HWDP 0.0 0.0 0.0 RPM 70 Noz Vel. 72.0 m/d Funnel Viscosity 32 sec/L D.P.* 159.0 57.0 91.0 Weight dN 6.0 Bit HHP #DIV/01 KV Fann 600 6 Depth (m) Survey ° Nozzles 11.1 11.1 11.1 mm Fann 00 1 PUMP DATA #1 PUMP: #2 PUMP: #2 PUMP: #2 PUMP: #2 PUMP: #1 Pa 125.5 L / min. Total mm Fann 6 *1 1 Pa 2 100 0.00 0.0 125.5 L / min. 10 Scc. Gel Strength 1 Pa CIRCULATING SYSTEM FLOWLINE CLEANERS MESH SIZE 10 Min. Gel Strength 1 Pa Adjusted Hole Size 216.0 <td< td=""><td>1013</td></td<> | 1013 |
| Density 1025 kg/m³ HWDP 0.0 0.0 RPM 70 Noz Vel. 72.0 m/A Funnel Viscosity 32 sec/L 159.0 57.0 91.0 Weight dN 6.0 Bit HHP $\#D/U/01$ KM Fann 300 3 \mathbb{P} \mathbb{P} \mathbb{P} 5.08 $Jet Impact$ 1527.5 \mathbb{N} Fann 300 2 \mathbb{P} < | eters |
| Density 1025 kg/m³ HWDP 0.0 0.0 RPM 70 Noz Vel. 72.0 m/// Funnel Viscosity 32 sec/L 1.59.0 57.0 91.0 Weight dN 6.0 Bit HHP #D///1 KW Fann 600 6 SURVEYS ROP 5.08 Jet Impact 1527.5 N Fann 300 3 Depth (m) Nozzles 11.1 nn mn Fann 100 1 PUMP DATA #1 PUMP: #2 PUMP: #2 PUMP: Total mn Fann 3 1 Pa #1 165.0 216.0 90 12.47 101 1259.5 L/min. mn 10 Sec. Gel Strength 1 Pa GIC CICLATING SYSTEM FLOWLINE CLEANERS - MESH SIZE: 30 Min. Gel Strength 1 Pa Nozies 1 110 110 110 110 110 110 110 110 110 110 | j. |
| Fann GO G SURVEYS ROP 5.08 Jet Impact 1527.5 N Fann 300 3 Depth (m) Nozzles 11.1 max | sec |
| Fan3003Depth (m) Survey °No PUMP DATANo PUMP DATANo | v |
| Fann2002Survey °Nozzles11.111.1mmFann1001 $PUMP DATA$ #1 PUMP:#2 PUMP:Fann6 $\frac{1}{11}$ 165.0216.09012.471011259.5L / min.110 Sec. Gel Strength1Pa $\frac{1}{2}$ 1000.000.01259.5L / min.130 Min. Gel Strength1PaCIRCULATING SYSTEMFLOWLINE CLEANERS - MESH SIZE330 Min. Gel Strength1PaHole Enlargement0.0%Shaker #1110110110Apparent ViscositymPa-secTank Volume32.4m³Shaker #1110110110110Plastic ViscositymPa-secTank Volume32.4m³Shaker #20000Yield PointPaAdjusted Hole Size216.0mmSOLIDS REMOVALOver FlowUnder FloFlider CakemmString Capacity0.8m³Centrifuge #1nananaPH Strip / Meter11scaleCasing Ann Volume5.2m³DesindernananaAlkalinity mF4.8mlTotal Volume37.9m³DesindernanananaCarbonates326.04mg/LSurface to Bit0.6min.Othernananananananananananananananana <t< td=""><td></td></t<> | |
| Pump Data #1 PUMP: #2 PUMP: Fann 1 Pump Data #1 PUMP: #2 PUMP: Fann 6 - - 1 165.0 90 12.47 101 1259.5 L/min. 1 10 Sec. Gel Strength 1 Pa *2 100 0.00 0.00 1259.5 L/min. 1 10 Min. Gel Strength 1 Pa CIRCULATING SYSTEM FLOWLINE CLEANERS - MESH SIZE: 30 Min. Gel Strength 1 Pa Hole Enlargement 0.0 % Shaker #1 110 110 110 Apparent Viscosity mPa-sec Tank Volume 32.4 m³ Shaker #2 | n |
| Fann 6 Liner Stroke M EFF. % L / stroke Strokes/min. L / min. Total 10 Sec. Gel Strength 1 Pa *1 165.0 216.0 90 12.47 101 1259.5 L/min. integet 10 Min. Gel Strength 1 Pa *2 100 0.00 0.00 1259.5 L/min. 30 Min. Gel Strength 1 Pa CIRCULATING SYSTEW FLOWLINE CLEANERS - MESH SIZE: 30 Min. Gel Strength 1 Pa CIRCULATING SYSTEW Shaker #1 110 | n |
| Fann 3 1 Pa $\frac{\# 1}{2}$ 165.0 216.0 90 12.47 101 1259.5 L / min. 1 10 Sec. Gel Strength 1 Pa $\frac{\# 2}{2}$ 100 0.00 0.00 1259.5 L 100 0.00 1259.5 L / min. 1 1259.5 L 100 0.00 1259.5 L 100 0.00 1259.5 L 100 0.00 1259.5 L 100 0.00 1259.5 L 100 100 0.00 1259.5 L 100 100 0.00 100 100 100 100 100 100 100 100 100 100 100 100 100 100 110 <t< td=""><td></td></t<> | |
| 1 mm | Total |
| 10 Min. Gel Strength1PaCIRCULATING SYSTEMFLOWLINE CLEANERS - MESH SIZES30 Min. Gel Strength1PaHole Enlargement0.0%Shaker #1110110110Apparent ViscositymPa-secTank Volume32.4m³Shaker #2Plastic ViscositymPa-secCirculating Pressure:4,560kPa </td <td>m³ / min.</td> | m ³ / min. |
| 30 Min. Gel Strength 1 Pa Hole Enlargement 0.0 % Shaker #1 110 | 1.26 |
| Apparent Viscosity Plastic ViscositymPa-sec mPa-secTank Volume Circulating Pressure:32.4 4,560m³ kPaShaker #2Image: Constraint of the cons | s |
| Plastic ViscositymPa-secCirculating Pressure:4,560kPaImage: Constraint of the state | |
| Plastic ViscositymPa-secCirculating Pressure:4,560kPaImage: Constraint of the state | |
| Fluid Lossncml/30 minString Capacity0.8m³EQUIPMENTkg/m³kg/m³Filter CakemmString Displacement1.6m³Centrifuge #1na <td></td> | |
| Filter CakemmString Displacement1.6m³Centrifuge #1nananapH Strip / Meter11scaleCasing Ann Volume5.2m³Centrifuge #2nanananaAlkalinity pF2mlAnnular Volume-0.5m³Desanderna< | w |
| pH Strip / Meter11scaleCasing Ann Volume5.2m³Centrifuge #2nananaAlkalinity pF2mlAnnular Volume-0.5m³DesandernanananaAlkalinity mF4.8mlTotal Volume37.9m³Desilterna <td>L/min.</td> | L/min. |
| pH Strip / Meter11scaleCasing Ann Volume5.2m³Centrifuge #2nananaAlkalinity pF2mlAnnular Volume-0.5m³DesandernananaAlkalinity mF4.8mlTotal Volume37.9m³DesilternanananaChloride12000mg/LBottoms Up3.8min.Otherna </td <td>0.0</td> | 0.0 |
| Alkalinity pF2mlAnnular Volume-0.5m³DesandernananaAlkalinity mF4.8mlTotal Volume37.9m³DesilternanananaChloride12000mg/LBottoms Up3.8min.Otherna | 0.0 |
| Chloride 12000 mg/L Bottoms Up 3.8 min. Other na na na Calcium 2600 mg/L Surface to Bit 0.6 min. Other 100< | |
| Calcium 2600 mg/L Surface to Bit 0.6 min. Carbonates 3263.04 mg/L Circulation Time 30.1 min. FLUID ACCOUNTING 0:00-12:00 12:00-12:00 | |
| Calcium 2600 mg/L Surface to Bit 0.6 min. Image: Calcium control of the cont | |
| | |
| Bicarbonates 976 mg/L Hydrostatic Pressure 0.0 kPa Premix added (m ³) 0.0 | :00-24:00 |
| | |
| Methylene Blue kg/m ³ Mud Gradient 10.1 kPa/m Water added (m ³) 0.0 | 0.0 |
| Sand Content % EC Density #DIV/0! kg/m ³ Volume discarded (m ³) 0.0 | |
| Oil Content vol frac Ann. Vel. D.P. 44.2 m/min Solids equipment underflow (m ³) 0.0 | 0.0 |
| Water Content 0.984 vol frac Ann. Vel. D.P.Csg. 39.2 m/min Total fluid added (m ³) 0.0 | 0.0 |
| Solids Content 0.016 vol frac Ann. Vel. HWDP 34.4 m/min Total fluid discarded (m ³) 0.0 | 0.0 |
| Low "n" value #DIV/0! slope Ann. Vel. D.C [#] 1 75.0 m/min | |
| Low "K" value #DIV/0! dyn-sec/cm ² | |
| High "n" value 1.00 slope REMARKS | |
| High "K" value 0.03 dyn-sec/cm ² Drilling 216m hole to core pt. no problems | |
| A.S.G. 2.6 Spec.Grav. | |
| Lo-Grav Solids 41 kg/m ³ | |
| Drill Solids 41 kg/m ³ | |
| Hi-Grav Solids 0 kg/m ³ | |
| PHPA Content kg/m ³ Presently: | |
| Materials Used Since Last Report RECOMMENDATIONS | |
| Material Amt. Price Cost When we drill out we will drill out with water , pumping viscous sweeps as req,d to clean hole. | |
| Baro seal M \$37.41 \$0.00 (approx. every 10 m.). We will not \t vis up unless necessary to clean hole because os lost circ. C | oncerns. |
| N-Dril Lo \$211.96 \$0.00 Run as fine as possible screens on shaker! | |
| Barabuf \$78.33 \$0.00 We will treat water after drilling cement if required. | |
| Baracarb \$43.05 \$0.00 | |
| Bicarbonates \$43.05 \$0.00 | |
| Cal Carb \$24.20 \$0.00 | |
| CW 8551 \$280.70 \$0.00 | |
| GYP \$14.06 \$0.00 | |
| XL Defoamer \$306.55 \$0.00 | |
| N-Vis Plus \$240.47 \$0.00 | |
| Barite \$39.86 \$0.00 | |
| Salt \$35.80 \$0.00 | |
| Engineering 1 \$995.00 \$**Any problems, questions or concers feel free to call anytime. Thanks Lloyd | |
| Daily Cost \$ 995.00 Field Representative: Lloyd Anthony Warehouse: | |
| Previous Cost \$ 17,750.77 Phone: Phone: | |
| Total Cost \$ \$ 18,745.77 Cellular: 902 456 6752 Engineer #: 403 231 9483 | |

| DRILLING F | -LU | | PORI | | | | | | | Hallibu | rton - | Barola |
|---------------------------|--------|------------|---------------------------|--------------------------------|---------------|---------------|-------------------|------------------|----------------------|-----------------------|-------------------|--------------------------------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 11/28/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | 10-Nov-12 | |
| Report For: | Erni | e Leroux | | Report For: | Greg Ma | cKinnon | | Report # : | 10 | Total Days: | 17 | |
| DRILLING | FLU | ID PROPE | RTIES | | HOLE GEO | OMETRY | | | | BIT DATA | 4 | |
| Time | | 9:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | 3 | Depth In | 162.0 | meters |
| Depth M.D. | | 215 | meters | Casing | 177.8 | 166.1 | 215.0 | Size mm | 156.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 0.0 | Туре | Smith | Hours Run | 5.0 | hrs. |
| Density | | 1040 | kg/m ³ | HWDP | 0.0 | 0.0 | 0.0 | RPM | 0 | Noz Vel. | #DIV/0! | m/sec |
| Funnel Viscosity | | 40 | sec/L | D.C. [#] 1 | 0.0 | 0.0 | 0.0 | Weight dN | 6.00 | Bit HHP | 0.0 | KW |
| Fann 600 | | 20 | 000,2 | | SURV | | 0.0 | ROP | 0 | Jet Impact | #DIV/0! | N |
| Fann 300 | | 12 | | Depth (m) | | | | Nozzles | Ũ | oot impuot | <i>"DIVIO</i> . | mm |
| Fann 200 | | 8 | | Survey ° | | | | Nozzles | | | | mm |
| | | 8 5 | | PUMP I | | #1 PUMP: | Drogon | NUZZIES | #2 PUMP: | | | |
| | | | | FOMFL | 1 | | | | | | T () | |
| Fann 6 | | 2 | | [#] 1 | Liner mm | Stroke mm | | L / stroke | Strokes/min. | L / min. | Total | Total m ³ / min. |
| Fann 3 | | 1 | | ¹ [#] 2 | 165.0 | 216.0 | 90 | 12.47 | 0 | 0.0 | L/min. | |
| 10 Sec. Gel Strength | | 1 | Pa - | | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | | 1 | Ра | | | G SYSTEN | | | | CLEANERS | | IZES |
| 30 Min. Gel Strength | | 1 | Pa | Hole Enlargem | nent | | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | 10 | mPa-sec | Tank Volume | | | m³ | Shaker #2 | | | | |
| Plastic Viscosity | | 8 | mPa-sec | Circulating Pre | | 4,560 | kPa | | | | | |
| Yield Point | | 4 | Pa | Adjusted Hole | Size | 166.0 | mm | | REMOVAL | Over Flow | Under | Flow |
| Fluid Loss | | 13.0 | ml/30 min | String Capacit | у | | m³ | EQUI | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | 0.5 | mm | String Displace | ement | 1.6 | m³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 7.5 | scale | Casing Ann Vo | olume | 2.9 | m³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | 0.5 | ml | Annular Volum | ie | 1.8 | m³ | Desander | | na | na | |
| Alkalinity mF | | 1 | ml | Total Volume | | 44.2 | m³ | Desilter | | na | na | |
| Chloride | | 12000 | mg/L | Bottoms Up | | #DIV/0! | min. | Other | | na | na | |
| Calcium | | | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | |
| Carbonates | | 679.8 | mg/L | Circulation Ti | me | #DIV/0! | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 0 | mg/L | Hydrostatic Pr | | 0.0 | kPa | Premix added | | | 0.0 | |
| Methylene Blue | | Ŭ | kg/m ³ | Mud Gradient | 000010 | 10.2 | kPa/m | Water added | | | 0.0 | 0.0 |
| Sand Content | | | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | . , | | 0.0 | 0.0 |
| | | | ⁷⁰ vol frac | Ann. Vel. D.F | , , | #DIV/0! | m/min | | nent underflow (i | m ³) | 0.0 | 0.0 |
| Oil Content | | 0.075 | | | | | | Total fluid add | · · | , | | |
| Water Content | | 0.975 | vol frac | Ann. Vel. D.P. | U U | 0.0 | m/min | | . , | | 0.0 | 0.0 |
| Solids Content | | 0.025 | vol frac | Ann. Vel. HWI | | 0.0 | m/min | Total fluid dise | carded (m) | | 0.0 | 0.0 |
| Low "n" value | | 0.54 | slope dyn-sec/cm² | Ann. Vel. D.C | 1 | 0.0 | m/min | | | | | |
| Low "K" value | | | | DEMARKO | | | | | | | | |
| High "n" value | | 0.74 | slope | REMARKS | | | | | | | | |
| High "K" value | | 0.62 | dyn-sec/cm ² | | Landed 17 | 7.8 casing @ | 215 m and | d cemented sar | me. No problem | s getting casing | to bottom, h | ad cement |
| A.S.G. | | 2.6 | Spec.Grav. | | returns to s | surface, prep | paring to go | in and drill cen | nent, pressure te | est then start co | oring. | |
| Lo-Grav Solids | | 65 | kg/m³ | | | | | | | | | |
| Drill Solids | | 65 | kg/m³ | | | | | | | | | |
| Hi-Grav Solids | | 0 | kg/m³ | | Salt used for | or rig lines | | | | | | |
| PHPA Content | | | kg/m³ | Presently: | | | | | | | | |
| Materials U | sed S | Since Last | Report | RECON | IMENDAT | IONS | J | | | | | |
| Material | Amt. | Price | Cost | | | | | | | | | |
| Baro seal M | | \$37.41 | \$0.00 | | | | | | | | | |
| N-Dril Lo | 4 | \$211.96 | \$847.84 | | We are bui | ilding mud pi | roperties in | mud tanks, rais | sing vis, lowerin | g fluid loss, adju | usting ca and | I PH |
| Barabuf | | \$78.33 | \$0.00 | | We will cor | ntinue to wor | k at this unt | il guidelines ar | e met. We shou | Id be in good sl | hape by drillo | ut. |
| Baracarb | | \$43.05 | \$0.00 | | Today we v | will add prod | ucts as req' | eq'd. we will a | dd 60 kg./m3 sa | alt and cw8551 a | 551 and B10 | 008 as reqd. |
| Bicarbonates | | \$43.05 | \$0.00 | | - | | | | <u> </u> | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | |
| N-Vis Plus | | | | | | | | | | | | |
| | | \$240.47 | \$0.00 | | | | | | | | | |
| Barite | | \$39.86 | \$0.00 | | | | | | | | | |
| o # | ~ | \$35.80 | \$214.80 | | | | | | | | | |
| Salt | 6 | | | *** | | | | | | | | |
| Engineering | 6 1 | \$995.00 | \$995.00 | **Any problem | | | | call anytime. T | | Lloyd | | |
| Engineering Daily Cost | | | \$995.00 \$ 2,057.64 | Field Represe | | or concers | | call anytime. T | hanks Warehouse: | Lloyd | | |
| Engineering | | | \$995.00 | Field Represe Phone: | | | ony | call anytime. Ti | Warehouse: Phone: | Lloyd 403 231 9483 | | |

Halliburton - Baroid DRILLING FLUID REPORT Operator: Investcan Energy Well Name: Gobineau # 1 Date: 11/29/2012 L.S.D.: Rig #: Foragaz # 3 Spud Date: 10-Nov-12 Report For: Ernie Leroux Report For: Greg MacKinnon Report # : Total Days: 11 18 DRILLING FLUID PROPERTIES HOLE GEOMETRY BIT DATA Time 7:00 24hr OD mm ID mm Bit # Depth In 162.0 Length m 2 meters Depth M.D. 177.8 Casing 166.0 215.0 Size mm 216.0 Depth Out 216 meters meters Depth T.V.D. D.P. meters 102.0 85.0 0.0 Туре Smith Hours Run 5.0 hrs. kg/m³ HWDP RPM Density 1080 0.0 00 00 70 Noz Vel 72 0 m/sec D.C. [#] 1 57 0 sec/l 115.0 91.0 Weight dN Bit HHP 16.0 ĸw Funnel Viscositv 45 60 SURVEYS Fann 34 1609.5 600 5.08 Jet Impact N Depth (m) 300 18 Nozzles 11.1 mm Fann Survey ° Fann 200 13 Nozzles 11.1 11.1 mm PUMP DATA #1 PLIMP #2 DI IMP Fann 100 8 ann 6 2 EFF. % Strokes/min. Total Total Liner mm Stroke mm L / stroke L/min [#] 1 m³ / min. 165.0 216.0 12 47 1259.5 L/min. ann 3 1 90 101 [#] 2 10 Sec. Gel Strength 100 0.00 0.0 1259.5 1 26 1 Ра **CIRCULATING SYSTEM** FLOWLINE CLEANERS -MESH SIZES 10 Min. Gel Strength 1 Pa 30 Min. Gel Strength 1 Pa -lole Enlargement 0.0 Shaker #1 110 110 110 % m³ Apparent Viscosity 17 mPa-sec Tank Volume 35.8 Shaker #2 Plastic Viscosity 8 mPa-sec Circulating Pressure: 4,560 kPa SOLIDS REMOVAL Over Flow Yield Point 5 Adjusted Hole Size 155.0 Ра mm Under Flow m³ kg/m³ kg/m³ Fluid Loss ml/30 min String Capacity EQUIPMENT L/min 18.0 0.2 m³ Centrifuge #1 0.0 Filter Cake 1 mm String Displacement 1.6 na na m³ Centrifuge #2 na na 0.0 pH Strip / Meter 10 scale Casing Ann Volume 2.9 m³ Alkalinity pF 1.5 ml Annular Volume 0.8 Desander na na Desilter Alkalinity mF 2.5 ml Total Volume 39.8 m³ na na Chloride 43000 Bottoms Up 3.0 min. Other na na mg/L Calcium 1800 mg/L Surface to Bit 0.2 min FLUID ACCOUNTING Carbonates 0 mg/L Circulation Time 31.6 min. 0:00-12:00 12:00-24:00 Premix added (m³) Bicarbonates 0 mg/L Hydrostatic Pressure 0.0 kPa 0.0 Water added (m³) Methylene Blue kg/m³ Mud Gradient 10.6 kPa/m 0.0 0.0 kg/m³ Volume discarded (m³) Sand Content EC Density #DIV/0! % 0.0 Oil Content vol frac Ann. Vel. D.P. m/min Solids equipment underflow (m³) 44.2 0.0 0.0 Water Content Ann. Vel. D.P.Csa. Total fluid added (m³) 0.950 vol frac 93.5 m/min 0.0 0.0 Ann. Vel. HWDP Total fluid discarded (m³) Solids Content 0.050 vol frac 34 4 m/min 0.0 0.0 Ann. Vel. D.C [#] 1 0.63 slope 48 0 m/min l ow "n" value dyn-sec/cm2 Low "K" value 1.84 REMARKS High "n" value 0.92 slope dvn-sec/cm² High "K" value 0.30 Drill out cement, drill 1 m. new hole (155 mm.) do leak off test. POH hole to pick up core barrel. A.S.G 2.6 Spec.Grav. When drilling cement ca went up and water loss became higher, will work to correct these today. Lo-Grav Solids 130 kg/m³ kg/m³ Drill Solids 130 kg/m³ Hi-Grav Solids 0 PHPA Content kg/m³ Presently: RECOMMENDATIONS Materials Used Since Last Report Material Amt Price Cost Baro seal M \$37.41 \$0.00 TODAY N-Dril Lo 15 \$211.96 \$3,179.40 Add 4 sx BICARB @ 15 min./sk. Barabuf \$78.33 \$0.00 Add 3 sx. N-VIS PLUS @ 30 min./sk. Baracarb \$43.05 \$0.00 Add 10 sx. SALT @ 3 min./sk. Bicarbonates 10 \$43.05 \$430.50 Other additions may be req'd to obtain necessary properties, will advise later. Cal Carb \$24.20 \$0.00 CW 8551 4 \$280.70 \$1,122.80 GYP \$14.06 \$0.00 XL Defoamer 2 \$306 55 \$613.10 N-Vis Plus 3 \$240.47 \$721.41 B-1008 2 \$290.10 \$580.20 Salt 60 \$35.80 \$2,148.00 Engineering \$995.00 \$995.00 **Any problems, questions or concers feel free to call anytime. Thanks Lloyd Daily Cost 9,790.41 Field Representative: \$ Lloyd Anthony Warehouse: Previous Cost \$ 20,803.41 Phone: Phone:

902 456 6752

Engineer #:

403 231 9483

Total Cost \$

\$ 30,593.82

Cellular:

| DRILLING I | FLU | | PORI | | | | | | | Hallibu | rton - | Daroiu |
|----------------------|---------|---------------------|-------------------------|---------------------------------|--------------|---------------|-------------------|------------------|------------------------|-------------------|-------------------|-----------------------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 11/30/2012 |
| L.S.D.: | | | 0, | Rig #: | Foragaz | #3 | | Spud Date: | | | 10-Nov-12 | |
| Report For: | Erni | e Leroux | | Report For: | 0 | | | Report # : | 12 | Total Days: | 19 | |
| DRILLING | FLU | ID PROPE | RTIES | | IOLE GEO | | | | | BIT DAT | | |
| Time | 0 | 0:00 | 24hr. | - | OD mm | ID mm | Length m | Bit # | 3 | Depth In | 216.0 | meters |
| Depth M.D. | | 255 | meters | Casing | 177.8 | 166.0 | 255.0 | Size mm | 216.0 | | 210.0 | |
| | | 200 | | U U | | | | | | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 137.0 | Туре | core bit | Hours Run | | hrs. |
| Density | | | kg/m ³ | core BBL D.C. [#] 1 | 145.0 | 70.0 | 27.0 | RPM | 70 | Noz Vel. | #DIV/0! | m/sec |
| Funnel Viscosity | | 58 | sec/L | D.C. 1 | 120.0 | 51.0 | 91.0 | Weight dN | 3.0 | Bit HHP | 0.0 | кw |
| Fann 600 | | 66 | | | SURV | EYS | | ROP | 4.5 | Jet Impact | #DIV/0! | N |
| Fann 300 | | 40 | | Depth (m) | | | | Nozzles | | | | mm |
| Fann 200 | | 29 | | Survey ° | | | | Nozzles | | | | mm |
| Fann 100 | | 17 | | PUMP D | DATA | #1 PUMP: | | | #2 PUMP: | | | |
| Fann 6 | | 3 | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | 2 | | # 1 | 165.0 | 216.0 | 90 | 12.47 | | 0.0 | L/min. | m ³ / min. |
| 10 Sec. Gel Strength | 1 | 1 | Ра | [#] 2 | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | 1 | 2 | Ра | CIR | CULATIN | G SYSTEM | / | | FLOWLINE | CLEANERS | - MESH SI | ZES |
| 30 Min. Gel Strength | | 2 | Ра | Hole Enlargem | ent | 0.0 | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | | mPa-sec | Tank Volume | | | m ³ | Shaker #2 | 1 | | | |
| Plastic Viscosity | | | mPa-sec | Circulating Pre | ssure: | | kPa | 5 | | | | |
| Yield Point | | | Pa | Adjusted Hole | | 155.0 | mm | SOLIDS | REMOVAL | Over Flow | Under | Flow |
| Fluid Loss | | | ra ml/30 min | String Capacity | | 1.1 | m ³ | | PMENT | kg/m ³ | kg/m ³ | L/min. |
| | | | | | | | m ³ | | | - | • | |
| Filter Cake | | 1 | mm | String Displace | | - | | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | | scale | Casing Ann Vo | | _ | m ³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | | ml | Annular Volum | е | | m ³ | Desander | | na | na | |
| Alkalinity mF | | 2 | ml | Total Volume | | 33.8 | m³ | Desilter | | na | na | |
| Chloride | | 40000 | mg/L | Bottoms Up | | #DIV/0! | min. | Other | | na | na | |
| Calcium | | 1520 | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | |
| Carbonates | | 1359.6 | mg/L | Circulation Ti | me | #DIV/0! | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 0 | mg/L | Hydrostatic Pre | essure | 0.0 | kPa | Premix added | l (m ³) | | 0.0 | |
| Methylene Blue | | | kg/m ³ | Mud Gradient | | 10.5 | kPa/m | Water added | (m ³) | | 0.0 | 0.0 |
| Sand Content | | | % | EC Density | | #DIV/0! | kg/m ³ | Volume discar | rded (m ³) | | 0.0 | |
| Oil Content | | | vol frac | Ann. Vel. D.P | | 0.0 | m/min | Solids equipm | ent underflow (| m ³) | 0.0 | 0.0 |
| Water Content | | #VALUE! | vol frac | Ann. Vel. D.P.(| | 0.0 | m/min | Total fluid add | | , | 0.0 | 0.0 |
| Solids Content | | Enter% | vol frac | Ann. Vel. HWE | • | 0.0 | m/min | Total fluid disc | | | 0.0 | 0.0 |
| Low "n" value | | | slope | Ann. Vel. D.C | | 0.0 | m/min | | | | 0.0 | 0.0 |
| Low "K" value | | 3.54 | dyn-sec/cm ² | Ann. vei. D.O | | 0.0 | | | | | | |
| | | | - | REMARKS | | | | | | | | |
| High "n" value | | | slope | REWARKS | | | | | | | | |
| High "K" value | | | dyn-sec/cm ² | | | | • | | · | ff at 26 m. Just | POOH with s | econd core. |
| A.S.G. | | | Spec.Grav. | | Properties | good today, | only salt cor | ntent needs to b | be raised a little | | | |
| Lo-Grav Solids | | #VALUE! | - | | | | | | | | | |
| Drill Solids | | #VALUE! | kg/m³ | | | | | | | | | |
| Hi-Grav Solids | | #VALUE! | kg/m³ | | | | | | | | | |
| PHPA Content | | | kg/m³ | Presently: | | | | | | | | |
| Materials U | Ised \$ | Since Last | t Report | RECON | IMENDAT | IONS | | | | | | |
| Material | Amt. | Price | Cost | | | | | | | | | |
| Baro seal M | | \$37.41 | \$0.00 | | TODAY | | | | | | | |
| N-Dril Lo | 2 | \$211.96 | \$423.92 | | Add 10 sx. | SALT that d | lidn't get ad | ded yesterday | | | | |
| Barabuf | | \$78.33 | \$0.00 | | | dditions req' | - | , | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | |
| Bicarbonates | 6 | \$43.05 | \$258.30 | | | | | | | | | |
| Cal Carb | Ĩ | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | | \$24.20 \$280.70 | | | | | | | | | | |
| | | | \$0.00 | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | |
| N-Vis Plus | 4 | \$240.47 | \$961.88 | | | | | | | | | |
| B-1008 | | \$290.10 | \$0.00 | | | | | | | | | |
| Salt | | \$35.80 | \$0.00 | | | | | | | | | |
| Engineering | 1 | \$995.00 | \$995.00 | **Any problems | s, questions | or concers | feel free to | call anytime. Th | hanks | Lloyd | | |
| Daily Cost | | | \$ 2,639.10 | Field Represe | ntative: | Lloyd Antho | ony | | Warehouse: | | | |
| Previous Cost | | | \$ 30,803.41 | Phone: | | | | | Phone: | | | |
| Total Cost \$ | | | \$ 33,442.51 | Cellular: | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | |
| • | | | | | | | | | - | | | |

| DRILLING F | LUI | יבא כ | | - | | | | | | Hallibu | nton - | Daroi | u |
|--------------------------------|--------|----------|------------------------------|---------------------|--------------|---------------|-------------------|------------------|--------------------------|-------------------|-------------------|------------|-----------|
| | nvesto | can Ene | rgy | Well Name: | Gobinea | u # 1 | | Date: | | | | 1 | 2/01/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | | | Spud Date: | | | 10-Nov-12 | | |
| | | eroux | | Report For: | - | | | Report * : | 13 | Total Days: | 20 | | |
| DRILLING I | FLUID | PROPE | RTIES | I | HOLE GEO | DMETRY | | | | BIT DATA | ۱ | | |
| Time | | 6:30 | 24hr. | | OD mm | ID mm | Length m | Bit # | 6 | Depth In | 255.0 | meters | |
| Depth M.D. | | 263 | meters | Casing | 177.8 | 166.0 | 215.0 | Size mm | 155.0 | Depth Out | | meters | |
| Depth T.V.D. | | 263 | meters | D.P. | 102.0 | 85.0 | 152.0 | Туре | core bit | Hours Run | | hrs. | |
| Density | | 1075 | kg/m ³ | Core BBL | 121.0 | 76.2 | 27.0 | RPM | 70 | Noz Vel. | #DIV/0! | m/sec | |
| Funnel Viscosity | | 56 | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 3.0 | Bit HHP | 21.0 | KW | |
| Fann 600 | | 56 | | | SURV | EYS | | ROP | ? | Jet Impact | #DIV/0! | Ν | |
| Fann 300 | | 34 | | Depth (m) | | | | Nozzles | | | | mm | |
| Fann 200 | | 22 | | Survey ° | | | | Nozzles | | | | mm | |
| Fann 100 | | 13 | | PUMP I | DATA | #1 PUMP: | | | #2 PUMP: | | | | |
| Fann 6 | | 3 | | # . | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | | otal |
| Fann 3 | | 2 | | [#] 1 | 165.0 | 216.0 | 90 | 12.47 | 70 | 872.9 | L / min. | - | min. |
| 10 Sec. Gel Strength | | 1 | Ра | [#] 2 | | | 100 | 0.00 | | 0.0 | 872.9 | | 87 |
| 10 Min. Gel Strength | | | Ра | | | G SYSTEM | | | FLOWLINE | CLEANERS | - MESH S | IZES | |
| 30 Min. Gel Strength | | 2 | Ра | Hole Enlargem | nent | 0.0 | % | Shaker #1 | 110 | 110 | 110 | | |
| Apparent Viscosity | | | mPa-sec | Tank Volume | | 32.9 | m³ | Shaker #2 | | | <u> </u> | <u> </u> | |
| Plastic Viscosity | | | mPa-sec | Circulating Pre | | 4,560 | kPa | | <u> </u> | | ļ | <u> </u> | |
| Yield Point | | | Ра | Adjusted Hole | | 155.0 | mm | | REMOVAL | Over Flow | Under | 1 | |
| Fluid Loss | | 4.0 | ml/30 min | String Capacit | у | 1.2 | m ³ | | PMENT | kg/m ³ | kg/m ³ | L/m | |
| Filter Cake | | 1 | mm | String Displace | ement | 1.6 | m ³ | Centrifuge #1 | | na | na | | .0 |
| pH Strip / Meter | | 10 | scale | Casing Ann Vo | | 2.9 | m ³ | Centrifuge #2 | | na | na | 0. | .0 |
| Alkalinity pF | | 1 | ml | Annular Volum | ie | 0.2 | m ³ | Desander | | na | na | <u> </u> | |
| Alkalinity mF | | 3.4 | ml | Total Volume | | 37.2 | m³ | Desilter | | na | na | <u> </u> | |
| Chloride | | 46000 | mg/L | Bottoms Up | | 3.5 | min. | Other | | na | na | | |
| Calcium | | 1460 | mg/L | Surface to Bit | | 1.4 | min. | | | | | | |
| Carbonates | 2 | 311.32 | mg/L | Circulation Ti | me | 42.6 | min. | FLUID AC | COUNTING | <u> </u> | 0:00-12:00 | 12:00-24:0 | 00 |
| Bicarbonates | | | mg/L | Hydrostatic Pr | essure | 2770.4 | kPa | Premix added | 1 (m ³) | | 0.0 | | |
| Methylene Blue | | 0.0 | kg/m ³ | Mud Gradient | | 10.5 | kPa/m | Water added | (m ³) | | 0.0 | 0. | .0 |
| Sand Content | | 0 | % | EC Density | | 1249.2 | kg/m ³ | Volume discar | rded (m ³) | | 0.0 | | |
| Oil Content | | 0.000 | vol frac | Ann. Vel. D.F | P. | 81.6 | m/min | Solids equipm | nent underflow (r | .m ³) | 0.0 | 0. | .0 |
| Water Content | | 0.950 | vol frac | Ann. Vel. D.P. | Csg. | 64.8 | m/min | Total fluid add | led (m ³) | | 0.0 | 0. | .0 |
| Solids Content | | 0.050 | vol frac | Ann. Vel. HWI | | 118.4 | m/min | Total fluid disc | carded (m ³) | | 0.0 | 0. | .0 |
| Low "n" value | | | slope | Ann. Vel. D.C | # 1 | 102.9 | m/min | | | | | | |
| Low "K" value | | | dyn-sec/cm ² | | | | | | | | L | | |
| High "n" value | | | slope | REMARKS | | | | | | | | | |
| High "K" value | | 1.96 | dyn-sec/cm ² | | Waiting on | core bit,core | ed approx 5 | 0 m. Scrubed 3 | 3 bits, only had 3 | 3 on location, | | | |
| A.S.G. | | 2.6 | Spec.Grav. | | waiting for | more to be s | shipped. | | | | | | |
| Lo-Grav Solids | | 130 | kg/m³ | | Circulating | hole,mud in | good condi | tion. | | | | | |
| Drill Solids | | 130 | kg/m³ | | | | | | | | | | |
| Hi-Grav Solids | | | kg/m³ | | | | | | | | | | |
| PHPA Content | | | kg/m³ | Presently: | | | | | | | | | |
| Materials Us | | | | RECOM | IMENDAT | IONS | 1 | | | | | | |
| | Amt. | | Cost | 1 | | | | | | | | | |
| Baro seal M | | \$37.41 | \$0.00 | | TODAY | | | | | | | | |
| N-Dril Lo | | \$211.96 | \$0.00 | | No addition | ns req'd. | | | | | | | |
| Barabuf | | \$78.33 | \$0.00 | | | | | | | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | | |
| N-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | | |
| B-1008 | | \$290.10 | \$0.00 | | | | | | | | | | |
| Salt | 10 | \$35.80 | \$358.00 | | | | | | | | | | |
| Engineering | 1 | \$995.00 | \$995.00 | **Any problem | s, questions | or concers | feel free to | call anytime. Th | nanks | Lloyd | | | |
| Daily Cost | | | \$ 1,353.00 | Field Represe | entative: | Lloyd Antho | ony | | Warehouse: | | | | |
| - | | | | | | | | | | | | | |
| Previous Cost Total Cost \$ | | | \$ 33,442.51 \$ 34,795.51 | Phone: Cellular: | | 902 456 67 | | | Phone: Engineer #: | 403 231 9483 | | | |

| DRILLING F | LUIL | J RE | PORT | | | | | | | Hallibu | rton - | Daroiu |
|----------------------|---------|----------|-------------------------|---------------------|----------------|----------------|-------------------|------------------|--------------------------|-------------------|-------------------|-----------------------|
| Operator: | nvestc | an Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 12/02/201 |
| L.S.D.: | | | | Rig #: | Foragaz | # 3 | | Spud Date: | | | 10-Nov-12 | |
| Report For: | Ernie L | eroux | | Report For: | Greg Ma | cKinnon | | Report * : | 14 | Total Days: | 21 | |
| DRILLING I | FLUID F | PROPE | RTIES | l | HOLE GEO | OMETRY | | | | BIT DATA | l l | |
| Time | | 7:30 | 24hr. | | OD mm | ID mm | Length m | Bit # | 5 | Depth In | 255.0 | meters |
| Depth M.D. | | 267 | | Casing | 177.8 | 159.6 | 215.0 | Size mm | 155.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 149.0 | Туре | core bit | Hours Run | | hrs. |
| Density | | 1080 | kg/m ³ | core bbl | 121.0 | 57.0 | 27.0 | RPM | 70 | Noz Vel. | #DIV/0! | m/sec |
| Funnel Viscosity | | 53 | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 3.0 | Bit HHP | 17.0 | KW |
| Fann 600 | | 54 | | | SURV | EYS | | ROP | 4.5 | Jet Impact | #DIV/0! | Ν |
| Fann 300 | | 33 | | Depth (m) | | | | Nozzles | | | | mm |
| Fann 200 | | 22 | | Survey ° | | | | Nozzles | | | | mm |
| Fann 100 | | 13 | | PUMP [| DATA | #1 PUMP: | | | #2 PUMP: | | | |
| Fann 6 | | 3 | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | 2 | | [#] 1 | 165.0 | 216.0 | 90 | 12.47 | 56 | 698.3 | L / min. | m ³ / min. |
| 10 Sec. Gel Strength | | 2 | Pa | [#] 2 | | | 100 | 0.00 | | 0.0 | 698.3 | 0.70 |
| 10 Min. Gel Strength | | 3 | Ра | CIR | | G SYSTEN | Λ | | FLOWLINE | CLEANERS | - MESH S | IZES |
| 30 Min. Gel Strength | | 2 | Ра | Hole Enlargem | ent | 0.0 | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | 26.5 | mPa-sec | Tank Volume | | 33.1 | m³ | Shaker #2 | | | | |
| Plastic Viscosity | | 21 | mPa-sec | Circulating Pre | ssure: | 4,560 | kPa | | | | | |
| Yield Point | | 6 | Ра | Adjusted Hole | Size | 155.0 | mm | SOLIDS | REMOVAL | Over Flow | Under | Flow |
| Fluid Loss | | 3.5 | ml/30 min | String Capacity | / | 1.1 | m³ | EQUI | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | 0.75 | mm | String Displace | ement | 1.6 | m³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 10 | scale | Casing Ann Vo | olume | 2.5 | m³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | 0.5 | ml | Annular Volum | е | 0.3 | m³ | Desander | | na | na | |
| Alkalinity mF | | 3.8 | ml | Total Volume | | 37.0 | m³ | Desilter | | na | na | |
| Chloride | 4 | 17000 | mg/L | Bottoms Up | | 4.0 | min. | Other | | na | na | |
| Calcium | · · | 1400 | mg/L | Surface to Bit | | 1.6 | min. | | | | | |
| Carbonates | 25 | 583.24 | mg/L | Circulation Ti | me | 53.0 | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | : | 3416 | mg/L | Hydrostatic Pre | essure | 0.0 | kPa | Premix added | l (m ³) | | 0.0 | |
| Methylene Blue | | 0.0 | kg/m ³ | Mud Gradient | | 10.6 | kPa/m | Water added | (m ³) | | 0.0 | 0.0 |
| Sand Content | | 0 | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | rded (m ³) | | 0.0 | |
| Oil Content | 6 | 0.000 | vol frac | Ann. Vel. D.P | | 65.3 | m/min | Solids equipm | ent underflow (| m ³) | 0.0 | 0.0 |
| Water Content | 9 | 5.500 | vol frac | Ann. Vel. D.P. | Csg. | 59.0 | m/min | Total fluid add | led (m ³) | | 0.0 | 0.0 |
| Solids Content | 4 | 4.500 | vol frac | Ann. Vel. HWI |)P | 94.7 | m/min | Total fluid disc | carded (m ³) | | 0.0 | 0.0 |
| Low "n" value | | 0.61 | slope | Ann. Vel. D.C | [#] 1 | 82.3 | m/min | | | | | |
| Low "K" value | : | 3.79 | dyn-sec/cm ² | | | | | | | | | |
| High "n" value | | 0.71 | slope | REMARKS | | | | | | | | |
| High "K" value | | 2.01 | dyn-sec/cm ² | | Wait on co | re bit, arrive | d @ approx | . 9:00 PM , De | c 01, RIH, core | approx. 2 m. pa | ck off. | |
| A.S.G. | | | Spec.Grav. | | | | | | | | | |
| Lo-Grav Solids | 1 | | kg/m³ | | | | | | | | | |
| Drill Solids | | | kg/m ³ | | | | | | | | | |
| Hi-Grav Solids | | | kg/m ³ | | | | | | | | | |
| PHPA Content | | | kg/m³ | Presently: | | | | | | | | |
| Materials Us | ed Sind | ce Last | Report | RECON | IMENDAT | IONS | | | | | | |
| Material A | Amt. I | Price | Cost | | | | - | | | | | |
| Baro seal M | | \$37.41 | \$0.00 | | TODAY | | | | | | | |
| N-Dril Lo | ę | \$211.96 | \$0.00 | | No addition | ns req'd toda | ıy. | | | | | |
| Barabuf | | \$78.33 | \$0.00 | | | | | | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | g | \$280.70 | \$0.00 | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | |
| N-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | |
| B-1008 | | \$290.10 | \$0.00 | | | | | | | | | |
| Salt | | \$35.80 | \$0.00 | | | | | | | | | |
| Engineering | | \$995.00 | | **Any problem | s, questions | or concers | feel free to | call anytime. T | hanks | Lloyd | | |
| Daily Cost | | | | Field Represe | | Lloyd Antho | | | Warehouse: | -,- | | |
| Previous Cost | | | | Phone: | | ., | , | | Phone: | | | |
| Total Cost \$ | | | \$ 35,790.51 | Cellular: | | 902 456 67 | 52 | | | 403 231 9483 | | |
| | | | , | | | | | | | | | |

| DRILLING F | | | PORT | | | | | | | Hallibu | rton - | Daroiu |
|-----------------------------|-------|----------------------|------------------------------|---------------------|--------------|----------------|-------------------|------------------|--------------------------|-------------------|-------------------|-----------------------|
| Operator: | Inves | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 12/03/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | | | Spud Date: | | | 10-Nov-12 | |
| | | e Leroux | | Report For: | - | | | Report * : | 15 | Total Days: | 22 | |
| DRILLING | FLUI | | | | HOLE GEO | OMETRY | | | | BIT DATA | 4 | |
| Time | | 7:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | 5 | Depth In | 255.0 | meters |
| Depth M.D. | | 301 | | Casing | 177.8 | 159.6 | 215.0 | Size mm | 155.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 175.0 | Туре | core bit | Hours Run | | hrs. |
| Density | | 1095 | kg/m ³ | core bbl | 121.0 | 57.0 | 27.0 | RPM | 70 | Noz Vel. | #DIV/0! | m/sec |
| Funnel Viscosity | | 55 | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 3.0 | Bit HHP | 0.0 | ĸw |
| Fann 600 | | 55 | | | SURV | EYS | | ROP | 4.5 | Jet Impact | #DIV/0! | Ν |
| Fann 300 | | 33 | | Depth (m) | | | | Nozzles | | | | mm |
| Fann 200 | | 23 | | Survey ° | | | | Nozzles | | | | mm |
| Fann 100 | | 13 | | PUMP I | DATA | #1 PUMP: | | | #2 PUMP: | | | |
| Fann 6 | | 3 | | # | Liner mm | Stroke mm | | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | 2 | | [#] 1 | 165.0 | 216.0 | 90 | 12.47 | 0 | 0.0 | L / min. | m ³ / min. |
| 10 Sec. Gel Strength | | 1.5 | Pa | [#] 2 | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | | 2.5 | Ра | | | G SYSTEN | ī | | FLOWLINE | CLEANERS | - MESH S | IZES |
| 30 Min. Gel Strength | | 3 | Ра | Hole Enlargem | ient | | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | 27.5 | mPa-sec | Tank Volume | | | m ³ | Shaker #2 | | | | |
| Plastic Viscosity | | 22 | mPa-sec | Circulating Pre | | 0 | kPa | | | | | |
| Yield Point | | 5.5 | Pa | Adjusted Hole | | 155.0 | mm | | REMOVAL | Over Flow | Under | 1 |
| Fluid Loss | | 3.5 | ml/30 min | String Capacit | у | | m ³ | | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | 0.75 | mm | String Displace | ement | | m ³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 10 | scale | Casing Ann Vo | olume | - | m ³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | 0.5 | ml | Annular Volum | е | - | m ³ | Desander | | na | na | |
| Alkalinity mF | | 4 | ml | Total Volume | | 35.0 | m³ | Desilter | | na | na | |
| Chloride | | 47000 | mg/L | Bottoms Up | | #DIV/0! | min. | Other | | na | na | |
| Calcium | | 1360 | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | |
| Carbonates | | 2719.2 | mg/L | Circulation Ti | me | #DIV/0! | min. | | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 3660 | mg/L | Hydrostatic Pr | essure | 0.0 | kPa | Premix added | | | 0.0 | |
| Methylene Blue | | 0.0 | kg/m ³ | Mud Gradient | | 10.7 | kPa/m | Water added | . , . | | 0.0 | 0.0 |
| Sand Content | | 0 | % | EC Density | | | kg/m ³ | Volume disca | . , | 2 | 0.0 | |
| Oil Content | | 0.000 | vol frac | Ann. Vel. D.F | | 0.0 | m/min | | ient underflow (i | m³) | 0.0 | 0.0 |
| Water Content | | 95.000 | vol frac | Ann. Vel. D.P. | • | 0.0 | m/min | Total fluid add | | | 0.0 | 0.0 |
| Solids Content | | 5.000 | vol frac | Ann. Vel. HWI | | 0.0 | m/min | Total fluid dise | carded (m [°]) | | 0.0 | 0.0 |
| Low "n" value | | 0.61 | slope | Ann. Vel. D.C | * 1 | 0.0 | m/min | | | | | |
| Low "K" value | | | dyn-sec/cm ² | DEMARKO | T | | | | | | | |
| High "n" value | | 0.74 | slope | REMARKS | | | | | | | | |
| High "K" value | | | dyn-sec/cm ² | | Drill 2 suce | essful 18 m. i | runs of core | , RIH for 3rd R | un. | | | |
| A.S.G. | | 2.6 | Spec.Grav. | | | | | | | | | |
| Lo-Grav Solids | | 130 | kg/m³ | | | | | | | | | |
| Drill Solids | | 130 | kg/m³ | | | | | | | | | |
| Hi-Grav Solids | | 0 | kg/m³ kg/m3 | Dreasert | | | | | | | | |
| PHPA Content Materials U | eod e | ince Last | kg/m ³ | Presently: | MENDAT | | ľ | | | | | |
| | | | | RECON | | 10113 | 1 | | | | | |
| Material | Amt. | | Cost | | | | | | | | | |
| Baro seal M | | \$37.41 | \$0.00 \$0.00 | | TODAY | o roald to d | ., | | | | | |
| N-Dril Lo | | \$211.96 | \$0.00 | | INU ADDITION | ns req'd toda | ıy. | | | | | |
| Barabuf | | \$78.33 \$42.05 | \$0.00 \$0.00 | | | | | | | | | |
| Baracarb | | \$43.05 | \$0.00 \$0.00 | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 \$0.00 | | | | | | | | | |
| Cal Carb | | \$24.20 \$280.70 | \$0.00 \$0.00 | | | | | | | | | |
| CW 8551 GYP | | \$280.70 \$14.06 | \$0.00 \$0.00 | | | | | | | | | |
| | | \$14.06 \$206.55 | \$0.00 \$0.00 | | | | | | | | | |
| XL Defoamer | | \$306.55 \$240.47 | \$0.00 \$0.00 | | | | | | | | | |
| N-Vis Plus | | \$240.47 \$200.10 | \$0.00 \$0.00 | | | | | | | | | |
| B-1008 | | \$290.10 \$25.80 | \$0.00 \$0.00 | | | | | | | | | |
| Salt | 4 | \$35.80 \$005.00 | \$0.00 \$005.00 | | o aucotion- | or concer- | fool from to | coll on time T | hanka | المربط ا | | |
| Engineering | 1 | \$995.00 | | **Any problem | | | | call anytime. I | | Lloyd | | |
| Daily Cost | | | | Field Represe | intative: | Lloyd Antho | лту | | Warehouse: | | | |
| Previous Cost | | | \$ 35,790.51 \$ 36,785,51 | | | 002 450 07 | 50 | | Phone: | 102 224 0400 | | |
| Total Cost \$ | | | \$ 36,785.51 | Cenular: | | 902 456 67 | JΖ | | Engineer #: | 403 231 9483 | | |

| DRILLING F | LU | | PURI | | | | | | | Hallibu | - 11011 | Daiolu |
|----------------------|-------|-----------|-------------------------|---------------------|----------------|---------------|-------------------|------------------|--------------------------|-------------------|-------------------|-----------------------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 12/04/2 |
| L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | 10-Nov-12 | |
| Report For: | Ernie | e Leroux | | Report For: | Greg Ma | cKinnon | | Report # : | 16 | Total Days: | 23 | |
| DRILLING | FLU | ID PROPE | RTIES | | HOLE GEO | OMETRY | | | | BIT DAT | 4 | |
| Time | | 7:15 | 24hr. | | OD mm | ID mm | Length m | Bit # | 5 | Depth In | 320.0 | meters |
| Depth M.D. | | 325 | | Casing | 177.8 | 159.6 | 215.0 | Size mm | 156.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 198.0 | Туре | core bit | Hours Run | | hrs. |
| Density | | 1095 | kg/m ³ | core bbl | 121.0 | 57.0 | 36.0 | RPM | 70 | Noz Vel. | #DIV/0! | m/sec |
| Funnel Viscosity | | 55 | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 1.5 | Bit HHP | 18.9 | ĸw |
| Fann 600 | | 55 | | | SURV | EYS | | ROP | 5.73 | Jet Impact | #DIV/0! | N |
| Fann 300 | | 33 | | Depth (m) | | | | Nozzles | | | | mm |
| Fann 200 | | 25 | | Survey ° | | | | Nozzles | | | | mm |
| Fann 100 | | 14 | | PUMP I | DATA | #1 PUMP: | | | #2 PUMP: | | | |
| Fann 6 | | 2.5 | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | 1.5 | | [#] 1 | 165.0 | 216.0 | 90 | 12.47 | 63 | 785.6 | L / min. | m ³ / min. |
| 10 Sec. Gel Strength | | 1.5 | Ра | [#] 2 | | | 100 | 0.00 | | 0.0 | 785.6 | 0.79 |
| 10 Min. Gel Strength | | 2.5 | Ра | CIF | RCULATIN | G SYSTEM | N | | FLOWLINE | CLEANERS | - MESH S | ZES |
| 30 Min. Gel Strength | | 3 | Ра | Hole Enlargem | ient | | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | 27.5 | mPa-sec | Tank Volume | | 32.0 | m³ | Shaker #2 | | | | |
| Plastic Viscosity | | 22 | mPa-sec | Circulating Pre | essure: | 0 | kPa | | | | | |
| Yield Point | | 5.5 | Ра | Adjusted Hole | Size | 155.0 | mm | SOLIDS | REMOVAL | Over Flow | Under | Flow |
| Fluid Loss | | 3.5 | ml/30 min | String Capacit | у | | m³ | EQUI | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | 0.75 | mm | String Displace | ement | | m³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 9.5 | scale | Casing Ann Vo | olume | - | m³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | 0.5 | ml | Annular Volum | e | 0.9 | m³ | Desander | | na | na | |
| Alkalinity mF | | 2.8 | ml | Total Volume | | 36.8 | m³ | Desilter | | na | na | |
| Chloride | | 44000 | mg/L | Bottoms Up | | 4.3 | min. | Other | | na | na | |
| Calcium | | 1360 | mg/L | Surface to Bit | | 1.8 | min. | | | | | |
| Carbonates | | 1903.44 | mg/L | Circulation Ti | me | 46.9 | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 2196 | mg/L | Hydrostatic Pr | essure | 0.0 | kPa | Premix added | l (m ³) | | 0.0 | |
| Methylene Blue | | 7.0 | kg/m ³ | Mud Gradient | | 10.7 | kPa/m | Water added | (m ³) | | 0.0 | 0.0 |
| Sand Content | | 0 | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | rded (m ³) | | 0.0 | |
| Oil Content | | 0.000 | vol frac | Ann. Vel. D.F |) . | 71.8 | m/min | Solids equipm | ent underflow (| m ³) | 0.0 | 0.0 |
| Water Content | | 95.000 | vol frac | Ann. Vel. D.P. | Csg. | 66.4 | m/min | Total fluid add | led (m ³) | | 0.0 | 0.0 |
| Solids Content | | 5.000 | vol frac | Ann. Vel. HWI | | 103.2 | m/min | Total fluid dise | carded (m ³) | | 0.0 | 0.0 |
| Low "n" value | | 0.67 | slope | Ann. Vel. D.C | [#] 1 | 90.0 | m/min | | | | | |
| Low "K" value | | 2.56 | dyn-sec/cm ² | | | | | | | | | |
| High "n" value | | 0.74 | slope | REMARKS | | | | | | | | |
| High "K" value | | 1.71 | dyn-sec/cm ² | | Drill 18 m. | core, bit sch | rubbed, wai | t on new core l | oit | | | |
| A.S.G. | | 2.6 | Spec.Grav. | | | | | | | | | |
| Lo-Grav Solids | | 130 | kg/m³ | | | | | | | | | |
| Drill Solids | | 123 | kg/m³ | | 2 sx. N-DR | ILL written c | off, wet and | unusable. | | | | |
| Hi-Grav Solids | | | kg/m³ | | | | | | | | | |
| PHPA Content | | | kg/m³ | Presently: | | | | | | | | |
| Materials Us | sed S | | | RECON | IMENDAT | IONS | J | | | | | |
| Material | Amt. | Price | Cost | | | | | | | | | |
| Baro seal M | | \$37.41 | \$0.00 | | TODAY | | | | | | | |
| N-Dril Lo | 2 | \$211.96 | \$423.92 | | No addition | ns req'd toda | ıy. | | | | | |
| Barabuf | | \$78.33 | \$0.00 | | | | | | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | |
| N-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | |
| B-1008 | | \$290.10 | \$0.00 | | | | | | | | | |
| Salt | | \$35.80 | \$0.00 | | | | | | | | | |
| Engineering | 1 | \$995.00 | | **Any problem | | | | call anytime. T | | Lloyd | | |
| Daily Cost | | | | Field Represe | entative: | Lloyd Antho | ony | | Warehouse: | | | |
| Previous Cost | | | \$ 36,785.51 | | | | | | Phone: | | | |
| Total Cost \$ | | | \$ 38,204.43 | Cellular: | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | |

| DRILLING F | | | PURI | | | | | | | Hallibu | | Daiolu | |
|----------------------|------------------------|-----------|-------------------------|---------------------|---------------|---------------|-------------------|-----------------|--------------------------|-------------------|-------------------|----------------------|--------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 12/0 | 5/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | 10-Nov-12 | | |
| Report For: | Ernie | e Leroux | | Report For: | Greg Ma | icKinnon | | Report # : | 17 | Total Days: | 24 | | |
| DRILLING | FLU | ID PROPE | RTIES | I | HOLE GEO | OMETRY | | | | BIT DATA | 4 | | |
| Time | | 6:30 | 24hr. | | OD mm | ID mm | Length m | Bit # | 6 | Depth In | 336.0 | meters | |
| Depth M.D. | | 370 | | Casing | 177.8 | 159.6 | 215.0 | Size mm | 156.0 | Depth Out | | meters | |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 243.0 | Туре | core bit | Hours Run | | hrs. | |
| Density | | 1100 | kg/m ³ | core bbl | 121.0 | 57.0 | 36.0 | RPM | 70 | Noz Vel. | #DIV/0! | m/sec | |
| Funnel Viscosity | | 52 | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 1 | Bit HHP | 20.4 | КW | |
| Fann 600 | | 53 | | | SURV | EYS | | ROP | 2.5 | Jet Impact | #DIV/0! | N | |
| Fann 300 | | 32 | | Depth (m) | | | | Nozzles | | | | mm | |
| Fann 200 | | 22 | | Survey ° | | | | Nozzles | | | | mm | |
| Fann 100 | | 12 | | PUMP [| DATA | #1 PUMP: | | | #2 PUMP: | | | | |
| Fann 6 | | 2.5 | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total | |
| Fann 3 | | 1.5 | | [#] 1 | 165.0 | 216.0 | 90 | 12.47 | 70 | 872.9 | L / min. | m ³ / mir | n. |
| 10 Sec. Gel Strength | | 1.5 | Pa | [#] 2 | | | 100 | 0.00 | | 0.0 | 872.9 | 0.87 | |
| 10 Min. Gel Strength | | 2.5 | Ра | CIR | CULATIN | IG SYSTEM | Λ | | FLOWLINE | CLEANERS | - MESH S | IZES | |
| 30 Min. Gel Strength | | 3 | Pa | Hole Enlargem | ent | 3.0 | % | Shaker #1 | 110 | 110 | 110 | | |
| Apparent Viscosity | | 26 | mPa-sec | Tank Volume | | 34.8 | m ³ | Shaker #2 | | | | | |
| Plastic Viscosity | | 21 | mPa-sec | Circulating Pre | ssure: | 0 | kPa | | | | | | |
| Yield Point | | 5.5 | Pa | Adjusted Hole | Size | 155.0 | mm | | REMOVAL | Over Flow | Under | Flow | |
| Fluid Loss | | 3.2 | ml/30 min | String Capacity | y | 1.7 | m ³ | EQUI | PMENT | kg/m ³ | kg/m ³ | L/min. | |
| Filter Cake | | 0.75 | mm | String Displace | ement | 1.6 | m³ | Centrifuge #1 | | na | na | 0.0 | |
| pH Strip / Meter | | 9.5 | scale | Casing Ann Vo | olume | 2.5 | m ³ | Centrifuge #2 | | na | na | 0.0 | |
| Alkalinity pF | | 0.5 | ml | Annular Volum | е | 1.3 | m³ | Desander | | na | na | | |
| Alkalinity mF | | 1.5 | ml | Total Volume | | 40.4 | m³ | Desilter | | na | na | | |
| Chloride | | 44000 | mg/L | Bottoms Up | | 4.4 | min. | Other | | na | na | | |
| Calcium | | 1380 | mg/L | Surface to Bit | | 1.9 | min. | | | | | | |
| Carbonates | | 1019.7 | mg/L | Circulation Ti | me | 46.3 | min. | | COUNTING | | 0:00-12:00 | 12:00-24:00 | |
| Bicarbonates | | | mg/L | Hydrostatic Pro | essure | 0.0 | kPa | Premix addec | l (m ³) | | 0.0 | | |
| Methylene Blue | | 14.0 | kg/m ³ | Mud Gradient | | 10.8 | kPa/m | Water added | (m ³) | | 0.0 | 0.0 | |
| Sand Content | | 0 | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | rded (m ³) | | 0.0 | | |
| Oil Content | | 0.000 | vol frac | Ann. Vel. D.P | | 79.8 | m/min | Solids equipm | nent underflow (| m ³) | 0.0 | 0.0 | |
| Water Content | | 94.500 | vol frac | Ann. Vel. D.P. | Csg. | 73.7 | m/min | Total fluid add | led (m ³) | | 0.0 | 0.0 | |
| Solids Content | | 5.500 | vol frac | Ann. Vel. HWD |)P | 114.6 | m/min | Total fluid dis | carded (m ³) | | 0.0 | 0.0 | |
| Low "n" value | | | slope | Ann. Vel. D.C | # 1 | 100.0 | m/min | | | | | | |
| Low "K" value | | | dyn-sec/cm ² | | | | | | | | | | |
| High "n" value | | | slope | REMARKS | | | | | | | | | |
| High "K" value | | 1.75 | dyn-sec/cm ² | | drilling 36 r | m. core @ 2. | .5 - 3.0 m./h | r, almost com | pleted. No probl | ems ! | | | |
| A.S.G. | | | Spec.Grav. | | Pull core @ | 7:30 AM | | | | | | | |
| Lo-Grav Solids | | 136 | kg/m³ | | | | | | | | | | |
| Drill Solids | | | kg/m³ | | | | | | | | | | |
| Hi-Grav Solids | | | kg/m³ | | 2 sx.N drill | written off d | ue to getting | g wet from grou | und up and not u | usable (product | was tarped) | | |
| PHPA Content | | | kg/m³ | Presently: | | | | | | | | | |
| Materials U | | | | RECON | IMENDAT | IONS | l | | | | | | |
| | Amt. | | Cost | | | | | | | | | | |
| Baro seal M | _ | \$37.41 | \$0.00 | | TODAY | | | | | | | | |
| N-Dril Lo | 2 | \$211.96 | \$423.92 | | No addition | ns req'd toda | ıy. | | | | | | |
| Barabuf | | \$78.33 | \$0.00 | | | | | | | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | | |
| N-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | | |
| B-1008 | | \$290.10 | \$0.00 | | | | | | | | | | |
| Salt | | \$35.80 | | | | | | | | | | | |
| Engineering | 1 | \$995.00 | | **Any problem | | | | call anytime. T | | Lloyd | | | |
| Daily Cost | | | | Field Represe | ntative: | Lloyd Antho | ony | | Warehouse: | | | | |
| Previous Cost | evious Cost \$ 38,204. | | | | | 000 17-1 | | | Phone: | 100 00 000 | | | |
| Total Cost \$ | | | \$ 39,623.35 | Cellular: | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | | |

| DRILLING F | ·LU | | PORT | | | | | | | Hallibu | - 1101 | Daroiu | <u> </u> |
|----------------------|-------|------------|-------------------------|---------------------|----------------|---------------|-------------------|------------------|--------------------------|-------------------|-------------------|---------------------|----------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 12/0 | 06/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | 10-Nov-12 | | |
| Report For: | Ernie | e Leroux | | Report For: | Greg Ma | cKinnon | | Report # : | 18 | Total Days: | 25 | | |
| DRILLING | FLU | ID PROPE | RTIES | | HOLE GEO | OMETRY | | | | BIT DAT | 4 | | |
| Time | | 7:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | 9RR | Depth In | 394.0 | meters | |
| Depth M.D. | | 394 | | Casing | 177.8 | 159.6 | 215.0 | Size mm | 156.0 | Depth Out | | meters | |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 267.0 | Туре | core bit | Hours Run | | hrs. | |
| Density | | 1090 | kg/m ³ | core bbl | 121.0 | 57.0 | 36.0 | RPM | 0 | Noz Vel. | #DIV/0! | m/sec | |
| Funnel Viscosity | | 46 | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 0 | Bit HHP | 0.0 | ĸw | |
| Fann 600 | | 41 | | | SURV | EYS | | ROP | 0 | Jet Impact | #DIV/0! | N | |
| Fann 300 | | 24 | | Depth (m) | | | | Nozzles | | | | mm | |
| Fann 200 | | 17 | | Survey ° | | | | Nozzles | | | | mm | |
| Fann 100 | | 10 | | PUMP [| DATA | #1 PUMP: | | | #2 PUMP: | | | | |
| Fann 6 | | 2.5 | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total | ıl |
| Fann 3 | | 1.5 | | [#] 1 | 165.0 | 216.0 | 90 | 12.47 | 0 | 0.0 | L / min. | m ³ / mi | in. |
| 10 Sec. Gel Strength | | 1.5 | Ра | [#] 2 | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 | I |
| 10 Min. Gel Strength | | 2 | Ра | CIF | RCULATIN | G SYSTEM | N | | FLOWLINE | E CLEANERS | - MESH S | IZES | |
| 30 Min. Gel Strength | | 2.5 | Ра | Hole Enlargem | ient | | % | Shaker #1 | 110 | 110 | 110 | | |
| Apparent Viscosity | | 23 | mPa-sec | Tank Volume | | 36.1 | m³ | Shaker #2 | | | | | |
| Plastic Viscosity | | 17 | mPa-sec | Circulating Pre | essure: | 0 | kPa | | | | | | |
| Yield Point | | 3.5 | Ра | Adjusted Hole | Size | 156.0 | mm | SOLIDS | REMOVAL | Over Flow | Under | Flow | |
| Fluid Loss | | 3.5 | ml/30 min | String Capacit | у | 1.8 | m³ | EQUI | PMENT | kg/m ³ | kg/m ³ | L/min | ۱. |
| Filter Cake | | 0.75 | mm | String Displace | ement | | m³ | Centrifuge #1 | | na | na | 0.0 | |
| pH Strip / Meter | | 9.5 | scale | Casing Ann Vo | olume | 2.5 | m³ | Centrifuge #2 | | na | na | 0.0 | |
| Alkalinity pF | | 0.5 | ml | Annular Volum | e | 1.6 | m³ | Desander | | na | na | | |
| Alkalinity mF | | 1.8 | ml | Total Volume | | 42.1 | m ³ | Desilter | | na | na | | |
| Chloride | | 40000 | mg/L | Bottoms Up | | #DIV/0! | min. | Other | | na | na | | |
| Calcium | | 1360 | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | | |
| Carbonates | | 1223.64 | mg/L | Circulation Ti | me | #DIV/0! | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 | |
| Bicarbonates | | 976 | mg/L | Hydrostatic Pr | essure | 0.0 | kPa | Premix added | l (m ³) | | 0.0 | | |
| Methylene Blue | | 14.0 | kg/m ³ | Mud Gradient | | 10.7 | kPa/m | Water added | (m ³) | | 0.0 | 0.0 | |
| Sand Content | | 0 | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | rded (m ³) | | 0.0 | | |
| Oil Content | | 0.000 | vol frac | Ann. Vel. D.F |) . | 0.0 | m/min | Solids equipm | ent underflow (| m ³) | 0.0 | 0.0 | |
| Water Content | | 95.000 | vol frac | Ann. Vel. D.P. | Csg. | 0.0 | m/min | Total fluid add | led (m ³) | | 0.0 | 0.0 | |
| Solids Content | | 5.000 | vol frac | Ann. Vel. HWI |)P | 0.0 | m/min | Total fluid disc | carded (m ³) | | 0.0 | 0.0 | |
| Low "n" value | | 0.60 | slope | Ann. Vel. D.C | [#] 1 | 0.0 | m/min | | | | | | |
| Low "K" value | | 2.87 | dyn-sec/cm ² | | | | | | | | | | |
| High "n" value | | 0.77 | slope | REMARKS | | | | | | | | | |
| High "K" value | | 0.99 | dyn-sec/cm ² | | RIH to drill | core #13, la | st 2 runspac | cked off @ 13. | 5 m. and 7 m. | | | | |
| A.S.G. | | 2.6 | Spec.Grav. | | | | | | | | | | |
| Lo-Grav Solids | | 92 | kg/m³ | | | | | | | | | | |
| Drill Solids | | 78 | kg/m³ | | | | | | | | | | |
| Hi-Grav Solids | | 38 | kg/m³ | | 2 sx.N drill | written off d | ue to getting | g wet from grou | und up and not u | usable (product | was tarped) | | |
| PHPA Content | | 18.0 | kg/m³ | - | | d to system. | | | | | | | |
| Materials Us | sed S | Since Last | Report | RECOM | IMENDAT | IONS | J | | | | | | |
| Material | Amt. | Price | Cost | | | | | | | | | | |
| Baro seal M | | \$37.41 | \$0.00 | | TODAY | | | | | | | | |
| N-Dril Lo | 3 | \$211.96 | \$635.88 | | Add 3 sx. M | N DRILL @ 3 | 30 min./sk. \ | When told to by | bymud man | | | | |
| Barabuf | | \$78.33 | \$0.00 | | Control foa | ming with D | EFOAMER | as req'd | | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | | |
| N-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | | |
| B-1008 | | \$290.10 | \$0.00 | | | | | | | | | | |
| Salt | | \$35.80 | \$0.00 | | | | | | | | | | |
| Engineering | 1 | \$995.00 | \$995.00 | **Any problem | s, questions | or concers | feel free to | call anytime. T | hanks | Lloyd | | | |
| Daily Cost | | | \$ 1,630.88 | Field Represe | entative: | Lloyd Antho | ony | | Warehouse: | | | | |
| Previous Cost | | | \$ 39,623.35 | | | | | | Phone: | | | | |
| Total Cost \$ | | | \$ 41,254.23 | Cellular: | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | | |

| DRILLING F | | | PURI | | | | | | | Hallibu | - 11011 | Daiolu |
|----------------------|-------|-----------|-------------------------|---------------------|----------------|---------------|-------------------|-----------------|--------------------------|-------------------|-------------------|-----------------------|
| Operator: | Inves | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 12/07/201 |
| L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | 10-Nov-12 | |
| Report For: | Ernie | Leroux | | Report For: | Greg Ma | cKinnon | | Report # : | 19 | Total Days: | 26 | |
| DRILLING | FLUII | D PROPE | RTIES | | HOLE GEO | OMETRY | | | | BIT DAT | 4 | |
| Time | | 7:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | 9RR | Depth In | 394.0 | meters |
| Depth M.D. | | 428 | | Casing | 177.8 | 159.6 | 215.0 | Size mm | 156.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 267.0 | Туре | core bit | Hours Run | | hrs. |
| Density | | 1100 | kg/m ³ | core bbl | 121.0 | 57.0 | 36.0 | RPM | 53 | Noz Vel. | #DIV/0! | m/sec |
| Funnel Viscosity | | 51 | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 4.3 | Bit HHP | 20.4 | ĸw |
| Fann 600 | | 52 | | | SURV | EYS | | ROP | 2.18 | Jet Impact | #DIV/0! | N |
| Fann 300 | | 32 | | Depth (m) | | | | Nozzles | | | | mm |
| Fann 200 | | 22 | | Survey ^o | | | | Nozzles | | | | mm |
| Fann 100 | | 13 | | PUMP I | DATA | #1 PUMP: | | | #2 PUMP: | | | |
| Fann 6 | | 2.5 | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | 1.5 | | [#] 1 | 165.0 | 216.0 | 90 | 12.47 | 70 | 872.9 | L / min. | m ³ / min. |
| 10 Sec. Gel Strength | | 1.5 | Ра | [#] 2 | | | 100 | 0.00 | | 0.0 | 872.9 | 0.87 |
| 10 Min. Gel Strength | | 2 | Pa | CIF | | G SYSTEM | Λ | | FLOWLINE | CLEANERS | - MESH S | IZES |
| 30 Min. Gel Strength | | 2.5 | Pa | Hole Enlargem | ent | 3.0 | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | 26 | mPa-sec | Tank Volume | | 34.8 | m³ | Shaker #2 | | | | |
| Plastic Viscosity | | 20 | mPa-sec | Circulating Pre | ssure: | 0 | kPa | | | | | |
| Yield Point | | 6 | Ра | Adjusted Hole | Size | 156.0 | mm | SOLIDS | REMOVAL | Over Flow | Under | Flow |
| Fluid Loss | | 4.6 | ml/30 min | String Capacit | y | 1.8 | m³ | EQUI | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | 0.75 | mm | String Displace | ement | 1.6 | m³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 9.5 | scale | Casing Ann Vo | olume | 2.5 | m ³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | 0.3 | ml | Annular Volum | е | 2.3 | m³ | Desander | | na | na | |
| Alkalinity mF | | 1.8 | ml | Total Volume | | 41.4 | m ³ | Desilter | | na | na | |
| Chloride | | 40000 | mg/L | Bottoms Up | | 5.5 | min. | Other | | na | na | |
| Calcium | | 1360 | mg/L | Surface to Bit | | 2.1 | min. | | | | | |
| Carbonates | | 1223.64 | mg/L | Circulation Ti | me | 47.5 | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 1464 | mg/L | Hydrostatic Pr | essure | 0.0 | kPa | Premix addec | l (m ³) | | 0.0 | |
| Methylene Blue | | 14.0 | kg/m ³ | Mud Gradient | | 10.8 | kPa/m | Water added | (m ³) | | 0.0 | 0.0 |
| Sand Content | | 0 | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | rded (m ³) | | 0.0 | |
| Oil Content | | 0.000 | vol frac | Ann. Vel. D.F | ·. | 79.8 | m/min | Solids equipm | nent underflow (| m ³) | 0.0 | 0.0 |
| Water Content | | 94.500 | vol frac | Ann. Vel. D.P. | Csg. | 73.7 | m/min | Total fluid add | led (m ³) | | 0.0 | 0.0 |
| Solids Content | | 5.500 | vol frac | Ann. Vel. HW[|)P | 114.6 | m/min | Total fluid dis | carded (m ³) | | 0.0 | 0.0 |
| Low "n" value | | | slope | Ann. Vel. D.C | [#] 1 | 100.0 | m/min | | | | | |
| Low "K" value | | 2.59 | dyn-sec/cm ² | | | | | | | | | |
| High "n" value | | | slope | REMARKS | | | | | | | | |
| High "K" value | | 2.08 | dyn-sec/cm ² | | Drilling core | e # 15, core | # 14 packed | d off @ 21 m. | | | | |
| A.S.G. | | 2.6 | Spec.Grav. | | | | | | | | | |
| Lo-Grav Solids | | 98 | kg/m³ | | | | | | | | | |
| Drill Solids | | 84 | kg/m³ | | | | | | | | | |
| Hi-Grav Solids | | 38 | kg/m³ | | Added 2 s | c. Of written | off N - DRIL | L to system, | | | | |
| PHPA Content | | | kg/m³ | Presently: | 1 sk. Adde | d to system. | | | | | | |
| Materials Us | sed S | ince Last | Report | RECON | IMENDAT | IONS | | | | | | |
| Material | Amt. | Price | Cost | | | | | | | | | |
| Baro seal M | Т | \$37.41 | \$0.00 | | TODAY | | | | | | | |
| N-Dril Lo | | \$211.96 | \$0.00 | | Add 1 pail | B1008 and | 2 pails CW8 | 3551, add 1 sk. | sk N-DRILL an | d1 sk. N VIS PL | US @ I hr./s | k. |
| Barabuf | | \$78.33 | \$0.00 | | Control foa | ming with D | EFOAMER | as req'd | | | | |
| Baracarb | | \$43.05 | \$0.00 | | Note B100 | 08 and CW8 | 551 already | added. | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | |
| N-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | |
| B-1008 | | \$290.10 | \$0.00 | | | | | | | | | |
| Salt | | \$35.80 | \$0.00 | | | | | | | | | |
| Engineering | 1 | \$995.00 | \$995.00 | **Any problem | s, questions | s or concers | feel free to | call anytime. T | hanks | Lloyd | | |
| Daily Cost | | | \$ 995.00 | Field Represe | ntative: | Lloyd Antho | ony | | Warehouse: | | | |
| Previous Cost | | | \$ 41,254.23 | Phone: | | | | | Phone: | | | |
| Total Cost \$ | | | \$ 42,249.23 | Cellular: | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | |
| i otal Cost \$ | | | | Cellular: | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | |

| DRILLING I | | | PURI | | | | | | | Hallibu | - 1101 | Daroiu |
|--------------------------------|--|----------------------|----------------------------------|---------------------|--------------|--------------|---------------------------|------------------|------------------|-------------------|-------------------|-----------------------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 12/08/2 |
| L.S.D.: | | | | Rig #: | Foragaz | | | Spud Date: | | | 10-Nov-12 | |
| | | e Leroux | | Report For: | - | | | Report # : | 20 | Total Days: | 27 | |
| DRILLING | FLU | ID PROPE | RTIES | | HOLE GE | OMETRY | | | | BIT DAT | 4 | |
| Time | | 7:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | 10 | Depth In | 437.0 | meters |
| Depth M.D. | | 441 | | Casing | 177.8 | 159.6 | 215.0 | Size mm | 156.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 350.0 | Туре | Smith XR20W | Hours Run | 6.0 | hrs. |
| Density | | 1100 | kg/m ³ | core bbl | 121.0 | 57.0 | 0.0 | RPM | 75 | Noz Vel. | 68.2 | m/sec |
| Funnel Viscosity | | 56 | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 6.4 | Bit HHP | 21.0 | ĸw |
| Fann 600 | | 55 | | | SURV | EYS | | ROP | 0.87 | Jet Impact | 1075.0 | N |
| Fann 300 | | 33 | | Depth (m) | | | | Nozzles | 9.5 | 9.5 | | mm |
| Fann 200 | | 24 | | Survey ° | | | | Nozzles | 9.5 | | | mm |
| Fann 100 | | 13 | | PUMP I | DATA | #1 PUMP: | | | #2 PUMP: | - | | |
| Fann 6 | | 2.5 | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | 1.5 | | # 1 # | 165.0 | 216.0 | 90 | 12.47 | 70 | 872.9 | L/min. | m ³ / min. |
| 10 Sec. Gel Strength | 1 | 1.5 | Ра | [#] 2 | | | 100 | 0.00 | | 0.0 | 872.9 | 0.87 |
| 10 Min. Gel Strength | | 2 | Pa | CIF | RCULATIN | IG SYSTE | M | | FLOWLINE | CLEANERS | - MESH S | IZES |
| 30 Min. Gel Strength | | 2.5 | Pa | Hole Enlargem | ient | 3.0 | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | 27 | mPa-sec | Tank Volume | | | m³ | Shaker #2 | | | | |
| Plastic Viscosity | | 22 | mPa-sec | Circulating Pre | | 0 | kPa | | | | | |
| Yield Point | | 5.5 | Ра | Adjusted Hole | | 156.0 2.2 | mm 3 | | REMOVAL | Over Flow | Under | 1 |
| Fluid Loss | 3.1 ml/30 min String Capacity 0.75 mm String Displacement | | | | | | m ³ | | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | | | String Displace | ement | 1.6 | m³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 9 | scale | Casing Ann Vo | | 2.5 | m ³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | 0.2 | ml | Annular Volum | e | 2.3 | m³ | Desander | | na | na | |
| Alkalinity mF | | 0.8 | ml | Total Volume | | 38.9 | m³ | Desilter | | na | na | |
| Chloride | | 38000 | mg/L | Bottoms Up | | 5.5 | min. | Other | | na | na | |
| Calcium | | 1360 | mg/L | Surface to Bit | | 2.5 | min. | | | | | |
| Carbonates | | 543.84 | mg/L | Circulation Ti | me | 44.5 | min. | | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 488 | mg/L | Hydrostatic Pr | essure | 0.0 | kPa | Premix addec | | | 0.0 | |
| Methylene Blue | | 14.0 | kg/m ³ | Mud Gradient | | 10.8 | kPa/m | Water added | . , | | 0.0 | 0.0 |
| Sand Content | | 0 | % | EC Density | | | kg/m ³ | Volume disca | . , | 2 | 0.0 | |
| Oil Content | | 0.000 | vol frac | Ann. Vel. D.F | | 79.8 | m/min | | nent underflow (| m³) | 0.0 | 0.0 |
| Water Content | | 94.500 | vol frac | Ann. Vel. D.P. | • | 73.7 | m/min | Total fluid add | . , | | 0.0 | 0.0 |
| Solids Content | | 5.500 | vol frac | Ann. Vel. HWI | | 114.6 | m/min | Total fluid dis | carded (m°) | | 0.0 | 0.0 |
| Low "n" value | | 0.67 | slope dyn-sec/cm ² | Ann. Vel. D.C | " 1 | 100.0 | m/min | | | | | |
| Low "K" value | | 2.56 | | DEMARKS | | | | | | | | |
| High "n" value | | 0.74 | slope | REMARKS | . | | | | | | | |
| High "K" value | | | dyn-sec/cm ² | | Drilling bas | sement, ROF | ^o really low,I | ess than 1m./h | r. | | | |
| A.S.G. | | 2.6 | Spec.Grav. | | | | | | | | | |
| Lo-Grav Solids | | 100 | kg/m³ | | | | | | | | | |
| Drill Solids | | 86 | kg/m³ | | | | | | | | | |
| Hi-Grav Solids PHPA Content | | 36 18.0 | kg/m³ kg/m³ | Droconth | 1 ok ^ de- | d to overage | | | | | | |
| Materials U | lead 9 | | kg/m ³ | | I SK. Adde | d to system. | | | | | | |
| Material Material | | Price Las | Cost | RECOM | | | 1 | | | | | |
| | Amt. | | | 1 | TODAY | | | | | | | |
| Baro seal M N-Dril Lo | 1 | \$37.41 \$211.96 | \$0.00 \$211.96 | | | ne reald Ad | d defoamer | as reald if foor | 1 | | | |
| | 1 | \$211.96 \$79.22 | | | NU additiOf | is requ, Ad | u ueroamer | as req'd if foar | I | | | • |
| Barabuf Baracarb | | \$78.33 \$43.05 | \$0.00 \$0.00 | | | | | | | | | |
| Baracarb Bicarbonates | | \$43.05 \$43.05 | \$0.00 \$0.00 | | | | | | | | | |
| Bicarbonates | | | \$0.00 \$0.00 | | | | | | | | | |
| Cal Carb CW 8551 | 2 | \$24.20 \$280.70 | \$0.00 \$561.40 | | | | | | | | | |
| GYP | 2 | \$280.70 \$14.06 | \$561.40 \$0.00 | | | | | | | | | |
| XL Defoamer | 1 | \$306.55 | \$0.00 \$306.55 | | | | | | | | | |
| N-Vis Plus | 1 | \$306.55 \$240.47 | \$306.55 \$240.47 | | | | | | | | | |
| B-1008 | 1 | \$240.47 \$290.10 | \$240.47 | | | | | | | | | |
| Salt | ' | \$290.10 \$35.80 | \$290.10 \$0.00 | | | | | | | | | |
| Engineering | 1 | \$35.00 \$995.00 | \$0.00 \$995.00 | | s. questions | s or concere | feel free to | call anytime. T | hanks | Lloyd | | |
| Daily Cost | <u> </u> | ψ000.00 | | Field Represe | | Lloyd Antho | | | Warehouse: | LiOyu | | |
| Previous Cost | | | \$ 2,005.40 \$ 42,249.23 | | manve. | | July | | Phone: | | | |
| Total Cost \$ | | | | Phone: Cellular: | | 902 456 67 | '52 | | Engineer #: | 403 231 9483 | | |
| . σται συσι φ | | | ψ | Sonulai. | | JUL 4JU 0/ | <u>~</u> | | Ligilieel #. | 100 201 3400 | | |

| DRILLING F | LUI | DRE | PORT | | | | | | | Hallibu | 11011 - | Daiolu |
|-----------------------------------|---------|----------|----------------------------------|--------------------------------|--------------|--------------------|----------------------------|--------------------|-------------------|-------------------|-------------------|-----------------------|
| Operator: | Invest | can Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 12/09/20 |
| L.S.D.: | | | | Rig #: | Foragaz | #3 | | Spud Date: | | | 10-Nov-12 | |
| Report For: | Ernie | Leroux | | Report For: | Greg Ma | cKinnon | | Report # : | 21 | Total Days: | 28 | |
| DRILLING | FLUID | PROPE | RTIES | ŀ | HOLE GEO | OMETRY | | | | BIT DATA | 1 | |
| Time | | 7:30 | 24hr. | | OD mm | ID mm | Length m | Bit # | 10 | Depth In | 437.0 | meters |
| Depth M.D. | | 445 TD | | Casing | 177.8 | 159.6 | 215.0 | Size mm | 156.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 350.0 | Туре | Smith XR20W | Hours Run | 6.0 | hrs. |
| Density | | 1110 | kg/m ³ | core bbl | 121.0 | 57.0 | 0.0 | RPM | 75 | Noz Vel. | 0.0 | m/sec |
| Funnel Viscosity | | | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 6.4 | Bit HHP | 0.0 | кw |
| Fann 600 | | 67 | | | SURV | EYS | | ROP | 0.87 | Jet Impact | 0.0 | N |
| Fann 300 | | 40 | | Depth (m) | | | | Nozzles | 9.5 | 9.5 | | mm |
| Fann 200 | | 29 | | Survey ° | | | | Nozzles | 9.5 | | | mm |
| Fann 100 | | 17 | | PUMP [| DATA | #1 PUMP: | | | #2 PUMP: | | | |
| Fann 6 | | 2.5 | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | 1.5 | | [#] 1 | 165.0 | 216.0 | 90 | 12.47 | 0 | 0.0 | L/min. | m ³ / min. |
| 10 Sec. Gel Strength | | | Ра | [#] 2 | | | 100 | 0.00 | - | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | | | Pa | CIR | | G SYSTEM | | | FLOWLINE | CLEANERS | | |
| 30 Min. Gel Strength | | | Pa | Hole Enlargem | | | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | | mPa-sec | Tank Volume | on | | m ³ | Shaker #2 | | | | |
| Plastic Viscosity | | | mPa-sec mPa-sec | Circulating Pre | ssure: | 0 | kPa | Glianel #2 | | | | |
| Yield Point | | | Pa | Adjusted Hole | | 156.0 | mm | | REMOVAL | Over Flow | Under | · Flow |
| Fluid Loss | | | ml/30 min | String Capacity | | 2.2 | m ³ | | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | | mm | String Displace | | 1.6 | m ³ | Centrifuge #1 | | na | na | 0.0 |
| | | | | • • | | 2.5 | m ³ | Centrifuge #2 | | na | na | 0.0 |
| pH Strip / Meter Alkalinity pF | | | scale ml | Casing Ann Vo Annular Volum | | | m ³ | Desander | | na | na | 0.0 |
| | | | ml | Total Volume | e | | m ³ | Desilter | | na | na | |
| Alkalinity mF | | | | | | #VALUE! | | Other | | na | na | |
| Chloride Calcium | | | mg/L mg/L | Bottoms Up Surface to Bit | | #VALUE! #DIV/0! | min. min. | Other | | Па | lid | |
| Carbonates | | | mg/L | Circulation Ti | | | min. | | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| | | | - | | | | | Premix addec | <u> </u> | | | 12.00-24.00 |
| Bicarbonates | | | mg/L | Hydrostatic Pro | essure | 0.0 | kPa LiDa (m | | | | 0.0 | |
| Methylene Blue | | | kg/m ³ | Mud Gradient | | 10.9 | kPa/m kg/m ³ | Water added | . , . | | 0.0 | 0.0 |
| Sand Content | | | % | EC Density | | #DIV/0! | ° . | Volume disca | | | 0.0 | |
| Oil Content | | | vol frac | Ann. Vel. D.P | | 0.0 | m/min | | nent underflow (i | m) | 0.0 | 0.0 |
| Water Content | | | vol frac | Ann. Vel. D.P. | • | 0.0 | m/min | Total fluid add | | | 0.0 | 0.0 |
| Solids Content | | | vol frac | Ann. Vel. HWE | | 0.0 | m/min | Total fluid dis | carded (m) | | 0.0 | 0.0 |
| Low "n" value Low "K" value | | | slope dyn-sec/cm ² | Ann. Vel. D.C | 1 | 0.0 | m/min | | | | | |
| | | | - | REMARKS | | | | | | | | |
| High "n" value | | | slope | REWARNS | l . | | | | | | | |
| High "K" value | | | dyn-sec/cm ² | | Logging,ru | n # 4 | | | | | | |
| A.S.G. | | | Spec.Grav. | | | | | | | | | |
| Lo-Grav Solids | | | kg/m³ | | | | | | | | | |
| Drill Solids | | | kg/m³ | | | | | | | | | |
| Hi-Grav Solids | | | kg/m³ | D | | | | | | | | |
| PHPA Content Materials Us | and Str | | kg/m ³ | Presently: | IMENDAT | | ľ | | | | | |
| | | | | REGON | | 61101 | 1 | | | | | |
| | Amt. | | Cost | | TOPAY | | | | | | | |
| Baro seal M | | \$37.41 | \$0.00 | | TODAY | | 44.4.4 | | | | | |
| N-Dril Lo | | \$211.96 | \$0.00 | | No addition | ns req'd, Ad | dd defoam | er if req'd for fo | oaming. | | | • |
| Barabuf | | \$78.33 | \$0.00 | | | | | | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | | \$280.70 | \$0.00 | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | |
| N-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | |
| B-1008 | | \$290.10 | \$0.00 | | | | | | | | | |
| Salt | | \$35.80 | \$0.00 | | | | | | | | | |
| Engineering | 1 | \$995.00 | \$995.00 | **Any problem | s, questions | or concers | feel free to | call anytime. T | hanks | Lloyd | | |
| Daily Cost | | | \$ 995.00 | Field Represe | ntative: | Lloyd Antho | ony | | Warehouse: | | | |
| Previous Cost | | | \$ 44,854.71 | Phone: | | | | | Phone: | | | |
| Total Cost \$ | | | \$ 45,849.71 | Cellular: | | 902 456 67 | | | Engineer #: | 403 231 9483 | | |

| DRILLING H | _ | | - | | | | | | | Hallibu | - 1101 | Daiolu |
|----------------------|-------|------------|-------------------------|---------------------|----------------|---------------|-------------------|------------------|--------------------------|-------------------|-------------------|-----------------------|
| • | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 12/10/2012 |
| L.S.D.: | | | | Rig #: | Foragaz | | | Spud Date: | | | 10-Nov-12 | |
| | | e Leroux | | Report For: | - | | | Report # : | 22 | Total Days: | 29 | |
| DRILLING | FLU | ID PROPE | RTIES | | IOLE GEO | DMETRY | | | | BIT DATA | 4 | |
| Time | | 7:30 | 24hr. | | OD mm | ID mm | Length m | Bit # | 10 | Depth In | 437.0 | meters |
| Depth M.D. | | 445 TD | | Casing | 177.8 | 159.6 | 215.0 | Size mm | 156.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 350.0 | Туре | Smith XR20W | Hours Run | 6.0 | hrs. |
| Density | | 1160 | kg/m ³ | core bbl | 121.0 | 57.0 | 0.0 | RPM | 75 | Noz Vel. | 0.0 | m/sec |
| Funnel Viscosity | | 60 | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 6.4 | Bit HHP | 0.0 | KW |
| Fann 600 | | 69 | | | SURV | EYS | | ROP | 0.87 | Jet Impact | 0.0 | Ν |
| Fann 300 | | 41 | | Depth (m) | | | | Nozzles | 9.5 | 9.5 | | mm |
| Fann 200 | | 29 | | Survey ° | | | | Nozzles | 9.5 | | | mm |
| Fann 100 | | 17 | | PUMP [| DATA | #1 PUMP: | | | #2 PUMP: | | | |
| Fann 6 | | 2.5 | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | 1.5 | | [#] 1 | 165.0 | 216.0 | 90 | 12.47 | 0 | 0.0 | L / min. | m ³ / min. |
| 10 Sec. Gel Strength | | 1.5 | Ра | [#] 2 | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | | 2 | Ра | CIF | CULATIN | G SYSTEN | Λ | | FLOWLINE | CLEANERS | - MESH SI | ZES |
| 30 Min. Gel Strength | | 3 | Ра | Hole Enlargem | ent | 3.0 | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | 34.5 | mPa-sec | Tank Volume | | 32.9 | m ³ | Shaker #2 | | | | |
| Plastic Viscosity | | 29 | mPa-sec | Circulating Pre | ssure: | 0 | kPa | | | | | |
| Yield Point | | 6.5 | Ра | Adjusted Hole | Size | 156.0 | mm | SOLIDS | REMOVAL | Over Flow | Under | Flow |
| Fluid Loss | | 2.8 | ml/30 min | String Capacit | / | 2.2 | m³ | EQUI | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | 0.75 | mm | String Displace | ement | 1.6 | m ³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 8 | scale | Casing Ann Vo | olume | 2.5 | m ³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | 0.5 | ml | Annular Volum | е | #VALUE! | m³ | Desander | | na | na | |
| Alkalinity mF | | 2.3 | ml | Total Volume | | #VALUE! | m ³ | Desilter | | na | na | |
| Chloride | | 92000 | mg/L | Bottoms Up | | #VALUE! | min. | Other | | na | na | |
| Calcium | | 1600 | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | |
| Carbonates | | 1563.54 | mg/L | Circulation Ti | me | #VALUE! | min. | FLUID AC | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 1586 | mg/L | Hydrostatic Pr | essure | 0.0 | kPa | Premix added | l (m ³) | | 0.0 | |
| Methylene Blue | | 14.0 | kg/m ³ | Mud Gradient | | 11.4 | kPa/m | Water added | (m ³) | | 0.0 | 0.0 |
| Sand Content | | 0 | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | rded (m ³) | | 0.0 | |
| Oil Content | | 0.000 | vol frac | Ann. Vel. D.F | | 0.0 | m/min | Solids equipm | nent underflow (| m ³) | 0.0 | 0.0 |
| Water Content | | 93.500 | vol frac | Ann. Vel. D.P. | Csg. | 0.0 | m/min | Total fluid add | led (m ³) | | 0.0 | 0.0 |
| Solids Content | | 6.500 | vol frac | Ann. Vel. HWI | P | 0.0 | m/min | Total fluid dise | carded (m ³) | | 0.0 | 0.0 |
| Low "n" value | | | slope | Ann. Vel. D.C | [#] 1 | 0.0 | m/min | | | | | |
| Low "K" value | | 2.37 | dyn-sec/cm ² | | | | | | | | | |
| High "n" value | | | slope | REMARKS | | | | | | | | |
| High "K" value | | 1.94 | dyn-sec/cm ² | | Transferrin | g drilling mu | d from rig ta | anks to remote | tank. CL - 9200 | 0 mg./L. Appro | ox -9.5 C free | ze Pt. |
| A.S.G. | | | Spec.Grav. | | Will displac | e hole to wa | iter and trea | at mud from ho | le later. | | | |
| Lo-Grav Solids | | 116 | kg/m³ | | | | | | | | | |
| Drill Solids | | 102 | kg/m³ | | Salt is calc | ulated as hig | h gravity so | olids ! | | | | |
| Hi-Grav Solids | | 150 | kg/m³ | | | | | | | | | |
| PHPA Content | | 18.0 | kg/m³ | Presently: | | | | | | | | |
| Materials U | sed S | Since Last | t Report | RECON | IMENDAT | IONS | | | | | | |
| Material | Amt. | Price | Cost | | | | - | | | | | |
| Baro seal M | | \$37.41 | \$0.00 |] | TODAY | | | | | | | |
| N-Dril Lo | | \$211.96 | \$0.00 | | No addition | ns req'd. Ad | d defoamer | as req'd if foar | n in circulating v | volume is a prot | olem. | |
| Barabuf | | \$78.33 | \$0.00 | | | | | | | | | |
| Baracarb | | \$43.05 | \$0.00 | | | | | | | | | |
| Bicarbonates | | \$43.05 | \$0.00 | | | | | | | | | |
| Cal Carb | | \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | 1 | \$280.70 | \$280.70 | | | | | | | | | |
| GYP | | \$14.06 | \$0.00 | | | | | | | | | |
| XL Defoamer | | \$306.55 | \$0.00 | | | | | | | | | |
| N-Vis Plus | | \$240.47 | \$0.00 | | | | | | | | | |
| B-1008 | | \$290.10 | \$0.00 | | | | | | | | | |
| Salt | 95 | \$35.80 | | | | | | | | | | |
| Engineering | 1 | \$995.00 | | **Any problem | s, questions | or concers | feel free to | call anytime. T | hanks | Lloyd | | |
| Daily Cost | | | | Field Represe | | Lloyd Antho | | | Warehouse: | - | | |
| Previous Cost | | | | Phone: | | | | | Phone: | | | |
| Total Cost \$ | | | \$ 50,526.41 | Cellular: | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | |
| | | | | - | | | | | - | - | | |

| DRILLING I | FLU | | PURI | | | | | | | Hallibu | - 1101 | Daroiu |
|--------------------------------|---------------------|----------------------|----------------------------------|---------------------|--------------|--------------|----------------------|--------------------|--------------------------|-------------------|-------------------|-----------------------|
| Operator: | Inve | stcan Ene | ergy | Well Name: | Gobinea | u # 1 | | Date: | | | | 12/11/201 |
| L.S.D.: | | | | Rig #: | Foragaz | # 3 | | Spud Date: | | | 10-Nov-12 | |
| Report For: | | e Leroux | | Report For: | - | | | Report # : | 23 | Total Days: | 30 | |
| DRILLING | FLU | ID PROPE | RTIES | I | HOLE GEO | OMETRY | | | | BIT DATA | 4 | |
| Time | | 7:00 | 24hr. | | OD mm | ID mm | Length m | Bit # | 10 | Depth In | 437.0 | meters |
| Depth M.D. | | 445 TD | | Casing | 177.8 | 159.6 | 215.0 | Size mm | 156.0 | Depth Out | | meters |
| Depth T.V.D. | | | meters | D.P. | 102.0 | 85.0 | 350.0 | Туре | Smith XR20W | Hours Run | 6.0 | hrs. |
| Density | | 1170 | kg/m ³ | core bbl | 121.0 | 57.0 | 0.0 | RPM | 75 | Noz Vel. | 0.0 | m/sec |
| Funnel Viscosity | | 62 | sec/L | D.C. [#] 1 | 115.0 | 57.0 | 91.0 | Weight dN | 6.4 | Bit HHP | 0.0 | KW |
| Fann 600 | | 72 | | | SURV | EYS | | ROP | 0.87 | Jet Impact | 0.0 | Ν |
| Fann 300 | | 43 | | Depth (m) | | | | Nozzles | 9.5 | 9.5 | | mm |
| Fann 200 | | 31 | | Survey ° | | | | Nozzles | 9.5 | | | mm |
| Fann 100 | | 17 | | PUMP I | DATA | #1 PUMP: | - | | #2 PUMP: | | - | |
| Fann 6 | | 2.5 | | | Liner mm | Stroke mm | EFF. % | L / stroke | Strokes/min. | L / min. | Total | Total |
| Fann 3 | | 1.5 | | [#] 1 | 165.0 | 216.0 | 90 | 12.47 | 0 | 0.0 | L / min. | m ³ / min. |
| 10 Sec. Gel Strength | 1 | 1.5 | Ра | # 2 | | | 100 | 0.00 | | 0.0 | 0.0 | 0.00 |
| 10 Min. Gel Strength | 1 | 2.5 | Ра | CIF | CULATIN | G SYSTEM | VI | | FLOWLINE | CLEANERS | - MESH S | IZES |
| 30 Min. Gel Strength | 1 | 3 | Ра | Hole Enlargem | ient | 3.0 | % | Shaker #1 | 110 | 110 | 110 | |
| Apparent Viscosity | | 31 | mPa-sec | Tank Volume | | 33.2 | m³ | Shaker #2 | | | | |
| Plastic Viscosity | | | mPa-sec | Circulating Pre | | 0 | kPa | | | | | |
| Yield Point | | 7 | Ра | Adjusted Hole | | 156.0 | mm m ³ | | REMOVAL | Over Flow | Under | 1 |
| Fluid Loss | 0 1 <i>5</i> | | | | | | | | PMENT | kg/m ³ | kg/m ³ | L/min. |
| Filter Cake | | 0.75 | mm | String Displace | ement | 1.6 | m ³ | Centrifuge #1 | | na | na | 0.0 |
| pH Strip / Meter | | 9 | scale | Casing Ann Vo | olume | 2.5 | m³ | Centrifuge #2 | | na | na | 0.0 |
| Alkalinity pF | | | ml | Annular Volum | е | | m³ | Desander | | na | na | |
| Alkalinity mF | | 1.2 | ml | Total Volume | | _ | m³ | Desilter | | na | na | |
| Chloride | | 93000 | mg/L | Bottoms Up | | #VALUE! | min. | Other | | na | na | |
| Calcium | | | mg/L | Surface to Bit | | #DIV/0! | min. | | | | | |
| Carbonates | | 815.76 | mg/L | Circulation Ti | | | min. | | COUNTING | | 0:00-12:00 | 12:00-24:00 |
| Bicarbonates | | 488 | mg/L | Hydrostatic Pr | essure | 0.0 | kPa | Premix addec | | | 0.0 | |
| Methylene Blue | | | kg/m ³ | Mud Gradient | | 11.5 | kPa/m | Water added | . , . | | 0.0 | 0.0 |
| Sand Content | | 0 | % | EC Density | | #DIV/0! | kg/m ³ | Volume disca | | з. | 0.0 | |
| Oil Content | | 0.000 | vol frac | Ann. Vel. D.F | | 0.0 | m/min | | ent underflow (| m°) | 0.0 | 0.0 |
| Water Content | | 93.500 | vol frac | Ann. Vel. D.P. | • | 0.0 | m/min | Total fluid add | | | 0.0 | 0.0 |
| Solids Content | | 6.500 | vol frac | Ann. Vel. HWI | | 0.0 | m/min | Total fluid dis | carded (m ⁻) | | 0.0 | 0.0 |
| Low "n" value | | 0.73 | slope dyn-sec/cm ² | Ann. Vel. D.C | - 1 | 0.0 | m/min | | | | | |
| Low "K" value | | 2.34 | - | REMARKS | | | | | | | | |
| High "n" value | | | slope | KEWIARKS | | | | | | | | |
| High "K" value | | | dyn-sec/cm ² | | - | - | | | nk (green)Freez | - | | |
| A.S.G. | | 2.6 | Spec.Grav. | | Ihave taker | n a sample v | vith me to m | ionitor it. I am I | eaving today as | s per ERNIE uni | ess told othe | rwise. |
| Lo-Grav Solids | | | kg/m³ | | | | | | | | | |
| Drill Solids | | | kg/m³ | | | | | | | | | |
| Hi-Grav Solids PHPA Content | | | kg/m³ kg/m³ | Presently | Engineerin | g charge inc | | | | | | |
| Materials U | Ised 9 | | - | - | | | , I | | | | | |
| Material | Amt. | Price | Cost | NEOON | | | 1 | | | | | |
| Baro seal M | Ant. | \$37.41 | \$0.00 | | TODAY | | | | | | | |
| N-Dril Lo | | \$37.41 \$211.96 | | | No addition | s required | | | | | | |
| Barabuf | | \$211.96 | \$0.00 | | | | if foam in a | irculating volum | ne is a problem. | | | |
| Baracarb | | \$78.33 \$43.05 | \$0.00 | | Aug deitidi | ner as rey u | | noulauriy volur | | | | |
| Bicarbonates | | \$43.05 \$43.05 | \$0.00 | | | | | | | | | |
| Cal Carb | | \$43.05 \$24.20 | \$0.00 | | | | | | | | | |
| CW 8551 | | \$24.20 \$280.70 | \$0.00 | | | | | | | | | |
| GYP | | \$280.70 | \$0.00 | | | | | | | | | |
| XL Defoamer | 1 | \$306.55 | \$306.55 | | | | | | | | | |
| N-Vis Plus | | \$300.55 \$240.47 | \$0.00 | | | | | | | | | |
| B-1008 | 1 | \$290.10 | \$0.00 | | | | | | | | | |
| Salt | 35 | \$290.10 \$35.80 | | | | | | | | | | |
| Engineering | 2 | \$995.00 | | **Any problem | s. questions | S OF CONCers | feel free to | call anvtime T | hanks | Lloyd | | |
| Daily Cost | 2 | ψυυυ.υυ | | Field Represe | | Lloyd Antho | | | Warehouse: | Lioyu | | |
| Previous Cost | | | | Phone: | | | 5119 | | Phone: | | | |
| Total Cost \$ | | | | Cellular: | | 902 456 67 | 52 | | Engineer #: | 403 231 9483 | | |
| | | | + 01,000.00 | | | 302 100 07 | | | gco: <i>π</i> . | | | |



APPENDIX J: WELLBORE & WELLHEAD SCHEMATICS

Number of pages :2Summary of the content:The figure summarizes the final tubing
completion and wellhead configuration on
Gobineau#1



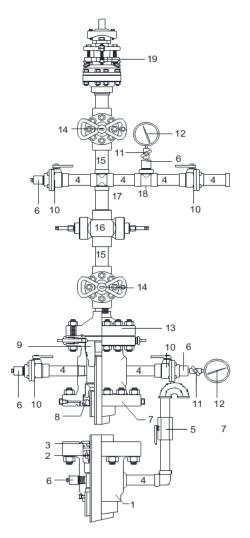
APPENDIX J: WELLBORE & WELLHEAD SCHEMATICS

| | INVESTCAN | | | | Cor | mple | etic | on | | |
|-----------------|---------------------------------|--------------|-----------------|----------------|-------------|-------------------|-------------|-----------------|-----------|-----------|
| | Energy Corp - | Field : | Fla | nt Bay | | Coordinates | | RF @ | 107.5 mSS | 4.3 mGL |
| 35 Duckwort | h Street- 3 rd Floor | Well : | Gobi | neau#1 | System : | NAD 27 | NAD 83 | Top reservoir : | 212.0 |) mRF |
| aint John's - I | | EL : | 03 | 8-106 | Easting : | 384991 | 384995 | Btm reservoir : | 427.0 |) mRF |
| 1C 1G9 - Can | ada | PL : | | - | Northing : | 5357531 | 5357750 | TD : | |) mRF |
| | | | | | | | | | | |
| omments : | | F | irst Installati | | | Last Modification | | | Workovers | |
| | mRF if not specified. | Date : | | 2/2012 | Date : | - | | Total WO : | | - |
| ther units ar | e Imperials if not specified. | Name : | Maxim | e Douérin | Name : | - | | N° Last WO : | | - |
| | | Comment : | - | | Comment : | _ | | Description : | | |
| | DIAGRAM of Completion | 1 | | | | Com | pletion | | | |
| | | | ltem | Descr | ription | ID / OD, (mm) | Burst, kPa | Collapse, kPa | MD RF (m) | TVDSS (m |
| | | \frown | 1 | Tubing Hange | er | 60.325 / - | - | - | 3.6 | -103.9 |
| | $\square \square \leftarrow$ | (1) | 2 | Tubing Nippl | | 50.673 / 60.325 | 53,089 | 55,847 | 3.6 | -103.9 |
| | | \smile | 3 | Production T | | 50.673 / 77.80 | 53,089 | 55,847 | 416.8 | 309.3 |
| | | 2 | 4 | Tubing Collar | | 50.673 / 77.80 | 53,089 | 55,847 | 417 | 309.5 |
| <u>A</u> | | (1) | 5 | Pump Seating | | 45.212 / 60.325 | | | 417.4 | 309.9 |
| | | - | 6 | Production T | | 50.673 / 77.80 | 53,089 | 55,847 | 427 | 319.5 |
| в | | \frown | 7 | R Nipple - No | | 50.673 / 77.80 | | | 427.3 | 319.8 |
| <u> </u> | | (3) | 8 | Wireline Re-e | entry Guide | 50.673 / 77.80 | - | - | 427.4 | 319.9 |
| - | | \bigcirc | | | | | | | | |
| <u> </u> | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| _ | | | | | | | | | | |
| D E | | | | | | Geologica | l formation | n | | |
| _ | 4 | | Formation | Name | | | | | Top (m) | Bottom (n |
| | | | А | Overburden | | | | | 4.3 | 15.2 |
| | | | В | Codroy Road | Gypsum | | | | 15.2 | 65 |
| | | | С | Codroy Road | | | | | 65 | 205 |
| | | | D | Ship Cove Lin | | | | | 205 | 212 |
| | | | E | Fishell's Broo | ok | | | | 212 | 427.2 |
| | | | F | Basement | | | | | 427.2 | - |
| | | 4 | | | | Casing | g Design | | | |
| | | 5 | NΠ | Casing (mm) | Grade | Weight (kg/m) | Burst, kPa | Collapse, kPa | Top (m) | Bottom (n |
| | | \checkmark | 1 | 339.7 BT | K-55 | 81.1 | 19,000 | 8,000 | 4.3 | 15.8 |
| | | (6) | 2 | 244.5 LT | J-55 | 59.25 | 27,000 | 18,000 | 4 | 162 |
| | | \searrow | 3 | 177.8 LT | J-55 | 34.2 | 30,000 | 22,000 | 4 | 215.7 |
| | ← | (7) | | | | | | | | |
| | i i i | \leq | | | | | | | | |
| F | $\square \leftarrow$ | (8) | | | | | | | | |
| <u>.</u> | | \bigcirc | I | | | | | | | |
| _ | | - | | | | | | | | |



The wellhead and Xmas tree nipped on Gobineau#1 is illustrated below. Despite the majority of the elements are rated 20,648kPa (3,000 psi), the assembly is rated 10,342kPa (1,500 psi) [BOP rams].

N°



19 Stuffing Box dual pack 60.325mm (2-3/8")-31.75mm (1 ¼") cone packing

Item

- 18 Flow Tee 50.8mm x 50.8mm x 50.8mm (2"x2"x2") NPT – 20,684kPa (3000 psi)
- 17 Flow Tee 50.8mm x 50.8mm (2"x2") NPT x 60.325mm x 60.325mm (2-3/8"x2-3/8") EUE 20,684kPa (3000 psi)
- 16 BOP 73.025mm (2-7/8"), 31.75mm (1-1/4") Ram Rubbers – 10,342kPa (1500 psi)
- 15 Pipe 60.325mm (2-3/8") EUE x 50.8mm (2")
- 14 Master Gate Valve, 60.325mm (2-3/8") 13,789kPa (2000 psi)
- 13 Xmas tree Adapter
- 12 Pressure Gauges, 0 20,684kPa (3000 psi)
- 11 Needle valve 12.7mm (¹/₂") NPT
- 10 Ball Valve, 50.8mm (2") 20,684kPa (3000 psi)
 - 9 Tubing Hanger 179.3875mm x 60.325mm (7-1/16" x 2-3/8") – 20,684kPa (3000 psi)
 - 8 Secondary Packoff 279.4mm x 177.8mm (11"x7"), 68,947kPa (10,000psi)
 - 7 Tubing Head, 279.4mm (11")-3000psi x 179.3875mm (7-1/16") – 20,684kPa (3000 psi)
- 6 Bull Plug 50.8mm (2") NPT, Tapped 12.7mm (½")
- 5 Ball Valve / Casing Vent Assembly
- 4 Pipe 50.8mm (2") NPT
- 3 Primary Packoff
- 2 Casing Slips
- 1 Casing Bowl



APPENDIX K: GEOLOGICAL REPORTS

Number of pages :19Summary of the content:Geological reports of Gobineau#1.

| | VESTC. Energy C | Corp | LY GEOL | | AL REPO | | N ^o natteo | 1 | Date : Well : Rig : Coord: NAD 27 | 10/11/2012 Gobineau#1 Sullivan's Air Drilling Rig 384992 5357531 | | | |
|--|--------------------|---|----------------------|--------------|------------------------|-----------|--------------------------|------------------------|---|---|--|--|--|
| MD KB @ 6 am | 26m | TVD ss @ 6 am | 26m | | 24 Hrs Progress (m) | | 66 | | Average | | | | |
| Spud date | 10/11/2012 | Last casing at MD | 15.8m | | Hole size (in) | 12 | 2 1/4" | | ROP | 10.1m/hr. | | | |
| KB - ASL | 103.18m | GL - ASL | 103.18 | | Mud type | Air | + Water | | MW | | | | |
| Current f | formation | Codroy Ro | ad Anhydrite | | Progn | osed next | marker | | Ship Cove Lir | nestone | | | |
| DEPTH | NTERVAL | | | I | | | | | | | | | |
| Top MD (m) | Base MD (m) | 1 | | Descrip | tion / Show | s / Rer | narks | | | Av ROP m/h | | | |
| 15.2 | 65.0m | Codroy Road Gypsum soft to firm, occasion | - | | | | | al crystalline, very p | oowdery, | 11.25m/hr | | | |
| 65.0m | 75.0m | Codroy Road Anhydri occasionally coarse ci | | | | | | texture, slightly fib | rous, | 9.0m/hr | | | |
| 75.0m | 85.0m | Codroy Road Anhydri occasionally coarse ci | 7.5m/hr | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | GAS DATA | | | | | | SURVEY DATA | | | | | |
| Depth MD (m) | Total ppm | C1 ppm | C3 ppm | Туре | Depth MI | D (m) | Inc. (°) | Azimuth (°) | TVD s | s DLS (°/30m) | | | |
| Logand: PGG-back | ground and EG-Eorr | nation Gas; PCG=Pipe con | paction Core TC-T | in Gar: STG | | | | | | | | | |
| | | SW=Swab gas; POG=Pump | | 19 603, 51 6 | Bit type | | in | 15.8m out | 92.0m | footage | | | |
| | | | OPERA | ATION SUM | MARY 6:00 ar | n to 6:00 | am | | | | | | |
| OPERATION SUMMARY 6:00 am to 6:00 am Using Sullivan Drill Rig , drill out cement to 26m. Drill ahead From 26m to 65m in Gypsum. Drill ahead from 65m to 92m in Anhydrite. Added diverter to drill string @ 75m. Started driling with Air & Water @ 75m. Sample quality and quantity reduced from 75m to 85m because of high pressured water & air. Encountered water inflow in the well at 90m creating back pressure + decreased ROP. POOH to wiper trip. | | | | | | | | | | | | | |
| Planned operations | Kemove 3" nipple | e from diverter & run s | traight 6" kill line | to reduce | Back Pressure. | | | | | | | | |
| Recorded Temperature | | | | | | | | | | | | | |
| Others | | | | | | | | | | | | | |
| | I | | | | | | | | | | | | |

| | VESTC Energy (| AN | ILY GEOLOG | | L REPO | | N ^o matteo | 2 | Date : Well : Rig : Coord: NAD 27 | Gobi Su Air D | 1/2012 neau#1 Ilivan's rrilling Rig 384992 5357531 |
|--|--|---|--|-----------|------------------------|-----------|--------------------------|-------------|---|----------------------------|--|
| MD KB @ 6 am | 96.0m | TVD ss @ 6 am | 96.0m | F | 24 Hrs Progress (m) | | 3.0m | | Average | | |
| Spud date | 10/11/2012 | Last casin at MD | g 15.8m | | Hole size (in) | 1 | 2 1/4" | | ROP | 6.0 |)m/hr |
| KB - ASL | 103.18m | GL - ASL | 103.18m | _ | Mud type | Air | + Water | | MW | | |
| Current f | ormation | Codroy F | load Anhydrite | | Progno | osed nex | t marker | | Ship Cove Lin | nestone | |
| DEPTH II | NTERVAL | | | | | | | | | | |
| Top MD (m) | Base MD (m) | 1 | Des | criptio | on / Shows | s / Re | marks | | | A | v ROP m/h |
| | | Minor grains of cry | casionally coarse crys stalline off white calci sample quantity beca | te, trace | e dark gray s | hale, m | ninor impurities | s of Gypsum | from hole) | | |
| | | GAS DATA | | | | | | SURVEY DATA | | | |
| Depth MD (m) | Total ppm | C1 ppm | СЗ ррт Ту | pe | Depth MD | 0 (m) | Inc. (°) | Azimuth (°) | TVD s | S | DLS (°/30m) |
| | | | | | | | | | | | |
| Legend: BGG=back | | nation Gas; PCG=Pipe co SW=Swab gas; POG=Pum | nnection Gas; TG=Trip Gas ps Off Gas | ;; STG | Bit type | | in | 15.8m out | 92.0m | footage | |
| | | | OPERATION | SUMMA | .RY 6:00 an | n to 6:00 |) am | | | | |
| Unable to drill ahe Collect water sam Rig out Degaser ar Drill ahead from 9 | ead because of hig ple and forward t nd connect kill lind 2m to 95m. Once | the tank was full of w | intered at 90.0m. | | | ults fro | m Water Samp | e. | | | |
| | | | | | | | | | | | |
| Others | | | | | | | | | | | |

| | VESTC Energy C | AN | Y GEOL | OGIC | AL REPC | ORT N° | 3 | Date : Well : Rig : | 22/11/2012 Gobineau#1 Foragaz#3 |
|-------------------------|--------------------------|--|------------------------------------|---|------------------------------------|---------------------------------------|------------------|---------------------------|---------------------------------------|
| | Linergy C | | NSG: Ro | land STRI | CKLAND / Mai | ine Di MATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 113 | TVD ss @ 6 am | 5.50m | | 24 Hrs Progress (m) | 12.3m | | Average ROP | 3.0m/hr |
| Spud date | 10/11/2012 | Last casing at MD | 15.8m | | Hole size (in) | 12 1/4" | _ | | |
| KB - ASL | 107.48m | GL - ASL | 103.18 | 3 | Mud type | formation water | r | MW | 1020 kg/m3 |
| Current f | ormation | Codroy Roa | ad Anhydrite | | Progn | osed next marker | | Ship Cove Li | mestone |
| DEPTH II | NTERVAL | | | <u> </u> | | | | | |
| Top MD (m) | Base MD (m) | | | Descrip | tion / Show | s / Remarks | | | Av ROP m/h |
| 100.7 | 105 | Anhydrite 70% : clear, calcareous, minor grai depth from 96m to 10 Cement: 30%: light gra | ns of calcite, m 0.3m because k | inor impuri (B = 4.3m) m to hard, i | ties of Gypsum. Sample interval | 30% contaminated from 100.3m to 10 | with cement. (Ch | anged drilling | 5.24 |
| 105 | 113 | Unable to collect sam | | | | | | | 1.5 |
| | | GAS DATA | | |] [| | SURVEY D | ATA | |
| Depth MD (m) | Total ppm | C1 ppm | C3 ppm | Туре | Depth MI |) (m) Inc. (° |) Azimuth | (°) TVD s | ss DLS (°/30m) |
| | | | | | | | From midnigh | t to 6 am | |
| Legend: BGG=back | | ation Gas; PCG=Pipe conn W=Swab gas; POG=Pumps | | rip Gas; STG | Bit type | 12 1/4" Tricone Milltooth | in 113 | out 0 | footage |
| | | | | | | | | | |
| | | ig, install sheave guard 2m. Encounter total los | | 1/U TDS to Drill ahead | drill string & tag | e to establish circu | | 7m | |
| | | able to establish circula 8m. Welder cut off con | | ttings retur | ns. Total losses | o formation = 75m | | | |
| Planned operations | Perform cement j | ob, WOC, M/U BHA, we | eld conductor. I | RIH & drill 3 | 11mm hole sect | ion to 162m. | | | |
| Recorded Temperature | | | | | | | | | |
| Others | | | | | | | | | |
| | 1 | | | | | | | | |

| | /ESTC | AN | LY GEOL | OGICA | AL REPO | RT N° | 4 | Well : Rig : | 23/11/2012 Gobineau#1 Foragaz#3 |
|---|---------------------------------|---|---|----------------------------|------------------------|--------------------|-------------------------|------------------|---------------------------------------|
| | | _ | WSG : Ro | land STRIC | KLAND / Marin | ne Di MATTEO | | Coord: NAD 27 | 384991.76 5357531.42 |
| MD KB @ 6 am | 135.3 | TVD ss @ 6 am | 27.82 | | 24 Hrs Progress (m) | 22.3 | - | Average ROP | 2.6m/hr |
| Spud date | 10/11/2012 | Last casing at MD | g 15.8m | | Hole size (in) | 12 1/4" | - | _ | |
| KB - ASL | 107.48m | GL - ASL | 103.18 | | Mud type | fresh water | - | MW | 1040 kg/m3 |
| Current for | mation | Codroy R | oad Anhydrite | | Prognos | sed next marker | | Ship Cove Lime | estone |
| DEPTH INT | ERVAL | | | | . (0) | | | | |
| Top MD (m) | Base MD (m) | | | Descript | ion / Shows | / Remarks | | | Av ROP m/h |
| 113 | 125 | Anhydrite 70% :clear calcareous, increase | | , | , , | , 0, | exture, slightly fibrou | s, slightly | 2.6m/hr |
| | | LCM 20%: yellow ora Cement 10%: light gr | | | - | | | | |
| 425 | 105 | | | | nidnight to 6 am | | | <u>+</u> | |
| 125 | 135 | Anhydrite 80%: clear grey with sugary tex LCM 15%: yellow ora Cement 5%: light gra | ture, calcareous b ange , mainly saw | ackground, dust and cel | minor grains of | | ightly fibrous, occasio | nal blue | 2.6m/hr |
| | | | | | | | | | |
| | | GAS DATA | | | | | SURVEY DATA | | |
| Depth MD (m) 115 | Total (units) 127 | C1 (units) 67 | C3 (units) 60 | Type BGG | Depth MD | (m) Inc. (°) | Azimuth (°) | TVD ss (m | n) DLS (°/30m) |
| 120 | 121 | 64 | 57 | BGG | | | | | |
| 125 | 115 | 60 | 55 | BGG | | | From midnight to 6 a | - | |
| 130 135 | 107 97 | 55 49 | 52 48 | BGG BGG | 130 | 6 | | 22.52 | |
| | | nation Gas; PCG=Pipe co | | | | 12 1/4" Tricone | | | |
| = | Short Trip Gas; S | W=Swab gas; POG=Pum | ps Off Gas | | Bit type | Milltooth | in 113 out | | footage |
| | | | | OPERATI | ON SUMMARY | | | | |
| Drill ahead to 113m. POOH and cement Nipple up diverter w RIH and wash to bot Drill new formation | vith welder. tom, tag TOC at | | | | | | | | |
| Continue to drill ahe | | | | From f | nidnight to 6 am | | | | |
| RIH with string shot Observe tight hole c | - | - | hrough 128m - 13 | 1m with 85 | RPM. Consult w | ith mud engineer t | build polymer mud t | o aid hole clea | ning. |
| Planned operations D | rill 311mm hole | section to 162m, run | 9 5/8in casing an | d R/U for ce | ement job. | | | | |
| Recorded Temperature | | | | | | | | | |
| | | | | | | | | | |

| | VESTC | AN | ILY GEOL | .OGIC | AL REPO | RT | N° | 5 | Date : Well : Rig : | 24/11/2012 Gobineau#1 Foragaz#3 |
|--|--------------------------|--|---|---|---|-----------------------------|------------------|----------------------|---------------------------|---------------------------------------|
| | Energy C | orp | WSG : Ro | oland STRI | CKLAND / Mari | ine Di MATT | ΈO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am Spud date | <i>162</i> 10/11/2012 | TVD ss @ 6 am Last casir | | | 24 Hrs Progress (m) Hole size | 59 12 1/4' | | | Average ROP | 1.5m/hr |
| KB - ASL | 107.48m | at MD GL - ASL | . 103.1 | 8 | (in) Mud type | Fresh wat | ter | | MW | 1060 kg/m3 |
| Current 1 | formation | Codroy F | Road Anhydrite | | Progno | sed next marke | er | | Ship Cove Lir | mestone |
| DEPTH I | NTERVAL | | | Descrip | otion / Shows | / Pomarl | <i>/c</i> | | | Av ROP m/h |
| Top MD (m) | Base MD (m) | | | Descrip | nion / Shows | s / Remain | (3 | | | AV KOP III/II |
| 125 | 135 | Anhydrite 80%: clea grey with sugary tex LCM 15%: yellow or Cement 5%: light gr | cture, calcareous range , mainly sav ay, speckled, firm | background vdust and co to hard, in | l, minor grains of ellophane part brittle | halite. | _ | | | |
| 135 | 145 | Anhydrite 100%: wh slightly fibrous, calc occasional grains of | areous backgrou | nd with off | white - tan, mass | , , | | , 0, | , | 1.8 |
| 145 | 155 | Anhydrite 75%: whi fibrous, calcareous Carbonate 20%: off Gypsum 5% : white, | background. white, tan greyis | h, firm - har | · | , . | | | e, slightly | |
| | | | | | midnight to 6 am | | | | | |
| 155 | 162 | Anhydrite 65%: whi fibrous, calcareous Carbonate 30%: off Gypsum 5% : white, | background. white, tan greyis | h, firm - har | | - | | | e, slightly | 2 |
| | | GAS DATA | | | | | | SURVEY DATA | | |
| Depth MD (m) | Total ppm | C1 (units) | C3 (units) | Туре | Depth MD | (m) lı | າc. (°) | Azimuth (°) | TVD s | s DLS (°/30m) |
| 140 | 117 | 62 | 55 | BGG | 120 | | 6 | | 12.52 | 2 |
| 145 | 107 | 59 | 48 | BGG | 139 | | 3.25 | | 31.52 | 2 |
| 150 | 101 | 55 | 46 | BGG | | | | From midnight to 6 a | | |
| 155 160 | 98 94 | 53 51 | 45 43 | BGG BGG | 158 | | 4 | | 54.52 | 2 |
| | | nation Gas; PCG=Pipe co | | | | | | | | |
| | 0 0 , | W=Swab gas; POG=Pun | , | mp 603, 510 | Bit type | 12 1/4" Tricor Milltooth | ^{ne} in | 113 out | 162 | footage |
| | | | | OPERAT | ION SUMMARY | | | | | |
| Continue to drill a | head to 135.3m. | | | | | | | | | |
| Observe tight hole Drill ahead to 156 | | Om. Work drill string | through 128m - 1 | | | | ineer to bu | uild polymer mud to | o aid hole cle | eaning. |
| Drill ahead to 162 | m. | | | From | midnight to 6 am | 1 | | | | |
| POOH from 162 to Remove diverter a | | al bails and elevators | and rig up to RIH | 9 5/8" Cas | sing. | | | | | |
| Planned operations | Run 9 5/8"casing | and cement, install c | asing bowl and B | OP's. | | | | | | |
| Recorded Temperature | | | | | | | | | | |
| Others | | | | | | | | | | |
| | | | | | | | | | | |

| | VESTC Energy C | 4/V | GEOLO | GICAL R | REPO | RT N | N° 6 | 5 | Date : Well : Rig : | 26/11/2012 Gobineau#1 Foragaz#3 |
|--|--------------------------|---|----------------------------|----------------|----------------|----------------|--------------|-----------------|---------------------------|---------------------------------------|
| | Linergy C | | G: Roland | STRICKLAN | D / Mari | ne Di MATTE | 0 | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 169 | TVD ss @ 6 am | 61.52 | | Hrs ess (m) | | | | Average | |
| Spud date | 10/11/2012 | Last casing at MD | 162 | | e size in) | 8 1/2" | | | ROP | |
| KB - ASL | 107.48m | GL - ASL | 103.18 | Muc | type | Fresh wate | ir | | MW | 1010 kg/m3 |
| Current fo | ormation | Codroy Road Anhydrite / S | Ship Cove Limeston | е | Prognos | ed next marker | | | Fishell's B | rook |
| DEPTH IN | ITERVAL | | Da | | | | _ | | | |
| Top MD (m) | Base MD (m) | | De | scription / | Shows | / Remarks | S | | | Av ROP m/h |
| | | | | From midnigf | nt to 6 am | | | | | |
| 165 | | Anhydrite 70%: white, of fibrous, calcareous backg limestone 30%: white, argillaceous impurties, | ground. cream, tan, fro | sted, firm - h | | - | | | | 3.7 |
| | | GAS DATA | | | | | S | URVEY DATA | | |
| Depth MD (m) | Total ppm | , , | | | Depth MD | (m) Inc | c. (°) A | Azimuth (°) | TVD s | s DLS (°/30m) |
| 165 169 | 61 60 | 36 35 | | 3GG 3GG | | | From | midnight to 6 a | m | |
| | | | | | | | | | | |
| Legend: BGG=backg | round gas; FG=Form | ation Gas; PCG=Pipe connect | ion Gas; TG=Trip G | | | | | | | |
| | = Short Trip Gas; SV | N=Swab gas; POG=Pumps Of | f Gas | В | it type | 8 1/2" Tricone | in 2 | 162 out | - | footage |
| | | | C | PERATION SUN | MARY | | | | | |
| Nipple up BOP, tes M/U 8 1/2 BHA an Continue BOP's tes | d RIH to 149m. | | | | | | | | | |
| Continue BOP's te | st. | | | From midnigh | nt to 6 am | | | | | |
| - | erve LeakOff at 442 | tion from 162.15 to 167.4 22kpa surface applied pre .69m. | | y at LOT=1010 |) kg/m3. | | | | | |
| Planned operations | Drill out shoe trac | k, perform LOT and Drill a | head/ TD 216mm | hole section, | run casin | g and cement | | | | |
| Recorded Temperature | | | | | | | | | | |
| Others | Geologist collectir | ng samples every 1m aske | d to slow down fr | rom 15 m/h to | 5 m/h, so | we accuratly | determin the | Fishells Brook | top. | |

| | VESTC Energy C | <u>A/V</u> | LY GEOL | .OGICA | L REPORT | N° | 7 | Date : Well : Rig : | 27/11/2012 Gobineau#1 Foragaz#3 |
|---|---|--|---|--|--|--|--|---------------------------|---------------------------------------|
| | | · · · · · | WSG : Ro | oland STRICK | LAND / Marine I | Di MATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 214.63 | TVD ss @ 6 am | 107.1. | 5 1 | 24 Hrs Progress (m) | 47.37 | | Average ROP | 7 m/h |
| Spud date | 10/11/2012 | Last casin at MD | 102 | | Hole size (in) | 8 1/2" | | - | |
| KB - ASL | 107.48m | GL - ASL | 103.1 | 8 | Mud type F | resh water | | MW _ | 1025 kg/m3 |
| Current f | ormation | Fish | ell's Brook | | Prognosed r | next marker | | Baseme | ent |
| DEPTH IN | NTERVAL | | | Descriptio | on / Shows / F | Remarks | | | Av ROP m/h |
| Top MD (m) | Base MD (m) | | | | | | | | - • |
| 165 | 205 | Anhydrite 70%: whit fibrous, calcareous I Limestone 30%: whi impurities, trace pyr | background. te, cream, tan, fro | , , | | | 0, | , , , | 6.3 |
| 205 | 212 | SHIP COVE Limestor blocky, in part brittle Anhydrite 10%: whit slightly fibrous, bloc | e, very argillaceou e, off white, clea | us impurities, t r, steel gray, m | race pyrite, slight la | aminae, no shows | , . | | 11.1 |
| 212 | 214 | FISHELL'S BROOK Co subround, poorly so glauconite grains, or common dark gray o | rted, abundant w ccasional orange | hite calcareou feldspar, com | s cement, frequent non off white, bloc | clear - white quart ky, dolomitic grains | zite clasts, common , occasional nodula | n ır pyrite, | 7.5 |
| | | | | From m | dnight to 6 am | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Dooth MD (m) | Tatal nom | GAS DATA | C2 (unite) | Turne | Donth MD (m) | | SURVEY DATA | TVD o | |
| Depth MD (m) 170 | Total ppm 60 | GAS DATA C1 (units) 35 | C3 (units) 25 | Type BGG | Depth MD (m) | Inc. (°) | SURVEY DATA Azimuth (°) | TVD s: | |
| , | | C1 (units) | | | Depth MD (m) 213 | Inc. (°) 3.25 | 1 | TVD s: 105.52 | |
| 170 | 60 | C1 (units) 35 | 25 | BGG | | 3.25 | 1 | 105.52 | |
| 170 180 190 200 | 60 62 63 64 | C1 (units) 35 36 37 37 | 25 26 26 26 | BGG BGG BGG BGG | | 3.25 | Azimuth (°) | 105.52 | |
| 170 180 190 200 210 | 60 62 63 64 65 tround gas; FG=Form | C1 (units) 35 36 37 37 39 ation Gas; PCG=Pipe co | 25 26 26 26 26 26 mnection Gas; TG= | BGG BGG BGG BGG BGG | 213 | 3.25 | Azimuth (°) From midnight to 6 a | 105.52 m | 2 |
| 170 180 190 200 210 | 60 62 63 64 65 tround gas; FG=Form | C1 (units) 35 36 37 37 37 39 | 25 26 26 26 26 26 mnection Gas; TG= | BGG BGG BGG BGG BGG | 213 | 3.25 | Azimuth (°) | 105.52 | |
| 170 180 190 200 210 .egend: BGG=backg | 60 62 63 64 65 tround gas; FG=Form = Short Trip Gas; S ting. Perform LOT m. Circulate @ wo | C1 (units) 35 36 37 37 39 ation Gas; PCG=Pipe co | 25 26 26 26 26 onnection Gas; TG= aps Off Gas pplied pressure, f vey @213m=3.2! | BGG BGG BGG BGG BGG Trip Gas; STG OPERATION duid density @ 5 deg. Trip out n Halliburton (| 213 Bit type 8 1, N SUMMARY 0 LOT = 1010Kg/m3 ' of hole & L/D BHA Cementers. | 3.25 /2" Tricone in Well depth =162m | Azimuth (°) From midnight to 6 a 162 out | 105.52 m | 2 |
| 170 180 190 200 210 egend: BGG=backg ontinue BOP Test rill ahead to 214r un 18 Jts 177.8 m ig in Hallibuton C umped 4m3 H2O vith 3500kPa over | 60 62 63 64 65 ground gas; FG=Form = Short Trip Gas; S ting. Perform LOT m. Circulate @ wo nm 34.22 Kg/m J-5 iementers. , pressure test sur /bleed off floats h | C1 (units) 35 36 37 37 39 ation Gas; PCG=Pipe cc W=Swab gas; POG=Pun @ 4422kPa surface a rk pipe. Deviation sur 5 LT&C Total Length 2 face lines to 14000kP | 25 26 26 26 26 0nnection Gas; TG= 1ps Off Gas pplied pressure, 1 vey @213m=3.2! 215.69 m. Wait of a. Pumped 6T, 6 | BGG BGG BGG BGG Trip Gas; STG OPERATIOI fluid density @ 5 deg. Trip out n Halliburton O From m | 213 Bit type 8 1, V SUMMARY 0 LOT = 1010Kg/m3 ' of hole & L/D BHA Cementers. dnight to 6 am | 3.25 /2" Tricone in Well depth =162m R/U to rih with CS | Azimuth (°) From midnight to 6 a 162 out | 105.5; m - | 2 footage |
| 170 180 190 200 210 e.egend: BGG=backg ontinue BOP Test vrill ahead to 214r un 18 Jts 177.8 m ig in Hallibuton C umped 4m3 H2O vith 3500kPa over lipple down BOPs | 60 62 63 64 65 ground gas; FG=Form = Short Trip Gas; S ting. Perform LOT m. Circulate @ wo nm 34.22 Kg/m J-5 cementers. , pressure test sur r/bleed off floats h s set slips in full ter | C1 (units) 35 36 37 37 39 ation Gas; PCG=Pipe cc W=Swab gas; POG=Pun @ 4422kPa surface a rk pipe. Deviation sur 5 LT&C Total Length 2 face lines to 14000kP eld OK. | 25 26 26 26 26 26 26 26 26 26 27 29 215 Gas 29 213 m=3.2! 215.69 m. Wait of 215.69 m. Wait of 215.69 m. Wait of 215 m. Wait of 215 m. Wait of 215 m. Wait of 215 m. Wait of 215 m. Wait of 215 m. Wait of | BGG BGG BGG BGG Trip Gas; STG iluid density @ 5 deg. Trip out n Halliburton C From m .3m3 Class G v | Bit type 8 1, Bit type 8 1, N SUMMARY D LOT =1010Kg/m3 ' of hole & L/D BHA Cementers. dnight to 6 am v/40% Silica Flour 8 | 3.25 /2" Tricone in Well depth =162m R/U to rih with CS | Azimuth (°) From midnight to 6 a 162 out | 105.5; m - | 2 footage |
| 170 180 190 200 210 e.egend: BGG=backg ontinue BOP Test vrill ahead to 214r un 18 Jts 177.8 m ig in Hallibuton C umped 4m3 H2O vith 3500kPa over lipple down BOPs | 60 62 63 64 65 ground gas; FG=Form = Short Trip Gas; S ting. Perform LOT m. Circulate @ wo nm 34.22 Kg/m J-5 cementers. , pressure test sur r/bleed off floats h s set slips in full ter | C1 (units) 35 36 37 37 39 ation Gas; PCG=Pipe cc W=Swab gas; POG=Pun @ 4422kPa surface a rk pipe. Deviation sur 5 LT&C Total Length 2 face lines to 14000kP eld OK. nsion , cut and flare c | 25 26 26 26 26 26 26 26 26 26 27 29 215 Gas 29 213 m=3.2! 215.69 m. Wait of 215.69 m. Wait of 215.69 m. Wait of 215 m. Wait of 215 m. Wait of 215 m. Wait of 215 m. Wait of 215 m. Wait of 215 m. Wait of | BGG BGG BGG BGG Trip Gas; STG iluid density @ 5 deg. Trip out n Halliburton C From m .3m3 Class G v | Bit type 8 1, Bit type 8 1, N SUMMARY D LOT =1010Kg/m3 ' of hole & L/D BHA Cementers. dnight to 6 am v/40% Silica Flour 8 | 3.25 /2" Tricone in Well depth =162m R/U to rih with CS | Azimuth (°) From midnight to 6 a 162 out | 105.5; m - | 2 |

| | VESTCA | 1/V | Y GEOL | .OGICA | L REPO | RT | N° | 8 | Date : Well : Rig : | Gobi | 1/2012 neau#1 agaz#3 |
|--|----------------------|---|-----------------|------------------------------------|-------------------------------------|-----------------------|---------------------|----------------------|---------------------------|---------|----------------------------|
| | Energy Co | | WSG: Ro | oland STRICK | (LAND / Mar | ine Di | MATTEO | | Coord: NAD 27 | | 384992 5357531 |
| MD KB @ 6 am | 216.38 | TVD ss @ 6 am Last casing | 108.9 | 41 | 24 Hrs Progress (m) Hole size | | 1.79 | | Average ROP | 4 | m/h |
| Spud date | 10/11/2012 | at MD | 214 | | (in) | | 6-1/8" | | - | | |
| KB - ASL | 107.48m | GL - ASL | 103.1 | 8 | Mud type | Fre | esh water | | MW | 104 | 0 kg/m3 |
| Current fo | ormation | Fishell | 's Brook | | Progno | osed nex | kt marker | | Baseme | ent | |
| DEPTH IN | NTERVAL | | | Descripti | on / Show | s / Re | marks | | | Δ | v ROP m/h |
| Top MD (m) | Base MD (m) | | | Descripti | on / Show | 37 NC | | | | | , nor nyn |
| 214 | 216 | FISHELL'S BROOK Con sorted, white calcarec feldspar, common dar | ous cement, fre | 6): cream, clea quent clear - v | white quartzite | e graine e clasts, | , common glauco | onite grains, commo | n orange | | 4.3 |
| | | GAS DATA | | | | | | SURVEY DATA | | | |
| Depth MD (m) | Total ppm | C1 (units) | C3 (units) | Туре | Depth MD |) (m) | Inc. (°) | Azimuth (°) | TVD s | s | DLS (°/30m) |
| 215 216 | 64 46 | 38 28 | 26 18 | BGG BGG | | | | | | | |
| | | | | | | | | From midnight to 6 a | m | T | |
| | | | | | | | | | | | |
| Legend: BGG=backg | | tion Gas; PCG=Pipe conn =Swab gas; POG=Pumps | | rip Gas; STG = | Bit type | 6 1/8' | ' Tricone in | 214 out | 216 | footage | |
| | | | | OPERATIO | N SUMMARY | | | | | | |
| RIH to 193m | | Stds & 1 Single DP to Pa low and 10350kPa | | | | | & unplug nozzels | &bit. | | | |
| | | and tag float collar @ | 206.6m. Drill o | | idnight to 6 an om 202.6m to 2 | | with .65m3/min | , 3daN WOB 75RPI | И. | | |
| Circulate hole clea Perform FIT/LOT a | | id Density @ Test=10 | 70kgs/m3, surfa | ace applied pro | essure= 4231k | Pa, 30. | 26kPa/m formati | ion strength. | | | |
| Planned operations | Drill out shoe track | x, Perform LOT/FIT tes | t POOH and Rig | g up for Core (| Operations | | | | | | |
| Recorded Temperature | | | | | | | | | | | |
| Others | | | | | | | | | | | |

| () IN | VESTC Energy (| | ILY GEOL | LOGIC | CAL REPO | RT N° | 9 | Date : Well : Rig : | 29/11/2012 Gobineau#1 Foragaz#3 |
|--|---|---|--|--|---|--|--|---------------------------|---------------------------------------|
| | | | | oland STR | ICKLAND / Mari | ne Di MATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 254 | TVD ss @ 6 am | 146.5 | | 24 Hrs Progress (m) | 37.58 | | Average ROP | 4m/h |
| Spud date | 10/11/2012 | | | | Hole size (in) | 6-1/8" | | - | |
| KB - ASL - | 107.48m | GL - ASL | . 103.1 | .8 | Mud type | Fresh water | | MW - | 1080 kg/m3 |
| Current fo | ormation | Fish | ell's Brook | | Progno | sed next marker | | Baseme | ent |
| DEPTH IN | NTERVAL | | | Descrir | ation / Show | / Pomorka | | | Av BOB m/b |
| Top MD (m) | Base MD (m) | | | Descrip | ption / Shows | s / Remarks | | | Av ROP m/h |
| 217 | 228 | grained, angular - su clasts, frequent orar | ubround, very har nge feldspar, occa mmon dark green | rd, commor asional plag a chlorite gra | n white calcareous gioclase, abundant | clear, gray green, qua cement, frequent cle cream - gray blocky dular pyrite, commo | ear to varicolored q imestone fragmen | uartzite ts,common | 4 |
| | | | | From | n midnight to 6 am | | | | |
| 228 | 254 | grained, angular - su clasts, frequent orar dolomite grains, cor | ubround, very har nge feldspar, occa | rd, commor asional plag | n white calcareous gioclase, abundant | clear, gray green, qua cement, frequent cle cream - gray blocky | ear to varicolored q | uartzite | 4.8 |
| | | porosity, trace oil st | aining, no cut flue | - | ains, occasional no | odular pyrite, commo | n arkosic, poor int | ergranular | |
| | | | aining, no cut flue | - | ains, occasional no | odular pyrite, commo | | - | |
| Depth MD (m) | Total ppm | GAS DATA C1 (units) | aining, no cut flue C3 (units) | - | ains, occasional no | | on arkosic, poor inte SURVEY DAT Azimuth (°) | A | is DLS (°/30m) |
| 220 | 137 | GAS DATA C1 (units) 72 | C3 (units) 65 | Type BGG | | | SURVEY DAT | A | s DLS (°/30m) |
| 220 230 | 137 149 | GAS DATA C1 (units) 72 77 | C3 (units) 65 72 | Type BGG BGG | | | SURVEY DAT Azimuth (°) | A TVD s | s DLS (°/30m) |
| 220 230 240 | 137 149 143 | GAS DATA C1 (units) 72 77 74 | C3 (units) 65 72 69 | Type BGG BGG BGG | | | SURVEY DAT | A TVD s | s DLS (°/30m) |
| 220 230 | 137 149 | GAS DATA C1 (units) 72 77 | C3 (units) 65 72 | Type BGG BGG | | | SURVEY DAT Azimuth (°) | A TVD s | s DLS (°/30m) |
| 220 230 240 250 | 137 149 143 134 ground gas; FG=Forn | GAS DATA C1 (units) 72 77 74 | C3 (units) 65 72 69 65 onnection Gas; TG= | Type BGG BGG BGG BGG BGG | Depth MD | (m) Inc. (°) | SURVEY DAT Azimuth (°) From midnight to | A TVD s | is DLS (°/30m) |
| 220 230 240 250 | 137 149 143 134 ground gas; FG=Forn | GAS DATA C1 (units) 72 77 74 69 mation Gas; PCG=Pipe cc | C3 (units) 65 72 69 65 onnection Gas; TG= | Type BGG BGG BGG BGG BGG Trip Gas; STC | Depth MD | (m) Inc. (°) | SURVEY DAT Azimuth (°) From midnight to | A TVD s | |
| 220 230 240 250 Legend: BGG=backg RIH and tag cemen Drill new formation Circulate well clear Perform LOT/FIT as Frip out of hole w/ Pick up & Make up Cut core 1 from 21 ./O core bbl, 97.69 | 137 149 143 134 ground gas; FG=Forn = Short Trip Gas; : at at 198m, Float (n from 214m to 2 n for LOT/FIT test s per program. M (156mm BHA. 0 Core Barrel asse 6-229m, 13m cut % recovered. | GAS DATA C1 (units) 72 77 74 69 mation Gas; PCG=Pipe cc SW=Swab gas; POG=Purr Collar at 202.7m. Drill 16m. ud density at test=107 | C3 (units) 65 72 69 65 000 f6s 000 f798-213m. 70kg/m3, surface re. | Trip Gas; STC OPERA Shoe at 21 applied pro 229m. | Bit type TION SUMMARY 4m. essure=4231kPa, 3 | (m) Inc. (°) 6 1/8" Coring bit i 0.26kPa/m formatio | SURVEY DAT Azimuth (°) From midnight to n o | A TVD s | |
| 220 230 240 250 RIH and tag cemen Drill new formation Circulate well clear Perform LOT/FIT as frip out of hole w/ Pick up & Make up Cut core 1 from 21 ./O core bbl, 97.69 | 137 149 143 134 ground gas; FG=Forr = Short Trip Gas; 1 st at 198m, Float (n from 214m to 2 n for LOT/FIT test s per program. M / 156mm BHA. 0 Core Barrel asse .6-229m, 13m cut % recovered. 0 Core Bbl Assemt | GAS DATA C1 (units) 72 77 74 69 mation Gas; PCG=Pipe cc SW=Swab gas; POG=Pur Collar at 202.7m. Drill 16m ud density at test=107 mbly. ; POOH to retrieve con | C3 (units) 65 72 69 65 000 f6s 000 f798-213m. 70kg/m3, surface re. | Trip Gas; STC OPERA Shoe at 21 applied pro 229m. | Bit type TION SUMMARY 4m. | (m) Inc. (°) 6 1/8" Coring bit i 0.26kPa/m formatio | SURVEY DAT Azimuth (°) From midnight to n o | A TVD s | |
| 220 230 240 250 Legend: BGG=backg RIH and tag cemen Drill new formation Circulate well clear Perform LOT/FIT as frip out of hole w/ Pick up & Make up Cut core 1 from 21 /O core bbl, 97.69 Pick up & Make up Cut core from 129 Cut core from 129 | 137 149 143 134 ground gas; FG=Forr = Short Trip Gas; = Short Trip Gas; t at 198m, Float (n from 214m to 2 n for LOT/FIT test s per program. M (156mm BHA. 0 Core Barrel asse (6-229m, 13m cut % recovered. 0 Core Bbl Assemb to 254m | GAS DATA C1 (units) 72 77 74 69 mation Gas; PCG=Pipe cc SW=Swab gas; POG=Pur Collar at 202.7m. Drill 16m ud density at test=107 mbly. ; POOH to retrieve con | C3 (units) 65 72 69 65 000000000000000000000000000000000 | Trip Gas; STC OPERA Shoe at 21 applied pro 229m. | Bit type TION SUMMARY 4m. essure=4231kPa, 3 | (m) Inc. (°) 6 1/8" Coring bit i 0.26kPa/m formatio | SURVEY DAT Azimuth (°) From midnight to n o | A TVD s | |
| 220 230 240 250 Legend: BGG=backg RIH and tag cemen Drill new formation Circulate well clear Verform LOT/FIT as frip out of hole w/ Vick up & Make up Cut core 1 from 21 /O core bbl, 97.69 Vick up & Make up Cut core from 129 | 137 149 143 134 ground gas; FG=Forr = Short Trip Gas; = Short Trip Gas; t at 198m, Float (n from 214m to 2 n for LOT/FIT test s per program. M (156mm BHA. 0 Core Barrel asse (6-229m, 13m cut % recovered. 0 Core Bbl Assemb to 254m | GAS DATA C1 (units) 72 77 74 69 mation Gas; PCG=Pipe cc SW=Swab gas; POG=Purr Collar at 202.7m. Drill 16m. ud density at test=107 mbly. .; POOH to retrieve con bly, RIH with Core BIs con | C3 (units) 65 72 69 65 000000000000000000000000000000000 | Trip Gas; STC OPERA Shoe at 21 applied pro 229m. | Bit type TION SUMMARY 4m. essure=4231kPa, 3 | (m) Inc. (°) 6 1/8" Coring bit i 0.26kPa/m formatio | SURVEY DAT Azimuth (°) From midnight to n o | A TVD s | |

| | VESTC | AN | LY GEOL | OGIC/ | AL REPO | RT | N° | 10 | Date : Well : Rig : | 30/11/2012 Gobineau#1 Foragaz#3 |
|---|--|---|---|--|---|---|---|---|---------------------------|---------------------------------------|
| | Energy C | | WSG : Ro | land STRI | CKLAND / Mai | ine Di MA | ATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 262 | TVD ss @ 6 am | 154 | | 24 Hrs Progress (m) | 8 | 3 | ļ | Average | 5m/h |
| Spud date | 10/11/2012 | Last casing at MD | 214 | | Hole size (in) | 6-1, | /8" | | ROP | 5111/11 |
| KB - ASL | 107.48m | GL - ASL | 103.18 | 3 | Mud type | Fresh | water | | MW _ | 1070 kg/m3 |
| Current f | ormation | Fishe | ll's Brook | | Progn | osed next m | arker | | Baseme | ent |
| DEPTH I | NTERVAL | | | | | | | | | |
| Top MD (m) | Base MD (m) | | | Descrip | tion / Show | s / Rema | arks | | | Av ROP m/h |
| 250 | 260 | FISHELL'S BROOK Con fine to medium grain quartzite clasts, frequ frequent dolomite gri intergranular porosity 260m). | ed, angular - sub ient orange felds ains, common da | round, hard spar, occasio ark green ch | l, abundant whit onal plagioclase, lorite grains, fre | e calcareou occasional quent arko | us cement, fre l cream - gray sic, trace ligh | equent clear to varice blocky limestone fra t brown siderite, 5 - 8 | olored gments, 3% | 5 |
| | | | | | | | | | | |
| | | | | From | midnight to 6 ar | n | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Depth MD (m) | Total ppm | GAS DATA C1 (units) | C3 (units) | Туре | Depth MI |) (m) | Inc. (°) | SURVEY DATA Azimuth (°) | TVD ss | s DLS (°/30m) |
| 250 | 134 | 69 | 65 | BGG | 251 | , (11) | 2.75 | , iziniden () | 100 5. | |
| 255 | 185 | 108 | 77 | BGG | | | - | | | |
| 260 | 155 | 82 | 73 | BGG | | | | From midnight to 6 an | ı | |
| | | | | | | | | | | |
| Legend: BGG=back | | nation Gas; PCG=Pipe con W=Swab gas; POG=Pump | | rip Gas; STG | Bit type | 6 1/8'' Cori | ing bit in | out | | footage |
| | | | | | | | | | | |
| | | | | OPERATI | ION SUMMARY | | | | | |
| Move core bbl in I Survey @251m, 2. POOH with flow cl | necks and TOOH w bbls cut 25.9m, 2 Derrick & Trip in hc 75deg. necks. ore bbl and cut cor | | c & clean hole to | | | | | | | |
| | | - | | From | midnight to 6 ar | n | | | | |
| Lay out Inner Core P/U & M/U Top Di Circulate & clean I | ive. | 7.2m, 5.7m recovered, | 79% recovery. | | | | | | | |
| Planned operations | RIH & circulate ho | le clean. Wait on Core | Bit. Continue co | ring from 20 | 62.7m. | | | | | |
| Recorded | | | | | | | | | | |
| Temperature | | | | | | | | | | |
| Others | | | | | | | | | | |

| | VESTC Energy C | <u>A/V</u> | Y GEOLO | DGIC | AL REPO | RT | N° | 11 | Date : Well : Rig : | 01/12/2012 Gobineau#1 Foragaz#3 |
|--|--|--|--|--|--|--|---|---|---------------------------|---------------------------------------|
| | Lifergy C | | NSG : Rol | and STR | ICKLAND / Mar | ine Di N | IATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 265.2 | TVD ss @ 6 am | 157.7 | | 24 Hrs Progress (m) | | | | Average | |
| Spud date | 10/11/2012 | Last casing at MD | 214 | | Hole size (in) | 6- | 1/8" | | ROP | 5m/h |
| KB - ASL | 107.48m | GL - ASL | 103.18 | | Mud type | Fres | n water | | MW | 1070 kg/m3 |
| Current f | ormation | Fishell | s Brook | | Progn | osed next | marker | | Baseme | ent |
| DEPTH I | NTERVAL | | | Doccrin | otion / Show | c / Pon | aarko | | | Av ROP m/h |
| Top MD (m) | Base MD (m) | | | Descrip | | s / Rei | | | | AV NOT INT |
| | | | | From | midnight to 6 an | 2 | | | | |
| 250 | 260 | FISHELL'S BROOK Cong fine to medium graine quartzite clasts, freque frequent dolomite grai intergranular porosity, 260m). | d, angular - subro ent orange feldsp ins, common dar |): light gra ound, har oar, occasi k green ch | ay, white, cream, d, abundant whit ional plagioclase, nlorite grains, fre | clear, gra e calcare occasion quent ark | ous cement, f al cream - gra cosic, trace lig | requent clear to varic ay blocky limestone fra ht brown siderite, 5 - | olored agments, 8% | 5 |
| | | GAS DATA | | |] | | | SURVEY DATA | | |
| Depth MD (m) | Total ppm 121 | C1 (units) | C3 (units) | Type BGG | Depth MD |) (m) | Inc. (°) | Azimuth (°) | TVD s | s DLS (°/30m) |
| 263 264 | 121 | 63 64 | 58 59 | BGG | | | | | | |
| 265 | 127 | 66 | 61 | BGG | | | | From midnight to 6 a | n | |
| | | | | | | | | | | |
| Legend: BGG=back | | hation Gas; PCG=Pipe conn W=Swab gas; POG=Pumps | | ip Gas; STG | Bit type | 6 1/8'' Co | oring bit ir | out | | footage |
| | onore mp cas, s | | | | | , | | | | |
| Laurent from a d | la fan Carry II C. C. | 7.0 5.7 0 | 70% 8 | | | and to | | | | |
| Trip in hole with tr Circulate & clean h Trip out of hole wi Make up Core bit | ricone bit to 260m. hole to 262.7m. Wa th flow checks. L/O | Core Run #4. M/U inne | y out 3 singles of e & circulate. | f DP. Pick | up 4 DP. | | | | | |
| Trip out of hole w | th Core # 4. Handle | .5m. With 55/60 RPM, (e core barrels & layout rels, Core #5. M/U inner | inner barrels. 2.5 | with 2380 5m Cut. 10 | kPa. (Jammed) 00% Recovery. | | ing Assemply | | | |
| Planned operations | Continue to Core I | hole section from 265.2 | m. | | | | | | | |
| Recorded Temperature | | | | | | | | | | |
| Others | The Core in Run # | 4, fr 262.7m - 265.2m ł | nas frequent Qua | irtzite & Li | imestone Clasts v | vith very | minor shows | of Live Oil. | | |

| | VESTC | AN | Y GEOL | OGIC | AL REPC | RT N° | 12 | Date : Well : Rig : | 02/12/2012 Gobineau#1 Foragaz#3 |
|--|--|--|--|---|--|--|---|---------------------------|---------------------------------------|
| | Energy C | | VSG: Ro | land STR | CKLAND / Ma | ine Di MATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 301 | TVD ss @ 6 am | 194 | | 24 Hrs Progress (m) | 35.8 | | Average | 3.8m/h |
| Spud date | 10/11/2012 | Last casing at MD | 214 | | Hole size (in) | 6-1/8" | | ROP - | 5.01171 |
| KB - ASL | 107.48m | GL - ASL | 103.18 | | Mud type | Fresh water | | MW - | 1070 kg/m3 |
| Current f | ormation | Fishell's | s Brook | | Progr | osed next marker | | Baseme | ent |
| DEPTH II | NTERVAL | | | | | | | | |
| Top MD (m) | Base MD (m) | - | | Descrip | tion / Show | s / Remarks | | | Av ROP m/h |
| 265 | 280 | FISHELL'S BROOK Cong grained, angular - subr frequent orange feldsp dolomite grains, comm porosity, no shows. | ound, hard, con ar, occasional p | nmon whit lagioclase | e calcareous cen , abundant crear | ient, frequent clear to - gray blocky limesto | varicolored quartzite ne fragments, commo | clasts, n | 2.7 |
| | | | | From | midnight to 6 ar | 1 | | | |
| 280 | 300 | FISHELL'S BROOK Cong grained, angular - roun quartzite angular fragm fragments, occasional o Siltstone / Claystone (2 material. | d, poorly sorted nents + clasts, c dolomite grains | l, firm to h ommon or , occasiona | ard, occasional w ange feldspar, o al dark green chl | white calcareous ceme casional cream - gray prite grains, frequent a | ent, frequent clear to o blocky light gray limes arkosic, trace light bro | range stone wn | 4.7 |
| | | | | | | | | | |
| Depth MD (m) | Total ppm | GAS DATA C1 (units) | C3 (units) | Туре | Depth MI |) (m) Inc. (°) | SURVEY DATA Azimuth (°) | TVD s | s DLS (°/30m) |
| 270 | 131 | 68 | 63 | BGG | Deptilini | | Azimutii () | 1003 | 5 DE5 (75011) |
| 280 | 118 | 61 | 57 | BGG | | | | | |
| 290 | 129 | 67 | 62 | BGG | | | From midnight to 6 a | m | |
| 300 | 131 | 68 | 63 | BGG | | | | | |
| Legend: BGG=back | ground gas; FG=Forn | nation Gas; PCG=Pipe conn | ection Gas; TG=T | ip Gas; STG | | | | | |
| | = Short Trip Gas; S | W=Swab gas; POG=Pumps | Off Gas | | Bit type | 6 1/8" Coring bit i | n out | | footage |
| | | | | OPERAT | TION SUMMARY | | | | |
| Trip out of hole wi Handle core barre Cut Core #5 f/ 265 | th Core # 4. Handl Is & M/U Core bar .2 - 266.5m. 1.3m .5-284.5m. Trip ou | .5m. With 55/60 RPM, 0 e core barrels & layout i rels, Core #5. M/U inner (Jammed). Trip out of hu It of hole. Recover 18.0n | nner barrels. 2. core barrels wi ole. Recover Co | 5m Cut. 10 th ball in p re 1.3m, 10 | 00% Recovery. lace. Trip in hole | with Coring Assemply | ι. | | |
| | | | | From | midnight to 6 ar | 1 | | | |
| Cut Core #7 f/ 284 Trip out of hole wi | | | | | | | | | |
| Planned operations | Continue coring a | head from 301m. | | | | | | | |
| Recorded Temperature | | | | | | | | | |
| Others | | | | | | | | | |
| | | | | | | | | | |

| | VESTC Energy C | AN | Y GEOL | OGIC | AL REPC | RT N° | 13 | Date : Well : Rig : | 03/12/2012 Gobineau#1 Foragaz#3 |
|--|--|---|---|--|---|---|--|---------------------------------------|---------------------------------------|
| | Lifergy C | | VSG: Ro | and STRI | CKLAND / Mai | ine Di MATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 319.8 | TVD ss @ 6 am | 212 | | 24 Hrs Progress (m) | 19 | | Average ROP | 7m/h |
| Spud date | 10/11/2012 | Last casing at MD | 214 | | Hole size (in) | 6-1/8" | | | |
| KB - ASL | 107.48m | GL - ASL | 103.18 | | Mud type | Fresh water | | MW | 1095 kg/m3 |
| Current | ormation | Fishell' | s Brook | | Progn | osed next marker | | Basem | ent |
| DEPTH I | NTERVAL | | | Deserie | tion / Chow | | | | Au DOD m/h |
| Top MD (m) | Base MD (m) | | | Descrip | tion / Show | s / Remarks | | | Av ROP m/h |
| 301 | 319 | FISHELL'S BROOK Cong grained, occasional coa common clear to orang grains, trace dark green porosity, no shows, no Siltstone / Claystone (2 limestone + chlorite gr | arse grained, an ge angular fragn n chlorite grains fluorescence. 20%): red brown | gular - rour nents of qu , occasiona , coarse sil | nd, poorly sorted artzite, abundar al light brown sic t, soft - firm, fria | , firm to hard, freq t orange feldspar, erite grains,freque ble, sandy, calcared | uent white calcareou: occasional limestone int arkosic, 8 - 10% int ous, micaceous in par | s cement, + dolomite ergranular | 7 |
| | | | | From | midnight to 6 ar | 1 | | | |
| | | GAS DATA | | |] | | SURVEY DAT | 4 | |
| Depth MD (m) | Total ppm | C1 (units) | C3 (units) | Туре | Depth MI | (m) Inc. (° |) Azimuth (°) | TVD s | ss DLS (°/30m) |
| 305 310 | 139 143 | 74 76 | 65 66 | BGG BGG | | | | | |
| 315 | 146 | 79 | 67 | BGG | | | From midnight to | 6 am | |
| | | | | | | | | | |
| Legend: BGG=back | ground gas; FG=Form | nation Gas; PCG=Pipe conn | ection Gas; TG=Tr | ip Gas; STG | | ! | | | |
| | = Short Trip Gas; S | W=Swab gas; POG=Pumps | Off Gas | | Bit type | 6 1/8" Coring bit | in o | ıt | footage |
| Cut Core #7 f/ 284 Trip out of hole w | | 17.2m. (Jammed) th flowchecks. Received | 17.2m of Core | | ION SUMMARY | | | | |
| Cut Core #8 f/ 301 Handle Core Bbls , | 8 - 319.8 m 45 Rp /Lay Out Inner Bbls | w WOB 1-2 daN Pump s & Check Bit 17.9 m Co e w/ Tricone. Trip In Ho | Sks 70 w/ 2500 re 98.9 % Recov | Kpa. Cut 18 ery | 3.10 m | (wait on bit). | | | |
| Wait on 156mm c | oring bit. Handle C | ore Bbls: Make Up Bit & | Core Bbls. Core | | midnight to 6 ar ⁄I/U inner core b | | | | |
| Trip In Hole w/ Co | | | | | , | | | | |
| | 0 | | | | | | | | |
| Planned operations | Core #9 ahead wit | th 36m of Core Barrels. | | | | | | | |
| Recorded Temperature | | | | | | | | | |
| Others | Observed some Y | ellow Fluorescence in #8 | 3 Core at 319.6n | ı. | | | | | |

| | VESTC | A/V | LY GEOL | OGIC | AL REPC | ORT N ^c | ° 14 | Date : Well : Rig : | 04/12/2012 Gobineau#1 Foragaz#3 |
|---|---|---|--|--|---|--|---|---|---------------------------------------|
| | Energy C | | WSG : Ro | land STRIC | CKLAND / Ma | ine Di MATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 368 | TVD ss @ 6 am | 260 | | 24 Hrs Progress (m) | 31 | | Average | |
| Spud date | 10/11/2012 | Last casing at MD | 214 | | Hole size (in) | 6-1/8" | | ROP - | 4.6m/h |
| KB - ASL | 107.48m | GL - ASL | 103.18 | | Mud type | Fresh water | | MW | 1095 kg/m3 |
| Current f | ormation | Fishel | l's Brook | | Progn | osed next marker | | Baseme | ent |
| DEPTH II | NTERVAL | <u>.</u> | | | | | | | |
| Top MD (m) | Base MD (m) | | | Descript | tion / Show | s / Remarks | | | Av ROP m/h |
| 319 | 350 | FISHELL'S BROOK Con grained, occasional cc occasional clear to ora grains, trace dark gree porosity, no shows, n Siltstone / Claystone (calcareous hematitic kaolinite, no shows. | oarse grained, an ange angular frag en chlorite grains o fluorescence w (30%): red brown | gular - roun gments of quest occasiona hen solvent n, medium b | id, poorly sorted uartzite, freque I light brown sid t is added. prown,coarse - r | I, firm to hard, free nt orange feldspar lerite grains,freque nedium silt, soft - f | quent white calcareou , occasional limeston ent arkosic, 5- 8% inte firm, friable, sandy, fr | us cement, e + dolomite ergranular requent | 4.6 |
| | | | | From | midnight to 6 ar | n | | | |
| 350 | 365 | Siltstone / Sandstone sand (angular quartzi | | | | ft, abundant quart | z grains, trace conglo | meratic | 2.8 |
| | | GAS DATA | | | | | SURVEY DA | TA | |
| Depth MD (m) | Total ppm | C1 (units) | C3 (units) | Туре | Depth MI | D (m) Inc. (* | °) Azimuth (| °) TVD s | s DLS (°/30m) |
| 320 | 117 | 63 | 54 | BGG | | | | | |
| 330 340 | 117 98 | 63 52 | 54 46 | BGG BGG | | | From midnight t | ro. 6. am | |
| 350 | 98 | 52 | 46 | BGG | | | | | |
| 360 | 90 | 48 | 43 | BGG | | | | | |
| Legend: BGG=back | | nation Gas; PCG=Pipe con W=Swab gas; POG=Pump | | rip Gas; STG | Bit type | 6 1/8" Coring bit | in | out | footage |
| | | | | | | | | | |
| Cut Core # 9 f/ 319 Handle & Lay Out | 9.8 - 330 m 1-2.5 [Inner Bbls /Rack B | le Core Bbls: Make Up DaN WOB / 70 Sks 440 ack 18m Core Bbl /Pull bls & Inner Bbls.Trip In | 0 Kpa Rpm- 45. C Up & Inspect Bit | Core Run #9 Cut Core # 9 . Evaluate C Is. Cut Core | f/ 330 - 336.3 Core. 16.3m of C | n (Jammed) ore Received. 98.8 - 351m. | | | |
| Continue to Cut Co | ore # 10 f/ 351m | 368m | | | <u> </u> | | | | I |
| Planned operations | Continue to cut co | ore from 368m 372.3 | n. | | | | | | |
| Recorded Temperature | | | | | | | | | |
| Others | | | | | | | | | |
| | | | | | | | | | |

| 💧 🖊 | VESTC | AN | Y GEOL | .OGIC/ | AL REPO | RT | N° | 15 | Date : Well : Rig : | 05/12/2012 Gobineau#1 Foragaz#3 |
|--|--|--|--|---|---|---|---|--|--|---------------------------------------|
| | Energy C | | WSG: Ro | oland STRI | CKLAND / Mar | ine Di N | IATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 394 | TVD ss @ 6 am | 287 | | 24 Hrs Progress (m) | | 20 | | Average | |
| Spud date | 10/11/2012 | Last casing at MD | 214 | | Hole size (in) | 6 | -1/8" | | ROP | 5m/h |
| KB - ASL | 107.48m | GL - ASL | 103.18 | 8 | Mud type | Fres | h water | | MW | 1100 kg/m3 |
| Current fo | ormation | Fishell | 's Brook | | Progno | osed next | marker | | Baseme | ent |
| DEPTH IN | NTERVAL | | | | | | | • | | |
| Top MD (m) | Base MD (m) | | | Descript | tion / Show | s / Rer | narks | | | Av ROP m/h |
| 365 | 380 | Sandstone (50%) : red grained, subrounded - orange angular fragme fluorescence when sol | round, modera ents of quartzite lvent is added. | ately sorted, e, frequent c | firm to hard, fre orange feldspar, | equent w trace ark | hite calcareou osic, 5- 8% int | s cement, occasior ergranular porosit | al clear to 7, yellow | 5.2 |
| 380 | 385 | Siltstone (50%) : red b hematitic clay matrix, r Sandstone (60%) : red grained, subrounded - angular fragments of q intergranular porosity, | micaceous in pa brown, orange round, modera quartzite, occasi | art, trace lith brown, light stely sorted, | ic grains, freque t gray, clear, pre firm to hard, fre | ent white dominat equent w | kaolinite, no s ely quartz grai hite calcareou | shows. ns, very fine to me s cement, trace cle | dium ar to orange | 6.5 |
| | | Siltstone (40%) : dark - abundant calcareous h | | | | | | | | |
| I | | 1 | | From | midnight to 6 an | n | | | | |
| 385 | 390 | Sandstone (70%) : red grained, subrounded - | | | | | | | | 4.1 |
| | | angular fragments of q Siltstone (30%) : dark - calcareous hematitic c | - medium gray, | ional orange red brown, o | e feldspar, abunc coarse - medium | lant red | arkose, micace | ous, firm - hard, 3 | - 5% | 4.1 |
| | | Siltstone (30%) : dark - calcareous hematitic cl GAS DATA | - medium gray, lay matrix, mica | ional orange red brown, d aceous in par | e feldspar, abunc coarse - medium rt, no shows. | lant red a | arkose, micace | ous, firm - hard, 3 sandy, abundant SURVEY DATA | 5% ight green | |
| Depth MD (m) | Total ppm | Siltstone (30%) : dark - calcareous hematitic cl GAS DATA C1 (units) | - medium gray, ı lay matrix, mica C3 (units) | ional orange red brown, d aceous in par Type | e feldspar, abunc coarse - medium | lant red a | arkose, micace | ous, firm - hard, 3 | 5% | |
| Depth MD (m) 370 380 | Total ppm 91 97 | Siltstone (30%) : dark - calcareous hematitic cl GAS DATA C1 (units) 48 | - medium gray, lay matrix, mica | ional orange red brown, d aceous in par | e feldspar, abunc coarse - medium rt, no shows. | lant red a | arkose, micace | ous, firm - hard, 3 sandy, abundant SURVEY DATA | 5% ight green | |
| 370 | 91 | Siltstone (30%) : dark - calcareous hematitic cl GAS DATA C1 (units) | - medium gray, ı lay matrix, mica C3 (units) 43 | ional orange red brown, o aceous in par Type BGG | e feldspar, abunc coarse - medium rt, no shows. | lant red a | arkose, micace | ous, firm - hard, 3 sandy, abundant SURVEY DATA | 5% ight green TVD s | |
| 370 380 | 91 97 | Siltstone (30%) : dark - calcareous hematitic cl GAS DATA C1 (units) 48 53 | - medium gray, ı lay matrix, mica C3 (units) 43 44 | ional orange red brown, o aceous in par Type BGG BGG | e feldspar, abunc coarse - medium rt, no shows. | lant red a | arkose, micace | sandy, abundant SURVEY DATA Azimuth (°) | 5% ight green TVD s | |
| 370 380 390 Legend: BGG=back | 91 97 207 kground gas; FG=Fo | Siltstone (30%) : dark - calcareous hematitic cl GAS DATA C1 (units) 48 53 | - medium gray, ı lay matrix, mica C3 (units) 43 44 50 onnection Gas; TC | ional orange red brown, d accous in part BGG BGG BGG BGG | e feldspar, abunc coarse - medium rt, no shows. | lant red a | arkose, micace | SURVEY DATA Azimuth (*) | 5% ight green TVD s | |
| 370 380 390 Legend: BGG=back | 91 97 207 kground gas; FG=Fo | Siltstone (30%) : dark - calcareous hematitic cl GAS DATA C1 (units) 48 53 157 rmation Gas; PCG=Pipe co | - medium gray, ı lay matrix, mica C3 (units) 43 44 50 onnection Gas; TC | Type BGG BGG BGG BGG BGG BGG | e feldspar, abunc coarse - medium rt, no shows. | a silt, soft | arkose, micace | SURVEY DATA Azimuth (°) | 5% ight green TVD s | s DLS (°/30m |
| 370 380 390 Legend: BGG=bacl ST ontinue to Cut Co Aake Up Core Bbls | 91 97 207 kground gas; FG=Fo TG = Short Trip Gas; ore # 10 f/ 351m s. Cut Core # 11 f/ | Siltstone (30%) : dark - calcareous hematitic cl GAS DATA C1 (units) 48 53 157 rmation Gas; PCG=Pipe co | - medium gray, lay matrix, mica C3 (units) 43 44 50 onnection Gas; TC pps Off Gas e w/ Core Bbls / 5 DaN WOB / 7C | Type BGG BGG BGG BGG BGG BGG BGG BGG BGG BG | e feldspar, abunc coarse - medium rt, no shows. Depth MC Bit type ON SUMMARY s. Evaluate Core cPa Rpm- 50 / 13 | dant red a n silt, soft 0 (m) 6 1/8" C / Cut 36. 3.53 m Cu | arkose, micace : - firm, friable, Inc. (°) pring bit in 1 m Recovered It (Jammed) | SURVEY DATA SURVEY DATA Azimuth (°) From midnight to 0u 135.4 m 98.1 % Re | 5% ight green TVD s 5 am t covery | s DLS (°/30m |
| 370 380 390 Legend: BGG=bacl S1 ontinue to Cut Cc Aake Up Core Bbls rip Out Of hole w, | 91 97 207 kground gas; FG=Fo TG = Short Trip Gas; ore # 10 f/ 351m s. Cut Core # 11 f/ / Core Bbls / Flow | Siltstone (30%) : dark - calcareous hematitic cl GAS DATA C1 (units) 48 53 157 rmation Gas; PCG=Pipe co ; SW=Swab gas; POG=Pum - 368m. Trip Out Of hole 372.47 - 386 m/ 2 - 4.5 | - medium gray, , lay matrix, mica C3 (units) 43 44 50 | ional orange red brown, q accous in par BGG BGG BGG BGG BGG BGG S=Trip Gas; Flow Check: 0 Sks 5400 k t, Recovered | e feldspar, abunc coarse - medium rt, no shows. Depth MC Bit type ON SUMMARY S. Evaluate Core (Pa Rpm - 50 / 13 d 13.53m 100% midnight to 6 am | ant red a silt, soft | arkose, micace : - firm, friable, Inc. (°) Dring bit in 1 m Recovered It (Jammed) : Function blir | ous, firm - hard, 3 sandy, abundant SURVEY DATA Azimuth (*) From midnight to 0 135.4 m 98.1 % Re d rams close/ clos | 5% ight green TVD s 5 am t covery | s DLS (°/30m |
| 370 380 390 Legend: BGG=bacl S1 ontinue to Cut Cc 1ake Up Core Bbls rip Out Of hole w, | 91 97 207 kground gas; FG=Fo TG = Short Trip Gas; ore # 10 f/ 351m s. Cut Core # 11 f/ / Core Bbls / Flow | Siltstone (30%) : dark - calcareous hematitic ci GAS DATA C1 (units) 48 53 157 rmation Gas; PCG=Pipe cc ; SW=Swab gas; POG=Pum 368m. Trip Out Of hole 372.47 - 386 m/ 2 - 4.5 Checks. Evaluate Core 4 | - medium gray, , lay matrix, mica C3 (units) 43 44 50 | ional orange red brown, q accous in par BGG BGG BGG BGG BGG BGG S=Trip Gas; Flow Check: 0 Sks 5400 k t, Recovered | e feldspar, abunc coarse - medium rt, no shows. Depth MC Bit type ON SUMMARY S. Evaluate Core (Pa Rpm - 50 / 13 d 13.53m 100% midnight to 6 am | ant red a silt, soft | arkose, micace : - firm, friable, Inc. (°) Dring bit in 1 m Recovered It (Jammed) : Function blir | ous, firm - hard, 3 sandy, abundant SURVEY DATA Azimuth (*) From midnight to 0 135.4 m 98.1 % Re d rams close/ clos | 5% ight green TVD s 5 am t covery | s DLS (°/30m |
| 370 380 390 Legend: BGG=bacl S1 ontinue to Cut Cc fake Up Core Bbls rip Out Of hole w, | 91 97 207 kground gas; FG=Fo TG = Short Trip Gas; ore # 10 f/ 351m s. Cut Core # 11 f/ / Core Bbls / Flow | Siltstone (30%) : dark - calcareous hematitic ci GAS DATA C1 (units) 48 53 157 rmation Gas; PCG=Pipe cc ; SW=Swab gas; POG=Pum 368m. Trip Out Of hole 372.47 - 386 m/ 2 - 4.5 Checks. Evaluate Core # | - medium gray, , lay matrix, mica C3 (units) 43 44 50 | ional orange red brown, q accous in par BGG BGG BGG BGG BGG BGG S=Trip Gas; Flow Check: 0 Sks 5400 k t, Recovered | e feldspar, abunc coarse - medium rt, no shows. Depth MC Bit type ON SUMMARY S. Evaluate Core (Pa Rpm - 50 / 13 d 13.53m 100% midnight to 6 am | ant red a silt, soft | arkose, micace : - firm, friable, Inc. (°) Dring bit in 1 m Recovered It (Jammed) : Function blir | ous, firm - hard, 3 sandy, abundant SURVEY DATA Azimuth (*) From midnight to 0 135.4 m 98.1 % Re d rams close/ clos | 5% ight green TVD s 5 am t covery | s DLS (°/30m |
| 370 380 390 Legend: BGG=bacl S1 ontinue to Cut Cc Aake Up Core Bbls rip Out Of hole w, Aake Up Core Bbls | 91 97 207 kground gas; FG=Fo TG = Short Trip Gas; ore # 10 f/ 351m s. Cut Core # 11 f/ / Core Bbls / Flow | Siltstone (30%) : dark - calcareous hematitic ci GAS DATA C1 (units) 48 53 157 rmation Gas; PCG=Pipe cc ; SW=Swab gas; POG=Pum 368m. Trip Out Of hole 372.47 - 386 m/ 2 - 4.5 Checks. Evaluate Core # | - medium gray, , lay matrix, mica C3 (units) 43 44 50 | ional orange red brown, q accous in par BGG BGG BGG BGG BGG BGG S=Trip Gas; Flow Check: 0 Sks 5400 k t, Recovered | e feldspar, abunc coarse - medium rt, no shows. Depth MC Bit type ON SUMMARY S. Evaluate Core (Pa Rpm - 50 / 13 d 13.53m 100% midnight to 6 am | ant red a silt, soft | arkose, micace : - firm, friable, Inc. (°) Dring bit in 1 m Recovered It (Jammed) : Function blir | ous, firm - hard, 3 sandy, abundant SURVEY DATA Azimuth (*) From midnight to 0 135.4 m 98.1 % Re d rams close/ clos | 5% ight green TVD s 5 am t covery | s DLS (°/30m |

| <u> </u> | VESTC | <u>4/V</u> | Y GEOL | .OGIC/ | AL REPO | RT N° | 16 | Date : Well : Rig : | 06/12/2012 Gobineau#1 Foragaz#3 |
|--|---|---|--|---|---|--|--|---------------------------|---------------------------------------|
| | Energy C | | WSG: Ro | oland STRIC | CKLAND / Mari | ine Di MATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 425 | TVD ss @ 6 am | 318 | | 24 Hrs Progress (m) | 20 | | Average | 6m/h |
| Spud date | 10/11/2012 | Last casing at MD | 214 | | Hole size (in) | 6-1/8" | _ | ROP | om/m |
| KB - ASL | 107.48m | GL - ASL | 103.18 | 8 | Mud type | Fresh water | _ | MW | 1090 kg/m3 |
| Current fo | ormation | Fishell | 's Brook | | Progno | osed next marker | | Basemo | ent |
| DEPTH IN | NTERVAL | | | | | | · | | |
| Top MD (m) | Base MD (m) | | | Descript | tion / Shows | s / Remarks | | | Av ROP m/h |
| 385 | 390 | Sandstone (70%) : red grained, subrounded - angular fragments of c intergranular porosity, Siltstone - Claystone (3 | round, modera quartzite, occasi , no shows. | itely sorted, ional orange | firm to hard, tra feldspar, abund | ce white calcareous ant red arkose, mic | s cement, frequent o aceous, firm - hard, | lear to orange 3- 5% | 4.1 |
| 390 | 400 | light green calcareous Siltstone - Claystone (2 hematitic, micaceous i | hematitic clay r 100%) : dark - m | matrix, micad nedium gray, | ceous in part, no | shows. | | | 3.6 |
| 400 | 425 | Siltstone - Claystone: (calcareous matrix, frec Sandstone (10%) : gra\ | quent white kac | olinite, micac | ceous in part, tra | ce light brown lime | stone fragments, no | shows. | 7.1 |
| | | | | | | | | | |
| | | | | | 1 | | | | |
| Depth MD (m) | Total ppm | GAS DATA C1 (units) | C3 (units) | Туре | Depth MD | (m) Inc. (°) | SURVEY DA | | s DLS (°/30m) |
| 390 | 207 | C1 (units) 157 | 50 | BGG | Depth MD | · (m) Inc. (°) | | | s DLS (°/30m) |
| 390 400 | 207 93 | C1 (units) 157 52 | 50 41 | BGG BGG | Depth MD | · (m) Inc. (*) | Azimuth (' |) TVD s | s DLS (°/30m) |
| 390 | 207 | C1 (units) 157 | 50 | BGG | Depth MD | (m) Inc. (*) | |) TVD s | s DLS (°/30m) |
| 390 400 410 420 Legend: BGG=back | 207 93 83 73 kground gas; FG=For | C1 (units) 157 52 48 | 50 41 35 33 | BGG BGG BGG BGG | | (m) Inc. (°) | Azimuth (' |) TVD s | s DLS (°/30m) |
| 390 400 410 420 Legend: BGG=back | 207 93 83 73 kground gas; FG=For | C1 (units) 157 52 48 40 "mation Gas; PCG=Pipe cc | 50 41 35 33 | BGG BGG BGG BGG G=Trip Gas; | | | Azimuth (' |) TVD s | |
| 390 400 410 420 Legend: BGG=bacl ST Make Up Core Bbls rip Out of hole w, | 207 93 83 73 kground gas; FG=For TG = Short Trip Gas; s. Trip In Hole w/ C / Flow Checks. Eva | C1 (units) 157 52 48 40 "mation Gas; PCG=Pipe cc | 50 41 35 33 20nnection Gas; TC 1ps Off Gas 1f/ 386 - 394.2r Recovered 9.4 n | BGG BGG BGG G=Trip Gas; OPERATIO m/ 2 - 4.5 Da n 96% Recov | Bit type Bit type ON SUMMARY aN WOB / 70 Sks very. | 6 1/8" Coring bit 5 5400 kPa RPM - 5 | Azimuth (From midnight t in 0 0 (Jammed) |) TVD s | |
| 390 400 410 420 Legend: BGG=bacl ST Aake Up Core Bbls rip Out of hole w/ rip In Hole w/ Cor Iandle Core Bbls & Aake Up Core Bbls & | 207 93 83 73 kground gas; FG=For TG = Short Trip Gas; s. Trip In Hole w/ C / Flow Checks. Eva re Bbls Run #14.Cu | C1 (units) 157 52 48 40 mation Gas; PCG=Pipe cc SW=Swab gas; POG=Pur SW=Swab gas; POG=Pur ore Bbls. Cut Core # 12 Juate Core / Cut 9.8 m I t Core # 14 f/ 404 - 425 spect Bit. Evaluate Cor In Hole w/ Core Bbls Ru | 50 41 35 33 33 50 50 50 50 50 50 50 50 50 50 50 50 50 | BGG BGG BGG G=Trip Gas; M/ 2 - 4.5 Da n 96% Recov 5 DaN WOB / From r | Bit type Bit type ON SUMMARY an WOB / 70 Sks yery. / 62 Sks 5400 kPa midnight to 6 am | 6 1/8" Coring bit 5 5400 kPa RPM - 5 a RPM - 50/ Cut 21. | Azimuth (From midnight t in 0 0 (Jammed) |) TVD s | |
| 390 400 410 420 Legend: BGG=bacl 51 Aake Up Core Bbls rip Out of hole w/ rip In Hole w/ Cor handle Core Bbls & Aake Up Core Bbls & | 207 93 83 73 kground gas; FG=For TG = Short Trip Gas; s. Trip In Hole w/ C / Flow Checks. Eva re Bbls Run #14.Cu Bbls Run #14.Cu | C1 (units) 157 52 48 40 mation Gas; PCG=Pipe cc SW=Swab gas; POG=Pur SW=Swab gas; POG=Pur ore Bbls. Cut Core # 12 Juate Core / Cut 9.8 m I t Core # 14 f/ 404 - 425 spect Bit. Evaluate Cor In Hole w/ Core Bbls Ru | 50 41 35 33 33 50 50 50 50 50 50 50 50 50 50 50 50 50 | BGG BGG BGG G=Trip Gas; M/ 2 - 4.5 Da n 96% Recov 5 DaN WOB / From r | Bit type Bit type ON SUMMARY an WOB / 70 Sks yery. / 62 Sks 5400 kPa midnight to 6 am | 6 1/8" Coring bit 5 5400 kPa RPM - 5 a RPM - 50/ Cut 21. | Azimuth (From midnight t in 0 0 (Jammed) |) TVD s | |

| 🚯 🛄 | VESTC | <u>A/V</u> | Y GEOLOG | GICAL REPORT N° | Date : 17 Well : Rig : | 07/12/2012 Gobineau#1 Foragaz#3 |
|---|---|--|---|---|--|---------------------------------------|
| | Energy C | | SG : Roland | STRICKLAND / Marine Di MATTEO | Coord: NAD 27 | |
| MD KB @ 6 am | 440 | TVD ss @ 6 am | 333 | 24 Hrs 20 Progress (m) | Average | |
| Spud date | 10/11/2012 | Last casing at MD | 214 | Hole size (in) 6-1/8" | ROP | 2m/h |
| KB - ASL | 107.48m | GL - ASL | 103.18 | Mud type Fresh water | MW | 1100 kg/m3 |
| Current f | ormation | PreCambrian | Basement | Prognosed next marker | N/A | A |
| DEPTH IN | NTERVAL | | De | scription / Shows / Remarks | | Av ROP m/h |
| Top MD (m) | Base MD (m) | | | , , | | |
| 425 | 427 | | | gray, mottled gray, medium silt, soft - firi , micaceous in part, trace light brown lim | | 5.3 |
| 427 | 437 | subrounded - round, mo granitic sandstone, with Granite Gneiss Basemer poorly sorted, hard, silic abundant white kaolinit Mafic Gneiss Basement | oderately sorted, fir angular quartz clas nt (70%): abundant seous, common K - 1 e, no shows. (30%): dark green, | ated, clear, predominately quartz grains, m to hard, frequent white calcareous cer ts + occasional orange feldspar, 3 - 5% int off white - glassy quartz, medium - coarso 'eldspar, frequent orange - tan angular qu very hard, brittle, with frequent dark ang t green epidote + fine grained pyrite. no | nent, micaceous, trace red orange ergranular porosity, no shows. e grained, angular - subrounded, uartzite, in part micaceous, ular hornblende + pyroxene, | 1.4 |
| | L | | | From midnight to 6 am | | |
| 437 | 440 | poorly sorted, hard, silic abundant white kaolinit Mafic Gneiss Basement | eous, common K - 1 e, no shows. (30%): dark green, | off white - glassy quartz, medium - coars ieldspar, frequent orange - tan angular qu very hard, brittle, with frequent dark ang chlorite, light green epidote + fine graine | uartzite, in part micaceous, ular hornblende + pyroxene + mica | 0.9 |
| | | GAS DATA | | | SURVEY DATA | |
| Depth MD (m) | Total ppm | C1 (units) | C3 (units) T | ype Depth MD (m) Inc. (° | | ss DLS (°/30m) |
| 430 440 | 73 65 | 39 35 | | GG | From midnight to 6 am | |
| | | rmation Gas; PCG=Pipe con SW=Swab gas; POG=Pump | | Gas; Bit type 6 1/8'' tricone bit | in 437m out | footage |
| | | | | | | |
| | | | 0 | PERATION SUMMARY | | |
| andle Core Bbls & lake Up Core Bbls valuate Core #15 | s / Inner Bbls. Trip / Cut 5 m Recover | In Hole w/ Core Bbls Run ed 5 m 100% Recovery. | #14 / Cut 21.15 m F n #15. Cut Core # 15 Lay Out Coring Asse | Recovered 21.15m 100% Recovery f/ 425.16 - 430.2 m Cut 5 m 70 sks 8600 | | s |
| andle Core Bbls & ake Up Core Bbls raluate Core #15 | s / Inner Bbls. Trip / Cut 5 m Recover | In Hole w/ Core Bbls Run ed 5 m 100% Recovery. | #14 / Cut 21.15 m f 1 #15. Cut Core # 15 Lay Out Coring Asse 1 m Hole f/ 430 -437 | Recovered 21.15m 100% Recovery f/ 425.16 - 430.2 m Cut 5 m 70 sks 8600 mbly. | | s |
| andle Core Bbls & lake Up Core Bbls valuate Core #15 lake Up Tricone & | s / Inner Bbls. Trip / Cut 5 m Recover & Bha & Run In / P | n Hole w/ Core Bbls Rur ed 5 m 100% Recovery. ick Up Singles. Drill 156 n | #14 / Cut 21.15 m f n #15. Cut Core # 15 Lay Out Coring Asse nm Hole f/ 430 -437 | Recovered 21.15m 100% Recovery f/ 425.16 - 430.2 m Cut 5 m 70 sks 8600 mbly. .17 m / 70 Stks 4700 Kpa / 5-6 DaN /75 R | pm. Trip Out Of Hole w/ Flow Check | s |
| andle Core Bbls & lake Up Core Bbls /aluate Core #15 lake Up Tricone & ontinue Trip Out | s / Inner Bbls. Trip / Cut 5 m Recover & Bha & Run In / P & Bha & Run In / P | n Hole w/ Core Bbls Rur ed 5 m 100% Recovery. ick Up Singles. Drill 156 n | #14 / Cut 21.15 m f 1 #15. Cut Core # 15 Lay Out Coring Asse Im Hole f/ 430 -437 v 156mm bit. Drill 1 | Recovered 21.15m 100% Recovery f/ 425.16 - 430.2 m Cut 5 m 70 sks 8600 mbly. .17 m / 70 Stks 4700 Kpa / 5-6 DaN /75 R From midnight to 6 am 56 mm Hole from 437.15 to 440.58 m (70 | pm. Trip Out Of Hole w/ Flow Check | s |
| andle Core Bbls & lake Up Core Bbls valuate Core #15 lake Up Tricone & ontinue Trip Out | s / Inner Bbls. Trip / Cut 5 m Recover & Bha & Run In / P & Bha & Run In / P | h Hole w/ Core Bbls Rur ed 5 m 100% Recovery. ick Up Singles. Drill 156 n hecks.Trip in hole w/ new | #14 / Cut 21.15 m f 1 #15. Cut Core # 15 Lay Out Coring Asse Im Hole f/ 430 -437 v 156mm bit. Drill 1 | Recovered 21.15m 100% Recovery f/ 425.16 - 430.2 m Cut 5 m 70 sks 8600 mbly. .17 m / 70 Stks 4700 Kpa / 5-6 DaN /75 R From midnight to 6 am 56 mm Hole from 437.15 to 440.58 m (70 | pm. Trip Out Of Hole w/ Flow Check | S |

| | VESTC | AIV | y geol | .OGIC/ | AL REPO | RT N | ° 18 | Date : Well : Rig : | 08/12/2012 Gobineau#1 Foragaz#3 |
|-------------------------|---------------------|---|--------------|---------------|------------------------|---------------------|-------------------------|---------------------------|---------------------------------------|
| | Energy C | | /SG:R | oland STRI | CKLAND / Mar | ine Di MATTEC | ס | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 445 | TVD ss @ 6 am | 337 | | 24 Hrs Progress (m) | 12 | | Average | 1m/h |
| Spud date | 10/11/2012 | Last casing at MD | 214 | | Hole size (in) | 6-1/8" | | ROP | |
| KB - ASL | 107.48m | GL - ASL | 103.1 | 8 | Mud type | Fresh water | | MW | 1100 kg/m3 |
| Current 1 | formation | PreCambriar | n Basement | | Progno | osed next marker | | N/A | |
| DEPTH I | NTERVAL | | | Descrip | tion / Show | s / Remarks | | | Av ROP m/h |
| Top MD (m) | Base MD (m) | | | 2000.16 | , | | | | |
| 437 | 445 | Granite Gneiss Basemen poorly sorted, hard, sili abundant white kaolinit | ceous, commo | | | | | | 1 |
| | | Mafic Gneiss Basement occasional grains of dar | | | | • | - | pyroxene, | |
| | | | | From | midnight to 6 an | | | | |
| | | | | | | | | | |
| Depth MD (m) | Total ppm | GAS DATA C1 (units) | C3 (units) | Туре | Depth MI | (m) Inc. | SURVEY I (°) Azimuti | | s DLS (°/30m) |
| 440 445 | 65 71 | 35 39 | 31 31 | BGG BGG | 439 | 6 | From midnigh | 331.5 nt to 6 am | 5 |
| | | rmation Gas; PCG=Pipe cor SW=Swab gas; POG=Pump | | G=Trip Gas; | Bit type | 6 1/8'' tricone bit | in 437m | out 445m | footage |
| | | | | OPERAT | ION SUMMARY | | | | |
| Drill 156 mm Hole | e f/ 439 - 445 m TD | hecks.Trip in hole w/ ne / 70 Stks 4700 Kpa / 5-6 r Run # 1 HDIL/ZDL/CN/C | DaN /75 Rpm | . Wireline Su | urvey @ 439 m 6 | Deg.Trip Out Of | Hole w/ Flow Check | | |
| | up / : | | | From | midnight to 6 an | 1 | | | |
| | | / DRIT / GR and complet ooting with communicat | | with the too | ol when down ho | le outside the ca | asing.) | | |
| Planned operations | Continue Wireline | e Log with Baker. | | | | | | | |
| Recorded Temperature | | | | | | | | | |
| Others | | | | | | | | | |
| | | | | | | | | | |

| | VESTCA | N | GEOLOGIC | CAL REPO | RT N° | 19 | Date : Well : Rig : | 09/12/2012 Gobineau#1 Foragaz#3 |
|---|---|--------------------------|--------------------------|------------------------|-------------------------|----------------------|---------------------------|---------------------------------------|
| | Energy Col | | G: Roland STR | RICKLAND / Mar | ine Di MATTEO | | Coord: NAD 27 | 384992 5357531 |
| MD KB @ 6 am | 445 | TVD ss @ 6 am | 337 | 24 Hrs Progress (m) | | | Average | |
| Spud date | 10/11/2012 | Last casing at MD | 214 | Hole size (in) | 6-1/8" | | ROP | |
| KB - ASL | 107.48m | GL - ASL | 103.18 | Mud type | Fresh water | | MW | 1100 kg/m3 |
| Current f | formation | PreCambrian E | Basement | Progn | osed next marker | | N/A | |
| DEPTH II | NTERVAL | | | | | | | |
| Top MD (m) | Base MD (m) | | Descri | ption / Show | s / Remarks | | | Av ROP m/h |
| | | | From | n midnight to 6 ar | 1 | | | |
| | | GAS DATA | | 1 | | SURVEY DATA | | |
| Depth MD (m) | Total ppm | C1 (units) C | C3 (units) Type | Depth MI |) (m) Inc. (°) | Azimuth (°) | TVD s | ss DLS (°/30m) |
| | | | | | | | | |
| | | | | | | From midnight to 6 a | im | |
| Legend: BGG=bac | kground gas: EG=Eorma | ation Gas; PCG=Pipe conn | ection Gas: TG=Trin Gas: | | | | | |
| | | V=Swab gas; POG=Pumps | | | 6 1/8" tricone bit in | 437m out | 445m | footage |
| | | | OPERA | TION SUMMARY | | | | |
| Log run # 4 / MRE: Rig Up To Run Log | ; # 5 f/ VSP Pit/ Comm | | | n midnight to 6 ar | 1 | | | |
| Rig up Baker Log R | I Rig down Baker log r Run # 6, GR/FMT. log run # 6 GR/FMT. | un # 5. | | | | | | |
| Planned operations Recorded | RIH w/ DP and displa | ice well to completion f | luids, POOH and run W | /R plug w/ Baker v | vireline, nipple down E | BOPs. | | |
| Temperature | | | | | | | | |
| Others | | | | | | | | |



APPENDIX L: CORE RUN SUMMARY

Number of pages :5Summary of the content:The core run summary for Gobineau#1



| Core | Tube/Sample | Top Depth, | Bottom Depth, |
|--------|-------------|---------------|---------------------------------------|
| Number | Number | [m] | [m] |
| | 1 | | 1 |
| 1 | 1 | 216.40 | 217.00 |
| 1 | 2 | 217.00 | 218.00 |
| 1 | 3 | 218.00 | 219.25 |
| 1 | 4 | 219.25 | 220.00 |
| 1 | 5 | 220.00 | 221.00 |
| 1 | 6 | 221.00 | 222.00 |
| 1 | 7 | 222.00 | 223.00 |
| 1 | 8 | 223.00 | 224.00 |
| 1 | 9 | 224.00 | 224.93 |
| 1 | 10 | 224.93 | 226.00 |
| 1 | 11 | 226.00 | 227.00 |
| 1 | 12 | 227.00 | 228.00 |
| 1 | 13 | 228.00 | 228.75 |
| | 1 | | 1 |
| 2 | 14 | 229.10 | 230.00 |
| 2 | 15 | 230.00 | 231.00 |
| 2 | 16 | 231.00 | 232.00 |
| 2 | 17 | 232.00 | 233.00 |
| 2 | 18 | 233.00 | 234.00 |
| 2 | 19 | 234.00 | 235.00 |
| 2 | 20 | 235.00 | 236.00 |
| 2 | 21 | 236.00 | 237.00 |
| 2 | 22 | 237.00 | 238.00 |
| 2 | 23 | 238.00 | 239.00 |
| 2 | 24 | 239.00 | 240.00 |
| 2 | 25 | 240.00 | 241.00 |
| 2 | 26 | 241.00 | 242.00 |
| 2 | 27 | 242.00 | 243.00 |
| 2 | 28 | 243.00 | 244.25 |
| 2 | 29 | 244.25 | 245.00 |
| 2 | 30 | 245.00 | 246.00 |
| 2 | 31 | 246.00 | 247.00 |
| 2 | 32 | 247.00 | 248.00 |
| 2 | 33 | 248.00 | 249.00 |
| 2 | 34 | 249.00 | 250.00 |
| 2 | 35 | 250.00 | 251.00 |
| 2 | 36 | 251.00 | 252.00 |
| 2 | 37 | 252.00 | 253.00 |
| 2 | 38 | 253.00 | 253.60 |
| | r | | · · · · · · · · · · · · · · · · · · · |
| 3 | 39 | 255.50 | 256.00 |
| 3 | 40 | 256.00 | 257.00 |
| 3 | 41 | 257.00 | 258.00 |
| 3 | 42 | 258.00 | 259.00 |
| 3 | 43 | 259.00 | 260.00 |
| 3 | 44 | 260.00 | 261.15 |
| | Г | | 1 |
| 4 | 45 | 262.70 | 263.00 |



| 4 | 46 | 263.00 | 264.00 |
|---|-----------------|------------------|------------------|
| 4 | 47 | 264.00 | 265.00 |
| 4 | 48 | 265.00 | 265.20 |
| | 10 | 200.00 | 200.20 |
| 5 | 49 | 265.50 | 266.60 |
| 5 | 17 | 203.30 | 200.00 |
| 6 | 50 | 266.60 | 267.00 |
| 6 | 51 | 267.00 | 268.00 |
| 6 | 52 | | |
| 6 | 53 | 268.00 | 269.00 |
| 6 | 53 | 269.00 | 270.00 |
| | | 270.00 | 271.00 |
| 6 | 55 | 271.00 | 272.00 |
| 6 | 56 | 272.00 | 273.00 |
| 6 | 57 | 273.00 | 274.00 |
| 6 | 58 | 274.00 | 275.00 |
| 6 | 59 | 275.00 | 275.65 |
| 6 | 60 | 275.65 | 276.00 |
| 6 | 61 | 276.00 | 277.00 |
| 6 | 62 | 277.00 | 278.00 |
| 6 | 63 | 278.00 | 279.00 |
| 6 | 64 | 279.00 | 280.00 |
| 6 | 65 | 280.00 | 281.00 |
| 6 | 66 | 281.00 | 282.00 |
| 6 | 67 | 282.00 | 283.00 |
| 6 | 68 | 283.00 | 284.00 |
| 6 | 69 | 284.00 | 284.60 |
| | | Т | 1 |
| 7 | 70 | 284.60 | 285.00 |
| 7 | 71 | 285.00 | 286.00 |
| 7 | 72 | 286.00 | 287.00 |
| 7 | 73 | 287.00 | 288.00 |
| 7 | 74 | 288.00 | 289.00 |
| 7 | 75 | 289.00 | 290.00 |
| 7 | 76 | 290.00 | 291.00 |
| 7 | 77 | 291.00 | 292.00 |
| 7 | 78 | 292.00 | 292.50 |
| 7 | 79 | 292.50 | 293.00 |
| 7 | 80 | 293.00 | 294.00 |
| 7 | 81 | 294.00 | 295.00 |
| 7 | 82 | 295.00 | 296.00 |
| 7 | 83 | 296.00 | 297.00 |
| 7 | 84 | 297.00 | 298.00 |
| 7 | 85 | 298.00 | 299.00 |
| 7 | 86 | 299.00 | 300.00 |
| 7 | 87 | 300.00 | 301.00 |
| 7 | 88 | 301.00 | 301.70 |
| 0 | 00 | 201 70 | 202.00 |
| 8 | <u>89</u> 90 | 301.70 302.00 | 302.00 303.00 |
| 8 | 90 | 303.00 | 304.00 |
| 8 | 92 | 304.00 | 305.00 |
| 8 | 93 | 305.00 | 306.00 |
| 8 | 94 | 306.00 | 307.00 |



| 8 | 95 | 307.00 | 308.00 |
|----------|------------|------------------|------------------|
| 8 | 96 | 308.00 | 309.00 |
| 8 | 97 | 309.00 | 310.00 |
| 8 | 98 | 310.00 | 311.00 |
| 8 | 99 | 311.00 | 312.00 |
| 8 | 100 | 312.00 | 313.00 |
| 8 | 100 | 313.00 | 314.00 |
| 8 | 101 | 314.00 | 315.00 |
| 8 | 102 | | 316.00 |
| 8 | 1 | 315.00 | |
| | 104 | 316.00 | 317.00 |
| 8 | 105 | 317.00 | 318.00 |
| 8 | 106 | 318.00 | 319.00 |
| 8 | 107 | 319.00 | 319.60 |
| | | | |
| 9 | 108 | 319.80 | 321.00 |
| 9 | 109 | 321.00 | 322.00 |
| 9 | 110 | 322.00 | 323.00 |
| 9 | 111 | 323.00 | 324.00 |
| 9 | 112 | 324.00 | 325.00 |
| 9 | 113 | 325.00 | 326.00 |
| 9 | 114 | 326.00 | 326.75 |
| 9 | 115 | 326.75 | 328.00 |
| 9 | 116 | 328.00 | 329.00 |
| 9 | 117 | 329.00 | 330.00 |
| 9 | 118 | 330.00 | 331.00 |
| 9 | 119 | 331.00 | 332.00 |
| 9 | 120 | 332.00 | 333.00 |
| 9 | 121 | 333.00 | 334.00 |
| 9 | 122 | 334.00 | 335.00 |
| 9 | 122 | 335.00 | 336.10 |
| , | 110 | 555.00 | 555.10 |
| 10 | 124 | 336.30 | 337.00 |
| 10 | 125 | 337.00 | 338.00 |
| 10 | 126 | 338.00 | 339.00 |
| 10 | 120 | 339.00 | 340.00 |
| 10 | 127 | | |
| 10 | 128 | 340.00 341.00 | 341.00 342.00 |
| | | | |
| 10 | 130 | 342.00 | 343.00 |
| 10 | 131 | 343.00 | 344.10 |
| 10 10 | 132 133 | 344.10 345.00 | 345.00 346.00 |
| 10 | 133 | 346.00 | 347.00 |
| 10 | 135 | 347.00 | 348.00 |
| 10 | 136 | 348.00 | 349.00 |
| 10 | 137 | 349.00 | 350.00 |
| 10 10 | 138 139 | 350.00 351.00 | 351.00 352.00 |
| 10 | 140 | 352.00 | 353.20 |
| 10 | 140 | 353.20 | 354.00 |
| 10 | 141 | 354.00 | 355.00 |
| 10 | 142 | 355.00 | 356.00 |
| 10 | 143 | | |
| | 1 | 356.00 | 357.00 |
| 10 | 145 | 357.00 | 358.00 |



| 10 | 146 | 358.00 | 359.00 |
|----------|-------------------|------------|------------------|
| 10 | 147 | 359.00 | 360.00 |
| 10 | 148 | 360.00 | 361.00 |
| 10 | 149 | 361.00 | 362.00 |
| 10 | 150 | 362.00 | 362.30 |
| | | | |
| 10 | 151 | 362.30 | 363.00 |
| 10 | 152 | 363.00 | 364.00 |
| 10 | 153 | 364.00 | 365.00 |
| 10 | 154 | 365.00 | 366.00 |
| 10 | 155 | 366.00 | 367.00 |
| 10 | 156 | 367.00 | 368.00 |
| 10 | 157 | 368.00 | 369.00 |
| 10 | 158 | 369 | 370.00 |
| 10 | 159 | 370 | 371.00 |
| 10 | 160 | 371 | 372.10 |
| | | | |
| 11 | 161 | 372.4 | 373.00 |
| 11 | 162 | 373 | 374.00 |
| 11 | 163 | 374 | 375.00 |
| 11 | 164 | 375 | 376.00 |
| 11 | 165 | 376 | 376.95 |
| 11 | 166 | 376.95 | 378.00 |
| | | | |
| 11 | 167 | 378 | 379.00 |
| 11 | 168 | 379 | 380.00 |
| 11 | 169 | 380 | 381.00 |
| 11 11 | <u>170</u> 171 | 381 382 | 382.00 383.00 |
| 11 | 171 | 383 | 384.00 |
| 11 | 172 | 384 | 385.00 |
| 11 | 174 | 385 | 386.00 |
| 10 | 4.55 | 201 | 205.00 |
| 12 12 | <u>175</u> 176 | 386 387 | 387.00 388.00 |
| 12 | - | | |
| | 177 | 388 | 389.00 |
| 12 | 178 | 389 | 390.00 |
| 12 | 179 | 390 | 391.00 |
| 12 12 | <u>180</u> 181 | 391 392 | 392.00 393.00 |
| 12 | 181 | 392 | 393.00 |
| | | • | |
| 13 | 183 | 394.2 | 395 |
| 13 | 184 | 395 | 396 |
| 13 13 | <u>185</u> 186 | 396 397 | 397 398 |
| | | | |
| 13 | 187 | 398 | 399 |
| 13 | 188 | 399 | 400 |
| 13 | 189 | 400 | 401 |
| 13 | 190 | 401 | 402 |
| 13 | 191 | 402 | 403 |
| 13 | 192 | 403 | 403.6 |
| 14 | 193 | 404 | 405 |
| 14 | 194 | 405 | 406 |
| 14 | 195 | 406 | 406.8 |
| 14 | 196 | 406.8 | 408 |
| | | | |



| 197 | 408 | 409 |
|-----|---|--|
| 198 | 409 | 410 |
| 199 | 410 | 411 |
| 200 | 411 | 412 |
| 201 | 412 | 413 |
| 202 | 413 | 414 |
| 203 | 414 | 415 |
| 204 | 415 | 416 |
| 205 | 416 | 417 |
| 206 | 417 | 418 |
| 207 | 418 | 419 |
| 208 | 419 | 420 |
| 209 | 420 | 421 |
| 210 | 421 | 422 |
| 211 | 422 | 423 |
| 212 | 423 | 424 |
| | • | |
| 213 | 424 | 425.15 |
| 214 | 425.15 | 426 |
| 215 | 426 | 427 |
| 216 | 427 | 428 |
| 217 | 428 | 429 |
| 218 | 429 | 430.3 |
| | 198 199 200 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 | $\begin{array}{c c c c c c c c c c c c c c c c c c c $ |



APPENDIX M: Geological Strip Log

APPENDIX M : GEOLOGICAL STRIP LOG

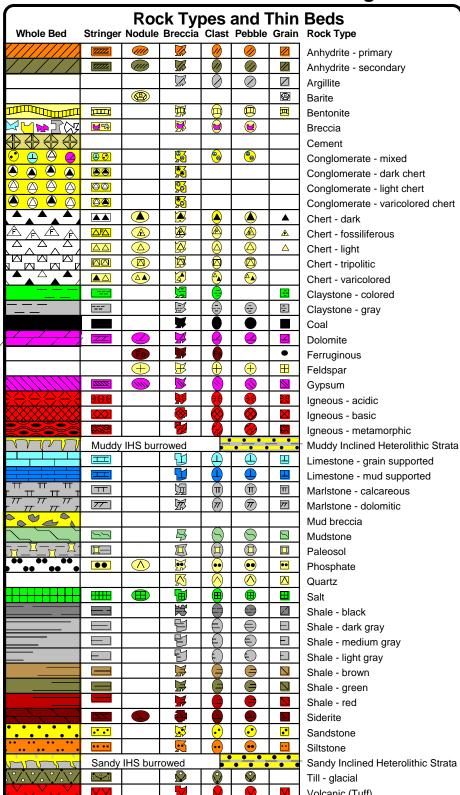
Number of pages: 13

Summary of the content: This appendix presents the geological striplog recorded during Gobineau#1 operations.

Power*Suite V9.0 developed by TriVision Geosystems Ltd. (403) 777-9454 (Canada) www.powerlogger.com

| -Well Information | | | | | | | | |
|---------------------------------------|--|------------|-------------------------------------|------------------|--------------------|-----------------|--|--|
| Operator: | Investcan Energy Corp | | | | | | | |
| Well Name: | lavesteen Energy Comp Cabinson 4 | | | | | | | |
| Location: | | Weste | ern Newfour | ndland | | | | |
| | | | Gobineau 1 | | | | | |
| Pool: | | | | | | | | |
| Field: | | | Flat Bay | | | | | |
| Province / State: | | Newfo | undland - La | abrador | | | | |
| Country: | | | Canada | | | J | | |
| | Elevations | | | | | | | |
| | | | 103.18 | | nd: | | | |
| | Cut(-) / Fill(+): | | | | | | | |
| | K.B. to Ground: _ | | 4.3 m | Casing Flan | ge: | | | |
| INVESTCAN | Total Depth- | | | | | | | |
| | Measurement T | | | ed Depth | | | | |
| | Drillers TD (Tal Drillers TD (Strap o | • | 445 m m | | - | 445 m m | | |
| Energy Corp | Energy Corp Loggers TD | | 444 m | | | 444 m | | |
| -Well Co - Ordinates- | | | | | | | | |
| Lo | ngitude Latitud | le | Well Type: S | traight | | | | |
| Surface Co-Ordinates: | | | NS: 5357531.425 EW: 384991.760 N | | | | | |
| Int. Casing Co-Ordinates: | | | NS: EW: | | | | | |
| Bottom Hole Co-Ordinates: | | | NS: 5357531.425 EW: 384991.760 N | | | | | |
| UTM Surface Co-Ordinates: No | orthing: | | Easting: | | | J | | |
| Drilling Fluid Summary- | | | Casing Sun | nmary | | | | |
| Fluid Type | From To | | Туре | Hole Size | Casing Size | Landed At | | |
| Water Based Polymer based | 0 m 162 m 162 m 445 m | | Conductor Conductor | 311 mm 311 mm | 340 mm 244.5 mm | 15.8 m 162 m | | |
| | | | Surface | 216 mm | 177.8 mm | 215.69 m | | |
| | | | | | | | | |
| Well Summary Spud Date: Nov 10, | 2012 @ 14:30hrs | Co | otractor: | | Forag | az Rig #3 | | |
| · · · · · · · · · · · · · · · · · · · | | | ntractor: se Date: | | ec 12, 2012 @ | | | |
| | | 3 . | | | | | | |

Legend



| | Acces | | |
|------------------|------------------------|----------------|--------------------|
| // | Anhydritic | G | Gibbsitic |
| — | Argillaceous | ΞI | Illitic |
| 8 | Baritic | K | Kaolinitic |
| | Bentonitic | L | Lithic Fragment |
| \sim | Bituminous | π | Marly - calcareous |
| ц, | Calcareous | 77 | Marly - dolomitic |
| | Carbonaceous | 0 _m | Micromicaceous |
| ▲ | Cherty - dark | ML | Mixed layer clayey |
| ∆ _F | Cherty - fossiliferous | <u>-</u> M | Montmorillonitic |
| <mark>۵</mark> ۵ | Cherty - light | •• | Phosphate pellets |
| ×. | Cherty - tripolitic | P | Pyritic |
| ▲ | Cherty - varicolored | | Salt casts |
| C | Chloritic | • | Sandy |
| | Clayey | | Sideritic |
| <mark>_</mark> | Dolomitic | \wedge | Siliceous |
| Fe | Ferruginous staining | •• | Silty |
| <i>کر</i> | Fractures | M~ | Stylolitic |
| <mark>2</mark> | Glauconitic | | Tuffaceous |
| 1 | Gypsiferous | Z | Zeolitic |

| | regate grains | | |
|--------------------|------------------|----------------|--------------------------|
| 🛆 Alga | | 8 | Foraminifera |
| | e - laminations | F | Fossil |
| 🙈 Alga | e - non descript |) | Fragmental |
| | ie - ootoid | | Gastropod |
| 📈 Alga | ie - skeletal | Ł | Graptolite |
| | hipora | H | Hydrozoa |
| 🗢 Bele | emnite | Ŷ | Intraclast |
| O Bioc | lastic | Δ | Mollusc |
| ᅌ Brac | chiopod | <mark>0</mark> | Oncolite |
| | zoa | ¢ | Oolite |
| & Calc | phaera | 0 | Ostracod |
| <mark>С</mark> Сер | halopod | Þ | Pelecypod |
| 🐯 Cha | etetes | Ø | Pellet |
| 🎯 Coa | ted grain | <mark>փ</mark> | Pisolite |
| 🛰 Con | odont | Ø | Plant Remains |
| 💊 Cora | al | S | Plant Spores |
| Cora | al - branching | Ø | Scaphopod |
| 👹 Cora | al - head | Ť | Spicule |
| Cora | al - colonial | Ð | Sponge |
| S Cora | al - solitary | Η | Stromatoporoid |
| 💿 Crin | oid | B | Stromatoporoid - bulbous |
| 🛞 Diat | om | | Stromatoporoid - massive |
| 💟 Echi | noid | 閉 | Stromatoporoid - tabular |
| Echi | noid - spine | ₿ | Tentaculites |
| 🖂 Fish | Remains | e | Trilobite |
| 💻 Eury | /amphipora | | |

| Matrix | | | | |
|--------|--------------|----|-------------------|--|
| 1 | Argillaceous | Ξ. | Marl - calcareous | |
| BFS | Bafflestone | 7 | Marl - dolomitic | |

Miscellaneous Grains

| B | Biotite | * | Mineral crystal | 图 | Orthoclase |
|---|-------------|---|-----------------|----------|-------------|
| 2 | Glauconite | | Mineral - dark | 4 | Plagioclase |
| • | Mica flakes | Ø | Muscovite | 0 | Sand grain |

Porosity Type Track

| | | - | | | |
|----|--|---|--------------------------------------|--|--|
| е | Earthy - low permeability - crystals / grains less than 1 / 16 mm | | | | |
| • | Fenestral - voids from gas bubbles - shrinkage cracks - birdseye texture | | | | |
| Х | Intercrystalline - Interfragmental - Intergranular | | | | |
| F | Fracture | 0 | Organic - Bridged - Intrafossil | | |
| ¢ | Interoolitic - Interpelletoidal | Р | Pinpoint - voids less than 1/16 mm | | |
| کہ | Moldic | V | Vuggy - voids greater than 1 / 16 mm | | |

Oil Show Track

| Even staining (75 - 100% of the rock is stained) - fluoresces in solvent |
|--|
| Spotted staining (50 - 75% of the rock is stained) - fluoresces in solvent |
| Spotted staining (25 - 50% of the rock is stained) - fluoresces in solvent |
| Spotted staining (1 - 25% of the rock is stained) - fluoresces in solvent |
| Questionable oil staining - No fluorescents in solvent |
| Dead oil staining - asphaltic - bitumen - pyrobitumen etc. |
| Fluoresces - no visible oil staining |
| |

Trace Fossil Track

| An | Anconichnus | Ar | Arenicolites | At | Arthrophycus | As | Asterosoma | |
|----|-----------------|-----|-------------------|----|-------------------|----|---------------------|--|
| Au | Aulichnites | Be | Bergaueria | Cg | Camborygma | Cf | Celliforma | |
| Cb | Chabutolithes | Ch | Chondrites | CI | Climactichnites | Co | Conichnus | |
| Ср | Cosmoraphe | С | Cruziana | Су | Cylindrichnus | Da | Dactyloidites | |
| Dm | Dimorphichnus | D | Diplocraterion | Ea | Eatonichnus | En | Entobia | |
| Et | Entomichnus | Esc | Escape Traces | Ga | Gastrochaenolites | GI | Glossifungites | |
| G | Gyrolithes | Gy | Gyrophyllites | Н | Helminthopsis | К | Kouphichnium | |
| L | Lockeia | Lo | Lorenzinia | Мр | Macanopsis | Ма | Macaronichnus | |
| Мо | Monocraterion | Ne | Neonereites | Ν | Nereites | 0 | Ophiomorpha | |
| Ра | Palaeophycus | Pd | Paleodictyon | Pc | Paleohelcura | ΡI | Paleoscolytus | |
| Pt | Petalichnus | Ру | Phycodes | Ph | Phycosiphon | Ρ | Planolites | |
| Pm | Psammichnites | Ps | Psilonichnus | Rh | Rhizocorallium | Rg | Rogerella | |
| Ro | Rosselia | Ru | Rusophycus | Sb | Scalarituba | Sc | Schaubcylindrichnus | |
| Sy | Scoyenia | Si | Siphonichnus | S | Skolithos | Sp | Spirophycus | |
| Su | Subphyllochorda | Syn | Synaeresis Cracks | Те | Teichichnus | Tr | Terebellina | |
| Τd | Teredolites | Th | Thalassinoides | Тс | Trichichnus | Тр | Trichophycus | |
| Ту | Trypanites | Ζ | Zoophycos | | | | | |

Sedimentary Structures

| ত্রত | Ball and pillow | Ф | Bioturb-churned | \uparrow | Bioturb-slightly | <u>m</u> O- | Bioturb-moderate |
|------------|---------------------|-------------------|--------------------|------------|-------------------|-----------------|------------------|
| mOw | Bioturb-mod well | $-0_{\mathbf{w}}$ | Bioturb-well | 000 | Boudinage | $\nabla \nabla$ | Burrows |
| | Clastic Dike | • | Clastic sill | vγ | Desiccation crack | }} | Dish structure |
| | Fault-Large scale | - | Fault-Small scale | Ą | Flame structure | 6 | Flute mark |
| Θ | Geopetal | 7 | Groove casts | ß | Gutter casts | ş | Load casts |
| ///нѕ | Inclined heterolith | ic stra | ita | Þ | Mud chips | | Mud drapes |
| 7 4 | Neptunian dike | ~~~ | Pit marks | ţ | Pull-a-part | 챯 | Rill marks |
| 0000 | Rip up clasts | 8 | Roots / root trace | Ň | Scour and Fill | R | Slump structure |

| Cement | | | | | | | | |
|----------------|---------------|--------|-------------|--|--|--|--|--|
| | Anhydritic | N | Gypsiferous | | | | | |
| @ | Baritic | Ξ | Hematitic | | | | | |
| \mathbb{N} | Bituminous | | Limonitic | | | | | |
| <mark></mark> | Calcareous | P. | Pyritic | | | | | |
| | Chert - dark | Ξ | Salt | | | | | |
| | Chert - light | | Sideritic | | | | | |
| <mark>.</mark> | Dolomitic | \sim | Siliceous | | | | | |
| Fe | Ferruginous | | | | | | | |
| | | | | | | | | |

Sorting Track

| Very poorly sorted - > 10 phi size grade classes |
|---|
| Poorly sorted - 6-10 phi size grade classes |
| Moderately sorted - 3-6 phi size grade classes |
| Moderately well sorted - 2-3 phi size grade classes |
| Well sorted - < 2 phi size grade classes |
| |

Rounding Track

| vA | Very Angular | r | Subrounded | | | | | |
|----|--------------|----|--------------|--|--|--|--|--|
| Α | Angular | R | Rounded | | | | | |
| а | Subangular | wR | Well Rounded | | | | | |
| | | | | | | | | |

Framework Track

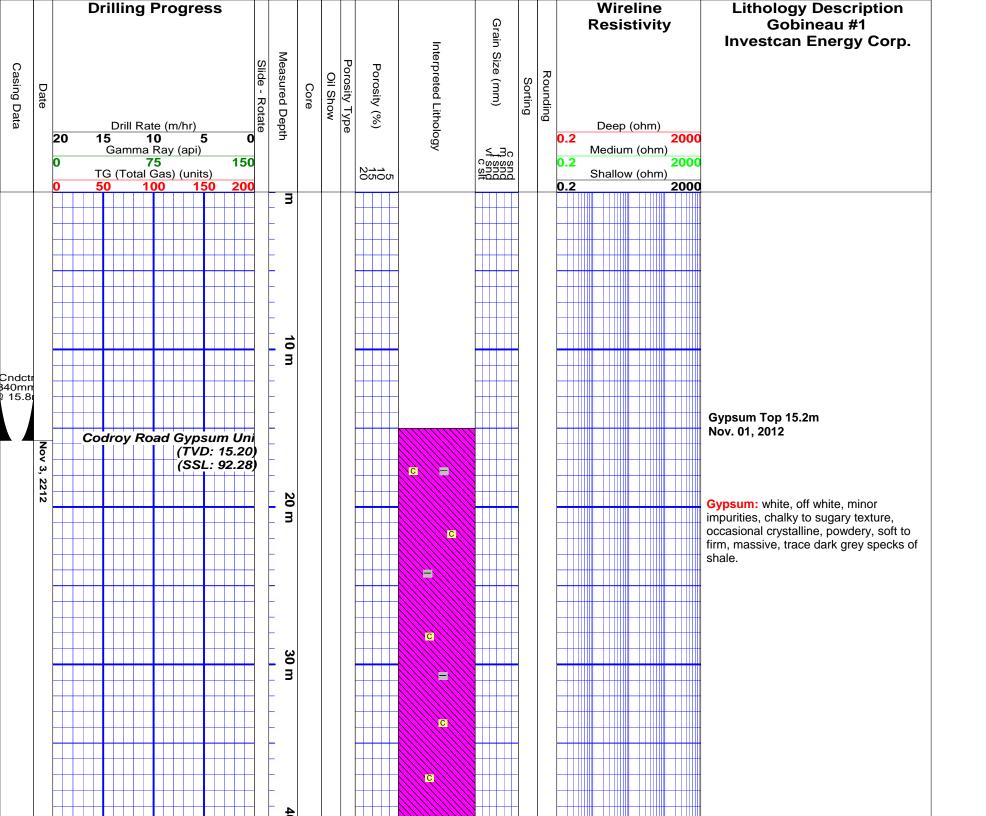
Framework is a ratio between clastic material greater than 1/16 mm and primary void filler less than 1/16 mm. ? indicates questionable interpretation

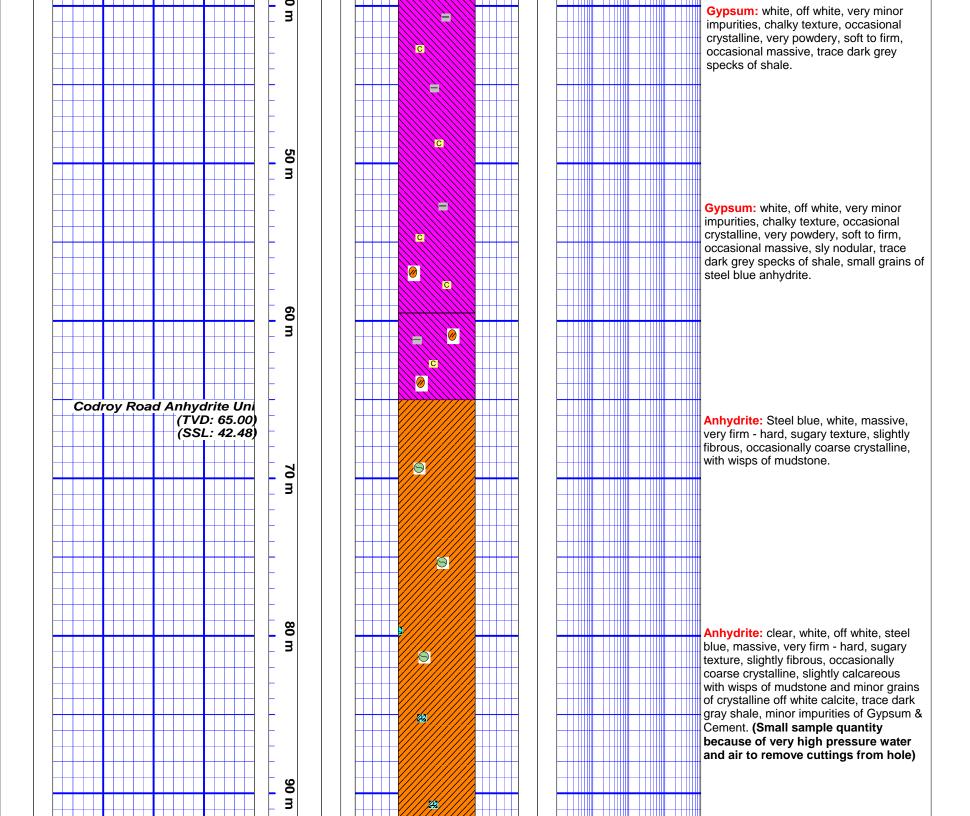
| Core Track | Test Track |
|-----------------------------|---------------------|
| Indicates Cored Interval | Indicates Tested |
| Indicates Lost Core | Interval |

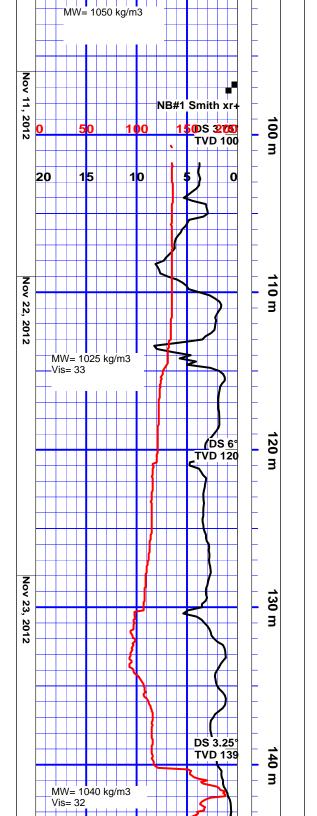
Sedimentary Structures Bedding / Cross Bedding

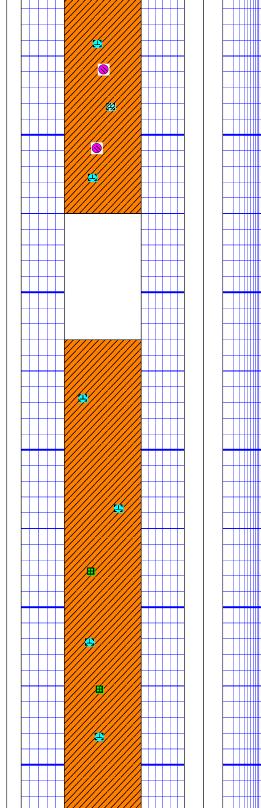
| CM | Centimeter bedding | <u>::::</u> | Inverted graded bedding | | | | | | |
|--------------|---------------------|---------------------|--------------------------|--|--|--|--|--|--|
| DM | Decimeter bedding | ≠ | Massive bedding | | | | | | |
| MM | Millimeter bedding | $\overline{\cdots}$ | Normal graded bedding | | | | | | |
| * | Chevron x-bedding | ** | Herringbone x-bedding | | | | | | |
| ₫IJ | Sigmoidal x-bedding | \mathbb{R} | Hummocky x-bedding | | | | | | |
| \mathbb{X} | Swaley x-bedding | | Planar/Tabular x-bedding | | | | | | |
| ¥. | Trough x-bedding | | | | | | | | |

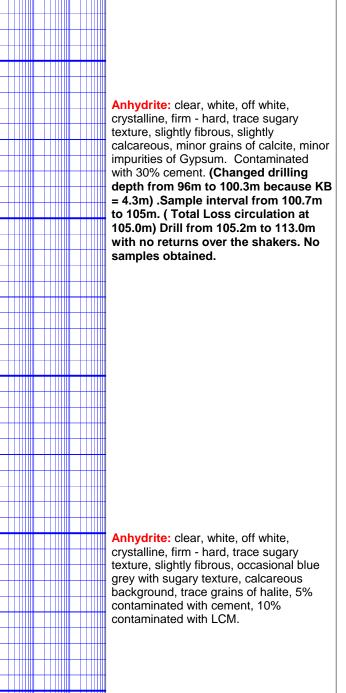
| La | Sedimentary Structures Laminations / Cross Laminations | | | | | | | | |
|-----|--|--------------|---------------------------|--|--|--|--|--|--|
| THE | Climbing ripple xlam | R | Contorted/Slumped lams | | | | | | |
| 1 | Current ripple xlam | \checkmark | Flaser laminations | | | | | | |
| Ŵ | High angle xlam | 111 | High angle parrallel lams | | | | | | |
| lή | Lenticular lams | \mathbb{W} | Low angle xlam | | | | | | |
| 1 | Low angle para lam | \equiv | Parallel laminations | | | | | | |

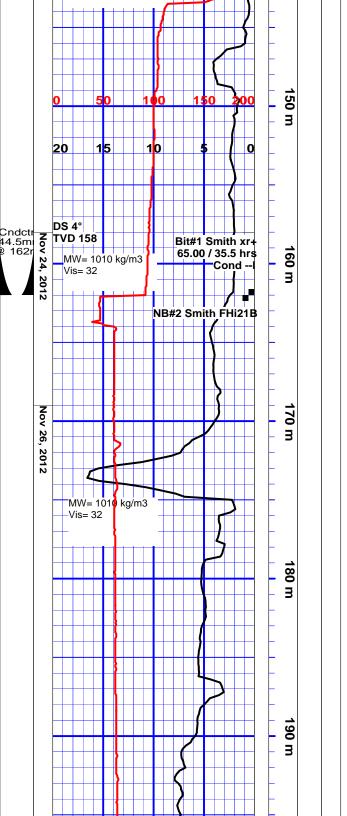


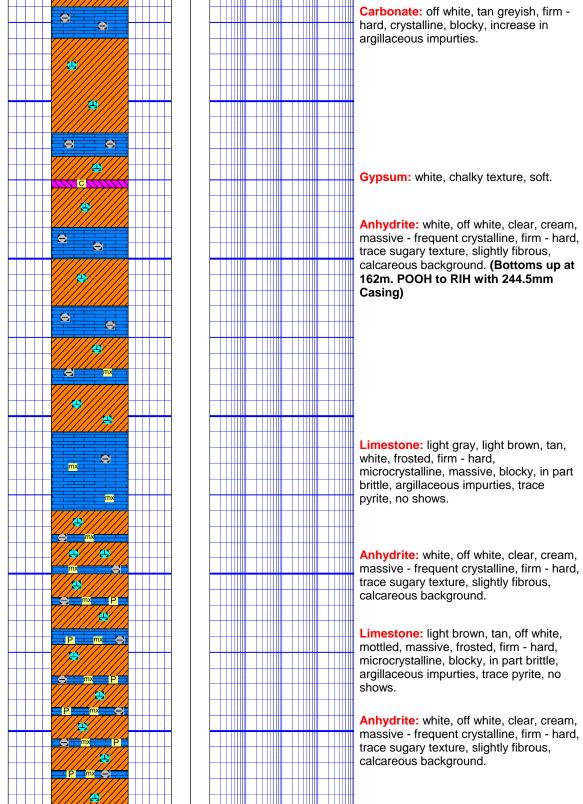


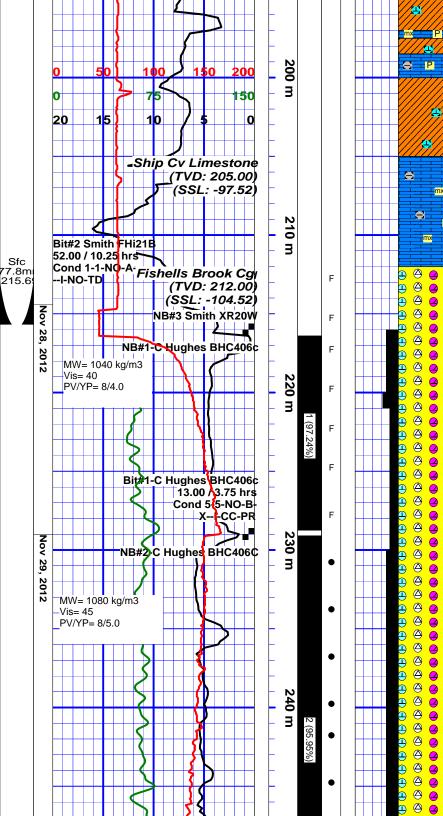












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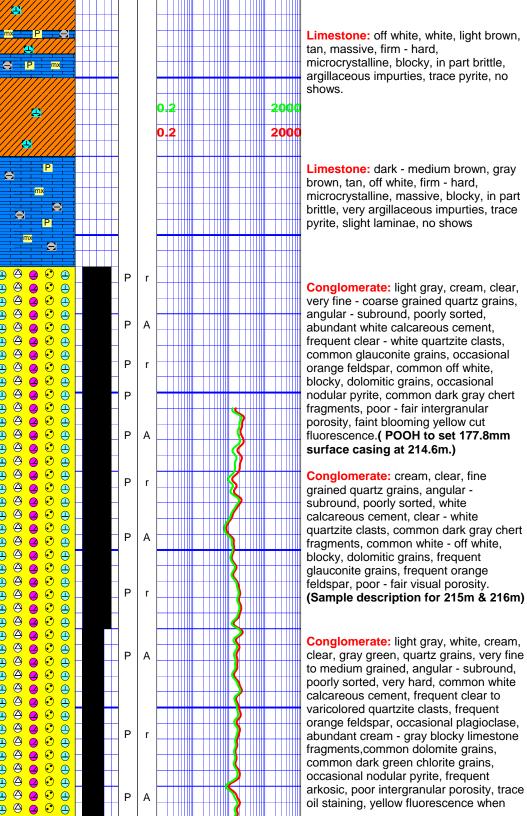
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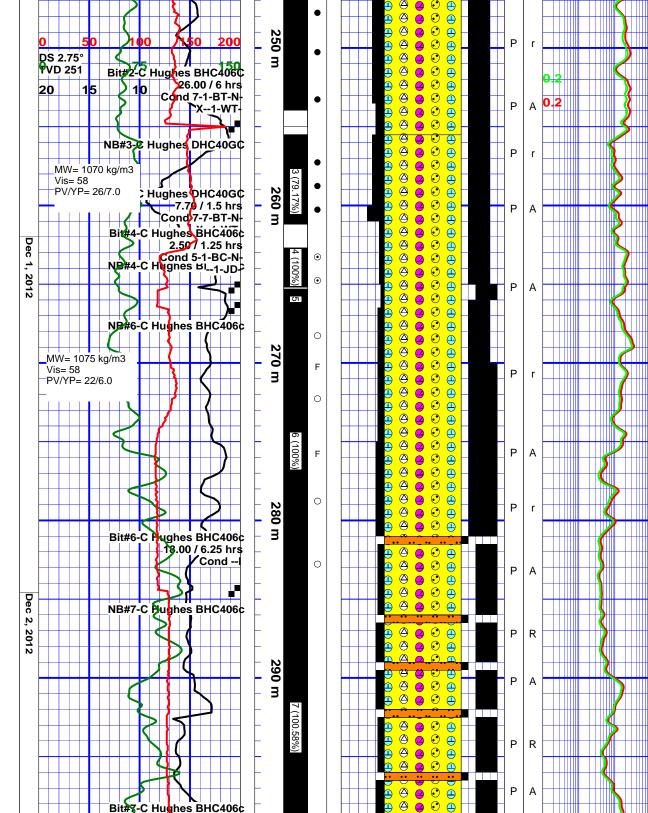
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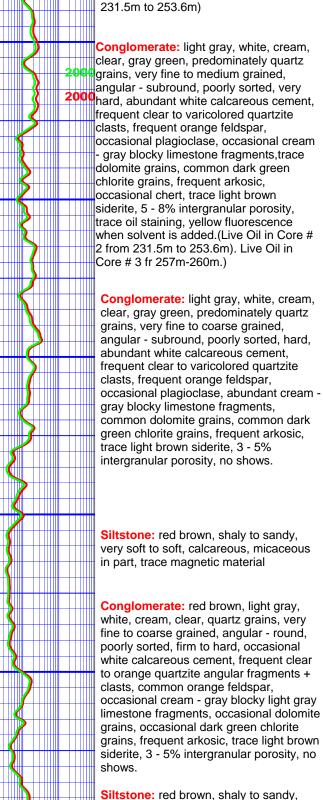
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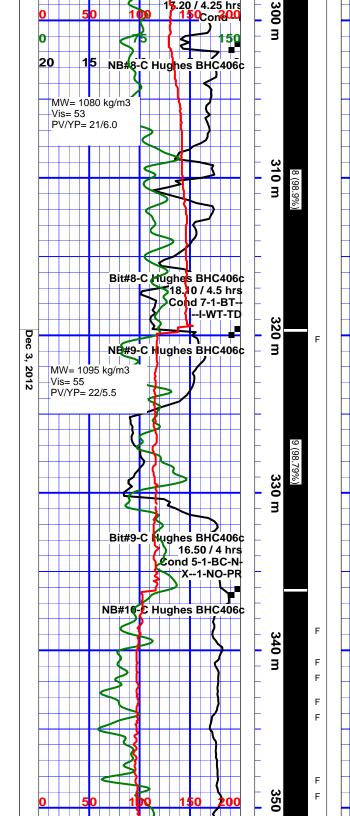
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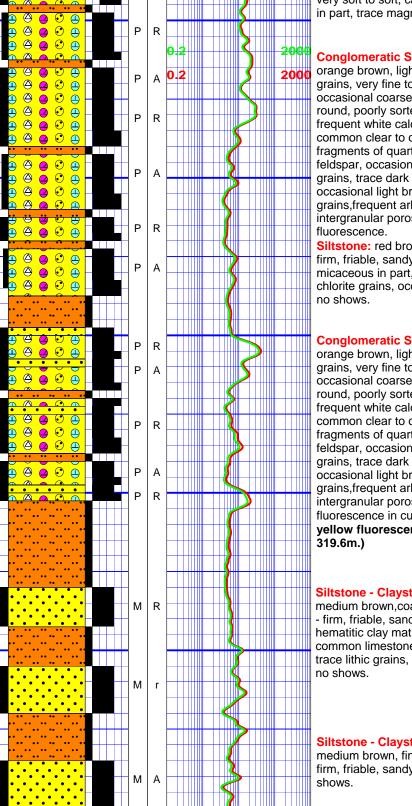






Solvent is added. (Live Oil in Cole non





very son to son, calcaleous, micaceous in part, trace magnetic material

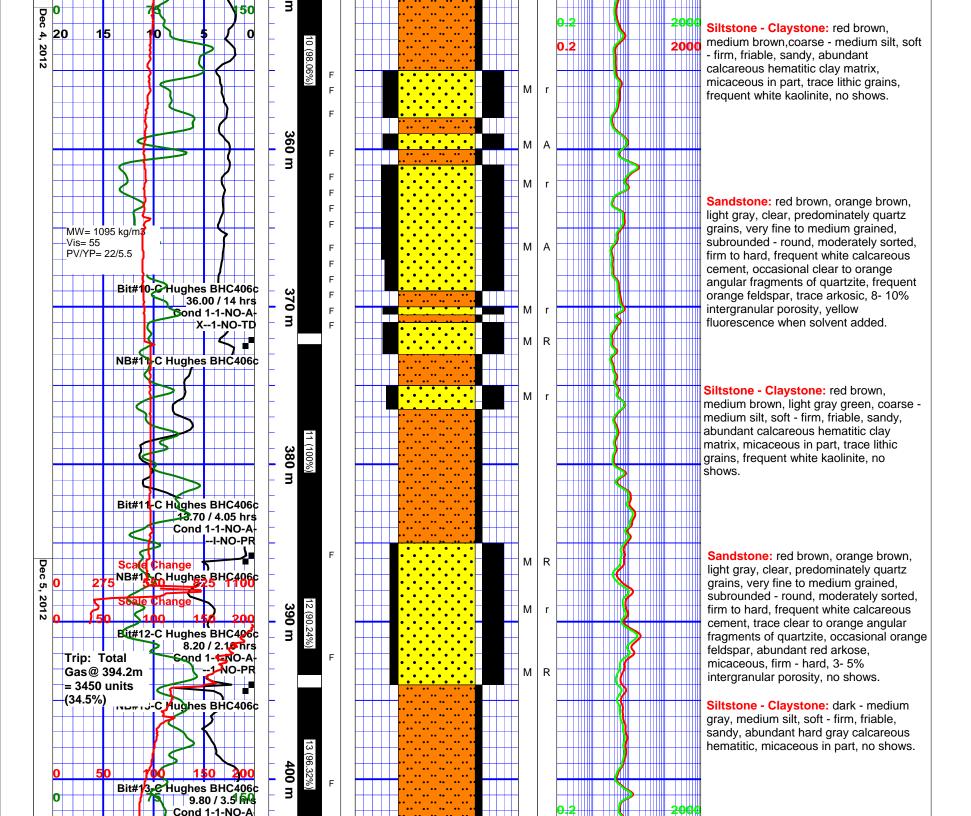
Conglomeratic Sandstone: red brown, 2000 orange brown, light gray, clear, quartz grains, very fine to medium grained, occasional coarse grained, angular round, poorly sorted, firm to hard, frequent white calcareous cement, common clear to orange angular fragments of quartzite, abundant orange feldspar, occasional limestone + dolomite grains, trace dark green chlorite grains, occasional light brown siderite grains, frequent arkosic, 3 - 5% intergranular porosity, no shows, no Siltstone: red brown, coarse silt, soft -

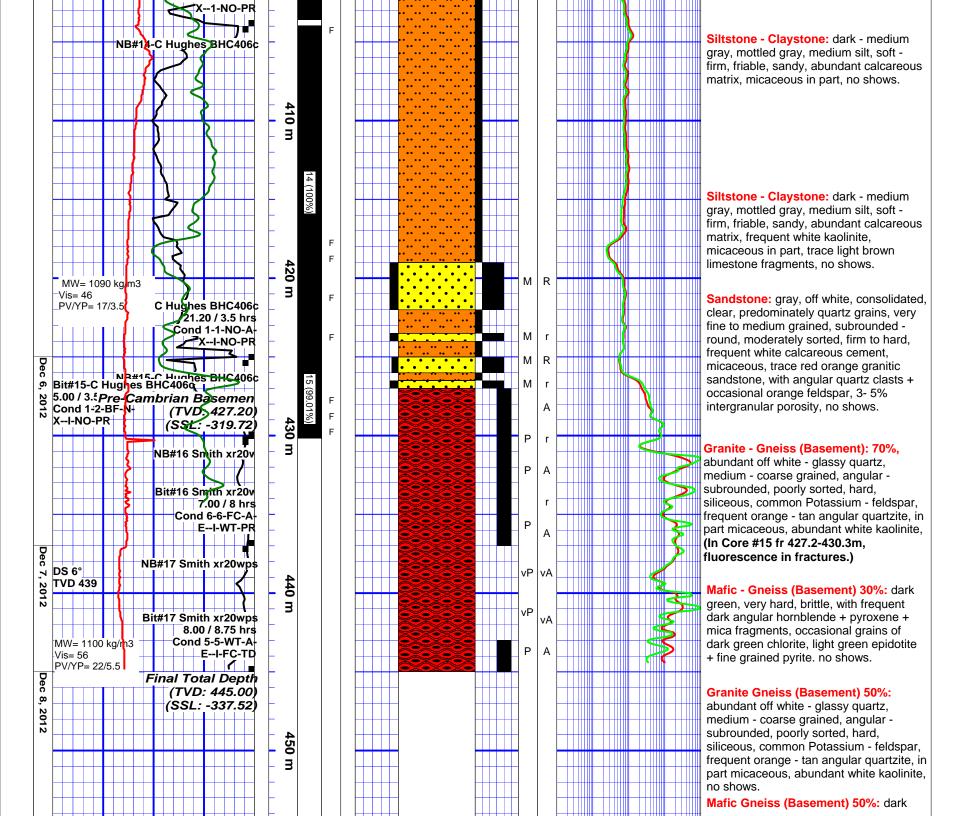
firm, friable, sandy, calcareous, micaceous in part, frequent limestone + chlorite grains, occasional lithic grains,

Conglomeratic Sandstone: red brown, orange brown, light gray, clear, quartz grains, very fine to medium grained, occasional coarse grained, angular round, poorly sorted, firm to hard, frequent white calcareous cement, common clear to orange angular fragments of quartzite, abundant orange feldspar, occasional limestone + dolomite grains, trace dark green chlorite grains, occasional light brown siderite grains, frequent arkosic, 8 - 10% intergranular porosity, no shows, no fluorescence in cuttings. (Observed yellow fluorescence in #8 Core at

Siltstone - Claystone: red brown, medium brown, coarse - medium silt, soft - firm, friable, sandy, frequent calcareous hematitic clay matrix, micaceous in part, common limestone + chlorite grains, trace lithic grains, trace white kaolinite,

Siltstone - Claystone: red brown, medium brown, fine - medium silt, soft firm, friable, sandy, micaceous in part, no





| | - | | | dark angular hornblende + pyroxene + mica fragments, occasional grains of dark green chlorite, light green epidotite + fine grained pyrite. no shows. |
|--|----------|--|--|--|
| | 460 | | | Final Total Depth = 445m 2012-12-08 |
| | - 3 - | | | |
| | | | | |
| | - | | | |
| | - | | | |
| | 470 | | | |
| | - 3 | | | |



APPENDIX N: ZVSP REPORT

Number of pages :28Summary of the content:This appendix presents the Velocity Survey
Report for Gobineau#1.



Velocity Survey

Report

for

Investcan Energy

Well: Gobineau#1

Field: Flat Bay Production

Location: Western Newfoundland, Canada

Report Status: Final Report

Authors: Reviewer: Date:

Zhiqiang Luo Harold Castillo December 2012

VSFusion

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In the processing and interpretation of the data, VSFusion employees have relied on experience and have exercised their best judgment. However, since all interpretations are opinions based on inferences from acoustical or other measurements, we cannot and we do not guarantee the accuracy or the correctness of any interpretations. As such, we shall not be liable for any loss, damages or expenses resulting from reliance on such interpretation.



APPENDIX N: ZVSP Report

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1 ACQUISITION AND PROCESSING 1.1 INTRODUCTION

Baker Hughes conducted a Velocity Survey for **Investcan Energy** in their **Gobineau#1** well, located in Flat Bay Production field, Western Newfoundland, Canada.

The objective of the velocity survey was to:

• Provide time-depth information

At the time of the survey, the well had been drilled to a depth of 438 m and cased to a depth of 214 m. All measured depths are referenced to the Kelly Bushing *(KB.)* elevation of 107.48 m above MSL. The ground elevation at the wellhead was 103.18 m above mean sea level.

The well was considered to be vertical in all computations.

Table 1 is a summary of the survey acquisition information.

Table 1: Survey information

| ĺ | Run # | Survey Type | Depth Range from KB | # of levels | Tool |
|---|-------|-----------------|---------------------|-------------|------|
| ľ | 1 | Velocity Survey | 33 – 438 m | 28 | ASR |



1.2 DATA ACQUISITION

The survey began at 21:45 *hrs* on December 9, 2012 and was finished at 23:26 *hrs* on the same day.

The source used for the velocity survey was Atlas H-Rack Gun. The array was positioned 46 m. from the wellhead at an azimuth of 222 degrees. The gun array was submerged at a depth of 2.1 m. below MSL. A reference hydrophone was positioned 1.5 m from the gun source array. The reference hydrophone was used for the time break correction and to monitor the source signature.

A 4-level, 3-component Avalon Sciences Ltd. ASR downhole receiver tool was used to record the survey. The inter-tool spacing was 15 m.

At the start of the survey, the wireline depth sensor was zeroed at the KB elevation and the tool was lowered down the well. As the tool was lowered down the well, it was stopped at a number of depths to check the equipment performance and depth control before reaching TD. The tool was stopped at 93 and 273 m KB going down the well until reaching a maximum depth of 438 m KB. Velocity survey recording then proceeded as the geophone was raised to the shallowest station depth of 33 m KB.

Data was gathered at 28 downhole receiver stations. There were a total of 109 files acquired during the survey. Correlated data was recorded for 6 seconds using a one millisecond sampling rate.

The velocity survey configuration is shown on Figure 2. Enclosure 1 contains the Field Engineer's report for the survey.

The source information is listed in table 2.

| Survey | Distance from | Azimuth from | Source Elevation | Source Depth |
|--------|---------------|--------------|------------------|--------------|
| Type | Wellhead | North | from Sea Level | Below GL |
| VS | 46 m | 222° | 103.18 ft | 2.1 m |

Table 2: Source information



For depth correlation, a gamma-ray wireline tool was placed at the top of the array tool to check on the geophone depth locations. As the receiver descends into the borehole, measurements are taken periodically using the gamma ray tool. Readings from the original wireline gamma ray and the receiver gamma ray are correlated. If a difference between the two gamma ray readings is found, the geophone tool depth is corrected to the original gamma-ray log depth. This ensures that the borehole seismic data will depth tie the wireline logs.



1.3 DATA PROCESSING

1.3.1- Edit and Stack Raw Data

The three component digital data were reformatted and displayed. To determine the true digital start time, the true reference signal traces were examined and their onset times were picked. Each downhole geophone trace was subsequently shifted by the first break arrival time of its corresponding true reference trace. These arrival times were then corrected by 1 ms to compensate for the instrument delay. Each downhole geophone trace was subsequently shifted by the first break time value of the corresponding reference hydrophone trace. This shift will reference the downhole geophone traces to the depth of the source.

The downhole geophone traces for each depth level were edited as necessary and then stacked using a median summation algorithm. First break times were picked for each stacked trace. *Enclosure 3* displays the stacked raw data (3-component) for the velocity survey.

The vertical component was used for velocity analysis.

The accuracy of the depth sensor was checked by comparing the first-break times of the same levels occupied during the down and up runs of the tool and between runs. The time agreement was found to be acceptable. For consistency, the data occupied during the down trip of the tool was not used in any of the computations.

1.3.2- Velocity Survey Computations

The observed first break times at each depth were converted to vertical times and then referenced to the seismic reference datum (SRD) of ground level using a correction velocity of 1,500 m/sec. These time-depth pairs were then used as the input data for the velocity survey computations. The computed average, RMS, and interval velocities are listed in Section 2 and displayed in *Enclosure 2*. The geophone levels not used in the computations are denoted on the time / depth listing by an asterisk and on the display by a small red box on the average/interval velocity track.



1.4 ACQUISITION PARAMETERS

| Client: | Investcan Energy |
|----------------------------------|-------------------------------|
| Well: | Gobineau#1 |
| Location: | Western Newfoundland, Canada |
| Survey Type: | Velocity Survey |
| Date Survey Completed: | 9 December, 2012 |
| Wireline Contractor: | Baker Hughes |
| Casing: | 244.5 mm from 0 to 162 m MDKB |
| | 177.8 mm from 0 to 214 m MDKB |
| Total Depth: | 438 m MDKB |
| Elevations: | |
| Kelly Bushing Elevation: | 107.48 m above sea level |
| Ground Elevation at Wellhead: | 103.18 m above mean sea level |
| Seismic Datum: | Ground level |
| Recording System: | |
| Туре: | VSProwess |
| Format: | RCD |
| Record Length: | 6 seconds |
| Sample Rate: | 1 msec |
| Geophone | |
| Geophone Type: | 3-component, 4-levels ASR |
| Total Number of Levels Occupied | : 28 levels |
| Shallowest Geophone Level: 33 m | (К.В.) |
| Deepest Geophone Level: | 438 m (K.B.) |
| Quality of Geophone Breaks: Fair | to good |
| Source: | |
| Туре: | Atlas H-Rack Airgun array |



Source Elevation:

Source Depth:

Source Location:

Ground level (103.18 m) 2.1 m below ground elevation 46 m from wellhead with azimuth 222°N

Personnel:

Seismic Observer: Client Representative: Lloyd Hicks Roland Strickland



2 VELOCITY SURVEY COMPUTATIONS

2.1 VELOCITY SURVEY

CLIENT WELL AREA CONTRACTOR SURVEY DATE SURVEY UNITS RCVR REF. ELEVATION DATUM ELEVATION KB ELEVATION WELL GROUND ELEVATION DATUM CORRECT. VELOCITY SOURCE TYPE GEOPHONE TYPE SAMPLE RATE WELL CASING INVESTCAN ENERGY GOBINEAU#1 WESTERN NEWFOUNDLAND, CANADA BAKER HUGHES 9 DEC 2012 М 107.48 M ABOVE SEA LEVEL 103.18 M ABOVE SEA LEVEL 107.48 M ABOVE SEA LEVEL 103.18 M ABOVE SEA LEVEL 1500.00 M/SEC AIR GUN GEOCHAIN 1.00 MSEC 244.5 mm FROM 0 TO 162 m 177.8 mm FROM 0 TO 214 m



INVESTCAN ENERGY WELL

GOBINEAU#1

2.2 SOURCE / RECEIVER GEOMETRY TABLE

RECEIVER REFERENCE ELEVATION = 107.48 M ABOVE SEA LEVEL SOURCE / RECEIVER COORDINATES ARE REFERENCED TO WELLHEAD SOURCE / RECEIVER (S-R) OFFSET IS PLAN VIEW

| RECEIVER | | | | SOUR | CE | | OFFSET | |
|----------|-------|--------|--------|-------|-------|--------|--------|-------|
| MEASURED | VERT. | х | Y | ELEV | DEPTH | х | Y | (S-R) |
| DEPTH | DEPTH | COORD. | COORD. | | | COORD. | COORD. | () |
| (DGM) | | | | (ES) | (DS) | | | |
| (M) | (M) | (M) | (M) | (M) | (M) | (M) | (M) | (M) |
| ~ / | | | ~ / | | | | | |
| 33.0 | 33.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 48.0 | 48.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 63.0 | 63.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 78.0 | 78.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 93.0 | 93.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 108.0 | 108.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 123.0 | 123.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 138.0 | 138.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 153.0 | 153.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 168.0 | 168.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 183.0 | 183.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 198.0 | 198.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 213.0 | 213.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 228.0 | 228.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 243.0 | 243.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 258.0 | 258.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 273.0 | 273.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 288.0 | 288.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 303.0 | 303.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 318.0 | 318.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 333.0 | 333.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 348.0 | 348.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 363.0 | 363.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 378.0 | 378.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 393.0 | 393.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 408.0 | 408.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 423.0 | 423.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |
| 438.0 | 438.0 | -0.0 | -0.0 | 103.2 | 2.1 | -30.8 | -34.1 | 46.0 |



INVESTCAN ENERGY WELL

GOBINEAU#1

2.3 TIME / DEPTH INFORMATION TABLE

ALL TIMES ARE ONE-WAY TIMES * = NOT USED IN VELOCITY COMPUTATIONS

| DATUM ELEVATION | 103.18 M ABOVE SEA LEVEL |
|-------------------------|--------------------------|
| DATUM CORRECT. VELOCITY | 1500.00 M /SEC |

| MEASURED GEOPHONE | RAW TIME | SRC-REC DIST. | COS(I) | TIME | CORRECTION | VERTICAL TIME |
|----------------------|-------------|------------------------|--------|-------|------------|------------------|
| DEPTH (DGM) | PICK | PLAN-VIEW (SRC_REC) | | COS | DATUM | (TGD) |
| (M) | (MS) | (M) | | (MS) | (MS) | (MS) |
| 33.0 | 32.6 | 46.0 | 0.501 | -16.2 | 1.4 | 17.7 |
| 48.0 | 34.8 | 46.0 | 0.671 | -11.5 | 1.4 | 24.8 |
| 63.0 | 36.7 | 46.0 | 0.776 | -8.2 | 1.4 | 29.9 |
| 78.0 | 38.6 | 46.0 | 0.842 | -6.1 | 1.4 | 33.8 |
| 93.0 | 41.0 | 46.0 | 0.883 | -4.8 | 1.4 | 37.6 |
| 108.0 | 43.8 | 46.0 | 0.911 | -3.9 | 1.4 | 41.3 |
| 123.0 | 46.1 | 46.0 | 0.930 | -3.2 | 1.4 | 44.3 |
| 138.0 | 47.9 | 46.0 | 0.944 | -2.7 | 1.4 | 46.6 |
| 153.0 | 49.7 | 46.0 | 0.954 | -2.3 | 1.4 | 48.8 |
| 168.0 | 52.2 | 46.0 | 0.962 | -2.0 | 1.4 | 51.6 |
| 183.0 | 54.8 | 46.0 | 0.968 | -1.8 | 1.4 | 54.4 |
| 198.0 | 57.1 | 46.0 | 0.972 | -1.6 | 1.4 | 56.9 |
| 213.0 | 59.5 | 46.0 | 0.976 | -1.4 | 1.4 | 59.4 |
| 228.0 | 62.3 | 46.0 | 0.979 | -1.3 | 1.4 | 62.4 |
| 243.0 | 65.5 | 46.0 | 0.982 | -1.2 | 1.4 | 65.7 |
| 258.0 | 68.7 | 46.0 | 0.984 | -1.1 | 1.4 | 68.9 |
| 273.0 | 72.2 | 46.0 | 0.985 | -1.0 | 1.4 | 72.5 |
| 288.0 | 75.6 | 46.0 | 0.987 | -1.0 | 1.4 | 76.0 |
| 303.0 | 79.1 | 46.0 | 0.988 | -0.9 | 1.4 | 79.6 |
| 318.0 | 82.1 | 46.0 | 0.989 | -0.9 | 1.4 | 82.6 |
| 333.0 | 85.5 | 46.0 | 0.990 | -0.8 | 1.4 | 86.1 |
| 348.0 | 89.4 | 46.0 | 0.991 | -0.8 | 1.4 | 90.0 |
| 363.0 | 93.4 | 46.0 | 0.992 | -0.8 | 1.4 | 94.1 |
| 378.0 | 97.3 | 46.0 | 0.992 | -0.7 | 1.4 | 97.9 |
| 393.0 | 102.0 | 46.0 | 0.993 | -0.7 | 1.4 | 102.7 |
| 408.0 | 105.7 | 46.0 | 0.994 | -0.7 | 1.4 | 106.4 |
| 423.0 | 109.6 | 46.0 | 0.994 | -0.7 | 1.4 | 110.3 |
| 438.0 | 113.3 | 46.0 | 0.994 | -0.6 | 1.4 | 114.1 |



INVESTCAN ENERGY WELL

GOBINEAU#1

2.4 VELOCITY TABLE

RECEIVER REFERENCE ELEVATION = 107.48 M ABOVE SEA LEVEL

| DATUM ELEV DATUM CORR | | OCITY | | | VE SEA LEV | EL | |
|-------------------------------|-------------------------------|-------|----------|----------|------------|------------------|------------|
| MEASURED GEOPHONE DEPTH | DEPTH CORR. TO DATUM | | | | | INTERVAL TIME | |
| (DGM) | (DGD) | | | | (DELDGD) | (DELDGT) | |
| (M) | (M) | (MS) | (M /SEC) | (M /SEC) | (M) | (MS) | (M /SEC) |
| 33.0 | 28.7 | 17.7 | 1620.4 | 1620.4 | | 17.7 | |
| | 43.7 | | | | 15.0 | 7.1 | |
| | | | | | | 5.1 | |
| 63.0 | 58.7 | 29.9 | 1965.0 | 2024.9 | | 4.0 | |
| 78.0 | 73.7 | 33.8 | 2177.5 | 2300.3 | | 3.8 | |
| 93.0 | 88.7 | 37.6 | 2358.8 | 2520.9 | | | |
| 108.0 | 103.7 | 41.3 | 2512.0 | 2696.4 | 15.0 | 3.7 | 4078.3 |
| 123.0 | 118.7 | 44.3 | 2680.2 | 2909.8 | 15.0 | 3.0 | 4989.6 |
| | | | | | 15.0 | 2.3 | 6519.6 |
| 138.0 | 133.7 | 46.6 | 2869.8 | 3185.6 | 15.0 | 2.2 | 6668.5 |
| 153.0 | 148.7 | 48.8 | 3044.7 | 3424.7 | 15.0 | 2.8 | 5436.5 |
| 168.0 | 163.7 | 51.6 | 3172.6 | 3561.2 | | | |
| 183.0 | 178.7 | 54.4 | 3285.1 | 3675.1 | | 2.8 | |
| 198.0 | 193.7 | 56.9 | 3403.7 | 3805.9 | | 2.5 | |
| 213.0 | 208.7 | 59.4 | 3511.0 | 3919.5 | 15.0 | 2.5 | 5923.6 |
| | | | | | 15.0 | 3.0 | 5056.5 |
| 228.0 | 223.7 | 62.4 | 3584.5 | 3980.9 | 15.0 | 3.3 | 4546.3 |
| 243.0 | 238.7 | 65.7 | 3632.8 | 4011.2 | 15 0 | 3.2 | 4634_7 |
| 258.0 | 253.7 | 68.9 | 3679.8 | 4042.6 | | | |
| 273.0 | 268.7 | 72.5 | 3703.9 | 4048.8 | 15.0 | 3.6 | 4164.9 |

FLAT BAY 03-106 - GOBINEAU#1 - ADW



APPENDIX N: ZVSP Report

| | | 76.0 | 2722.0 | | | 3.5 | 4323.5 |
|--|----------------------|------------------------|----------------------------|----------|--------------------------------------|-------------------|--------------------------------------|
| 288.0 | | | 3732.2 | | | 3.6 | 4209.4 |
| 303.0 | 298.7 | 79.6 | 3753.6 | 4068.4 | 15.0 | 3.1 | 4912.9 |
| 318.0 | 313.7 | 82.6 | 3796.4 | 4102.7 | 15.0 | 3.5 | 4321.2 |
| 333.0 | 328.7 | 86.1 | 3817.6 | 4111.8 | | 3.9 | |
| 348.0 | 343.7 | 90.0 | 3818.5 | 4100.3 | | | |
| 262 0 | 250 7 | 04 1 | 2012 2 | 1002 0 | 15.0 | 4.1 | 3698.5 |
| 363.0 MEASURED GEOPHONE DEPTH | DEPTH CORR. TO | TIME CORR. TO | AVERAGE | RMS | INTERVAL DEPTH | INTERVAL | |
| (DGM) | DATUM (DGD) | DATUM (TGD) | | | (DELDGD) | (DELDGT) | |
| (M) | | | | | | | |
| | (M) | (MS) | (M /SEC) | (M /SEC) | (M) | (MS) | (M /SEC) |
| | | | | | 15.0 | 3.9 | 3895.4 |
| 378.0 | 373.7 | 97.9 | 3816.6 | 4076.6 | 15.0 | | 3895.4 |
| | | 97.9 | 3816.6 | | 15.0 15.0 | 3.9 | 3895.4 3124.2 |
| 378.0 | 373.7 | 97.9 102.7 | 3816.6 3784.2 | 4076.6 | 15.0 15.0 15.0 | 3.9 4.8 3.7 | 3895.4 3124.2 4059.9 |
| 378.0 393.0 408.0 | 373.7 388.7 | 97.9 102.7 106.4 | 3816.6 3784.2 3793.8 | 4076.6 | 15.0 15.0 15.0 15.0 15.0 | 3.9 4.8 | 3895.4 3124.2 4059.9 3850.7 |



3. INTERPOLATED TABLES

| WELL | GOBINEAU#1 |
|-------------------------|--------------------------|
| DATUM ELEVATION | 103.18 M ABOVE SEA LEVEL |
| DATUM CORRECT. VELOCITY | 1500.00 M /SEC |

3.1 DATA INTERPOLATED EVERY 10.00 M BELOW DATUM

| DATUM | | TIME | | VELOCITY - | |
|-------|-------|-------|---------|------------|--------|
| DEPTH | 1 WAY | 2 WAY | AVERAGE | INTERVAL | RMS |
| (DGD) | (TGD) | | | | |
| () | (/ | | | | |
| 10.0 | 6.2 | 12.3 | 1620.4 | 1620.4 | 1620.4 |
| 20.0 | 12.3 | 24.7 | 1620.4 | 1620.4 | 1620.4 |
| 30.0 | 18.3 | 36.6 | 1637.3 | 1672.1 | 1637.5 |
| 40.0 | 23.0 | 46.1 | 1737.0 | 2125.3 | 1748.3 |
| 50.0 | 26.9 | 53.8 | 1857.9 | 2574.5 | 1889.9 |
| 60.0 | 30.2 | 60.4 | 1985.7 | 3026.5 | 2045.2 |
| 70.0 | 32.9 | 65.7 | 2129.9 | 3774.5 | 2234.8 |
| 80.0 | 35.4 | 70.8 | 2258.3 | 3908.5 | 2395.2 |
| 90.0 | 37.9 | 75.8 | 2373.3 | 4002.8 | 2532.7 |
| 100.0 | 40.4 | 80.7 | 2476.8 | 4078.3 | 2652.4 |
| 110.0 | 42.5 | 85.1 | 2585.5 | 4608.6 | 2785.6 |
| 120.0 | 44.5 | 89.0 | 2697.4 | 5146.6 | 2928.7 |
| 130.0 | 46.0 | 92.0 | 2824.8 | 6519.6 | 3115.8 |
| 140.0 | 47.5 | 95.1 | 2945.3 | 6612.7 | 3284.9 |
| 150.0 | 49.1 | 98.2 | 3056.4 | 6477.7 | 3430.9 |
| 160.0 | 50.9 | 101.8 | 3142.4 | 5436.5 | 3523.3 |
| 170.0 | 52.8 | 105.5 | 3221.3 | 5385.5 | 3605.2 |
| 180.0 | 54.6 | 109.2 | 3295.8 | 5429.1 | 3681.4 |
| 190.0 | 56.3 | 112.6 | 3375.4 | 5974.0 | 3769.8 |
| 200.0 | 58.0 | 115.9 | 3449.9 | 5942.1 | 3850.1 |
| 210.0 | 59.7 | 119.4 | 3517.7 | 5794.4 | 3919.9 |
| 220.0 | 61.7 | 123.4 | 3567.0 | 5056.5 | 3961.4 |
| 230.0 | 63.8 | 127.6 | 3605.4 | 4722.6 | 3989.0 |
| 240.0 | 66.0 | 132.0 | 3637.1 | 4557.6 | 4009.2 |
| 250.0 | 68.1 | 136.3 | 3668.6 | 4634.7 | 4030.5 |
| 260.0 | 70.5 | 140.9 | 3690.2 | 4327.2 | 4040.6 |
| 270.0 | 72.8 | 145.7 | 3706.5 | 4184.9 | 4045.4 |
| 280.0 | 75.2 | 150.3 | 3725.5 | 4323.5 | 4054.2 |
| 290.0 | 77.5 | 155.0 | 3741.4 | 4250.9 | 4060.4 |
| 300.0 | 79.8 | 159.7 | 3757.4 | 4289.2 | 4067.2 |
| 310.0 | 81.9 | 163.8 | 3786.1 | 4912.9 | 4090.4 |
| 320.0 | 84.1 | 168.2 | 3805.5 | 4522.8 | 4102.3 |
| 330.0 | 86.4 | 172.9 | 3817.6 | 4251.9 | 4106.5 |
| 340.0 | 89.0 | 178.1 | 3818.3 | 3839.4 | 4098.9 |
| 350.0 | 91.7 | 183.4 | 3816.3 | 3749.4 | 4089.1 |
| 360.0 | 94.4 | 188.8 | 3813.6 | 3722.9 | 4079.2 |
| 370.0 | 97.0 | 193.9 | 3815.8 | 3895.4 | 4074.4 |
| 380.0 | 99.9 | 199.9 | 3802.6 | 3371.2 | 4055.3 |
| 390.0 | 103.0 | 206.1 | 3785.1 | 3220.7 | 4032.7 |
| | | | | | |



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| 400.0 | 105.5 | 211.0 | 3791.5 | 4059.9 | 4033.3 |
|-------|-------|-------|--------|--------|--------|
| 410.0 | 108.0 | 216.1 | 3794.6 | 3925.5 | 4030.8 |
| 420.0 | 110.6 | 221.3 | 3796.3 | 3864.0 | 4027.0 |
| 430.0 | 113.2 | 226.3 | 3799.8 | 3955.5 | 4025.4 |



INVESTCAN ENERGY WELL

GOBINEAU#1

DATUM ELEVATION 103.18 M ABOVE SEA LEVEL DATUM CORRECT. VELOCITY 1500.00 M /SEC

3.2 DATA INTERPOLATED EVERY 2.00 MS BELOW DATUM

| TIME | | DATUM | | VELOCITY | |
|-------|-------|-------|---------|----------|--------|
| 2 WAY | 1 WAY | DEPTH | AVERAGE | INTERVAL | RMS |
| | (TGD) | (DGD) | | | |
| | . , | . , | | | |
| 2.0 | 1.0 | 1.6 | 1620.4 | 1620.4 | 1620.4 |
| 4.0 | 2.0 | 3.2 | 1620.4 | 1620.4 | 1620.4 |
| 6.0 | 3.0 | 4.9 | 1620.4 | 1620.4 | 1620.4 |
| 8.0 | 4.0 | 6.5 | 1620.4 | 1620.4 | 1620.4 |
| 10.0 | 5.0 | 8.1 | 1620.4 | 1620.4 | 1620.4 |
| 12.0 | 6.0 | 9.7 | 1620.4 | 1620.4 | 1620.4 |
| 14.0 | 7.0 | 11.3 | 1620.4 | 1620.4 | 1620.4 |
| 16.0 | 8.0 | 13.0 | 1620.4 | 1620.4 | 1620.4 |
| 18.0 | 9.0 | 14.6 | 1620.4 | 1620.4 | 1620.4 |
| 20.0 | 10.0 | 16.2 | 1620.4 | 1620.4 | 1620.4 |
| 22.0 | 11.0 | 17.8 | 1620.4 | 1620.4 | 1620.4 |
| 24.0 | 12.0 | 19.4 | 1620.4 | 1620.4 | 1620.4 |
| 26.0 | 13.0 | 21.1 | 1620.4 | 1620.4 | 1620.4 |
| 28.0 | 14.0 | 22.7 | 1620.4 | 1620.4 | 1620.4 |
| 30.0 | 15.0 | 24.3 | 1620.4 | 1620.4 | 1620.4 |
| 32.0 | 16.0 | 25.9 | 1620.4 | 1620.4 | 1620.4 |
| 34.0 | 17.0 | 27.5 | 1620.4 | 1620.4 | 1620.4 |
| 36.0 | 18.0 | 29.3 | 1628.5 | 1766.2 | 1628.9 |
| 38.0 | 19.0 | 31.4 | 1654.7 | 2125.3 | 1658.7 |
| 40.0 | 20.0 | 33.6 | 1678.2 | 2125.3 | 1685.1 |
| 42.0 | 21.0 | 35.7 | 1699.5 | 2125.3 | 1708.7 |
| 44.0 | 22.0 | 37.8 | 1718.9 | 2125.3 | 1729.8 |
| 46.0 | 23.0 | 39.9 | 1736.5 | 2125.3 | 1748.8 |
| 48.0 | 24.0 | 42.1 | 1752.7 | 2125.3 | 1766.1 |
| 50.0 | 25.0 | 44.4 | 1775.2 | 2313.4 | 1791.2 |
| 52.0 | 26.0 | 47.3 | 1819.9 | 2939.4 | 1848.6 |
| 54.0 | 27.0 | 50.3 | 1861.4 | 2939.4 | 1900.2 |
| 56.0 | 28.0 | 53.2 | 1899.9 | 2939.4 | 1946.9 |
| 58.0 | 29.0 | 56.1 | 1935.7 | 2939.4 | 1989.4 |
| 60.0 | 30.0 | 59.2 | 1972.8 | 3046.3 | 2033.5 |
| 62.0 | 31.0 | 63.0 | 2030.9 | 3774.5 | 2112.2 |
| 64.0 | 32.0 | 66.7 | 2085.4 | 3774.5 | 2183.4 |
| 66.0 | 33.0 | 70.5 | 2136.6 | 3774.5 | 2248.2 |
| 68.0 | 34.0 | 74.3 | 2185.7 | 3807.9 | 2309.1 |
| 70.0 | 35.0 | 78.3 | 2237.3 | 3991.8 | 2373.8 |
| 72.0 | 36.0 | 82.3 | 2286.1 | 3991.8 | 2433.3 |
| 74.0 | 37.0 | 86.3 | 2332.2 | 3991.8 | 2488.3 |
| 76.0 | 38.0 | 90.3 | 2376.7 | 4026.0 | 2540.7 |
| 78.0 | 39.0 | 94.4 | 2420.4 | 4078.3 | 2591.6 |
| 80.0 | 40.0 | 98.5 | 2461.8 | 4078.3 | 2639.0 |



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| 82.0 | 41.0 | 102.6 | 2501.2 | 4078.3 | 2683.3 |
|-------|-------|-------|---------|----------|--------|
| 84.0 | 42.0 | 107.3 | 2554.4 | 4732.8 | 2749.9 |
| 86.0 | 43.0 | 112.3 | 2611.0 | 4989.6 | 2822.2 |
| 88.0 | 44.0 | 117.3 | 2665.1 | 4989.6 | 2889.6 |
| 90.0 | 45.0 | 123.3 | 2740.9 | 6078.9 | 2997.6 |
| 92.0 | 46.0 | 129.9 | 2823.1 | 6519.6 | 3116.8 |
| 94.0 | 47.0 | 136.4 | 2903.0 | 6580.9 | 3229.4 |
| 96.0 | 48.0 | 143.1 | 2981.5 | 6668.5 | 3337.4 |
| 98.0 | 49.0 | 149.6 | 3052.6 | 6469.2 | 3430.0 |
| 100.0 | 50.0 | 155.0 | 3100.3 | 5436.5 | 3481.5 |
| 102.0 | 51.0 | 160.5 | 3146.1 | 5436.5 | 3530.2 |
| 102.0 | 52.0 | 165.9 | 3189.6 | 5404.1 | 3575.5 |
| TIME | | DATUM | | | |
| | 1 WAY | DEPTH | | INTERVAL | |
| 2 WAY | | | AVERAGE | INTERVAL | RMS |
| | (TGD) | (DGD) | | | |
| 106.0 | 53.0 | 171.2 | 3230.4 | 5356.1 | 3617.3 |
| 108.0 | 54.0 | 176.6 | 3269.8 | 5356.1 | 3657.0 |
| 110.0 | 55.0 | 182.3 | 3314.5 | 5728.1 | 3705.0 |
| 112.0 | 56.0 | 188.3 | 3362.0 | 5974.0 | 3757.5 |
| 114.0 | 57.0 | 194.2 | 3407.7 | 5969.4 | 3807.4 |
| 116.0 | 58.0 | 200.2 | 3451.1 | 5923.6 | 3853.8 |
| 118.0 | 59.0 | 206.1 | 3493.0 | 5923.6 | 3898.0 |
| 120.0 | 60.0 | 211.5 | 3525.4 | 5438.9 | 3928.7 |
| 122.0 | 61.0 | 216.6 | 3550.5 | 5056.5 | 3949.7 |
| 124.0 | 62.0 | 221.6 | 3574.8 | 5056.5 | 3970.0 |
| 124.0 | 63.0 | 226.4 | 3593.5 | 4754.2 | 3983.7 |
| 128.0 | 64.0 | 230.9 | 3608.4 | 4546.3 | 3993.1 |
| 130.0 | 65.0 | 230.9 | 3622.9 | 4546.3 | 4002.2 |
| 132.0 | 66.0 | 235.5 | 3637.2 | 4546.5 | 4002.2 |
| | | | | | |
| 134.0 | 67.0 | 244.7 | 3652.1 | 4634.7 | 4021.4 |
| 136.0 | 68.0 | 249.3 | 3666.6 | 4634.7 | 4031.1 |
| 138.0 | 69.0 | 253.9 | 3680.2 | 4608.1 | 4040.1 |
| 140.0 | 70.0 | 258.1 | 3687.2 | 4164.9 | 4041.9 |
| 142.0 | 71.0 | 262.3 | 3693.9 | 4164.9 | 4043.7 |
| 144.0 | 72.0 | 266.4 | 3700.4 | 4164.9 | 4045.4 |
| 146.0 | 73.0 | 270.7 | 3707.8 | | |
| 148.0 | 74.0 | 275.0 | 3716.1 | 4323.5 | 4051.9 |
| 150.0 | 75.0 | 279.3 | 3724.2 | 4323.5 | 4055.6 |
| 152.0 | 76.0 | 283.6 | 3732.1 | 4323.5 | 4059.3 |
| 154.0 | 77.0 | 287.8 | 3738.3 | 4211.0 | 4061.3 |
| 156.0 | 78.0 | 292.1 | 3744.3 | 4209.4 | 4063.2 |
| 158.0 | 79.0 | 296.3 | 3750.2 | 4209.4 | 4065.1 |
| 160.0 | 80.0 | 300.8 | 3759.7 | 4506.4 | 4070.9 |
| 162.0 | 81.0 | 305.7 | 3773.9 | 4912.8 | 4082.4 |
| 164.0 | 82.0 | 310.6 | 3787.8 | 4912.9 | 4093.5 |
| 166.0 | 83.0 | 315.3 | 3798.7 | 4694.5 | 4101.3 |
| 168.0 | 84.0 | 319.6 | 3805.0 | 4321.3 | 4104.0 |
| 170.0 | 85.0 | 323.9 | 3811.0 | 4321.3 | 4106.6 |
| 172.0 | 86.0 | 328.3 | 3817.0 | 4321.2 | 4109.1 |
| 174.0 | 87.0 | 332.1 | 3817.8 | 3888.6 | 4106.7 |
| 176.0 | 88.0 | 336.0 | 3818.0 | 3839.4 | 4103.7 |
| | | | | | |



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| 178.0 | 89.0 | 339.8 | 3818.3 | 3839.4 | 4100.9 |
|-------|-------|-------|---------|----------|--------|
| 180.0 | 90.0 | 343.7 | 3818.5 | 3839.4 | 4098.1 |
| 182.0 | 91.0 | 347.4 | 3817.2 | 3699.7 | 4093.9 |
| 184.0 | 92.0 | 351.1 | 3815.9 | 3698.5 | 4089.8 |
| 186.0 | 93.0 | 354.8 | 3814.6 | 3698.5 | 4085.8 |
| 188.0 | 94.0 | 358.5 | 3813.4 | 3698.5 | 4081.9 |
| 190.0 | 95.0 | 362.3 | 3814.1 | 3882.6 | 4079.8 |
| 192.0 | 96.0 | 366.2 | 3815.0 | 3895.4 | 4077.9 |
| 194.0 | 97.0 | 370.1 | 3815.8 | 3895.4 | 4076.1 |
| 196.0 | 98.0 | 374.0 | 3816.0 | 3830.2 | 4073.7 |
| 198.0 | 99.0 | 377.1 | 3809.0 | 3124.2 | 4065.2 |
| 200.0 | 100.0 | 380.2 | 3802.1 | 3124.2 | 4056.8 |
| 202.0 | 101.0 | 383.3 | 3795.4 | 3124.2 | 4048.7 |
| 204.0 | 102.0 | 386.5 | 3788.8 | 3124.2 | 4040.6 |
| 206.0 | 103.0 | 389.9 | 3785.0 | 3389.3 | 4034.8 |
| 208.0 | 104.0 | 393.9 | 3787.6 | 4060.0 | 4035.1 |
| 210.0 | 105.0 | 398.0 | 3790.2 | 4059.9 | 4035.3 |
| 212.0 | 106.0 | 402.0 | 3792.7 | 4059.9 | 4035.5 |
| 214.0 | 107.0 | 406.0 | 3794.1 | 3936.8 | 4034.6 |
| 216.0 | 108.0 | 409.8 | 3794.6 | 3850.7 | 4032.9 |
| 218.0 | 109.0 | 413.7 | 3795.1 | 3850.7 | 4031.3 |
| 220.0 | 110.0 | 417.5 | 3795.6 | 3850.7 | 4029.7 |
| 222.0 | 111.0 | 421.4 | 3796.8 | 3923.3 | 4028.8 |
| 224.0 | 112.0 | 425.4 | 3798.2 | 3955.4 | 4028.1 |
| TIME | | DATUM | | VELOCITY | |
| 2 WAY | 1 WAY | DEPTH | AVERAGE | INTERVAL | RMS |
| | (TGD) | (DGD) | | | |
| | | | | | |
| 226.0 | 113.0 | 429.4 | 3799.6 | 3955.4 | 4027.5 |
| 228.0 | 114.0 | 433.3 | 3801.0 | 3955.4 | 4026.8 |



INVESTCAN ENERGY WELL

GOBINEAU#1

3.3 TIME/DEPTH INFORMATION

| GEOPHONE REFERENCE ELEVATION | 107.48 M | ABOVE SEA LEVEL | - |
|------------------------------|-----------|-----------------|---|
| DATUM ELEVATION | 103.18 M | ABOVE SEA LEVEL | - |
| DATUM CORRECT. VELOCITY | 1500.00 M | /SEC | |

ALL TIMES ARE TWO-WAY TIMES CORRECTED TO DATUM INTERPOLATED EVERY 1.00 MS

| TIME | 0 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 |
|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 0 | | 1 | 2 | 2 | 3 | 4 | 5 | 6 | 6 | 7 |
| 10 | 8 | 9 | 10 | 11 | 11 | 12 | 13 | 14 | 15 | 15 |
| 20 | 16 | 17 | 18 | 19 | 19 | 20 | 21 | 22 | 23 | 23 |
| 30 | 24 | 25 | 26 | 27 | 28 | 28 | 29 | 30 | 31 | 33 |
| 40 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 |
| 50 | 44 | 46 | 47 | 49 | 50 | 52 | 53 | 55 | 56 | 58 |
| 60 | 59 | 61 | 63 | 65 | 67 | 69 | 71 | 72 | 74 | 76 |
| 70 | 78 | 80 | 82 | 84 | 86 | 88 | 90 | 92 | 94 | 96 |
| 80 | 98 | 101 | 103 | 105 | 107 | 110 | 112 | 115 | 117 | 120 |
| 90 | 123 | 127 | 130 | 133 | 136 | 140 | 143 | 146 | 150 | 152 |
| 100 | 155 | 158 | 160 | 163 | 166 | 169 | 171 | 174 | 177 | 179 |
| 110 | 182 | 185 | 188 | 191 | 194 | 197 | 200 | 203 | 206 | 209 |
| 120 | 212 | 214 | 217 | 219 | 222 | 224 | 226 | 229 | 231 | 233 |
| 130 | 235 | 238 | 240 | 242 | 245 | 247 | 249 | 252 | 254 | 256 |
| 140 | 258 | 260 | 262 | 264 | 266 | 269 | 271 | 273 | 275 | 277 |
| 150 | 279 | 281 | 284 | 286 | 288 | 290 | 292 | 294 | 296 | 298 |
| 160 | 301 | 303 | 306 | 308 | 311 | 313 | 315 | 317 | 320 | 322 |
| 170 | 324 | 326 | 328 | 330 | 332 | 334 | 336 | 338 | 340 | 342 |
| 180 | 344 | 346 | 347 | 349 | 351 | 353 | 355 | 357 | 358 | 360 |
| 190 | 362 | 364 | 366 | 368 | 370 | 372 | 374 | 376 | 377 | 379 |
| 200 | 380 | 382 | 383 | 385 | 386 | 388 | 390 | 392 | 394 | 396 |
| 210 | 398 | 400 | 402 | 404 | 406 | 408 | 410 | 412 | 414 | 416 |
| 220 | 418 | 419 | 421 | 423 | 425 | 427 | 429 | 431 | 433 | |



INVESTCAN ENERGY WELL

GOBINEAU#1

3.4 DEPTH/TIME INFORMATION

| GEOPHONE REFERENCE ELEVATION | 107.48 M | ABOVE SEA LEVEL |
|------------------------------|-----------|-----------------|
| DATUM ELEVATION | 103.18 M | ABOVE SEA LEVEL |
| DATUM CORRECT. VELOCITY | 1500.00 M | /SEC |

ALL TIMES ARE TWO-WAY TIMES CORRECTED TO DATUM INTERPOLATED EVERY 10.00 M

| DEPTH | 0 | 10 | 20 | 30 | 40 | 50 | 60 | 70 | 80 | 90 |
|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| ٥ | | 10 | 25 | 37 | 10 | E A | 60 | 66 | 71 | 76 |
| 0 | | 12 | 25 | 57 | 46 | 54 | 60 | 66 | /1 | 76 |
| 100 | 81 | 85 | 89 | 92 | 95 | 98 | 102 | 106 | 109 | 113 |
| 200 | 116 | 119 | 123 | 128 | 132 | 136 | 141 | 146 | 150 | 155 |
| 300 | 160 | 164 | 168 | 173 | 178 | 183 | 189 | 194 | 200 | 206 |
| 400 | 211 | 216 | 221 | 226 | | | | | | |



INVESTCAN ENERGY WELL

GOBINEAU#1

3.5 TIME / DEPTH INFORMATION TABLE

| DATUM ELEVATION | 103.18 M ABOVE SEA LEVEL |
|-------------------------|--------------------------|
| DATUM CORRECT. VELOCITY | 1500.00 M /SEC |

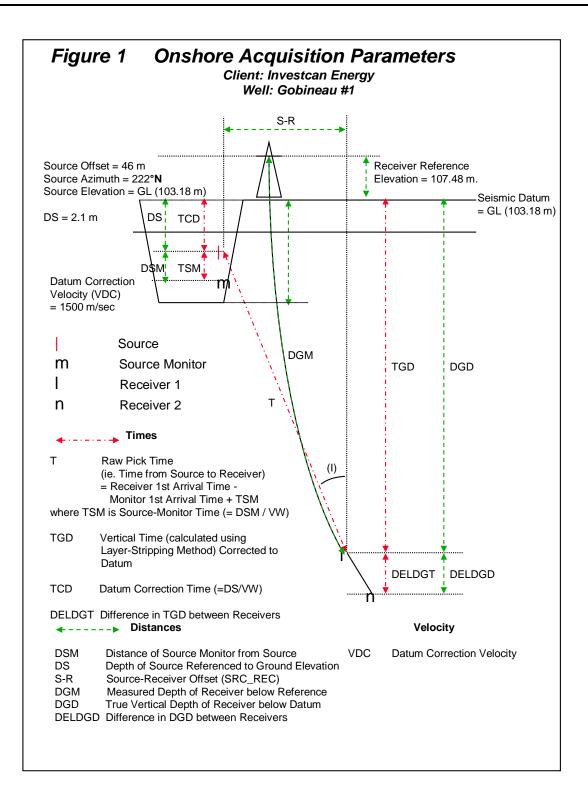
* = NOT USED IN VELOCITY COMPUTATIONS

| MEASURED GEOPHONE DEPTH | VERTICAL GEOPHONE DEPTH | DATUM GEOPHONE DEPTH | RAW PICK TIME | 1-WAY VERTICAL TIME | 2-WAY VERTICAL TIME |
|-------------------------------|-------------------------------|----------------------------|---------------------|---------------------------|---------------------------|
| (M) | (M) | (M) | (MS) | (MS) | (MS) |
| 33.0 | 33.0 | 28.7 | 32.56 | 17.71 | 35.42 |
| 48.0 | 48.0 | 43.7 | 34.82 | 24.77 | 49.54 |
| 63.0 | 63.0 | 58.7 | 36.67 | 29.87 | 59.74 |
| 78.0 | 78.0 | 73.7 | 38.55 | 33.85 | 67.69 |
| 93.0 | 93.0 | 88.7 | 40.98 | 37.60 | 75.21 |
| 108.0 | 108.0 | 103.7 | 43.77 | 41.28 | 82.56 |
| 123.0 | 123.0 | 118.7 | 46.10 | 44.29 | 88.58 |
| 138.0 | 138.0 | 133.7 | 47.86 | 46.59 | 93.18 |
| 153.0 | 153.0 | 148.7 | 49.71 | 48.84 | 97.68 |
| 168.0 | 168.0 | 163.7 | 52.19 | 51.60 | 103.19 |
| 183.0 | 183.0 | 178.7 | 54.76 | 54.40 | 108.80 |
| 198.0 | 198.0 | 193.7 | 57.08 | 56.91 | 113.82 |
| 213.0 | 213.0 | 208.7 | 59.46 | 59.44 | 118.88 |
| 228.0 | 228.0 | 223.7 | 62.31 | 62.41 | 124.82 |
| 243.0 | 243.0 | 238.7 | 65.51 | 65.71 | 131.41 |
| 258.0 | 258.0 | 253.7 | 68.66 | 68.94 | 137.89 |
| 273.0 | 273.0 | 268.7 | 72.19 | 72.54 | 145.09 |
| 288.0 | 288.0 | 283.7 | 75.60 | 76.01 | 152.03 |
| 303.0 | 303.0 | 298.7 | 79.11 | 79.58 | 159.16 |
| 318.0 | 318.0 | 313.7 | 82.11 | 82.63 | 165.26 |
| 333.0 | 333.0 | 328.7 | 85.54 | 86.10 | 172.20 |
| 348.0 | 348.0 | 343.7 | 89.41 | 90.01 | 180.02 |
| 363.0 | 363.0 | 358.7 | 93.43 | 94.06 | 188.13 |
| 378.0 | 378.0 | 373.7 | 97.25 | 97.92 | 195.83 |
| 393.0 | 393.0 | 388.7 | 102.03 | 102.72 | 205.43 |
| 408.0 | 408.0 | 403.7 | 105.70 | 106.41 | 212.82 |
| 423.0 | 423.0 | 418.7 | 109.57 | 110.31 | 220.61 |
| 438.0 | 438.0 | 433.7 | 113.34 | 114.10 | 228.20 |



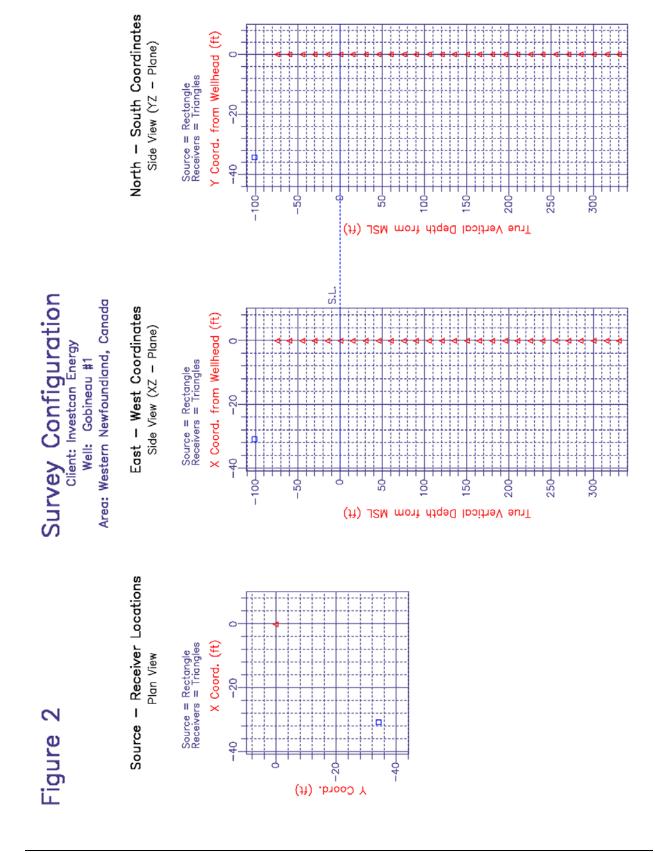
4. FIGURES







A Baker Hughes - CGGVeritas Company



VSFusion



APPENDIX 0: LIST OF ACRONYMS

Number of page : 1

Summary of the content: This appendix presents a list of acronyms used for Gobineau#1 Final Well Report.



APPENDIX O: List of Acronyms

| ADW | Authority to Drill a Well |
|------|-------------------------------|
| BOP | Blow Out Preventer |
| COND | Condensate |
| d | Day |
| daN | Decanewton |
| ft | Foot |
| GR | Gamma Ray |
| h | Hour |
| IF | Inside Face |
| KB | Kelly Bushing |
| kg | Kilogram |
| km | Kilometre |
| kPa | Kilopascals |
| lbf | Pound Force |
| LCM | Lost Circulation Material |
| m | Metre |
| min | Minute |
| mKB | Meters Below Kelly Bushing |
| mm | Millimetre |
| mW | Megawatt |
| OD | Outside Diameter |
| ROP | Rate of Penetration |
| RPM | Revolutions per Minute |
| TD | Total Depth |
| TVD | True Vertical Depth |
| VSP | Vertical Seismic Profile |
| XO | Cross-over |