

APPENDIX 13:
(Attachment) Time Distribution



OPERATIONS PIE CHART

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

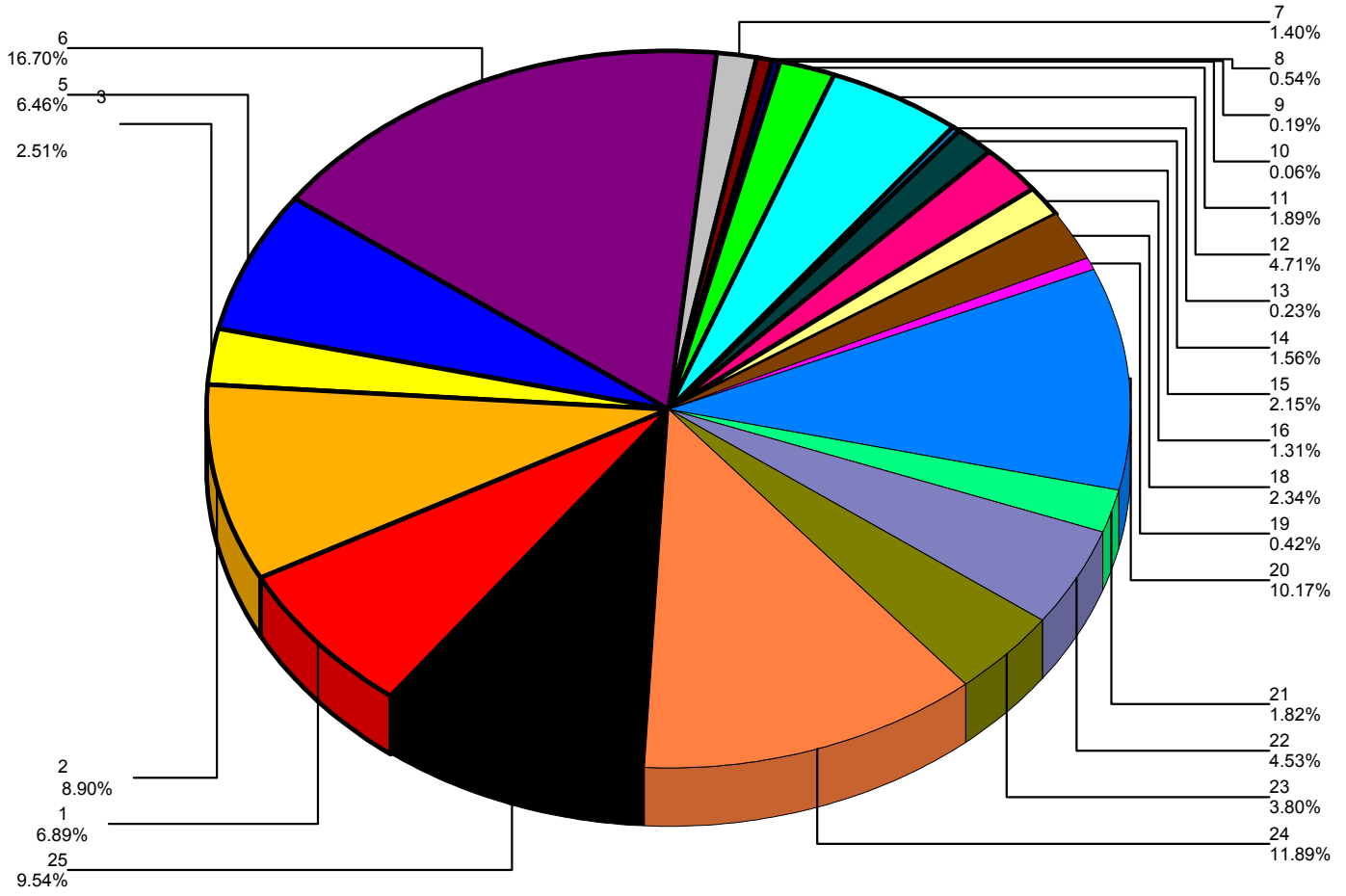
PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3



Code	Description	Hours	Percent	Code	Description	Hours	Percent
1	RIG MOVE	310.50	6.89%	14	NU / ND BOPS	70.50	1.56%
2	DRILLING	401.00	8.90%	15	TEST BOPS	97.00	2.15%
3	REAMING	113.00	2.51%	16	DRILL STEM TEST	59.00	1.31%
4	CORING	0.00	0.00%	17	PLUG BACK	0.00	0.00%
5	CIRC MUD	291.25	6.46%	18	SQUEEZE	105.25	2.34%
6	TRIPS, PU/LD DP/DC	752.75	16.70%	19	FISHING	19.00	0.42%
7	LUB RIG	63.25	1.40%	20	DIRECTIONAL WORK	458.25	10.17%
8	RIG DOWNTIME	24.50	0.54%	21	WAITING TIME	82.00	1.82%
9	DRILLING LINE	8.50	0.19%	22	MEETINGS, SAFETY	204.00	4.53%
10	SURVEYS	2.50	0.06%	23	WELL CONTROL	171.25	3.80%
11	LOGGING	85.25	1.89%	24	COMPLETION	536.00	11.89%
12	CSG AND CEMENTING	212.25	4.71%	25	BILLING CODES	429.75	9.54%
13	WOC	10.25	0.23%				

CODE	TIME DESCRIPTION	TOTAL HOURS	%
1.0	RIG UP	192.50	4.27%
1.A	MOVE RIG	39.50	0.88%
1.B	RIG UP TOP DRIVE	45.50	1.01%
1.C	SPOT RIG/LOADS/BUILDINGS	9.00	0.20%
1.D	LEVEL RIG	24.00	0.53%
2.0	DRILL	336.00	7.46%
2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE	65.00	1.44%
3.0	REAMING	2.00	0.04%
3.A	REAM & CLEAN	104.75	2.32%
3.B	BACK REAMING	6.25	0.14%
5.0	CONDITION MUD & CIRCULATE	193.25	4.29%
5.C	DISPLACE TO WATER BASE	1.00	0.02%
5.D	CIRCULATE AND CONDITION	97.00	2.15%
6.0	TRIPS	23.25	0.52%
6.A	TRIP IN HOLE	321.00	7.12%
6.B	TRIP OUT OF HOLE	283.00	6.28%
6.C	PICK UP BHA	19.75	0.44%
6.D	LAY DOWN BHA	4.50	0.10%
6.E	PICK UP DRILL PIPE	50.25	1.11%
6.F	LAY DOWN DRILL PIPE	20.25	0.45%
6.G	PICK UP 3RD PARTY TOOLS	1.25	0.03%
6.M	WIPER TRIP	29.50	0.65%
7.0	RIG SERVICE	63.25	1.40%
8.A	DOWNTIME-INSTRUMENTATION	0.50	0.01%
8.B	DOWNTIME-TOP DRIVE	16.75	0.37%
8.F	DOWNTIME-DRAWWORKS	3.00	0.07%
8.G	DOWNTIME-MUD SYSTEM	3.00	0.07%
8.K	DOWNTIME-WAITING ON CREWS	1.25	0.03%
9.0	CUT OFF DRILG LINE	1.50	0.03%
9.A	SLIP/CUT DRILLING LINE	7.00	0.16%
10.0	DEVIATION SURVEY	2.50	0.06%
11.0	WIRELINE LOGS	50.00	1.11%
11.A	LOGGING - OPEN HOLE LOGS	23.75	0.53%
11.B	LOGGING - CASED HOLE LOGS	11.50	0.26%
12.0	RUN CSG & CEMENT	78.00	1.73%
12.A	RIG UP/DOWN TO RUN CASING	5.50	0.12%
12.B	RUN CASING	28.25	0.63%
12.C	CEMENTING	45.50	1.01%
12.E	PRESSURE TEST CSG/SHOE	6.00	0.13%
12.F	CEMENT PLUGS	18.25	0.40%
12.H	PULLING CASING	30.75	0.68%
13.0	WAIT ON CEMENT	10.25	0.23%
14.0	NIPPLE UP BOP	19.00	0.42%
14.A	NIPPLE UP BOPS	13.75	0.31%
14.B	NIPPLE DOWN BOPS	13.75	0.31%
14.D	CHANGE RAMS	5.00	0.11%
14.E	INSTALL WELLHEAD/TREE	19.00	0.42%
15.0	TEST BOP	25.00	0.55%
15.A	PRESSURE TEST BOPS	69.75	1.55%
15.B	FUNCTION TEST BOPS	2.25	0.05%
16.0	DRILL STEM TEST	24.50	0.54%
16.A	HANDLE TEST TOOLS	3.75	0.08%
16.B	TRIP IN/OUT TEST TOOLS	27.00	0.60%

CODE	TIME DESCRIPTION	TOTAL HOURS	%
16.C	TEST FORMATION	3.75	0.08%
18.0	SQUEEZE CEMENT	105.25	2.34%
19.0	FISHING	5.25	0.12%
19.B	HANDLE FISHING TOOLS	2.00	0.04%
19.D	TRIP FISHING TOOLS	11.75	0.26%
20.0	DIRECTIONAL WORK	14.50	0.32%
20.A	DIRECTIONAL SURVEYS	184.75	4.10%
20.B	CONTROLLED DRILLING	203.00	4.50%
20.C	TOOL ORIENTATION	3.00	0.07%
20.D	HANDLE DIRECTIONAL TOOLS	53.00	1.18%
21.0	SAFETY MEETING	10.25	0.23%
21.A	DRILLS/BOP, ETC.	5.75	0.13%
21.B	JSA (JOB SAFETY ANALYSIS)	53.00	1.18%
21.D	PRE-JOB SAFETY	12.50	0.28%
21.F	SAFETY INSPECTION	0.50	0.01%
22.0	TEAR DOWN	189.50	4.20%
22.A	MOVE RIG	11.50	0.26%
22.D	MEETINGS, SAFETY-PRE JOB SAFETY/SPUD	3.00	0.07%
23.0	WAITING ON	21.00	0.47%
23.A	W/O CEMENTER	52.25	1.16%
23.B	W/O DAYLIGHT	76.00	1.69%
23.E	W/O ORDERS	13.25	0.29%
23.F	W/O THIRD PARTY TOOLS	8.75	0.19%
24.0	RIGWATCH	536.00	11.89%
25.0	OTHER	429.75	9.54%

TOTAL HOURS : 4,507.00

APPENDIX 14:
(Attachment) Nabors Tour Sheets

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines			YEAR 2009	MONTH 1	DAY 1	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00										
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS	O.D.	244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE 2009/01/21	TIME 0:00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	OPERATOR'S AFE GHS/0001AFE004 REV P											
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		RIG 8700	BOILER 0.00	O.D.	177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00	OPERATOR'S AFE	0.00	OP FUEL			KELLY BSHG	0.00									
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		TEMPERATURE W -6 E - A - T - H - E N R -	DC/DP	DC/DP	SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2009_01_01_1											
CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES		

	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.LD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	
																							5.00			7.00	12.00
																							7.00			5.00	12.00
																								12.00		12.00	24.00
T I M E - H R S																											
Total																											

NO.	TYPE	TYPE	RENTALS/SERVICES	
			HWT 5' DPP X 80	
SCREENS CHANGE	NEW / USED		HYDRALIC CATWALK AS PER LETT	
TOP	TOP		TOPDRIVE	
MIDDL	MIDDL			
BOTTOM	BOTTOM			

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD															MUD RECORD				METERS DRILLED					TIME LOG																
				BIT NO.	19															MUD TYPE	<input type="checkbox"/> WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
				SIZE	156.00															TIME						00:00	07:00	7.00	25.0	OTHER / WAIT ON DAY LIGHT														
				IADC CODE																DENSITY (kg/m3)							07:00	12:00	5.00	22.0	TEAR DOWN PREP DERRICK FOR TRANSPORT, SPOOL													
				MANUFACTURER	SMITH															FUNNEL VISCOSITY												DRILL LINE, SNOW REMOVAL, GENERAL RIG OUT,												
				TYPE	XR-PS															FLUID LOSS (cm3)													PULL POWER CORDS											
				SERIAL NO.	PG7950															pH																								
				JETS																PVT																								
				DEPTH OUT (m)	4255.90															MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		REduced PUMP SPEED											
				DEPTH IN (m)																PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE		SPM	LINER SIZE	SPM													
				TOTAL DRILLED (m)	4255.90															HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY										DEVIATION SURVEYS											
				TOTAL HRS RUN																HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																					
				CUTTING STRUCTURE														BOILERS				DRILLER SIGNATURE				SPECIAL EVENT	TIME/DEPTH	SAFETY TOPIC		MEHL	MACP													
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2																													
				0 D.P.	STANDS	0.00		HOLE CONDITION				HRS RUN				HRS RUN				BOILER pH				BOILER pH																				
				0 D.P.	SINGLES	0.00		TORQUE AT BOTTOM				BOILER pH				BOILER pH				STACK TEMP				STACK TEMP																				
				KELLY DOWN			0.00		FILL ON BOTTOM (m)																																			
				TOTAL			0.00																																					
				WT. OF D.C.																																								
				WT. OF STRING			64.00																																					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2009	MONTH 1	DAY 1
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1189
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR	FROM	00:00	TO	12:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES

NIGHT TOUR	FROM	12:00	TO	00:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00			YES
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES
DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES
MOTORMAN	100114509	COLES,RANDY R	12.00			YES
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES

	FROM	_:_	TO	_:_	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
311	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
312	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks			YEAR 2009	MONTH 1	DAY 2	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00			
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045 FUEL @ 08:00 HRS			244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE 2009/01/21	TIME 0:00				
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG 6400			177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES				
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			TEMPERATURE			DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. of JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P			
CODE NO.			Daily Checks																	SHALE SHAKER(S)		RENTALS/SERVICES	
<p>(1) Daily Walk Around Inspection</p> <p>(2) Detailed Inspection - Weekly (Using Check List)</p> <p>(3) H2S Signs Posted if Required</p> <p>(4) Well License & Stick Diagram Posted</p> <p>(5) Flare Lines Staked</p> <p>(6) BOP Drills Performed</p> <p>(7) Visually Inspect BOPs- Flare Lines & Degasser Lines</p>																			KELLY BSHG 0.00		OP FUEL		
<p>(1) Rig Site Health & Safety Meeting (one/crew/month)</p> <p>(2) CAODC Rig Safety Inspection Checklist (one/rig/month)</p> <p>(3) Master Inspection before Raising or Lowering</p> <p>(4) Crown Saver Checked</p> <p>(5) Motor Kills Checked</p>																			CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2009_01_02_1		
<p>(1) Rig Site Health & Safety Meeting (one/crew/month)</p> <p>(2) CAODC Rig Safety Inspection Checklist (one/rig/month)</p> <p>(3) Master Inspection before Raising or Lowering</p> <p>(4) Crown Saver Checked</p> <p>(5) Motor Kills Checked</p>																			VENDOR SOFTWARE VERSION 4.2.9.C-5				

TIME - HRS	Code No. 1-25																				Total	SHALE SHAKER(S)		RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L/D.P./DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
																						5.00			7.00	12.00	0	NEW / USED	HWT 5' DPP X 80
																						7.00			5.00	12.00	0		HYDRALIC CATWALK AS PER LETT
																													TOPDRIVE
Total																						12.00			12.00	24.00			

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED					TIME LOG				
				BIT NO.	19	SIZE	156.00	IADC CODE	MANUFACTURER	SMITH	TYPE	XR-PS	SERIAL NO.	PG7950	JETS	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE
				DEPTH OUT (m)	4255.90	DEPTH IN (m)		TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN		MUD MATERIALS ADDED	SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
				DEPTH OUT (m)	4255.90	DEPTH IN (m)		TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN		PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED	@	@	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
				DEPTH OUT (m)	4255.90	DEPTH IN (m)		TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN		CENTRIFUGE				REDUCED PUMP SPEED	@	@	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
				DEPTH OUT (m)	4255.90	DEPTH IN (m)		TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS	DEPTH (m)	DEVIATION	DIRECTION	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
				DEPTH OUT (m)	4255.90	DEPTH IN (m)		TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN		BOILERS				FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
				DEPTH OUT (m)	4255.90	DEPTH IN (m)		TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN		1	2	HRS RUN	HRS RUN	DEVIATION SURVEYS	DEPTH (m)	DEVIATION	DIRECTION	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
				DEPTH OUT (m)	4255.90	DEPTH IN (m)		TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN		BOILER pH	BOILER pH	DEVIATION SURVEYS	DEPTH (m)	DEVIATION	DIRECTION	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
				DEPTH OUT (m)	4255.90	DEPTH IN (m)		TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN		STACK TEMP	STACK TEMP	DEVIATION SURVEYS	DEPTH (m)	DEVIATION	DIRECTION	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
				DEPTH OUT (m)	4255.90	DEPTH IN (m)		TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN		DRILLER SIGNATURE					SPECIAL EVENT	SAFETY TOPIC		MEHL	MACP						
				DEPTH OUT (m)	4255.90	DEPTH IN (m)		TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN		JEFF MONYARD					TIME/DEPTH	HEAVY LIFTING		0	0						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#1)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	OPRR, M. SM, BAK.	YEAR 2009	MONTH 1	DAY 2	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS				244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE 2009/01/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		RIG 6400	BOILER 0.00				177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		TEMPERATURE													OPERATOR'S AFE GHS/0001AFE004 REV P		
				WIND DIRECTION													KELLY BSHG 0.00 OP FUEL		
				ROAD CONDITION													CONTRACTOR'S JOB C1968		
				POOR													TOUR SHEET SERIAL 0045_2009_01_02_1		
																	VENDOR SOFTWARE VERSION 4.2.9.C-5		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES					
																											NO.	TYPE	TYPE					
																											0			HWT 5' DPP X 80				
																											SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT				
																											TOP	TOP		TOPDRIVE				
																											MIDDL	MIDDL						
																											BOTTOM	BOTTOM						
Total																																		
Total																										5.00	7.00	12.00						

DRILLING ASSEMBLY (AT END OF TOUR)			BIT RECORD			MUD RECORD				METERS DRILLED					TIME LOG											
NO.	D.P.	LENTH	BIT NO.	MUD TYPE		WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
			19	SIZE				12:00	19:00				7:00	22:00	7:00	22.0	TEAR DOWN / ATTEMPT TO BLOW PORTS ON PACKER,									
				IADC CODE													TOP FILL TUBING & BLOW PORTS , SNOW REMOVAL,									
				MANUFACTURER		SMITH											REMOVE LIGHT FROM MUD TANKS & COMPLEX,									
				TYPE		XR-PS											ORGANISE & SECURE EQUIPMENT IN SUB									
				SERIAL NO.		PG7950											OTHER / WAIT ON DAYLIGHT									
				DEPTH OUT (m)		4255.90																				
				DEPTH IN (m)																						
				TOTAL DRILLED (m)		4255.90																				
				TOTAL HRS RUN																						
CUTTING STRUCTURE			MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2		NOTES:									
TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	CENTRIFUGE		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	LINER SIZE	SPM										
								0.00	REDUCED PUMP SPEED				@ @													
									BOILERS				DEVIATION SURVEYS													
									1 2				DEPTH (m)				DEVIATION				DIRECTION					
									HRS RUN		HRS RUN															
									BOILER pH		BOILER pH															
									STACK TEMP		STACK TEMP															
HOLE CONDITION		DRILLER SIGNATURE												SPECIAL EVENT		SAFETY TOPIC				MEHL		MACP				
TORQUE AT BOTTOM		JEFF MONYARD												TIME/DEPTH		LIVE WELL ON LOCATIC				0		0				
FILL ON BOTTOM (m)																										

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	YEAR 2009	MONTH 1	DAY 2
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA		RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1190
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	TO	INJURIES			
		00:00	12:00				
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		
RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					
313	JEFF MONYARD						

NIGHT TOUR		FROM	TO	INJURIES			
		12:00	00:00				
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		
DRILLER	100052807	MONYARD,JEFF P	12.00		YES		
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES		
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES		
MOTORMAN	100114509	COLES,RANDY R	12.00		YES		
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES		
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES		
RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					
314	JEFF MONYARD						

		FROM	TO	INJURIES			
		_:__	_:__				
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		
RATE SCHEDULE		<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 3 RIG NO.: C0045 RIG: 15000 BOILER: 0.00 TEMPERATURE: W -10 E -10 A -10 T -10 H -10 E -10 R -10 CURRENT CONDITIONS: PARTLY CLOUDY WIND DIRECTION: E SW ROAD CONDITION: POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_03_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE					
																						5.00			7.00	12.00	0						HWT 5" DPP X 80	
																						7.00			5.00	12.00	0	<input type="checkbox"/>	<input type="checkbox"/>	NEW / USED			HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP				TOPDRIVE		
																											MIDDL	MIDDL						
																											BOTTOM	BOTTOM						
																						12.00			12.00	24.00								
Total																																		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG																			
				BIT NO.	19	MUD TYPE	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS														
				SIZE	156.00	TIME																				00:00	07:00	7.00	25.0	OTHER / WAIT ON DAY LIGHT				
				IADC CODE		DENSITY (kg/m3)																					07:00	12:00	5.00	22.0	TEAR DOWN / DEICE AND SNOW REMOVAL GENERAL			
				MANUFACTURER	SMITH	FUNNEL VISCOSITY																											RIG OUT REMOVE HEADS ND LINNERS FROM #1 PUMP	
				TYPE	XR-PS	FLUID LOSS (cm3)																											LUBE ALL PARTS REMOVE DISCHARGE HOUSING FOR	
				SERIAL NO.	PG7950	pH																											TRANSPORT. PULL POWER CORDS TO PUMP HOUSE .	
				JETS		PVT																												
				DEPTH OUT (m)	4255.90	MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		REDUCED PUMP SPEED																	
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM																		
				TOTAL DRILLED (m)	4255.90	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																									
				TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																									
				CUTTING STRUCTURE				BOILERS				DEVIATION SURVEYS					NOTES:																	
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED											TOTAL RUN m/HR	1	2	DEPTH (m)	DEVIATION	DIRECTION							
				0 D.P.	STANDS	0.00	HRS RUN		HRS RUN																									
				0 D.P.	SINGLES	0.00	BOILER pH		BOILER pH																									
				KELLY DOWN		0.00	STACK TEMP		STACK TEMP																									
				TOTAL		0.00	DRILLER SIGNATURE		SPECIAL EVENT		SAFETY TOPIC		MEHL	MACP																				
				WT. OF D.C.	0.00	HOLE CONDITION		JEFF MONYARD		TIME/DEPTH		STEAM USE		0	0																			
				WT. OF STRING	64.00	FILL ON BOTTOM (m)																												

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	YEAR 2009	MONTH 1	DAY 3
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1191
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR													
		FROM	TO		INJURIES				FROM	TO		INJURIES				FROM	TO		INJURIES	
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO
		00:00		12:00			DRILLER	100052807			12.00		YES							
							DERRICKMAN	100011344			12.00		YES							
							FLOORMAN	100207885			12.00		YES							
							LEASEHAND	100210200			12.00		YES							
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						
CREW SAFETY DAYS							CREW SAFETY DAYS							CREW SAFETY DAYS						
315							316													
JEFF MONYARD							JEFF MONYARD													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2009 MONTH: 1 DAY: 4 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 12700 BOILER: 0.00 TEMPERATURE: W-10 CURRENT CONDITIONS: BLOWING SNOW WIND DIRECTION: S ROAD CONDITION: FAIR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_04_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
																						5.00			7.00	12.00	0						HWT 5' DPP X 80
																						7.00			5.00	12.00	0	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>				HYDRALIC CATWALK AS PER LETT
																											TOP	TOP				TOPDRIVE	
																											MIDDL	MIDDL					
																											BOTTOM	BOTTOM					
																						12.00			12.00	24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG							
				BIT NO.	19	MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS						
				SIZE	156.00	TIME							00:00	07:00	7.00	25.0	OTHER /WAIT ON DAYLIGHT						
				IADC CODE		DENSITY (kg/m3)							07:00	12:00	5.00	22.0	TEAR DOWN / STEAM MATTING SHOVEL SNOW						
				MANUFACTURER	SMITH	FUNNEL VISCOSITY																	
				TYPE	XR-PS	FLUID LOSS (cm3)																	
				SERIAL NO.	PG7950	pH																	
				JETS		PVT																	
				DEPTH OUT (m)	4255.90	MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2								
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM							
				TOTAL DRILLED (m)	4255.90	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED													
				TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	@ @													
				CUTTING STRUCTURE				BOILERS				DEVIATION SURVEYS											
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2		DEPTH (m)	DEVIATION	DIRECTION				
				0 D.P.	STANDS	0.00	HOLE CONDITION				HRS RUN		HRS RUN										
				0 D.P.	SINGLES	0.00	TORQUE AT BOTTOM				BOILER pH		BOILER pH										
				KELLY DOWN		0.00	FILL ON BOTTOM (m)				STACK TEMP		STACK TEMP										
				TOTAL		0.00					DRILLER SIGNATURE		SPECIAL EVENT			SAFETY TOPIC		MEHL	MACP				
				WT. OF D.C.		0.00					JEFF MONYARD		TIME/DEPTH							0	0		
				WT. OF STRING		64.00																	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 4 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 12700 BOILER: 0.00 TEMPERATURE: W -10 E A T H E R CURRENT CONDITIONS: BLOWING SNOW WIND DIRECTION: S ROAD CONDITION: FAIR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_04_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
																						5.00			7.00	12.00	0					HWT 5' DPP X 80	
																						7.00			5.00	12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
																										TOP	TOP				TOPDRIVE		
																										MIDDL	MIDDL						
																						12.00			12.00	24.00	BOTTOM	BOTTOM					
TIME - HRS																																	

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG				
				BIT NO.	19	MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
				SIZE	156.00	TIME		12:00	19:00				7:00	22:00	7:00	22.00	TEAR DOWN DOWN / DEICE MATTING RIG OUT			
				IADC CODE		DENSITY (kg/m3)											POWER			
				MANUFACTURER	SMITH	FUNNEL VISCOSITY											CORDS COOL DOWN BOILER TO RIG OUT CLEAN UP			
				TYPE	XR-PS	FLUID LOSS (cm3)											LOCATION			
				SERIAL NO.	PG7950	pH		19:00	00:00				5:00	25:00	5:00	25.00	OTHER /WAIT ON DAYLIGHT			
				JETS		PVT														
				DEPTH OUT (m)	4255.90	MUD MATERIALS ADDED		REDUCED PUMP SPEED				DEVIATION SURVEYS				NOTES:				
				DEPTH IN (m)		SOLIDS CONTROL		@ @				DEPTH (m) DEVIATION DIRECTION								
				TOTAL DRILLED (m)	4255.90	CENTRIFUGE														
				TOTAL HRS RUN		BOILERS														
				CUTTING STRUCTURE				1		2										
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	HRS RUN		HRS RUN					
				HOLE CONDITION				BOILER pH		BOILER pH										
				TORQUE AT BOTTOM				STACK TEMP		STACK TEMP										
				FILL ON BOTTOM (m)				DRILLER SIGNATURE				SPECIAL EVENT					SAFETY TOPIC		MEHL	MACP
				0 D.P.	STANDS	0.00	JEFF MONYARD				TIME/DEPTH					WORKING WITH STEAM		0	0	
				0 D.P.	SINGLES	0.00														
				KELLY DOWN																
				TOTAL																
				WT. OF D.C.																
				WT. OF STRING																

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2009	MONTH 1	DAY 4
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1192
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR																	
FROM			TO		INJURIES		FROM			TO		INJURIES		FROM			TO		INJURIES					
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	
								DRILLER	100052807	MONYARD,JEFF P		12.00			YES									
								DERRICKMAN	100011344	ESLINGER,DERRICK G		12.00			YES									
								FLOORMAN	100207885	TOUROUT,ERNALD J		12.00			YES									
								LEASEHAND	100210200	MARCHE,PIERRE G		12.00			YES									
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT										
CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS							
			JEFF MONYARD							JEFF MONYARD														
317			JEFF MONYARD				318			JEFF MONYARD														

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 5 RIG NO.: C0045 RIG: 8250 BOILER: 0.00 TEMPERATURE: W -10 CURRENT CONDITIONS: BLOWING SNOW WIND DIRECTION: SE ROAD CONDITION: FAIR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
																						5.00			7.00	12.00	0				HWT 5' DPP X 80
																						5.00			7.00	12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>			HYDRALIC CATWALK AS PER LETT
																										TOP	TOP			TOPDRIVE	
																										MIDDL	MIDDL				
																						10.00			14.00	24.00	BOTTOM	BOTTOM			
Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																	
				BIT NO.	19			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
				SIZE	156.00			TIME									00:00	07:00	7.00	25.0	OTHER /WAIT ON DAYLIGHT												
				IADC CODE				DENSITY (kg/m3)										07:00	12:00	5.00	22.0	TEAR DOWN SHOVEL SNOW DRAIN AND WASH BOILER											
				MANUFACTURER	SMITH			FUNNEL VISCOSITY																									
				TYPE	XR-PS			FLUID LOSS (cm3)																									
				SERIAL NO.	PG7950			pH																									
				JETS				PVT																									
				DEPTH OUT (m)	4255.90			MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2													
				DEPTH IN (m)				PRODUCT AMOUNT UNIT				CENTRIFUGE				LINER SIZE SPM		LINER SIZE SPM															
				TOTAL DRILLED (m)	4255.90			HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY				REDUCED PUMP SPEED				@		@															
				TOTAL HRS RUN				HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY				DEVIATION SURVEYS				DEPTH (m)		DEVIATION		DIRECTION													
				CUTTING STRUCTURE				BOILERS																									
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1				2																
				HOLE CONDITION				HRS RUN				HRS RUN																					
				TORQUE AT BOTTOM 0.00				BOILER pH				BOILER pH																					
				FILL ON BOTTOM (m) 0.00				STACK TEMP				STACK TEMP																					
				KELLY DOWN 0.00				DRILLER SIGNATURE				JEFF MONYARD				SPECIAL EVENT		TIME/DEPTH															
				TOTAL 0.00																													
				WT. OF D.C. 0.00																													
				WT. OF STRING 64.00																SAFETY TOPIC CLEAN BOILER MEHL 0 MACP 0													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks		YEAR 2009	MONTH 1	DAY 5	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 177.8	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. of JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00														
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045			FUEL @ 08:00 HRS			RIG 8250			BOILER 0.00			TEMPERATURE W -10 E CURRENT CONDITIONS A BLOWING SNOW T H WIND DIRECTION E SE R ROAD CONDITION FAIR			DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. of JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2009/01/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines			DP			127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	OPERATOR'S AFE GHS/0001AFE004 REV P	OP FUEL	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2009_01_05_1	VENDOR SOFTWARE VERSION 4.2.9.C-5	

TIME - HRS	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES													
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES				NO.	TYPE	TYPE	HWT 5' DPP X 80												
																																					0			HYDRALIC CATWALK AS PER LETT				
																																						SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	TOPDRIVE		
	Total																																					TOP	TOP					
																																					MIDDL	MIDDL						
																																						BOTTOM	BOTTOM					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																												
	BIT NO.	19	SIZE	156.00	IADC CODE	MANUFACTURER	SMITH	TYPE	XR-PS	SERIAL NO.	PG7950	JETS	DEPTH OUT (m)	4255.90	DEPTH IN (m)	TOTAL DRILLED (m)	4255.90	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	0.00	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
0	D.P.	STANDS	0.00	HOLE CONDITION				MUD MATERIALS ADDED				SOLIDS CONTROL				REDUCED PUMP SPEED				DEVIATION SURVEYS				NOTES:																				
0	D.P.	SINGLES	0.00	TORQUE AT BOTTOM				CENTRIFUGE				BOILERS				CIRCULATION PRESSURE				PUMP NO. 1				PUMP NO. 2				DEVIATION SURVEYS				DEVIATION SURVEYS												
KELLY DOWN			0.00	FILL ON BOTTOM (m)				HOURS RUN				INTAKE DENSITY (kg/m3)				OVER FLOW DENSITY				UNDER FLOW DENSITY				DEPTH (m)				DEVIATION				DIRECTION				SAFETY TOPIC				MEHL		MACP		
TOTAL			0.00	0.00				HOURS RUN				INTAKE DENSITY (kg/m3)				OVER FLOW DENSITY				UNDER FLOW DENSITY				DEPTH (m)				DEVIATION				DIRECTION				ICE ON LOCATION				0		0		
WT. OF D.C.			0.00	0.00				HOURS RUN				INTAKE DENSITY (kg/m3)				OVER FLOW DENSITY				UNDER FLOW DENSITY				DEPTH (m)				DEVIATION				DIRECTION				ICE ON LOCATION				0		0		
WT. OF STRING			64.00	0.00				HOURS RUN				INTAKE DENSITY (kg/m3)				OVER FLOW DENSITY				UNDER FLOW DENSITY				DEPTH (m)				DEVIATION				DIRECTION				ICE ON LOCATION				0		0		
DRILLER SIGNATURE			JEFF MONYARD				CIRCULATION PRESSURE				PUMP NO. 1				PUMP NO. 2				DEVIATION SURVEYS				DEVIATION SURVEYS				DEVIATION SURVEYS				DEVIATION SURVEYS				DEVIATION SURVEYS				DEVIATION SURVEYS					
SPECIAL EVENT			TIME/DEPTH				CIRCULATION PRESSURE				PUMP NO. 1				PUMP NO. 2				DEVIATION SURVEYS				DEVIATION SURVEYS				DEVIATION SURVEYS				DEVIATION SURVEYS				DEVIATION SURVEYS				DEVIATION SURVEYS					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2009	MONTH 1	DAY 5
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1193	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES		NIGHT TOUR		FROM	TO	INJURIES				FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
						DRILLER	100052807	MONYARD,JEFF P	10.00		YES						
						DERRICKMAN	100011344	ESLINGER,DERRICK G	10.00		YES						
						FLOORMAN	100207885	TOUROUT,ERNALD J	10.00		YES						
						LEASEHAND	100210200	MARCHE,PIERRE G	10.00		YES						
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	
CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS			
319		JEFF MONYARD				320		JEFF MONYARD									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 6 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 8250 BOILER: 0.00 TEMPERATURE: W-10 CURRENT CONDITIONS: BLOWING SNOW WIND DIRECTION: S ROAD CONDITION: POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_06_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
																						4.00			8.00	12.00	0			HWT 5' DPP X 80		
																						6.00		6.00		12.00	SCREENS CHANGE	NEW / USED	HYDRALIC CATWALK AS PER LETT			
																										TOP	TOP	TOPDRIVE				
																										MIDDL	MIDDL					
																						10.00		6.00	8.00	24.00	BOTTOM	BOTTOM				
	Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG												
				BIT NO.	19			MUD TYPE		WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
				SIZE	156.00			TIME											00:00	08:00	8.00	25.0	OTHER /WAIT ON DAYLIGHT					
				IADC CODE				DENSITY (kg/m3)											08:00	12:00	4.00	22.0	TEAR DOWN /SPOOL POWER CORD TO RIG MANAGERS					
				MANUFACTURER	SMITH			FUNNEL VISCOSITY															SHACK. RUNNING RENTAL LIGHT PLANT FOR					
				TYPE	XR-PS			FLUID LOSS (cm3)															SHACKS.					
				SERIAL NO.	PG7950			pH															RIG OUT CHANGE SHACK POWER CORD.					
				JETS				PVT															FEED PUMP CORD TOOL HOUSE CORD STORE FIRE					
																							EXTINGUISHER FOR TRANSPORT.					
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				REDUCED PUMP SPEED												
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		DEVIATION SURVEYS			
												0.00				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY		LINER SIZE	SPM	LINER SIZE	SPM	DEPTH (m) DEVIATION DIRECTION			
				HOLE CONDITION				BOILERS				REMARKS				NOTES: ENDURE STORM CONDITIONS ALL DAY												
				HOLE DRAG				1 2				HRS RUN																
				TORQUE AT BOTTOM				BOILER pH				HRS RUN																
				FILL ON BOTTOM (m)				STACK TEMP				BOILER pH																
				0.00				0.00				0.00																
				WT. OF D.C.				0.00				DRILLER SIGNATURE				SPECIAL EVENT												
				WT. OF STRING				64.00				JEFF MONYARD				TIME/DEPTH												
																SAFETY TOPIC												
																STORM CONDITIONS												
																MEHL												
																MACP												
																0												
																0												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 7 RIG NO.: C0045 FUEL @ 08:00 HRS: [] RIG: 8250 BOILER: 0.00 TEMPERATURE: [] WEA: [] CURRENT CONDITIONS: [] TH: [] WIND DIRECTION: [] ES: [] ROAD CONDITION: [] POOR: []	LAST CASING TUBING OR LINER: [] O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: [] CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_07_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES						
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE							
																										12.00	12.00									
																										12.00	12.00									
																										24.00	24.00									

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG															
				BIT NO.	19			MUD TYPE		WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
				SIZE	156.00			TIME											00:00	12:00	12:00	24.0	RIGWATCH / RIG MANAGER MONITOR RIG OVER WELL								
				IADC CODE				DENSITY (kg/m3)															HEAD AS								
				MANUFACTURER	SMITH			FUNNEL VISCOSITY															PDIP FLOWS WELL								
				TYPE	XR-PS			FLUID LOSS (cm3)																							
				SERIAL NO.	PG7950			pH																							
				JETS				PVT																							
				DEPTH OUT (m)	4255.90																										
				DEPTH IN (m)																											
				TOTAL DRILLED (m)	4255.90																										
				TOTAL HRS RUN																											
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				REDUCED PUMP SPEED															
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM	@ @						
												0.00																			
				HOLE CONDITION				CENTRIFUGE				DEVIATION SURVEYS																			
				TORQUE AT BOTTOM				BOILERS																							
				FILL ON BOTTOM (m)				1				2				DRILLER SIGNATURE				SPECIAL EVENT											
				WT. OF D.C.				HRS RUN				BOILER pH				JEFF MONYARD				TIME/DEPTH											
				WT. OF STRING				BOILER pH				STACK TEMP								SAFETY TOPIC				MEHL				MACP			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 8 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 8250 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			W-4		TRIPLEX		EMSCO		305.00	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			E A CURRENT CONDITIONS		DP		127.0		29.02	
					H WIND DIRECTION		DP		127.0		38.09	
					E R ROAD CONDITION		DP		88.9		19.79	
					POOR							

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
																										12.00	12.00	0			HWT 5' DPP X 80
																										12.00	12.00	0	NEW / USED		HYDRALIC CATWALK AS PER LETT
																															TOPDRIVE
																										24.00	24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG																				
				BIT NO.	19	MUD TYPE	WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS															
				SIZE	156.00																					00:00	12:00	12:00	24.0	RIGWATCH /RIG MANAGER RIG WATCH ,MONITOR RIG					
				IADC CODE																											OVER WELL HEAD AS PDIP FLOWING WELL, DAY #3				
				MANUFACTURER	SMITH																														
				TYPE	XR-PS																														
				SERIAL NO.	PG7950																														
				JETS																															
				DEPTH OUT (m)	4255.90																														
				DEPTH IN (m)																															
				TOTAL DRILLED (m)	4255.90																														
				TOTAL HRS RUN																															
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2		REduced PUMP SPEED													
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	HOURS RUN	INTAKE DENSITY (kg/m3)						OVER FLOW DENSITY	UNDER FLOW DENSITY	LINEAR SIZE	SPM	LINEAR SIZE	SPM			
				HOLE CONDITION				CENTRIFUGE				DEVIATION SURVEYS		@						DEVIATION SURVEYS															
				TORQUE AT BOTTOM				BOILERS				DEPTH (m)		DEVIATION		DIRECTION																			
				FILL ON BOTTOM (m)				1				2																							
				0 D.P. STANDS 0.00				HRS RUN				HRS RUN																							
				0 D.P. SINGLES 0.00				BOILER pH				BOILER pH																							
				KELLY DOWN 0.00				STACK TEMP				STACK TEMP																							
				TOTAL 0.00				DRILLER SIGNATURE				SPECIAL EVENT																							
				WT. OF D.C. 0.00				JEFF MONYARD				TIME/DEPTH																							
				WT. OF STRING 64.00																															

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 10 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE W -7 E - A - T BLOWING SNOW H WIND DIRECTION E NW R ROAD CONDITION POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_10_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5															
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA																				
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3																				
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																				

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE			
																										12.00	0			HWT 5' DPP X 80	
																									12.00				HYDRALIC CATWALK AS PER LETT		
																														TOPDRIVE	
																									24.00						
Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG					
					BIT NO.	20	MUD TYPE		WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
					SIZE	1.00	TIME								00:00	12:00	12:00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL			
					IADC CODE		DENSITY (kg/m3)												HEAD AS PDPIP FLOWS WELL, DAY # 5			
					MANUFACTURER		FUNNEL VISCOSITY															
					TYPE		FLUID LOSS (cm3)															
					SERIAL NO.		pH															
					JETS		PVT															
									MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2					
									PRODUCT	AMOUNT	UNIT	CENTRIFUGE		LINER SIZE	SPM	LINER SIZE	SPM					
					DEPTH OUT (m)		HOURS RUN		INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY			REDUCED PUMP SPEED								
					DEPTH IN (m)									@ @								
					TOTAL DRILLED (m)		HOURS RUN		INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY			DEVIATION SURVEYS								
					TOTAL HRS RUN									DEPTH (m)	DEVIATION	DIRECTION						
									BOILERS													
							1		2													
							HRS RUN		HRS RUN													
							BOILER pH		BOILER pH													
							STACK TEMP		STACK TEMP													
							DRILLER SIGNATURE				SPECIAL EVENT											
							RICK Z				TIME/DEPTH											
							HOLE CONDITION				SAFETY TOPIC		MEHL		MACP							
							TORQUE AT BOTTOM				0.00											
							FILL ON BOTTOM (m)				0.00											
							WT. OF D.C.				0.00											
							WT. OF STRING				64.00											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}		WELL NO. C1968		YEAR 2009	MONTH 1	DAY 11
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1199
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR	FROM	00:00	TO	12:00							INJURIES
-----------------	------	--------------	----	--------------	--	--	--	--	--	--	-----------------

NIGHT TOUR	FROM	12:00	TO	00:00							INJURIES
-------------------	------	--------------	----	--------------	--	--	--	--	--	--	-----------------

	FROM	_:_	TO	_:_							INJURIES
--	------	-----	----	-----	--	--	--	--	--	--	-----------------

CREW	EMPLOYEE NUMBER	NAME	HRS	INJURIES	YES	NO

CREW	EMPLOYEE NUMBER	NAME	HRS	INJURIES	YES	NO

CREW	EMPLOYEE NUMBER	NAME	HRS	INJURIES	YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
331	JEFF MONYARD					

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
332	JEFF MONYARD					

RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}				WELL NO. C1968		Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines										YEAR 2009 MONTH 1 DAY 12	LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS		O.D. (mm) 244.5	MIN I.D. (mm) 177.8	MASS (kg/m3) 159.4	MAKE STC/LTC	GRADE L80	NO. OF JOINTS 102	TOTAL LENGTH 1400.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12		TIME 12:00
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA				TEMPERATURE W -10 E - A - T - H - E - R - ROAD CONDITION POOR										DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE G-105	MINIMUM I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 120.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 0.00	OPERATOR'S AFE GHS/0001AFE004 REV P		KELLY BSHG 0.00	OP FUEL		
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3				(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	0.00	CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2009_01_12_1			
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER														DP	88.9	19.79	S-135	70.2	129.0	NC38	165.00				VENDOR SOFTWARE VERSION 4.2.9.C-5					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	HWT 5' DPP X 80		
																											0			HYDRALIC CATWALK AS PER LETT		
																											SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>			TOPDRIVE		
																											TOP	TOP				
																											MIDL	MIDL				
																											BOTTOM	BOTTOM				
	Total																															

NO		DRILLING ASSEMBLY (AT END OF TOUR)		O.D.		LENGTH		BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG			
								BIT NO. 20 SIZE 1.00 IADC CODE MANUFACTURER TYPE SERIAL NO. JETS DEPTH OUT (m) DEPTH IN (m) TOTAL DRILLED (m) TOTAL HRS RUN				MUD TYPE <input type="checkbox"/> WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/> TIME DENSITY (kg/m3) FUNNEL VISCOSITY FLUID LOSS (cm3) pH PVT				FROM TO D-R-C RPM WOB				FROM TO ELAPSED TIME CODE			
								CUTTING STRUCTURE TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR				MUD MATERIALS ADDED PRODUCT AMOUNT UNIT				CENTRIFUGE HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY				REDUCED PUMP SPEED @ @			
								HOLE CONDITION TORQUE AT BOTTOM 0.00 FILL ON BOTTOM (m) 0.00				BOILERS 1 2 HRS RUN BOILER pH STACK TEMP				DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION				DETAILS OF OPERATIONS IN SEQUENCE & REMARKS 00:00 12:00 12:00 24.0 RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY #7.			
		0 D.P. STANDS 0.00																					
		0 D.P. SINGLES 0.00																					
		KELLY DOWN 0.00																					
		TOTAL 0.00																					
		WT. OF D.C. 0.00																					
		WT. OF STRING 64.00																					
																				DRILLER SIGNATURE RICK Z			
																				SPECIAL EVENT			
																				TIME/DEPTH			
																				SAFETY TOPIC			
																				MEHL 0			
																				MACP 0			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 12 RIG NO.: C0045 FUEL @ 08:00 HRS: RIG: 0 BOILER: 0.00 TEMPERATURE: -10 CURRENT CONDITIONS: BLOWING SNOW H WIND DIRECTION: E W R ROAD CONDITION: POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. of JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_12_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES			
																									12.00		12.00	
																									12.00		12.00	
																									24.00		24.00	
Total																												

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG															
				BIT NO.	SIZE	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
				20	1.00		<input checked="" type="checkbox"/>	<input type="checkbox"/>																		12:00	00:00	12:00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL
	0 D.P.		STANDS	0.00																										
	0 D.P.		SINGLES	0.00																										
	KELLY DOWN			0.00																										
	TOTAL			0.00																										
	WT. OF D.C.		0.00																											
	WT. OF STRING		64.00																											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2009	MONTH 1	DAY 12
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1200
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	TO	INJURIES		
		00:00	12:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

NIGHT TOUR		FROM	TO	INJURIES		
		12:00	00:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

		FROM	TO	INJURIES		
		__:	__:	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
333	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
334	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks					YEAR 2009	MONTH 1	DAY 13	LAST CASING TUBING OR LINER				O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00												
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA	UNIQUE ID GHS PAP#1-ST#3	(1) Daily Walk Around Inspection	(2) Detailed Inspection - Weekly (Using Check List)	(3) H2S Signs Posted if Required	(4) Well License & Stick Diagram Posted	(5) Flare Lines Staked	(6) BOP Drills Performed	(7) Visually Inspect BOPs- Flare Lines & Degasser Lines	RIG NO. C0045	FUEL @ 08:00 HRS	244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE 2009/01/21	TIME 0:00															
SURFACE LOCATION 01-01-001-01-W1	SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	(1) Rig Site Health & Safety Meeting (one/crew/month)	(2) CAODC Rig Safety Inspection Checklist (one/rig/month)	(3) Master Inspection before Raising or Lowering	(4) Crown Saver Checked	(5) Motor Kills Checked	TEMPERATURE	RIG 0	BOILER 0.00	177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	OPERATOR'S AFE GHS/0001AFE004 REV P															
CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)				RENTALS/SERVICES						
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PU/D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	HWT 5" DPP X 80								
																											0			HYDRALIC CATWALK AS PER LETT							
																															SCREENS CHANGE	NEW / USED	TOPDRIVE				
																															TOP	TOP					
																															MIDL	MIDL					
																															BOTTOM	BOTTOM					
	Total																									24.00	24.00										

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																				
				BIT NO.	20	MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																			
				SIZE	1.00	TIME							00:00	12:00	12:00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL																			
				IADC CODE		DENSITY (kg/m3)											HEAD AS PDIP FLOWS WELL, DAY # 8																			
				MANUFACTURER		FUNNEL VISCOSITY																														
				TYPE		FLUID LOSS (cm3)																														
				SERIAL NO.		pH																														
				JETS		PVT																														
				DEPTH OUT (m)		MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		REDUCED PUMP SPEED																			
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM																				
				TOTAL DRILLED (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY									DEVIATION SURVEYS																		
				TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY													DEPTH (m)	DEVIATION	DIRECTION												
				CUTTING STRUCTURE	TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR	BOILERS				DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC																		
				0 D.P.	STANDS	0.00	1		2													RICK Z				TIME/DEPTH										
				0 D.P.	SINGLES	0.00	HRS RUN		HRS RUN																											
				KELLY DOWN		0.00	BOILER pH		BOILER pH																											
				TOTAL		0.00	STACK TEMP		STACK TEMP																											
				WT. OF D.C.	0.00	HOLE CONDITION																														
				WT. OF STRING	64.00	TORQUE AT BOTTOM 0.00																														
				FILL ON BOTTOM (m) 0.00																																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks	OPR.R.M. YEAR 2009 MONTH 1 DAY 13 RIG NO. C0045 FUEL @ 08:00 HRS RIG 0 BOILER 0.00 TEMPERATURE W -5 E CURRENT CONDITIONS A BLOWING SNOW T H WIND DIRECTION E NE R ROAD CONDITION FAIR	LAST CASING TUBING OR LINER O.D. (mm) 244.5 MIN I.D. (mm) 0.0 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00 O.D. (mm) 177.8 MIN I.D. (mm) 159.4 MASS (kg/m3) 38.75 MAKE STC/LTC GRADE L80 NO. OF JOINTS 102 TOTAL LENGTH 1400.00 KB TO CSG HEAD 7.28 SET AT (m) 3430.00	SPUD DATE 2008/08/12	TIME 12:00	RIG RELEASE 2009/01/21	TIME 0:00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0,00	OP FUEL	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2009_01_13_1	VENDOR SOFTWARE VERSION 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		
(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked																	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP, P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
																									12.00	12.00
																									12.00	12.00
																									24.00	24.00
Total																										

SHALE SHAKER(S)		RENTALS/SERVICES	
NO. 0	TYPE	TYPE	
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>
TOP	TOP	HWT 5' DPP X 80	
MIDL	MIDL	HYDRALIC CATWALK AS PER LETT	
BOTTOM	BOTTOM	TOPDRIVE	

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED				TIME LOG															
				BIT NO. 20	SIZE 1.00	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
				IADC CODE	MANUFACTURER	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	12:00	00:00	12:00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL																
				TYPE	SERIAL NO.	FLUID LOSS (cm3)	pH	PVT	HEAD AS PDIP FLOWS WELL.																				
				JETS	DEPTH OUT (m)	MUD MATERIALS ADDED	SOLIDS CONTROL	CENTRIFUGE	CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE SPM	PUMP NO. 2 LINER SIZE SPM	REDUCED PUMP SPEED @ @																	
				DEPTH IN (m)	TOTAL DRILLED (m)	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS																
				TOTAL HRS RUN	TOTAL HRS RUN	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEPTH (m) DEVIATION DIRECTION																
				CUTTING STRUCTURE		BOILERS																							
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR	1 2																								
0	D.P.	STANDS	0.00	HOLE CONDITION		HRS RUN	BOILER pH	STACK TEMP	HRS RUN	BOILER pH	STACK TEMP	DRILLER SIGNATURE RICK Z																	
0	D.P.	SINGLES	0.00	HOLE DRAG		SPECIAL EVENT																							
	KELLY DOWN		0.00	TORQUE AT BOTTOM 0.00		TIME/DEPTH																							
	TOTAL		0.00	FILL ON BOTTOM (m) 0.00		SAFETY TOPIC MEHL MACP																							
	WT. OF D.C.		0.00			0 0																							
	WT. OF STRING		64.00																										

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968			YEAR 2009	MONTH 1	DAY 13
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1201		
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO

NIGHT TOUR		FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO

		FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
335	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
336	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2009 MONTH: 1 DAY: 14 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: -17 CURRENT CONDITIONS: BLIZZARD WIND DIRECTION: NW ROAD CONDITION: VERY POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_14_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER							

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES																													
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE																															
																									12.00	12.00	0				HWT 5' DPP X 80																												
																									12.00	12.00		<input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT																												
																																		TOPDRIVE																									
																									24.00	24.00																																	
T I M E H R S	Total																																																										

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED				TIME LOG																		
				BIT NO.	20	MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS													
				SIZE	1.00	TIME									12:00	00:00	12:00	24.0	RIGWATCH RIG MANAGER MONITOR RIG OVER WELL													
				IADC CODE		DENSITY (kg/m3)								HEAD AS PDIP FLOWS WELL																		
				MANUFACTURER		FUNNEL VISCOSITY																										
				TYPE		FLUID LOSS (cm3)																										
				SERIAL NO.		pH																										
				JETS		PVT																										
				DEPTH OUT (m)		MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2																			
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE		LINER SIZE	SPM	LINER SIZE	SPM																		
				TOTAL DRILLED (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED																						
				TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	@ @																						
				CUTTING STRUCTURE		BOILERS				DEVIATION SURVEYS																						
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2		DEPTH (m)	DEVIATION	DIRECTION													
				0 D.P.	STANDS	0.00	HOLE CONDITION				HRS RUN		HRS RUN																			
				0 D.P.	SINGLES	0.00	TORQUE AT BOTTOM		0.00		BOILER pH		BOILER pH																			
				KELLY DOWN		0.00	FILL ON BOTTOM (m)		0.00		STACK TEMP		STACK TEMP																			
				TOTAL		0.00					DRILLER SIGNATURE				SPECIAL EVENT																	
				WT. OF D.C.		0.00					RICK Z				TIME/DEPTH																	
				WT. OF STRING		64.00															SAFETY TOPIC: MEHL: 0 MACP: 0											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2009		MONTH 1		DAY 14	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA						RIG NO. C0045			
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1202			
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P					

DAY TOUR							NIGHT TOUR																		
			FROM			TO							FROM			TO									
			00:00			12:00							12:00			00:00									
			INJURIES							INJURIES							INJURIES								
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO					
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	CREW SAFETY DAYS		DRIVERS																		
337		JEFF MONYARD					RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	CREW SAFETY DAYS		DRIVERS											
338		JEFF MONYARD					RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	CREW SAFETY DAYS		DRIVERS											

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)		WELL NO. C1968		Daily Checks		YEAR: 2009 MONTH: 1 DAY: 15		LAST CASING TUBING OR LINER		O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00		SPUD DATE: 2008/08/12 TIME: 12:00																																											
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NAME NABORS CANADA				OPRR: RM2		RIG NO.: C0045		FUEL @ 08:00 HRS		O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. of JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00		RIG RELEASE: 2009/01/21 TIME: 0:00																																									
SURFACE LOCATION 01-01-001-01-W1				UNIQUE ID GHS PAP#1-ST#3				TEMPERATURE		RIG: 0 BOILER: 0.00		DC/DP		PUMP TYPE		WELL TYPE																																									
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH				SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				CURRENT CONDITIONS		WIND DIRECTION		ROAD CONDITION		PUMP MANUFACTURER		STROKE LENGTH																																									
CODE NO.		1		2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		Total		SHALE SHAKER(S)		RENTALS/SERVICES	
RIG MOVE		DRILLING		REAMING		CORING		CIRC MUD		TRIP. P.U.L.D DP/DC		LUB RIG		RIG DOWNTIME		DRILLING LINE		SURVEYS		LOGGING		CASING & CEMENT		WOC		NU / ND BOPS		TEST BOPS		DRILL-STEM TEST		PLUG BACK		SQUEEZE		FISHING		DIR. WORK		WAITING TIME		MEETINGS, SAFETY		WELL CONTROL		COMPLETION		BILLING CODES		NO.		TYPE		TYPE			
Total																																																									

NO.		DRILLING ASSEMBLY (AT END OF TOUR)		O.D.		LENGTH		BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG							
								BIT NO. 20				MUD TYPE: WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>				FROM TO D-R-C RPM WOB				FROM TO ELAPSED TIME CODE				DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
								SIZE 1.00				TIME				12:00 00:00 12:00 24.0				RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL							
								IADC CODE				DENSITY (kg/m3)								HEAD AS PDIP FLOWS WELL.							
								MANUFACTURER				FUNNEL VISCOSITY															
								TYPE				FLUID LOSS (cm3)															
								SERIAL NO.				pH															
								PVT																			
								JETS				MUD MATERIALS ADDED				CIRCULATION PRESSURE kPa				PUMP NO. 1 PUMP NO. 2							
												CENTRIFUGE				LINER SIZE SPM LINER SIZE SPM											
								DEPTH OUT (m)				HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY				REDUCED PUMP SPEED											
								DEPTH IN (m)								@ @											
								TOTAL DRILLED (m)				HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY				DEVIATION SURVEYS											
								TOTAL HRS RUN								DEPTH (m) DEVIATION DIRECTION											
								CUTTING STRUCTURE				BOILERS															
								TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR				1 2															
0 D.P.		STANDS		0.00				HOLE CONDITION				HRS RUN															
0 D.P.		SINGLES		0.00				TORQUE AT BOTTOM 0.00				BOILER pH															
KELLY DOWN				0.00				FILL ON BOTTOM (m) 0.00				BOILER pH															
TOTAL				0.00								STACK TEMP															
WT. OF D.C.		0.00														DRILLER SIGNATURE				SPECIAL EVENT							
WT. OF STRING		64.00														RICK Z				TIME/DEPTH				SAFETY TOPIC MEHL MACP			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2009		MONTH 1		DAY 15			
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045			
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1203			
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968						OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR						FROM		TO		INJURIES		NIGHT TOUR						FROM		TO		INJURIES													
						00:00		12:00																											
CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO												
RATE SCHEDULE						<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE						<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE						<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS						DRIVERS						CREW SAFETY DAYS						DRIVERS						CREW SAFETY DAYS						DRIVERS					
339						JEFF MONYARD						340						JEFF MONYARD																	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks <small>(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines</small>		OPRR M. RMZ 	YEAR: 2009 MONTH: 1 DAY: 16	LAST CASING TUBING OR LINER		O.D. (mm): 244.5	MIN I.D. (mm): 0.0	MASS (kg/m3): 70.01	MAKE: LT&C	GRADE: L-80	NO. OF JOINTS: 172	TOTAL LENGTH: 2274.00	KB TO CSG HEAD: 7.28	SET AT (m): 2284.00	SPUD DATE: 2008/08/12	TIME: 12:00				
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA			RIG NO.: C0045	FUEL @ 08:00 HRS	RIG: 0	BOILER: 0.00	TEMPERATURE: -22	DC/DP: DP	DC/DP SIZE: 127.0	MASS: 29.02	GRADE: G-105	MINIMU I.D.: 108.6	T. JNT. O.D.: 165.0	TYPE THREA: NC50	NO. OF JOINTS: 120.00	PUMP TYPE: TRIPLEX	PUMP MANUFACTURER: EMSCO	STROKE LENGTH: 0.00	RIG RELEASE: 2009/01/21	TIME: 0:00		
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3			RIG: 0	BOILER: 0.00	TEMPERATURE: -22	DC/DP: DP	DC/DP SIZE: 127.0	MASS: 38.09	GRADE: X-95	MINIMU I.D.: 101.6	T. JNT. O.D.: 165.0	TYPE THREA: NC50	NO. OF JOINTS: 104.00	PUMP TYPE: TRIPLEX	PUMP MANUFACTURER: EMSCO	STROKE LENGTH: 0.00	WELL TYPE: DIRECTIONAL	RE-ENTRY: YES	OPERATOR'S AFE: GHS/0001AFE004 REV P			
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			(1) Rig Site Health & Safety Meeting (one/crew/month)	(2) CAODC Rig Safety Inspection Checklist (one/rig/month)	(3) Master Inspection before Raising or Lowering	(4) Crown Saver Checked	(5) Motor Kills Checked	WIND DIRECTION: NW	ROAD CONDITION: VERY POOR	CONTRACTOR'S JOB: C1968	TOUR SHEET SERIAL: 0045_2009_01_16_1	VENDOR SOFTWARE VERSION: 4.2.9.C-5										

CODE NO.																										Total	SHALE SHAKER(S)		RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	NO.	TYPE				
Total																								24.00	24.00	0			HWT 5' DPP X 80		HYDRALIC CATWALK AS PER LETT		TOPDRIVE	

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD				METERS DRILLED				TIME LOG																														
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																	
0	D.P.		STANDS	0.00	20	1.00																													00:00	12:00	12:00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL											
0	D.P.		SINGLES	0.00																																	HEAD AS PDIP FLOWS WELL, DAY #11.													
				CUTTING STRUCTURE								MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2		DEVIATION SURVEYS																								
				HOLE CONDITION								CENTRIFUGE				REDUCED PUMP SPEED						DEPTH (m) DEVIATION DIRECTION																												
				TORQUE AT BOTTOM								BOILERS				@																																		
				FILL ON BOTTOM (m)								1 2																																						
												HRS RUN				DRILLER SIGNATURE						SPECIAL EVENT																												
												BOILER pH				RICK Z						SAFETY TOPIC																												
												STACK TEMP				TIME/DEPTH						MEHL																												
																						MACP																												
																						0																												
																						0																												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 16 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: -22 CURRENT CONDITIONS: BLIZZARD WIND DIRECTION: NW ROAD CONDITION: VERY POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. of JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE					
																										12.00	12.00	0				HWT 5' DPP X 80		
																										12.00	12.00					HYDRALIC CATWALK AS PER LETT		
																																TOPDRIVE		
																										24.00	24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG																				
				BIT NO.	20	MUD TYPE	WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS															
				SIZE	1.00	TIME																				12:00	00:00	12:00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL					
				IADC CODE		DENSITY (kg/m3)																									HEAD AS PDIP FLOWS WELL.				
				MANUFACTURER		FUNNEL VISCOSITY																													
				TYPE		FLUID LOSS (cm3)																													
				SERIAL NO.		pH																													
				JETS		PVT																													
				DEPTH OUT (m)		MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2		REDUCED PUMP SPEED															
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINEAR SIZE	SPM	LINEAR SIZE	SPM																			
				TOTAL DRILLED (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	BOILERS					DEVIATION SURVEYS					NOTES:															
				TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																										
				CUTTING STRUCTURE				BOILERS				DEVIATION SURVEYS					NOTES:																		
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED											TOTAL RUN m/HR	1		2										
				HOLE CONDITION				BOILERS				DEVIATION SURVEYS					NOTES:																		
				HOLE DRAG				HRS RUN																											
				TORQUE AT BOTTOM				BOILER pH				DEVIATION SURVEYS					NOTES:																		
				FILL ON BOTTOM (m)				STACK TEMP																											
				TOTAL				DRILLER SIGNATURE				SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP																	
				WT. OF D.C.	0.00	RICK Z				TIME/DEPTH						0		0																	
				WT. OF STRING	64.00																														

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}			WELL NO. C1968			YEAR 2009		MONTH 1		DAY 16	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1204		
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																												
		FROM	TO		INJURIES				FROM	TO		INJURIES				FROM	TO		INJURIES																
CREW	EMPLOYEE NUMBER		NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER		NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER		NAME	HRS	YES	NO															
RATE SCHEDULE						<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE						<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE						<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT									
CREW SAFETY DAYS						DRIVERS						CREW SAFETY DAYS						DRIVERS						CREW SAFETY DAYS						DRIVERS					
341						JEFF MONYARD						342						JEFF MONYARD																	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR MONTH DAY 2009 1 17 LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m) 244.5 0.0 70.01 LT&C L-80 172 2274.00 7.28 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		OPR.R.M. RMZ RIG NO. C0045 FUEL @ 08:00 HRS RIG 0 BOILER 0.00 TEMPERATURE W -18 E CURRENT CONDITIONS A BLIZZARD T WIND DIRECTION H NW R ROAD CONDITION VERY POOR		D.C./DP D.C./DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. of JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH DP 127.0 29.02 G-105 108.6 165.0 NC50 120.00 TRIPLEX EMSCO 0.00 DP 127.0 38.09 X-95 101.6 165.0 NC50 104.00 TRIPLEX EMSCO 0.00	
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			
SPUD DATE 2008/08/12			TIME 12:00			
RIG RELEASE 2009/01/21			TIME 0:00			
WELL TYPE DIRECTIONAL			RE-ENTRY YES			
OPERATOR'S AFE GHS/0001AFE004 REV P			KELLY BSHG 0,00			
CONTRACTOR'S JOB C1968			OP FUEL			
TOUR SHEET SERIAL 0045_2009_01_17_1			VENDOR SOFTWARE VERSION 4.2.9.C-5			

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PUILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE			
																									12.00	12.00	0			HWT 5' DPP X 80	
																									12.00	12.00	SCREENS CHANGE	<input type="checkbox"/> NEW / <input type="checkbox"/> USED		HYDRALIC CATWALK AS PER LETT	
																									24.00	24.00	TOP	TOP		TOPDRIVE	

NO.	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG											
					BIT NO.	20			MUD TYPE		WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
					SIZE	1.00			TIME											00:00	12:00	12:00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL				
					IADC CODE				DENSITY (kg/m3)														HEAD AS PDIP FLOWS WELL, DAY #12.					
					MANUFACTURER				FUNNEL VISCOSITY																			
					TYPE				FLUID LOSS (cm3)																			
					SERIAL NO.				pH																			
					JETS				PVT																			
					DEPTH OUT (m)				MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE (kPa)	PUMP NO. 1	PUMP NO. 2													
					DEPTH IN (m)				PRODUCT	AMOUNT	UNIT	CENTRIFUGE		LINER SIZE	SPM	LINER SIZE	SPM											
					TOTAL DRILLED (m)				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED															
					TOTAL HRS RUN				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS															
					CUTTING STRUCTURE				BOILERS				DEPTH (m)	DEVIATION	DIRECTION													
					TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN (m/HR)	1		2												
					HOLE CONDITION				HRS RUN		HRS RUN																	
					TORQUE AT BOTTOM				BOILER pH		BOILER pH																	
					FILL ON BOTTOM (m)				STACK TEMP		STACK TEMP																	
	0 D.P.	STANDS		0.00					DRILLER SIGNATURE				SPECIAL EVENT					SAFETY TOPIC	MEHL	MACP								
	0 D.P.	SINGLES		0.00					RICK Z				TIME/DEPTH							0		0						
		KELLY DOWN		0.00																								
		TOTAL		0.00																								
		WT. OF D.C.		0.00																								
		WT. OF STRING		64.00																								

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2009	MONTH 1	DAY 17
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1205	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES			
		00:00	12:00	YES	NO		
CREW	EMPLOYEE NUMBER	NAME	HRS				
RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					
343		JEFF MONYARD					

NIGHT TOUR		FROM	TO	INJURIES			
		12:00	00:00	YES	NO		
CREW	EMPLOYEE NUMBER	NAME	HRS				
RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					
344		JEFF MONYARD					

DAY TOUR		FROM	TO	INJURIES			
		__:	__:	YES	NO		
CREW	EMPLOYEE NUMBER	NAME	HRS				
RATE SCHEDULE		<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks											YEAR 2009	MONTH 1	DAY 18	LAST CASING TUBING OR LINER		O.D. (mm) 244.5	MIN I.D. (mm) 177.8	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00								
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA											RIG NO. C0045	FUEL @ 08:00 HRS			RIG		BOILER		TEMPERATURE		CURRENT CONDITIONS		WIND DIRECTION		ROAD CONDITION		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH		RIG RELEASE 2009/01/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3											W	-10	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	TRIPLEX		EMSCO		0.00		WELL TYPE DIRECTIONAL	RE-ENTRY YES						
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER											A	BLIZZARD	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX		EMSCO		0.00		OPERATOR'S AFE GHS/0001AFE004 REV P							
OPERATOR'S REPRESENTATIVE			CONTRACTOR'S REPRESENTATIVE											E	NE	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX		EMSCO		0.00		KELLY BSHG 0.00		OP FUEL					
OPERATOR'S REPRESENTATIVE			CONTRACTOR'S REPRESENTATIVE											R	VERY POOR																CONTRACTOR'S JOB C1968						
																														TOUR SHEET SERIAL 0045_2009_01_18_1							
																														VENDOR SOFTWARE VERSION 4.2.9.C-5							

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES									
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES												

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG				
				BIT NO.	20	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
				SIZE	1.00	TIME			00:00	12:00	12:00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL								
				IADC CODE		DENSITY (kg/m3)							HEAD AS PDIP FLOWS WELL DAY # 13.								
				MANUFACTURER		FUNNEL VISCOSITY															
				TYPE		FLUID LOSS (cm3)															
				SERIAL NO.		pH															
				JETS		PVT															
				DEPTH OUT (m)		MUD MATERIALS ADDED				SOLIDS CONTROL				REDUCED PUMP SPEED							
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM	@ @			
				TOTAL DRILLED (m)		CENTRIFUGE				DEVIATION SURVEYS											
				TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEPTH (m)	DEVIATION	DIRECTION									
				CUTTING STRUCTURE				BOILERS				NOTES:									
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2						
				HOLE CONDITION				BOILERS													
				HOLE DRAG				HRS RUN													
				TORQUE AT BOTTOM				BOILER pH													
				FILL ON BOTTOM (m)				STACK TEMP													
				0 D.P. STANDS 0.00				DRILLER SIGNATURE				SPECIAL EVENT									
				0 D.P. SINGLES 0.00				RICK Z				TIME/DEPTH									
				KELLY DOWN 0.00								SAFETY TOPIC									
				TOTAL 0.00								MEHL									
				WT. OF D.C. 0.00								MACP									
				WT. OF STRING 64.00								0 0									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2009 MONTH: 1 DAY: 18 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: -10 CURRENT CONDITIONS: BLIZZARD WIND DIRECTION: NE ROAD CONDITION: VERY POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_18_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5																
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA																					
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3																					
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE					
																										12.00	12.00		0			HWT 5' DPP X 80		
																										12.00	12.00		SCREENS CHANGE	NEW / USED		HYDRALIC CATWALK AS PER LETT		
																												TOP	TOP		TOPDRIVE			
																												MIDDL	MIDDL					
																												BOTTOM	BOTTOM					
																										24.00	24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG																						
				BIT NO.	20	MUD TYPE	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																	
				SIZE	1.00	TIME																															
				IADC CODE		DENSITY (kg/m3)																															
				MANUFACTURER		FUNNEL VISCOSITY																															
				TYPE		FLUID LOSS (cm3)																															
				SERIAL NO.		pH																															
				JETS		PVT																															
				DEPTH OUT (m)		MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2																						
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE					LINER SIZE	SPM	LINER SIZE	SPM																				
				TOTAL DRILLED (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																												
				TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																												
				CUTTING STRUCTURE		REDUCED PUMP SPEED		DEVIATION SURVEYS																													
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	BOILERS		DEPTH (m)	DEVIATION	DIRECTION																				
				0 D.P.	STANDS	0.00	HOLE CONDITION		1				2																								
				0 D.P.	SINGLES	0.00	HRS RUN		HRS RUN				HRS RUN																								
				KELLY DOWN		0.00	BOILER pH		BOILER pH				BOILER pH																								
				TOTAL		0.00	STACK TEMP		STACK TEMP				STACK TEMP																								
				WT. OF D.C.		0.00	DRILLER SIGNATURE		SPECIAL EVENT				TIME/DEPTH																								
				WT. OF STRING		64.00	SAFETY TOPIC		MEHL				MACP																								

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968			YEAR 2009		MONTH 1		DAY 18		
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA						RIG NO. C0045			
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO			RIG SAFETY DAYS 1206			
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P					

DAY TOUR							NIGHT TOUR													
FROM	TO	INJURIES		FROM	TO	INJURIES		FROM	TO	INJURIES										
00:00	12:00	YES	NO	12:00	00:00	YES	NO	___:___	___:___	YES	NO									
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO			
RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS						CREW SAFETY DAYS	DRIVERS						CREW SAFETY DAYS	DRIVERS					
345	JEFF MONYARD						346	JEFF MONYARD												

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2009	MONTH 1	DAY 19
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO	RIG SAFETY DAYS 1207
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P

DAY TOUR		FROM	TO	INJURIES		
		00:00	12:00		YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS			

NIGHT TOUR		FROM	TO	INJURIES		
		12:00	00:00		YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS			

		FROM	TO	INJURIES		
		__:	__:		YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS			

RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
347	JEFF MONYARD		

RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
348	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked																YEAR 2009	MONTH 1	DAY 21	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 177.8	MASS (kg/m3) 159.4	MAKE LT&C	GRADE L80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00																										
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045			FUEL @ 08:00 HRS			RIG 0			BOILER 0.00			TEMPERATURE W -13 E - A - T - H - E - R -			DC/DP			DC/DP SIZE			MASS			GRADE			MINIMU M.I.D.			T. JNT. O.D.			TYPE THREA			NO. OF JOINTS			PUMP TYPE			PUMP MANUFACTURER			STROKE LENGTH			RIG RELEASE 2009/01/21		TIME		0:00	
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG TYPE 0			OP FUEL 0.00			WIND DIRECTION E SW			DP 127.0			29.02			G-105			108.6			165.0			NC50			120.00			TRIPLEX			EMSCO			0.00			WELL TYPE DIRECTIONAL		RE-ENTRY YES		YES										
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			OPERATOR'S AFE GHS/0001AFE004 REV P			CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2009_01_21_1			VENDOR SOFTWARE VERSION 4.2.9.C-5																																												

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES					
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE						
																								12.00		12.00		0			HWT 5' DPP X 80			
																								12.00		12.00		NEW / USED			HYDRALIC CATWALK AS PER LETT			
																											TOP	TOP				TOPDRIVE		
																											MIDDLE	MIDDLE						
																											BOTTOM	BOTTOM						
TIME - HRS	Total																																	

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED					TIME LOG																									
					BIT NO.	20					MUD TYPE		WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		FROM			TO		D-R-C		RPM	WOB	FROM			TO		ELAPSED TIME		CODE					DETAILS OF OPERATIONS IN SEQUENCE & REMARKS													
					SIZE	1.00					TIME																					24.0					RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL												
				IADC CODE					DENSITY (kg/m3)																													HEAD AS PDIP FLOWS WELL, DAY #16.											
				MANUFACTURER					FUNNEL VISCOSITY																																								
				TYPE					FLUID LOSS (cm3)																																								
				SERIAL NO.					pH																																								
				JETS					PVT																																								
				CUTTING STRUCTURE										MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2																									
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT		AMOUNT		UNIT		CENTRIFUGE				LINER SIZE		SPM		LINER SIZE		SPM																				
														HOURS RUN		INTAKE DENSITY (kg/m3)		OVER FLOW DENSITY		UNDER FLOW DENSITY																													
														HOURS RUN		INTAKE DENSITY (kg/m3)		OVER FLOW DENSITY		UNDER FLOW DENSITY																													
														BOILERS																																			
														1		2																																	
														HRS RUN				HRS RUN																															
														BOILER pH				BOILER pH																															
														STACK TEMP				STACK TEMP																															
				D.P.		STANDS		0.00												REDUCED PUMP SPEED																													
				D.P.		SINGLES		0.00												@		@																											
				KELLY DOWN										DEVIATION SURVEYS																																			
														DEPTH (m)		DEVIATION		DIRECTION																															
				TOTAL																																													
				WT. OF D.C.		0.00		HOLE CONDITION																																									
				WT. OF STRING		64.00		TORQUE AT BOTTOM										0.00																															
																			DRILLER SIGNATURE		SPECIAL EVENT																												
																			RICK Z		TIME/DEPTH																												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPRR M. 2009 1 21	YEAR 2009	MONTH 1	DAY 21	LAST CASING TUBING OR LINER 244.5 0.0 70.01 LT&C L-80 172 2274.00 7.28 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS				TEMPERATURE W -13	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 0.00	RIG RELEASE 2009/01/21
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		CURRENT CONDITIONS A LIGHT SNOW		DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	OPERATOR'S AFE GHS/0001AFE004 REV P		WELL TYPE DIRECTIONAL	RE-ENTRY YES
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		TEMPERATURE E -13		H WIND DIRECTION S SW		DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	KELLY BSHG 0.00		OP FUEL	CONTRACTOR'S JOB C1968
CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2009_01_21_1		ROAD CONDITION FAIR		VENDOR SOFTWARE VERSION 4.2.9.C-5		MEETINGS, SAFETY		MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	SHALE SHAKER(S)		RENTALS/SERVICES		TOTAL			

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
																											NO.	TYPE	TYPE	NO.	DESCRIPTION		
																											0			HWT 5' DPP X 80			
																														HYDRALIC CATWALK AS PER LETT			
																														TOPDRIVE			

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD													MUD RECORD				METERS DRILLED					TIME LOG												
				BIT NO.													MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
				BIT NO.	20												MUD TYPE				FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL								
				SIZE	1.00												TIME														HEAD AS PDIP FLOWS WELL.							
				IADC CODE													DENSITY (kg/m3)																					
				MANUFACTURER													FUNNEL VISCOSITY																					
				TYPE													FLUID LOSS (cm3)																					
				SERIAL NO.													pH																					
				JETS													PVT																					
				DEPTH OUT (m)													MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2										
				DEPTH IN (m)													PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM											
				TOTAL DRILLED (m)													HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																		
				TOTAL HRS RUN													HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED																	
				CUTTING STRUCTURE												BOILERS				DEVIATION SURVEYS																		
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2		DEPTH (m)	DEVIATION	DIRECTION																			
				HOLE CONDITION													HRS RUN		HRS RUN																			
				TORQUE AT BOTTOM													BOILER pH		BOILER pH																			
				FILL ON BOTTOM (m)													STACK TEMP		STACK TEMP																			
				WT. OF D.C.	0.00				TORQUE AT BOTTOM					0.00		DRILLER SIGNATURE					SPECIAL EVENT		SAFETY TOPIC					MEHL	MACP									
				WT. OF STRING	64.00				FILL ON BOTTOM (m)					0.00		RICK Z					TIME/DEPTH							0	0									

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	YEAR 2009	MONTH 1	DAY 21
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA		RIG NO. C0045
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P
RIG SAFETY DAYS 1209				

DAY TOUR		FROM	TO	INJURIES		
		00:00	12:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS	DRIVERS					
351	JEFF MONYARD					

NIGHT TOUR		FROM	TO	INJURIES		
		12:00	00:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS	DRIVERS					
352	JEFF MONYARD					

		FROM	TO	INJURIES		
		_: _	_: _	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS	DRIVERS					

LICENSE NO. 2008-0124 WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3) WELL NO. C1968

OPERATOR PDI PRODUCTIONS INC CONTRACTOR NAME NABORS CANADA

SURFACE LOCATION 01-01-001-01-W1 UNIQUE ID GHS PAP#1-ST#3

SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER

Daily Checks: (1) Daily Walk Around Inspection, (2) Detailed Inspection - Weekly (Using Check List), (3) H2S Signs Posted if Required, (4) Well License & Stick Diagram Posted, (5) Flare Lines Staked, (6) BOP Drills Performed, (7) Visually Inspect BOPs- Flare Lines & Degasser Lines

Daily Check Log: W, E, A, T, H, E, R, R. O.D. (mm) 244.5, MIN I.D. (mm) 177.8, MASS (kg/m3) 70.01, MAKE L&C, GRADE L-80, NO. of JOINTS 172, TOTAL LENGTH 2274.00, KB TO CSG HEAD 7.28, SET AT (m) 2284.00.

TEMPERATURE: W -20, CURRENT CONDITIONS: BLIZZARD, H WIND DIRECTION: NW, ROAD CONDITION: POOR.

CODE NO.	TIME - HRS																			Total	SHALE SHAKER(S)			RENTALS/SERVICES												
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP, P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING		DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE							
																								12.00	12.00	0										
																								12.00	12.00											
																								24.00	24.00											

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD				METERS DRILLED					TIME LOG																
				BIT NO.	20	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																			
				SIZE	1.00	TIME			00:00	12:00				12:00	24.00		RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL																				
				IADC CODE		DENSITY (kg/m3)											HEAD AS PDIP FLOWS WELL, DAY #21, 3-RIG HANDS																				
				MANUFACTURER		FUNNEL VISCOSITY											IN TO SHOVEL SNOW & PREP RIG F/MOVE.																				
				TYPE		FLUID LOSS (cm3)																															
				SERIAL NO.		pH																															
				JETS		PVT																															
				DEPTH OUT (m)		MUD MATERIALS ADDED																															
				DEPTH IN (m)		SOLIDS CONTROL																															
				TOTAL DRILLED (m)		CENTRIFUGE																															
				TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																												
				CUTTING STRUCTURE																																	
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR																									
				0 D.P.	STANDS	0.00																															
				0 D.P.	SINGLES	0.00																															
				KELLY DOWN			0.00																														
				TOTAL			0.00																														
				WT. OF D.C.	0.00	HOLE CONDITION																															
				TORQUE AT BOTTOM			0.00																														
				FILL ON BOTTOM (m)			0.00																														
				WT. OF STRING	64.00																																
				DRILLER SIGNATURE																																	
				SPECIAL EVENT																																	
				TIME/DEPTH																																	
				SAFETY TOPIC																																	
				MEHL				0																													
				MACP				0																													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2009 MONTH: 1 DAY: 27 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: -15 CURRENT CONDITIONS: BLOWING SNOW WIND DIRECTION: NW ROAD CONDITION: VERY POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/27 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_27_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5											
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1				UNIQUE ID GHS PAP#1-ST#3				SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC				SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
																									12.00	12.00	0						HWT 5' DPP X 80
																									12.00	12.00							HYDRALIC CATWALK AS PER LETT
																																	TOPDRIVE
																									24.00	24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG							
				BIT NO.	20	MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS						
				SIZE	1.00	TIME									00:00	12:00	12:00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL				
				IADC CODE		DENSITY (kg/m3)													HEAD AS PDIP FLOWS WELL DAY #22,3-RIG HANDS				
				MANUFACTURER		FUNNEL VISCOSITY													IN FOR SNOW REMOVAL & PRE RIG MOVE				
				TYPE		FLUID LOSS (cm3)													PREPERATIONS.				
				SERIAL NO.		pH																	
				JETS		PVT																	
				DEPTH OUT (m)		MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2					
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINEAR SIZE	SPM	LINEAR SIZE	SPM							
				TOTAL DRILLED (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY					REDUCED PUMP SPEED									
				TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY					@	@								
				CUTTING STRUCTURE				BOILERS				DEVIATION SURVEYS											
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2		DEPTH (m)	DEVIATION	DIRECTION				
				HOLE CONDITION				HRS RUN		HRS RUN													
				HOLE DRAG				BOILER pH		BOILER pH													
				TORQUE AT BOTTOM				STACK TEMP		STACK TEMP													
				FILL ON BOTTOM (m)								DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC	MEHL	MACP	
				WT. OF D.C.	0.00					RICK Z				TIME/DEPTH						0	0		
				WT. OF STRING	64.00																		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR: 2009 MONTH: 1 DAY: 27 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: -15 CURRENT CONDITIONS: BLOWING SNOW H WIND DIRECTION: NW R ROAD CONDITION: VERY POOR	O.P.R.R. M. RMZ RMZ	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. of JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/27 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_27_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5			
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.																										Total		SHALE SHAKER(S)		RENTALS/SERVICES						
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	NO.	TYPE	TYPE								
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	0										
																									12.00			12.00			HWT 5' DPP X 80					
																									12.00			12.00			HYDRALIC CATWALK AS PER LETT					
T I M E - H R S																																				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD		METERS DRILLED				TIME LOG													
				BIT NO.	20	MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
				SIZE	1.00	TIME												12:00	00:00	12:00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL,3-RIG HANDS IN FOR SNOW REMOVAL & PRE RIG MOVE PREPARATIONS.			
				IADC CODE		DENSITY (kg/m3)																			
				MANUFACTURER		FUNNEL VISCOSITY																			
				TYPE		FLUID LOSS (cm3)																			
				SERIAL NO.		pH																			
				JETS		PVT																			
				DEPTH OUT (m)		MUD MATERIALS ADDED																			
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2									
				TOTAL DRILLED (m)					HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY		LINER SIZE	SPM	LINER SIZE	SPM								
				TOTAL HRS RUN									REDUCED PUMP SPEED												
				CUTTING STRUCTURE									DEVIATION SURVEYS												
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR									DEPTH (m)	DEVIATION	DIRECTION										
				HOLE CONDITION					BOILERS																
				TORQUE AT BOTTOM	0.00				1	2															
				FILL ON BOTTOM (m)	0.00				HRS RUN		HRS RUN														
									BOILER pH		BOILER pH														
									STACK TEMP		STACK TEMP		DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC		MEHL	MACP	
													RICK Z				TIME/DEPTH							0	0

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2009	MONTH 1	DAY 27
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1215
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
MOTORMAN	100026162	TOUROUT,PAT	10.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	10.00		YES	
LEASEHAND	100210200	MARCHE,PIERRE G	10.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT
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RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT
--

RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT

CREW SAFETY DAYS	DRIVERS
363	

CREW SAFETY DAYS	DRIVERS
364	

CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR: 2009 MONTH: 1 DAY: 28	LAST CASING TUBING OR LINER	O.D. (mm): 244.5 MIN I.D. (mm): 177.8	MASS (kg/m3): 70.01	MAKE: LT&C	GRADE: L-80	NO. OF JOINTS: 172	TOTAL LENGTH: 2274.00	KB TO CSG HEAD: 7.28	SET AT (m): 2284.00	SPUD DATE: 2008/08/12	TIME: 12:00			
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		OPPR: M: [] RMZ: []	RIG NO.: C0045 FUEL @ 08:00 HRS	TEMPERATURE: W: -12, E: [], A: [], T: [], H: [], E: [], R: []	DC/DP: []	DC/DP SIZE: []	MASS: []	GRADE: []	MINIMU M.I.D.: []	T. JNT. O.D.: []	TYPE THREA: []	NO. OF JOINTS: []	PUMP TYPE: []	PUMP MANUFACTURER: []	STROKE LENGTH: []	RIG RELEASE: 2009/01/28 WELL TYPE: DIRECTIONAL RE-ENTRY: YES	
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3		BOILER: 0.00	CAODC: DP 127.0, 29.02; DP 127.0, 38.09	G-105, 108.6	165.0, NC50, 120.00	TRIPLEX, EMSCO	EMSCO		0.00	OPERATOR'S AFE: GHS/0001AFE004 REV P		KELLY BSHG: 0.00 OP FUEL: []		CONTRACTOR'S JOB: C1968	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		ROAD CONDITION: VERY POOR	EMSCO		104.00	TRIPLEX, EMSCO	EMSCO		0.00	TOUR SHEET SERIAL: 0045_2009_01_28_1		VENDOR SOFTWARE VERSION: 4.2.9.C-5		RENTALS/SERVICES	

CODE NO.	TIME - HRS																	Total	SHALE SHAKER(S)			RENTALS/SERVICES																
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK		SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	SCREENS CHANGE	NEW / USED	RENTALS/SERVICES						
																						0.75	4.25		7.00		12.00			HWT 5' DPP X 80								
																						0.25	6.75	5.00			12.00			HYDRALIC CATWALK AS PER LETT								
																																			TOPDRIVE			
																						1.00	11.00	5.00	7.00		24.00											

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG									
				BIT NO.	20			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
				SIZE	1.00			TIME									00:00	07:00	7.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL				
				IADC CODE				DENSITY (kg/m3)														HEAD AS PDIP FLOWS WELL,			
				MANUFACTURER				FUNNEL VISCOSITY									07:00	07:30	0.50	21.0	SAFETY MEETING /PRE TOUR SAFETY MEETING W/ RIG CREW				
				TYPE				FLUID LOSS (cm3)									07:30	10:30	3.00	22.0	TEAR DOWN ,RIG PREP MUD TANKS F/TEAR DOWN				
				SERIAL NO.				pH									10:30	10:45	0.25	21.0	SAFETY MEETING ,SAFETY MEETING W/ BED TRUCK				
				JETS				PVT														DRIVER,& RIG CREW W/RIG MANAGER,ICY			
				DEPTH OUT (m)				MUD MATERIALS ADDED	SOLIDS CONTROL				CIRCULATION PRESSURE (kPa)	PUMP NO. 1		PUMP NO. 2						LEASE,EYE CONTACT,CLEAR			
				DEPTH IN (m)				PRODUCT	AMOUNT	UNIT	CENTRIFUGE												DIRECTIONS.PINCH POINTS,BETWEEN BUILDINGS & BED TRUCK.GOAL OF THE DAY RIG OUT BACK END .		
				TOTAL DRILLED (m)				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED											TEAR DOWN /MOVE CATWALK,TOPDRIVE,A-LEG		
				TOTAL HRS RUN				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS											SKID,CANRIG SCR,SUB SHACK.BED TRUCK READY & STARTED @ 1045,CRADE READY TO START WORK @1200HRS		
				CUTTING STRUCTURE					BOILERS				DEPTH (m)	DEVIATION	DIRECTION								NOTES:		
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2										
			0 D.P.	STANDS		0.00	HOLE CONDITION				HRS RUN		HRS RUN												
			0 D.P.	SINGLES		0.00	TORQUE AT BOTTOM				BOILER pH	BOILER pH													
			KELLY DOWN				0.00	FILL ON BOTTOM (m)				STACK TEMP	STACK TEMP												
			TOTAL				0.00					DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC	MEHL	MACP			
			WT. OF D.C.			0.00					RICK Z				TIME/DEPTH					0	0				
			WT. OF STRING			64.00																			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 28 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: W -12 E A BLIZZARD T H WIND DIRECTION E NE R ROAD CONDITION VERY POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/28 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0,00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_28_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	TIME - HRS																									Total	SHALE SHAKER(S)			RENTALS/SERVICES									
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	SCREENS CHANGE	NEW / USED	TOP	TOP	MIDDLE	MIDDLE	BOTTOM	BOTTOM	RENTALS/SERVICES	
																						0.75	4.25		7.00		12.00	0			<input type="checkbox"/>	<input type="checkbox"/>							HWT 5' DPP X 80
																						0.25	6.75	5.00			12.00												HYDRALIC CATWALK AS PER LETT
																																							TOPDRIVE
																						1.00	11.00	5.00	7.00		24.00												

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED					TIME LOG																								
				BIT NO.	20	SIZE	1.00	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	MUD TYPE	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																
																									12:00	12:15	0.25	21.D	PRE-JOB SAFETY /WITH RIG CREW ,BED TRUCK & CRANE OPERATOR,1ST TIME FOR CRANE OPERATOR ON RIG MOVE,SAFETY PRIORITY TO ALL INVOLVED,RADIO COMMUNICATION,TOOL BOX METINGS WHEN MOVE CRANE AS TO NEXT LIFTS,GOAL 0-INCIDENTS,RIG MANGER WILL EXPLAIN LIFT & WEIGHTS.																		
																									12:15	19:00	6.75	22.0	TEAR DOWN /MOVE OUT BACK END BUILDINGS,DOG HOUSE STAIRS,REMOVE MUFFLERS.MOVE OUT CENERFUGES,REMOVE MUD TANK ROOF TOPS,WALKWAYS &STAIRS,PULL OUT SHAKER TANK.GOAL OF THE DAY MEET.0-INCIDENTS,BACK END & SHAKER TANK RIGED OUT,TEMP -14,WIND 50KM,																		
																													NOTES:																		
	0 D.P.	STANDS	0.00	HOLE CONDITION										MUD MATERIALS ADDED				SOLIDS CONTROL					REDUCED PUMP SPEED					DEVIATION SURVEYS																			
	0 D.P.	SINGLES	0.00	CUTTING STRUCTURE										CENTRIFUGE				BOILERS					PUMP NO. 1					PUMP NO. 2																			
	KELLY DOWN 0.00			TORQUE AT BOTTOM 0.00										HOURS RUN				HOURS RUN					DEPTH (m)					DEVIATION					DIRECTION														
	TOTAL 0.00			FILL ON BOTTOM (m) 0.00										INTAKE DENSITY (kg/m3)				OVER FLOW DENSITY					LINER SIZE					SPM					LINER SIZE					SPM									
	WT. OF D.C. 0.00			WT. OF STRING 64.00										BOILER pH				BOILER pH					DRILLER SIGNATURE					SPECIAL EVENT					SAFETY TOPIC					MEHL					MACP				
														STACK TEMP				STACK TEMP					RICK Z					TIME/DEPTH										0					0				

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2009	MONTH 1	DAY 28
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1216	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR														
FROM		TO		INJURIES			FROM		TO		INJURIES			FROM		TO		INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO				
MOTORMAN	100026162	TOUROUT,PAT	12.00		YES	DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES										
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	MOTORMAN	100114509	COLES,RANDY R	12.00		YES										
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES	FLOORMAN	100145233	REID,JUSTIN	12.00		YES										
						FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES										
						LEASEHAND	100145303	REID,BOYCE	12.00		YES										

RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			
365				

RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			
366				

RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR: 2009 MONTH: 1 DAY: 29 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: -10 CURRENT CONDITIONS: OVERCAST WIND DIRECTION: NW ROAD CONDITION: VERY POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/29 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_29_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES					
	12.00																									12.00	NO. TYPE TYPE		HWT 5' DPP X 80	
	12.00																									12.00	SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
																												TOP	TOP	TOPDRIVE
																												MIDL	MIDL	
																												BOTTOM	BOTTOM	
Total	24.00																									24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG								
				BIT NO.	20			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
				SIZE	1.00			TIME									12:00	18:00	6:00	1.0	RIG UP /RIG DOWN/RIG CREW ,BED TRUCK.CRANE			
				IADC CODE				DENSITY (kg/m3)													ON STANDBY			
				MANUFACTURER				FUNNEL VISCOSITY													TO MOVE RIG.SHUT DOWN ,DUE TO BLIZZARD IN			
				TYPE				FLUID LOSS (cm3)													NEWFOUNDLAND.			
				SERIAL NO.				pH									18:00	00:00	6:00	1.0	RIG UP /RIG DOWN/W/O DAYLIGHT/MAN HRS =160			
				JETS				PVT																
				DEPTH OUT (m)				MUD MATERIALS ADDED				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2									
				DEPTH IN (m)								LINER SIZE	SPM	LINER SIZE	SPM									
				TOTAL DRILLED (m)								REDUCED PUMP SPEED												
				TOTAL HRS RUN								@ @												
				CUTTING STRUCTURE				CENTRIFUGE				DEVIATION SURVEYS												
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEPTH (m)	DEVIATION	DIRECTION					
								BOILERS																
								1 2																
								HRS RUN			HRS RUN													
								BOILER pH			BOILER pH													
								STACK TEMP			STACK TEMP													
	0 D.P.	STANDS	0.00									DRILLER SIGNATURE				SPECIAL EVENT			SAFETY TOPIC		MEHL	MACP		
	0 D.P.	SINGLES	0.00									RICK Z				TIME/DEPTH					0	0		
	KELLY DOWN			0.00																				
	TOTAL			0.00																				
	WT. OF D.C.	0.00																						
	WT. OF STRING	64.00																						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2009		MONTH 1		DAY 29		
OPERATOR PDI PRODUCTIONS INC					CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER RICK ZENNER					PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1217		
SURFACE LOCATION 01-01-001-01-W1					CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR		FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
MOTORMAN	100026162	TOUROUT,PAT	8.00		NO
FLOORMAN	100207885	TOUROUT,ERNALD J	8.00		NO
LEASEHAND	100210200	MARCHE,PIERRE G	8.00		NO

NIGHT TOUR		FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DERRICKMAN	100053524	FARRELL,DARREN R	8.00		YES
MOTORMAN	100114509	COLES,RANDY R	8.00		YES
FLOORMAN	100145233	REID,JUSTIN	8.00		YES
FLOORMAN	100202152	EVANS,SCOTT L	8.00		YES
LEASEHAND	100145303	REID,BOYCE	8.00		YES

		FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	
CREW SAFETY DAYS	DRIVERS						
367							

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	
CREW SAFETY DAYS	DRIVERS						
368							

RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	
CREW SAFETY DAYS	DRIVERS						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 30 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: -10 CURRENT CONDITIONS: OVERCAST WIND DIRECTION: NW ROAD CONDITION: FAIR	O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/30 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: <input type="checkbox"/>						
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1				UNIQUE ID GHS PAP#1-ST#3	SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked			
CODE NO. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 Total		SHALE SHAKER(S) NO. TYPE TYPE 0 SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>										RENTALS/SERVICES HWT 5' DPP X 80 HYDRALIC CATWALK AS PER LETT TOPDRIVE	

T I M E - H R S	TIME LOG																													
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	11.50																				0.50					12.00			HWT 5' DPP X 80	
	11.75																				0.25					12.00			HYDRALIC CATWALK AS PER LETT	
Total	23.25																				0.75					24.00			TOPDRIVE	

N O	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG													
	BIT NO.	20	SIZE	1.00	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
0	D.P.	STANDS	0.00											MUD MATERIALS ADDED	SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		07:30	12:00	4.50	1.0	RIG UP -RIG DOWN/SPOT LOADS W/BED,SET UP			
0	D.P.	SINGLES	0.00											PRODUCT	AMOUNT	UNIT	CENTRIFUGE				REDUCED PUMP SPEED				@			TO LOAD LOADS @1130 AM WITH POLE TRUCK & 1-CRANE.		
KELLY DOWN				CUTTING STRUCTURE				BOILERS				DEVIATION SURVEYS																		
TOTAL				HOLE CONDITION				1				2				DRILLER SIGNATURE					SPECIAL EVENT		SAFETY TOPIC		MEHL	MACP				
WT. OF D.C.				TORQUE AT BOTTOM				HRS RUN				BOILER pH				RICK Z					TIME/DEPTH			0	0					
WT. OF STRING				FILL ON BOTTOM (m)				BOILER pH				STACK TEMP									TIME/DEPTH									

TIME LOG - CONTINUED

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks		YEAR 2009	MONTH 1	DAY 30	LAST CASING TUBING OR LINER		O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00						
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045			FUEL @ 08:00 HRS			O.D. 177.8	MIN I.D. 159.4	MASS 38.75	GRADE STC/LTC	NO. OF JOINTS L80	TOTAL LENGTH 1400.00	KB TO CSG HEAD 7.28	SET AT (m) 3430.00	RIG RELEASE 2009/01/30	TIME 0:00					
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG 0			BOILER 0.00			TEMPERATURE W -10			DC/DP DP			PUMP TYPE TRIPLEX			PUMP MANUFACTURER EMSCO			STROKE LENGTH 0.00		
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			CURRENT CONDITIONS OVERCAST			WIND DIRECTION NW			ROAD CONDITION FAIR			NO. OF JOINTS 120.00			PUMP TYPE TRIPLEX			PUMP MANUFACTURER EMSCO			STROKE LENGTH 0.00		
OPERATOR'S AFE GHS/0001AFE004 REV P			CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2009_01_30_1			VENDOR SOFTWARE VERSION 4.2.9.C-5																	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
	11.50																				0.50					12.00	0					HWT 5' DPP X 80
	11.75																				0.25					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>				HYDRALIC CATWALK AS PER LETT
																											TOP	TOP				TOPDRIVE
																											MIDL	MIDL				
																											BOTTOM	BOTTOM				
Total	23.25																				0.75					24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																					
				BIT NO.	20	SIZE	1.00	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
0	D.P.		STANDS	0.00																						12:00 15:00 3.00 1.0 RIG UP /RIG OUT,LOAD TRUCKS																				
0	D.P.		SINGLES	0.00																						15:00 15:15 0.25 21.0 SAFETY MEETING /TOOL BOX MEETING WITH 2ND CRANE OPERATOR,& ALL INVOLVED,REVIEWED CRITICAL LIFT PLAN ON DRAWWORKS & DOGHOUSE																				
																										15:15 18:00 2.75 1.0 RIG UP /RIG DOWN,LOAD OUT GEN SET #1,& DRAWWORKS,SET DOWN FLOOR PLATES,ROTARY SKID,DOGHOUSE,2ND CRANE READY FOR LIFTS @ 1500 HRS,GOAL NOT ACHIEVED DUE TO TUCKS NOT MAKING IT ACROSS ON BOAT,LOADED 8 LOADS INSTEAD OF 11,0-INCIDENTS ACHIEVED.MAN HRS =248																				
																										18:00 00:00 6.00 1.0 RIG UP /RIGGING DOWN,WAIT ON DAYLIGHT																				
				CUTTING STRUCTURE												MUD MATERIALS ADDED				SOLIDS CONTROL					REDUCED PUMP SPEED					NOTES:																
				HOLE CONDITION												CENTRIFUGE				BOILERS					DEVIATION SURVEYS																					
				TORQUE AT BOTTOM												HRS RUN				HRS RUN					DEPTH (m)																					
				FILL ON BOTTOM (m)												BOILER pH				BOILER pH					TIME/DEPTH																					
																STACK TEMP				STACK TEMP					DRILLER SIGNATURE																					
																														SAFETY TOPIC MEHL MACP 0 0																

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2009	MONTH 1	DAY 30
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1218	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	00:00	TO	12:00	INJURIES		NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES		FROM ___:___ TO ___:___					INJURIES		
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	
MOTORMAN	100026162	TOUROUT,PAT		11.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R		11.00			YES								
FLOORMAN	100207885	TOUROUT,ERNALD J		11.00			YES	MOTORMAN	100114509	COLES,RANDY R		11.00			YES								
LEASEHAND	100210200	MARCHE,PIERRE G		11.00			YES	FLOORMAN	100145233	REID,JUSTIN		11.00			YES								
								FLOORMAN	100202152	EVANS,SCOTT L		11.00			YES								
								LEASEHAND	100145303	REID,BOYCE		11.00			YES								
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR		<input type="checkbox"/> REPAIR		<input type="checkbox"/> INVERT		RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR		<input type="checkbox"/> REPAIR		<input type="checkbox"/> INVERT		RATE SCHEDULE		<input type="checkbox"/> REGULAR		<input type="checkbox"/> REPAIR		<input type="checkbox"/> INVERT	
CREW SAFETY DAYS		DRIVERS		CREW SAFETY DAYS		DRIVERS		CREW SAFETY DAYS		DRIVERS		CREW SAFETY DAYS		DRIVERS									
369				370																			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR 2009	MONTH 1	DAY 31	LAST CASING TUBING OR LINER 244.5 0.0 70.01 LT&C L-80 172 2274.00 7.28 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS		RIG		BOILER										RIG RELEASE 2009/01/31
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			TEMPERATURE	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH		OPERATOR'S AFE GHS/0001AFE004 REV P	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			W	DP		127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	0.00		
					E	DP		127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	0.00		
					A														
					T														
					H														
					E														
					R														
					FAIR														

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P. ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES				
	11.00																									12.00	NO. TYPE TYPE	HWT 5" DPP X 80	
	12.00																									12.00	SCREENS CHANGE <input type="checkbox"/> NEW / <input type="checkbox"/> USED	HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP	TOPDRIVE
																											MIDDL	MIDDL	
																											BOTTOM	BOTTOM	
	Total	23.00																								1.00	24.00		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG															
				BIT NO.	20	MUD TYPE	WATER BASED <input checked="checked" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
				SIZE	1.00	TIME											00:00	07:00	7.00	1.0	RIG UP /RIG DOWN, WAIT ON DAYLIGHT									
				IADC CODE		DENSITY (kg/m3)											07:00	08:00	1.00	22.0	TEAR DOWN PRE RIG MOVE SAFETY MEETINGS W/ TOOL BOX PRE LIFT PLANS, TOP DRIVE & DERRICK.									
				MANUFACTURER		FUNNEL VISCOSITY											08:00	12:00	4.00	1.0	RIG UP /TEAR DOWN, LOAD OUT TRUCKS, =MANIFOLD SHACK WITH DEGASSER, TOPDRIVE, SUB SHACK, ROTARY									
				TYPE		FLUID LOSS (cm3)																								
				SERIAL NO.		pH																								
				JETS		PVT																								
				CUTTING STRUCTURE		MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2		DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION										
				DEPTH OUT (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE				REDUCED PUMP SPEED		@		@													
				DEPTH IN (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	BOILERS				DEVIATION SURVEYS																
				TOTAL DRILLED (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	1		2																		
				TOTAL HRS RUN		HRS RUN				HRS RUN																				
				HOLE CONDITION		BOILER pH		BOILER pH										DRILLER SIGNATURE RICK Z												
				TORQUE AT BOTTOM																	SPECIAL EVENT TIME/DEPTH									
				FILL ON BOTTOM (m)																										
	WT. OF D.C.	0.00																												
	WT. OF STRING	64.00																												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 1 DAY: 31	LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS	O.D. (mm): 244.5	MIN I.D. (mm): 0.0	MASS (kg/m3): 70.01	MAKE: LT&C	GRADE: L-80	NO. OF JOINTS: 172	TOTAL LENGTH: 2274.00	KB TO CSG HEAD: 7.28	SET AT (m): 2284.00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		TEMPERATURE W: -10 E: OVERCAST A: DP T: DP H: NW E: NW R: FAIR	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	0.00		
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	0.00		
SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/31 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_01_31_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5															

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES				
	11.00																												
	12.00																												
Total	23.00																												

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG						
				BIT NO.	20	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
				SIZE	1.00	TIME			12:00	18:00				6:00	1.0	RIG UP /TEAR DOWN,RELOAD 1 TRUCK							
				IADC CODE		DENSITY (kg/m3)										3-TIMES,LOAD OUT 1- LOAD 9" DCS,1-LOAD 6 3/4							
				MANUFACTURER		FUNNEL VISCOSITY										DCS,MOVE C- CAN OVER TO TANK FARM,LOWER CROWN							
				TYPE		FLUID LOSS (cm3)										ONTO BED,UNPIN F/ SUB & SET DOWN,REMOVE 1-							
				SERIAL NO.		pH										SPREADER,GOAL OF DAY 7 LOADS,LOADED OUT							
				JETS		PVT										6,SHORT 1-TRUCK,0-INCIDENTS,MAN HRS =336							
				DEPTH OUT (m)		MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM	18:00	00:00	6:00	1.0	RIG UP /TEAR DOWN,WAIT ON DAYLIGHT				
				DEPTH IN (m)		CENTRIFUGE		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED @ @											
				TOTAL DRILLED (m)		BOILERS		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS											
				TOTAL HRS RUN		1	2																
				CUTTING STRUCTURE				HRS RUN		HRS RUN													
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	STACK TEMP		STACK TEMP									
				HOLE CONDITION				BOILER pH		BOILER pH													
				HOLE DRAG				DRILLER SIGNATURE	RICK Z			SPECIAL EVENT											
				TORQUE AT BOTTOM				0.00				TIME/DEPTH											
				FILL ON BOTTOM (m)				0.00															
				WT. OF D.C.	0.00	SAFETY TOPIC							MEHL				MACP						
				WT. OF STRING	64.00	0.00											0						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}		WELL NO. C1968		YEAR 2009	MONTH 1	DAY 31
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1219
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR						NIGHT TOUR																					
FROM 00:00			TO 12:00			INJURIES			FROM 12:00			TO 00:00			INJURIES			FROM _:_			TO _:_			INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
MOTORMAN	100026162	TOUROUT,PAT	11.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R	11.00			YES														
FLOORMAN	100207885	TOUROUT,ERNALD J	11.00			YES	MOTORMAN	100114509	COLES,RANDY R	11.00			YES														
LEASEHAND	100210200	MARCHE,PIERRE G	11.00			YES	FLOORMAN	100145233	REID,JUSTIN	11.00			YES														
							FLOORMAN	100202152	EVANS,SCOTT L	11.00			YES														
							LEASEHAND	100145303	REID,BOYCE	11.00			YES														

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS	DRIVERS				
371					

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS	DRIVERS				
372					

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS	DRIVERS				

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR 2009	MONTH 2	DAY 1	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS			177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00	RIG RELEASE 2009/02/01	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		RIG	BOILER												WELL TYPE DIRECTIONAL	RE-ENTRY YES	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		TEMPERATURE													OPERATOR'S AFE GHS/0001AFE004 REV P		
				DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP		KELLY BSHG 0.00	OP FUEL
				DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP		CONTRACTOR'S JOB C1968	
				DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP		TOUR SHEET SERIAL 0045_2009_02_01_1	
				DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP	DC/DP		VENDOR SOFTWARE VERSION 4.2.9.C-5	

TIME - HRS	Total																									SHALE SHAKER(S)			RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	RENTALS	SERVICES	REMARKS			
	11.50																					0.50					12.00	0					HWT 5" DPP X 80	
	12.00																									12.00	0		NEW / USED			HYDRALIC CATWALK AS PER LETT		
																														TOP	TOP			TOPDRIVE
																														MIDDL	MIDDL			
Total	23.50																					0.50				24.00	0		USED					
																														BOTTOM	BOTTOM			

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD								METERS DRILLED						TIME LOG					
				BIT NO.	20	MUD TYPE		WATER BASED <input checked="" type="checkbox"/>		OIL BASED <input type="checkbox"/>		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
				SIZE	1.00	TIME											00:00	07:00	7.00	1.0	RIG UP /TEAR OUT, WAIT ON DAYLIGHT										
				IADC CODE		DENSITY (kg/m3)											07:00	07:30	0.50	22.0	TEAR DOWN PRE JOB SAFETY MEETING ON LOAD										
				MANUFACTURER		FUNNEL VISCOSITY															TRUCKS & RIG DOWN SUB										
				TYPE		FLUID LOSS (cm3)											07:30	11:00	3.50	1.0	RIG UP /TEAR DOWN, REMOVE A-LEGS & SET IN										
				SERIAL NO.		pH															SKID W/SPREADER, REMOVE END SUB PREFABS.										
				JETS		PVT											11:00	11:30	0.50	1.0	RIG UP /PRE JOB SAFETY MEETING WITH ALL, ON										
						MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2						RIG DOWN SUB WITH LIVE WELL HEAD & PREASURE									
						PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE		SPM		LINER SIZE		SPM				TO SURFACE, CLOSED MASTER VALVE ON WELL								
				DEPTH OUT (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY				REDUCED PUMP SPEED						TO SURFACE, CLOSED MASTER VALVE ON WELL												
				DEPTH IN (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY				DEVIATION SURVEYS						TO SURFACE, CLOSED MASTER VALVE ON WELL												
				TOTAL DRILLED (m)		DEPTH (m)		DEVIATION		DIRECTION				@						TO SURFACE, CLOSED MASTER VALVE ON WELL											
				TOTAL HRS RUN		BOILERS												HEAD, PRE CRITICAL LIFT PLAN REVIEWED.													
						1		2										RIG UP /START REMOVE SUB SPREADERS													
						HRS RUN		HRS RUN																							
						BOILER pH		BOILER pH																							
						STACK TEMP		STACK TEMP					DRILLER SIGNATURE						SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP						
													RICK Z						TIME/DEPTH				0		0						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2009 MONTH: 2 DAY: 1 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/02/01 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2009_02_01_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		TEMPERATURE W 9 E A T H E R ROAD CONDITION FAIR		DC/DP DC/DP SIZE: 127.0 MASS: 29.02 GRADE: G-105 MINIMU I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA: NC50 NO. OF JOINTS: 120.00 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 0.00	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	Total																									SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE			
1	11.50																										0			HWT 5' DPP X 80	
2	12.00																													HYDRALIC CATWALK AS PER LETT	
Total	23.50																													TOPDRIVE	

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG																			
				BIT NO.	20	MUD TYPE	WATER BASED <input checked="checked" type="checkbox"/>			OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS														
				SIZE	1.00	TIME																				12:00	13:30	1.50	1.0	RIG UP /TEAR OUT,RIG DOWN SUB & REMOVE OFF				
				IADC CODE		DENSITY (kg/m3)																								13:30	18:00	4.50	1.0	RIG UP /TEAR OUT,LOAD OUT
				MANUFACTURER		FUNNEL VISCOSITY																											TRUCKS,DOGHOUSE,CATWALK W/2-SUB	
				TYPE		FLUID LOSS (cm3)																											PREFABS,2-TOP	
				SERIAL NO.		pH																											SUBS,LAY OVER 2-BOTTOM SUBS & LOAD W/MUD	
				JETS		PVT																											TANK ROOF TOPS,SPENT 3-HRS LOADING SUCTION	
				CUTTING STRUCTURE		MUD MATERIALS ADDED				SOLIDS CONTROL					CIRCULATION PRESSURE kPa			PUMP NO. 1			PUMP NO. 2			FROM TO ELAPSED TIME CODE DETAILS OF OPERATIONS IN SEQUENCE & REMARKS 18:00 00:00 6.00 1.0 RIG UP /TEAR DOWN WAIT ON DAYLIGHT,TEMP -9,WIND NW 20,OVERCAST.GOAL OF DAY = O INCIDENTS,12 LOADS,O-INCIDENTS ACHIEVED,ONLY 7 TRUCKS MADE IT ACROSS ON BOAT,MAN HRS = 424,TOTAL OF 21 LOADS LOADED.										
				DEPTH OUT (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE					REDUCED PUMP SPEED																				
				DEPTH IN (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY						@ @																			
				TOTAL DRILLED (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY						DEVIATION SURVEYS																			
				TOTAL HRS RUN		BOILERS				DEPTH (m)			DEVIATION			DIRECTION																		
				HOLE CONDITION						1			2																					
				TORQUE AT BOTTOM						HRS RUN																								
				FILL ON BOTTOM (m)						BOILER pH																								
										STACK TEMP																								

TIME LOG - CONTINUED

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2009		MONTH 2		DAY 1		
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA					RIG NO. C0045			
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO			RIG SAFETY DAYS 1220		
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P				

DAY TOUR		FROM	00:00	TO	12:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO
MOTORMAN	100026162	TOUROUT,PAT		11.00			YES
FLOORMAN	100207885	TOUROUT,ERNALD J		11.00			YES
LEASEHAND	100210200	MARCHE,PIERRE G		11.00			YES

NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO
DERRICKMAN	100053524	FARRELL,DARREN R		11.00			YES
MOTORMAN	100114509	COLES,RANDY R		11.00			YES
FLOORMAN	100145233	REID,JUSTIN		11.00			YES
FLOORMAN	100202152	EVANS,SCOTT L		11.00			YES
LEASEHAND	100145303	REID,BOYCE		11.00			YES

		FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT	RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT	RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT
CREW SAFETY DAYS	CREW SAFETY DAYS	CREW SAFETY DAYS
373	374	

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked													YEAR: 2009 MONTH: 2 DAY: 2 LAST CASING TUBING OR LINER:	O.D. (mm): 244.5	MIN I.D. (mm): 177.8	MASS (kg/m3): 70.01	MAKE: LT&C	GRADE: L-80	NO. OF JOINTS: 172	TOTAL LENGTH: 2274.00	KB TO CSG HEAD: 7.28	SET AT (m): 2284.00	SPUD DATE: 2008/08/12	TIME: 12:00
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			RIG NO.: C0045	FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: W-5 CURRENT CONDITIONS: A-5 FOG: T WIND DIRECTION: H ROAD CONDITION: E FAIR: R													O.D. (mm): 177.8	MIN I.D. (mm): 159.4	MASS (kg/m3): 38.75	MAKE: STC/LTC	GRADE: L80	NO. OF JOINTS: 102	TOTAL LENGTH: 1400.00	KB TO CSG HEAD: 7.28	SET AT (m): 3430.00	RIG RELEASE: 2009/02/02	TIME: 0:00
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked													O.D. (mm): 177.8	MIN I.D. (mm): 159.4	MASS (kg/m3): 38.75	MAKE: STC/LTC	GRADE: L80	NO. OF JOINTS: 102	TOTAL LENGTH: 1400.00	KB TO CSG HEAD: 7.28	SET AT (m): 3430.00	WELL TYPE: DIRECTIONAL	RE-ENTRY: YES	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked													O.D. (mm): 177.8	MIN I.D. (mm): 159.4	MASS (kg/m3): 38.75	MAKE: STC/LTC	GRADE: L80	NO. OF JOINTS: 102	TOTAL LENGTH: 1400.00	KB TO CSG HEAD: 7.28	SET AT (m): 3430.00	OPERATOR'S AFE: GHS/0001AFE004 REV P		
																		O.D. (mm): 177.8	MIN I.D. (mm): 159.4	MASS (kg/m3): 38.75	MAKE: STC/LTC	GRADE: L80	NO. OF JOINTS: 102	TOTAL LENGTH: 1400.00	KB TO CSG HEAD: 7.28	SET AT (m): 3430.00	KELLY BSHG: 0.00	OP FUEL:	
																		O.D. (mm): 177.8	MIN I.D. (mm): 159.4	MASS (kg/m3): 38.75	MAKE: STC/LTC	GRADE: L80	NO. OF JOINTS: 102	TOTAL LENGTH: 1400.00	KB TO CSG HEAD: 7.28	SET AT (m): 3430.00	CONTRACTOR'S JOB: C1968		
																		O.D. (mm): 177.8	MIN I.D. (mm): 159.4	MASS (kg/m3): 38.75	MAKE: STC/LTC	GRADE: L80	NO. OF JOINTS: 102	TOTAL LENGTH: 1400.00	KB TO CSG HEAD: 7.28	SET AT (m): 3430.00	TOUR SHEET SERIAL: 0045_2009_02_02_1		
																		O.D. (mm): 177.8	MIN I.D. (mm): 159.4	MASS (kg/m3): 38.75	MAKE: STC/LTC	GRADE: L80	NO. OF JOINTS: 102	TOTAL LENGTH: 1400.00	KB TO CSG HEAD: 7.28	SET AT (m): 3430.00	VENDOR SOFTWARE VERSION: 4.2.9.C-5		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES	
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO. TYPE TYPE				
11.50																						0.50				12.00	HWT 5' DPP X 80		
12.00																										12.00	HYDRALIC CATWALK AS PER LETT		
Total	23.50																									0.50	24.00	TOPDRIVE	

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD			METERS DRILLED					TIME LOG																	
				BIT NO.	20	MUD TYPE	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
				SIZE	1.00	TIME										00:00	07:00	7.00	1.0	RIG UP /TEAR OUT, WAIT ON DAYLIGHT.											
				IADC CODE		DENSITY (kg/m3)										07:00	07:30	0.50	22.0	TEAR DOWN /PRE RIG MOVE SAFETY MEETING WITH ALL INVOLVED.											
				MANUFACTURER		FUNNEL VISCOSITY																									
				TYPE		FLUID LOSS (cm3)										07:30	12:00	4.50	1.0	RIG UP /TEAR DOWN,PULL TRUCK WITH MUD TANK											
				SERIAL NO.		pH														SIDWAYS TO GET THREW ENTRANCE GATE,LOAD GEN											
				JETS		PVT														SET #2 & # 3,LOAD MONKEY BOARD W/CROWN STAND											
						MUD MATERIALS ADDED	SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2						& FLARE LINE UP SUPPORTS.											
				DEPTH OUT (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE				REDUCED PUMP SPEED	@	@																
				DEPTH IN (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																						
				TOTAL DRILLED (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	BOILERS				DEVIATION SURVEYS																	
				TOTAL HRS RUN						1		2		DEPTH (m)	DEVIATION	DIRECTION															
				CUTTING STRUCTURE						HRS RUN		HRS RUN																			
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR																			
				HOLE CONDITION																											
				TORQUE AT BOTTOM																											
				FILL ON BOTTOM (m)																											
				WT. OF D.C.																											
				WT. OF STRING																											
				0 D.P. STANDS																											
				0 D.P. SINGLES																											
				KELLY DOWN																											
				TOTAL																											
				DRILLER SIGNATURE																											
				RICK Z																											
				SPECIAL EVENT																											
				TIME/DEPTH																											
				SAFETY TOPIC																											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2009		MONTH 2		DAY 2		
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA						RIG NO. C0045			
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO			RIG SAFETY DAYS 1221		
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968					OPERATOR'S AFE GHS/0001AFE004 REV P				

DAY TOUR		FROM	00:00	TO	12:00	INJURIES		NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES		FROM	__:__	TO	__:__	INJURIES				
CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	
MOTORMAN	100026162	TOUROUT,PAT	11.00				YES	DERRICKMAN	100053524	FARRELL,DARREN R	11.00				YES									
FLOORMAN	100207885	TOUROUT,ERNALD J	11.00				YES	MOTORMAN	100114509	COLES,RANDY R	11.00				YES									
LEASEHAND	100210200	MARCHE,PIERRE G	11.00				YES	FLOORMAN	100145233	REID,JUSTIN	11.00				YES									
								FLOORMAN	100202152	EVANS,SCOTT L	11.00				YES									
								LEASEHAND	100145303	REID,BOYCE	11.00				YES									

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE <input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		CREW SAFETY DAYS	DRIVERS		CREW SAFETY DAYS	DRIVERS	
375			376					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR 2009	MONTH 2	DAY 3	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00																	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA	RIG NO. C0045		FUEL @ 08:00 HRS 0.00	O.D. (mm) 244.5		MIN I.D. (mm) 0.0		MASS (kg/m3) 70.01		MAKE LT&C		GRADE L-80		NO. of JOINTS 172		TOTAL LENGTH 2274.00		KB TO CSG HEAD 7.28		SET AT (m) 2284.00					
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3	TEMPERATURE W -5	DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE G-105	MINIMU I.D. 108.6	T. JNT. O.D. 165.0	TYPE NC50	NO. of JOINTS 120.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 0.00		OPERATOR'S AFE GHS/0001AFE004 REV P		KELLY BSHG 0.00		OP FUEL							
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	WIND DIRECTION E NW	Road Condition POOR	MEETINGS, SAFETY 0.50	WELL CONTROL	COMPLETION 0.50	BILLING CODES	Total 24.00		SHALE SHAKER(S) NO. TYPE TYPE 0			RENTALS/SERVICES HWT 5" DPP X 80												
CODE NO. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25												RENTALS/SERVICES														
RIG MOVE DRILLING REAMING CORING CIRC MUD TRIP. PULD DP/DC LUB RIG RIG DOWNTIME DRILLING LINE SURVEYS LOGGING CASING & CEMENT WOC NU / ND BOPS TEST BOPS DRILL-STEM TEST PLUG BACK SQUEEZE FISHING DIR. WORK WAITING TIME												NO. TYPE TYPE			SCREENS CHANGE NEW / USED			TOP TOP			MIDDL MIDDL			BOTTOM BOTTOM		

TIME HRS	CODE NO. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25																									Total	SHALE SHAKER(S)			RENTALS/SERVICES																			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE	SCREENS CHANGE	NEW / USED	TOP	TOP	MIDDL	MIDDL	BOTTOM	BOTTOM												
	11.50																									12.00																							
	12.00																									12.00																							
Total	23.50																									24.00																							

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD						MUD RECORD				METERS DRILLED					TIME LOG																		
				BIT NO. 20	MUD TYPE		WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																			
				SIZE 1.00	TIME										00:00	07:00	7.00	1.0	RIG UP /WAIT ON DAY LIGHT																		
				IADC CODE	DENSITY (kg/m3)										07:00	07:30	0.50	22.0	TEAR DOWN /PRE JOB SAFETY MEETING ON LOADING																		
				MANUFACTURER	FUNNEL VISCOSITY														TRUCKS																		
				TYPE	FLUID LOSS (cm3)										07:30	12:00	4.50	1.0	RIG UP /TEAR OUT,LOAD BOP,2-LOADS 9-36 MATTS																		
				SERIAL NO.	pH														W/ DERRICK SECTION ON EACH,RIG MOVE SHUT DOWN																		
				JETS	PVT														DUE TO HUNT TRANSPORT & PDIP ISSUES,HOWEVER																		
				DEPTH OUT (m)	MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2				WORK CONTINUED SETTING UP TRAILERS F/MUD TANK																			
				DEPTH IN (m)	PRODUCT		CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM					&PUMP																		
				TOTAL DRILLED (m)	AMOUNT		HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY				REDUCED PUMP SPEED																										
				TOTAL HRS RUN	UNIT		HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY				DEVIATION SURVEYS				@ @																						
				CUTTING STRUCTURE						BOILERS				DEPTH (m)		DEVIATION		DIRECTION																			
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR						1 2				HRS RUN		HRS RUN																					
				HOLE CONDITION						HRS RUN				BOILER pH		BOILER pH																					
				TORQUE AT BOTTOM 0.00						STACK TEMP				STACK TEMP		STACK TEMP																					
				FILL ON BOTTOM (m) 0.00										DRILLER SIGNATURE		SPECIAL EVENT		TIME/DEPTH										SAFETY TOPIC		MEHL		MACP					
				WT. OF D.C. 0.00										RICK Z																0		0					
				WT. OF STRING 64.00																																	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR 2009	MONTH 2	DAY 3	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	OPRR.M. RIG NO. RIG BOILER TEMPERATURE W E A T H E R ROAD CONDITION	FUEL @ 08:00 HRS 0.00	244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA			177.8	159.4	38.75				STC/LTC	L80	102	1400.00	7.28	3430.00			
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3			DC/DP	DC/DP SIZE	MASS				GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO		0.00	
						DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO		0.00	
						TOTAL												

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES			
11.50																										12.00	
12.00																											12.00
Total	23.50																										24.00

SHALE SHAKER(S)			RENTALS/SERVICES		
NO.	TYPE	TYPE			
0			HWT 5' DPP X 80		
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	HYDRALIC CATWALK AS PER LETT		
TOP		TOP	TOPDRIVE		
MIDL		MIDL			
BOTTOM		BOTTOM			

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG										
				BIT NO.	20	MUD TYPE	WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
				SIZE	1.00	TIME													12:00	18:00	6:00	1.0	RIG UP /TEAR DOWN.SET UP TRAILERS,LOAD MUD		
				IADC CODE		DENSITY (kg/m3)																		PUMP #1,SHAKER TANK,1-LOAD MATTING & DERRICK,COLD STORAGE,BOILER,TOOL HOUSE.	
				MANUFACTURER		FUNNEL VISCOSITY													18:00	00:00	6:00	1.0	RIG UP /LOAD OUT,WAIT ON DAYLIGHT,GOAL OF DAY O-INCIDENTS,12 LOADS,O-INCIDENTS		
				TYPE		FLUID LOSS (cm3)																		ACHIEVED,9-TRUCKS TO LOAD,TEMP -5 DENSE	
				SERIAL NO.		pH																		FOG,DAY #7=9 LOADS LOADED F/TOTAL 36	
				JETS		PVT																		LOADS,MAN HRS =569	
				DEPTH OUT (m)		MUD MATERIALS ADDED																			
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM	REDUCED PUMP SPEED							
				TOTAL DRILLED (m)		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	CENTRIFUGE				DEVIATION SURVEYS											
				TOTAL HRS RUN		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	BOILERS				DEPTH (m)	DEVIATION	DIRECTION									
				CUTTING STRUCTURE						1				2											
				HOLE CONDITION						HRS RUN				HRS RUN											
				TORQUE AT BOTTOM		0.00				BOILER pH				BOILER pH											
				FILL ON BOTTOM (m)		0.00				STACK TEMP				STACK TEMP											
				WT. OF D.C.		0.00				DRILLER SIGNATURE				SPECIAL EVENT											
				WT. OF STRING		64.00				RICK Z				TIME/DEPTH											
																SAFETY TOPIC									
																MEHL									
																MACP									

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2009		MONTH 2		DAY 3	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1222	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	TO	INJURIES			NIGHT TOUR		FROM	TO	INJURIES					FROM	TO	INJURIES						
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
						DERRICKMAN	100053524	FARRELL,DARREN R	11.00		YES													
						MOTORMAN	100026162	TOUROUT,PAT	11.00		YES													
						MOTORMAN	100114509	COLES,RANDY R	11.00		YES													
						FLOORMAN	100207885	TOUROUT,ERNALD J	11.00		YES													
						LEASEHAND	100210200	MARCHE,PIERRE G	11.00		YES													
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS		DRIVERS			CREW SAFETY DAYS		DRIVERS			CREW SAFETY DAYS		DRIVERS			CREW SAFETY DAYS		DRIVERS							
377					378																			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR 2008 MONTH 7 DAY 30	LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		TEMPERATURE W 17 E 17 A 17 T 17 H WIND DIRECTION E NE R ROAD CONDITION ROUGH		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. of JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER--BRENT KR		DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO/FB-1600	305.00	OPERATOR'S AFE GHS/0001AFE004 REV P		
OPERATOR'S AFE GHS/0001AFE004 REV P		CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_07_30_1		VENDOR SOFTWARE VERSION 4.2.9.C-5		DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO/FB-1600	305.00	KELLY BSHG 0,00		OP FUEL 0,00

CODE NO.	Total																									SHALE SHAKER(S)			RENTALS/SERVICES			
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	NO.	TYPE	TYPE	NO.	TYPE	TYPE	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	0			HWT 5' DPP X 80			
	10.00																				2.00									HYDRALIC CATWALK AS PER LETT		
																														TOPDRIVE		
Total	10.00																				2.00											

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD													MUD RECORD				METERS DRILLED					TIME LOG					
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
0	D.P.		STANDS	0.00																							12:00 12:00 21.B MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS- WAITING ON WEATHER,				
0	D.P.		SINGLES	0.00																											
KELLY DOWN				0.00																											
TOTAL				0.00																											
WT. OF D.C.		0.00																													
WT. OF STRING		0.00																													

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)				WELL NO. C1968		Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked												YEAR MONTH DAY 2008 7 30		LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00							
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NAME NABORS CANADA						RIG NO. C0045		FUEL @ 08:00 HRS		RIG 4898	BOILER 0.00	TEMPERATURE W 17	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO/FB-1600	STROKE LENGTH 305.00	RIG RELEASE 2008/12/21	TIME 0:00									
SURFACE LOCATION 01-01-001-01-W1						UNIQUE ID GHS PAP#1-ST#3						WIND DIRECTION E NE	ROAD CONDITION ROUGH	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL 0.00
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH						SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER--BRENT KR						CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_07_30_1	VENDOR SOFTWARE VERSION 4.2.9.C-5	OPERATOR'S AFE	KELLY BSHG	OP FUEL	CONTRACTOR'S JOB	TOUR SHEET SERIAL	VENDOR SOFTWARE VERSION	OPERATOR'S AFE	KELLY BSHG	OP FUEL	CONTRACTOR'S JOB	TOUR SHEET SERIAL	VENDOR SOFTWARE VERSION	OPERATOR'S AFE	KELLY BSHG	OP FUEL	CONTRACTOR'S JOB	TOUR SHEET SERIAL	VENDOR SOFTWARE VERSION	OPERATOR'S AFE	KELLY BSHG	OP FUEL	CONTRACTOR'S JOB	TOUR SHEET SERIAL	VENDOR SOFTWARE VERSION		

CODE NO.	RIG MOVE																	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17		18	NO.	TYPE	TYPE	NO.	TYPE
	RIG MOVE																		HWT 5" DPP X 80			HYDRALIC CATWALK AS PER LETT		
	10.00																		TOP			TOP		
																			MIDDL			MIDDL		
																			BOTTOM			BOTTOM		
Total	10.00																	2.00	2.00			2.00		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG							
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	MUD TYPE	WATER BASED	OIL BASED	TIME	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
																12:00	22:00	10:00	1.A	RIG UP/DOWN-MOBILIZATION LAY DOWN PREFABS W/ CRANE,LAY OVER & MOVE OVER SKATE			
																				CATWALK,LAY DOWN TOPDRIVE ONTO MATTING,DOWN @ 1700 HRS,BRIDEL UP & LAY DOWN			
																22:00	00:00	2.00	21.A	DERRICK,DOWN @2000 HRS.UNSTRING BLOCKS.			
																				MISCELLANEOUS-WAITING ON ORDERS MISCELLANEOUS-WAITING ON DAYLIGHT			

MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2	
PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY		UNDER FLOW DENSITY	LINER SIZE	SPM	LINER SIZE
CENTRIFUGE										
REDUCED PUMP SPEED										
DEVIATION SURVEYS										
DEPTH (m)		DEVIATION		DIRECTION						
BOILERS										
1		2								
HRS RUN		HRS RUN								
BOILER pH		BOILER pH								
STACK TEMP		STACK TEMP								

HOLE CONDITION		TORQUE AT BOTTOM		FILL ON BOTTOM (m)	
0 D.P.	STANDS	0.00		0.00	
0 D.P.	SINGLES	0.00			
KELLY DOWN		0.00			
TOTAL		0.00			
WT. OF D.C.	0.00				
WT. OF STRING	0.00				

DRILLER SIGNATURE CARL BAILEY		SPECIAL EVENT		SAFETY TOPIC RIG OUT		MEHL 0		MACP 0	
TIME/DEPTH									

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968			YEAR 2008		MONTH 7		DAY 30						
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045					
RIG MANAGER RICK ZENNER--BRENT KRAMPS						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO			RIG SAFETY DAYS 1034				
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968						OPERATOR'S AFE GHS/0001AFE004 REV P					

DAY TOUR							NIGHT TOUR																
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES					
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO			
RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE		<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS							
							1034																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	<p align="center">Daily Checks</p> <small>(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License and Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines</small>	YEAR 2008 MONTH 7 DAY 31 RIG NO. C0045 FUEL @ 08:00 HRS RIG 0 BOILER 0.00	O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	LAST CASING TUBING OR LINER TEMPERATURE CURRENT CONDITIONS WIND DIRECTION ROAD CONDITION	DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. of JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	SPUD DATE RIG RELEASE WELL TYPE OPERATOR'S AFE KELLY BSHG CONTRACTOR'S JOB TOUR SHEET SERIAL VENDOR SOFTWARE VERSION	2008/08/12 2008/12/21 DIRECTIONAL GHS/0001AFE004 REV P 0,00 C1968 0045_2008_07_31_1 4.2.9.C-5	TIME RE-ENTRY OP FUEL C1968 0.00 0045_2008_07_31_1 4.2.9.C-5	12:00 0:00 YES 0.00 C1968 0045_2008_07_31_1 4.2.9.C-5	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER--BRENT KR	

CODE NO.	Daily Operations																										Total
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25		
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP, P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		
		4.50																				7.00	0.50				12.00
	7.00																				5.00					12.00	
Total	11.50																				12.00	0.50				24.00	

SHALE SHAKER(S)				RENTALS/SERVICES			
NO.	TYPE	TYPE					
0				HWT 5' DPP X 80			
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT			
TOP		TOP		TOPDRIVE			
MIDDL		MIDDL					
BOTTOM		BOTTOM					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD														MUD RECORD				METERS DRILLED					TIME LOG							
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO
0	D.P.			STANDS																							0.00							
0	D.P.			SINGLES																							0.00							
	KELLY DOWN																										0.00							
	TOTAL																										0.00							
	WT. OF D.C.	0.00																																
	WT. OF STRING	0.00																																
				HOLE CONDITION																														
				TORQUE AT BOTTOM																							0.00							
				FILL ON BOTTOM (m)																							0.00							
				MUD MATERIALS ADDED														SOLIDS CONTROL				CIRCULATION PRESSURE					PUMP NO. 1				PUMP NO. 2			
				CENTRIFUGE														HOURS RUN				INTAKE DENSITY					OVER FLOW DENSITY				UNDER FLOW DENSITY			
				BOILERS														HOURS RUN				INTAKE DENSITY					OVER FLOW DENSITY				UNDER FLOW DENSITY			
				BOILER pH														BOILER pH																
				STACK TEMP														STACK TEMP																
				REDUCED PUMP SPEED																														
				DEVIATION SURVEYS														DEPTH (m)				DEVIATION					DIRECTION							
				DRILLER SIGNATURE														PAT HAULGRAVE				SPECIAL EVENT					TIME/DEPTH							
				SAFETY TOPIC														MEHL				MACP					0				0			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 7 DAY: 31 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: 17 CURRENT CONDITIONS: CLOUDY,17,HUMIDITY =90 WIND DIRECTION: NE ROAD CONDITION: ROUGH	O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	LAST CASING TUBING OR LINER NO. of JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0,00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_07_31_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER--BRENT KR	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP, P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80	
	7.00																				5.00					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
	Total	11.50																			12.00	0.50				24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																			
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
0	D.P.		STANDS	0.00																						12:00 19:00 7.00 1.B RIG UP/DOWN-DEMobilization RIG OUT & LOAD OUT TRUCKS WITH CRANES,STRIP DOWN MUD TANKS & GEN SETS F/DIMENSIONAL LOADS,MOVE OUT 3-GEN SETS,BOILER,TOOL HOUSE ,CANRIG,SUB SHACK,COLD STORAGE 19:00 00:00 5.00 21.B MISCELLANEOUS- WAITING ON WEATHER W/O DAYLIGHT																		
0	D.P.		SINGLES	0.00																																								
KELLY DOWN				0.00																																								
TOTAL				0.00																																								
WT. OF D.C.		0.00																																										
WT. OF STRING		0.00																																										
HOLE CONDITION																																												
TORQUE AT BOTTOM				0.00																																								
FILL ON BOTTOM (m)				0.00																																								
CUTTING STRUCTURE																																												
MUD MATERIALS ADDED																																												
SOLIDS CONTROL																																												
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STACK TEMP																																												
REDUCED PUMP SPEED																																												
DEVIATION SURVEYS																																												
DEPTH (m)																																												
DEVIATION																																												
DIRECTION																																												
DRILLER SIGNATURE				CARL BAILEY																																								
SPECIAL EVENT																																												
TIME/DEPTH																																												
SAFETY TOPIC																																												
MEHL																																												
MACP																																												

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 7	DAY 31
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER--BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1035	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR																
FROM		TO		INJURIES			FROM		TO		INJURIES			FROM		TO		INJURIES					
00:00		12:00		YES	NO		12:00		00:00		YES	NO		___	___	YES	NO						
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO			
RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE		<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS						
1035							1036																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked													YEAR 2008	MONTH 8	DAY 1	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00																																																																																																																																																																															
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		<table border="1"> <tr> <td>OPRR.M.</td> <td>YEAR</td> <td>MONTH</td> <td>DAY</td> <td>LAST CASING TUBING OR LINER</td> <td>O.D. (mm)</td> <td>MIN I.D. (mm)</td> <td>MASS (kg/m3)</td> <td>MAKE</td> <td>GRADE</td> <td>NO. OF JOINTS</td> <td>TOTAL LENGTH</td> <td>KB TO CSG HEAD</td> <td>SET AT (m)</td> </tr> <tr> <td>LM</td> <td>2008</td> <td>8</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>RZ</td> <td>RIG NO. C0045</td> <td>FUEL @ 08:00 HRS</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>RIG</td> <td>BOILER</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>0</td> <td>0.00</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>TEMPERATURE</td> <td>DC/DP</td> <td>DC/DP SIZE</td> <td>MASS</td> <td>GRADE</td> <td>MINIMU M.I.D.</td> <td>T. JNT. O.D.</td> <td>TYPE THREA</td> <td>NO. OF JOINTS</td> <td>PUMP TYPE</td> <td>PUMP MANUFACTURER</td> <td>STROKE LENGTH</td> <td></td> </tr> <tr> <td></td> <td>W 14</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>E CURRENT CONDITIONS</td> <td>DP</td> <td>127.0</td> <td>29.02</td> <td>E-75</td> <td>108.6</td> <td>165.0</td> <td>NC50</td> <td>174.00</td> <td>TRIPLEX</td> <td>EMSCO/FB-1600</td> <td>305.00</td> <td></td> </tr> <tr> <td></td> <td>A CLOUDY</td> <td>DP</td> <td>127.0</td> <td>29.02</td> <td>G-105</td> <td>108.6</td> <td>165.0</td> <td>NC50</td> <td>120.00</td> <td>TRIPLEX</td> <td>EMSCO/FB-1600</td> <td>305.00</td> <td></td> </tr> <tr> <td></td> <td>T WIND DIRECTION</td> <td>DP</td> <td>127.0</td> <td>38.09</td> <td>X-95</td> <td>101.6</td> <td>165.0</td> <td>NC50</td> <td>104.00</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>H SOUTH</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>E ROAD CONDITION</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>R ROUGH</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>															OPRR.M.	YEAR	MONTH	DAY	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	LM	2008	8	1											RZ	RIG NO. C0045	FUEL @ 08:00 HRS													RIG	BOILER													0	0.00													TEMPERATURE	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH			W 14														E CURRENT CONDITIONS	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO/FB-1600	305.00			A CLOUDY	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO/FB-1600	305.00			T WIND DIRECTION	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00						H SOUTH														E ROAD CONDITION														R ROUGH													OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL 0.00	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_08_01_1	VENDOR SOFTWARE VERSION 4.2.9.C-5
OPRR.M.	YEAR	MONTH	DAY	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)																																																																																																																																																																																																
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CODE NO. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25														Total	SHALE SHAKER(S)		RENTALS/SERVICES																																																																																																																																																																																												
RIG MOVE DRILLING REAMING CORING CIRC MUD TRIP. PULD DP/DC LUB RIG RIG DOWNTIME DRILLING LINE SURVEYS LOGGING CASING & CEMENT WOC NU / ND BOPS TEST BOPS DRILL-STEM TEST PLUG BACK SQUEEZE FISHING DIR. WORK WAITING TIME MEETINGS, SAFETY WELL CONTROL COMPLETION BILLING CODES														NO.	TYPE	TYPE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																																																																																																																																																																																												
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NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG							
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME
0	D.P.		STANDS	0.00																						00:00 07:00 7.00 21.B MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS- WAITING ON WEATHER / WAIT ON DA)						
0	D.P.		SINGLES	0.00																						07:00 07:30 0.50 22.D MEETINGS-PRE JOB SAFETY SAFETY MEETING PRIOR TO START OF DAYS WORK						
KELLY DOWN				0.00																						07:30 12:00 4.50 1.B RIG UP/DOWN-DEMobilIZATION LOAD OUT TRUCKS WITH CRANES						
TOTAL				0.00																												
WT. OF D.C.		0.00																														
WT. OF STRING		0.00																														
HOLE CONDITION																																
TORQUE AT BOTTOM				0.00																												
FILL ON BOTTOM (m)				0.00																												
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HOLE DRAG																																
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HRS RUN																																
BOILER pH																																
STACK TEMP																																
REDUCED PUMP SPEED																																
DEVIATION SURVEYS																																
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DIRECTION																																
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MEHL																																
MACP																																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 1 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_01_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 14 E A T H E R CURRENT CONDITIONS CLOUDY WIND DIRECTION SOUTH ROAD CONDITION ROUGH		DC/DP: DP DP DP DC/DP SIZE: 127.0 127.0 127.0 MASS: 29.02 29.02 38.09 GRADE: E-75 G-105 X-95 MINIMU M.I.D.: 108.6 108.6 101.6 T. JNT. O.D.: 165.0 165.0 165.0 TYPE THREA_: NC50 NC50 NC50 NO. OF JOINTS: 174.00 120.00 104.00	PUMP TYPE: TRIPLEX TRIPLEX PUMP MANUFACTURER: EMSCO/FB-1600 EMSCO/FB-1600 STROKE LENGTH: 305.00 305.00
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER--BRENT KR	

CODE NO.	TIME - HRS																									Total	SHALE SHAKER(S)			RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	SCREENS CHANGE	NEW / USED	RENTALS/SERVICES			
	4.50																					7.00	0.50								12.00	0			HWT 5' DPP X 80
	6.50																					5.00	0.50								12.00			HYDRALIC CATWALK AS PER LETT	
Total	11.00																					12.00	1.00								24.00			TOPDRIVE	

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG															
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO
0	D.P.		STANDS	0.00																						12:00 17:00 5.00 1.B RIG UP/DOWN-DEMobilIZATION CONTINUE TO LOAD OUT RIG WITH CRANES 17:00 17:30 0.50 22.D MEETINGS-PRE JOB SAFETY ON LOWERING DERRICK TO GROUND 17:30 19:00 1.50 1.B RIG UP/DOWN-DEMobilIZATION LOWR CROWN TO BED TRUCK UNPIN DERRICK LOWER TO GROUND 19:00 00:00 5.00 21.B MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAYLIGHT														
0	D.P.		SINGLES	0.00																																				
KELLY DOWN				0.00																																				
TOTAL				0.00																																				
WT. OF D.C.		0.00																																						
WT. OF STRING		0.00																																						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 8	DAY 1
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA	RIG NO. C0045		
RIG MANAGER RICK ZENNER--BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1036
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR																
		FROM	TO	INJURIES				FROM	TO	INJURIES				FROM	TO	INJURIES							
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO			
RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE		<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS							
1037							1038																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 2 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_02_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 15 E CURRENT CONDITIONS T CALM H WIND DIRECTION E SW@5KMS R ROAD CONDITION ROUGH		DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. of JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
	4.50																				7.00	0.50				12.00	0					HWT 5' DPP X 80	
	6.50																					0.50				7.00	0					HYDRALIC CATWALK AS PER LETT	
																																TOPDRIVE	
																						7.00	1.00			19.00							
Total	11.00																																

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																									
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
0	D.P.		STANDS	0.00																						00:00 07:00 7.00 21.B MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAYLIGHT 07:00 07:30 0.50 22.D MEETINGS-PRE JOB SAFETY PRIOR TO RIG MOVE 07:30 12:00 4.50 1.B RIG UP/DOWN-DEMobilIZATION LOAD OUT RIG WITH CRANES WELDER TO REPAIR DERRICK A LEG KEEPER																								
0	D.P.		SINGLES	0.00																																														
KELLY DOWN				0.00																																														
TOTAL				0.00																																														
WT. OF D.C.		0.00																																																
WT. OF STRING		0.00																																																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR 2008	MONTH 8	DAY 2	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)			SPUD DATE 2008/08/12	TIME 12:00																																													
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA				RIG NO. C0045	FUEL @ 08:00 HRS 0					BOILER 0.00	RIG RELEASE 2008/12/21	TIME 0:00																																												
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			RIG TYPE 0		TEMPERATURE W 15 E A T CALM H WIND DIRECTION E SW@5KMS R ROAD CONDITION ROUGH				WELL TYPE TRIPLEX	PUMP MANUFACTURER EMSCO/FB-1600	STROKE LENGTH 305.00	OPERATOR'S AFE GHS/0001AFE004 REV P	RE-ENTRY YES	YES																																									
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		DC/ DP	DC/ DP	DC/ DP	NO. OF JOINTS 174.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO/FB-1600	STROKE LENGTH 305.00	OP FUEL 0.00																																														
CODE NO.		1		2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		Total		SHALE SHAKER(S)		RENTALS/SERVICES	

TIME - HRS	CODE NO.																											Total	SHALE SHAKER(S)			RENTALS/SERVICES										
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU/ ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE		TYPE	NO.	TYPE	TYPE										
	4.50																				7.00	0.50										12.00					0				HWT 5' DPP X 80	
	6.50																																7.00								SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT
Total	11.00																				7.00	1.00									19.00								TOP	TOP	TOPDRIVE	

NO	DRILLING ASSEMBLY (AT END OF TOUR)		BIT RECORD		MUD RECORD				METERS DRILLED				TIME LOG														
	O.D.	LENGTH	BIT NO.	SIZE	MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
														12:00	12:30	0.50	22.D	MEETINGS-PRE JOB SAFETY PRIOR TO RIG OUT OF SUB									
														12:30	15:00	2.50	1.B	RIG UP/DOWN-DEMobilIZATION TEAR DOWN SUB SPREADERS / ROTARY TABLE RACKING FLOOR									
																		LOWER TOP SUBS									
														15:00	19:00	4.00	1.B	RIG UP/DOWN-DEMobilIZATION LOAD OUT TRUCKS WITH CRANES WORK ON TEARING DOWN									
																		DERRICK									
			MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2												
			PRODUCT AMOUNT UNIT				CENTRIFUGE				LINER SIZE SPM		LINER SIZE SPM														
			HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY																								
											REDUCED PUMP SPEED																
											@		@														
											DEVIATION SURVEYS																
											DEPTH (m)		DEVIATION		DIRECTION												
			CUTTING STRUCTURE																								
			TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR																								
0 D.P.			STANDS		0.00																						
0 D.P.			SINGLES		0.00																						
KELLY DOWN					0.00																						
TOTAL					0.00																						
WT. OF D.C.			0.00																								
WT. OF STRING			0.00																								
																DRILLER SIGNATURE				SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP	
																CARL BAILEY				TIME/DEPTH				0		0	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#1)	WELL NO. C1968	Daily Checks		YEAR: 2008 MONTH: 8 DAY: 3	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m ³)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		RIG NO.: C0045 FUEL @ 08:00 HRS		RIG: 0	BOILER: 0.00								
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3		TEMPERATURE											WELL TYPE: DIRECTIONAL RE-ENTRY YES
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		OPRR M.:											OPERATOR'S AFE: GHS/0001AFE004 REV P
					WIND DIRECTION											KELLY BSHG: 0.00 OP FUEL: 0.00
					WIND SPEED											CONTRACTOR'S JOB: C1968
					ROAD CONDITION											TOUR SHEET SERIAL: 0045_2008_08_03_1
																VENDOR SOFTWARE VERSION: 4.2.9.C-5

CODE NO.	TIME HRS																									Total	SHALE SHAKER(S)	RENTALS/SERVICES	
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP, P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES				
	4.50																				7.00	0.50							
	7.00																				5.00								
Total	11.50																				12.00	0.50							24.00
														NO. TYPE TYPE															
														0				HWT 5" DPP X 80											
														SCREENS CHANGE				NEW / USED		HYDRALIC CATWALK AS PER LETT									
														TOP TOP				TOPDRIVE											
														MIDDL MIDDL															
														BOTTOM BOTTOM															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD					MUD RECORD					METERS DRILLED				TIME LOG							
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO
0	D.P.		STANDS	0.00															00:00 07:00 7.00 21.B MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT 07:00 07:30 0.50 22.D MEETINGS-PRE JOB SAFETY PRIOR TO START OF DAYS RIG MOVE 07:30 12:00 4.50 1.B RIG UP/DOWN-DEMobilIZATION LOAD OUT RIG WITH CRANES						
0	D.P.		SINGLES	0.00																					
			KELLY DOWN	0.00																					
			TOTAL	0.00																					
			WT. OF D.C.	0.00																					
			WT. OF STRING	0.00																					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 3 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_03_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 10 E CURRENT CONDITIONS A WINDY T WIND DIRECTION H N@25KMH R ROAD CONDITION ROUGH		DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. of JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80	
	7.00																				5.00					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
	Total	11.50																			12.00	0.50				24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG															
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO
0	D.P.		STANDS	0.00																						12:00 19:00 7.00 1.B RIG UP/DOWN-DEMobilization LOAD OUT RIG WITH CRANES LOAD OUT RIG MATTING AND DERRICK/ TEAR DERRICK DAOWN 19:00 00:00 5.00 21.B MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT														
0	D.P.		SINGLES	0.00																																				
KELLY DOWN				0.00																																				
TOTAL				0.00																																				
WT. OF D.C.		0.00																																						
WT. OF STRING		0.00																																						
HOLE CONDITION																																								
TORQUE AT BOTTOM				0.00																																				
FILL ON BOTTOM (m)				0.00																																				
CUTTING STRUCTURE																																								
MUD MATERIALS ADDED																																								
SOLIDS CONTROL																																								
CENTRIFUGE																																								
BOILERS																																								
1																																								
2																																								
HRS RUN																																								
BOILER pH																																								
STACK TEMP																																								
REDUCED PUMP SPEED																																								
DEVIATION SURVEYS																																								
DEPTH (m)																																								
DEVIATION																																								
DIRECTION																																								
DRILLER SIGNATURE				CARL BAILEY																																				
SPECIAL EVENT																																								
TIME/DEPTH																																								
SAFETY TOPIC																																								
MEHL																																								
MACP																																								

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968			YEAR 2008	MONTH 8	DAY 3
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1038		
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE REGULAR REPAIR INVERT

CREW SAFETY DAYS	DRIVERS
1041	

RATE SCHEDULE REGULAR REPAIR INVERT

CREW SAFETY DAYS	DRIVERS
1042	

RATE SCHEDULE REGULAR REPAIR INVERT

CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 4 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_04_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 12 E CURRENT CONDITIONS A WINDY T H WIND DIRECTION E S @ 10KMH R ROAD CONDITION ROUGH		DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. of JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80
	7.00																				5.00					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP	TOPDRIVE	
																											MIDDL	MIDDL		
																											BOTTOM	BOTTOM		
Total	11.50																				12.00	0.50				24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																									
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
0	D.P.		STANDS	0.00																						00:00 07:00 7.00 21.B MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT 07:00 07:30 0.50 22.D MEETINGS-PRE JOB SAFETY SAFETY MEET PRIOR TO DAYS RIG MOVE 07:30 12:00 4.50 1.B RIG UP/DOWN-DEMobilIZATION LOAD OUT RIG / DERRICK STEAL																								
0	D.P.		SINGLES	0.00																																														
KELLY DOWN				0.00																																														
TOTAL				0.00																																														
WT. OF D.C.		0.00																																																
WT. OF STRING		0.00																																																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										YEAR 2008	MONTH 8	DAY 4	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		OPRR.M.	RIG NO. C0045	FUEL @ 08:00 HRS	RIG 0	BOILER 0.00	TEMPERATURE W 12	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA.	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	KELLY BSHG 0.00	OP FUEL 0.00						
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		W 12	E WINDY	H WIND DIRECTION S@10KMH	R ROAD CONDITION ROUGH	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO/FB-1600	305.00	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_08_04_1	VENDOR SOFTWARE VERSION 4.2.9.C-5							
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS																									

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP, P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE				
4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80			
7.00																				5.00					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT				
																										TOP	TOP	TOPDRIVE				
																										MIDL	MIDL					
																										BOTTOM	BOTTOM					
Total	11.50																			12.00	0.50				24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG									
				BIT NO.				MUD TYPE <input type="text"/>	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
				SIZE				TIME								12:00	19:00	7.00	1.B	RIG UP/DOWN-DEMObILIZATION LOAD OUT /CLEAN UP LOCATION DIRECTIONAL TOOLS ETC					
				IADC CODE				DENSITY (kg/m3)								19:00	00:00	5.00	21.B	MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY					
				MANUFACTURER				FUNNEL VISCOSITY												LIGHT					
				TYPE				FLUID LOSS (cm3)												SPOT MATTING ON NEW LOCATION					
				SERIAL NO.				pH																	
				JETS				PVT																	
								MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2								
								PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM							
								HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY								REDUCED PUMP SPEED						
																			@	@					
								HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY								DEVIATION SURVEYS						
																			DEPTH (m)	DEVIATION	DIRECTION				
								BOILERS																	
								1		2															
								HRS RUN		HRS RUN															
								BOILER pH		BOILER pH															
								STACK TEMP		STACK TEMP															
								HOLE CONDITION				DRILLER SIGNATURE				SPECIAL EVENT			SAFETY TOPIC		MEHL	MACP			
0	D.P.		STANDS	0.00					TORQUE AT BOTTOM				0.00								0	0			
0	D.P.		SINGLES	0.00					FILL ON BOTTOM (m)				0.00												
			KELLY DOWN	0.00																					
			TOTAL	0.00																					
			WT. OF D.C.	0.00																					
			WT. OF STRING	0.00																					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 8	DAY 4
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1039	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR							FROM ___:___ TO ___:___						
FROM 00:00 TO 12:00				INJURIES			FROM 12:00 TO 00:00				INJURIES			FROM ___:___ TO ___:___				INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT						
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS				
1043							1044													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 5 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: W 13 E A T H W I N D Y CURRENT CONDITIONS: DP 127.0 29.02 E-75 108.6 165.0 NC50 174.00 WIND DIRECTION: DP 127.0 29.02 G-105 108.6 165.0 NC50 120.00 ROAD CONDITION: DP 127.0 38.09 X-95 101.6 165.0 NC50 104.00	O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_05_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80
	9.00																				3.00					12.00				HYDRALIC CATWALK AS PER LETT
																														TOPDRIVE
	Total	13.50																			10.00	0.50				24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG															
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO
0	D.P.		STANDS	0.00																						00:00 07:00 7.00 21.B MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT 07:00 07:30 0.50 22.D MEETINGS-PRE JOB SAFETY PRIOR TO DAYS RIG MOVE 07:30 12:00 4.50 1.B RIG UP/DOWN-DEMobilIZATION RIG OUT WELL SITE SHACKS LOAD OUT SEA CANS / RIG SUB NEW END														
0	D.P.		SINGLES	0.00																																				
KELLY DOWN				0.00																																				
TOTAL				0.00																																				
WT. OF D.C.		0.00																																						
WT. OF STRING		0.00																																						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 5 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00 TEMPERATURE: 13 CURRENT CONDITIONS: WINDY WIND DIRECTION: E NE @22KMH ROAD CONDITION: ROUGH	O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_05_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80	
	9.00																				3.00					12.00		<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
																														TOPDRIVE	
	Total	13.50																			10.00	0.50				24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG															
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO
0	D.P.		STANDS	0.00																						12:00 19:00 7.00 1.B RIG UP/DOWN-DEMobilIZATION CONTINUE TO LOAD OUT / CONTINUE TO SPOT SUBS CENTER 19:00 21:00 2.00 1.A SAME/ UNLOAD LOADS SET UP NABORS WELL SITE AND PDIS WELL SITE SHACKS 21:00 00:00 3.00 21.B RIG UP/DOWN-MobilIZATION SPOT AND RIG IN POWER TO BOTH WELL SITE SHACKS MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT														
0	D.P.		SINGLES	0.00																																				
KELLY DOWN				0.00																																				
TOTAL				0.00																																				
WT. OF D.C.		0.00																																						
WT. OF STRING		0.00																																						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 8	DAY 5
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA	RIG NO. C0045		
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO	RIG SAFETY DAYS 1040	
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES		
		00:00	12:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
RATE SCHEDULE		REGULAR	REPAIR	INVERT		
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
CREW SAFETY DAYS		DRIVERS				
1045						

NIGHT TOUR		FROM	TO	INJURIES		
		12:00	00:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
RATE SCHEDULE		REGULAR	REPAIR	INVERT		
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
CREW SAFETY DAYS		DRIVERS				
1046						

DAY TOUR		FROM	TO	INJURIES		
		__:__	__:__	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
RATE SCHEDULE		REGULAR	REPAIR	INVERT		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
CREW SAFETY DAYS		DRIVERS				

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2008 MONTH: 8 DAY: 6	LAST CASING TUBING OR LINER RIG NO.: C0045 FUEL @ 08:00 HRS	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_06_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5													
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			RIG TEMPERATURE W 15 E 15 A 15 T 15 H 15 E 15 R 15		DC/DP		DC/DP SIZE		MASS		GRADE		MINIMUM I.D.		T. JNT. O.D.		TYPE THREA		NO. of JOINTS		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			TEMPERATURE OVER CAST		DP		DP		DP		DP		DP		DP		DP		DP		DP		DP		DP	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			CURRENT CONDITIONS		DP		DP		DP		DP		DP		DP		DP		DP		DP		DP		DP	

TIME - HRS	CODE NO.																									Total	SHALE SHAKER(S)			RENTALS/SERVICES												
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25		NO.	TYPE	TYPE													
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP, P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		0	NEW / USED	TOP	TOP	MIDDL	MIDDL	BOTTOM	BOTTOM	HWT 5" DPP X 80	HYDRALIC CATWALK AS PER LETT	TOPDRIVE					
4.50																					7.00	0.50				12.00																
7.00																					5.00					12.00																
Total	11.50																				12.00	0.50				24.00																

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG										
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	MUD TYPE	WATER BASED	OIL BASED	TIME	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
																	00:00	07:00	7.00	21.B	MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAYLIGHT					
																	07:00	07:30	0.50	22.D	MEETINGS-PRE JOB SAFETY PRIOR TO DAYS RIG MOVE					
																	07:30	12:00	4.50	1.A	RIG UP/DOWN-MOBILIZATION UNLOAD TRUCKS CLEAN UP OLD LOCATION WORK WITH CRANES					
																					INSTALL SUB SPREADERS ,RACKING FLOOR SPOT WELL SITE SHACKS BEAD TRUCK TO NEW END					
																					BY1700 HRS					
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				REDUCED PUMP SPEED										
				TI	To	MD	LOC	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		DEVIATION SURVEYS						
											HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY		LINER SIZE	SPM	LINER SIZE	SPM	DEPTH (m)	DEVIATION	DIRECTION				
																@	@									
											HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	BOILERS											
															1		2									
				HOLE CONDITION							HRS RUN		HRS RUN													
											BOILER pH		BOILER pH													
											STACK TEMP		STACK TEMP		DRILLER SIGNATURE				SPECIAL EVENT			SAFETY TOPIC		MEHL	MACP	
				TORQUE AT BOTTOM											PAT HAULGRAVE				TIME/DEPTH					0	0	
				FILL ON BOTTOM (m)																						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 6 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 0 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_06_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 15 E A CURRENT CONDITIONS T OVER CAST H WIND DIRECTION E NE @10 KMH R ROAD CONDITION PAVEMENT		DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. OF JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80
	7.00																				5.00					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP	TOPDRIVE	
																											MIDDL	MIDDL		
																											BOTTOM	BOTTOM		
	Total	11.50																			12.00	0.50				24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG															
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO
0	D.P.		STANDS	0.00																						12:00 19:00 7.00 1.A RIG UP/DOWN-MOBILIZATION UNLOAD TRUCKS SPOT SHACKS CRANES ARE OVER FROM OTHER END AND ONE BROKE DOWN 19:00 00:00 5.00 21.B MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT														
0	D.P.		SINGLES	0.00																																				
KELLY DOWN				0.00																																				
TOTAL				0.00																																				
WT. OF D.C.		0.00																																						
WT. OF STRING		0.00																																						
HOLE CONDITION																																								
TORQUE AT BOTTOM				0.00																																				
FILL ON BOTTOM (m)				0.00																																				
CUTTING STRUCTURE																																								
MUD MATERIALS ADDED																																								
SOLIDS CONTROL																																								
CENTRIFUGE																																								
BOILERS																																								
1																																								
2																																								
HRS RUN																																								
BOILER pH																																								
STACK TEMP																																								
REDUCED PUMP SPEED																																								
DEVIATION SURVEYS																																								
DEPTH (m)																																								
DEVIATION																																								
DIRECTION																																								
DRILLER SIGNATURE				CARL BAILEY																																				
SPECIAL EVENT																																								
TIME/DEPTH																																								
SAFETY TOPIC																																								
MEHL																																								
MACP																																								

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	YEAR 2008	MONTH 8	DAY 6
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1041
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR	FROM	00:00	TO	12:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		

NIGHT TOUR	FROM	12:00	TO	00:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		

	FROM	_:_	TO	_:_	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO
RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		

CREW SAFETY DAYS	DRIVERS
1047	

CREW SAFETY DAYS	DRIVERS
1048	

CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2008 MONTH: 8 DAY: 7 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 16679 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_07_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5						
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA										
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3										
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS										

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80	
	7.00																				5.00					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
Total	11.50																				12.00	0.50				24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD														MUD RECORD				METERS DRILLED					TIME LOG																	
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
0	D.P.		STANDS	0.00																								00:00 07:00 7.00 21.B MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT 07:00 07:30 0.50 22.D MEETINGS-PRE JOB SAFETY PRIOR TO DAYS RIG UP 07:30 12:00 4.50 1.A RIG UP/DOWN-MOBILIZATION RIG UP WITH ONE CRANE INSTALL MUD TANK ROOF TOP #2 CRANE REPAIRED LIFT ROTARY TABEL CENTER SUB WITH CRANES / LEVEL SAME / # 2 CRANE BROKE DOWN																
0	D.P.		SINGLES	0.00																																								
KELLY DOWN				0.00																																								
TOTAL				0.00																																								
WT. OF D.C.		0.00																																										
WT. OF STRING		0.00																																										

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 7 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 16679 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_07_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 10 E CURRENT CONDITIONS T CALM H WIND DIRECTION E E12KMH R ROAD CONDITION PAVEMENT		DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. OF JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80
	7.00																				5.00					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP	TOPDRIVE	
																											MIDDL	MIDDL		
																											BOTTOM	BOTTOM		
	Total	11.50																			12.00	0.50				24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																			
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
0	D.P.		STANDS	0.00																						12:00 19:00 7.00 1.A RIG UP/DOWN-MOBILIZATION ONTINUE TO RIG UP DCH CRANE #2 BROKE DOWN CONTINUE TO RIG UP WITH ONE CRANE AND BED TRUCK .WAITING TO INSTALL DRAWWORKS 19:00 00:00 5.00 21.B MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS-WAITING ON WEATHER MISCELLANEO WAITING ON WEATHER WAIT ON DAY LIGHT EXTRA HRS FOR BAILEY AND JENSEN FOR FLY TIME																		
0	D.P.		SINGLES	0.00																																								
KELLY DOWN				0.00																																								
TOTAL				0.00																																								
WT. OF D.C.		0.00																																										
WT. OF STRING		0.00																																										

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 8 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 16679 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_08_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			W 10 E CURRENT CONDITIONS A CALM T WIND DIRECTION H E 10 KMH R ROAD CONDITION PAVEMENT		DC/DP DP 127.0 DP 127.0 DP 127.0		MASS 29.02 29.02 38.09		GRADE E-75 G-105 X-95	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		NO. of JOINTS 174.00 120.00 104.00		TRIPLEX EMSCO/FB-1600 EMSCO/FB-1600		305.00 305.00	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80	
	7.00																				5.00					12.00	SCREENS CHANGE	NEW / USED		HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
	Total	11.50																			12.00	0.50				24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG														
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
0	D.P.		STANDS	0.00																						00:00 07:00 7.00 21.B MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT 07:00 07:30 0.50 22.D MEETINGS-PRE JOB SAFETY PRE RIG UP MEET 07:30 12:00 4.50 1.A RIG UP/DOWN-MOBILIZATION RIG UP WITH ONE CRANE SPOT SHALE TANK MATTING / #2 CRANE UP AND RUNNING BY 09:15													
0	D.P.		SINGLES	0.00																																			
KELLY DOWN				0.00																																			
TOTAL				0.00																																			
WT. OF D.C.		0.00																																					
WT. OF STRING		0.00																																					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 8 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 16679 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_08_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5			
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 10 E CURRENT CONDITIONS T CALM H WIND DIRECTION E E 10 KMH R ROAD CONDITION PAVEMENT		DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. OF JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			DP DP DP DP		TRIPLEX TRIPLEX TRIPLEX	EMSCO/FB-1600 EMSCO/FB-1600 EMSCO/FB-1600	305.00 305.00 305.00	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS								

CODE NO.	Total																									SHALE SHAKER(S)			RENTALS/SERVICES			
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	NO.	TYPE	TYPE	NO.	TYPE	TYPE	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	0						
	4.50																				7.00	0.50										
	7.00																				5.00											
Total	11.50																				12.00	0.50				24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED					TIME LOG						
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM
0	D.P.		STANDS	0.00																				12:00 19:00 7.00 1.A RIG UP/DOWN-MOBILIZATION PIN DERRICK .MONKEY BOARD.SET ON CROWN STAND DRESS DERRICK RAISE AND PIN DERRICK A LEGS SPOT MUD TANKS AND COMPLEX SET UP SHALE BIN AND CENTERFUGES 19:00 00:00 5.00 21.B MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT					
0	D.P.		SINGLES	0.00																									
KELLY DOWN				0.00																									
TOTAL				0.00																									
WT. OF D.C.		0.00																											
WT. OF STRING		0.00																											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968		YEAR 2008	MONTH 8	DAY 8
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS			PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input type="checkbox"/> NO		RIG SAFETY DAYS 1043
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR																						
						FROM	TO	INJURIES								FROM	TO	INJURIES								FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO		
RATE SCHEDULE						<input checked="" type="checkbox"/>	RATE SCHEDULE						<input checked="" type="checkbox"/>	RATE SCHEDULE						<input type="checkbox"/>									
CREW SAFETY DAYS						1051	CREW SAFETY DAYS						1052	CREW SAFETY DAYS															
DRIVERS							DRIVERS							DRIVERS															

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks			YEAR 2008	MONTH 8	DAY 9	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines			RIG NO. C0045	FUEL @ 08:00 HRS	RIG 16479	BOILER 0.00									RIG RELEASE 2008/12/21	TIME 0:00		
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked			TEMPERATURE W 9 E A T H E R		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL 0.00
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			WINDY	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO/FB-1600	305.00	CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2008_08_09_1	
ROAD CONDITION PAVEMENT		DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO/FB-1600	305.00	VENDOR SOFTWARE VERSION 4.2.9.C-5								

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	HWT 5' DPP X 80			
4.50																				7.00	0.50					12.00	0			HYDRALIC CATWALK AS PER LETT		
7.00																				5.00						12.00	SCREENS CHANGE	NEW / USED	TOPDRIVE			
Total	11.50																			12.00	0.50					24.00	TOP	TOP				
MIDDLE																											MIDDLE	MIDDLE				
BOTTOM																											BOTTOM	BOTTOM				

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG															
	BIT NO.			MUD TYPE	WATER BASED	X	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS														
	SIZE			TIME													00:00	07:00	7.00	21.B	MISCELLANEOUS- WAITING ON WEATHER WAIT N DAY LIGHT										
	IADC CODE			DENSITY (kg/m3)													07:00	07:30	0.50	22.D	MEETINGS-PRE JOB SAFETY PRIOR TO DAYS RIG UP										
	MANUFACTURER			FUNNEL VISCOSITY													07:30	12:00	4.50	1.A	RIG UP/DOWN-MOBILIZATION SPOT SEA CANS WIRE IN CATS INSTALL PREFABS SPOT CANRIG										
	TYPE			FLUID LOSS (cm3)																	.SUBSHACK.COLD STORAGE WORK BED TRUCK										
	SERIAL NO.			pH																											
	JETS			PVT																											
	DEPTH OUT (m)			MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2																
	DEPTH IN (m)			PRODUCT	AMOUNT	UNIT	CENTRIFUGE				REDUCED PUMP SPEED	@		@																	
	TOTAL DRILLED (m)			HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	BOILERS				DEVIATION SURVEYS																			
	TOTAL HRS RUN			HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	1		2		DEPTH (m)	DEVIATION	DIRECTION																	
	CUTTING STRUCTURE							HRS RUN		HRS RUN																					
	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR																						
	0 D.P.	STANDS	0.00	HOLE CONDITION				BOILER pH		BOILER pH		DRILLER SIGNATURE				SPECIAL EVENT			SAFETY TOPIC		MEHL	MACP							0	0	
	0 D.P.	SINGLES	0.00	HOLE DRAG				STACK TEMP		STACK TEMP		PAT HAULGRAVE				TIME/DEPTH															
	KELLY DOWN		0.00	TORQUE AT BOTTOM																											
	TOTAL		0.00	FILL ON BOTTOM (m)																											
	WT. OF D.C.		0.00																												
	WT. OF STRING		0.00																												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 9 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 16479 BOILER: 0.00 TEMPERATURE W 9 E CURRENT CONDITIONS A WINDY T H WIND DIRECTION H E NE @20KMH R ROAD CONDITION PAVEMENT	O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_09_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80
	7.00																				5.00					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP	TOPDRIVE	
																											MIDDL	MIDDL		
																											BOTTOM	BOTTOM		
	Total	11.50																			12.00	0.50				24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																			
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
0	D.P.		STANDS	0.00																						12:00 19:00 7.00 1.A RIG UP/DOWN-MOBILIZATION RIG IN PREFABS WIRE IN CATS DOGHOUSE START CAT #1 BY 1700HRS TEST BRAKES INSTALL DRILL LINE SPOLL LINE ONTO DRUM INSPECT DERRICK TO RAISE MANIFOLD SHACK DEGASSER INSTALLED 19:00 00:00 5.00 21.B MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT																		
0	D.P.		SINGLES	0.00																																								
KELLY DOWN				0.00																																								
TOTAL				0.00																																								
WT. OF D.C.		0.00																																										
WT. OF STRING		0.00																																										
HOLE CONDITION																																												
TORQUE AT BOTTOM				0.00																																								
FILL ON BOTTOM (m)				0.00																																								
CUTTING STRUCTURE																																												
MUD MATERIALS ADDED																																												
SOLIDS CONTROL																																												
CENTRIFUGE																																												
BOILERS																																												
1																																												
2																																												
HRS RUN																																												
BOILER pH																																												
STACK TEMP																																												
REDUCED PUMP SPEED																																												
DEVIATION SURVEYS																																												
DEPTH (m)																																												
DEVIATION																																												
DIRECTION																																												
DRILLER SIGNATURE				JEFF MONYARD																																								
SPECIAL EVENT																																												
TIME/DEPTH																																												
SAFETY TOPIC																																												
MEHL																																												
MACP																																												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 10 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 14479 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_10_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5										
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH						
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			W 14 E CURRENT CONDITIONS A WINDY T WIND DIRECTION H WINDY 25KM E ROAD CONDITION R PAVEMENT		DC/DP DP 127.0 DP 127.0 DP 127.0	DC/DP SIZE 29.02 29.02 38.09	MASS 29.02 29.02 38.09	GRADE E-75 G-105 X-95	MINIMU M.I.D. 108.6 108.6 101.6	T. JNT. O.D. 165.0 165.0 165.0	TYPE THREA NC50 NC50 NC50	NO. of JOINTS 174.00 120.00 104.00	TRIPLEX TRIPLEX	EMSCO/FB-1600 EMSCO/FB-1600	305.00 305.00
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER			(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked												

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80	
	8.00																				4.00					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
	Total	12.50																			11.00	0.50				24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																									
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
0	D.P.		STANDS	0.00																						00:00 07:00 7.00 21.B MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT																								
0	D.P.		SINGLES	0.00																						07:00 07:30 0.50 22.D MEETINGS-PRE JOB SAFETY PRE TOUR MEETING ON RIG UP																								
	KELLY DOWN			0.00																						07:30 12:00 4.50 1.A RIG UP/DOWN-MOBILIZATION RIG UP START UP GEN SET INSPECT DERRICK /HOLD																								
	TOTAL			0.00																						SAFETY MEETING																								
	WT. OF D.C.		0.00																						RAISE DERRICK BY 10:00 AM UNBRIDEL SAME WORK ON MUD TANKS																									
	WT. OF STRING		0.00																																															
				HOLE CONDITION												MUD MATERIALS ADDED				SOLIDS CONTROL					REDUCED PUMP SPEED																									
				TORQUE AT BOTTOM 0.00												PRODUCT AMOUNT UNIT				CENTRIFUGE					DEVIATION SURVEYS																									
				FILL ON BOTTOM (m) 0.00												HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY				BOILERS					DEPTH (m) DEVIATION DIRECTION																									
																HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY				1 2					NOTES:																									
																HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY				HRS RUN HRS RUN					DRILLER SIGNATURE																									
																BOILER pH BOILER pH				PAT HAULGRAVE					SPECIAL EVENT																									
																STACK TEMP STACK TEMP									SAFETY TOPIC MEHL MACP																									
																									TIME/DEPTH 0 0																									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 10 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 14479 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_10_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5											
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH							
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			W 14 E CURRENT CONDITIONS A WINDY T WIND DIRECTION H WINDY 25KM E ROAD CONDITION R PAVEMENT		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	TRIPLEX	EMSCO/FB-1600	305.00	
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER			(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		DP	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO/FB-1600	305.00
							DP	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO/FB-1600	305.00
							DP	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00			

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
	4.50																				7.00	0.50				12.00	0			HWT 5' DPP X 80	
	8.00																				4.00					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
	Total	12.50																			11.00	0.50				24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																									
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
0	D.P.		STANDS	0.00																						12:00 20:00 8.00 1.A RIG UP/DOWN-MOBILIZATION CONTINUE TO RIG UP HYD SYSTEM UNABEL TO SET UP PREFABS TO WINDY RIG IN GUY WIRES FOR DERRICK SPOT PIPE TUBS PICK UP TOP DRIVE 16:00HRS WORK ON PRE FABS RELEASE CRANES AND BED TRUCK 20:00 00:00 4.00 21.B MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS- WAITING ON WEATHER BREAK TOUR TODAY WAIT ON NIGHT SHIFT TO START AT 00:01HRS																								
0	D.P.		SINGLES	0.00																																														
KELLY DOWN				0.00																																														
TOTAL				0.00																																														
WT. OF D.C.		0.00																																																
WT. OF STRING		0.00																																																
HOLE CONDITION																																																		
TORQUE AT BOTTOM				0.00																																														
FILL ON BOTTOM (m)				0.00																																														
MUD MATERIALS ADDED																																																		
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DEVIATION SURVEYS																																																		
DEPTH (m)																																																		
DEVIATION																																																		
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DRILLER SIGNATURE				JEFF MONYARD																																														
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SAFETY TOPIC																																																		
MEHL																																																		
MACP																																																		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 11 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 14479 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_11_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5																					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 10 E A T H E R ROAD CONDITION GOOD		DC/DP DP		DC/DP SIZE 127.0		MASS 29.02		GRADE E-75		MINIMU M.I.D. 108.6		T. JNT. O.D. 165.0		TYPE THREA NC50		NO. of JOINTS 174.00		PUMP TYPE TRIPLEX		PUMP MANUFACTURER EMSCO/FB-1600		STROKE LENGTH 305.00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER			MEETINGS, SAFETY		WELL CONTROL		COMPLETION		BILLING CODES		Total		SHALE SHAKER(S)		RENTALS/SERVICES						

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE			
	12.00																									12.00	0				HWT 5' DPP X 80	
	12.00																									12.00	SCREENS CHANGE	NEW / USED			HYDRALIC CATWALK AS PER LETT	
																												TOP	TOP		TOPDRIVE	
																												MIDDL	MIDDL			
																												BOTTOM	BOTTOM			
	Total	24.00																								24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																			
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
0	D.P.		STANDS	0.00																						00:00 12:00 12.00 1.0 RIG UP CATWALK, FOLD OVER V DOOR, CONTINUE PRE FAB, RIG UP FLOOR EQUIPMENT, RIGGED IN CENTERFUGES, RIGGED IN ESCAPE BUGGY - CLEAN AND ORGANIZE																		
0	D.P.		SINGLES	0.00																																								
KELLY DOWN				0.00																																								
TOTAL				0.00																																								
WT. OF D.C.		0.00																																										
WT. OF STRING		0.00																																										
HOLE CONDITION																																												
TORQUE AT BOTTOM				0.00																																								
FILL ON BOTTOM (m)				0.00																																								
HOLE DRAG																																												
MUD MATERIALS ADDED																																												
SOLIDS CONTROL																																												
CENTRIFUGE																																												
BOILERS																																												
1																																												
2																																												
HRS RUN																																												
BOILER pH																																												
STACK TEMP																																												
REDUCED PUMP SPEED																																												
DEVIATION SURVEYS																																												
DEPTH (m)																																												
DEVIATION																																												
DIRECTION																																												
DRILLER SIGNATURE				PAT HAULGRAVE																																								
SPECIAL EVENT																																												
TIME/DEPTH																																												
SAFETY TOPIC																																												
MEHL																																												
MACP																																												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 11 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 14479 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_11_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 10 E A T H E R CURRENT CONDITIONS OVERCAST WIND DIRECTION ROAD CONDITION GOOD		DC/DP: DP DC/DP SIZE: 127.0 MASS: 29.02 GRADE: E-75 MINIMU M.I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA: NC50 NO. of JOINTS: 174.00 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO/FB-1600 STROKE LENGTH: 305.00	SURFACE LOCATION 01-01-001-01-W1 UNIQUE ID GHS PAP#1-ST#3 SIGNATURE OF OPERATOR'S REPRESENTATIVE SIGNATURE OF CONTRACTOR'S RIG MANAGER

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.UILD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	
	12.00																									12.00	0			HWT 5' DPP X 80
	12.00																									12.00	0			HYDRALIC CATWALK AS PER LETT
																														TOPDRIVE
																										24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG															
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO
0	D.P.		STANDS	0.00																						12:00 00:00 12.00 1.0 RIG UP FLARE TANK, FLARE LINES, HOOK UP PASON, CAMERAS, PHONE SYSTEM, DEGASSER TANK, CLEAN AND ORGANIZE														
0	D.P.		SINGLES	0.00																																				
KELLY DOWN				0.00																																				
TOTAL				0.00																																				
WT. OF D.C.		0.00																																						
WT. OF STRING		0.00																																						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 8		DAY 11			
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER BRENT KRAMPS						PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1046		
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR		FROM	TO	INJURIES		
		00:00	12:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME		HRS		
DRILLER	100025761	HOULGRAVE,PATRICK O		12.00		YES
DERRICKMAN	100010736	WEIGEL,PAUL		12.00		YES
FLOORMAN	100026162	TOUROUT,PAT		12.00		YES
FLOORMAN	100066437	NEWCOMEN,RICHARD		12.00		YES
FLOORMAN	100141253	SQUIRES,DANIEL G		12.00		YES
LEASEHAND	100202152	EVANS,SCOTT L		12.00		YES

NIGHT TOUR		FROM	TO	INJURIES		
		12:00	00:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME		HRS		
DRILLER	100052807	MONYARD,JEFF P		12.00		YES
DERRICKMAN	100011344	ESLINGER,DERRICK G		12.00		YES
MOTORMAN	100111199	DINGMAN,REX L		12.00		YES
FLOORMAN	100114509	COLES,RANDY R		12.00		YES
FLOORMAN	100201718	CHAULK,GEORGE J		12.00		YES
LEASEHAND	111111111	TOUROUT,ERNIE		12.00		YES

		FROM	TO	INJURIES		
		__:__	__:__	YES	NO	
CREW	EMPLOYEE NUMBER	NAME		HRS		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
1057	

CREW SAFETY DAYS	DRIVERS
1057	

CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 12 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 21292 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_12_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
	12.00																									12.00						
																									12.00	12.00						
																									12.00	24.00						
Total	12.00																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																			
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
0	D.P.		STANDS	0.00																						00:00 12:00 12.00 1.0 RIG UP GENERAL RIG UP HOOK UP DEGASSER LINES TO FLARE TANK, HOOK UP MISCELLANEOUS CORDS, CLEAN AND ORGANIZE NOTE: RIG IS RIGED UP AND READY TO BE INSPECTED TO MEET THE REQUIREMENTS OF THE N.L.D.N.R. 12:00HRS																		
0	D.P.		SINGLES	0.00																																								
KELLY DOWN				0.00																																								
TOTAL				0.00																																								
WT. OF D.C.		0.00																																										
WT. OF STRING		0.00																																										

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 8		DAY 12	
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA					RIG NO. C0045			
RIG MANAGER BRENT KRAMPS			PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1047		
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P				

DAY TOUR							NIGHT TOUR														
			FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00			YES	DRILLER	100052807	MONYARD,JEFF P	12.00			YES								
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES								
FLOORMAN	100026162	TOUROUT,PAT	12.00			YES	MOTORMAN	100111199	DINGMAN,REX L	12.00			YES								
FLOORMAN	100066437	NEWCOMEN,RICHARD	12.00			YES	FLOORMAN	100114509	COLES,RANDY R	12.00			YES								
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES								
LEASEHAND	100202152	EVANS,SCOTT L	12.00			YES	LEASEHAND	111111111	TOUROUT,ERNIE	12.00			YES								
RATE SCHEDULE							RATE SCHEDULE							RATE SCHEDULE							
	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT		<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	
CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS				
1058							1058														

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 13 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 20022 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_13_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 12 E A T H E R CURRENT CONDITIONS PARTLY CLOUDY WIND DIRECTION E E ROAD CONDITION GOOD		DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA_ NO. OF JOINTS		PUMP TYPE PUMP MANUFACTURER STROKE LENGTH		TRIPLEX EMSCO/FB-1600 305.00 TRIPLEX EMSCO/FB-1600 305.00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
							0.25																			11.75	12.00	0			HWT 5' DPP X 80
							0.25							2.50												9.25	12.00	<input type="checkbox"/>	<input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT
																															TOPDRIVE
							0.50							2.50												21.00	24.00				
Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG																									
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
0	D.P.		STANDS	0.00																						00:00 02:30 2.50 25.0 OTHER RIG UP HIGH PRESS. LINES TO WELLHEAD, FLUSH PUMP & LINES W/H20 02:30 11:45 9.25 25.0 OTHER PUMP 4500KPA INTO INTERMEDIATE CASING ANNULAS & MONITOR PRESSURES ON WELLHEAD 11:45 12:00 0.25 7.0 RIG SERVICE																								
0	D.P.		SINGLES	0.00																						@ @ DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION																								
				HOLE CONDITION																					NOTES: FNCT CROWN SAVER,CHECK BRAKES & LINKAGE.VISUAL INSPECTION OF TOP DRIVE & OVERHEAD EQUIPMENT.																									
				TORQUE AT BOTTOM 0.00																					DRILLER SIGNATURE: PAT HAULGRAVE SPECIAL EVENT: TIME/DEPTH: HIGH PRESSURE MEHL: 24000 MACP: 0																									
				FILL ON BOTTOM (m) 0.00																																														

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}				WELL NO. C1968			YEAR 2008		MONTH 8		DAY 13	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA					RIG NO. C0045			
RIG MANAGER BRENT KRAMPS				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO			RIG SAFETY DAYS 1048		
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P				

DAY TOUR							NIGHT TOUR													
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO
DRILLER	100025761		00:00	12:00		YES	DRILLER	100052807			12.00		YES							
DERRICKMAN	100010736			12.00		YES	DERRICKMAN	100011344			12.00		YES							
FLOORMAN	100026162			12.00		YES	MOTORMAN	100111199			12.00		YES							
FLOORMAN	100066437			12.00		YES	FLOORMAN	100114509			12.00		YES							
FLOORMAN	100141253			12.00		YES	FLOORMAN	100201718			12.00		YES							
LEASEHAND	100202152			12.00		YES	LEASEHAND	100207885			12.00		YES							
RATE SCHEDULE <input checked="checked" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="checked" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						
CREW SAFETY DAYS				DRIVERS			CREW SAFETY DAYS				DRIVERS			CREW SAFETY DAYS				DRIVERS		
1059							1059													

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)			WELL NO. C1968		
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA				
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3				
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS				

Daily Checks

(1) Daily Walk Around Inspection

(2) Detailed Inspection - Weekly (Using Check List)

(3) H2S Signs Posted if Required

(4) Well License & Stick Diagram Posted

(5) Flare Lines Staked

(6) BOP Drills Performed

(7) Visually Inspect BOPs- Flare Lines & Degasser Lines

(1) Rig Site Health & Safety Meeting (one/crew/month)

(2) CAODC Rig Safety Inspection Checklist (one/rig/month)

(3) Master Inspection before Raising or Lowering

(4) Crown Saver Checked

(5) Motor Kills Checked

YEAR: 2008	MONTH: 8	DAY: 14	LAST CASING TUBING OR LINER
RIG NO.:	C0045	FUEL @ 08:00 HRS	
RIG:	22468	BOILER:	0.00

TEMPERATURE	DC/ DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. of JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH
W 11 E A T OVERCAST H WIND DIRECTION E W R ROAD CONDITION GOOD	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO/FB-1600	305.00
	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO/FB-1600	305.00
	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00			

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
						0.25															0.25				11.50	12.00	0					HWT 5" DPP X 80	
						0.25																			11.75	12.00						HYDRALIC CATWALK AS PER LETT	
						0.50															0.25				23.25	24.00						TOPDRIVE	
Total																																	

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD					METERS DRILLED					TIME LOG																
BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS														
								<input checked="" type="checkbox"/>	<input type="checkbox"/>	12:00	13:30				1.50	25.0		OTHER ATTEMPT TO KILL THE WELL PUMP 5M3															
																			PRESSURE UP /STOP AND EVALUATE														
															13:30	15:30	2.00	25.0	OTHER BLEED BACK TO TRIP TANK MONITOR SAME														
																			3.32/M3 GAIN														
															15:30	16:15	0.75	25.0	OTHER MONITOR WELL AND RECORD														
															16:15	23:45	7.50	25.0	OTHER BLEED OFF WELL TO FLARE TANK/MONITOR														
																			PRESSURE & TANK GAIN, HEAT H2O IN PILL TANK														
															23:45	24:00	0.25	7.0	RIG SERVICE														
															REduced PUMP SPEED @ @																		
														DEVIATION SURVEYS																			
																								NOTES: FNCT CROWN SAVER,CHECK BRAKES & LINKAGE,VISUAL INSPECTION OF TOP DRIVE & OVERHEAD EQUIPMENT.									
0	D.P.	STANDS	0.00																DRILLER SIGNATURE: JEFF MONYARD														
0	D.P.	SINGLES	0.00																					SPECIAL EVENT: TIME/DEPTH									
			0.00																										SAFETY TOPIC: MEHL MACP				
			0.00																														

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 8	DAY 14
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1049	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES	
FLOORMAN	100026162	TOUROUT,PAT	12.00		YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES	
LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100111199	DINGMAN,REX L	12.00		YES	
FLOORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
LEASEHAND	100207885	TOUROUT,ERNALD J	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1060			

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1060			

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 15 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 18876 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_15_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			CURRENT CONDITIONS		TRIPLEX		EMSCO/FB-1600		305.00	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			RAIN		TRIPLEX		EMSCO/FB-1600		305.00	
					WIND DIRECTION							
					ROAD CONDITION		GOOD					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
							0.25														0.50				11.25	12.00	0			HWT 5" DPP X 80		
																					1.50				10.50	12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP		TOPDRIVE		
																											MIDL	MIDL				
																					2.00				21.75	24.00		BOTTOM	BOTTOM			
Total							0.25																									

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED					TIME LOG							
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM
0	D.P.		STANDS	0.00																										
0	D.P.		SINGLES	0.00																										
KELLY DOWN				0.00																										
TOTAL				0.00																										
WT. OF D.C.		0.00																												
WT. OF STRING		0.00																												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked												YEAR 2008	MONTH 8	DAY 15	LAST CASING TUBING OR LINER C0045		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG NO. C0045		FUEL @ 08:00 HRS		RIG 18876		BOILER 0.00		TEMPERATURE		DC/DP		DC/DP SIZE		MASS	GRADE	MINIMU I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	SPUD DATE 2008/12/21	TIME 0:00			
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		WIND DIRECTION E N		ROAD CONDITION GOOD		W 12		E A		C U R R E N T C O N D I T I O N S		D P		127.0		29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO/FB-1600	305.00	OPERATOR'S AFE GHS/0001AFE004 REV P	RE-ENTRY YES			
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		W A I T I N G T I M E		M E E T I N G S S A F E T Y		W E L L C O N T R O L		C O M P L E T I O N		B I L L I N G C O D E S		T O T A L		S H A L E S H A K E R (S)		R E N T A L S / S E R V I C E S		K E L L Y B S H G		O P F U E L		C O N T R A C T O R ' S J O B		T O U R S H E E T S E R I A L		V E N D O R S O F T W A R E V E R S I O N			
																										C1968		0045_2008_08_15_1		4.2.9.C-5	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES				
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE	RENTALS/SERVICES				
						0.25															0.50					11.25	12.00	0			HWT 5" DPP X 80			
																					1.50					10.50	12.00		<input type="checkbox"/>	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT			
																												<input type="checkbox"/>	<input type="checkbox"/>					
																					2.00					21.75	24.00				TOPDRIVE			
						0.25																												

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG										
				BIT NO.				MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
				SIZE				TIME				12:00	13:00				12:00	13:00	1.00	25.0	OTHER / MONITOR TUBING & ANNULAS PRESSURES					
				IADC CODE				DENSITY (kg/m3)										13:00	13:30	0.50	21.D	PRE-JOB SAFETY / DISCUSS WELL KILL PROCEDURES				
				MANUFACTURER				FUNNEL VISCOSITY										13:30	15:45	2.25	25.0	OTHER / ATTEMPT TO KILL WELL PUMP 22M3				
				TYPE				FLUID LOSS (cm3)														1150KG MUD INTO TUBING				
				SERIAL NO.				pH										15:45	18:45	3.00	25.0	OTHER / MONITOR TUBING & ANNULAS PRESS.				
				JETS				PVT										18:45	19:15	0.50	21.D	PRE-JOB SAFETY / DISCUSS WELL KILL PROCEDURE				
				MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2					19:15	20:00	0.75	25.0	OTHER / ATTEMP TO KILL WELL, PUMP 21.5M3				
				PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINEAR SIZE	SPM	LINEAR SIZE	SPM				20:00	22:00	2.00	25.0	OTHER / MONITOR TUBING & ANNULAR PRESS. ,				
				HOURS RUN		INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY		UNDER FLOW DENSITY		REDUCED PUMP SPEED												BLEED TUBING PRESS INTO TRIP TANK & MONITOR			
				DEPTH OUT (m)							@ @								22:00	22:30	0.50	21.D	PRE-JOB SAFETY / DISCUSS WELL KILL PROCEDURE			
				DEPTH IN (m)							DEVIATION SURVEYS								22:30	24:00	1.50	25.0	OTHER / KILL WELL, PUMP 6.3M3 1150KG MUD,			
				TOTAL DRILLED (m)							DEPTH (m)	DEVIATION	DIRECTION						6.5M3 1320KG MUD, CHASE W / 1M3 1150KG MUD							
				TOTAL HRS RUN							BOILERS								NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, VISUAL INSPECTION							
				CUTTING STRUCTURE		TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2						TOP DRIVE & DERRICK			
				0 D.P. STANDS		0.00					HRS RUN		HRS RUN													
				0 D.P. SINGLES		0.00					BOILER pH		BOILER pH													
				KELLY DOWN		0.00					STACK TEMP		STACK TEMP													
				TOTAL		0.00					DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC		MEHL	MACP				
				WT. OF D.C.		0.00					PATRICK HOULGRAVE				TIME/DEPTH				KILLING WELL		24000	0				
				WT. OF STRING		0.00																				
				TORQUE AT BOTTOM		0.00																				
				FILL ON BOTTOM (m)		0.00																				

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 8	DAY 15
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA	RIG NO. C0045		
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	RIG SAFETY DAYS 1050	
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES	
		00:00	12:00	YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS		
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES
FLOORMAN	100026162	TOUROUT,PAT	12.00		YES
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES
LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES

NIGHT TOUR		FROM	TO	INJURIES	
		12:00	00:00	YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS		
DRILLER	100052807	MONYARD,JEFF P	12.00		YES
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES
MOTORMAN	100111199	DINGMAN,REX L	12.00		YES
FLOORMAN	100114509	COLES,RANDY R	12.00		YES
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES
LEASEHAND	100207885	TOUROUT,ERNALD J	12.00		YES

		FROM	TO	INJURIES	
		__:	__:	YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS		

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
1061						

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
1061						

RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 16 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 19530 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_16_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 10 E CURRENT CONDITIONS A RAIN T H WIND DIRECTION E E R ROAD CONDITION GOOD		DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. OF JOINTS		PUMP TYPE PUMP MANUFACTURER STROKE LENGTH		TRIPLEX EMSCO/FB-1600 305.00 TRIPLEX EMSCO/FB-1600 305.00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
														10.75												1.25	12.00	0			HWT 5' DPP X 80
														12.00																	HYDRALIC CATWALK AS PER LETT
																															TOPDRIVE
														22.75											1.25	24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG															
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO
0	D.P.		STANDS	0.00																						00:00 01:15 1.25 25.0 OTHER / BLEED OFF TUBING PRESS. & MONITOR, SET BACK-PRESSURE VALVE 01:15 02:00 0.75 14.A NIPPLE UP BOPS / FLOW CHECK 02:00 03:00 1.00 14.A NIPPLE UP BOPS / NIPPLE DOWN WELL HEAD & REMOVE FROM SUB 03:00 12:00 9.00 14.0 NIPPLE UP BOP / CHANGE TOP PIPES RAMS TO VARIABLES, OPEN BLIND RAM DOORS & VISUALLY INSPECT NOTES: F/T CROWN SAVER CHECK BRAKES & LINKAGES, VISUAL INSPECTION TOP DRIVE & DERRICK														
0	D.P.		SINGLES	0.00																																				
KELLY DOWN				0.00																																				
TOTAL				0.00																																				
WT. OF D.C.		0.00																																						
WT. OF STRING		0.00																																						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	YEAR 2008	MONTH 8	DAY 16
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA		RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1051
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES	
FLOORMAN	100026162	TOUROUT,PAT	12.00		YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES	
LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100111199	DINGMAN,REX L	12.00		YES	
FLOORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
LEASEHAND	100207885	TOUROUT,ERNALD J	12.00		YES	

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1062			

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1062			

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 8	DAY 17
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA		RIG NO. C0045
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR														
FROM 00:00 TO 12:00			INJURIES		FROM 12:00 TO 00:00			INJURIES		FROM __:__ TO __:__			INJURIES								
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00			YES	DRILLER	100052807	MONYARD,JEFF P	12.00			YES								
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES								
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00			YES	MOTORMAN	100111199	DINGMAN,REX L	12.00			YES								
FLOORMAN	100026162	TOUROUT,PAT	12.00			YES	FLOORMAN	100114509	COLES,RANDY R	12.00			YES								
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES								
LEASEHAND	100202152	EVANS,SCOTT L	12.00			YES	LEASEHAND	100207885	TOUROUT,ERNALD J	12.00			YES								

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT	RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT	RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT
CREW SAFETY DAYS 1063	CREW SAFETY DAYS 1063	CREW SAFETY DAYS

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	YEAR 2008	MONTH 8	DAY 18
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1053
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR																																		
		FROM	00:00	TO	12:00	INJURIES				FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES																			
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO																		
DRILLER	100025761	HOULGRAVE,PATRICK O		12.00			YES	DRILLER	100052807	MONYARD,JEFF P		12.00			YES																										
DERRICKMAN	100010736	WEIGEL,PAUL		12.00			YES	DERRICKMAN	100011344	ESLINGER,DERRICK G		12.00			YES																										
MOTORMAN	100066437	NEWCOMEN,RICHARD		12.00			YES	MOTORMAN	100111199	DINGMAN,REX L		12.00			YES																										
FLOORMAN	100026162	TOUROUT,PAT		12.00			YES	FLOORMAN	100114509	COLES,RANDY R		12.00			YES																										
FLOORMAN	100141253	SQUIRES,DANIEL G		12.00			YES	FLOORMAN	100201718	CHAULK,GEORGE J		12.00			YES																										
LEASEHAND	100202152	EVANS,SCOTT L		12.00			YES	LEASEHAND	100207885	TOUROUT,ERNALD J		12.00			YES																										
RATE SCHEDULE							<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE							<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE							<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT			
CREW SAFETY DAYS							DRIVERS							CREW SAFETY DAYS							DRIVERS							CREW SAFETY DAYS							DRIVERS						
1064														1064																											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 19 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 20455 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_19_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
							0.25														0.75				11.00	12.00	0				HWT 5' DPP X 80
							0.25														1.25				1.75	12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT
																											TOP	TOP		TOPDRIVE	
																											MIDL	MIDL			
																											BOTTOM	BOTTOM			
							0.50														2.00				12.75	24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED					TIME LOG									
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME
0	D.P.		STANDS	0.00																				00:00 00:15 0.25 21.A DRILLS/BOP, ETC. / WELL SHUT IN 14SEC. MEN IN POSITION 1 MIN 20 SEC. , DISCUSS SHUT IN PROCEDURES W/ TUBING IN HOLE								
0	D.P.		SINGLES	0.00																				00:15 07:00 6.75 25.0 OTHER / BLEED OFF TUBING PRESSURE THROUGH BACKPRESSURE VALVE								
	KELLY DOWN			0.00																				07:00 07:15 0.25 21.A DRILLS/BOP, ETC. MEN IN POSITION & WELL SECURE IN 60 SEC,								
	TOTAL			0.00																				07:15 09:00 1.75 25.0 OTHER / BLEED OFF TUBING THROUGH BACK PRESSURE VALVE, MONITOR GAINS								
	WT. OF D.C.		0.00																				09:00 09:15 0.25 21.0 SAFETY MEETING ON HOW TO RELEASE PRESSURE UNDER BACK PRESSURE VALVE									
	WT. OF STRING		0.00																				09:15 11:45 2.50 25.0 OTHER / SCREW INTO TUBING WITH TOP DRIVE & TRY TO RELEASE PACKER									
NOTES: F/T CROWN SAVER , CHECK BRAKES & LINKAGES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, VISUAL INSPECTION TOP DRIVE & DERRICK, STABBING VALVE & X/O'S READY																																
DRILLER SIGNATURE																									SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP	
JEFF MONYARD																									TIME/DEPTH		BACK-PRESSURE VALV		80000		8000	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2008 MONTH: 8 DAY: 20 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 18645 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) _____ MIN I.D. (mm) _____ MASS (kg/m3) _____ MAKE _____ GRADE _____ NO. OF JOINTS _____ TOTAL LENGTH _____ KB TO CSG HEAD _____ SET AT (m) _____	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH				SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			

CODE NO.													Total													SHALE SHAKER(S)			RENTALS/SERVICES				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25									
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES									
						0.25					11.00									0.25				0.50	12.00	NO. TYPE TYPE			HWT 5" DPP X 80				
				3.00		0.25					8.00									0.75					12.00	SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>			HYDRALIC CATWALK AS PER LETT				
																										TOP TOP			TOPDRIVE				
																										MIDDL MIDDL							
						3.00					19.00									1.00				0.50	24.00	BOTTOM BOTTOM							
Total																																	

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD						METERS DRILLED						TIME LOG											
				BIT NO. SIZE IADC CODE MANUFACTURER TYPE SERIAL NO. JETS								MUD TYPE <input type="text"/> WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/> TIME DENSITY (kg/m3) FUNNEL VISCOSITY FLUID LOSS (cm3) pH PVT						FROM TO D-R-C RPM WOB FROM TO ELAPSED TIME CODE FROM TO ELAPSED TIME CODE						DETAILS OF OPERATIONS IN SEQUENCE & REMARKS 00:00 00:30 0.50 25.0 OTHER / INSTALL BACKPRESSURE VALVE BYPASS TEST TOOL & BLEED OFF TUBING PRESS. 00:30 07:00 6.50 12.H PULLING CASING / PULL TUBING WITH FLOW CHECK @3102M 07:00 07:15 0.25 21.D PRE-JOB SAFETY PRIOR TO LAY DOWN CASING WITH POWER TONGS 07:15 11:45 4.50 12.H PULLING CASING /PULL TUBING WITH FLOW CHECKS AT 2904M,2677M 11:45 12:00 0.25 7.0 RIG SERVICE FNCT ANNULAR CLS IN 26 SEC											
				DEPTH OUT (m) DEPTH IN (m) TOTAL DRILLED (m) TOTAL HRS RUN CUTTING STRUCTURE TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR								MUD MATERIALS ADDED PRODUCT AMOUNT UNIT POLYPAC UL 0 10SX XANVIS 0 10SX						SOLIDS CONTROL CENTRIFUGE HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY						CIRCULATION PRESSURE kPa PUMP NO. 1 PUMP NO. 2 LINER SIZE SPM LINER SIZE SPM REDUCED PUMP SPEED @ @ DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION						NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, VISUAL INSPECTION TOP DRIVE & DERRICK, STABBING VALVE & X/O'S READY, F/T REMOTE CHOKES					
				HOLE CONDITION HOLE DRAG TORQUE AT BOTTOM 0.00 FILL ON BOTTOM (m) 0.00								BOILERS 1 2 HRS RUN HRS RUN BOILER pH BOILER pH STACK TEMP STACK TEMP						DRILLER SIGNATURE JEFF MONYARD SPECIAL EVENT TIME/DEPTH						SAFETY TOPIC MEHL MACP PULLING TUBING 0 8000											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 8	DAY 20
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1055	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	00:00	TO	12:00	INJURIES		NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00				YES	DRILLER	100027876	BAILEY,CARL J	4.00				YES								
DERRICKMAN	100010736	WEIGEL,PAUL	12.00				YES	DRILLER	100052807	MONYARD,JEFF P	8.00				YES								
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00				YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	8.00				YES								
FLOORMAN	100026162	TOUROUT,PAT	12.00				YES	DERRICKMAN	100059098	JENSEN,JAMES R	4.00				YES								
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00				YES	MOTORMAN	100053524	FARRELL,DARREN R	4.00				YES								
LEASEHAND	100202152	EVANS,SCOTT L	12.00				YES	MOTORMAN	100111199	DINGMAN,REX L	8.00				YES								
								FLOORMAN	100032314	GOULD,ROLAND R	4.00				YES								
								FLOORMAN	100080030	MILLER,DARRELL W	4.00				YES								
								FLOORMAN	100114509	COLES,RANDY R	8.00				YES								
								FLOORMAN	100201718	CHAULK,GEORGE J	8.00				YES								
								LEASEHAND	100145233	REID,JUSTIN	4.00				YES								
								LEASEHAND	100207885	TOUROUT,ERNALD J	8.00				YES								

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS		
1066				1066							

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 8	DAY 21	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		RIG NO. C0045	FUEL @ 08:00 HRS												RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3				RIG 17250	BOILER 0.00												OPERATOR'S AFE GHS/0001AFE004 REV P	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH	SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS				TEMPERATURE W 14 E A CURRENT CONDITIONS T PARTLY CLOUDY H WIND DIRECTION E SE R ROAD CONDITION GOOD	DC/ DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH		KELLY BSHG 0.00	OP FUEL 0.00
														TRIPLEX	EMSCO/FB-1600	305.00		CONTRACTOR'S JOB C1968	
														TRIPLEX	EMSCO/FB-1600	305.00		TOUR SHEET SERIAL 0045_2008_08_21_1	
																		VENDOR SOFTWARE VERSION 4.2.9.C-5	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES																									
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES																													
						0.25					11.75															12.00																											
					11.75	0.25																				12.00																											
											11.75	0.50														24.00																											

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED				TIME LOG												
				BIT NO.		MUD TYPE	WATER BASED	X	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
															00:00	07:00	7.00	12.H	PULLING CASING FR. 1270 M WITH FLOW CHECKS							
																			@							
															07:00	07:30	0.50	12.H	PULLING CASING / FLOW CHECK							
															07:30	11:45	4.25	12.H	PULLING CASING / RIG OUT POWER							
																			TONGS, RIG UP FLOOR TO PICK UP BHA, ADJUST							
																			TOP DRIVE GRIPPER & BREAK TIGHT X/O FROM							
																			QUILL, F/T BLIND RAMS OOH 7 SEC.							
															11:45	12:00	0.25	7.0	RIG SERVICE F/T ANNULAR 26 SEC. TO CLOSE							
																			@							
																			DEVIATION SURVEYS							
																			DEPTH (m) DEVIATION DIRECTION							
																			NOTES: CHECK BRAKES & LINKAGE, F/T CROWN SAVER, STABBING VALVE &							
																			IBOP (READY), F/T REMOTE CHOKES, VISUAL OF TOP DRIVE &							
																			DERRICK, CHECK BOP & MANIFOLD VALVE ALIGNMENT.							
																			DRILLER SIGNATURE		SPECIAL EVENT		SAFETY TOPIC		MEHL	MACP
																			CARL BAILEY		TIME/DEPTH		HOLE FILLS		0	0

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 8	DAY 21	LAST CASING TUBING OR LINER		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00		
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045		FUEL @ 08:00 HRS												RIG RELEASE 2008/12/21	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG 17250		BOILER 0.00												WELL TYPE DIRECTIONAL	RE-ENTRY YES	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			TEMPERATURE W 14		DC/DP DP		MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P			
						E A T H W I N D D I R E C T I O N SE		DP		127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO/FB-1600	305.00	KELLY BSHG 0.00		
						R O A D C O N D I T I O N GOOD		DP		127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO/FB-1600	305.00	CONTRACTOR'S JOB C1968		
										127.0	38.09	X-95	101.6	165.0	NC50	104.00				TOUR SHEET SERIAL 0045_2008_08_21_1		
																				VENDOR SOFTWARE VERSION 4.2.9.C-5		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE					
						0.25					11.75															12.00	0			HWT 5' DPP X 80			
					11.75	0.25																				12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP	TOPDRIVE				
																											MIDL	MIDL					
																											BOTTOM	BOTTOM					
						11.75	0.50				11.75															24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED					TIME LOG										
				BIT NO.	1	SIZE	222.00	IADC CODE	MANUFACTURER	SMITH	TYPE	PJ3446	SERIAL NO.	FH45OD1PS	JETS	17.46	17.46	17.46	MUD TYPE	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
				DEPTH OUT (m)	3482.00	DEPTH IN (m)	3482.00	TOTAL DRILLED (m)		TOTAL HRS RUN		MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		23:45	24:00	0:25	7.0	RIG SERVICE /FUNCTION HCR OPEN 3 SEC. ,								
				CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	0.00	PRODUCT		AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)					OVER FLOW DENSITY	UNDER FLOW DENSITY	LOWER PIPE RAMS 6 SEC. CLOSED	EXTRA HRS FOR HOULGRAVE , WEIGEL , NEWCOMEN / FLY TIME					
				HOLE CONDITION	REDUCED PUMP SPEED					CENTRIFUGE		@		@		DEVIATION SURVEYS					NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, VISUAL INSPECTION TOP DRIVE & DERRICK, STABBING VALVE & INSIDE BOP READY, F/T REMOTE												
				TORQUE AT BOTTOM	BOILERS		CHOKES		HOURS RUN		HOURS RUN		BOILER pH		BOILER pH		DRILLER SIGNATURE					SPECIAL EVENT		SAFETY TOPIC			MEHL	MACP					
				FILL ON BOTTOM (m)	1		2		STACK TEMP		STACK TEMP		JEFF MONYARD					TIME/DEPTH		STRAPPING TUBULARS			60	7000									

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 8	DAY 21
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1056	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES	
MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES	
FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
LEASEHAND	100145233	REID,JUSTIN	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	8.00		YES	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	8.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100066437	NEWCOMEN,RICHARD	8.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
LEASEHAND	100207885	TOUROUT,ERNALD J	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1067	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1067	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008	MONTH 8	DAY 22
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER BRENT KRAMPS			PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1057	
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR																
		FROM	00:00	TO	12:00	INJURIES				FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO
DRILLER	100027876	BAILEY,CARL J		12.00			YES	DRILLER	100052807	MONYARD,JEFF P		12.00			YES								
DERRICKMAN	100059098	JENSEN,JAMES R		12.00			YES	DERRICKMAN	100011344	ESLINGER,DERRICK G		12.00			YES								
MOTORMAN	100053524	FARRELL,DARREN R		12.00			YES	MOTORMAN	100114509	COLES,RANDY R		12.00			YES								
FLOORMAN	100032314	GOULD,ROLAND R		12.00			YES	FLOORMAN	100201718	CHAULK,GEORGE J		12.00			YES								
FLOORMAN	100080030	MILLER,DARRELL W		12.00			YES	LEASEHAND	100207885	TOURROUT,ERNALD J		12.00			YES								
LEASEHAND	100145233	REID,JUSTIN		12.00			YES																

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS		
1068	CARL BAILEY			1068	CARL BAILEY						
	JEFF MONYARD				JEFF MONYARD						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 23 RIG NO.: C0045 FUEL @ 08:00 HRS: RIG: 12649 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_23_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1 UNIQUE ID GHS PAP#1-ST#3		TEMPERATURE W 16 E CURRENT CONDITIONS A T H WIND DIRECTION E S R ROAD CONDITION GOOD	DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. OF JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	TRIPLEX EMSCO/FB-1600 305.00 TRIPLEX EMSCO/FB-1600 305.00
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER / KRAMPS					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
							0.25				5.75				5.25										0.75	12.00	0			HWT 5" DPP X 80			
				1.00			0.25				7.50														3.25	12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP	TOPDRIVE				
																											MIDDL	MIDDL					
																											BOTTOM	BOTTOM					
					1.00		0.50				13.25				5.25										4.00	24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD				METERS DRILLED					TIME LOG													
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
1	BIT	222	0.24	1	222.00		SMITH	PJ3446	FH45OD1PS	17.46	17.46		3482.00	3482.00				0.00	3482.00	DRILL	0	0	00:00	02:00	2.00	15.A	PRESSURE TEST BOPS /CHANGE OUT TOP PIPE							
1	BIT SUB	0	1.10																											RAMS TO 5 "				
1	6 3/4 DC	0	8.91																											PRESSURE TEST BOPS /PRESSURE TEST BLIND				
1	6 3/4 DC	0	8.87																											RAM'S- 1400 KPA LOW 15 MIN. / 21000 KPA HIGH				
1	6 3/4 DC	0	8.98																											30 MIN.				
1	XO	0	1.03																											PRESSURE TEST BOPS /RIG OUT SEAL ASSEMBLY				
																														OTHER /WELL CONTROL , FLOW CHECK				
																														WIRELINE LOGS / FLOW CHECK OOH , MAKE UP				
																														CASING				
																														SCRAPER & BOOT SUB				
																														WIRELINE LOGS / W/ FLOW CHECKS @ 128M,				
																														1000M, CIRC. BOTTOMS UP @ 1000M				
																														RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE				
																														NOTES: CHECK BRAKES & LINKAGE , STABBING VALVE , XO & IBOP , BOP &				
																														MANIFOLD VALVE ALIGNMENT , F/T CROWN SAVER , VISUAL OF TOP				
																														DRIVE & DERRICK , F/T REMOTE CHOKES .				
81	D.P.	STANDS	2315.16	HOLE CONDITION																														
2	D.P.	SINGLES	19.04	HOLE DRAG 1																														
KELLY DOWN			3.33																															
TOTAL			2366.66	TORQUE AT BOTTOM 1350.00																														
WT. OF D.C.			27.00	FILL ON BOTTOM (m) 0.00																														
WT. OF STRING			88.00																															

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2008 MONTH: 8 DAY: 23 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 12649 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_23_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA					
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3					
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER / KRAMPS					

TIME - HRS	CODE NO.																									Total	SHALE SHAKER(S)			RENTALS/SERVICES				
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25		NO.	TYPE	TYPE	HWT 5' DPP X 80	HYDRALIC CATWALK AS PER LETT	TOPDRIVE		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES				0					
					1.00		0.25				5.75				5.25										0.75	12.00								
							0.25				7.50														3.25	12.00								
					1.00		0.50				13.25				5.25										4.00	24.00								

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG										
				BIT NO.	SIZE	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
1	BIT	222	0.24	1	222.00		<input checked="" type="checkbox"/>	<input type="checkbox"/>									12:00	14:45	2.75	11.0	WIRELINE LOGS / TO 2200M ,				
1	CASING SCRAPER	139	1.31						22:00								14:45	15:45	1.00	5.0	CONDITION MUD & CIRCULATE				
1	BIT SUB	168	1.10														15:45	19:00	3.25	25.0	OTHER / WASH CASING SCRAPER THROUGH WINDOW				
1	6 3/4 DC	166	8.91						44.00								19:00	19:45	0.75	11.0	WIRELINE LOGS / CIRC. BOTTOMS UP				
1	6 3/4 DC	171	8.87						16.00								19:45	21:30	1.75	11.0	WIRELINE LOGS / TRIP OUT				
1	XO	164	1.03						9.00												FR.2288M TO 1800M W/SCRAPER TO LOG				
1	BOOT SUB	163	2.27														21:30	22:00	0.50	11.0	WIRELINE LOGS /CIRC. BOTTOMS UP @ 1800M				
																	22:00	23:45	1.75	11.0	WIRELINE LOGS /TRIP OUT W/SCRAPER FR. 1800M TO 1200M				
																	23:45	24:00	0.25	7.0	RIG SERVICE /FUNCTION UPPER PIPE RAMS 5 SEC. CLOSED				
																					NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, VISUAL INSPECTION				
																					TOP DRIVE & DERRICK, CHECK STABBING VALVE & INSIDE BOP,				
																					CHECK BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES				
																					DRILLER SIGNATURE				
																					SAFETY TOPIC				
																					MEHL				
																					MACP				
																					88				
																					7057				

TIME LOG - CONTINUED

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 8		DAY 23		
OPERATOR PDI PRODUCTIONS INC					CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER RICK ZENNER / KRAMPS					PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1058		
SURFACE LOCATION 01-01-001-01-W1					CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR				FROM	00:00	TO	12:00	INJURIES		NIGHT TOUR				FROM	12:00	TO	00:00	INJURIES						FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS					YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS					YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO		
DRILLER	100052807	MONYARD,JEFF P	12.00						YES	DRILLER	100027876	BAILEY,CARL J	12.00						YES										
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00						YES	DERRICKMAN	100059098	JENSEN,JAMES R	12.00						YES										
MOTORMAN	100114509	COLES,RANDY R	12.00						YES	MOTORMAN	100053524	FARRELL,DARREN R	12.00						YES										
FLOORMAN	100201718	CHAULK,GEORGE J	12.00						YES	FLOORMAN	100032314	GOULD,ROLAND R	12.00						YES										
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00						YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00						YES										
										LEASEHAND	100145233	REID,JUSTIN	12.00						YES										

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS	CREW SAFETY DAYS	DRIVERS	CREW SAFETY DAYS	DRIVERS
	CARL BAILEY		CARL BAILEY		
1069	JEFF MONYARD	1069	JEFF MONYARD		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks <input type="checkbox"/> OPRR M. <input type="checkbox"/> LLM RMZ <input type="checkbox"/> LLM RMZ <input type="checkbox"/> LLM RMZ <input type="checkbox"/> LLM RMZ <input type="checkbox"/> LLM RMZ		YEAR 2008	MONTH 8	DAY 24	LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00							
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		RIG 11097	BOILER 0.00			TEMPERATURE W 16 E A T H E S R	DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE E-75	MINIMU I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 174.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO/FB-1600	STROKE LENGTH 305.00	OPERATOR'S AFE GHS/001AFE004 REV P	KELLY BSHG 0.00	OP FUEL 0.00	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_08_24_1	VENDOR SOFTWARE VERSION 4.2.9.C-5
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked						GOOD	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00									
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER / KRAMPS																									

T I M E - H R S	CODE NO. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25																									Total	SHALE SHAKER(S)		RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP, PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU/ ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES				NO.	TYPE	TYPE		
							0.25				11.50															0.25	12.00	0			HWT 5" DPP X 80		
							0.25				10.75															1.00	12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
							0.50				22.25															1.25	24.00	TOP	TOP	TOP	TOPDRIVE		
																											MIDDL	MIDDL	MIDDL				
																											BOTTOM	BOTTOM	BOTTOM				

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG																			
	BIT NO.	SIZE			WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																	
1	BIT	222	0.24	1	222.00												3481.00	3482.00	REAM	0	0	00:00	00:30	0.50	11.0	WIRELINE LOGS / CIRC. BOTTOMS UP @ 1200M									
1	CASING SCRAPER	139	1.31																			00:30	01:30	1.00	11.0	WIRELINE LOGS / OOH FR. 1200M TO 600M WITH SCRAPER									
1	BIT SUB	168	1.10																																
1	6 3/4 DC	166	8.91																																
1	6 3/4 DC	171	8.87	SMITH																															
1	6 3/4 DC	168	8.98	PJ3446																															
1	XO	164	1.03	FH45OD1PS																															
1	BOOT SUB	163	2.27																																
						17.46	17.46																												
						17.46																													
				JETS				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2															
								CENTRIFUGE																											
								PULLPRO10																											
								PULLPRO 20																											
								PULLPRO 30																											
								REDUCED PUMP SPEED																											
								1930 @ 76 @ 2537																											
								DEVIATION SURVEYS																											
								DEPTH (m) DEVIATION DIRECTION																											
								04:00 04:15 0.25 11.0																											
								04:15 11:45 7.50 11.B																											
								11:45 12:00 0.25 7.0																											
								NOTES: CHECK BRAKES & LINKAGE , STABBING VALVE , XO & IBOP (READY)																											
								, F/T CROWN SAVER , CHECK BOP & MANIFOLD VALVE ALIGNMENT ,																											
								VISUAL INSPECTION TOP DRIVE & DERRICK , F/T REMOTE CHOKES .																											
								DRILLER SIGNATURE																											
								JEFF MONYARD																											
								HRS RUN																											
								BOILER pH																											
								STACK TEMP																											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968			YEAR 2008		MONTH 8		DAY 24		
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER RICK ZENNER / KRAMPS				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1059		
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR														
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES			
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	
DRILLER	100052807	00:00	12:00	12.00		YES	DRILLER	100027876	12:00	00:00	12.00		YES								
DERRICKMAN	100011344			12.00		YES	DERRICKMAN	100059098			12.00		YES								
MOTORMAN	100114509			12.00		YES	MOTORMAN	100053524			12.00		YES								
FLOORMAN	100201718			12.00		YES	FLOORMAN	100032314			12.00		YES								
FLOORMAN	100207885			12.00		YES	FLOORMAN	100080030			12.00		YES								
							LEASEHAND	100145233			12.00		YES								
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			
CREW SAFETY DAYS		DRIVERS						CREW SAFETY DAYS		DRIVERS						CREW SAFETY DAYS		DRIVERS			
1070		CARL BAILEY						1070		CARL BAILEY						1070		JEFF MONYARD			
		JEFF MONYARD								JEFF MONYARD											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 8	DAY 25
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1060
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR	FROM	00:00	TO	12:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO
DRILLER	100052807	MONYARD,JEFF P		12.00		YES
DERRICKMAN	100114509	COLES,RANDY R		12.00		YES
MOTORMAN	100201718	CHAULK,GEORGE J		12.00		YES
FLOORMAN	100207885	TOUROUT,ERNALD J		12.00		YES

NIGHT TOUR	FROM	12:00	TO	00:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO
DRILLER	100027876	BAILEY,CARL J		12.00		YES
DERRICKMAN	100059098	JENSEN,JAMES R		12.00		YES
MOTORMAN	100053524	FARRELL,DARREN R		12.00		YES
FLOORMAN	100032314	GOULD,ROLAND R		12.00		YES
FLOORMAN	100080030	MILLER,DARRELL W		12.00		YES
LEASEHAND	100145233	REID,JUSTIN		12.00		YES

	FROM	_:_	TO	_:_	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
1071	CARL BAILEY					
	JEFF MONYARD					

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
1071	CARL BAILEY					
	JEFF MONYARD					

RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 26 RIG NO.: C0045 FUEL @ 08:00 HRS: _____ RIG: 6987 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_26_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	TIME HRS																	Total	SHALE SHAKER(S)		RENTALS/SERVICES										
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK		SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	RENTALS/SERVICES	
						7.00	0.25												2.75							2.00	12.00	0			HWT 5" DPP X 80
							0.25												11.75										SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT
																													TOP	TOP	TOPDRIVE
																													MIDDL	MIDDL	
																													BOTTOM	BOTTOM	
	Total					7.00	0.50												14.50							2.00	24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED					TIME LOG															
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	DEPTH (m)	DEVIATION	DIRECTION	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS															
1	BRIDGE PLUG	0	0.56	1	222.00		SMITH	PJ3446	FH45OD1PS			3482.00	3482.00					0.00	0.00		0	0	00:00	07:00	7.00	6.A	TRIP IN HOLE /RIH FR.1025M - 2288M W/											
1	R-TOOL	0	2.41																												BRIDGE PLUG ASSEMBLY							
1	XO	0	0.25																												OTHER / FLOW CHECK @ 2288M							
1	XO	0	0.36																												SQUEEZE CEMENT / R.I.H. TO 2330M							
1	XO	0	0.20																												RIG SERVICE / F/T ANNULAR 26 SEC.							
1	XO	0	0.48																																			
1	6 3/4 DC	0	8.91																																			
1	6 3/4 DC	0	8.87																																			
1	6 3/4 DC	0	8.98																																			
1	XO	0	1.03																																			
81	D.P.	STANDS	2315.16																												NOTES: CHECK BRAKE LINKAGE, F/T CROWN SAVER ,STABBING VALVE,INSIDE							
2	D.P.	SINGLES	19.04																												BOP(READY),F/T REMOTE CHOKES,VISUAL INSPECT TOP DRIVE ,							
	KELLY DOWN		3.33																												DERRICK,BOP& MANFOLD VALVE ALIGNMENT							
	TOTAL		2369.58																																			
	WT. OF D.C.		0.00																																			
	WT. OF STRING		0.00																																			
																															DRILLER SIGNATURE: JEFF MONYARD							
																															SPECIAL EVENT: TIME/DEPTH							
																															SAFETY TOPIC: SLIPPERY CONDITIONS							
																															MEHL: 88000							
																															MACP: 6599							

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 8	DAY 26
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1061
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR						NIGHT TOUR						FROM ____ TO ____												
		FROM	00:00	TO	12:00	INJURIES				FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES		
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	
DRILLER	100052807	MONYARD,JEFF P		12.00			YES	DRILLER	100027876	BAILEY,CARL J		12.00			YES									
DERRICKMAN	100011344	ESLINGER,DERRICK G		12.00			YES	DERRICKMAN	100059098	JENSEN,JAMES R		12.00			YES									
MOTORMAN	100114509	COLES,RANDY R		12.00			YES	MOTORMAN	100053524	FARRELL,DARREN R		12.00			YES									
FLOORMAN	100201718	CHAULK,GEORGE J		12.00			YES	FLOORMAN	100032314	GOULD,ROLAND R		12.00			YES									
FLOORMAN	100207885	TOUROUT,ERNALD J		12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W		12.00			YES									
LEASEHAND	100092461	BONAR,CHRISTOPHER		12.00			YES	LEASEHAND	100145233	REID,JUSTIN		12.00			YES									

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
1072	CARL BAILEY					
	JEFF MONYARD					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 27 RIG NO.: C0045 FUEL @ 08:00 HRS:	LAST CASING TUBING OR LINER: O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_27_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5																								
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG 15466		BOILER 0.00		TEMPERATURE W 10 E CURRENT CONDITIONS A OVERCAST T WIND DIRECTION E R ROAD CONDITION GOOD		DC/DP DP		DC/DP SIZE 127.0		MASS 29.02		GRADE E-75		MINIMU I.D. 108.6		T. JNT. O.D. 165.0		TYPE THREA NC50		NO. OF JOINTS 174.00		PUMP TYPE TRIPLEX		PUMP MANUFACTURER EMSCO		STROKE LENGTH 305.00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																									

TIME - HRS	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES				
	RIG MOVE																												NO. TYPE TYPE		HWT 5' DPP X 80			
	DRILLING																												SCREENS CHANGE		NEW / USED		HYDRALIC CATWALK AS PER LETT	
	REAMING																											TOP		TOP		TOPDRIVE		
	CORING																											MIDDL		MIDDL				
Total							0.25																					BOTTOM		BOTTOM				

NO. DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG													
1 BRIDGE PLUG		0	0.56	BIT NO. 1		MUD TYPE WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		FROM 2358.00 TO 2358.01		D-R-C DRILL		RPM 0		WOB 0		FROM 00:00 TO 00:45		ELAPSED TIME 0.75		CODE 18.0		DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
1 R-TOOL		0	2.41	SIZE 222.00		TIME										00:45		01:00		0.25		18.0		SQUEEZE CEMENT / R.I.H W/ GUN #2 @ 16SPM / 1M					
1 XO		0	0.25	IADC CODE		DENSITY (kg/m3)																		SQUEEZE CEMENT / FIRE GUNS @ 2339M CENTER					
1 XO		0	0.36	MANUFACTURER SMITH		FUNNEL VISCOSITY																		(2338.5M - 2339.5M)					
1 XO		0	0.20	TYPE PJ3446		FLUID LOSS (cm3)																		SQUEEZE CEMENT / P.O.O.H. W/ GUN #2					
1 6 3/4 DC		0	8.91	SERIAL NO. FH45OD1PS		pH																		SQUEEZE CEMENT / R.I.H. W/ GUN #3 @ 17SPM /					
1 6 3/4 DC		0	8.87			PVT																		1M					
1 6 3/4 DC		0	8.98	JETS		MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2		02:45		03:00		0.25		18.0		SQUEEZE CEMENT / FIRE GUNS @ 2331M CENTER					
1 XO		0	1.03			CENTRIFUGE		HOURS RUN		INTAKE DENSITY (kg/m3)		OVER FLOW DENSITY		UNDER FLOW DENSITY		0		140.0		70		140.0		70		SQUEEZE CEMENT / P.O.O.H W/ GUN#3			
				DEPTH OUT (m) 3482.00		PULLPRO10		0		SX														SQUEEZE CEMENT / MAKE UP 9 5/8" EZ-DRILL SUB					
				DEPTH IN (m) 3482.00		PULLPRO 20		0		SX														SQUEEZE PACKER & R.I.H. TO 2338M					
				TOTAL DRILLED (m)		PULLPRO 30		0		SX														SQUEEZE CEMENT / ATTEMPT TO SET PACKER (
				TOTAL HRS RUN		REDUCED PUMP SPEED						1930 @		76 @		2537		06:30		07:45		1.25		18.0		SQUEEZE CEMENT / MISS FIRED) P.O.O.H.			
				CUTTING STRUCTURE		BOILERS												07:45		09:45		2.00		18.0		SQUEEZE CEMENT / REBUILD CHARGE & CHANGE			
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR		1		2																RUN TOOLS					
81 D.P. STANDS		2315.16	HOLE CONDITION		HRS RUN		HRS RUN																		NOTES: F/T CROWN SAVER , CHECK BRAKES & LINKAGES, CHECK BOP &				
2 D.P. SINGLES		19.04	HOLE DRAG		BOILER pH		BOILER pH																		MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,				
KELLY DOWN		3.33	TORQUE AT BOTTOM		STACK TEMP		STACK TEMP																		F/T REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK				
TOTAL		2369.58	FILL ON BOTTOM (m)		DRILLER SIGNATURE		SPECIAL EVENT																		SAFETY TOPIC MEHL MACP				
WT. OF D.C.		0.00			JEFF MONYARD		TIME/DEPTH																		PERFORATING 24000 6828				
WT. OF STRING		0.00																											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks										YEAR 2008	MONTH 8	DAY 27	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00						
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines										RIG NO. C0045	FUEL @ 08:00 HRS																RIG RELEASE 2008/12/21	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										RIG 15466	BOILER 0.00																	OPERATOR'S AFE GHS/0001AFE004 REV P	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER												TEMPERATURE W 10 E 10 A 10 T 10 H 10 E 10 R 10	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	KELLY BSHG 0.00	OP FUEL 0.00						
														OVERCAST	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968							
														WIND DIRECTION	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	TOUR SHEET SERIAL 0045_2008_08_27_1							
														ROAD CONDITION GOOD	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00				VENDOR SOFTWARE VERSION 4.2.9.C-5							

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
							0.25								0.50			11.25								12.00	0				HWT 5' DPP X 80
							0.25								1.25			10.50								12.00					HYDRALIC CATWALK AS PER LETT
																															TOPDRIVE
							0.50								1.75			21.75								24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																	
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
1	STINGER	0	1.17	1	222.00		SMITH	PJ3446	FH45OD1PS	17.46	17.46																							
1	DRILL PIPE, DOWNHOLE	0	9.53																															
1	DRILL PIPE, DOWNHOLE	0	9.72																															
1	DRILL PIPE, DOWNHOLE	0	9.51																															
1	BOOT SUB	0	2.27																															
81	D.P. STANDS	2315.16																																
2	D.P. SINGLES	19.04																																
	KELLY DOWN	3.33																																
	TOTAL	2369.73																																
	WT. OF D.C.	0.00																																
	WT. OF STRING	81,000.00																																

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008		MONTH 8		DAY 27			
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO			RIG SAFETY DAYS 1062	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR													
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO
DRILLER	100052807	MONYARD,JEFF P		12.00		YES	DRILLER	100027876	BAILEY,CARL J		12.00		YES							
DERRICKMAN	100011344	ESLINGER,DERRICK G		12.00		YES	DERRICKMAN	100059098	JENSEN,JAMES R		12.00		YES							
MOTORMAN	100114509	COLES,RANDY R		12.00		YES	MOTORMAN	100053524	FARRELL,DARREN R		12.00		YES							
FLOORMAN	100201718	CHAULK,GEORGE J		12.00		YES	FLOORMAN	100032314	GOULD,ROLAND R		12.00		YES							
FLOORMAN	100207885	TOUROUT,ERNALD J		12.00		YES	FLOORMAN	100080030	MILLER,DARRELL W		12.00		YES							
LEASEHAND	100092461	BONAR,CHRISTOPHER		12.00		YES	LEASEHAND	100145233	REID,JUSTIN		12.00		YES							
RATE SCHEDULE		<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS				
1073		CARL BAILEY					106		CARL BAILEY											
		JEFF MONYARD							JEFF MONYARD											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked																YEAR 2008	MONTH 8	DAY 28	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045 FUEL @ 08:00 HRS	RIG 18429	BOILER 0.00											RIG RELEASE 2008/12/21	TIME 0:00																
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3														TEMPERATURE W 14 E A T H E N E R R R R CURRENT CONDITIONS OVERCAST WIND DIRECTION NE ROAD CONDITION GOOD	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 OP FUEL 0.00	CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_08_28_1 VENDOR SOFTWARE VERSION 4.2.9.C-5					
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																															

TIME - HRS	CODE NO.																	Total	SHALE SHAKER(S)			RENTALS/SERVICES										
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	NO.	TYPE	TYPE				
																												0			HWT 5' DPP X 80	
																												0			HYDRALIC CATWALK AS PER LETT	
																															TOPDRIVE	

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG						
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	MUD TYPE	WATER BASED	OIL BASED	TIME	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE		
1	STINGER	0	1.17	1	222.00		SMITH		<input checked="" type="checkbox"/>	<input type="checkbox"/>									00:00	02:15	2.25	18.0
1	DRILL PIPE, DOWNHOLE	0	9.53																			
1	DRILL PIPE, DOWNHOLE	0	9.72																			
1	DRILL PIPE, DOWNHOLE	0	9.51																			
1	BOOT SUB	0	2.27																			
80	D.P. STANDS	2286.40	TOTAL DRILLED (m) 3482.00				TOTAL HRS RUN				CIRCUULATION PRESSURE kPa 16000				REDUCED PUMP SPEED 1930 @ 76 @ 2537							
0	D.P. SINGLES	0.00	TOTAL DRILLED (m) 3482.00				TOTAL HRS RUN				REDUCED PUMP SPEED 1930 @ 76 @ 2537				DEVIAION SURVEYS							
KELLY DOWN 8.22			TOTAL DRILLED (m) 2326.82				TOTAL HRS RUN				REDUCED PUMP SPEED 1930 @ 76 @ 2537				DEVIAION SURVEYS							
TOTAL 2326.82			TOTAL HRS RUN				TOTAL HRS RUN				REDUCED PUMP SPEED 1930 @ 76 @ 2537				DEVIAION SURVEYS							
WT. OF D.C. 0.00			TOTAL HRS RUN				TOTAL HRS RUN				REDUCED PUMP SPEED 1930 @ 76 @ 2537				DEVIAION SURVEYS							
WT. OF STRING 81.00			TOTAL HRS RUN				TOTAL HRS RUN				REDUCED PUMP SPEED 1930 @ 76 @ 2537				DEVIAION SURVEYS							

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 8 DAY: 28 RIG NO.: C0045 FUEL @ 08:00 HRS: RIG: 18429 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_28_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
							0.25											11.75								12.00	0				HWT 5" DPP X 80
							0.25											11.75								12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
	Total						0.50											23.50								24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																			
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
1	STINGER	0	1.17	1	222.00		SMITH	PJ3446	FH45OD1PS	17.46	17.46																									
1	DRILL PIPE, DOWNHOLE	0	9.53																																	
1	DRILL PIPE, DOWNHOLE	0	9.72																																	
1	DRILL PIPE, DOWNHOLE	0	9.51																																	
1	BOOT SUB	0	2.27																																	
81	D.P. STANDS	2315.16																																		
2	D.P. SINGLES	19.04																																		
	KELLY DOWN	3.33																																		
	TOTAL	2369.73																																		
	WT. OF D.C.	0.00																																		
	WT. OF STRING	81,000.00																																		

TIME LOG - CONTINUED

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
16:15	17:15	1.00	18.0	SQUEEZE CEMENT / PUMP CEMENT , HOLD ANNULAS
				PRESSURE @ 9500KPA W/CHOKE, STING INTO
				RETAINER
17:15	18:00	0.75	18.0	SQUEEZE CEMENT / DISPLACE CEMENT W/ RIG
				PUMP, PUMP 650STKS (9.1M3) H20
18:00	20:00	2.00	18.0	SQUEEZE CEMENT / DISPLACE CEMENT W/ RIG
				PUMP MUD, (545 STKS, 7.63M3)
20:00	20:15	0.25	18.0	SQUEEZE CEMENT /PUMP 1435 KG/M3 PILL 3.29M3
				-EQUALIZE CASING & DRILL PIPE PRESURES &
				PULL OUT OF CEMENT RETAINER
20:15	20:30	0.25	18.0	SQUEEZE CEMENT / LAYDOWN CEMENT EQUIPMENT
20:30	22:00	1.50	18.0	SQUEEZE CEMENT / PULL 5 STANDS & SPOT PILL
22:00	23:45	1.75	18.0	SQUEEZE CEMENT / FLOW CHECK@ 2200M POOH TO
				825M WITH REQUIRED FLOW CHECKS
23:45	24:00	0.25	7.0	RIG SERVICE /FUNCTION UPPER PIPE RAMS 5 SEC.
				CLOSED

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 8	DAY 28
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1063	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR	FROM	TO	INJURIES			
	00:00	12:00	YES	NO		

CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00		YES
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES
MOTORMAN	100114509	COLES,RANDY R	12.00		YES
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES
LEASEHAND	100092461	BONAR,CHRISTOPHER	12.00		YES

NIGHT TOUR	FROM	TO	INJURIES			
	12:00	00:00	YES	NO		

CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100027876	BAILEY,CARL J	12.00		YES
DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES
MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES
FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES
LEASEHAND	100145233	REID,JUSTIN	12.00		YES

DAY TOUR	FROM	TO	INJURIES			

CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS	
1074	CARL BAILEY	
	JEFF MONYARD	

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS	
107	CARL BAILEY	
	JEFF MONYARD	

RATE SCHEDULE <input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines			YEAR: 2008 MONTH: 8 DAY: 29 LAST CASING TUBING OR LINER RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 17040 BOILER: 0.00	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE: 2008/08/12	TIME: 12:00	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA				(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	TEMPERATURE: 15 CURRENT CONDITIONS: SHOWER WIND DIRECTION: NE ROAD CONDITION: GOOD	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_29_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3																
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																

TIME - HRS	CODE NO.																									Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	NO.	TYPE	TYPE				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	0						
						0.25						10.25					1.50								12.00				HWT 5" DPP X 80			
	6.75					0.25									5.00										12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT			
																										TOP	TOP		TOPDRIVE			
																										MIDL	MIDL					
																										BOTTOM	BOTTOM					
Total	6.75					0.50						10.25			5.00		1.50								24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD					METERS DRILLED					TIME LOG																			
				BIT NO.	1	SIZE	222.00	IADC CODE	MANUFACTURER	SMITH	TYPE	PJ3446	SERIAL NO.	FH45OD1PS	JETS	17.46	17.46	17.46	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
1	6 3/4 DC	0	8.84											TIME					2328.00					00:00					SQUEEZE CEMENT / TRIP OUT W/ CEMENT STINGER														
1	6 3/4 DC	0	8.91											DENSITY (kg/m3)										01:30					FR. 825M TO 0M , FLOW CHECKS @ 350M , 60M & OUT OF HOLE . FUNCTION BLIND RAMS 5 SEC.														
1	6 3/4 DC	0	8.98											FUNNEL VISCOSITY										10:25					CLOSED , CAL.- 9.64 MEAS.-9.95 , DIFF. = + .31M3														
														FLUID LOSS (cm3)										11:45					WAIT ON CEMENT / MONITOR WELL														
														pH										12:00					RIG SERVICE / F/T ANNULAR 26 SEC.														
														PVT										0:25																			
														MUD MATERIALS ADDED					SOLIDS CONTROL					CIRCULATION PRESSURE kPa					PUMP NO. 1					PUMP NO. 2									
														CENTRIFUGE																													
														HOURS RUN					INTAKE DENSITY (kg/m3)																								
														PULLPRO10					0 SX																								
														PULLPRO 20					0 SX																								
														PULLPRO 30					0 SX																								
														HOURS RUN					INTAKE DENSITY (kg/m3)																								
														REDUCED PUMP SPEED																													
														DEVIATION SURVEYS																													
														DEPTH (m)					DEVIATION					DIRECTION																			
														BOILERS																													
														HRS RUN																													
														BOILER pH																													
														STACK TEMP																													
81	D.P.		STANDS	2315.16																																							
2	D.P.		SINGLES	19.04																																							
KELLY DOWN				3.33																																							
TOTAL				2364.26																																							
WT. OF D.C.				0.00																																							
WT. OF STRING				81,000.00																																							

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR 2008	MONTH 8	DAY 29	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00		
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA	UNIQUE ID GHS PAP#1-ST#3		RIG NO. C0045	RIG	BOILER													RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1	SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		FUEL @ 08:00 HRS	17040	0.00													WELL TYPE DIRECTIONAL	RE-ENTRY YES
WIND DIRECTION NE					TEMPERATURE 15	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. of JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P			
ROAD CONDITION GOOD					W 15			127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	KELLY BSHG 0.00	OP FUEL 0.00	
																		CONTRACTOR'S JOB C1968		
																		TOUR SHEET SERIAL 0045_2008_08_29_1		
																		VENDOR SOFTWARE VERSION 4.2.9.C-5		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	No.	Type	Type					
						0.25							10.25				1.50									12.00	0			HWT 5' DPP X 80			
	6.75					0.25								5.00												12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP	TOPDRIVE				
																											MIDDLE	MIDDLE					
																												BOTTOM	BOTTOM				
Total	6.75					0.50							10.25		5.00		1.50								24.00								

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD					MUD RECORD					METERS DRILLED					TIME LOG													
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	DEPTH	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
1	6 3/4 DC	0	8.84	1	222.00		SMITH	PJ3446	FH45OD1PS	17.46	17.46		3482.00	3482.00						2328.00	2328.01	DRILL	0	0	12:00	18:45	6.75	1.0	RIG UP / PREPARE FOR PRESS. TEST			
1	6 3/4 DC	0	8.91																							18:45	19:00	0.25	7.0	RIG SERVICE / FUNCTION BLIND RAMS CLOSED 5 SEC.		
1	6 3/4 DC	0	8.98																							19:00	20:00	1.00	15.0	TEST BOP / PRESSURE TEST CASING WITH 1165 KG/M3 MUD @ 8000 KPA FOR 1 HR		
																										20:00	21:30	1.50	15.0	TEST BOP / PRESSURE TEST CASING WITH 1165 KG/M3 MUD @ 12000 KPA FOR 1.5 HR		
																										21:30	24:00	2.50	15.0	TEST BOP / PRESSURE TEST CASING WITH 1165 KG/M3 MUD @ 14000 KPA FOR 2.5 HR		
				MUD MATERIALS ADDED		SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2																				
				PRODUCT	AMOUNT	UNIT	CENTRIFUGE		LINEAR SIZE	SPM	LINEAR SIZE	SPM																				
				PULLPRO10	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	14000	140.0	5	140.0																		
				PULLPRO 20	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED																					
				PULLPRO 30	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	1930	@	76	@	2537																	
				BOILERS			DEVIATION SURVEYS																									
				1	2				DEPTH (m)	DEVIATION	DIRECTION																					
				HRS RUN	HRS RUN							NOTES: F/T CROWN SAVER , CHECK BRAKES & LINKAGES, CHECK BOP &																				
				BOILER pH	BOILER pH							MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY																				
				STACK TEMP	STACK TEMP							, VISUAL OF TOP DRIVE & DERRICK , F/T REMOTE CHOKES .																				
				DRILLER SIGNATURE					SPECIAL EVENT				SAFETY TOPIC	MEHL	MACP																	
				CARL BAILEY					TIME/DEPTH				PRESS. TEST	24000	6599																	
81	D.P.	STANDS	2315.16																													
2	D.P.	SINGLES	19.04																													
KELLY DOWN			3.33																													
TOTAL			2364.26																													
WT. OF D.C.		0.00																														
WT. OF STRING		81,000.00																														

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008		MONTH 8		DAY 29	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1064	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR																
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES					
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO						
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DRILLER	100027876	BAILEY,CARL J	12.00		YES												
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES												
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES												
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES												
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES												
LEASEHAND	100092461	BONAR,CHRISTOPHER	12.00		YES	LEASEHAND	100145233	REID,JUSTIN	12.00		YES												
RATE SCHEDULE					<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE					<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE					<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS							
1075		CARL BAILEY					108		CARL BAILEY														
		JEFF MONYARD							JEFF MONYARD														

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines												YEAR 2008	MONTH 8	DAY 30	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m ³)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA												RIG NO. C0045	FUEL @ 08:00 HRS			RIG 14422	BOILER 0.00								RIG RELEASE 2008/12/21	TIME 0:00		
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3																								WELL TYPE DIRECTIONAL	RE-ENTRY YES		
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																			OPERATOR'S AFE GHS/0001AFE004 REV P								
														TEMPERATURE		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	KELLY BSHG 0.00		OP FUEL 0.00
														CURRENT CONDITIONS		DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968		
														WIND DIRECTION		DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	TOUR SHEET SERIAL 0045_2008_08_30_1		
														ROAD CONDITION		DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00			VENDOR SOFTWARE VERSION 4.2.9.C-5			
														GOOD															

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total			
																										RIG MOVE	DRILLING	REAMING	CORING
		6.75			1.25		0.25								1.00	2.75													12.00
		5.75			0.50	5.50	0.25																						12.00
	Total	12.50			1.75	5.50	0.50								1.00	2.75													24.00

SHALES SHAKER(S)				RENTALS/SERVICES		
NO.	TYPE	TYPE				
0						HWT 5' DPP X 80
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>			HYDRALIC CATWALK AS PER LETT
TOP		TOP				TOPDRIVE
MIDDL		MIDDL				
BOTTOM		BOTTOM				

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG													
				BIT NO.	1	2		MUD TYPE	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
1	BIT	216	0.25					1	2														00:00	02:00	2.00	15.0	TEST BOP / PRESSURE TEST CASING @ 16000 KPA		
1	BIT SUB	0	1.10							10:00																	WITH 1165 KG/M3 MUD FOR 2 HR		
1	6 3/4 DC	166	8.91						1	1	7													02:00	03:00	1.00	14.0	NIPPLE UP BOP / MAKE UP TOP CHOKE LINE	
1	6 3/4 DC	168	8.98																					03:00	08:00	5.00	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL	
1	6 3/4 DC	172	8.84																								FLOAT&SHOE / MAKE UP BHA TO DRILL OUT CEMENT,		
1	6 3/4 DC	173	9.46																								R.I.H. HOLE TO 2300M		
1	6 3/4 DC	170	9.25																					08:00	08:45	0.75	15.A	PRESSURE TEST BOPS / PRESS. TEST UPPER	
1	6 3/4 DC	167	9.05																								CHOKE LINE 14000KPA		
1	6 3/4 DC	171	9.36																					08:45	10:00	1.25	5.0	CONDITION MUD & CIRCULATE	
1	6 3/4 DC	170	9.05																					10:00	11:45	1.75	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL	
1	XO	164	1.03																								2325.5	FLOAT&SHOE / WASH FR- 2300M, TAG RETAINER @	
																												2325.5	RIG SERVICE / F/T ANNULAR 26 SEC.WEEKLY RIG
																													INSPECTION,VISUALLY INSPECT WELL CONTROL
																													EQUIPMENT(RMZ)
																													NOTES: CHECK BRAKES & LINKAGE , F/T CROWN SAVER , VISUAL OF TOP
																													DRIVE & DERRICK , CHECK BOP & MANIFOLD VALVE ALIGNMENT,
																													STABBING VALVE & INSIDE BOP READY
																													CIRC. PRESS.= 7000KPA
																													DRILLER SIGNATURE
																													SPECIAL EVENT
																													SAFETY TOPIC
																													MEHL
																													MACP
																													PICK DRILL COLLARS
																													80000
																													6599

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 8	DAY 30	LAST CASING TUBING OR LINER			O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045			FUEL @ 08:00 HRS			RIG 14422			BOILER 0.00						RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			TEMPERATURE W 14 E A T H E R R			DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P		
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			W	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	KELLY BSHG 0.00			OP FUEL 0.00	
						E	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968				
						T	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	TOUR SHEET SERIAL 0045_2008_08_30_1				
						H	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00				VENDOR SOFTWARE VERSION 4.2.9.C-5				
						E																
						R																

TIME - HRS	CODE NO.																									Total	SHALE SHAKER(S)			RENTALS/SERVICES								
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	NO.	TYPE	TYPE	NO.	TYPE	TYPE							
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	0			HWT 5" DPP X 80									
	6.75				1.25		0.25							1.00	2.75														12.00			SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
	5.75				0.50	5.50	0.25																					12.00			TOP		TOP		TOPDRIVE			
Total	12.50				1.75	5.50	0.50							1.00	2.75									24.00			MIDDL		MIDDL									
																											BOTTOM		BOTTOM									

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD				METERS DRILLED					TIME LOG																
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
1	BIT	216	0.25	2	216.00	1 1 7	SMITH	XR+	PJ6333	20.00 20.00	3482.00	3482.00									WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	14:00	1165.00	38.00	11.00		2326.50	2332.70	DRILL	90	6	12:00	14:45	2.75	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL
1	BIT SUB	0	1.10																													FLOAT&SHOE / DRILL RETAINER FR. 2325.6 M -					
1	6 3/4 DC	166	8.91																													2326.5 M , DRILL CEMENT TO 2332.7M (STOPPED)					
1	6 3/4 DC	168	8.98																													DRILLING DUE TO TORQUE SPIKES)					
1	6 3/4 DC	172	8.84																									14:45	17:45	3.00	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL					
1	6 3/4 DC	170	9.25																													FLOAT&SHOE / PRESS. TEST CEMENT TO 7000KPA					
1	6 3/4 DC	170	9.14																													FOR 20 MIN(200KPA LOSS), 12000KPA FOR 75					
1	6 3/4 DC	167	9.05																													MIN(5500KPA LOSS)					
1	6 3/4 DC	171	9.36																									17:45	18:15	0.50	5.0	CONDITION MUD & CIRCULATE / PREPARE PILL					
1	6 3/4 DC	170	9.05																									18:15	23:45	5.50	6.B	TRIP OUT OF HOLE / W/ FLOW CHECKS @					
1	XO	164	1.03																													2312M,1200M 100M , FUNCTION BLIND RAMS					
																																CLOSED					
																																5 SEC. CAL.10.81 , MEAS. 10.99 , DIFF. =					
																																+18M3					
																												23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 6					
																												NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &									
																												MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,									
																												F/T REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK									
81	D.P.	STANDS	2315.16	HOLE CONDITION																																	
2	D.P.	SINGLES	19.04	HOLE DRAG .50																																	
KELLY DOWN			3.33	TORQUE AT BOTTOM 5400.00																																	
TOTAL			2421.95	FILL ON BOTTOM (m) 0.00																																	
WT. OF D.C.		8.00																																			
WT. OF STRING		81,000.00																																			
DRILLER SIGNATURE CARL BAILEY															SPECIAL EVENT					SAFETY TOPIC					MEHL					MACP							
TIME/DEPTH																				ROATARY TABLE DANG					82000					6599							

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 8	DAY 30
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1065	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR													
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES		DRILLER	100027876	BAILEY,CARL J	12.00		YES								
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES		DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES								
MOTORMAN	100114509	COLES,RANDY R	12.00		YES		MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES								
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES		FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES								
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES		FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES								
LEASEHAND	100092461	BONAR,CHRISTOPHER	12.00		YES		LEASEHAND	100145233	REID,JUSTIN	12.00		YES								
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS				
1076		CARL BAILEY					109		CARL BAILEY											
		JEFF MONYARD							JEFF MONYARD											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked												YEAR: 2008 MONTH: 8 DAY: 31 RIG NO.: C0045 FUEL @ 08:00 HRS:	LAST CASING TUBING OR LINER: RIG: 11933 BOILER: 0.00	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE: 2008/08/12	TIME: 12:00			
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1 UNIQUE ID GHS PAP#1-ST#3												TEMPERATURE W 16 E CURRENT CONDITIONS A RAIN T WIND DIRECTION E E R ROAD CONDITION GOOD		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE: 2008/12/21	TIME: 0:00
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_08_31_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5												TRIPLEX	EMSCO	305.00	TRIPLEX	EMSCO	305.00	TRIPLEX	EMSCO	305.00						

TIME - HRS	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE					
		3.75			1.25	4.75	0.25								2.00													0			HWT 5' DPP X 80			
		11.75					0.25																					SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																2.00												TOP	TOP	TOPDRIVE				
	Total	15.50		1.25	4.75	0.50									2.00												MIDL	MIDL						
																											BOTTOM	BOTTOM						

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG															
	1	BIT	216	0.25	BIT NO.	2	MUD TYPE	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
1	BIT SUB	168	1.10	SIZE	216.00	TIME	10:00			2330.00	2332.80	REAM	40		1	00:00	02:00	2.00	15.0	TEST BOP / PRESSURE TEST CASING @ 8000											
2	6 3/4 DC	171	17.89	IADC CODE	1 1 7	DENSITY (kg/m3)	1165.00			2330.00	2332.80	REAM	40		1						KPA=FAILED										
1	XO	166	0.67	MANUFACTURER	SMITH	FUNNEL VISCOSITY	37.00										02:00	06:45	4.75	6.0	TRIPS / MAKE UP BHA WITH STAB & RIH FR.88M										
1	STABILIZER	215	2.27	TYPE	XR+	FLUID LOSS (cm3)	16.00										06:45	08:00	1.25	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP										
7	6 3/4 DC	171	64.15	SERIAL NO.	PJ6333	pH	10.00										08:00	11:45	3.75	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL										
1	XO	164	1.03	JETS	20.00 20.00	PVT															FLOAT&SHOE / WASH TO 2332.8M & MONITOR										
				JETS	20.00																TORQUE & WIEGHT, REAM DOWN IN .05M INC										
				DEPTH OUT (m)	3482.00	MUD MATERIALS ADDED	SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2								11:45 12:00 0.25 7.0 RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE										
				DEPTH IN (m)	3482.00	PRODUCT	AMOUNT	UNIT	CENTRIFUGE			LINEAR SIZE	SPM	LINEAR SIZE	SPM																
				TOTAL DRILLED (m)		PULLPRO 20	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY									REDUCED PUMP SPEED										
				TOTAL HRS RUN	2.00				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY									1930 @ 76 @ 2537										
				CUTTING STRUCTURE					BOILERS			DEVIATION SURVEYS																			
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR																			
																					NOTES: CHECK BRAKES & LINKAGE , F/T CROWN SAVER , BOP & MANIFOLD										
78	D.P.	STANDS	2228.45	HOLE CONDITION					HRS RUN		HRS RUN										VALVE ALIGNMENT , STABBING VALVE & IBOP READY , F/T REMOTE										
1	D.P.	SINGLES	9.65	HOLE DRAG	.50				BOILER pH		BOILER pH										CHOKES , VISUAL OF TOP DRIVE & DERRICK .										
				TORQUE AT BOTTOM	5400.00				STACK TEMP		STACK TEMP										CIRC. PRESSURE = 2200KPA										
				FILL ON BOTTOM (m)	0.00																DRILLER SIGNATURE										
																					SPECIAL EVENT										
																					TIME/DEPTH										
																					SAFETY TOPIC										
																					WELL CONTROL										
																					MEHL										
																					MACP										
																					82000										
																					6828										

LICENSE NO.	WELL NAME	WELL NO.	Daily Checks																	YEAR	MONTH	DAY	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	2008/08/12	TIME	12:00				
2008-0124	PORT AU PORT-SIDETRACK#3{PAP#1-ST#	C1968	(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines																	2008	8	31	CASING														RIG NO.	C0045	FUEL @ 08:00 HRS	
OPERATOR		CONTRACTOR NAME		TEMPERATURE														RIG	BOILER																					
PDI PRODUCTIONS INC		NABORS CANADA		W 16														11933	0.00																					
SURFACE LOCATION		UNIQUE ID		CURRENT CONDITIONS														DC/DP	DC/DP	SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OP. FUEL										
01-01-001-01-W1		GHS PAP#1-ST#3		RAIN														DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	0.00											
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER		WIND DIRECTION														DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968											
STEVE & LYLE MCINTOSH		RICK ZENNER		ROAD CONDITION														DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00				TOUR SHEET SERIAL 0045_2008_08_31_1											
				GOOD																									VENDOR SOFTWARE VERSION 4.2.9.C-5											

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	
		3.75			1.25	4.75	0.25								2.00												12.00
		11.75					0.25																				12.00
Total		15.50			1.25	4.75	0.50								2.00												24.00

SHAPE SHAKER(S)	RENTALS/SERVICES			
NO.	TYPE	TYPE		
0			HWT 5' DPP X 80	
SCREENS CHANGE	NEW / USED		HYDRALIC CATWALK AS PER LETT	
TOP	TOP		TOPDRIVE	
MIDDLE	MIDDLE			
BOTTOM	BOTTOM			

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	216	0.25
1	BIT SUB	168	1.10
2	6 3/4 DC	171	17.89
1	XO	166	0.67
1	STABILIZER	215	2.27
1	XO	172	0.49
7	6 3/4 DC	171	64.15
1	XO	164	1.03
78	D.P.	STANDS	2228.10
1	D.P.	SINGLES	9.65
KELLY DOWN			7.20
TOTAL			2332.80
WT. OF D.C.			8.00
WT. OF STRING			81,000.00

BIT RECORD				MUD RECORD			
BIT NO.	2			MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	
SIZE	216.00			TIME	14:00	18:00	22:00
IADC CODE	1 1 7			DENSITY (kg/m3)	1165.00	1165.00	1165.00
MANUFACTURER	SMITH			FUNNEL VISCOSITY	36.00	36.00	37.00
TYPE	XR+			FLUID LOSS (cm3)	16.00	16.00	16.00
SERIAL NO.	PJ6333			pH	10.00	10.00	10.00
JETS	20.00 20.00			PVT			
JETS	20.00			MUD MATERIALS ADDED	SOLIDS CONTROL		
DEPTH OUT (m)	3482.00			PRODUCT	AMOUNT	UNIT	
DEPTH IN (m)	3482.00			CENTRIFUGE			
TOTAL DRILLED (m)				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY
TOTAL HRS RUN	2.00			DUOVIS	1	SX	
CUTTING STRUCTURE				BOILERS			
TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED
TOTAL RUN m/HR				0.00			
HOLE CONDITION				HRS RUN		HRS RUN	
HOLE DRAG .50				BOILER pH		BOILER pH	
TORQUE AT BOTTOM 5400.00				STACK TEMP		STACK TEMP	
FILL ON BOTTOM (m) 0.00							

METERS DRILLED					TIME LOG				
FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
2330.80	2332.80	REAM	45	1	12:00	23:45	11.75	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL
					FLOAT&SHOE / REAM DOWN FR. 2330.81 TO				
					2332.36M @ .05M &				
					.02M INCREMENTS , MONITOR TORQUE & STRING WT.				
					23:45	24:00	0.25	7.0	RIG SERVICE / GREASE WASH PIPE
					REDUCED PUMP SPEED				
1930	@	76	@	2537					
					DEVIATION SURVEYS				
DEPTH (m)	DEVIATION	DIRECTION							
					NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES , STABBING VALVE &				
					INSIDE BOP READY, VISUAL INSPECTION TOP DRIVE & DERRICK,				
					CHECK BOP & MANIFOLD VALVE ALIGNMENT				
					CIRC. PRESS = 2200KPA				
					DRILLER SIGNATURE				
CARL BAILEY					SPECIAL EVENT				SAFETY TOPIC
					TIME/DEPTH				MEHL
									MACP
									IDENTIFYING HIGH PR
									82000
									6599

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 8	DAY 31
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1066
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100092461	BONAR,CHRISTOPHER	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES	
MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES	
FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
LEASEHAND	100145233	REID,JUSTIN	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1077	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
110	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#:					WELL NO. C1968			Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked												YEAR 2008	MONTH 9	DAY 1	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12		TIME 12:00																																																																																																																							
OPERATOR PDI PRODUCTIONS INC					CONTRACTOR NAME NABORS CANADA					RIG NO. C0045		FUEL @ 08:00 HRS		RIG 9075		BOILER 0.00		RIG RELEASE 2008/12/21		TIME 0:00	WELL TYPE DIRECTIONAL		RE-ENTRY YES																																																																																																																																					
SURFACE LOCATION 01-01-001-01-W1					UNIQUE ID GHS PAP#1-ST#3					TEMPERATURE W 15 E A T H E R		DC/ DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER		STROKE LENGTH																																																																																																																																					
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH					SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER					DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP																																																																																																																																				
CODE NO. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 Total TIME - HRS <table border="1"> <tr> <td>RIG MOVE</td><td>DRILLING</td><td>REAMING</td><td>CORING</td><td>CIRC MUD</td><td>TRIP. P/ULD DP/DC</td><td>LUB RIG</td><td>RIG DOWNTIME</td><td>DRILLING LINE</td><td>SURVEYS</td><td>LOGGING</td><td>CASING & CEMENT</td><td>WOC</td><td>NU / ND BOPS</td><td>TEST BOPS</td><td>DRILL-STEM TEST</td><td>PLUG BACK</td><td>SQUEEZE</td><td>FISHING</td><td>DIR. WORK</td><td>WAITING TIME</td><td>MEETINGS, SAFETY</td><td>WELL CONTROL</td><td>COMPLETION</td><td>BILLING CODES</td><td>Total</td> </tr> <tr> <td></td><td>8.00</td><td></td><td></td><td>2.00</td><td></td><td>0.25</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1.75</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>12.00</td> </tr> <tr> <td></td><td>11.75</td><td></td><td></td><td></td><td></td><td>0.25</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>12.00</td> </tr> <tr> <td>Total</td><td>19.75</td><td></td><td></td><td>2.00</td><td></td><td>0.50</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1.75</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>24.00</td> </tr> </table>																							RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total		8.00			2.00		0.25								1.75											12.00		11.75					0.25																			12.00	Total	19.75			2.00		0.50								1.75										24.00	SHALE SHAKER(S)					RENTALS/SERVICES																									
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total																																																																																																																																			
	8.00			2.00		0.25								1.75											12.00																																																																																																																																			
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Total	19.75			2.00		0.50								1.75										24.00																																																																																																																																				
<table border="1"> <tr> <td>NO.</td><td>TYPE</td><td>TYPE</td><td colspan="20">HWT 5" DPP X 80</td> </tr> <tr> <td>0</td><td></td><td></td><td colspan="20">HYDRALIC CATWALK AS PER LETT</td> </tr> <tr> <td>SCREENS CHANGE</td><td>NEW / USED</td><td colspan="20">TOPDRIVE</td> </tr> <tr> <td>TOP</td><td>TOP</td><td colspan="20"></td> </tr> <tr> <td>MIDDLE</td><td>MIDDLE</td><td colspan="20"></td> </tr> <tr> <td>BOTTOM</td><td>BOTTOM</td><td colspan="20"></td> </tr> </table>																							NO.	TYPE	TYPE	HWT 5" DPP X 80																				0			HYDRALIC CATWALK AS PER LETT																				SCREENS CHANGE	NEW / USED	TOPDRIVE																				TOP	TOP																					MIDDLE	MIDDLE																					BOTTOM	BOTTOM																				
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DRILLING ASSEMBLY (AT END OF TOUR)			O.D.		LENGTH		BIT RECORD					MUD RECORD					METERS DRILLED					TIME LOG																																																																																																																																						
1	BIT	216	0.25	BIT NO. 2		MUD TYPE		WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																																																																																																																																								
1	BIT SUB	168	1.10	SIZE 216.00		TIME		02:00 06:00 10:00			2332.70	2358.00	DRILL	60	2	00:00	08:00	8.00	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL																																																																																																																																								
2	6 3/4 DC	171	17.89	IADC CODE 1 1 7		DENSITY (kg/m3)		1165.00 1165.00 1165.00								FLOAT&SHOE / FR. 2332.36M TO 2358M, TAG																																																																																																																																												
1	XO	166	0.67	MANUFACTURER SMITH		FUNNEL VISCOSITY		36.00 36.00 36.00								BRIDGE PLUG @ 2358M																																																																																																																																												
1	STABILIZER	215	2.27	TYPE XR+		FLUID LOSS (cm3)		16.00 16.00 16.00								08:00 10:00 2.00 5.0																																																																																																																																												
1	XO	172	0.49	SERIAL NO. PJ6333		pH		9.00 9.00 9.00								10:00 11:45 1.75 15.A																																																																																																																																												
7	6 3/4 DC	171	64.15	JETS		PVT										11:45 12:00 0.25 7.0																																																																																																																																												
1	XO	164	1.03													8000KPA W/1165 KG/M3 MUD (3530KPA LOSS)																																																																																																																																												
																11:45 12:00 0.25 7.0																																																																																																																																												
																RIG SERVICE / F/T ANNULAR 26 SEC. & HCR 3																																																																																																																																												
																SEC.																																																																																																																																												
DRILLER SIGNATURE			SPECIAL EVENT												SAFETY TOPIC					MEHL		MACP																																																																																																																																						
JEFF MONYARD			TIME/DEPTH												HIGH PRESSURE FITTING					82000		6599																																																																																																																																						
79	D.P.	STANDS	2257.28																		NOTES: CHECK BRAKES & LINKAGE , F/T CROWN SAVER , STABBING VALVE &																																																																																																																																							
1	D.P.	SINGLES	9.56																		IBOP READY , BOP & MANIFOLD VALVE ALIGNMENT , VISUAL OF TOP																																																																																																																																							
KELLY DOWN			3.31																	DRIVE & DERRICK , F/T REMOTE CHOKES . CIRCULATING PRESSURE =																																																																																																																																								
TOTAL			2358.00																	7400KPA																																																																																																																																								
WT. OF D.C.			8.00																																																																																																																																																									
WT. OF STRING			81,000.00																																																																																																																																																									
HOLE DRAG			.50																																																																																																																																																									
TORQUE AT BOTTOM			5400.00																																																																																																																																																									
FILL ON BOTTOM (m)			0.00																																																																																																																																																									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks										YEAR 2008	MONTH 9	DAY 1	LAST CASING TUBING OR LINER		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00												
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines										RIG NO. C0045	FUEL @ 08:00 HRS			RIG 9075	BOILER 0.00													RIG RELEASE 2008/12/21	TIME 0:00					
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										TEMPERATURE W 15 E 15 A 15 T 15 H 15 E 15 R 15	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P		KELLY BSHG 0.00		OP FUEL	0.00	CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2008_09_01_1		VENDOR SOFTWARE VERSION 4.2.9.C-5	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER													WIND DIRECTION																								

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE			
		8.00			2.00		0.25								1.75											12.00	0			HWT 5" DPP X 80		
		11.75					0.25																			12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT			
																											TOP	TOP	TOPDRIVE			
																											MIDDL	MIDDL				
																											BOTTOM	BOTTOM				
Total		19.75			2.00		0.50								1.75											24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED					TIME LOG										
				BIT NO.	2	SIZE	216.00	IADC CODE	1	1	7	MANUFACTURER	SMITH	TYPE	XR+	SERIAL NO.	PJ6333	JETS	20.00	20.00	20.00	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE
1	BIT	216	0.25											TIME 14:00 18:00 22:00				2358.00 2360.00 DRILL 50 5					12:00 23:45 11.75 2.C DRILL CEMENT/DRILL OUT CEMENT/DRILL										
1	BIT SUB	168	1.10											DENSITY (kg/m3) 1160.00 1160.00 1145.00									FLOAT&SHOE T / DRILL OUT BRIDGE PLUG @										
2	6 3/4 DC	171	17.89											FUNNEL VISCOSITY 35.00 35.00 35.00									2358.00M - 2360.00M										
1	XO	166	0.67											FLUID LOSS (cm3) 25.00 25.00 25.00									23:45 24:00 0.25 7.0 RIG SERVICE /F/T REMOTE CHOKES OPEN / CLOSED										
1	STABILIZER	215	2.27											pH 9.00 9.00 9.00									, FUNCTION UPPER PIPE RAMS CLOSED 5 SEC.										
1	XO	164	1.03											PVT																			
				CUTTING STRUCTURE										MUD MATERIALS ADDED				SOLIDS CONTROL					REDUCED PUMP SPEED										
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR										PRODUCT AMOUNT UNIT				CENTRIFUGE					CIRCULATION PRESSURE kPa PUMP NO. 1 PUMP NO. 2										
														DUOVIS 0 SX				HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY					4200 140.0 54 140.0 54										
														CLEAN UP 0 PAIL									1930 @ 76 @ 2537										
														SAFESOLV OM 0 BBL									DEVIATION SURVEYS										
																							DEPTH (m) DEVIATION DIRECTION										
																							NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, F/T REMOTE CHOKES,										
																							CHECK BOP & MANIFOLD VALVE ALIGNMENT, STABBING VALVE, INSIDE										
																							BOP & X/OS READY, VISUAL INSPECTION TOP DRIVE & DERRICK .										
																							REVIEW MONTHLY TRAINNING , CB.										
																							DRILLER SIGNATURE SPECIAL EVENT SAFETY TOPIC MEHL MACP										
																							CARL BAILEY TIME/DEPTH HANDLING SUBS 82000 7057										

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 9	DAY 1
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1067	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100092461	BONAR,CHRISTOPHER	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES	
MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES	
FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
LEASEHAND	100145233	REID,JUSTIN	12.00		YES	

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1078	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
111	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

License and well information block containing fields for License No (2008-0124), Well Name (PORT AU PORT-SIDETRACK#3), Well No (C1968), Operator (PDI PRODUCTIONS INC), Contractor Name (NABORS CANADA), Surface Location (01-01-001-01-W1), and Signatures of Operator's Representative (STEVE & LYLE MCINTOSH) and Contractor's Rig Manager (RICK ZENNER).

Daily Checks checklist with 7 items including (1) Daily Walk Around Inspection, (2) Detailed Inspection - Weekly (Using Check List), (3) H2S Signs Posted if Required, (4) Well License & Stick Diagram Posted, (5) Flare Lines Staked, (6) BOP Drills Performed, and (7) Visually Inspect BOPs- Flare Lines & Degasser Lines.

Technical data table with columns for Year (2008), Month (9), Day (2), RIG NO. (C0045), FUEL @ 08:00 HRS, RIG (19626), BOILER (0.00), TEMPERATURE (W 13, E 13, A 13, T 13, H 13, R 13), DC/DP, DC/DP SIZE, MASS, GRADE, MINIMU M.I.D., T. JNT. O.D., TYPE THREA, NO. OF JOINTS, PUMP TYPE, PUMP MANUFACTURER, and STROKE LENGTH.

Logistics and release information table including SPUD DATE (2008/08/12), RIG RELEASE (2008/12/21), WELL TYPE (DIRECTIONAL), OPERATOR'S AFE (GHS/001AFE004 REV P), KELLY BSHG (0.00), CONTRACTOR'S JOB (C1968), TOUR SHEET SERIAL (0045_2008_09_02_1), and VENDOR SOFTWARE VERSION (4.2.9.C-5).

TIME - HRS table with 25 columns for different drilling activities (RIG MOVE, DRILLING, REAMING, CORING, etc.) and a Total column. Data shows various time allocations across the 25 categories, totaling 24.00 hours.

SHALE SHAKER(S) and RENTALS/SERVICES table. Includes sections for SHALE SHAKER(S) (NO., TYPE, SCREENS CHANGE, TOP/MIDDLE/BOTTOM) and RENTALS/SERVICES (HWT 5" DPP X 80, HYDRALIC CATWALK AS PER LETT, TOPDRIVE).

BIT RECORD table listing bit details for 79 D.P. (STANDS) and 1 D.P. (SINGLES). Columns include BIT NO., O.D., LENGTH, BIT NO., SIZE, IADC CODE, MANUFACTURER, TYPE, SERIAL NO., DEPTH OUT/IN, TOTAL DRILLED, TOTAL HRS RUN, CUTTING STRUCTURE, HOLE CONDITION, and TORQUE AT BOTTOM.

MUD RECORD table containing MUD MATERIALS ADDED (PULPRO 30), SOLIDS CONTROL (CENTRIFUGE), BOILERS (1, 2), and various parameters like MUD TYPE (WATER BASED X), DENSITY, PH, and PVT.

METERS DRILLED table showing drilling progress with columns for FROM, TO, D-R-C, RPM, WOB, and details of operations in sequence & remarks. Total meters drilled is 2359.99.

TIME LOG table providing a detailed sequence of operations with columns for FROM, TO, ELAPSED TIME, CODE, and DETAILS OF OPERATIONS IN SEQUENCE & REMARKS. Includes notes on checking brakes and linkages.

TIME LOG - CONTINUED

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
				RAMS
				CLOSED 5 SEC. HCR 3 SEC. FLOW CHECK OUT OF
				HOLE .
23:00	23:45	0.75	6.A	TRIP IN HOLE / R.I.H WITH 6 3/4" DC,S TO 80M
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 5
				SEC. CLOSED

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 9	DAY 2
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1068	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR			FROM 00:00 TO 12:00			INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME
DRILLER	100025761	HOULGRAVE,PATRICK O	8.00			DRILLER	100027876	BAILEY,CARL J
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DERRICKMAN	100059098	JENSEN,JAMES R
DERRICKMAN	100010736	WEIGEL,PAUL	8.00			MOTORMAN	100053524	FARRELL,DARREN R
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	FLOORMAN	100032314	GOULD,ROLAND R
MOTORMAN	100066437	NEWCOMEN,RICHARD	8.00			FLOORMAN	100080030	MILLER,DARRELL W
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	LEASEHAND	100145233	REID,JUSTIN
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES			
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES			
LEASEHAND	100092461	BONAR,CHRISTOPHER	12.00		YES			

NIGHT TOUR			FROM 12:00 TO 00:00			INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME
DRILLER	100027876	BAILEY,CARL J	12.00		YES	DRILLER	100027876	BAILEY,CARL J
DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES	DERRICKMAN	100059098	JENSEN,JAMES R
MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES	MOTORMAN	100053524	FARRELL,DARREN R
FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES	FLOORMAN	100032314	GOULD,ROLAND R
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	FLOORMAN	100080030	MILLER,DARRELL W
LEASEHAND	100145233	REID,JUSTIN	12.00		YES	LEASEHAND	100145233	REID,JUSTIN

			FROM :_:_ TO :_:_			INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME

RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS			DRIVERS			CREW SAFETY DAYS			DRIVERS			CREW SAFETY DAYS			DRIVERS		
1079			CARL BAILEY			112			CARL BAILEY								
			JEFF MONYARD						JEFF MONYARD								

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 9 DAY: 3 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 16580 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_03_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5														
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 14 E CURRENT CONDITIONS RAIN WIND DIRECTION E ROAD CONDITION GOOD		PUMP TYPE: TRIPLEX EMSCO STROKE LENGTH: 305.00		PUMP MANUFACTURER: EMSCO		PUMP MANUFACTURER: EMSCO		PUMP MANUFACTURER: EMSCO		PUMP MANUFACTURER: EMSCO		PUMP MANUFACTURER: EMSCO		PUMP MANUFACTURER: EMSCO		
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			DC/DP: DP 127.0		DC/DP: DP 127.0		DC/DP: DP 127.0		DC/DP: DP 127.0		DC/DP: DP 127.0		DC/DP: DP 127.0	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
						3.75	0.25							3.00	5.00											12.00	0						HWT 5" DPP X 80
					5.25	6.50	0.25																			12.00	0						HYDRALIC CATWALK AS PER LETT
					5.25	10.25	0.50							3.00	5.00											24.00	0						TOPDRIVE

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																			
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
1	BIT	159	0.19	3	159.00	1 1 7	SMITH	XR20W	PL1386	20.00 20.00	3482.00	3482.00																							
1	BIT SUB	119	1.07																																
45	3 1/2 HWDP	89	413.85																																
79	D.P. STANDS	2257.28																																	
1	D.P. SINGLES	9.56																																	
	KELLY DOWN	0.00																																	
	TOTAL	2681.95																																	
	WT. OF D.C.	10.00																																	
	WT. OF STRING	81,000.00																																	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked			YEAR MONTH DAY 2008 9 3 LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS RIG 16580 BOILER 0.00	O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_03_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5			
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
						3.75	0.25							3.00	5.00											12.00
					5.25	6.50	0.25																			12.00
Total					5.25	10.25	0.50							3.00	5.00											24.00

SHALE SHAKER(S)	RENTALS/SERVICES
NO. TYPE TYPE	
0	HWT 5' DPP X 80
SCREENS CHANGE	NEW / USED
TOP	TOP
MIDL	MIDL
BOTTOM	BOTTOM

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	159	0.19
1	BIT SUB	119	1.07
45	3.5" HWDP (RENTAL)	89	413.85
1	XO	120	0.77
67	D.P. STANDS	1944.89	
0	D.P. SINGLES	9.56	
KELLY DOWN		0.00	
TOTAL		2370.33	
WT. OF D.C.		0.00	
WT. OF STRING		81,000.00	

BIT RECORD				MUD RECORD			
BIT NO.	SIZE	IADC CODE	MANUFACTURER	MUD TYPE	WATER BASED	OIL BASED	
3	159.00	1 1 7	SMITH		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
			TYPE XR20W				
			SERIAL NO. PL1386				
			JETS				
			DEPTH OUT (m) 3482.00				
			DEPTH IN (m) 3482.00				
			TOTAL DRILLED (m)				
			TOTAL HRS RUN				

METERS DRILLED					TIME LOG	
FROM	TO	D-R-C	RPM	WOB	FROM	TO
0.00	0.00		0	0	12:00	17:15
					17:15	19:00
					19:00	19:30
					19:30	21:30
					21:30	23:45
					23:45	00:00

MUD MATERIALS ADDED					SOLIDS CONTROL			
PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY		
PULPRO 20	0	SX						

DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
12:00	17:15	5.25	5.0	CONDITION MUD & CIRCULATE / WAIT ON DRILL	
				PIPE	
17:15	19:00	1.75	6.E	PICK UP DRILL PIPE / P.U. 3.5" D.P.	
19:00	19:30	0.50	6.E	PICK UP DRILL PIPE CREW CHANGE SAFETY	
				MEETING	
19:30	21:30	2.00	6.E	PICK UP DRILL PIPE 3.5"	
21:30	23:45	2.25	6.A	TRIP IN HOLE TO 2369M	
23:45	00:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC	

DEVIATION SURVEYS	DEPTH (m)	DEVIATION	DIRECTION

DRILLER SIGNATURE		SPECIAL EVENT	SAFETY TOPIC	MEHL	MACP
CARL BAILEY			PICKING UP DRILL PIPE	70000	3888

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 9		DAY 3		
OPERATOR PDI PRODUCTIONS INC					CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER RICK ZENNER					PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1069		
SURFACE LOCATION 01-01-001-01-W1					CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																
		FROM	00:00	TO	12:00	INJURIES				FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER				HRS	YES	NO	CREW	EMPLOYEE NUMBER				HRS	YES	NO	CREW	EMPLOYEE NUMBER				HRS	YES	NO
DRILLER	100025761				5.00		YES	DRILLER	100027876				7.00		YES								
DRILLER	100052807				12.00		YES	DERRICKMAN	100059098				7.00		YES								
DERRICKMAN	100010736				5.00		YES	MOTORMAN	100053524				7.00		YES								
DERRICKMAN	100011344				12.00		YES	FLOORMAN	100032314				7.00		YES								
MOTORMAN	100066437				5.00		YES	FLOORMAN	100080030				7.00		YES								
MOTORMAN	100114509				12.00		YES	LEASEHAND	100145233				7.00		YES								
FLOORMAN	100026162				5.00		YES																
FLOORMAN	100201718				12.00		YES																
FLOORMAN	100202152				5.00		YES																
FLOORMAN	100207885				12.00		YES																
LEASEHAND	100092461				12.00		YES																
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT									
CREW SAFETY DAYS							CREW SAFETY DAYS							CREW SAFETY DAYS									
1080							113																
DRIVERS							DRIVERS							DRIVERS									
CARL BAILEY							CARL BAILEY																
JEFF MONYARD							JEFF MONYARD																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 9 DAY: 4 RIG NO.: C0045 RIG: 20716 BOILER: 0.00 TEMPERATURE: W 12 E 12 A 12 T 12 H 12 R 12 CURRENT CONDITIONS: THUNDERSTORM WIND DIRECTION: E NW ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_04_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	
			11.00		0.75		0.25																			12.00	0			HWT 5" DPP X 80
			5.00		2.75	4.00	0.25																			12.00				HYDRALIC CATWALK AS PER LETT
																														TOPDRIVE
			16.00		3.50	4.00	0.50																			24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																															
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	HOLE CONDITION	TORQUE AT BOTTOM	FILL ON BOTTOM (m)	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
1	BIT	159	0.19	3	159.00	1 1 7	SMITH	XR20W	PL1386	20.00 20.00	3482.00	3482.00																																				
1	BIT SUB	119	1.07																																													
45	3.5" HWDP (RENTAL)	89	413.85																																													
1	XO	120	0.77																																													
97	D.P.	STANDS	2927.99																																													
1	D.P.	SINGLES	9.44																																													
	KELLY DOWN		6.69																																													
	TOTAL		3360.00																																													
	WT. OF D.C.		0.00																																													
	WT. OF STRING		71,000.00																																													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#:	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked												YEAR 2008	MONTH 9	DAY 5	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00																																																																																												
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		<table border="1"> <tr><td>OPPR.M.</td><td></td></tr> <tr><td>L.M.</td><td></td></tr> <tr><td>R.M.</td><td></td></tr> <tr><td>L.M.</td><td></td></tr> <tr><td>R.M.</td><td></td></tr> <tr><td>L.M.</td><td></td></tr> <tr><td>R.M.</td><td></td></tr> <tr><td>L.M.</td><td></td></tr> <tr><td>R.M.</td><td></td></tr> <tr><td>L.M.</td><td></td></tr> <tr><td>R.M.</td><td></td></tr> </table>												OPPR.M.		L.M.		R.M.		L.M.		R.M.		L.M.		R.M.		L.M.		R.M.		L.M.		R.M.		RIG NO. C0045	FUEL @ 08:00 HRS		RIG 16598	BOILER 0.00	<table border="1"> <tr><td>W</td><td>13</td><td>DC/DP</td><td>DC/DP SIZE</td><td>MASS</td><td>GRADE</td><td>MINIMU I.D.</td><td>T. JNT. O.D.</td><td>TYPE THREA</td><td>NO. OF JOINTS</td><td>PUMP TYPE</td><td>PUMP MANUFACTURER</td><td>STROKE LENGTH</td></tr> <tr><td>E</td><td>A</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>T</td><td>H</td><td>DP</td><td>127.0</td><td>29.02</td><td>E-75</td><td>108.6</td><td>165.0</td><td>NC50</td><td>174.00</td><td>TRIPLEX</td><td>EMSCO</td><td>305.00</td></tr> <tr><td>H</td><td>E</td><td>DP</td><td>127.0</td><td>29.02</td><td>G-105</td><td>108.6</td><td>165.0</td><td>NC50</td><td>120.00</td><td>TRIPLEX</td><td>EMSCO</td><td>305.00</td></tr> <tr><td>R</td><td>R</td><td>DP</td><td>127.0</td><td>38.09</td><td>X-95</td><td>101.6</td><td>165.0</td><td>NC50</td><td>104.00</td><td></td><td></td><td></td></tr> </table>												W	13	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	E	A												T	H	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	H	E	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	R	R	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00				OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL 0.00
OPPR.M.																																																																																																																									
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SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH												SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_09_05_1		VENDOR SOFTWARE VERSION 4.2.9.C-5																																																																																																			

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE						
						9.00	0.25	1.25													1.00	0.50				12.00	0			HWT 5' DPP X 80					
		8.75		3.00			0.25																			12.00	SCREENS CHANGE <input type="checkbox"/>		NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT					
																					1.00	0.50				24.00									

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG									
				BIT NO.	3	4	MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS						
1	BIT	156	0.20																							
1	MOTOR, MUD	121	9.17	SIZE	156.00	156.00	TIME				3363.00	3363.01	REAM	1	0	00:00	01:15	1.25	8.K	DOWNTIME-POWERED WRENCH REPAIR IRON ROUGHNECK						
44	3 1/2 HWDP	89	404.73	IADC CODE	1 1 7 4 4 7 X	X	DENSITY (kg/m3)									01:15	03:00	1.75	6.B	TRIP OUT OF HOLE FNCT BLIND RAMS CLS IN 6						
1	CROSSOVER	120	0.77	MANUFACTURER	SMITH	SMITH	FUNNEL VISCOSITY														SEC.HOLE FILL CAL - 11.97M3,ACT =					
				TYPE	XR20W	XR15W	FLUID LOSS (cm3)														12.25M3,DIFF = .28M3					
				SERIAL NO.	PL1386	MX9841	pH									03:00	04:00	1.00	20.0	DIRECTIONAL WORK MAKE UP MOTOR & BIT						
				JETS	20.00	20.00	PVT									04:00	07:00	3.00	6.A	TRIP IN HOLE FLOW CHECK & FILL PIPE @ 1510M						
					20.00											07:00	07:30	0.50	21.A	DRILLS/BOP, ETC. MEN IN POSITION & WELL						
				DEPTH OUT (m)	3482.00	3482.00	MUD MATERIALS ADDED														SECURE IN 50 SEC.TALK ABOUT CREW					
				DEPTH IN (m)	3482.00	3482.00	PRODUCT	AMOUNT	UNIT												POSITIONS.FNCT ANNULAR CLS IN 26 SEC HCR OPEN					
				TOTAL DRILLED (m)			XANVIS	0	SX												3 SEC					
				TOTAL HRS RUN			POLY PRO WHITE 20	0	SX												TRIP IN HOLE /FROM 1510 TO 3340M W/REQ FLOW					
				CUTTING STRUCTURE																	CHECKS AND FILLS					
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR									RIG SERVICE /FUNCTON HCR-OPEN 3 SEC,					
				3	8	BT	A	E	1	BT	TD	0.00									ANNULAR-CLOSE 26 SEC					
03	D.P.	STANDS	2956.98																		NOTES: FNCT CROWN SAVER & SWACO CHOKES.CHECK BRAKES.LINKAGE.STAB					
0	D.P.	SINGLES	0.00																		VALVE & INSIDE BOP.VISUAL INSPECTION OF TOP DRIVE & OVERHEAD					
	KELLY DOWN		0.00																		EQUIPMENT.CHECK VALVE ALLIGNMENT ON BOP & MANIFOLD.					
	TOTAL		3371.85																							
	WT. OF D.C.		0.00																							
	WT. OF STRING		104,000.00																							
															HOLE CONDITION											
															TORQUE AT BOTTOM				1050.00							
															FILL ON BOTTOM (m)				0.00							
															BOILERS											
															1				2							
															HRS RUN											
															BOILER pH											
															STACK TEMP											
															DRILLER SIGNATURE				PAT HOULGRAVE							
															SPECIAL EVENT											
															TIME/DEPTH											
															SAFETY TOPIC				P.O.O.H							
															MEHL				104				MACP			
																							3470			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2008 MONTH: 9 DAY: 5 RIG NO.: C0045 FUEL @ 08:00 HRS: RIG: 16598 BOILER: 0.00 TEMPERATURE: W 13 E 13 A 13 T 13 H 13 W 13 R 13 CURRENT CONDITIONS: OVERCAST WIND DIRECTION: NW ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_05_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE & LYLE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES					
						9.00	0.25	1.25												1.00	0.50					12.00	NO. TYPE TYPE			
			8.75		3.00		0.25																			12.00	SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>			
			8.75		3.00	9.00	0.50	1.25													1.00	0.50				24.00	TOP TOP			
																											MIDDL MIDDL			
																											BOTTOM BOTTOM			

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																						
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	HOLE CONDITION	TORQUE AT BOTTOM	FILL ON BOTTOM (m)	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
1	BIT	156	0.20	4	156.00	4 4 7 X	SMITH	XR15W	MX9841	18.00	3482.00	3482.00																											
1	MOTOR, MUD	121	9.17																																				
44	3 1/2 HWDP	89	404.73																																				
1	CROSSOVER	120	0.77																																				
03	D.P. STANDS	2956.98																																					
0	D.P. SINGLES	0.00																																					
	KELLY DOWN	0.00																																					
	TOTAL	3371.85																																					
	WT. OF D.C.	0.00																																					
	WT. OF STRING	104,000.00																																					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 9		DAY 5		
OPERATOR PDI PRODUCTIONS INC					CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER RICK ZENNER					PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1071		
SURFACE LOCATION 01-01-001-01-W1					CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES	
FLOORMAN	100026162	TOUROUT,PAT	12.00		YES	
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES	
LEASEHAND			12.00			

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES	
MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES	
FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
LEASEHAND	100145233	REID,JUSTIN	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1082	PAT HOULGRAVE		
	CARL BAILEY		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
115	PAT HOULGRAVE		
	CARL BAILEY		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124 WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST# C1968 WELL NO. C1968 OPERATOR PDI PRODUCTIONS INC CONTRACTOR NAME NABORS CANADA SURFACE LOCATION 01-01-001-01-W1 SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER

- Daily Checks: (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines

YEAR	MONTH	DAY	LAST CASING TUBING OR LINER		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	TIME
2008	9	6												2008/08/12	12:00

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
			10.75		1.00		0.25																			12.00
			11.25		0.50		0.25																			12.00
			22.00		1.50		0.50																			24.00

SHALES SHAKER(S)				RENTALS/SERVICES			
NO.	TYPE	TYPE		HWT 5' DPP X 80			
0				HYDRALIC CATWALK AS PER LETT			
SCREENS CHANGE	NEW / USED			TOPDRIVE			
TOP	TOP						
MIDDLE	MIDDLE						
BOTTOM	BOTTOM						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	156	0.20
1	MOTOR, MUD	121	9.17
44	3 1/2 HWDP	89	404.73
1	CROSSOVER	120	0.77
05	D.P.	STANDS	3014.09
0	D.P.	SINGLES	0.00
KELLY DOWN 3.04			
TOTAL 3432.00			
WT. OF D.C.		0.00	
WT. OF STRING		107,000.00	

BIT RECORD				MUD RECORD				
BIT NO.	4			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			
SIZE	156.00			TIME	14:00	18:00	22:00	
IADC CODE	4	4	7	DENSITY (kg/m3)	1160.00	1160.00	1160.00	
MANUFACTURER	SMITH			FUNNEL VISCOSITY	38.00	38.00	38.00	
TYPE	XR15W			FLUID LOSS (cm3)	33.00	33.00	33.00	
SERIAL NO.	MX9841			pH	9.00	9.00	9.00	
JETS	18.00			PVT				
JETS	18.00							
DEPTH OUT (m)	3482.00							
DEPTH IN (m)	3482.00							
TOTAL DRILLED (m)								
TOTAL HRS RUN								
CUTTING STRUCTURE								
TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR
3	8	BT	A	E	1	BT	TD	0.00
HOLE CONDITION								
HOLE DRAG 2000								
TORQUE AT BOTTOM 7000.00								
FILL ON BOTTOM (m) 0.00								

MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2	
PRODUCT	AMOUNT	UNIT		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	kPa	LINER SIZE	SPM	LINER SIZE	SPM	
XANVIS	4	SX						17000	140.0	88	140.0		
REDUCED PUMP SPEED													
6420	@	50	@	3426									
DEVIATION SURVEYS													
DEPTH (m)		DEVIATION			DIRECTION								
BOILERS													
1		2											
HRS RUN		HRS RUN											
BOILER pH		BOILER pH											
STACK TEMP		STACK TEMP											

METERS DRILLED				TIME LOG										
FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
3365.00	3432.00	REAM	40	1	12:00	21:45	9.75	3.A	REAM & CLEAN / FR 3365M- 3423M					
					21:45	22:15	0.50	5.0	CONDITION MUD & CIRCULATE CIRCULATE SWEEP UP					
					HOLE									
					22:15	23:45	1.50	3.A	REAM & CLEAN F>3423M - T> 3432M					
					23:45	24:00	0.25	7.0	RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC					
NOTES: CHECK BRAKES AND LINKAGE, STABBING VALVE & INSIDE BOP READY, F/T REMOTE CHOKES, BOP & MANIFOLD VALVE ALIGNMENT, F/T CROWN SAVER, VISUAL OF TOP DRIVE AND DERRICK														
DRILLER SIGNATURE									SPECIAL EVENT			SAFETY TOPIC	MEHL	MACP
CARL BAILEY									TIME/DEPTH			TUGGER USE	135	3659

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008		MONTH 9		DAY 6	
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045	
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1072	
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR							FROM ____ TO ____						
FROM 00:00 TO 12:00				INJURIES			FROM 12:00 TO 00:00				INJURIES			FROM ____ TO ____				INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO			
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES	DRILLER	100027876	BAILEY,CARL J	12.00		YES									
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES									
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES	MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES									
FLOORMAN	100026162	TOUROUT,PAT	12.00		YES	FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES									
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES									
						LEASEHAND	100145233	REID,JUSTIN	12.00		YES									
RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			
CREW SAFETY DAYS			DRIVERS			CREW SAFETY DAYS			DRIVERS			CREW SAFETY DAYS			DRIVERS					
1083			PAT HOULGRAVE			116			PAT HOULGRAVE											
			CARL BAILEY						CARL BAILEY											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 9 DAY: 7 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 19433 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_07_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 9 E A T H E S R		PUMP TYPE TRIPLEX EMSCO		PUMP MANUFACTURER EMSCO		STROKE LENGTH 305.00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			CURRENT CONDITIONS RAIN		DC/DP DP		DC/DP SIZE 127.0		MASS 29.02	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			WIND DIRECTION SE		DP		127.0		29.02	
					ROAD CONDITION GOOD		DP		127.0		38.09	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
			5.25		5.75	0.75	0.25																			12.00	0						HWT 5' DPP X 80
			9.75			2.00	0.25																			12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>			HYDRALIC CATWALK AS PER LETT
																																	TOPDRIVE
																										24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																		
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	DEPTH OUT (m)	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
1	BIT	156	0.20	4	156.00	4 4 7 X	SMITH	XR15W	MX9841	18.00 18.00	3482.00	3482.00																							
1	MOTOR, MUD	121	9.17																																
44	3 1/2 HWDP	89	404.73																																
1	CROSSOVER	120	0.77																																
06	D.P. STANDS	3042.50																																	
2	D.P. SINGLES	18.53																																	
	KELLY DOWN	6.10																																	
	TOTAL	3482.00																																	
	WT. OF D.C.	0.00																																	
	WT. OF STRING	107,000.00																																	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 9	DAY 7
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA	RIG NO. C0045		
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO	RIG SAFETY DAYS 1073	
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR						NIGHT TOUR						FROM <input type="text"/> TO <input type="text"/>					
FROM		TO		INJURIES		FROM		TO		INJURIES		FROM		TO		INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES	DRILLER	100027876	BAILEY,CARL J	12.00		YES						
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES						
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES	MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES						
FLOORMAN	100026162	TOUROUT,PAT	12.00		YES	FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES						
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES						
						LEASEHAND	100145233	REID,JUSTIN	12.00		YES						

RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	CREW SAFETY DAYS	DRIVERS
				1084	PAT HOULGRAVE
					CARL BAILEY

RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	CREW SAFETY DAYS	DRIVERS
				117	PAT HOULGRAVE
					CARL BAILEY

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 9 DAY: 8 RIG NO.: C0045 FUEL @ 08:00 HRS: _____ RIG: 15236 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) _____ MIN I.D. (mm) _____ MASS (kg/m3) _____ MAKE _____ GRADE _____ NO. OF JOINTS _____ TOTAL LENGTH _____ KB TO CSG HEAD _____ SET AT (m) _____	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_08_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
			0.50		6.75	4.50	0.25																			12.00	0			HWT 5" DPP X 80	
			8.75		3.00		0.25																			12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
			9.25		9.75	4.50	0.50																			24.00					TOPDRIVE

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																				
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	HOLE CONDITION	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
1	BIT	156	0.20	4	156.00	4 4 7 X	SMITH	XR15W	MX9841	18.00 18.00	3482.00	3482.00																									
1	MOTOR, MUD	121	9.17																																		
44	3 1/2 HWDP	89	404.73																																		
1	CROSSOVER	120	0.77																																		
06	D.P. STANDS	3042.50																																			
2	D.P. SINGLES	18.53																																			
	KELLY DOWN	5.85																																			
	TOTAL	3481.75																																			
	WT. OF D.C.	0.00																																			
	WT. OF STRING	107,000.00																																			

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}		WELL NO. C1968		Daily Checks <small>(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines</small>													OPRR, M. L&T, RMZ L&T, RMZ L&T, RMZ L&T, RMZ L&T, RMZ W E A T H E R R	YEAR 2008	MONTH 9	DAY 8	LAST CASING TUBING OR LINER 	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA				RIG NO. C0045 FUEL @ 08:00 HRS RIG 15236 BOILER 0.00													O.D.	MIN I.D.	MASS	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/12/21	TIME 0:00					
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3				TEMPERATURE W 10 DC/ DP E CURRENT CONDITIONS A RAIN T WIND DIRECTION H SW E SW R ROAD CONDITION GOOD													DC/ DP	DC/ DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	KELLY BSHG 0.00	OP FUEL 0.00			
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked													DP	DP	DP	DP	DP	DP	DP	DP	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_09_08_1	VENDOR SOFTWARE VERSION 4.2.9.C-5		
TIME HRS																				Total	24.00	Total	24.00											
NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.		LENGTH		BIT RECORD	MUD RECORD			METERS DRILLED						TIME LOG																	
1	BIT		156		0.20		BIT NO. 4	MUD TYPE			FROM 3481.50	TO 3482.00	D-R-C REAM	RPM 95	WOB 1	FROM 12:00	TO 17:00	ELAPSED TIME 5.00	CODE 3.A	REAM & CLEAN / DEBRIS @ 3481.75M TO 3482.4M														
44	3 1/2 HWDP		89		404.73		SIZE 156.00	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			DENSITY (kg/m3) 1170.00	1170.00				17:00	20:00	3.00	5.D	CIRCULATE AND CONDITION /PUMP 100 + SEC./L														
1	CROSSOVER		120		0.77		IADC CODE 4 4 7 X	FUNNEL VISCOSITY 54.00			FLUID LOSS (cm3) 12.00	12.00				20:00	23:45	3.75	3.A	SWEEP														
							MANUFACTURER SMITH	FLUID LOSS (cm3) 12.00			pH 9.00	9.00				23:45	24:00	0.25	7.0	REAM & CLEAN TIGHT HOLE F>3480 - T>3446M														
							TYPE XR15W	PVT													RIG SERVICE FNCT LOWER PIPES CLS IN 7 SEC													
							SERIAL NO. MX9841																											
							JETS	MUD MATERIALS ADDED																										
							DEPTH OUT (m) 3482.00	SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1	PUMP NO. 2																					
							DEPTH IN (m) 3482.00	CENTRIFUGE			LINER SIZE	SPM	LINER SIZE	SPM																				
							TOTAL DRILLED (m)	XANVIS 7 SX			13400	140.0	82	140.0																				
							TOTAL HRS RUN	SAWDUST 10 SX			REDUCED PUMP SPEED	6420 @	50 @	3465																				
							CUTTING STRUCTURE	POLYPAC UL 2 SX			DEVIATION SURVEYS	DEPTH (m)	DEVIATION	DIRECTION																				
							TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR	PULPRO 10 70 SX			BOILERS																							
							3 8 BT A E 1 BT TD 0.00				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																				
06	D.P. STANDS		3042.50				HOLE CONDITION				HRS RUN		HRS RUN																					
2	D.P. SINGLES		18.53				TORQUE AT BOTTOM	7000.00			BOILER pH		BOILER pH																					
KELLY DOWN			6.50				FILL ON BOTTOM (m)	0.00			STACK TEMP		STACK TEMP																					
TOTAL			3482.40																															
	WT. OF D.C.		0.00								DRILLER SIGNATURE	SPECIAL EVENT	TIME/DEPTH																					
	WT. OF STRING		107,000.00								CARL BAILEY										SAFETY TOPIC	MEHL	MACP											
																					SEAT BELTS	120	3430											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008		MONTH 9		DAY 8					
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045					
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1074				
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968						OPERATOR'S AFE GHS/0001AFE004 REV P					

DAY TOUR							NIGHT TOUR																
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES					
CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO
DRILLER	100025761	HOULGRAVE,PATRICK O			12.00		YES	DRILLER	100027876	BAILEY,CARL J			12.00		YES								
DERRICKMAN	100010736	WEIGEL,PAUL			12.00		YES	DERRICKMAN	100059098	JENSEN,JAMES R			12.00		YES								
MOTORMAN	100066437	NEWCOMEN,RICHARD			12.00		YES	MOTORMAN	100053524	FARRELL,DARREN R			12.00		YES								
FLOORMAN	100026162	TOUROUT,PAT			12.00		YES	FLOORMAN	100032314	GOULD,ROLAND R			12.00		YES								
FLOORMAN	100202152	EVANS,SCOTT L			12.00		YES	FLOORMAN	100080030	MILLER,DARRELL W			12.00		YES								
								LEASEHAND	100145233	REID,JUSTIN			12.00		YES								
RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT						
CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS						
1085			PAT HOULGRAVE				118			PAT HOULGRAVE													
			CARL BAILEY							CARL BAILEY													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										YEAR 2008	MONTH 9	DAY 9	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS	RIG 12292	BOILER 0.00								RIG RELEASE 2008/12/21	TIME 0:00												
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3	SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER									WELL TYPE DIRECTIONAL	RE-ENTRY YES												
														OPERATOR'S AFE GHS/0001AFE004 REV P													
														KELLY BSHG 0.00	OP FUEL 0.00												
														CONTRACTOR'S JOB C1968													
														TOUR SHEET SERIAL 0045_2008_09_09_1													
														VENDOR SOFTWARE VERSION 4.2.9.C-5													

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
			2.75		1.00	8.00	0.25																			12.00	0				HWT 5' DPP X 80		
					2.25	5.50	0.25	3.00	0.75												0.25					12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP		TOPDRIVE			
																											MIDDL	MIDDL					
																											BOTTOM	BOTTOM					
	Total		2.75		3.25	13.50	0.50	3.00	0.75												0.25					24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																
1	BIT	156	0.20	BIT NO.	4	0	MUD TYPE	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
1	MOTOR, MUD	121	9.17	SIZE	156.00	156.00	TIME					3464.00	3465.00	REAM	100	0	00:00	02:45	2.75	3.B	BACK REAMING F>3464M - T>3322M												
44	3 1/2 HWDP	89	404.73	IADC CODE	4	4	7	X										02:45	03:45	1.00	5.0	CONDITION MUD & CIRCULATE MIX PILL											
1	CROSSOVER	120	0.77	MANUFACTURER	SMITH		FUNNEL VISCOSITY											03:45	11:45	8.00	6.B	TRIP OUT OF HOLE WITH FLOW CHECKS @											
				TYPE	XR15W		FLUID LOSS (cm3)															3322M,3159M,1732M,280M , LAY DOWN 6 BENT											
				SERIAL NO.	MX9841		pH															HWDP											
				JETS	18.00	18.00	PVT															& MUD MOTOR , CAL. = 12.38 , MEAS. = 12.24 ,											
																						DIFF. = - .14M3 , FUNCTION BLIND RAMS											
																						CLOSED											
																						6 SEC.HCR 3 SEC. OPEN .											
																						11:45 12:00 0.25 7.0 RIG SERVICE / FUNCTION ANNULAR 26 SEC. CLOSED											
																						6420 @ 50 @ 3465											
																						REDUCED PUMP SPEED											
																						DEVIATION SURVEYS											
																						DEPTH (m) DEVIATION DIRECTION											
																						NOTES: FNCT CROWN SAVER & SWACO CHOKES.CHECK BRAKES.LINKAGE.STAB											
																						VALVE & INSIDE BOP.VISUAL INSPECTION OF TOP DRIVE & OVERHEAD											
																						EQUIPMENT.CHECK VALVE ALLIGNMENT ON BOP & MANIFOLD.											
06	D.P. STANDS	3042.50		CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2													
2	D.P. SINGLES	18.53		TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR																					
	KELLY DOWN	6.50		HOLE CONDITION				CENTRIFUGE				PULPRO 20		30 SX		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY														
	TOTAL	3482.40		TORQUE AT BOTTOM				BOILERS				PULPRO 30		60 SX		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY														
	WT. OF D.C.	0.00		FILL ON BOTTOM (m)				1						BOILER pH		BOILER pH																	
	WT. OF STRING	107,000.00		0.00				2						STACK TEMP		STACK TEMP																	
														DRILLER SIGNATURE	PAT HOULGRAVE			SPECIAL EVENT				SAFETY TOPIC		MEHL		MACP							
																		TIME/DEPTH				BACK REAMING		140		3430							

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 9	DAY 9
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1075	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	00:00	TO	12:00	INJURIES		NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00				YES	DRILLER	100027876	BAILEY,CARL J	12.00				YES									
DERRICKMAN	100010736	WEIGEL,PAUL	12.00				YES	DERRICKMAN	100059098	JENSEN,JAMES R	12.00				YES									
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00				YES	MOTORMAN	100053524	FARRELL,DARREN R	12.00				YES									
FLOORMAN	100026162	TOUROUT,PAT	12.00				YES	FLOORMAN	100032314	GOULD,ROLAND R	12.00				YES									
FLOORMAN	100202152	EVANS,SCOTT L	12.00				YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00				YES									
								LEASEHAND	100145233	REID,JUSTIN	12.00				YES									

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS		
1086	PAT HOULGRAVE			119	PAT HOULGRAVE						
	CARL BAILEY				CARL BAILEY						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2008 MONTH: 9 DAY: 10 RIG NO.: C0045 FUEL @ 08:00 HRS: [] RIG: 9311 BOILER: 0.00	LAST CASING TUBING OR LINER	O.D. (mm) [] MIN I.D. (mm) [] MASS (kg/m3) [] MAKE [] GRADE [] NO. OF JOINTS [] TOTAL LENGTH [] KB TO CSG HEAD [] SET AT (m) []	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_10_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR: PDI PRODUCTIONS INC SURFACE LOCATION: 01-01-001-01-W1 SIGNATURE OF OPERATOR'S REPRESENTATIVE: LYLE & TIBOR			CONTRACTOR NAME: NABORS CANADA UNIQUE ID: GHS PAP#1-ST#3 SIGNATURE OF CONTRACTOR'S RIG MANAGER: RICK ZENNER			TEMPERATURE: [] DC/DP: [] DC/DP SIZE: [] MASS: [] GRADE: [] MINIMU I.D.: [] T. JNT. O.D.: [] TYPE THREA: [] NO. OF JOINTS: [] PUMP TYPE: [] PUMP MANUFACTURER: [] STROKE LENGTH: [] WIND DIRECTION: [] OVERCAST: [] ROAD CONDITION: [] GOOD: []			(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETIO N	BILLING CODES	
					4.00	7.75	0.25									10.75										12.00
						1.00	0.25									10.75										12.00
					4.00	8.75	0.50									10.75										24.00

SHALE SHAKER(S)			RENTALS/SERVICES	
NO. 0	TYPE	TYPE	HWT 5" DPP X 80	
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
TOP	TOP	TOP	TOPDRIVE	
MIDDL	MIDDL			
BOTTOM	BOTTOM			

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	156	0.20
1	MOTOR, MUD	121	9.17
44	3 1/2 HWDP	89	404.73
1	CROSSOVER	120	0.77
06	D.P. STANDS	3042.50	
2	D.P. SINGLES	18.53	
KELLY DOWN		6.50	
TOTAL		3482.40	
WT. OF D.C.		0.00	
WT. OF STRING		107,000.00	

BIT RECORD	
BIT NO.	0
SIZE	156.00
IADC CODE	
MANUFACTURER	
TYPE	
SERIAL NO.	
JETS	
DEPTH OUT (m)	3482.00
DEPTH IN (m)	3482.00
TOTAL DRILLED (m)	
TOTAL HRS RUN	
CUTTING STRUCTURE	
TI	To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR
HOLE CONDITION	
HOLE DRAG	2000
TORQUE AT BOTTOM	7000.00
FILL ON BOTTOM (m)	0.00

MUD RECORD			
MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		
TIME	02:00		
DENSITY (kg/m3)	1170.00		
FUNNEL VISCOSITY			
FLUID LOSS (cm3)	12.00		
pH	9.00		
PVT			
MUD MATERIALS ADDED		SOLIDS CONTROL	
PRODUCT	AMOUNT	UNIT	
PULPRO 20	30	SX	
CENTRIFUGE			
HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY
BOILERS			
1		2	
HRS RUN		HRS RUN	
BOILER pH		BOILER pH	
STACK TEMP		STACK TEMP	

METERS DRILLED						
FROM	TO	D-R-C	RPM	WOB	FROM	TO
3364.00	3392.00	REAM	20	1	00:00	01:15
0.00	0.00		0	0		
REduced PUMP SPEED						
7350 @		70 @		3075		
DEVIATION SURVEYS						
DEPTH (m)	DEVIATION		DIRECTION			

TIME LOG									
FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
00:00	01:15	1.25	5.0	CONDITION MUD & CIRCULATE WASH F>3364M - T->					
				3392M					
01:15	02:15	1.00	5.0	CONDITION MUD & CIRCULATE WASH F>3392M -					
				T>3336M					
02:15	03:00	0.75	6.B	TRIP OUT OF HOLE PULL 10 STANDS F>3336M -					
				T>3075M WITH FLOW CHECK @ 3335M.HOLE FILL CAL					
				= 1.12M3. ACT = 1.18M3. DIFF = .06M3					
03:00	04:45	1.75	5.0	CONDITION MUD & CIRCULATE					
04:45	11:45	7.00	6.B	TRIP OUT OF HOLE WITH FLOW CHECKS @					
				3075M,2922M,2273M,1500M , 400M , OUT TO 400 M					
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC.					
				CLOSED					
NOTES: FNCT CROWN SAVER & SWACO CHOKES.CHECK BRAKES.LINKAGE.STAB									
VALVE & INSIDE BOP.VISUAL INSPECTION OF TOP DRIVE & OVERHEAD									
EQUIPMENT.CHECK VALVE ALLIGNMENT ON BOP & MANIFOLD.									
DRILLER SIGNATURE				SPECIAL EVENT	SAFETY TOPIC			MEHL	MACP
PAT HOULGRAVE				TIME/DEPTH	CIRCULATING			100	3430

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	<table border="1" style="font-size: 8px;"> <tr><td>OPRR.M.</td><td>YEAR</td><td>MONTH</td><td>DAY</td></tr> <tr><td>L&T.RM.Z</td><td>2008</td><td>9</td><td>10</td></tr> </table>	OPRR.M.	YEAR	MONTH	DAY	L&T.RM.Z	2008	9	10	<table border="1" style="font-size: 8px;"> <tr><td>LAST CASING TUBING OR LINER</td><td>RIG NO.</td><td>BOILER</td></tr> <tr><td></td><td>C0045</td><td>0.00</td></tr> <tr><td></td><td colspan="2">FUEL @ 08:00 HRS</td></tr> </table>	LAST CASING TUBING OR LINER	RIG NO.	BOILER		C0045	0.00		FUEL @ 08:00 HRS		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	2008/08/12	TIME	12:00
OPRR.M.	YEAR	MONTH	DAY																																
L&T.RM.Z	2008	9	10																																
LAST CASING TUBING OR LINER	RIG NO.	BOILER																																	
	C0045	0.00																																	
	FUEL @ 08:00 HRS																																		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG 9311		TEMPERATURE								OPERATOR'S AFE GHS/0001AFE004 REV P		KELLY BSHG 0.00		OP FUEL 0.00																	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		RIG NO. 9311		BOILER 0.00								CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_09_10_1		VENDOR SOFTWARE VERSION 4.2.9.C-5																	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																																	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
RIG MOVE																										
DRILLING																										
REAMING																										
CORING																										
CIRC MUD					4.00																					12.00
TRIP. PU/LD DP/DC					7.75																					
LUB RIG					0.25																					
RIG DOWNTIME																										
DRILLING LINE																										
SURVEYS																										
LOGGING																										
CASING & CEMENT																										
WOC																										
NU / ND BOPS																										
TEST BOPS																										
DRILL-STEM TEST																										
PLUG BACK																										
SQUEEZE																										
FISHING																										
DIR. WORK																										
WAITING TIME																										
MEETINGS, SAFETY																										
WELL CONTROL																										
COMPLETION																										
BILLING CODES																										
Total					4.00	8.75	0.50																			24.00

SHALES SHAKER(S)			RENTALS/SERVICES	
NO.	TYPE	TYPE		
0			HWT 5" DPP X 80	
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
TOP		TOP	TOPDRIVE	
MIDDLE		MIDDLE		
BOTTOM		BOTTOM		

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD	MUD RECORD	METERS DRILLED	TIME LOG
1	DST TOOLS	0	10.30	BIT NO. 0	MUD TYPE [] WATER BASED [X] OIL BASED []	FROM 0.00 TO 0.00 D-R-C RPM WOB	12:00 13:00 1.00 6.B TRIP OUT OF HOLE /FROM 400M TO 0M, RACK
36	3.5" HWDP (RENTAL)	89	331.06	SIZE 156.00	DENSITY (kg/m3)	0.00 0.00 0 0	BACK BHA, LAY DOWN 2 BENT SINGLES OF HWDP/
1	XO	0	0.77	IADC CODE	FUNNEL VISCOSITY	0.00 0.00 0 0	FLOW CHECK O.O.H, F/T HCR 3SEC OPEN, BLIND
				MANUFACTURER	FLUID LOSS (cm3)		RAMS 6SEC CLOSED, CAL=10.85M3, MEAS.=11.18M3,
				TYPE	pH		DIFF.=+33
				SERIAL NO.	PVT		
				JETS			13:00 15:15 2.25 16.B TRIP IN/OUT TEST TOOLS / MAKE UP DST TOOLS & BHA
				DEPTH OUT (m) 3482.00	MUD MATERIALS ADDED		
				DEPTH IN (m) 3482.00	PRODUCT AMOUNT UNIT		
				TOTAL DRILLED (m)	PULPRO 20 0 SX		15:15 23:45 8.50 16.B TRIP IN/OUT TEST TOOLS / RIH WITH DST TOOLS
				TOTAL HRS RUN	SOLIDS CONTROL		FR. 345M - T> 2332M,SEAL TEST
				CUTTING STRUCTURE	CENTRIFUGE		23:45 24:00 0.25 7.0 RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR	HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY		
06	D.P. STANDS	3042.50		HOLE CONDITION	HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY		
2	D.P. SINGLES	18.53		HOLE DRAG 2000	BOILERS		
	KELLY DOWN	6.50		TORQUE AT BOTTOM 7000.00	1 HRS RUN BOILER pH		
	TOTAL	3409.66		FILL ON BOTTOM (m) 0.00	2 HRS RUN BOILER pH		
	WT. OF D.C.	0.00			STACK TEMP		
	WT. OF STRING	107,000.00			STACK TEMP		

NOTES: CHECK BRAKES & LINKAGES, STABBING VALVE & INSIDE BOP READY,
 BOP & MANIFOLD VALVE ALIGNMENT, F/T CROWN SAVER, VISUAL ON
 TOP DRIVE AND DERRICK

DRILLER SIGNATURE	SPECIAL EVENT	SAFETY TOPIC	MEHL	MACP
CARL BAILEY	TIME/DEPTH	HIGH WINDS	0	0

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 9	DAY 10
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1076
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR						NIGHT TOUR						FROM ___:___ TO ___:___									
		FROM	TO	INJURIES				FROM	TO	INJURIES				FROM	TO	INJURIES					
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	
DRILLER	100025761			12.00		YES	DRILLER	100027876	BAILEY,CARL J			12.00		YES							
DERRICKMAN	100010736			12.00		YES	DERRICKMAN	100059098	JENSEN,JAMES R			12.00		YES							
MOTORMAN	100066437			12.00		YES	MOTORMAN	100053524	FARRELL,DARREN R			12.00		YES							
FLOORMAN	100026162			12.00		YES	FLOORMAN	100032314	GOULD,ROLAND R			12.00		YES							
FLOORMAN	100202152			12.00		YES	FLOORMAN	100080030	MILLER,DARRELL W			12.00		YES							
							LEASEHAND	100145233	REID,JUSTIN			12.00		YES							

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
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	DRIVERS
CREW SAFETY DAYS	PAT HOULGRAVE
1087	CARL BAILEY

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 9 DAY: 11 RIG NO.: C0045 FUEL @ 08:00 HRS	O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	LAST CASING TUBING OR LINER RIG: 20186 BOILER: 0.00 TEMPERATURE: W 10 CURRENT CONDITIONS: CLEAR WIND DIRECTION: NW ROAD CONDITION: GOOD	DC/DP: DP DC/DP SIZE: 127.0 MASS: 29.02 GRADE: E-75 MINIMU I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA: NC50 NO. OF JOINTS: 174.00	PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2008/12/21 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_11_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	TIME: 12:00 TIME: 0:00 RE-ENTRY: YES
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	TIME - HRS																		Total	SHALE SHAKER(S)		RENTALS/SERVICES									
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U/LD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE		FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	RENTALS/SERVICES	
						4.00	0.25									7.50						0.25						0			HWT 5' DPP X 80
							0.25									11.00						0.75						SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT
																												TOP	TOP		TOPDRIVE
																												MIDDL	MIDDL		
																												BOTTOM	BOTTOM		
						4.00	0.50									18.50						1.00									

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																		
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	MUD MATERIALS ADDED	SOLIDS CONTROL	CIRCULATION PRESSURE kPa	PUMP NO. 1	PUMP NO. 2	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
1	DST TOOLS	0	10.30	0	156.00													0.00	0.00		0	0	00:00	04:00	4.00	6.A	TRIP IN HOLE WITH TEST TOOLS F->2332M -								
36	3.5" HWDP (RENTAL)	89	331.06															0.00	0.00		0	0					T>3324M								
1	XO	0	0.77																				04:00	06:15	2.25	16.A	HANDLE TEST TOOLS /RIG IN MANIFOLD & LINES/SET PACKER								
																							06:15	06:30	0.25	21.D	PRE-JOB SAFETY PRIOR TO FILL STRING WITH N2								
																							06:30	11:45	5.25	16.0	DRILL STEM TEST /FILL STRING WITH N2 / PRESSURE UP TO 1500 KPA								
																							11:45	12:00	0.25	7.0	RIG SERVICE / CHECK BRAKES & LINKAGE , F/T REMOTE CHOKES								
03	D.P. STANDS		2956.98																																
2	D.P. SINGLES		19.29																																
	KELLY DOWN		6.02																																
	TOTAL		3324.42																																
	WT. OF D.C.		0.00																																
	WT. OF STRING		88,000.00																																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#1}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR 2008 MONTH 9 DAY 11 LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS RIG 20186 BOILER 0.00	O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE 2008/08/12 TIME 12:00 RIG RELEASE 2008/12/21 TIME 0:00 WELL TYPE DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 OP FUEL 0.00 CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_09_11_1 VENDOR SOFTWARE VERSION 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U/LD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
						4.00	0.25									7.50										12.00					HWT 5' DPP X 80
							0.25									11.00										12.00	0		NEW / USED		HYDRALIC CATWALK AS PER LETT
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
						4.00	0.50									18.50						1.00				24.00		BOTTOM	BOTTOM		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD					METERS DRILLED					TIME LOG																	
				BIT NO.	SIZE	IADC CODE	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
1	DST TOOLS	0	10.30	0																					12:00	15:00	3.00	16.0	DRILL STEM TEST /CONTINUE TO PRESSURE UP					
36	3.5" HWDP (RENTAL)	89	331.06	156.00																										DRILL STRING FR. 1500 KPA TO 2200 KPA WITH				
1	XO	0	0.77																											N2				
																										15:00	15:30	0.50	21.D	PRE-JOB SAFETY /PRIOR TO OPENING DST TOOL&				
																														FLOWING WELL				
																										15:30	18:00	2.50	16.C	TEST FORMATION / OPEN DST TOOL , FLOW WELL				
																														/				
																														MONITOR PRESSURES				
																										18:00	19:00	1.00	16.C	TEST FORMATION / CLOSED DST TOOL				
																										19:00	19:15	0.25	21.D	PRE-JOB SAFETY PRIOR TO DST				
																										19:15	23:45	4.50	16.0	DRILL STEM TEST / OPEN DST TOOL , MONITOR				
																														PRESSURE				
																										23:45	00:00	0.25	7.0	RIG SERVICE				
NOTES: CHECK BRAKES & LINKAGE , F/T CROWN SAVER , STABBING VALVE & IBOP READY ,BOP & MANIFOLD VALVE ALIGNMENT , F/T REMOTE CKOKES VISUAL OF TOP DRIVE & DERRICK																																		
DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION																				REDUCED PUMP SPEED 7350 @ 70 @ 3075					BOILERS 1 2 HRS RUN HRS RUN BOILER pH BOILER pH STACK TEMP STACK TEMP		DRILLER SIGNATURE CARL BAILEY			SPECIAL EVENT TIME/DEPTH		SAFETY TOPIC MEHL MACP		
WELL CONTROL 88 3430																																		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 9	DAY 11
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1077	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR																									
		FROM	00:00		TO	12:00		INJURIES					FROM	12:00		TO	00:00		INJURIES					FROM			TO			INJURIES		
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO					
DRILLER	100025761	HOULGRAVE,PATRICK O		12.00		YES	DRILLER	100027876	BAILEY,CARL J		12.00		YES																			
DERRICKMAN	100010736	WEIGEL,PAUL		12.00		YES	DERRICKMAN	100059098	JENSEN,JAMES R		12.00		YES																			
MOTORMAN	100066437	NEWCOMEN,RICHARD		12.00		YES	MOTORMAN	100053524	FARRELL,DARREN R		12.00		YES																			
FLOORMAN	100026162	TOUROUT,PAT		12.00		YES	FLOORMAN	100032314	GOULD,ROLAND R		12.00		YES																			
FLOORMAN	100141253	SQUIRES,DANIEL G		5.00		YES	FLOORMAN	100080030	MILLER,DARRELL W		12.00		YES																			
FLOORMAN	100202152	EVANS,SCOTT L		7.00		YES	LEASEHAND	100145233	REID,JUSTIN		12.00		YES																			
LEASEHAND	100202152	EVANS,SCOTT L		5.00		YES																										

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
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CREW SAFETY DAYS	DRIVERS		CREW SAFETY DAYS	DRIVERS		CREW SAFETY DAYS	DRIVERS	
	PAT HOULGRAVE			PAT HOULGRAVE				
1088	CARL BAILEY		121	CARL BAILEY				

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR: 2008 MONTH: 9 DAY: 12 RIG NO.: C0045 FUEL @ 08:00 HRS: RIG: 18532 BOILER: 0.00 TEMPERATURE: W 10 E CURRENT CONDITIONS A DRIZZLE / MIST T H WIND DIRECTION R E SW R ROAD CONDITION GOOD	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_12_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA					
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3				
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
							0.25									11.75										12.00
							0.25									11.75										12.00
							0.50									23.50										24.00

SHALE SHAKER(S)			RENTALS/SERVICES		
NO.	TYPE	TYPE			
0			HWT 5' DPP X 80		
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
TOP		TOP	TOPDRIVE		
MIDDL		MIDDL			
BOTTOM		BOTTOM			

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD			METERS DRILLED					TIME LOG							
1	DST TOOLS	0	10.30	BIT NO.	0	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
36	3.5" HWDP (RENTAL)	89	331.06	SIZE	156.00	TIME			0.00	0.00		0	0	00:00	11:45	11.75	16.0	DRILL STEM TEST /MONITOR FLUID & PRESSURE				
1	XO	0	0.77	IADC CODE		DENSITY (kg/m3)			0.00	0.00		0	0	11:45	12:00	0.25	7.0	RIG SERVICE / F/T REMOTE CHOKES , FULL BRAKE				
				MANUFACTURER		FUNNEL VISCOSITY												LINKAGE SERVICE & VISUAL INSPECTION .				
				TYPE		FLUID LOSS (cm3)																
				SERIAL NO.		pH																
				JETS		PVT																
						MUD MATERIALS ADDED			REDUCED PUMP SPEED					DEVIATION SURVEYS								
						PRODUCT	AMOUNT	UNIT	CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM	DEPTH (m)	DEVIATION	DIRECTION						
						PULPRO 20	0	SX	140.0	140.0		140.0										
									7350	@	70	@	3075									
03	D.P.		STANDS	2956.98		CENTRIFUGE			BOILERS					NOTES: FNCT CROWN SAVER & SWACO CHOKES.CHECK BRAKES.LINKAGE.STAB								
						HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	1		2		VALVE & INSIDE BOP.VISUAL INSPECTION OF TOP DRIVE & OVERHEAD								
										HRS RUN		HRS RUN		EQUIPMENT.CHECK VALVE ALLIGNMENT ON BOP & MANIFOLD.								
										BOILER pH		BOILER pH										
										STACK TEMP		STACK TEMP										
02	D.P.		SINGLES	19.29		MUD MATERIALS ADDED			DEVIATION SURVEYS					DRILLER SIGNATURE								
						PRODUCT	AMOUNT	UNIT	7350	@	70	@	3075	PAT HOULGRAVE								
														SPECIAL EVENT								
														TIME/DEPTH								
														SAFETY TOPIC								
														MEHL								
														MACP								
														DST								
														88000								
														3430								

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR 2008	MONTH 9	DAY 12	LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS RIG 18532 BOILER 0.00 TEMPERATURE W 10 E CURRENT CONDITIONS A DRIZZLE / MIST T DRIZZLE / MIST H WIND DIRECTION E SW R ROAD CONDITION GOOD	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA	UNIQUE ID GHS PAP#1-ST#3		TEMPERATURE W 10 E CURRENT CONDITIONS A DRIZZLE / MIST T DRIZZLE / MIST H WIND DIRECTION E SW R ROAD CONDITION GOOD	DC/DP	DC/DP SIZE		MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. of JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		TRIPLEX	EMSCO	305.00		TRIPLEX	EMSCO	305.00						OPERATOR'S AFE GHS/0001AFE004 REV P	RE-ENTRY YES		
																	KELLY BSHG 0.00	OP FUEL 0.00	
CONTRACTOR'S JOB C1968																TOUR SHEET SERIAL 0045_2008_09_12_1		VENDOR SOFTWARE VERSION 4.2.9.C-5	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES									
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U/LD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE											
						0.25									11.75														12.00	0			HWT 5" DPP X 80						
						0.25									11.75														12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT					
																																		TOPDRIVE					
						0.50									23.50														24.00	TOP	TOP								
Total																																							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG																								
				BIT NO.		MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																					
1	DST TOOLS	0	10.30	0																																			
36	3.5" HWDP (RENTAL)	89	331.06		156.00																																		
1	XO	0	0.77																																				
03	D.P. STANDS		2956.98																																				
2	D.P. SINGLES		19.29																																				
	KELLY DOWN		6.02																																				
	TOTAL		3324.42																																				
	WT. OF D.C.		0.00																																				
	WT. OF STRING		88,000.00																																				

TIME LOG - CONTINUED

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 9	DAY 12
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	RIG SAFETY DAYS 1078	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR	FROM	00:00	TO	12:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES	
FLOORMAN	100026162	TOUROUT,PAT	12.00		YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES	
LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES	

NIGHT TOUR	FROM	12:00	TO	00:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES	
MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES	
FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
LEASEHAND	100145233	REID,JUSTIN	12.00		YES	

	FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1089	PAT HOULGRAVE		
	CARL BAILEY		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
122	PAT HOULGRAVE		
	CARL BAILEY		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 9 DAY: 13 RIG NO.: C0045 FUEL @ 08:00 HRS: _____ RIG: 15809 BOILER: 0.00	LAST CASING TUBING OR LINER: _____ O.D. (mm): _____ MIN I.D. (mm): _____ MASS (kg/m3): _____ MAKE: _____ GRADE: _____ NO. OF JOINTS: _____ TOTAL LENGTH: _____ KB TO CSG HEAD: _____ SET AT (m): _____	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_13_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			TEMPERATURE: W 10 E A T H E R CURRENT CONDITIONS: DRIZZLE / MIST WIND DIRECTION: E W ROAD CONDITION: GOOD		PUMP TYPE: TRIPLEX EMSCO STROKE LENGTH: 305.00	

CODE NO.	TIME - HRS																									Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	HWT 5" DPP X 80	HYDRALIC CATWALK AS PER LETT	TOPDRIVE	
						1.75	0.25									6.25								3.75			12.00	0					
		3.25		3.00	5.50	0.25																				12.00							
Total		3.25		3.00	7.25	0.50										6.25								3.75		24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG						
				BIT NO.	0	5		MUD TYPE	WATER BASED	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
1	BIT	156	0.20									0.00	0.00		0	0	00:00	00:15	0.25	16.B	TRIP IN/OUT TEST TOOLS SAFETY MEETING PRIOR		
1	MOTOR, MUD	124	9.17		156.00	156.00		TIME				0.00	0.00		0	0					TO REVERSE CIRCULATE		
2	MONEL	122	18.68					DENSITY (kg/m3)									00:15	01:30	1.25	16.B	TRIP IN/OUT TEST TOOLS ENCOUNTER GAS CUT		
12	3.5" HWDP (RENTAL)	89	110.12					FUNNEL VISCOSITY													DRILLING FLUID @ 1660M.REVERSE CIRCULATE OUT		
1	JARS, HYDRAULIC	120	4.05					FLUID LOSS (cm3)													450 STROKES.8 METER FLARE		
24	3.5" HWDP (RENTAL)	89	220.94					pH									01:30	06:15	4.75	16.B	TRIP IN/OUT TEST TOOLS P.O.O.H WITH TEST		
1	CROSSOVER	0	0.77					PVT													TOOLS FLOW CHECKS @ 1432M.O.O.H. FNCT BLIND		
																					RAMS CLS IN 6 SEC.HOLE FILL CAL = 26.27M3,ACT		
																					= 26.36M3,DIFF = .09M3		
																	06:15	10:00	3.75	23.0	WAITING ON ORDERS		
																	10:00	11:45	1.75	6.C	PICK UP BHA / MAKE UP BIT MUD MOTOR &		
																					MONELS , TEST MUD MOTOR , RUN IN TO 360M		
																	11:45	12:00	0.25	7.0	RIG SERVICE / CLOSED UPPER PIPE RAMS 6 SEC.		
																					CLOSED		
																	NOTES: FNCT CROWN SAVER & SWACO CHOKES.CHECK BRAKES.LINKAGE.STAB						
																	VALVE & INSIDE BOP.VISUAL INSPECTION OF TOP DRIVE & OVERHEAD						
																	EQUIPMENT.CHECK VALVE ALLIGNMENT ON BOP & MANIFOLD.INSPECT						
																	ESCAPE BUGGY.						
08	D.P. STANDS	3098.76															DRILLER SIGNATURE: PAT HOULGRAVE						
2	D.P. SINGLES	18.68															SPECIAL EVENT				SAFETY TOPIC	MEHL	MACP
	KELLY DOWN	1.03															TIME/DEPTH				REVERSE CIRCULATE	80000	3430
	TOTAL	3482.40																					
	WT. OF D.C.	0.00																					
	WT. OF STRING	88,000.00																					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008	MONTH 9	DAY 13
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1079	
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR						NIGHT TOUR						FROM ____ TO ____									
			FROM 00:00	TO 12:00	INJURIES					FROM 12:00	TO 00:00	INJURIES					FROM ____	TO ____	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00			YES	DRILLER	100027876	BAILEY,CARL J	12.00			YES								
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DERRICKMAN	100059098	JENSEN,JAMES R	12.00			YES								
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00			YES	MOTORMAN	100053524	FARRELL,DARREN R	12.00			YES								
FLOORMAN	100026162	TOUROUT,PAT	12.00			YES	FLOORMAN	100032314	GOULD,ROLAND R	12.00			YES								
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES								
LEASEHAND	100202152	EVANS,SCOTT L	12.00			YES	LEASEHAND	100145233	REID,JUSTIN	12.00			YES								
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT					
CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS							
1090		PAT HOULGRAVE				123		PAT HOULGRAVE													
		CARL BAILEY						CARL BAILEY													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#:	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR: 2008 MONTH: 9 DAY: 14 RIG NO.: C0045 RIG: 11455 BOILER: 0.00 TEMPERATURE: W 11 CURRENT CONDITIONS: E A T H E R RAIN: DP WIND DIRECTION: E SW ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_14_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5															
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR						SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP, PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
			11.25		0.50		0.25																			12.00
			11.75				0.25																			12.00
	Total		23.00		0.50		0.50																			24.00

SHALE SHAKER(S)		RENTALS/SERVICES	
NO.	TYPE	TYPE	
0			HWT 5' DPP X 80
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT
TOP	TOP		TOPDRIVE
MIDDLE	MIDDLE		
BOTTOM	BOTTOM		

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	156	0.20
1	MOTOR, MUD	124	9.17
2	MONEL	122	18.68
12	3.5" HWDP (RENTAL)	89	110.12
1	JARS, HYDRAULIC	120	4.05
24	3.5" HWDP (RENTAL)	89	220.94
1	CROSSOVER	0	0.77
05 D.P. STANDS 3014.09			
1 D.P. SINGLES 9.50			
KELLY DOWN 1.98			
TOTAL 3389.50			
WT. OF D.C. 0.00			
WT. OF STRING 102,000.00			

BIT RECORD				MUD RECORD			
BIT NO.	5			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		
SIZE	156.00			TIME	02:00	06:00	10:00
IADC CODE	4	4	7	DENSITY (kg/m3)	1165.00	1165.00	1160.00
MANUFACTURER	SMITH			FUNNEL VISCOSITY	42.00	40.00	39.00
TYPE	XR			FLUID LOSS (cm3)	25.00	25.00	28.00
SERIAL NO.	MK0993			pH	8.00	8.00	8.00
JETS	12.00	12.00		PVT			
DEPTH OUT (m)	3482.00			MUD MATERIALS ADDED			
DEPTH IN (m)	3482.00			SOLIDS CONTROL			
TOTAL DRILLED (m)				CENTRIFUGE			
TOTAL HRS RUN				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY
CUTTING STRUCTURE				BOILERS			
TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED
				1 2			
				HRS RUN		HRS RUN	
TOTAL RUN m/HR 0.00				BOILER pH		BOILER pH	
				STACK TEMP		STACK TEMP	

METERS DRILLED					TIME LOG										
FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS						
3364.00	3368.00	REAM	20	1	00:00	00:30	0.50	5.0	CONDITION MUD & CIRCULATE SHUT IN WELL &						
3368.00	3368.01	REAM	20	0					CIRCULATE THROUGH CHOKE						
					00:30	11:45	11.25	3.A	REAM & CLEAN / FR. 3365M TO 3389M						
					11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC.						
									CLOSED / HCR 3 SEC.OPEN,WEEKLY						
									RIG INSPECTION,VISUALY INSPECT WELL CONTROL						
									EQUIPMENT (RMZ),RIG TOUR BY DAVE MILLER &						
									GEORGE MCHARDY (NDL)						
REDUCED PUMP SPEED					DEVIATION SURVEYS										
8050	@	50	@	3303	DEPTH (m)	DEVIATION			DIRECTION						
NOTES: FNCT CROWN SAVER & SWACO CHOKE.CHECK BRAKES,LINKAGE,STAB															
VALVE & INSIDE BOP.VISUAL INSPECTION OF TOP DRIVE & OVERHEAD															
EQUIPMENT.CHECK VALVE ALLIGNMENT ON BOP & MANIFOLD.															
DRILLER SIGNATURE															
PAT HOULGRAVE										SPECIAL EVENT			SAFETY TOPIC	MEHL	MACP
										TIME/DEPTH			BOTTOMS UP GAS	102	3430

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 9	DAY 14
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1080
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR														
			FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00			YES	DRILLER	100027876	BAILEY,CARL J	12.00			YES								
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DERRICKMAN	100059098	JENSEN,JAMES R	12.00			YES								
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00			YES	MOTORMAN	100053524	FARRELL,DARREN R	12.00			YES								
FLOORMAN	100026162	TOUROUT,PAT	12.00			YES	FLOORMAN	100032314	GOULD,ROLAND R	12.00			YES								
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES								
LEASEHAND	100202152	EVANS,SCOTT L	12.00			YES	LEASEHAND	100145233	REID,JUSTIN	12.00			YES								
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							
CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS				
1091			PAT HOULGRAVE				124			PAT HOULGRAVE											
			CARL BAILEY							CARL BAILEY											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 9	DAY 15	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00																																		
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045			FUEL @ 08:00 HRS			RIG 18939			BOILER 0.00			RIG RELEASE 2008/12/21		TIME 0:00																																	
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			TEMPERATURE			DC/DP			DC/DP SIZE			MASS			GRADE			MINIMU M.I.D.			T. JNT. O.D.			TYPE THREA			NO. OF JOINTS			PUMP TYPE			PUMP MANUFACTURER			STROKE LENGTH														
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			CURRENT CONDITIONS			RAIN			WIND DIRECTION			ROAD CONDITION			GOOD			DP			127.0			29.02			E-75			108.6			165.0			NC50			174.00			TRIPLEX			EMSCO			305.00		
OPERATOR'S AFE GHS/0001AFE004 REV P			KELLY BSHG 0.00			OP FUEL 0.00			CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2008_09_15_1			VENDOR SOFTWARE VERSION 4.2.9.C-5																																						

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
			9.50			2.25	0.25																			12.00	0			HWT 5" DPP X 80			
						8.50	0.25					3.25														12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP	TOPDRIVE				
																											MIDDL	MIDDL					
																											BOTTOM	BOTTOM					
	Total		9.50			10.75	0.50					3.25														24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG										
9	DRILL PIPE, DOWNHOLE	88.9	85.85	BIT NO.	5				MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>				FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
3	3.5" HWDP (RENTAL)	88.9	27.55	SIZE	156.00				TIME					3482.00	3482.01	REAM	0	0	12:00	20:30	8.50	6.B	TRIP OUT OF HOLE / FR. 2512M , CONTINUE TO				
1	JARS, MECHANICAL	120	4.05	IADC CODE	4	4	7	DENSITY (kg/m3)					3482.00	3482.01	REAM	0	0						LOOK FOR WASHES , FLOW CHECKS @ 2082M ,1477M				
33	3.5" HWDP (RENTAL)	88.9	303.51	MANUFACTURER	SMITH				FUNNEL VISCOSITY										, 390M,O.O.H.LOST MOTOR DRIVE & BIT DOWN								
1	XO	160	0.77	TYPE	XR				FLUID LOSS (cm3)										HOLE, HOLE FILL CAL = 11.75M3,ACT =								
				SERIAL NO.	MK0993				pH										12.04M3, DIFF = .29M3.FNCT BLIND RAMS CLS								
				JETS	12.00	12.00		PVT										IN									
				JETS	12.00			MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2								
								PRODUCT	AMOUNT	UNIT	CENTRIFUGE				0	140.0		140.0									
				DEPTH OUT (m)	3482.00				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY						REDUCED PUMP SPEED									
				DEPTH IN (m)	3482.00												8050 @ 50 @ 3303										
				TOTAL DRILLED (m)					HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY						DEVIATION SURVEYS									
				TOTAL HRS RUN													DEPTH (m) DEVIATION DIRECTION										
				CUTTING STRUCTURE				BOILERS									NOTES: CHECK BRAKES & LINKAGE , STABBING VALVE & IBOP READY , BOP &										
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1				2				MANIFOLD VALVE ALIGNMENT , F/T CROWN SAVER , VISUAL OF TOP						
0	D.P.	STANDS	0.00	HOLE CONDITION				HRS RUN		HRS RUN							DRIVE & DERRICK ,F/T REMOTE CHOKES .										
0	D.P.	SINGLES	0.00	HOLE DRAG				BOILER pH		BOILER pH																	
	KELLY DOWN		0.00	TORQUE AT BOTTOM				STACK TEMP		STACK TEMP							DRILLER SIGNATURE										
	TOTAL		421.73	FILL ON BOTTOM (m)													SPECIAL EVENT										
	WT. OF D.C.		0.00														TIME/DEPTH										
	WT. OF STRING		102,000.00														SAFETY TOPIC										
																	HIGH WINDS										
																	MEHL										
																	MACP										
																	60000										
																	3659										

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 9		DAY 15	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1081	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR		FROM	00:00	TO	12:00	INJURIES		NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO			CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00			YES		DRILLER	100027876	BAILEY,CARL J	12.00			YES										
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES		DERRICKMAN	100059098	JENSEN,JAMES R	12.00			YES										
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00			YES		MOTORMAN	100053524	FARRELL,DARREN R	12.00			YES										
FLOORMAN	100026162	TOUROUT,PAT	12.00			YES		FLOORMAN	100032314	GOULD,ROLAND R	12.00			YES										
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES		FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES										
LEASEHAND	100202152	EVANS,SCOTT L	12.00			YES		LEASEHAND	100145233	REID,JUSTIN	12.00			YES										
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT										
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS								
1092		PAT HOULGRAVE					125		PAT HOULGRAVE															
		CARL BAILEY							CARL BAILEY															

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	OPR.R.M. [] L&T.R.M.Z. [] L&T.R.M.Z. [] L&T.R.M.Z. [] L&T.R.M.Z. [] R.M.Z. []	YEAR: 2008 MONTH: 9 DAY: 16 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 16036 BOILER: 0.00 TEMPERATURE: [] W 7 E A T H E R CURRENT CONDITIONS: PARTLY CLOUDY WIND DIRECTION: SW ROAD CONDITION: GOOD	O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_16_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	Daily Checks																									Total		SHALE SHAKER(S)			RENTALS/SERVICES						
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	NO.	TYPE	TYPE	NO.	TYPE	TYPE						
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	0			0								
						0.25																				11.75					12.00						
						0.25																				11.75					12.00						
						0.50																				23.50					24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD					MUD RECORD				METERS DRILLED				TIME LOG																											
	DRILL PIPE, DOWNHOLE				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS															
9	DRILL PIPE, DOWNHOLE	88.9	85.85		5																																								
3	3.5" HWDP (RENTAL)	88.9	27.55		156.00																				3364.00	3364.50	REAM	0	1	12:00	21:00	9.00	23.A	W/O CEMENTER / CLEAN ON TOP OF											
1	JARS, MECHANICAL	120	4.05																						3364.00	3364.50	REAM	0	1					FISH @ 3364.5M											
33	3.5" HWDP (RENTAL)	88.9	303.51																																										
1	XO	160	0.77																																										
02	D.P.	STANDS	2928.19																																										
1	D.P.	SINGLES	9.50																																										
	KELLY DOWN		5.08																																										
	TOTAL		3364.50																																										
	WT. OF D.C.		0.00																																										
	WT. OF STRING		102,000.00																																										

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008		MONTH 9		DAY 16	
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045	
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1082	
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																						
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES											
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO										
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00			YES	DRILLER	100027876	BAILEY,CARL J	12.00			YES																
DRILLER	100052807	MONYARD,JEFF P	8.00			YES	DERRICKMAN	100059098	JENSEN,JAMES R	12.00			YES																
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	MOTORMAN	100053524	FARRELL,DARREN R	12.00			YES																
DERRICKMAN	100011344	ESLINGER,DERRICK G	8.00				FLOORMAN	100032314	GOULD,ROLAND R	12.00			YES																
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES																
FLOORMAN	100026162	TOUROUT,PAT	12.00			YES	LEASEHAND	100145233	REID,JUSTIN	12.00			YES																
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES																							
LEASEHAND	100202152	EVANS,SCOTT L	12.00			YES																							
RATE SCHEDULE							RATE SCHEDULE							RATE SCHEDULE															
		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR				<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR				<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR																
CREW SAFETY DAYS				DRIVERS						CREW SAFETY DAYS				DRIVERS						CREW SAFETY DAYS				DRIVERS					
1093				PAT HOULGRAVE						126				PAT HOULGRAVE															
				CARL BAILEY										CARL BAILEY															

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks			YEAR 2008	MONTH 9	DAY 17	LAST CASING TUBING OR LINER		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045		FUEL @ 08:00 HRS												RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG 14021		BOILER 0.00												WELL TYPE DIRECTIONAL	RE-ENTRY YES
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			TEMPERATURE W 10		DC/DP DP		MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH		OPERATOR'S AFE GHS/0001AFE004 REV P	
						E CURRENT CONDITIONS OVERCAST		DC/DP DP		127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	KELLY BSHG 0.00	OP FUEL 0.00
						H WIND DIRECTION E W		DC/DP DP		127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968	
						R ROAD CONDITION GOOD		DC/DP DP		127.0	38.09	X-95	101.6	165.0	NC50	104.00				TOUR SHEET SERIAL 0045_2008_09_17_1	
																				VENDOR SOFTWARE VERSION 4.2.9.C-5	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE				
					2.25		0.25																			12.00	0			HWT 5" DPP X 80			
					2.50		0.25					4.50						4.75								12.00	0	<input type="checkbox"/>	<input type="checkbox"/>	NEW / USED	HYDRALIC CATWALK AS PER LETT		
																														TOPDRIVE			
					4.75		0.50					4.50						4.75								24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD					MUD RECORD					METERS DRILLED					TIME LOG																													
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																			
9	DRILL PIPE, DOWNHOLE	88.9	85.85	5	156.00	4 4 7	SMITH	XR	MK0993	12.00 12.00																																						
3	3.5" HWDP (RENTAL)	88.9	27.55																																													
1	JARS, MECHANICAL	120	4.05																																													
33	3.5" HWDP (RENTAL)	88.9	303.51																																													
1	XO	160	0.77																																													
02	D.P.	STANDS	2928.19																																													
1	D.P.	SINGLES	9.50																																													
KELLY DOWN			5.08																																													
TOTAL			3364.50																																													
WT. OF D.C.			0.00																																													
WT. OF STRING			102,000.00																																													
HOLE CONDITION				CUTTING STRUCTURE					MUD MATERIALS ADDED					SOLIDS CONTROL					PUMP NO. 1					PUMP NO. 2					DEVIATION SURVEYS					RENTALS/SERVICES														
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR					PRODUCT AMOUNT UNIT					CENTRIFUGE					CIRCULATION PRESSURE kPa					LINER SIZE SPM					LINER SIZE SPM					DEPTH (m) DEVIATION DIRECTION					RENTALS/SERVICES									
				0.00					SNOWWHITE 17 0 SX					HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY					8100 140.0 70 140.0					2780 @ 40 @ 3348					RENTALS/SERVICES					RENTALS/SERVICES														
				TORQUE AT BOTTOM 7000.00					HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY					BOILERS					REDUCED PUMP SPEED					DEVIATION SURVEYS					RENTALS/SERVICES					RENTALS/SERVICES														
				FILL ON BOTTOM (m) 0.00										HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY					1 2					2780 @ 40 @ 3348					DEPTH (m) DEVIATION DIRECTION					RENTALS/SERVICES					RENTALS/SERVICES									
														HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY					BOILERS					REDUCED PUMP SPEED					DEVIATION SURVEYS					RENTALS/SERVICES					RENTALS/SERVICES									
														HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY					1 2					2780 @ 40 @ 3348					DEPTH (m) DEVIATION DIRECTION					RENTALS/SERVICES					RENTALS/SERVICES									
														BOILER pH					BOILERS					REDUCED PUMP SPEED					DEVIATION SURVEYS					RENTALS/SERVICES					RENTALS/SERVICES									
														STACK TEMP					BOILERS					REDUCED PUMP SPEED					DEVIATION SURVEYS					RENTALS/SERVICES					RENTALS/SERVICES									
																			DRILLER SIGNATURE					SPECIAL EVENT					RENTALS/SERVICES					RENTALS/SERVICES					RENTALS/SERVICES									
																			PAT HOULGRAVE					TIME/DEPTH					RENTALS/SERVICES					RENTALS/SERVICES					RENTALS/SERVICES									
																													RENTALS/SERVICES					RENTALS/SERVICES					RENTALS/SERVICES									
																																		RENTALS/SERVICES					RENTALS/SERVICES					RENTALS/SERVICES				

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 9	DAY 17
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1083	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR							INJURIES						
FROM 00:00		TO 12:00		INJURIES			FROM 12:00		TO 00:00		INJURIES			FROM		TO		INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO			
DRILLER	100025761	HOULGRAVE,PATRICK O	7.00		YES	DRILLER	100027876	BAILEY,CARL J	12.00		YES									
DRILLER	100052807	MONYARD,JEFF P	5.00		YES	DERRICKMAN	100059098	JENSEN,JAMES R	12.00		YES									
DERRICKMAN	100010736	WEIGEL,PAUL	7.00		YES	MOTORMAN	100053524	FARRELL,DARREN R	12.00		YES									
DERRICKMAN	100011344	ESLINGER,DERRICK G	5.00		YES	FLOORMAN	100032314	GOULD,ROLAND R	12.00		YES									
MOTORMAN	100066437	NEWCOMEN,RICHARD	7.00		YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES									
MOTORMAN	100114509	COLES,RANDY R	5.00		YES	LEASEHAND	100145233	REID,JUSTIN	12.00		YES									
FLOORMAN	100026162	TOUROUT,PAT	7.00		YES															
FLOORMAN	100141253	SQUIRES,DANIEL G	7.00		YES															
FLOORMAN	100201718	CHAULK,GEORGE J	5.00		YES															
FLOORMAN	100207885	TOUROUT,ERNALD J	5.00		YES															
LEASEHAND	100202152	EVANS,SCOTT L	7.00		YES															

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1094	PAT HOULGRAVE		
	CARL BAILEY		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
127	PAT HOULGRAVE		
	CARL BAILEY		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 9		DAY 18	
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA						RIG NO. C0045		
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1084		
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P				

DAY TOUR							NIGHT TOUR													
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO
DRILLER	100052807			12.00		YES	DRILLER	100025761			12.00		YES							
DERRICKMAN	100011344			12.00		YES	DRILLER	100027876			8.00									
MOTORMAN	100114509			12.00		YES	DERRICKMAN	100010736			12.00		YES							
FLOORMAN	100201718			12.00		YES	DERRICKMAN	100059098			8.00									
FLOORMAN	100207885			12.00		YES	MOTORMAN	100066437			12.00		YES							
							FLOORMAN	100026162			12.00		YES							
							FLOORMAN	100141253			12.00		YES							
							LEASEHAND	100202152			12.00		YES							
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						
CREW SAFETY DAYS				DRIVERS			CREW SAFETY DAYS				DRIVERS			CREW SAFETY DAYS				DRIVERS		
				PAT HOULGRAVE							PAT HOULGRAVE									
1095				JEFF MONYARD			128				JEFF MONYARD									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 9 DAY: 19 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 19530 BOILER: 0.00 TEMPERATURE: W 7 E 7 A T H E R CURRENT CONDITIONS: PARTLY CLOUDY WIND DIRECTION: E SW ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_19_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK & BRENT	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE						
							0.25					9.00														12.00	0						HWT 5" DPP X 80		
							0.25																			12.00	0						HYDRALIC CATWALK AS PER LETT		
																																	TOPDRIVE		
							0.50					9.00														24.00									

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG									
1	XO	160	0.77	BIT NO.	5	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
				SIZE	156.00	TIME			0.00	3327.00	REAM	0	0	00:00	01:30	1.50	12.C	CEMENTING / LAY DOWN 36 JTS 3.5" H.W.D.P,								
				IADC CODE	4 4 7	DENSITY (kg/m3)			0.00	3327.00	REAM	0	0					F/C OOH, F/T BLIND RAMS 7 SEC. TO CLOSE								
				MANUFACTURER	SMITH	FUNNEL VISCOSITY								01:30	09:00	7.50	12.C	CEMENTING / R.I.H. TO 3346M CIRCULATE								
				TYPE	XR	FLUID LOSS (cm3)												BOTTOMS UP.R.I.H TO 3357M TAG CEMENT								
				SERIAL NO.	MK0993	pH								09:00	10:45	1.75	23.0	WAITING ON CEMENT								
				JETS	12.00 12.00	PVT								10:45	11:45	1.00	23.A	W/O CEMENTER								
				JETS	12.00	MUD MATERIALS ADDED								11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC								
				DEPTH OUT (m)	3482.00	SODIUM BICARBONA	0	SX										NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &								
				DEPTH IN (m)	3482.00													MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,								
				TOTAL DRILLED (m)														VISUAL INPECTION TOP DRIVE & DERRICK								
				TOTAL HRS RUN														CALC.=11.98 MEAS.= 12.26 DIFF.=+.28								
15	D.P.	STANDS	3299.76	CUTTING STRUCTURE				SOLIDS CONTROL				REDUCED PUMP SPEED					DRILLER SIGNATURE: JEFF MONYARD SPECIAL EVENT: TIME/DEPTH SAFETY TOPIC: LAYING DOWN H.W. MEHL: 102 MACP: 3659									
2	D.P.	SINGLES	19.22	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY						2780	@	40	@	3348
KELLY DOWN				HOLE CONDITION				CENTRIFUGE				DEVIATION SURVEYS														
TOTAL				TORQUE AT BOTTOM				BOILERS																		
WT. OF D.C.				FILL ON BOTTOM (m)				1																		
WT. OF STRING				0.00				2																		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 9 DAY: 19 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 19530 BOILER: 0.00 TEMPERATURE: W 7, E A, T H, E S, R CURRENT CONDITIONS: PARTLY CLOUDY WIND DIRECTION: E SW ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_19_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK & BRENT	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
							0.25					9.00														12.00	0						HWT 5' DPP X 80
							0.25																			12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>				HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP				TOPDRIVE	
																											MIDDL	MIDDL					
																											BOTTOM	BOTTOM					
							0.50					9.00														24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG										
1	XO	160	0.77	BIT NO.	5	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
				SIZE	156.00	TIME			0.00	0.00		0	0	12:00	23:45	11.75	23.A	W/O CEMENTER /MONITOR WELL VIA TRIP TANK								
				IADC CODE	4 4 7	DENSITY (kg/m3)			0.00	0.00		0	0	23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7								
				MANUFACTURER	SMITH	FUNNEL VISCOSITY												SEC. EACH								
				TYPE	XR	FLUID LOSS (cm3)																				
				SERIAL NO.	MK0993	pH																				
				JETS	12.00 12.00	PVT																				
				JETS	12.00																					
				DEPTH OUT (m)	3482.00	MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2													
				DEPTH IN (m)	3482.00	PRODUCT	AMOUNT	UNIT	CENTRIFUGE		LINER SIZE	SPM	LINER SIZE	SPM												
				TOTAL DRILLED (m)		SODIUM BICARBONA	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY														
				TOTAL HRS RUN					HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY														
				CUTTING STRUCTURE				BOILERS		REDUCED PUMP SPEED																
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2		2780	@	40	@	3348					
				HOLE CONDITION				BOILERS		DEVIATION SURVEYS																
				HOLE DRAG				1		2		DEPTH (m)		DEVIATION		DIRECTION										
				TORQUE AT BOTTOM				HRS RUN		HRS RUN																
				FILL ON BOTTOM (m)				BOILER pH		BOILER pH																
				0.00				STACK TEMP		STACK TEMP																
15	D.P.	STANDS	3299.76																							
2	D.P.	SINGLES	19.22																							
KELLY DOWN			7.25																							
TOTAL			3327.00																							
WT. OF D.C.			0.00																							
WT. OF STRING			102,000.00																							
																	DRILLER SIGNATURE		SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP	
																	PAT HOULGRAVE		TIME/DEPTH		RIG MAINTENANCE		102		3659	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968			YEAR 2008		MONTH 9		DAY 19		
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER RICK & BRENT				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO			RIG SAFETY DAYS 1085	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR														
FROM 00:00		TO 12:00		INJURIES			FROM 12:00		TO 00:00		INJURIES			FROM : _		TO : _		INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00			YES	DRILLER	100025761	HOULGRAVE,PATRICK O	12.00			YES								
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES								
MOTORMAN	100114509	COLES,RANDY R	12.00			YES	MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00			YES								
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES	FLOORMAN	100026162	TOUROUT,PAT	12.00			YES								
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES								
LEASEHAND	100096351	PICCO,MICHAEL R	5.00			YES	LEASEHAND	100202152	EVANS,SCOTT L	12.00			YES								
RATE SCHEDULE	<input checked="checked" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE	<input checked="checked" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	
CREW SAFETY DAYS	DRIVERS						CREW SAFETY DAYS	DRIVERS						CREW SAFETY DAYS	DRIVERS						
	PAT HOULGRAVE							PAT HOULGRAVE							PAT HOULGRAVE						
1096	JEFF MONYARD						129	JEFF MONYARD													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2008 MONTH: 9 DAY: 20 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 17800 BOILER: 0.00 TEMPERATURE: W 10 E 10 A 10 T 10 H 10 E 10 R 10 CURRENT CONDITIONS: OVERCAST WIND DIRECTION: E ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_20_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
							0.25					5.00									0.25					12.00	0					HWT 5" DPP X 80	
							0.25					4.25						7.25			0.25					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>				HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP				TOPDRIVE	
																											MIDDL	MIDDL					
																											BOTTOM	BOTTOM					
							0.50					9.25									0.50					24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																
1	XO	160	0.77	BIT NO.	5	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS															
				SIZE	156.00	TIME	20:00		0.00	3482.00	REAM	0	0	12:00	12:15	0.25	12.C	CEMENTING / REVERSE CIRCULATE @ 3154M															
				IADC CODE	4 4 7	DENSITY (kg/m3)	1160.00												12:15 12:30 0.25 21.D PRE-JOB SAFETY / PRIOR TO CEMENT PLUG														
				MANUFACTURER	SMITH	FUNNEL VISCOSITY	37.00												12:30 13:30 1.00 12.C CEMENTING CONTINUED														
				TYPE	XR	FLUID LOSS (cm3)	16.00												13:30 16:30 3.00 12.C CEMENTING /PULL 20 STANDS/REVERSE CIRCULATE														
				SERIAL NO.	MK0993	pH	8.00												@														
				JETS	12.00 12.00	PVT													2579M														
				JETS	12.00														16:30 23:45 7.25 18.0 SQUEEZE CEMENT														
				DEPTH OUT (m)	3482.00														23:45 00:00 0.25 7.0 RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7														
				DEPTH IN (m)	3482.00														SEC. EACH														
				TOTAL DRILLED (m)																													
				TOTAL HRS RUN																													
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				REDUCED PUMP SPEED				DEVIATION SURVEYS													
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM	DEPTH (m)	DEVIATION	DIRECTION	NOTES: FNCT CROWN SAVER & SWACO CHOKES.CHECK BRAKES.LINKAGE.STAB					
												0.00	SODIUM BICARBONA	0	SX						2780	@	40	@	3348				VALVE & INSIDE BOP.VISUAL INSPECTION OF TOP DRIVE & OVERHEAD				
				HOLE CONDITION				BOILERS				DEVIATION SURVEYS				DEVIATION SURVEYS				DEVIATION SURVEYS													
				HOLE DRAG				1				2				DEVIATION SURVEYS				DEVIATION SURVEYS													
				TORQUE AT BOTTOM				HRS RUN				HRS RUN				DEVIATION SURVEYS				DEVIATION SURVEYS													
				7000.00				BOILER pH				BOILER pH				DEVIATION SURVEYS				DEVIATION SURVEYS													
				FILL ON BOTTOM (m)				STACK TEMP				STACK TEMP				DEVIATION SURVEYS				DEVIATION SURVEYS													
				0.00				DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC				MEHL													
				0.00				PAT HOULGRAVE				TIME/DEPTH				CEMENT PLUG				100													
				0.00																3659													

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	YEAR 2008	MONTH 9	DAY 20
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA		RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1086
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR																				
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES									
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO							
DRILLER	100052807		00:00	12:00			MONYARD,JEFF P	12.00				YES		DRILLER	100025761			12.00			HOULGRAVE,PATRICK O	12.00				YES	
DERRICKMAN	100011344						ESLINGER,DERRICK G	12.00				YES		DERRICKMAN	100010736			12.00			WEIGEL,PAUL	12.00				YES	
MOTORMAN	100114509						COLES,RANDY R	12.00				YES		MOTORMAN	100066437			12.00			NEWCOMEN,RICHARD	12.00				YES	
FLOORMAN	100201718						CHAULK,GEORGE J	12.00				YES		FLOORMAN	100026162			12.00			TOUROUT,PAT	12.00				YES	
FLOORMAN	100207885						TOUROUT,ERNALD J	12.00				YES		FLOORMAN	100141253			12.00			SQUIRES,DANIEL G	12.00				YES	
LEASEHAND	100096351						PICCO,MICHAEL R	12.00				YES		LEASEHAND	100202152			12.00			EVANS,SCOTT L	12.00				YES	
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT													
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS											
1097		PAT HOULGRAVE					130		PAT HOULGRAVE																		
		JEFF MONYARD							JEFF MONYARD																		

LICENSE NO.	WELL NAME	WELL NO.	Daily Checks		YEAR	MONTH	DAY	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	TIME																											
2008-0124	PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	C1968	(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		2008	9	21											2008/08/12	12:00																											
OPERATOR			CONTRACTOR NAME		RIG NO.		FUEL @ 08:00 HRS		RIG		BOILER		TEMPERATURE		DC/ DP		DC/DP SIZE		MASS		GRADE		MINIMU M.I.D.		T. JNT. O.D.		TYPE THREA		NO. OF JOINTS		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH											
PDI PRODUCTIONS INC			NABORS CANADA		C0045		08:00		15695		0.00		W 8		E A		T H		E W		R O		GOOD		DP		127.0		29.02		E-75		108.6		165.0		NC50		174.00		TRIPLEX		EMSCO		305.00	
SURFACE LOCATION			UNIQUE ID		NO. OF JOINTS		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH		KELLY BSHG		OP FUEL		CONTRACTOR'S JOB		TOUR SHEET SERIAL		VENDOR SOFTWARE VERSION																									
01-01-001-01-W1			GHS PAP#1-ST#3		174.00		TRIPLEX		EMSCO		305.00		0.00		C1968		0045_2008_09_21_1		4.2.9.C-5																											
SIGNATURE OF OPERATOR'S REPRESENTATIVE			SIGNATURE OF CONTRACTOR'S RIG MANAGER																																											
LYLE & TIBOR			BRENT KRAMPS																																											

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE					
				1.50	2.50	0.25					3.25						4.50									12.00	0			HWT 5' DPP X 80			
					11.75	0.25																				12.00				HYDRALIC CATWALK AS PER LETT			
				1.50	14.25	0.50					3.25						4.50								24.00				TOPDRIVE				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD			METERS DRILLED					TIME LOG																							
				BIT NO.	SIZE	IADC CODE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																				
1	XO	160	0.77	5	156.00	4 4 7	X		2899.00	2900.00	REAM	1	0	00:00	04:30	4.50	18.0	SQUEEZE CEMENT / MONITOR PRESSURE.																				
									2899.00	2900.00	REAM	1	0	04:30	07:45	3.25	12.C	CEMENTING / RIH TO 2912M/REVERSE																				
																		CIRCULATE																				
																		07:45	09:15	1.50	5.0	CONDITION MUD & CIRCULATE /MIX & SPOT																
00	D.P.	STANDS	2870.81																																			
2	D.P.	SINGLES	19.06																																			
		KELLY DOWN	8.36																																			
		TOTAL	2899.00																																			
		WT. OF D.C.	0.00																																			
		WT. OF STRING	102,000.00																																			

MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2		REMARKS			
PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	LINER SIZE	SPM	LINER SIZE	SPM	DEPTH (m)	DEVIATION	DIRECTION
SODIUM BICARBONA	0	SX											

REMARKS			
NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &			
MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,			
F/T REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK			

DRILLER SIGNATURE			SPECIAL EVENT	SAFETY TOPIC	MEHL	MACP
JEFF MONYARD			TIME/DEPTH		100	3659

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 9	DAY 21
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1087
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR						FROM		00:00	TO		12:00	INJURIES		NIGHT TOUR						FROM		__:	TO		__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO							
DRILLER	100052807	MONYARD,JEFF P	12.00		YES		DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES															
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES		DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES															
MOTORMAN	100114509	COLES,RANDY R	12.00		YES		MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES															
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES		FLOORMAN	100026162	TOUROUT,PAT	12.00		YES															
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES		FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES															
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES		LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES															
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT													
CREW SAFETY DAYS							CREW SAFETY DAYS							CREW SAFETY DAYS													
DRIVERS							DRIVERS							DRIVERS													
1098							131																				
PAT HOULGRAVE							PAT HOULGRAVE																				
JEFF MONYARD							JEFF MONYARD																				

LICENSE NO. 2008-0124 WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3) WELL NO. C1968
Daily Checks: (1) Daily Walk Around Inspection, (2) Detailed Inspection - Weekly (Using Check List), (3) H2S Signs Posted if Required, (4) Well License & Stick Diagram Posted, (5) Flare Lines Staked, (6) BOP Drills Performed, (7) Visually Inspect BOPs- Flare Lines & Degasser Lines.
OPERATOR: PDI PRODUCTIONS INC CONTRACTOR NAME: NABORS CANADA
SURFACE LOCATION: 01-01-001-01-W1 UNIQUE ID: GHS PAP#1-ST#3
SIGNATURE OF OPERATOR'S REPRESENTATIVE: LYLE & TIBOR SIGNATURE OF CONTRACTOR'S RIG MANAGER: BRENT KRAMPS

Table with 28 columns: CODE NO., RIG MOVE, DRILLING, REAMING, CORING, CIRC MUD, TRIP, PULD, LUB RIG, RIG DOWNTIME, DRILLING LINE, SURVEYS, LOGGING, CASING & CEMENT, WOC, NU / ND BOPS, TEST BOPS, DRILL-STEM TEST, PLUG BACK, SQUEEZE, FISHING, DIR. WORK, WAITING TIME, MEETINGS, SAFETY, WELL CONTROL, COMPLETION, BILLING CODES, Total, SHALE SHAKER(S), RENTALS/SERVICES. Includes time logs and drilling data.

Table with columns: NO, DRILLING ASSEMBLY (AT END OF TOUR), O.D., LENGTH. Contains bit record details for BRIDGE PLUG, R-TOOL, XO, COLLAR, SPIRAL, and STANDS/SINGLES.

MUD RECORD table with columns: MUD TYPE, WATER BASED, OIL BASED, TIME, DENSITY (kg/m3), FUNNEL VISCOSITY, FLUID LOSS (cm3), pH, PVT, MUD MATERIALS ADDED, SOLIDS CONTROL, CENTRIFUGE, BOILERS.

METERS DRILLED table with columns: FROM, TO, D-R-C, RPM, WOB, CIRCULATION PRESSURE kPa, PUMP NO. 1, PUMP NO. 2. Includes deviation surveys and driller signature.

TIME LOG table with columns: FROM, TO, ELAPSED TIME, CODE, DETAILS OF OPERATIONS IN SEQUENCE & REMARKS. Includes notes on crown saver, manifold valve alignment, and visual inspection.

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks <input type="checkbox"/> (1) Daily Walk Around Inspection <input type="checkbox"/> (2) Detailed Inspection - Weekly (Using Check List) <input type="checkbox"/> (3) H2S Signs Posted if Required <input type="checkbox"/> (4) Well License & Stick Diagram Posted <input type="checkbox"/> (5) Flare Lines Staked <input type="checkbox"/> (6) BOP Drills Performed <input type="checkbox"/> (7) Visually Inspect BOPs- Flare Lines & Degasser Lines <input type="checkbox"/> (1) Rig Site Health & Safety Meeting (one/crew/month) <input type="checkbox"/> (2) CAODC Rig Safety Inspection Checklist (one/rig/month) <input type="checkbox"/> (3) Master Inspection before Raising or Lowering <input type="checkbox"/> (4) Crown Saver Checked <input type="checkbox"/> (5) Motor Kills Checked		YEAR 2008 MONTH 9 DAY 22 RIG NO. C0045 FUEL @ 08:00 HRS RIG 19425 BOILER 0.00 TEMPERATURE CURRENT CONDITIONS PARTLY CLOUDY WIND DIRECTION N ROAD CONDITION GOOD	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE 2008/08/12 TIME 12:00 RIG RELEASE 2008/12/21 TIME 0:00 WELL TYPE DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 OP FUEL 0.00 CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_09_22_1 VENDOR SOFTWARE VERSION 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		DC/DP DP DP DP DP	MASS 127.0 29.02 GRADE E-75 108.6 MINIMU M.I.D. 165.0 T. JNT. O.D. 174.0 TYPE THREA NC50 NO. OF JOINTS 174.0 PUMP TYPE TRIPLEX EMSCO PUMP MANUFACTURER EMSCO STROKE LENGTH 305.00	PUMP TYPE TRIPLEX EMSCO PUMP MANUFACTURER EMSCO STROKE LENGTH 305.00	OPERATOR'S SIGNATURE LYLE & TIBOR CONTRACTOR'S SIGNATURE BRENT KRAMPS
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE	SIGNATURE OF CONTRACTOR'S RIG MANAGER	CODE NO.	CODE NO.

TIME - HRS	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE				
					11.25	0.25		0.50																		12.00	0			HWT 5" DPP X 80		
					7.50	0.25								0.75	3.50											12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP		TOPDRIVE		
																											MIDDL	MIDDL				
																											BOTTOM	BOTTOM				
					18.75	0.50		0.50						0.75	3.50											24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																
	BRIDGE PLUG	R-TOOL	XO	XO	XO	XO	COLLAR, SPIRAL	XO	BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
	1	0	0.87		5			156.00		4	4	7							2299.00	2300.00	REAM	0	0	12:00	17:00	5.00	6.A	TRIP IN HOLE WITH BRIDGE PLUG & SET @ 2287M					
																								17:00	20:30	3.50	15.A	PRESSURE TEST BOPS BRIDGE PLUG, ANNULAR & CHOKES 1400KPA LOW, 18000KPA HIGH FOR 15 MIN					
																														EACH. TEST BRIDGE PLUG, TOP PIPES & CHOKES			
																														1400 KPA LOW FOR 15 MIN EACH			
																									20:30	21:15	0.75	14.D	CHANGE RAMS / CHANGE LOWER RAMS TO 5"				
																									21:15	23:45	2.50	6.B	TRIP OUT OF HOLE / P.O.O.H FR. 2279M > 300M				
																									23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS				
																														7 SEC. EACH, F/T HCR 3 SEC.			
																														NOTES: FNCT CROWN SAVER & SWACO CHOKES. CHECK BRAKES, LINKAGE, STAB			
																														VALVE & INSIDE BOP. VISUAL INSPECTION OF TOP DRIVE, OVERHEAD			
																														EQUIPMENT & ESCAPE BUGGY. CHECK VALVE ALIGNMENT ON BOP & MANIFOLD.			
00	D.P.	STANDS	2870.81	CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				REDUCED PUMP SPEED				DEVIATION SURVEYS													
2	D.P.	SINGLES	19.06	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM	DEPTH (m)	DEVIATION	DIRECTION						
KELLY DOWN		8.36	HOLE CONDITION											2780 @ 40 @ 3348																			
TOTAL		2921.16	HOLE DRAG 2000											SAPP 0 SX		BOILERS																	
WT. OF D.C.		0.00	TORQUE AT BOTTOM 0.00											1		2				DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC		MEHL		MACP	
WT. OF STRING		102,000.00	FILL ON BOTTOM (m) 0.00											BOILER pH		HRS RUN				PAT HOULGRAVE				TIME/DEPTH		FALL ARREST		70		3659			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008		MONTH 9		DAY 22			
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER BRENT KRAMPS				PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1088		
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR														
			FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00			YES	DRILLER	100025761	HOULGRAVE,PATRICK O	12.00			YES								
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES								
MOTORMAN	100114509	COLES,RANDY R	12.00			YES	MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00			YES								
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES	FLOORMAN	100026162	TOUROUT,PAT	12.00			YES								
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES								
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES	LEASEHAND	100202152	EVANS,SCOTT L	12.00			YES								

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS		
1099	PAT HOULGRAVE			132	PAT HOULGRAVE						
	JEFF MONYARD				JEFF MONYARD						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										YEAR: 2008 MONTH: 9 DAY: 23	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	2008/08/12	TIME	12:00		
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA										RIG NO. C0045	FUEL @ 08:00 HRS															
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3										RIG 19433	BOILER 0.00															
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS										TEMPERATURE W 0	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. of JOINTS	PUMP TYPE	PUMP MANUFACTURER		STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P			
													W 0	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO		305.00	KELLY BSHG 0.00 OP FUEL 0.00			
													W 0	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO		305.00	CONTRACTOR'S JOB C1968			
													W 0	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00					TOUR SHEET SERIAL 0045_2008_09_23_1			
													W 0												VENDOR SOFTWARE VERSION 4.2.9.C-5				

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
																											NO.	TYPE	TYPE	HWT 5' DPP X 80	NO.	TYPE
																											12.00	0				
																											12.00	0				
																											24.00	0				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD							MUD RECORD				METERS DRILLED					TIME LOG														
				BIT NO.	5	SIZE	156.00	IADC CODE	4	4	7	MANUFACTURER	SMITH	TYPE	XR	SERIAL NO.	MK0993	DEPTH OUT (m)	3482.00	DEPTH IN (m)	3482.00	TOTAL DRILLED (m)	TOTAL HRS RUN	MUD TYPE	WATER BASED	X	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO
1	GAUGE MILL	0	0.57								MUD TYPE				260.00 500.00 REAM 50 1					00:00 01:00 1.00 6.B TRIP OUT OF HOLE / FR. 450M > OOH, LAY DOWN														
1	SCRAPER	0	1.11								DENSITY (kg/m3) 1160.00																							
1	WATERMELON MILL	0	1.42								FUNNEL VISCOSITY 36.00									01:00 01:45 0.75 7.0 RIG SERVICE / TROUBLESHOOT HYD. LEAK INTO														
1	BIT SUB	0	0.84								FLUID LOSS (cm3) 35.00									GEAR BOX														
1	XO	0	0.38								pH 9.00									01:45 02:45 1.00 6.C PICK UP BHA / MAKE UP MILL SCRAPER ASSEMBLY														
2	6 3/4 DC	0	17.90								PVT									02:45 12:00 9.25 6.A TRIP IN HOLE / R.I.H. W/MILL SCRAPER														
1	XO	0	0.69								MUD MATERIALS ADDED				REDUCED PUMP SPEED					ASSEMBLY MILL TIGHT SPOTS F>261M - T>500M														
JETS								SOLIDS CONTROL				CIRCULATION PRESSURE kPa																						
				CENTRIFUGE				PUMP NO. 1					PUMP NO. 2																					
								PULPRO 20 0 SX					LINER SIZE SPM LINER SIZE SPM						2780 @ 40 @ 3348															
				SAPP 0 SX									DEVIATION SURVEYS						DEPTH (m) DEVIATION DIRECTION															
																			NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, STABBING VALVE &															
																			INSIDE BOP READY, CHECK BOP & MANIFOLD VALVE ALIGNMENT,															
DEPTH OUT (m) 3482.00				DEPTH IN (m) 3482.00				TOTAL DRILLED (m)				HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY																						
TOTAL HRS RUN												HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY																						
CUTTING STRUCTURE												BOILERS																						
												1 2																						
												HRS RUN HRS RUN																						
												BOILER pH BOILER pH																						
												STACK TEMP STACK TEMP																						
16 D.P. STANDS 458.17				HOLE CONDITION								DRILLER SIGNATURE					SPECIAL EVENT																	
0 D.P. SINGLES 0.00				TORQUE AT BOTTOM 7000.00								JEFF MONYARD					TIME/DEPTH																	
KELLY DOWN 0.00				FILL ON BOTTOM (m) 0.00													SAFETY TOPIC MEHL MACP																	
TOTAL 481.08																	TRIPPING 37000 3659																	
WT. OF D.C. 0.00																																		
WT. OF STRING 102,000.00																																		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 9	DAY 23
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA	RIG NO. C0045		
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	RIG SAFETY DAYS 1089	
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR													
FROM		TO		INJURIES			FROM		TO		INJURIES			FROM		TO		INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES		DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES								
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES		DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES								
MOTORMAN	100114509	COLES,RANDY R	12.00		YES		MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES								
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES		FLOORMAN	100026162	TOURROUT,PAT	12.00		YES								
FLOORMAN	100207885	TOURROUT,ERNALD J	12.00		YES		FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES								
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES		LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES								

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	<input type="checkbox"/>
CREW SAFETY DAYS	DRIVERS	CREW SAFETY DAYS	DRIVERS	CREW SAFETY DAYS	DRIVERS		
1100	PAT HOULGRAVE JEFF MONYARD	133	PAT HOULGRAVE JEFF MONYARD				

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks				YEAR 2008	MONTH 9	DAY 24	LAST CASING TUBING OR LINER		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		OPPR.M. LM.BAK	RIG NO. C0045	FUEL @ 08:00 HRS		RIG 17259		BOILER 0.00									RIG RELEASE 2008/12/21	TIME 0:00		
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		LM.BAK	TEMPERATURE				DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS				LM.BAK	W 4	E A	T H	E N	R	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	OP FUEL 0.00
						LM.BAK	E N	E N	R	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00		TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968	
						LM.BAK	R	R		DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00					TOUR SHEET SERIAL 0045_2008_09_24_1	
							ROAD CONDITION GOOD															VENDOR SOFTWARE VERSION 4.2.9.C-5	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES				
TIME HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE					
					0.50	10.00	0.25									1.00						0.25					12.00	0			HWT 5" DPP X 80		
						8.50	0.25				3.00											0.25					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT			
																													TOP	TOP	TOPDRIVE		
					0.50	18.50	0.50					3.00				1.00						0.50					24.00	MIDDL	MIDDL				
																												BOTTOM	BOTTOM				

DRILLING ASSEMBLY (AT END OF TOUR)			BIT RECORD								MUD RECORD				METERS DRILLED				TIME LOG				
NO	O.D.	LENGTH	BIT NO.	5	SIZE	156.00	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
1 GAUGE MILL	0	0.57	IADC CODE	4 4 7	IADC CODE		TIME			2286.00	2287.00	REAM	0	0	00:00	00:30	0.50	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP				
1 SCRAPER	0	1.11	MANUFACTURER	SMITH	TYPE	XR	DENSITY (kg/m3)								00:30	05:45	5.25	6.B	TRIP OUT OF HOLE FR. 2280M > 15M				
1 WATERMELON MILL	0	1.42	SERIAL NO.	MK0993	JETS		FUNNEL VISCOSITY								05:45	06:30	0.75	6.D	LAY DOWN BHA / LAY DOWN MILL - SCRAPER				
1 BIT SUB	0	0.84	DEPTH OUT (m)	3482.00			FLUID LOSS (cm3)												ASSEMBLY				
1 XO	0	0.38	DEPTH IN (m)	3482.00			pH								06:30	07:30	1.00	15.A	PRESSURE TEST BOPS / PRESS. TEST CASING/				
2 6 3/4 DC	0	17.90	TOTAL DRILLED (m)				PVT												BLIND RAMS 1400KPA LOW 15 MIN,14000KPA HIGH				
1 XO	0	0.69	TOTAL HRS RUN				MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	PUMP NO. 1	PUMP NO. 2						FOR 15 MIN				
			CUTTING STRUCTURE	TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR	PULPRO 20	28 SX	CENTRIFUGE		BOILERS		2780 @ 40 @ 3348	LINER SIZE	SPM	LINER SIZE	SPM	07:30	07:45	0.25	21.D	PRE-JOB SAFETY PRIOR TO PICK UP WHIPSTOCK			
							HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY						07:45	09:15	1.50	6.C	PICK UP BHA / PICK UP WHIPSTOCK/MILL			
											REDUCED PUMP SPEED								ASSEMBLY				
																09:15	11:45	2.50	6.A	TRIP IN HOLE / RIH W/ WHIPSTOCK FR. 0M > 380M			
											DEVIATION SURVEYS								RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE				
											DEPTH (m)	DEVIATION	DIRECTION										
							BOILERS									NOTES: F/T CROWN SAVER, CHECK BOP & MANIFOLD VALVE ALIGNMENT,							
							1	2								STABBING VALVE & INSIDE BOP READY, VISUAL INSPECTION TOP							
							HRS RUN		HRS RUN							DRIVE & DERRICK							
							BOILER pH		BOILER pH		DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC		MEHL	MACP	
							STACK TEMP		STACK TEMP		JEFF MONYARD	TIME/DEPTH						LAY DOWN MILL ASSEM	89000	3659			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 9 DAY: 24 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 17259 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. OF JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m)	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_09_24_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		UNIQUE ID GHS PAP#1-ST#3		TEMPERATURE W 4 E CURRENT CONDITIONS A OVERCAST T WIND DIRECTION H NW E R ROAD CONDITION GOOD		DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. OF JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
					0.50	10.00	0.25								1.00						0.25					12.00	0			HWT 5' DPP X 80	
						8.50	0.25			3.00											0.25					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
					0.50	18.50	0.50				3.00				1.00						0.50					24.00		BOTTOM	BOTTOM		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG														
1	WHIPSTOCK	0	7.42	BIT NO.	5			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
1	MILL	0	4.67	SIZE	156.00			TIME				0.00	0.00		0	0	12:00	20:30	8.50	6.A	TRIP IN HOLE / W WHIPSTOCK & MILL ASSEMBLY									
1	SUB, UBHO	0	0.70	IADC CODE	4	4	7	DENSITY (kg/m3)														FR. 380M > 2278M								
1	5" HWDP	0	9.36	MANUFACTURER	SMITH			FUNNEL VISCOSITY										20:30	20:45	0.25	21.0	SAFETY MEETING / WITH SMITH, BAKER,								
2	6 3/4 DC	171	17.90	TYPE	XR			FLUID LOSS (cm3)														SCIENTIFIC DRILLING & RIG CREW PRIOR TO								
1	XO	165	0.69	SERIAL NO.	MK0993			pH														RIGGING UP & RUNNING GYRO								
				JETS	12.00	12.00		PVT										20:45	22:15	1.50	11.0	WIRELINE LOGS / RIG UP WIRE LINE SHEAVES &								
					12.00			MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2						PICK UP GYRO									
				DEPTH OUT (m)	3482.00			PRODUCT	AMOUNT	UNIT	CENTRIFUGE			LINER SIZE	SPM	LINER SIZE	SPM					WIRELINE LOGS / WIRELINE GYRO INTO UBHO SUB								
				DEPTH IN (m)	3482.00			PULPRO 20	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY								RIG SERVICE F/T UPPER & LOWER PIPE RAMS 7								
				TOTAL DRILLED (m)							HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED							SEC. EACH								
				TOTAL HRS RUN											2780	@	40	@	3348	DEVIATION SURVEYS							NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, STABBING VALVE &			
				CUTTING STRUCTURE							BOILERS				DEPTH (m)	DEVIATION	DIRECTION								INSIDE BOP READY, CHECK MANIFOLD & BOP VALVE ALIGNMENT, F/T					
79	D.P.	STANDS	2256.93	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2									REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK						
1	D.P.	SINGLES	9.63	HOLE CONDITION							HRS RUN		HRS RUN																	
	KELLY DOWN		0.00	HOLE DRAG							BOILER pH		BOILER pH																	
	TOTAL		2307.68	TORQUE AT BOTTOM							STACK TEMP		STACK TEMP																	
	WT. OF D.C.		2.00	FILL ON BOTTOM (m)											DRILLER SIGNATURE				SPECIAL EVENT					SAFETY TOPIC		MEHL	MACP			
	WT. OF STRING		89,000.00	0.00								PAT HOULGRAVE				TIME/DEPTH					RIG UP WIRE LINE SHE/		90000	36559						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008	MONTH 9	DAY 24
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER BRENT KRAMPS			PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1090	
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR						NIGHT TOUR											
FROM		TO		INJURIES		FROM		TO		INJURIES		FROM		TO		INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES						
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES						
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES						
FLOORMAN	100201718	CHALK,GEORGE J	12.00		YES	FLOORMAN	100026162	TOUROUT,PAT	12.00		YES						
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES						
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES						
RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS			
1101		PAT HOULGRAVE				134		PAT HOULGRAVE									
		JEFF MONYARD						JEFF MONYARD									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked			YEAR: 2008 MONTH: 9 DAY: 25	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m ³)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12 TIME 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS	RIG 19780	BOILER 0.00										RIG RELEASE 2008/12/21 TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3	TEMPERATURE	W 5	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. of JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	WELL TYPE DIRECTIONAL RE-ENTRY YES	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	W 5	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. of JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P		

CODE NO.	SHALE SHAKER(S)																									RENTALS/SERVICES						
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE			
		9.75				0.25					1.00														1.00	12.00	0				HWT 5" DPP X 80	
		3.50			7.00	0.25	1.25																			12.00		<input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
Total		13.25			7.00	0.50	1.25				1.00														1.00	24.00					TOPDRIVE	

NO	DRILLING ASSEMBLY (AT END OF TOUR)		BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG				
	O.D.	LENGTH	BIT NO.	5	MUD TYPE	WATER BASED	X	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
1	MILL	0	4.67	SIZE	156.00	TIME	10:00	2278.75	2282.00	DRILL	80	3	00:00	01:00	1.00	25.0	OTHER / ORIENT WHIPSTOCK, PULL GYRO FR.	
1	SUB, UBHO	0	0.70	IADC CODE	4 4 7	DENSITY (kg/m ³)	1165.00										UBHO, SET WHIPSTOCK SLIPS & SHEAR @ 2279M,	
1	5" HWDP	0	9.36	MANUFACTURER	SMITH	FUNNEL VISCOSITY	36.00										RETRIEVE GYRO	
1	XO	0	0.38	TYPE	XR	FLUID LOSS (cm ³)	35.00						01:00	02:00	1.00	11.0	WIRELINE LOGS / LAY DOWN GYRO & RIG OUT	
2	6 3/4 DC	171	17.90	SERIAL NO.	MK0993	pH	10.00										WIRELINE SHEAVES	
1	XO	165	0.69	JETS		PVT							02:00	11:45	9.75	2.0	DRILL / MILL WINDOW IN CASING FR. 2278.75>	
				DEPTH OUT (m)	3482.00	MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	PUMP NO. 1	PUMP NO. 2	11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC	
				DEPTH IN (m)	3482.00	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m ³)	OVER FLOW DENSITY	UNDER FLOW DENSITY						
				TOTAL DRILLED (m)		PULPRO 20	1	SX										
				TOTAL HRS RUN														
				CUTTING STRUCTURE			CENTRIFUGE											
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR						
												0.00						
78	D.P.	STANDS	2228.15	HOLE CONDITION			BOILERS											
2	D.P.	SINGLES	19.28	HOLE DRAG	2000	1			2									
	KELLY DOWN		0.87	TORQUE AT BOTTOM	7000.00	HRS RUN		HRS RUN										
TOTAL			2282.00	FILL ON BOTTOM (m)	0.00	BOILER pH		BOILER pH										
WT. OF D.C.		2.00				STACK TEMP		STACK TEMP		DRILLER SIGNATURE		SPECIAL EVENT						
WT. OF STRING		89,000.00								JEFF MONYARD	TIME/DEPTH							
																SAFETY TOPIC	MEHL	MACP
																WIRE LINE SHEAVES	90000	3659

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPR.R.M. LM.BAK LM.BAK LM.BAK LM.BAK LM.BAK LM.BAK LM.BAK	YEAR 2008	MONTH 9	DAY 25	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00																						
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045			FUEL @ 08:00 HRS			RIG 19780			BOILER 0.00			RIG RELEASE 2008/12/21		TIME 0:00																					
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			TEMPERATURE W 5 E A T PARTLY CLOUDY H WIND DIRECTION E SW R ROAD CONDITION GOOD			DC/DP DP			DC/DP SIZE 127.0			MASS 29.02			GRADE E-75			MINIMU M.I.D. 108.6			T. JNT. O.D. 165.0			TYPE THREA NC50			NO. of JOINTS 174.00			PUMP TYPE TRIPLEX			PUMP MANUFACTURER EMSCO			STROKE LENGTH 305.00		
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked			DP			127.0			29.02			G-105			108.6			165.0			NC50			120.00			TRIPLEX			EMSCO			305.00		
OPERATOR'S AFE GHS/0001AFE004 REV P			KELLY BSHG 0.00			OP FUEL 0.00			CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2008_09_25_1			VENDOR SOFTWARE VERSION 4.2.9.C-5																										

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES								
		9.75					0.25				1.00														1.00	12.00	0						HWT 5" DPP X 80
		3.50				7.00	0.25	1.25																		12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>			HYDRALIC CATWALK AS PER LETT
																											TOP	TOP				TOPDRIVE	
																											MIDDL	MIDDL					
																											BOTTOM	BOTTOM					
	Total	13.25				7.00	0.50	1.25			1.00														1.00	24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD			METERS DRILLED					TIME LOG			
				BIT NO.			5									MUD TYPE			FROM TO D-R-C RPM WOB					FROM TO ELAPSED TIME CODE			
1	MILL	0	4.67	SIZE			156.00									WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			2282.00 2283.00 DRILL 90 10					12:00 15:30 3.50 2.0			
1	SUB. UBHO	0	0.70	IADC CODE			4 4 7									DENSITY (kg/m3)								15:30 19:00 3.50 6.B			
1	5" HWDP	0	9.36	MANUFACTURER			SMITH									FUNNEL VISCOSITY								TRIP OUT OF HOLE FR. 2283M>645M WITH FLOW			
1	XO	0	0.38	TYPE			XR									FLUID LOSS (cm3)			35.00					CHECKS			
2	6 3/4 DC	171	17.90	SERIAL NO.			MK0993									pH			10.00					@2270M,2140M,1148M,			
1	XO	165	0.69	JETS			12.00 12.00									PVT								19:00 20:15 1.25 8.F			
				DEPTH OUT (m)			3482.00									MUD MATERIALS ADDED								20:15 20:30 0.25 7.0			
				DEPTH IN (m)			3482.00									PRODUCT AMOUNT UNIT								DRUM CLUTCH			
				TOTAL DRILLED (m)												CENTRIFUGE								CLOSE CHECK CROWN SAVER			
				TOTAL HRS RUN												HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY								20:30 21:45 1.25 6.B			
				CUTTING STRUCTURE												SODIUM BICARB			2 SX					CHECK & F/T BLIND RAMS 7 SEC.			
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR												KELZAN XC POLYMEF			2 SX					PICK UP 3RD PARTY TOOLS / LAY DOWN & PICK			
78	D.P.	STANDS	2228.15	HOLE CONDITION												POLYPAC UL			10 SX					UP NEW MILL ASSEMBLY			
2	D.P.	SINGLES	19.28	HOLE DRAG			2000									BOILERS								23:00 00:00 1.00 6.A			
				TORQUE AT BOTTOM			7000.00									HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY								TRIP IN HOLE			
				FILL ON BOTTOM (m)			0.00									BOILER pH								NOTES: FNCT CROWN SAVERS,SWACO CHOKES & IGNITOR.CHECK			
				WT. OF D.C.			2.00									BOILER pH								BRAKES,LINKAGE,STAB VALVE & INSIDE BOP.VISUAL INSPECTION OF			
				WT. OF STRING			89,000.00									STACK TEMP								TOP DRIVE & OVERHEAD EQUIPMENT.CHECK VALVE ALIGNMENT ON BOP			
																STACK TEMP								& MANIFOLD. CALC.= 9.66, MEAS.=9.47, DIFF=.09			
																								DRILLER SIGNATURE			
																								PAT HOULGRAVE			
																								SPECIAL EVENT			
																								TIME/DEPTH			
																								SAFETY TOPIC			
																								SETTING CROWN SAVE			
																								MEHL			
																								MACP			
																								100			
																								3659			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 9	DAY 25
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1091	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	00:00	TO	12:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00			YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES	
MOTORMAN	100114509	COLES,RANDY R	12.00			YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES	

NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO
DRILLER	100025761	HOULGRAVE,PATRICK O	12.00			YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	
MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00			YES	
FLOORMAN	100026162	TOUROUT,PAT	12.00			YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	
LEASEHAND	100202152	EVANS,SCOTT L	12.00			YES	

		FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
	PAT HOULGRAVE
1102	JEFF MONYARD

CREW SAFETY DAYS	DRIVERS
	PAT HOULGRAVE
135	JEFF MONYARD

CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124 WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3) WELL NO. C1968

OPERATOR PDI PRODUCTIONS INC CONTRACTOR NAME NABORS CANADA

SURFACE LOCATION 01-01-001-01-W1 UNIQUE ID GHS PAP#1-ST#3

SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS

Daily Checks
 (1) Daily Walk Around Inspection
 (2) Detailed Inspection - Weekly (Using Check List)
 (3) H2S Signs Posted if Required
 (4) Well License & Stick Diagram Posted
 (5) Flare Lines Staked
 (6) BOP Drills Performed
 (7) Visually Inspect BOPs- Flare Lines & Degasser Lines

YEAR 2008 MONTH 9 DAY 26
 RIG NO. C0045 FUEL @ 08:00 HRS
 RIG 16950 BOILER 0.00

W 7
 E A T H W I N D D I R E C T I O N E N
 R O A D C O N D I T I O N G O O D

D.C./DP DP D.C./DP DP D.C./DP DP
 MASS GRADE MINIMU T. JNT. TYPE NO. PUMP PUMP STROKE
 SIZE M.I.D. O.D. THREA JOINTS TYPE MANUFACTURER LENGTH
 127.0 29.02 E-75 108.6 165.0 NC50 174.00 TRIPLEX EMSCO 305.00
 127.0 29.02 G-105 108.6 165.0 NC50 120.00 TRIPLEX EMSCO 305.00
 127.0 38.09 X-95 101.6 165.0 NC50 104.00

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES									
		3.75	2.00		6.00	0.25																				12.00	NO. 0	TYPE	TYPE	HWT 5' DPP X 80			
		2.25		2.25	5.25	0.25								0.75					1.00	0.25						12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP	TOPDRIVE				
																											MIDDL	MIDDL					
Total		6.00	2.00	2.25	11.25	0.50								0.75					1.00	0.25						24.00	BOTTOM	BOTTOM					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD				METERS DRILLED					TIME LOG																							
				BIT NO.	5	SIZE	156.00	IADC CODE	4	4	7	MANUFACTURER	SMITH	TYPE	XR	SERIAL NO.	MK0993	JETS	MUD TYPE	WATER BASED	X	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
1	MILL	0	0.73																								00:00	06:00	6.00	6.A	TRIP IN HOLE / LAY DOWN 6JTS BENT E-PIPE,													
1	WATERMELON MILL	0	1.40																													RIH TO 2280												
1	BIT SUB	0	0.84																													06:00 08:00 2.00 3.0 REAMING / REAM WINDOW FR. 2281M> 2283M												
1	5" D.P.	0	9.57																													08:00 11:45 3.75 2.0 DRILL F>2283M - 2284M												
1	XO	0	0.38																													11:45 12:00 0.25 7.0 RIG SERVICE FNCT UPPER & LOWER PIPE RAMS 7												
2	6 3/4 DC	171	17.90																													SEC. EACH												
1	XO	165	0.69																																									
6	5" D.P.	0	55.80																																									
				CUTTING STRUCTURE								MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2		REMARKS																		
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	kPa	LINER SIZE	SPM	LINER SIZE	SPM																				
											0.00	PULPRO 20	0	SX						2900	140.0	70	140.0																					
				HOLE CONDITION												CENTRIFUGE				REDUCED PUMP SPEED				DEVIATION SURVEYS																				
				HOLE DRAG 2000								HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	1050 @ 40 @ 2278																												
				TORQUE AT BOTTOM 11000.00								HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																													
				FILL ON BOTTOM (m) 0.00								BOILERS				DEVIATION SURVEYS																												
												1		2		DEPTH (m) DEVIATION DIRECTION																												
												HRS RUN		HRS RUN																														
												BOILER pH		BOILER pH																														
												STACK TEMP		STACK TEMP																														
																DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC				MEHL			MACP													
																JEFF MONYARD				TIME/DEPTH				TRIPPING				90			3430													

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 9	DAY 27
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1093
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR						NIGHT TOUR													
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES								
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES								
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES								
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	FLOORMAN	100026162	TOUROUT,PAT	12.00		YES								
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES								
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES								
RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT							RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT						
CREW SAFETY DAYS	DRIVERS					CREW SAFETY DAYS	DRIVERS					CREW SAFETY DAYS	DRIVERS						
1104	PAT HOULGRAVE					137	PAT HOULGRAVE												
	JEFF MONYARD						JEFF MONYARD												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 9	DAY 28	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00																																								
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045			FUEL @ 08:00 HRS			RIG 10738			BOILER 0.00			RIG RELEASE 2008/12/21			TIME 0:00																																						
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			TEMPERATURE			DC/DP			DC/DP SIZE			MASS			GRADE			MINIMU M.I.D.			T. JNT. O.D.			TYPE THREA			NO. OF JOINTS			PUMP TYPE			PUMP MANUFACTURER			STROKE LENGTH																				
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			W O			CURRENT CONDITIONS			RA I N			H WIND DIRECTION			E S E			R OAD CONDITION			G O O D			DP			127.0			29.02			E-75			108.6			165.0			NC50			174.00			TRIPLEX			EMSCO			305.00		
OPERATOR'S AFE GHS/0001AFE004 REV P			KELLY BSHG 0.00			OP FUEL 0.00			CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2008_09_28_1			VENDOR SOFTWARE VERSION 4.2.9.C-5																																												

CODE NO.	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
																											NO.	TYPE	TYPE	NO.	TYPE	TYPE
		8.00			1.00		0.25													2.75						12.00	0			HWT 5' DPP X 80		
		11.00					0.25													0.75						12.00	0			HYDRALIC CATWALK AS PER LETT		
	Total	19.00			1.00		0.50													3.50						24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																					
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	DEPTH (m)	DEVIATION	DIRECTION	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS															
1	BIT	216	0.23	6	216.00	6 1 7 X	SMITH	PJ0538	FH40DVP	18.00 18.00	18.00	2317.00	2385.00	-68.00	19.00																							
1	MOTOR, DOWNHOLE	164	9.73																																			
1	UBHO	165	0.70																																			
1	MONEL	163	9.46																																			
1	MONEL	163	9.28																																			
1	XO	165	0.78																																			
1	XO	163	0.57																																			
1	UBHO	160	0.70																																			
24	5" HWDP	171	223.55																																			
1	XO	165	0.80																																			
1	JARS, HYDRAULIC	166	5.78																																			
1	XO	165	0.80																																			
54	5" HWDP	171	503.88																																			
54	D.P.	STANDS	1541.65																																			
0	D.P.	SINGLES	0.00																																			
KELLY DOWN			9.09	5000																																		
TOTAL			2317.00	TORQUE AT BOTTOM				5000.00																														
WT. OF D.C.			2.00	FILL ON BOTTOM (m)				0.00																														
WT. OF STRING			89,000.00																																			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 9	DAY 28
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA		RIG NO. C0045	
RIG MANAGER BRENT KRAMPS			PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR	FROM	TO	INJURIES			NIGHT TOUR	FROM	TO	INJURIES				FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES						
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES						
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES						
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	FLOORMAN	100026162	TOUROUT,PAT	12.00		YES						
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES						
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES						
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			
CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS			
1105		PAT HOULGRAVE				138		PAT HOULGRAVE									
		JEFF MONYARD						JEFF MONYARD									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degassers Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		OPR.R.M. YEAR 2008 MONTH 9 DAY 29 RIG NO. C0045 FUEL @ 08:00 HRS RIG 11922 BOILER 0.00 TEMPERATURE W 9 E A T H R SE GOOD LAST CASING TUBING OR LINER 244.5 O.D. (mm) 0.0 MIN I.D. (mm) 70.01 MASS (kg/m3) LT&C MAKE GRADE NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00	SPUD DATE 2008/08/12 RIG RELEASE 2008/12/21 WELL TYPE DIRECTIONAL OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_09_29_1 VENDOR SOFTWARE VERSION 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			O.D. (mm) 244.5 MIN I.D. (mm) 0.0 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00	SPUD DATE 2008/08/12 RIG RELEASE 2008/12/21 WELL TYPE DIRECTIONAL OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_09_29_1 VENDOR SOFTWARE VERSION 4.2.9.C-5
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			DC/DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. OF JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	TIME 12:00 0:00 YES 0.00 C1968 0045_2008_09_29_1 4.2.9.C-5
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			DP 127.0 DP 127.0 DP 127.0 DP 127.0	TRIPLEX EMSCO TRIPLEX EMSCO

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE					
		11.25			0.25		0.25													0.25													
		7.50			2.00		0.25													2.25													
Total		18.75			2.25		0.50													2.50													

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD				METERS DRILLED					TIME LOG																
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	HOLE CONDITION	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	DRILLER SIGNATURE	SPECIAL EVENT	SAFETY TOPIC	MEHL	MACP								
1	BIT	216	0.23		6																																
1	MOTOR, DOWNHOLE	164	9.73		216.00																																
1	UBHO	165	0.70			6	1	7	X																												
1	MONEL	163	9.46																																		
1	MONEL	163	9.28																																		
1	XO	165	0.78																																		
1	XO	163	0.57																																		
1	UBHO	160	0.70																																		
24	5" HWDP	171	223.55																																		
1	XO	165	0.80																																		
1	JARS, HYDRAULIC	166	5.78																																		
1	XO	165	0.80																																		
54	5" HWDP	171	503.88																																		
56	D.P.	STANDS	1599.11																																		
0	D.P.	SINGLES	0.00																																		
KELLY DOWN			2.63																																		
TOTAL			2368.00																																		
WT. OF D.C.			2.00																																		
WT. OF STRING			114,000.00																																		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	YEAR 2008	MONTH 9	DAY 29
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1095
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR																						
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES											
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO												
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES																		
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES																		
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES																		
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	FLOORMAN	100026162	TOUROUT,PAT	12.00		YES																		
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES																		
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES																		
RATE SCHEDULE					<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE					<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE					<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT						
CREW SAFETY DAYS					DRIVERS					CREW SAFETY DAYS					DRIVERS					CREW SAFETY DAYS					DRIVERS				
1106					PAT HOULGRAVE					139					PAT HOULGRAVE														
					JEFF MONYARD										JEFF MONYARD														

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	YEAR 2008	MONTH 9	DAY 30
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA		RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1096
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR						NIGHT TOUR																	
		FROM	00:00	TO	12:00	INJURIES				FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100027876	BAILEY,CARL J	8.00		YES	DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES												
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES												
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES												
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	FLOORMAN	100026162	TOUROUT,PAT	12.00		YES												
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES												
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES												
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES																		

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
1107	PAT HOULGRAVE					
	JEFF MONYARD					

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
140	PAT HOULGRAVE					
	JEFF MONYARD					

RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#:	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 10	DAY 1	LAST CASING TUBING OR LINER		O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00			
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPPR.M. LM BK	RIG NO. C0045	FUEL @ 08:00 HRS		TEMPERATURE W 8 E A T H E SW R	BOILER 0.00	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	LM BK	RIG		BOILER		DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	WELL TYPE DIRECTIONAL	RE-ENTRY YES
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		BK	RIG		BOILER		DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	OPERATOR'S AFE GHS/0001AFE004 REV P	OP FUEL 0.00

TIME - HRS	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE				
		3.25	1.50				0.25	5.00	1.00												1.00						12.00	0			HWT 5" DPP X 80	
		11.75					0.25																				12.00	SCREENS CHANGE	NEW / USED	HYDRALIC CATWALK AS PER LETT		
	Total	15.00	1.50				0.50	5.00	1.00												1.00						24.00	TOP	TOP	TOPDRIVE		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																
1	BIT	216	0.23	BIT NO.	7			MUD TYPE	WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
1	MOTOR, DOWNHOLE	164	9.73	SIZE	216.00			TIME	10:00			2385.00	2400.00	DRILL	0	5	00:00	01:00	1.00	9.A	SLIP/CUT DRILLING LINE												
1	UBHO	165	0.70	IADC CODE				DENSITY (kg/m3)	1090.00			2385.00	2400.00	DRILL	30	5	01:00	04:30	3.50	8.B	DOWNTIME-TOP DRIVE / TROUBLE SHOOT & REPAIR												
1	MONEL	163	9.46	MANUFACTURER	SMITH			FUNNEL VISCOSITY	44.00													FAULTY BLOWER BREAKER											
1	MONEL	163	9.28	TYPE	MSI616			FLUID LOSS (cm3)	13.00									04:30	06:00	1.50	3.A	REAM & CLEAN TO BOTTOM F>											
1	XO	163	0.57	SERIAL NO.	JXO874			pH	10.00									06:00	07:30	1.50	8.B	DOWNTIME-TOP DRIVE TROUBLE SHOOT & REPAIR											
1	UBHO	160	0.70			6.40	6.40	PVT										07:30	10:45	3.25	2.0	DRILL PATTERN BIT & DRILL F>2385M - T> 2400M											
24	5" HWDP	171	223.55	JETS		6.40	6.40	MUD MATERIALS ADDED				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		10:45	11:45	1.00	20.A	DIRECTIONAL SURVEYS ACCUMULATED												
1	XO	165	0.80			6.40	6.40	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM	11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC										
1	JARS, HYDRAULIC	166	5.78					KELZAN	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED																		
1	XO	165	0.80					PULPRO 30	0	SX	4	1090	1075	1860	3200	@	50	@	2384														
54	5" HWDP	171	503.88	DEPTH OUT (m)	2400.00						HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS																		
				DEPTH IN (m)	2688.00										DEPTH (m)	DEVIATION	DIRECTION																
				TOTAL DRILLED (m)	-288.00																												
				TOTAL HRS RUN	3.25			BOILERS																									
				CUTTING STRUCTURE				1				2																					
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	HRS RUN		HRS RUN																		
56	D.P.	STANDS	1599.11	HOLE CONDITION																													
2	D.P.	SINGLES	18.68	HOLE DRAG	4000																												
	KELLY DOWN		0.95	TORQUE AT BOTTOM	5000.00																												
	TOTAL		2385.00	FILL ON BOTTOM (m)	0.00																												
	WT. OF D.C.		2.00	DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC				MEHL				MACP													
	WT. OF STRING		114,000.00	JEFF MONYARD				TIME/DEPTH				TOP DRIVE REPAIR				110				5259													

License No: 2008-0124, Well Name: PORT AU PORT-SIDETRACK#3(PAP#1-ST#), Well No: C1968. Operator: PDI PRODUCTIONS INC, Contractor: NABORS CANADA. Location: 01-01-001-01-W1. Operator Sign: LYLE & TIBOR, Contractor Sign: BRENT KRAMPS. Includes Daily Checks section with walk-around and inspection items.

Table with 28 columns for drilling parameters: CODE NO., RIG MOVE, DRILLING, REAMING, CORING, CIRC MUD, TRIP, PULD DP/DC, LUB RIG, RIG DOWNTIME, DRILLING LINE, SURVEYS, LOGGING, CASING & CEMENT, WOC, NU / ND BOPS, TEST BOPS, DRILL-STEM TEST, PLUG BACK, SQUEEZE, FISHING, DIR. WORK, WAITING TIME, MEETINGS, SAFETY, WELL CONTROL, COMPLETION, BILLING CODES. Total 24.00 hours.

Main operational data table with columns for NO, DRILLING ASSEMBLY (AT END OF TOUR), O.D., LENGTH, BIT RECORD, MUD RECORD, METERS DRILLED, TIME LOG, and HOLE CONDITION. Includes detailed logs for 2400M and 2459M depths, including pump speeds and deviation surveys.

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 10		DAY 1		
OPERATOR PDI PRODUCTIONS INC					CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER BRENT KRAMPS					PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1097		
SURFACE LOCATION 01-01-001-01-W1					CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																																					
		FROM 00:00		TO 12:00		INJURIES					FROM 12:00		TO 00:00		INJURIES					FROM _:_		TO _:_		INJURIES																				
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO				CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO				CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO																					
DRILLER	100027876	BAILEY,CARL J	5.00		YES				DRILLER	100025761	HOULGRAVE,PATRICK O	12.00		YES																														
DRILLER	100052807	MONYARD,JEFF P	7.00		YES				DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES																														
DERRICKMAN	100011344	ESLINGER,DERRICK G	7.00		YES				MOTORMAN	100066437	NEWCOMEN,RICHARD	12.00		YES																														
DERRICKMAN	100053524	FARRELL,DARREN R	5.00		YES				FLOORMAN	100026162	TOUROUT,PAT	12.00		YES																														
MOTORMAN	100032314	GOULD,ROLAND R	5.00		YES				FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES																														
MOTORMAN	100114509	COLES,RANDY R	7.00		YES				LEASEHAND	100202152	EVANS,SCOTT L	12.00		YES																														
FLOORMAN	100080030	MILLER,DARRELL W	5.00		YES																																							
FLOORMAN	100145233	REID,JUSTIN	5.00		YES																																							
FLOORMAN	100201718	CHAULK,GEORGE J	7.00		YES																																							
FLOORMAN	100207885	TOUROUT,ERNALD J	7.00		YES																																							
LEASEHAND	100096351	PICCO,MICHAEL R	7.00		YES																																							
LEASEHAND	100145303	REID,BOYCE	5.00		YES																																							
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT									RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT									RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT														
CREW SAFETY DAYS		DRIVERS													CREW SAFETY DAYS		DRIVERS													CREW SAFETY DAYS		DRIVERS												
1108		PAT HOULGRAVE JEFF MONYARD													141		PAT HOULGRAVE JEFF MONYARD																											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	<p style="text-align:center;">Daily Checks</p> <p>(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines</p>	OPR. M. LM BK LM BK LM BK LM BK	YEAR 2008	MONTH 10	DAY 2	LAST CASING TUBING OR LINER FUEL @ 08:00 HRS	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00																		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG NO. C0045		RIG 13722		BOILER 0.00		TEMPERATURE W 6 E A T H E S R		DC/ DP DP		DC/DP SIZE 127.0		MASS 29.02		GRADE E-75		MINIMU M.I.D. 108.6		T. JNT. O.D. 165.0		TYPE THREA NC50		NO. OF JOINTS 174.00		PUMP TYPE TRIPLEX		PUMP MANUFACTURER EMSCO		STROKE LENGTH 305.00		OPERATOR'S AFE GHS/0001AFE004 REV P			
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		ROAD CONDITION GOOD		DP		DP		DP		DP		DP		DP		DP		DP		DP		DP		DP		DP		KELLY BSHG 0.00		OP FUEL 0.00	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES									
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE										
		1.50					0.25	10.25																			12.00	0			HWT 5" DPP X 80								
		10.25					0.25	0.50												1.00							12.00	<input type="checkbox"/>	<input type="checkbox"/>	NEW / USED	HYDRALIC CATWALK AS PER LETT								
																																		TOP	TOP		TOPDRIVE		
																																		MIDDLE	MIDDLE				
																																		BOTTOM	BOTTOM				
Total		11.75					0.50	10.75													1.00						24.00												

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD			MUD RECORD			METERS DRILLED				TIME LOG																																											
	BIT NO.	7			SIZE	216.00	IADC CODE	MANUFACTURER	SMITH	TYPE	MSI616	SERIAL NO.	JXO874	DEPTH OUT (m)	2509.00	DEPTH IN (m)	2688.00	TOTAL DRILLED (m)	-179.00	TOTAL HRS RUN	15.00	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																																
1	MOTOR, DOWNHOLE	164	9.73														2462.00	2509.00	REAM	65	7	12:00	12:30	0.50	8.B	DOWNTIME-TOP DRIVE																																
1	UBHO	165	0.75														2462.00	2509.00	DRILL	65	7	12:30	22:45	10.25	2.0	DRILL / FR. 2462M >2509M																																
1	MONEL	163	9.46																														22:45 23:45 1.00 20.A DIRECTIONAL SURVEYS / ACCM SURVEY TIME &																									
1	MONEL	163	9.28																														WORK PIPE																									
1	XO	165	0.78																														23:45 24:00 0.25 7.0 RIG SERVICE / FUNCTION UPPER & LOWER PIPE																									
24	5" HWDP	171	223.55																															RAMS 6 SEC. CLOSED																								
1	XO	165	0.80																																																							
1	JARS, HYDRAULIC	166	5.78																																																							
1	XO	165	0.80																																																							
54	5" HWDP	171	503.88																																																							
58	D.P.	STANDS	1656.18																																NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &																							
2	D.P.	SINGLES	18.71																																MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,																							
	KELLY DOWN		9.26																																VISUAL INSPECTION TOP DRIVE & DERRICK , F/T REMOTE CHOKES &																							
	TOTAL		2458.59																																	FLARE STACK .																						
	WT. OF D.C.		2.00																																	DRILLER SIGNATURE																						
	WT. OF STRING		114,000.00																																	JEFF MONYARD		SPECIAL EVENT																	SAFETY TOPIC	MEHL	MACP	
																																						TIME/DEPTH																	TOP DRIVE REPAIR		122	5259

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 10	DAY 2
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1098
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR													
FROM 00:00 TO 12:00				INJURIES			FROM 12:00 TO 00:00				INJURIES			FROM ___:___ TO ___:___				INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO			
DRILLER	100025761	HOULGRAVE,PATRICK O	8.00		YES	DRILLER	100052807	MONYARD,JEFF P	12.00		YES									
DRILLER	100027876	BAILEY,CARL J	12.00		YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES									
DERRICKMAN	100010736	WEIGEL,PAUL	8.00			MOTORMAN	100114509	COLES,RANDY R	12.00		YES									
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES									
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES									
MOTORMAN	100066437	NEWCOMEN,RICHARD	8.00			LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES									
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES															
FLOORMAN	100145233	REID,JUSTIN	12.00		YES															
LEASEHAND	100145303	REID,BOYCE	12.00		YES															
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT					RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT					RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT										
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS				
1109		PAT HOULGRAVE					142		PAT HOULGRAVE											
		JEFF MONYARD							JEFF MONYARD											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968			Daily Checks												YEAR 2008	MONTH 10	DAY 3	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00																																																																																																																																																																																																																																									
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines												RIG NO. C0045	FUEL @ 08:00 HRS						244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE 2008/12/21	TIME 0:00																																																																																																																																																																																																																																							
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked												RIG 12411	BOILER 0.00														OPERATOR'S AFE GHS/0001AFE004 REV P																																																																																																																																																																																																																																									
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		TEMPERATURE W 8 E A CURRENT CONDITIONS T PARTLY CLOUDY H WIND DIRECTION E SW R ROAD CONDITION GOOD												DC/ DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE E-75		MINIMU M.I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA _ NC50	NO. OF JOINTS 174.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO		STROKE LENGTH 305.00		KELLY BSHG 0.00	OP FUEL 0.00																																																																																																																																																																																																																																									
<table border="1"> <tr> <th>CODE NO.</th> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> <th>13</th> <th>14</th> <th>15</th> <th>16</th> <th>17</th> <th>18</th> <th>19</th> <th>20</th> <th>21</th> <th>22</th> <th>23</th> <th>24</th> <th>25</th> <th>Total</th> <th colspan="3">SHALE SHAKER(S)</th> <th colspan="3">RENTALS/SERVICES</th> </tr> <tr> <td>RIG MOVE</td> <td>DRILLING</td> <td>REAMING</td> <td>CORING</td> <td>CIRC MUD</td> <td>TRIP. PULD DP/DC</td> <td>LUB RIG</td> <td>RIG DOWNTIME</td> <td>DRILLING LINE</td> <td>SURVEYS</td> <td>LOGGING</td> <td>CASING & CEMENT</td> <td>WOC</td> <td>NU / ND BOPS</td> <td>TEST BOPS</td> <td>DRILL-STEM TEST</td> <td>PLUG BACK</td> <td>SQUEEZE</td> <td>FISHING</td> <td>DIR. WORK</td> <td>WAITING TIME</td> <td>MEETINGS, SAFETY</td> <td>WELL CONTROL</td> <td>COMPLETION</td> <td>BILLING CODES</td> <td></td> <td colspan="3">NO. TYPE TYPE</td> <td colspan="3"></td> </tr> <tr> <td></td> <td>10.50</td> <td></td> <td></td> <td></td> <td></td> <td>0.25</td> <td></td> <td></td> <td>1.25</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td colspan="2">HWT 5' DPP X 80</td> <td colspan="3"></td> </tr> <tr> <td></td> <td>11.75</td> <td></td> <td></td> <td></td> <td></td> <td>0.25</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>NEW / USED</td> <td colspan="3">HYDRALIC CATWALK AS PER LETT</td> <td colspan="3"></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="3">TOPDRIVE</td> <td colspan="3"></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Total</td> <td>22.25</td> <td></td> <td></td> <td></td> <td></td> <td>0.50</td> <td></td> <td></td> <td>1.25</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>																									CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO. TYPE TYPE							10.50					0.25			1.25																		0	HWT 5' DPP X 80						11.75					0.25																						NEW / USED	HYDRALIC CATWALK AS PER LETT																																				TOPDRIVE																																									Total	22.25					0.50			1.25																										
CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES																																																																																																																																																																																																																																										
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO. TYPE TYPE																																																																																																																																																																																																																																														
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Total	22.25					0.50			1.25																																																																																																																																																																																																																																																															
NO.	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																																																																																																																																																																																																																																																							
	1	BIT	216	0.27	BIT NO.	7	MUD TYPE			WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																																																																																																																																																																																																																																																		
	1	MOTOR, DOWNHOLE	164	9.73	SIZE	216.00	TIME			14:00 18:00 22:00			2568.00	2601.00	DRILL	60	10	12:00	23:45	11.75	2.0	DRILL / FR. 2568M > 2614M																																																																																																																																																																																																																																																		
	1	UBHO	165	0.75	IADC CODE		DENSITY (kg/m3)			1095.00 1095.00 1095.00			2601.00	2614.00	DRILL	0	7	23:45	24:00	0.25	7.0	RIG SERVICE / UPPER & LOWER PIPE RAMS 6 SEC.																																																																																																																																																																																																																																																		
1	MONEL	163	9.46	MANUFACTURER	SMITH	FUNNEL VISCOSITY			45.00 45.00 45.00			CLOSED																																																																																																																																																																																																																																																												
1	MONEL	163	9.28	TYPE	MSI616	FLUID LOSS (cm3)			9.50 9.50 9.50																																																																																																																																																																																																																																																															
1	MONEL	163	9.36	PH	9.00	PVT			9.00 9.00 9.00																																																																																																																																																																																																																																																															
1	XO	165	0.78	SERIAL NO.	JXO874																																																																																																																																																																																																																																																																			
24	5" HWD	171	223.55	JETS	6.40 6.40																																																																																																																																																																																																																																																																			
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54	5" HWD	171	503.88	JETS																																																																																																																																																																																																																																																																				
DEPTH OUT (m)					2614.00	MUD MATERIALS ADDED			SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2																																																																																																																																																																																																																																																								
DEPTH IN (m)					2688.00	KELZAN 0 SX			CENTRIFUGE				15500	140.0		99		140.0																																																																																																																																																																																																																																																						
TOTAL DRILLED (m)					-74.00	PULPRO 30 0 SX			HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY				REDUCED PUMP SPEED																																																																																																																																																																																																																																																											
TOTAL HRS RUN					35.00				12 1090 1080 1850				4800 @ 50 @ 2592																																																																																																																																																																																																																																																											
CUTTING STRUCTURE																	DEVIATION SURVEYS																																																																																																																																																																																																																																																							
TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR																	DEPTH (m) DEVIATION DIRECTION																																																																																																																																																																																																																																																							
																	2,577.92 9.40 240.50																																																																																																																																																																																																																																																							
																	2,587.51 9.10 243.40																																																																																																																																																																																																																																																							
																	2,596.79 9.10 241.90																																																																																																																																																																																																																																																							
																	NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,																																																																																																																																																																																																																																																							
																	F/T REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK,																																																																																																																																																																																																																																																							
																	F/T FLARE STACK .																																																																																																																																																																																																																																																							
64	D.P.	STANDS	1828.09	HOLE CONDITION												1 2				DRILLER SIGNATURE				SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP																																																																																																																																																																																																																																										
1	D.P.	SINGLES	9.28	HOLE DRAG 5000												HRS RUN				JEFF MONYARD				TIME/DEPTH		RIG SERVICE		134		5259																																																																																																																																																																																																																																										
KELLY DOWN			2.19	TORQUE AT BOTTOM 8200.00												BOILER pH																																																																																																																																																																																																																																																								
TOTAL			2614.00	FILL ON BOTTOM (m) 0.00												BOILER pH																																																																																																																																																																																																																																																								
WT. OF D.C.			2.00													STACK TEMP																																																																																																																																																																																																																																																								
WT. OF STRING			114,000.00																																																																																																																																																																																																																																																																					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008		MONTH 10		DAY 3		
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045		
RIG MANAGER BRENT KRAMPS				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1099	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR				FROM 00:00 TO 12:00				INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO	YES	NO	YES	NO
DRILLER	100027876	BAILEY,CARL J	12.00			YES					
DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES					
MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES					
FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES					
FLOORMAN	100145233	REID,JUSTIN	12.00			YES					
LEASEHAND	100145303	REID,BOYCE	12.00			YES					

NIGHT TOUR				FROM 12:00 TO 00:00				INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO	YES	NO	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00			YES					
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES					
MOTORMAN	100114509	COLES,RANDY R	12.00			YES					
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES					
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES					
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES					

				FROM _:_ TO _:_				INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO	YES	NO	YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1110	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
143	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#				WELL NO. C1968		Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked							OPR.M. TP.RM2 TP.RM2 TP.RM2 TP.RM2 TP.RM2 TP.RM2	YEAR: 2008 MONTH: 10 DAY: 4	LAST CASING TUBING OR LINER RIG NO.: C0045 FUEL @ 08:00 HRS		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	TIME
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NAME NABORS CANADA				244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	2008/08/12	12:00											
SURFACE LOCATION 01-01-001-01-W1				UNIQUE ID GHS PAP#1-ST#3				RIG	BOILER		2008/12/21	0:00	WELL TYPE DIRECTIONAL			RE-ENTRY	YES												
SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE				SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				TEMPERATURE		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA.	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH									
OPERATOR'S AFE GHS/0001AFE004 REV P				KELLY BSHG				W 4	E A		DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00								
CONTRACTOR'S JOB C1968				TOUR SHEET SERIAL 0045_2008_10_04_1				W 4	T H		DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00								
VENDOR SOFTWARE VERSION 4.2.9.C-5				OPERATOR'S AFE				W 4	E A		DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00											

TIME - HRS	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES				NO.	TYPE	TYPE			
			10.75				0.25														1.00							12.00				HWT 5" DPP X 80		
			8.25		2.25		0.25			1.25																	12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT			
	Total		19.00				2.25			1.25											1.00						24.00	TOP	TOP		TOPDRIVE			

N O	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG															
	BIT		216	0.27	BIT NO. 7		MUD TYPE		WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		FROM		TO		D-R-C		RPM		WOB		FROM		TO		ELAPSED TIME		CODE		DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
	1 MOTOR, DOWNHOLE		164	9.73	SIZE 216.00		TIME		14:00 18:00 22:00		2653.00		2673.00		DRILL		60		12		12:00		20:15		8.25		2.0		DRILL / FR. 2653M > 2688M			
	1 UBHO		165	0.75	IADC CODE		DENSITY (kg/m3)		1095.00 1095.00 1100.00		2673.00		2688.00		DRILL		0		10		20:15		21:30		1.25		10.0		DEVIATION SURVEY / ACCUMULATED SURVEYS &			
	1 MONEL		163	9.46	MANUFACTURER SMITH		FUNNEL VISCOSITY		43.00 43.00 44.00																				WORK PIPE			
	1 MONEL		163	9.28	TYPE MSI616		FLUID LOSS (cm3)		14.00 12.00 10.00												21:30		23:45		2.25		5.D		CIRCULATE AND CONDITION / PUMP HIGH VIS SWEEP			
	1 XO		165	0.78	SERIAL NO. JXO874		pH		8.00 8.00 8.00												23:45		24:00		0.25		7.0		RIG SERVICE / FUNCTION UPPER & LOWER PIPE			
	24 5" HWDP		171	223.55	JETS		PVT																						RAMS , 6 SEC. CLOSED			
	1 XO		165	0.80	CUTTING STRUCTURE		MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2															
	1 JARS, HYDRAULIC		166	5.78	TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR		KELZAN		HOURS RUN		INTAKE DENSITY (kg/m3)		OVER FLOW DENSITY		UNDER FLOW DENSITY		4770 @ 50 @ 2658															
	1 XO		165	0.80	DEPTH OUT (m) 2688.00		PULPRO 30																									
	54 5" HWDP		171	503.88	DEPTH IN (m) 2688.00		POLYPAC UL																									
	TOTAL		2687.55		TOTAL DRILLED (m)																											
	WT. OF D.C.		2.00		TOTAL HRS RUN 54.00																											
WT. OF STRING		120,000.00		TOTAL HOLE DRAG 7000																												
				TORQUE AT BOTTOM 8200.00																												
				FILL ON BOTTOM (m) 0.00																												

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 10	DAY 4
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1100
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR	FROM	TO	INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	
LEASEHAND	100145303	REID,BOYCE	12.00		YES	

NIGHT TOUR	FROM	TO	INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	

	FROM	TO	INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1111	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
144	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines													YEAR 2008	MONTH 10	DAY 5	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00			
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked													RIG NO. C0045	FUEL @ 08:00 HRS			TEMPERATURE W 3 E A T H E W R	DC/ DP	DC/DP SIZE 127.0	MASS 29.02	GRADE E-75	MINIMU I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 174.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3															RIG 4583	BOILER 0.00	TEMPERATURE W 3 E A T H E W R	DC/ DP	DC/DP SIZE 127.0	MASS 29.02	GRADE G-105	MINIMU I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 120.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER															TEMPERATURE W 3 E A T H E W R	DC/ DP	DC/DP SIZE 127.0	MASS 38.09	GRADE X-95	MINIMU I.D. 101.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 104.00	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL 0.00		
CODE NO.		1															Total			SHALE SHAKER(S)			RENTALS/SERVICES										
RIG MOVE		DRILLING															NO.			TYPE			RENTALS/SERVICES										
2.50		6.25															0			NEW / USED			HWT 5" DPP X 80										
2.50		6.25															SCREENS CHANGE			TOP			HYDRALIC CATWALK AS PER LETT										
2.50		6.25															MIDDL			MIDDL			TOPDRIVE										
2.50		6.25															BOTTOM			BOTTOM													

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG				
NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT NO.	8	MUD TYPE		WATER BASED	X	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
1	BIT	216	0.27	SIZE	216.00	TIME		22:00			2688.00	2694.00	DRILL	45	12	12:00	18:15	6.25	6.A	TRIP IN HOLE / FR. 650M WITH FLOW CHECKS &									
1	MOTOR, DOWNHOLE	164	9.73	IADC CODE		DENSITY (kg/m3)		1100.00			2694.00	2700.00	DRILL	0	13					FILL PIPE @ 1200M , 2300M									
1	UBHO	165	0.75	MANUFACTURER	SMITH	FUNNEL VISCOSITY		43.00								18:15	20:45	2.50	2.0	DRILL /PATTERN BIT & DIR. DRILL 216MM HOLE									
1	MONEL	163	9.46	TYPE	MSI816	FLUID LOSS (cm3)		9.00												FR. 2688M - 2700 M / 6M ROTATED .									
1	MONEL	163	9.28	SERIAL NO.	JY0420	pH		8.00								20:45	23:00	2.25	20.B	CONTROLLED DRILLING / SLIDE 6 M									
1	XO	165	0.78	JETS		PVT										23:00	23:45	0.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,									
24	5" HWDP	171	223.55			DEPTH OUT (m)		2700.00	MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		WORK PIPE , CIRC. , ORIENTATE TOOL &											
1	XO	165	0.80			DEPTH IN (m)		2896.82	PRODUCT		AMOUNT	UNIT		LINER SIZE	SPM	LINER SIZE	SPM	CONNECTIONS .											
1	JARS, HYDRAULIC	166	5.78			TOTAL DRILLED (m)		-196.82	KELZAN		0	SX	12000					140.0	99	140.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE								
1	XO	165	0.80	TOTAL HRS RUN		4.75	PULPRO 30		0	SX	REDUCED PUMP SPEED					RAMS 6 SEC. CLOSED .													
54	5" HWDP	171	503.88	TOTAL DRILLED (m)		-196.82	POLYPAC UL		0	SX	3690 @ 50 @ 2680		DEVIATION SURVEYS																
				CUTTING STRUCTURE			HOURS RUN		INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEPTH (m)		DEVIATION		DIRECTION		NOTES: CHECK BRAKES & LINKAGE , STABBING VALVE & IBOP READY , F/T											
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR			HOURS RUN		INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	2,681.88		7.30		266.30		CROWN SAVER , VISUAL OF TOP DRIVE & DERRICK , CHECK BOP &											
				HOLE CONDITION			BOILERS		1		2		MANIFOLD VALVE ALIGNMENT , F/T REMOTE CHOKES & FLARE STACK .																
				HOLE DRAG			HRS RUN		HRS RUN			DRILLER SIGNATURE					SPECIAL EVENT		SAFETY TOPIC			MEHL		MACP					
				TORQUE AT BOTTOM			BOILER pH		BOILER pH			JEFF MONYARD					TIME/DEPTH		WORKING FROM HEIGH			135		3327					
				FILL ON BOTTOM (m)			STACK TEMP		STACK TEMP																				
				TOTAL			TOTAL HRS RUN		4.75																				
				WT. OF D.C.			WT. OF STRING		120,000.00																				

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 10		DAY 5		
OPERATOR PDI PRODUCTIONS INC					CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER RICK ZENNER					PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1101		
SURFACE LOCATION 01-01-001-01-W1					CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR								NIGHT TOUR																					
FROM 00:00				TO 12:00				INJURIES		FROM 12:00				TO 00:00				INJURIES		FROM _:_				TO _:_				INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO							
DRILLER	100027876	BAILEY,CARL J	12.00		YES			DRILLER	100052807	MONYARD,JEFF P	12.00			YES															
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES			DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES															
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES			MOTORMAN	100114509	COLES,RANDY R	12.00			YES															
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES			FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES															
FLOORMAN	100145233	REID,JUSTIN	12.00		YES			FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES															
LEASEHAND	100145303	REID,BOYCE	12.00		YES			LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES															
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT																	
CREW SAFETY DAYS			DRIVERS					CREW SAFETY DAYS			DRIVERS					CREW SAFETY DAYS			DRIVERS										
1112			CARL BAILEY					145			CARL BAILEY																		
			JEFF MONYARD								JEFF MONYARD																		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines																YEAR 2008	MONTH 10	DAY 6	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00		
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	RIG 15004	BOILER 0.00	FUEL @ 08:00 HRS			TEMPERATURE W 2 E A T H R E R O	DC/ DP	DC/DP SIZE 127.0	MASS 29.02	GRADE E-75	MINIMU M.I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA_ NC50	NO. OF JOINTS 174.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL 0.00	RIG RELEASE 2008/12/21	TIME 0:00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_10_06_1	VENDOR SOFTWARE VERSION 4.2.9.C-5					
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE																SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2008_10_06_1			VENDOR SOFTWARE VERSION 4.2.9.C-5								
CODE NO. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25																		Total	SHALE SHAKER(S)			RENTALS/SERVICES			NO. TYPE TYPE										
TIME - HRS																		Total	HWT 5" DPP X 80			HYDRALIC CATWALK AS PER LETT			SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>										
																		Total	TOPDRIVE			TOP MIDDLE BOTTOM													
NO DRILLING ASSEMBLY (AT END OF TOUR) O.D. LENGTH																		BIT RECORD			MUD RECORD			METERS DRILLED			TIME LOG								
1 BIT 216 0.27 BIT NO. 8																		MUD TYPE			WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM TO D-R-C RPM WOB			FROM TO ELAPSED TIME CODE								
1 MOTOR, DOWNHOLE 164 9.73 SIZE 216.00																		TIME 02:00 06:00 10:00			2700.00 2747.40 DRILL 45 13			00:00 03:45 3.75 2.0											
1 UBHO 165 0.75 IADC CODE																		DENSITY (kg/m3) 1100.00 1095.00 1095.00			2700.01 2747.40 DRILL 0 12			2747.4M, 30.9M ROTATED											
1 MONEL 163 9.46 MANUFACTURER SMITH																		FUNNEL VISCOSITY 44.00 43.00 43.00						03:45 09:30 5.75 20.B											
1 MONEL 163 9.28 TYPE MSI816																		FLUID LOSS (cm3) 9.00 8.50 7.50						09:30 11:45 2.25 20.A											
1 MONEL 163 9.36 SERIAL NO. JY0420																		pH 9.00 8.00 8.00						PIPE, ORIENT TOOL, CONNECTIONS											
24 5" HWDP 171 223.55 JETS																		PVT						11:45 12:00 0.25 7.0											
1 XO 165 0.80 JETS																		MUD MATERIALS ADDED			SOLIDS CONTROL			CIRCULATION PRESSURE PUMP NO. 1 PUMP NO. 2			DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
1 JARS, HYDRAULIC 166 5.78																		PRODUCT AMOUNT UNIT			CENTRIFUGE			LINER SIZE SPM LINER SIZE SPM											
1 XO 165 0.80																		KELZAN 0 SX			HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY			12000 140.0 99 140.0											
54 5" HWDP 171 503.88																		PULPRO 30 0 SX			12 1100 1095 1810			REDUCED PUMP SPEED											
																		POLYPAC UL 0 SX			HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY			3780 @ 50 @ 2705											
DEPTH OUT (m) 2747.00																								DEVIATION SURVEYS			NOTES: CHECK BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES & FLARE STACK, VISUAL OF TOP DRIVE & DERRICK, MONTHLY REVIEW (CB)								
DEPTH IN (m) 2896.82																								DEPTH (m) DEVIATION DIRECTION											
TOTAL DRILLED (m) -149.82																								2,691.21 7.70 263.00											
TOTAL HRS RUN 15.25																								2,700.65 8.40 267.30											
CUTTING STRUCTURE																								2,710.00 8.80 262.20											
TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR																								2,719.00 9.10 265.90											
HOLE CONDITION																								2,728.00 9.30 261.90											
HOLE DRAG 9000																								DRILLER SIGNATURE SPECIAL EVENT TIME/DEPTH											
TORQUE AT BOTTOM 9000.00																								CARL BAILEY			IRONROUGHNECK USE 135 3550								
FILL ON BOTTOM (m) 0.00																																			
WT. OF D.C. 2.00																																			
WT. OF STRING 126.00																																			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 10	DAY 6
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1102	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR						NIGHT TOUR											
FROM		TO		INJURIES		FROM		TO		INJURIES		FROM		TO		INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100027876	BAILEY,CARL J	12.00		YES	DRILLER	100052807	MONYARD,JEFF P	12.00		YES						
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES						
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	MOTORMAN	100114509	COLES,RANDY R	12.00		YES						
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES						
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES						
LEASEHAND	100145303	REID,BOYCE	12.00		YES	LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES						
RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE			<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS			
		CARL BAILEY						CARL BAILEY									
1113		JEFF MONYARD				146		JEFF MONYARD									

LICENSE NO.	WELL NAME	WELL NO.	Daily Checks		YEAR	MONTH	DAY	LAST CASING TUBING OR LINER		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	TIME													
2008-0124	PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	C1968	(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPPR.M. TP.RMZ	2008	10	7	C0045 FUEL @ 08:00 HRS		244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	2008/08/12	12:00													
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. 10619		BOILER 0.00		TEMPERATURE		DC/DP		DC/DP SIZE		MASS		GRADE		MINIMU M.I.D.		T. JNT. O.D.		TYPE THREA		NO. OF JOINTS		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH	
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG		BOILER		W		DP		DP		DP		DP		DP		DP		DP		DP		DP		DP			
SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			E		A		T		H		E		R		GOOD		DP		DP		DP		DP		DP		DP			
OPERATOR'S AFE GHS/0001AFE004 REV P			CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2008_10_07_1		VENDOR SOFTWARE VERSION 4.2.9.C-5		KELLY BSHG 0.00		OP FUEL 0.00		RIG RELEASE 2008/12/21		WELL TYPE DIRECTIONAL		RE-ENTRY YES		TIME 0:00													

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.			TYPE				
	6.25					0.25													5.50						12.00	0	NEW / USED		HWT 5" DPP X 80			
	5.25					0.25													6.50						12.00	SCREENS CHANGE			HYDRALIC CATWALK AS PER LETT			
																										TOP	TOP		TOPDRIVE			
																										MIDDL	MIDDL					
																										BOTTOM	BOTTOM					
Total	11.50					0.50													12.00						24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG										
1	BIT	216	0.27	BIT NO.	8			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
1	MOTOR, DOWNHOLE	164	9.73	SIZE	216.00			TIME	02:00	06:00	10:00	2786.26	2811.11	DRILL	45	8	00:00	06:15	6.25	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 2786.26M -					
1	UBHO	165	0.75	IADC CODE				DENSITY (kg/m3)	1095.00	1090.00	1090.00	2786.26	2811.11	DRILL	0	12					2811.11M, 14.3M ROTATED					
1	MONEL	163	9.46	MANUFACTURER	SMITH			FUNNEL VISCOSITY	47.00	47.00	46.00						06:15	09:15	3.00	20.B	CONTROLLED DRILLING / SLIDE 10.55M					
1	MONEL	163	9.36	TYPE	MSI816			FLUID LOSS (cm3)	9.50	9.50	9.50						09:15	11:45	2.50	20.A	DIRECTIONAL SURVEYS / ACCM. TIME FOR SURVEY,					
1	XO	165	0.78	SERIAL NO.	JY0420			pH	8.00	8.00	8.00										WORK PIPE, ORIENT TOOLFACE, CONNECTIONS					
24	5" HWDP	171	223.55		6.40	6.40	PVT										11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNUALR 26 SEC. TO CLOSE					
1	XO	165	0.80	JETS	6.40	6.40	MUD MATERIALS ADDED				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2												
1	JARS, HYDRAULIC	166	5.78		7.10	7.10	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM									
1	XO	165	0.80		7.10	7.10	CAUSTIC SODA	2	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	12900	140.0	99	140.0	99								
54	5" HWDP	171	503.88		7.10	7.10	SUPERSWEEP	1	BOX	12	1095	1090	1810	REDUCED PUMP SPEED												
				DEPTH OUT (m)	2811.11							3780	@	50	@	2705										
				DEPTH IN (m)	2896.82							DEVIATION SURVEYS														
				TOTAL DRILLED (m)	-85.71							DEPTH (m)	DEVIATION	DIRECTION												
				TOTAL HRS RUN	32.75							2,776.72	8.90	259.50												
				CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	BOILERS												
												1		2												
71	D.P.	STANDS	2027.00									HRS RUN		HRS RUN												
1	D.P.	SINGLES	9.65									BOILER pH		BOILER pH												
KELLY DOWN				0.00	HOLE DRAG			14000							STACK TEMP		STACK TEMP									
TOTAL				2811.09	TORQUE AT BOTTOM			9000.00							DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC		MEHL	MACP
WT. OF D.C.				50.00	FILL ON BOTTOM (m)			0.00							CARL BAILEY				TIME/DEPTH				MIXING CHEMICALS		139	3327
WT. OF STRING				129.00																						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#:	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 10	DAY 7	LAST CASING TUBING OR LINER		O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPRR I.M. TP RMZ	RIG NO. C0045	FUEL @ 08:00 HRS													RIG RELEASE 2008/12/21	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3	SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		TEMPERATURE		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P	
							W O CURRENT CONDITIONS LIGHT SNOW H WIND DIRECTION E N R ROAD CONDITION GOOD		DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	KELLY BSHG 0.00	OP FUEL 0.00
									DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968	
									DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00				TOUR SHEET SERIAL 0045_2008_10_07_1	
																			VENDOR SOFTWARE VERSION 4.2.9.C-5		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	
		RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U/LD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
		6.25					0.25														5.50						12.00
		5.25					0.25														6.50						12.00
																					12.00						24.00
		11.50					0.50																				

SHALE SHAKER(S)			RENTALS/SERVICES	
NO.	TYPE	TYPE	HWT 5' DPP X 80	
0			HYDRALIC CATWALK AS PER LETT	
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	
TOP		TOP	TOPDRIVE	
MIDDL		MIDDL		
BOTTOM		BOTTOM		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	216	0.27
1	MOTOR, DOWNHOLE	164	9.73
1	UBHO	165	0.75
1	MONEL	163	9.46
1	MONEL	163	9.28
1	MONEL	163	9.36
1	XO	165	0.78
24	5" HWDP	171	223.55
1	XO	165	0.80
1	JARS, HYDRAULIC	166	5.78
1	XO	165	0.80
54	5" HWDP	171	503.88
72	D.P.	STANDS	2055.93
0	D.P.	SINGLES	0.00
	KELLY DOWN		7.63
	TOTAL		2838.00
	WT. OF D.C.	50.00	
	WT. OF STRING	131.00	

BIT RECORD			
BIT NO.	8		
SIZE	216.00		
IADC CODE			
MANUFACTURER	SMITH		
TYPE	MSI816		
SERIAL NO.	JY0420		
	6.40	6.40	
JETS	6.40	6.40	
	7.10	7.10	
	7.10	7.10	
DEPTH OUT (m)	2838.00		
DEPTH IN (m)	2896.82		
TOTAL DRILLED (m)	-58.82		
TOTAL HRS RUN	42.25		

MUD RECORD			
MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		
TIME	14:00	18:00	22:00
DENSITY (kg/m3)	1090.00	1090.00	1090.00
FUNNEL VISCOSITY	45.00	45.00	45.00
FLUID LOSS (cm3)	8.50	8.50	10.00
pH	8.00	9.00	8.00
PVT			

MUD MATERIALS ADDED				SOLIDS CONTROL			
PRODUCT	AMOUNT	UNIT		CENTRIFUGE			
CAUSTIC SODA	2	SX		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY
				12	1090	1090	1800
				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY

METERS DRILLED						TIME LOG							
FROM	TO	D-R-C	RPM	WOB		FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
2811.11	2833.00	DRILL	45	8		12:00	17:15	5.25	2.0	DRILL / 216MM HOLE FR. 2811.11M> 2838.00M			
2833.00	2838.00	DRILL	0	14		17:15	21:30	4.25	20.B	CONTROLLED DRILLING / SLIDE 5 M			
						21:30	23:45	2.25	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,			
										WORK PIPE ,CIRC. CONNECTIONS & ORIENTATE TOOL			
						23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE			
										RAMS 6 SEC. CLOSED .			

CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2	
12200		LINER SIZE	SPM	LINER SIZE	SPM
		140.0	107	140.0	
REDUCED PUMP SPEED					
3780	@	50	@	2705	
DEVIATION SURVEYS					
DEPTH (m)	DEVIATION	DIRECTION			
2,796.10	9.80	252.80			
2,805.70	10.60	247.40			
2,815.35	10.40	250.00			

BOILERS			
	1		2
HRS RUN		HRS RUN	
BOILER pH		BOILER pH	
STACK TEMP		STACK TEMP	

NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &
 MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,
 F/T REMOTE CHOKES, F/T FLARE STACK IGNITER, VISUAL
 INSPECTION TOP DRIVE & DERRICK

DRILLER SIGNATURE		SPECIAL EVENT	SAFETY TOPIC		MEHL	MACP
JEFF MONYARD		TIME/DEPTH	PUMP MAINTENANCE	145	3550	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 10		DAY 7	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO			RIG SAFETY DAYS 1103	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR		FROM	TO	INJURIES	
		00:00	12:00	YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS		
DRILLER	100027876	BAILEY,CARL J	12.00		YES
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES
FLOORMAN	100145233	REID,JUSTIN	12.00		YES
LEASEHAND	100145303	REID,BOYCE	12.00		YES

NIGHT TOUR		FROM	TO	INJURIES	
		12:00	00:00	YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS		
DRILLER	100052807	MONYARD,JEFF P	12.00		YES
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES
DERRICKMAN	100059098	JENSEN,JAMES R	8.00		
MOTORMAN	100114509	COLES,RANDY R	12.00		YES
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES

		FROM	TO	INJURIES	
		_:	_:	YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS		

RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1114	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
147	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 10 DAY: 8 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 5759 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_08_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5																				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		TEMPERATURE W 2 E A T CLEAR H WIND DIRECTION E NW R ROAD CONDITION GOOD		DC/DP DP 127.0 DP 127.0 DP 127.0		DC/DP SIZE 29.02 29.02 38.09		MASS 29.02 29.02 38.09		GRADE E-75 G-105 X-95		MINIMU M.I.D. 108.6 108.6 101.6		T. JNT. O.D. 165.0 165.0 165.0		TYPE THREA NC50 NC50 NC50		NO. OF JOINTS 174.00 120.00 104.00		PUMP TYPE TRIPLEX TRIPLEX TRIPLEX		PUMP MANUFACTURER EMSCO EMSCO EMSCO		STROKE LENGTH 305.00 305.00 305.00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																					

CODE NO.	TIME - HRS																									Total	SHALE SHAKER(S)			RENTALS/SERVICES						
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	NO.	TYPE	TYPE				
		1.50					0.25														10.25												0			HWT 5" DPP X 80
		3.25					0.25														8.50														NEW / USED	HYDRALIC CATWALK AS PER LETT
																																			TOPDRIVE	
	Total	4.75					0.50														18.75															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																								
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	HOLE CONDITION	TORQUE AT BOTTOM	FILL ON BOTTOM (m)	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
1	BIT	216	0.27	8	216.00		SMITH	MSI816	JY0420	6.40 6.40	2878.80	2896.82	-18.02	61.25																										
1	MOTOR, DOWNHOLE	164	9.73																																					
1	UBHO	165	0.75																																					
1	MONEL	163	9.46																																					
1	MONEL	163	9.28																																					
1	MONEL	163	9.36																																					
1	XO	165	0.78																																					
24	5" HWDP	171	223.55																																					
1	XO	165	0.80																																					
1	JARS, HYDRAULIC	166	5.78																																					
1	XO	165	0.80																																					
54	5" HWDP	171	503.88																																					
73	D.P.	STANDS	2084.60																																					
2	D.P.	SINGLES	19.27																																					
	KELLY DOWN		0.49																																					
	TOTAL		2878.80																																					
	WT. OF D.C.		50.00																																					
	WT. OF STRING		131.00																																					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 10	DAY 8
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1104
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	TO	INJURIES		
		00:00	12:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	
LEASEHAND	100145303	REID,BOYCE	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
		12:00	00:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
ASST DRILLER	100059098	JENSEN,JAMES R	12.00			
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	

		FROM	TO	INJURIES		
		: :	: :	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
1115	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
148	CARL BAILEY		
	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2008 MONTH: 10 DAY: 9 RIG NO.: C0045 FUEL @ 08:00 HRS: RIG: 17584 BOILER: 0.00 TEMPERATURE: W 5, E A, T H, E W, R CURRENT CONDITIONS: RAIN WIND DIRECTION: E W ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER: 244.5 O.D. (mm), 0.0 MIN I.D. (mm), 70.01 MASS (kg/m3), MAKE: LT&C, GRADE: L-80, NO. OF JOINTS: 172, TOTAL LENGTH: 2274.00, KB TO CSG HEAD: 7.28, SET AT (m): 2284.00	O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2008/12/21 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_09_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3	SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
		1.00					0.25														10.75					12.00	0			HWT 5" DPP X 80	
				1.00		7.75	0.25														2.50	0.50				12.00		<input type="checkbox"/>	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
					1.00																									TOPDRIVE	
	Total	1.00		1.00		7.75	0.50														13.25	0.50				24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD		METERS DRILLED				TIME LOG															
BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
1	BIT	216	0.25	8	9		<input checked="" type="checkbox"/>	<input type="checkbox"/>	2896.82	2896.83	DRILL	0	0	12:00	13:00	1.00	5.D	CIRCULATE AND CONDITION /PUMP FIBRE SWEEP &									
1	MOTOR, DOWNHOLE	164	9.73		216.00	216.00			2896.83	2896.84	DRILL	0	0					CIRC. BOTTOMS UP									
1	UBHO	165	0.75											13:00	17:15	4.25	6.B	TRIP OUT OF HOLE /FROM 2896M-1440M FLOW									
1	MONEL	163	9.46		SMITH	SMITH												CHECK @									
1	MONEL	163	9.36		MSI816	FH23												2763M, FLOW CHECK/PUMP PILL @2620M, 1400M									
1	XO	165	0.78		JY0420	PJ8492								17:15	17:45	0.50	21.A	DRILLS/BOP, ETC. / DISCUSSES SHUT IN									
24	5" HWDP	171	223.55		6.40	6.40	9.50	9.50										PROCEDURES WHILE TRIPPING									
1	XO	165	0.80		6.40	6.40	9.50							17:45	21:15	3.50	6.O	TRIPS / P.O.O.H FR. 1440> WITH REQUIRED									
1	JARS, HYDRAULIC	166	5.78		7.10	7.10												FLOW CHECKS @ 775M									
1	XO	165	0.80		7.10	7.10								21:15	22:15	1.00	20.D	HANDLE DIRECTIONAL TOOLS / BRAKE BIT ,CHECK									
54	5" HWDP	171	503.88															MUD MOTOR . F/T BLIND RAMS 6 SEC. CLOSED									
																		.CAL. 15.69 , MEAS.15.73, DIFF. +.04M3 /									
																		FLOW CHECK WHILE OUT OF HOLE									
														22:15	23:45	1.50	20.D	HANDLE DIRECTIONAL TOOLS TOOLS / MAKE UP									
																		BIT									
																		NOTES: CHECK BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP &									
																		MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, F/T CROWN									
																		SAVER, VISUAL ON TOP DRIVE & DERRICK									
74	D.P. STANDS	2113.43																									
0	D.P. SINGLES	0.00																									
	KELLY DOWN	8.95			15000																						
	TOTAL	2896.80																									
	WT. OF D.C.	50.00																									
	WT. OF STRING	131.00																									
																		DRILLER SIGNATURE		SPECIAL EVENT		SAFETY TOPIC		MEHL	MACP		
																		JEFF MONYARD		TIME/DEPTH		TRIP PROCEDURES		145	3327		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 10	DAY 9
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO		RIG SAFETY DAYS 1105	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR FROM **00:00** TO **12:00** **INJURIES**

CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100027876	BAILEY,CARL J	12.00		YES
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES
FLOORMAN	100145233	REID,JUSTIN	12.00		YES
LEASEHAND	100145303	REID,BOYCE	12.00		YES

RATE SCHEDULE REGULAR REPAIR INVERT

CREW SAFETY DAYS	DRIVERS
	CARL BAILEY
	JEFF MONYARD
1116	

NIGHT TOUR FROM **12:00** TO **00:00** **INJURIES**

CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00		YES
ASST DRILLER	100059098	JENSEN,JAMES R	12.00		
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES
MOTORMAN	100114509	COLES,RANDY R	12.00		YES
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES

RATE SCHEDULE REGULAR REPAIR INVERT

CREW SAFETY DAYS	DRIVERS
	CARL BAILEY
	JEFF MONYARD
149	

INJURIES

CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO

RATE SCHEDULE REGULAR REPAIR INVERT

CREW SAFETY DAYS	DRIVERS

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 10	DAY 10
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1106	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR													
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00			YES	DRILLER	100052807	MONYARD,JEFF P	12.00			YES							
DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES	ASST DRILLER	100059098	JENSEN,JAMES R	12.00										
MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES							
FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES	MOTORMAN	100114509	COLES,RANDY R	12.00			YES							
FLOORMAN	100145233	REID,JUSTIN	12.00			YES	FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES							
LEASEHAND	100145303	REID,BOYCE	12.00			YES	FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES							
							LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES							
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS				
1117		CARL BAILEY					150		CARL BAILEY											
		JEFF MONYARD							JEFF MONYARD											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 10 DAY: 11 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 21595 BOILER: 0.00 TEMPERATURE: W 3 CURRENT CONDITIONS: CLEAR WIND DIRECTION: W ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_11_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
		2.50			2.50	5.25	0.25													1.50						12.00	0			HWT 5" DPP X 80	
						9.75	0.25		0.75											1.25						12.00	0			HYDRALIC CATWALK AS PER LETT	
																														TOPDRIVE	
	Total	2.50			2.50	15.00	0.50		0.75											2.75						24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																		
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	DEPTH (m)	DEVIATION	DIRECTION	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
1	BIT	216	0.25	9	216.00	5 1 7 X	SMITH	FH23	PJ8492	9.50 9.50	2946.55	2946.55	13.25	TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR	8 3 BT M E 1 CT DMF 3.75																				
1	MOTOR, DOWNHOLE	164	9.73																																
1	UBHO	165	0.75																																
1	MONEL	163	9.46																																
1	MONEL	163	9.28																																
1	MONEL	163	9.36																																
1	XO	165	0.78																																
24	5" HWDP	171	223.55																																
1	XO	165	0.80																																
1	JARS, HYDRAULIC	166	5.78																																
1	XO	165	0.80																																
54	5" HWDP	171	503.88																																
76	D.P.	STANDS	2170.85																																
1	D.P.	SINGLES	9.58																																
KELLY DOWN			4.41																																
TOTAL			2959.26																																
WT. OF D.C.			2.00																																
WT. OF STRING			134.00																																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 10 DAY: 11 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 21595 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_11_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5																						
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W 3 E A T CLEAR H WIND DIRECTION E W R ROAD CONDITION GOOD		DC/DP DP 127.0		DC/DP SIZE 29.02		MASS 29.02		GRADE E-75		MINIMU M.I.D. 108.6		T. JNT. O.D. 165.0		TYPE THREA NC50		NO. OF JOINTS 174.00		PUMP TYPE TRIPLEX		PUMP MANUFACTURER EMSCO		STROKE LENGTH 305.00		
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			DP 127.0		29.02		G-105		108.6		165.0		NC50		120.00		TRIPLEX		EMSCO		305.00	

CODE NO.	TIME HRS																									Total	SHALE SHAKER(S)		RENTALS/SERVICES						
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE							
		2.50			2.50	5.25	0.25														1.50										12.00	0			HWT 5' DPP X 80
						9.75	0.25		0.75												1.25									12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
																																		TOPDRIVE	
	Total	2.50			2.50	15.00	0.50		0.75												2.75								24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG																						
				BIT NO.		MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																			
1	BIT	216	0.25	9	10																																
1	MOTOR, DOWNHOLE	164	9.73	5	1	7	X																														
1	UBHO	165	0.75																																		
1	MONEL	163	9.46																																		
1	MONEL	163	9.28																																		
1	MONEL	163	9.36																																		
1	XO	165	0.78																																		
24	5" HWDP	171	223.55																																		
1	XO	165	0.80																																		
1	JARS, HYDRAULIC	166	5.78																																		
1	XO	165	0.80																																		
54	5" HWDP	171	503.88																																		
76	D.P.	STANDS	2170.85																																		
1	D.P.	SINGLES	9.58																																		
	KELLY DOWN		4.41																																		
	TOTAL		2959.26																																		
	WT. OF D.C.		2.00																																		
	WT. OF STRING		134.00																																		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 10		DAY 11	
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA						RIG NO. C0045		
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1107		
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P				

DAY TOUR							NIGHT TOUR																
		FROM	00:00	TO	12:00	INJURIES				FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO
DRILLER	100027876	BAILEY,CARL J		12.00			YES	DRILLER	100052807	MONYARD,JEFF P		12.00			YES								
DERRICKMAN	100053524	FARRELL,DARREN R		12.00			YES	ASST DRILLER	100059098	JENSEN,JAMES R		12.00											
MOTORMAN	100032314	GOULD,ROLAND R		12.00			YES	DERRICKMAN	100011344	ESLINGER,DERRICK G		12.00			YES								
FLOORMAN	100080030	MILLER,DARRELL W		12.00			YES	MOTORMAN	100114509	COLES,RANDY R		12.00			YES								
FLOORMAN	100145233	REID,JUSTIN		12.00			YES	FLOORMAN	100201718	CHAULK,GEORGE J		12.00			YES								
LEASEHAND	100145303	REID,BOYCE		12.00			YES	FLOORMAN	100207885	TOUROUT,ERNALD J		12.00			YES								
								LEASEHAND	100096351	PICCO,MICHAEL R		12.00			YES								

RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS		DRIVERS			CREW SAFETY DAYS		DRIVERS			CREW SAFETY DAYS		DRIVERS		
1118		CARL BAILEY			151		CARL BAILEY							
		JEFF MONYARD					JEFF MONYARD							

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#:	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPRR M. YEAR: 2008 MONTH: 10 DAY: 12 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 17905 BOILER: 0.00 TEMPERATURE W 3 E A T R H W E N R ROAD CONDITION GOOD	LAST CASING TUBING OR LINER	O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80	NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_12_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA						
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3						
SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER						

TIME HRS	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETIO N	BILLING CODES			NO.	TYPE	TYPE		
			3.00			3.50	0.25													5.25								12.00				HWT 5' DPP X 80
			2.25			5.75	0.25	1.00												2.75								12.00				HYDRALIC CATWALK AS PER LETT
	Total		5.25			9.25	0.50	1.00												8.00							24.00					TOPDRIVE

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																												
1	BIT	216	0.25	BIT NO.	10			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																								
1	MOTOR, DOWNHOLE	164	9.73	SIZE	216.00			TIME	14:00			2987.37	2999.27	DRILL	40	27	12:00	14:15	2.25	2.0	DRILL / DIR. DRILL 216MM HOLE FROM																								
1	UBHO	165	0.75	IADC CODE				DENSITY (kg/m3)	1090.00			2987.37	2999.27	DRILL	0	27					2.0	2987.37M-2999.27M/ ROTATE 7.9M																							
1	MONEL	163	9.46	MANUFACTURER	SMITH			FUNNEL VISCOSITY	39.00								14:15	15:30	1.25	20.B	CONTROLLED DRILLING / SLIDE 4M @ 20L																								
1	MONEL	163	9.36	TYPE	FH30			FLUID LOSS (cm3)									15:30	17:00	1.50	20.A	DIRECTIONAL SURVEYS /SURVEY TIME, WORK PIPE																								
1	XO	165	0.78	SERIAL NO.	PJO483			pH									17:00	20:15	3.25	6.B	TRIP OUT OF HOLE / POOH, LOOK FOR WASH,																								
24	5" HWDP	171	223.55					PVT														CHANGE JARS, CHECK MOTOR, FLOW CHECKS@2732M,																							
1	XO	165	0.80																			2260M																							
1	JARS, HYDRAULIC	166	5.78	JETS				MUD MATERIALS ADDED				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2						20:15	21:15	1.00	8.F	DOWNTIME-DRAWWORKS / REPLACE CLUCH SEAL																				
1	XO	165	0.80		9.50			PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	4800	@	55	@	2985			21:15	23:45	2.50	6.B	TRIP OUT OF HOLE / FR. 2260M TO WITH FLOW																			
54	5" HWDP	171	503.88		9.50 9.50			KELZAN XCD POLYME	4	SXS						@						23:45	00:00	0.25	7.0	CHECKS @ 1350M 800M																			
				DEPTH OUT (m)	2999.27			POLYPAC UL	15	SXS																						RIG SERVICE /FUNCTION UPPER & LOWER PIPE													
				DEPTH IN (m)	2999.27						HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																		RAMS 6 SEC. CLOSED													
				TOTAL DRILLED (m)																														NOTES: CHECK BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP &											
				TOTAL HRS RUN	8.60																													MANIFOLD ALIGNMENT, VISUAL OF TOP DRIVE & DERRICK, F/T FLARE											
				CUTTING STRUCTURE																														STACK, F/T CROWN SAVER											
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR		BOILERS																															
77	D.P.	STANDS	2199.78	4	0	LT	C12	E	1	BT	PP	4.65		1	2																														
2	D.P.	SINGLES	19.26											HRS RUN		HRS RUN																													
	KELLY DOWN		5.81											BOILER pH		BOILER pH																													
	TOTAL		2999.27	HOLE CONDITION																																									
	WT. OF D.C.		2.00	HOLE DRAG				18000																																					
	WT. OF STRING		134.00	TORQUE AT BOTTOM				7500.00																																					
				FILL ON BOTTOM (m)				0.50																																					
	DRILLER SIGNATURE JEFF MONYARD														SPECIAL EVENT				SAFETY TOPIC				MEHL				MACP																		
															TIME/DEPTH								INSPECTING MAN WINC				155				3550														

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008	MONTH 10	DAY 12
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1108	
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	00:00	TO	12:00	INJURIES		NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO		
DRILLER	100027876	BAILEY,CARL J	12.00				YES	DRILLER	100052807	MONYARD,JEFF P	12.00				YES										
DERRICKMAN	100053524	FARRELL,DARREN R	12.00				YES	ASST DRILLER	100059098	JENSEN,JAMES R	12.00														
MOTORMAN	100032314	GOULD,ROLAND R	12.00				YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00				YES										
FLOORMAN	100080030	MILLER,DARRELL W	12.00				YES	MOTORMAN	100114509	COLES,RANDY R	12.00				YES										
LEASEHAND	100145233	REID,JUSTIN	12.00				YES	FLOORMAN	100201718	CHAULK,GEORGE J	12.00				YES										
LEASEHAND	100145303	REID,BOYCE	12.00				YES	FLOORMAN	100207885	TOUROUT,ERNALD J	12.00				YES										
								LEASEHAND	100096351	PICCO,MICHAEL R	12.00				YES										

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS				
1119		CARL BAILEY				
		JEFF MONYARD				

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS				
152		CARL BAILEY				
		JEFF MONYARD				

RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS				

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked					YEAR 2008	MONTH 10	DAY 13	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045	FUEL @ 08:00 HRS			TEMPERATURE W 0 E 0 A 0 T 0 H WIND DIRECTION E N R ROAD CONDITION GOOD	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T.JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG 21051	BOILER 0.00			DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	WELL TYPE DIRECTIONAL	RE-ENTRY YES
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			OPERATOR'S AFE GHS/0001AFE004 REV P												KELLY BSHG 0.00	OP FUEL 0.00	CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_10_13_1	VENDOR SOFTWARE VERSION 4.2.9.C-5

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES				
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE	RENTALS/SERVICES				
						7.00	0.25														4.75					12.00	0			HWT 5" DPP X 80				
						4.25	0.25														7.50					12.00		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT			
	Total					11.25	0.50														12.25					24.00		MIDDLE	MIDDLE				TOPDRIVE	

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD						METERS DRILLED				TIME LOG									
1	BIT	216	0.25	BIT NO.	10	11	MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
1	MOTOR, DOWNHOLE	164	9.73	SIZE	216.00		216.00	TIME							2999.00	2999.27	DRILL	40	27	00:00	01:45	1.75	6.B	TRIP OUT OF HOLE / FR. 800M CHECK FOR WASH , WITH REQUIRED FLOW CHECKS							
1	UBHO	165	0.75	IADC CODE		1 3 7	FUNNEL VISCOSITY								2999.00	2999.27	DRILL	0	27	01:45	03:45	2.00	20.D	HANDLE DIRECTIONAL TOOLS / BRAKE BIT , LAYDOWN MOTOR & JARS , CAL.16.34 , MEAS.16.49							
1	MONEL	163	9.46	MANUFACTURER	SMITH	SMITH	FLUID LOSS (cm3)																		DIFF. = +.15 M3 / FUNCTION BLIND RAM 6 SEC.						
1	MONEL	163	9.28	TYPE	FH30	MMFG	pH																		CLOSED , FLOW CHECK WHILE OUT OF HOLE						
1	XO	165	0.78	SERIAL NO.	PJO483	LG4633	PVT																		01:45 06:30 2.75 20.D HANDLE DIRECTIONAL TOOLS / P/U MOTOR CHANGE						
30	5" HWDP	171	279.49	JETS		11.00																			06:30 08:15 1.75 6.A TRIP IN HOLE / RIH WITH HWDP						
1	XO	165	0.80			11.00																			08:15 10:00 1.75 6.E PICK UP DRILL PIPE / P/U 30 JOINTS 38KG						
1	JARS, HYDRAULIC	166	4.95			9.50																			DRILL PIPE						
1	XO	165	0.80	DEPTH OUT (m)	2999.27	2999.27	KELZAN XCD POLYME	0	SXS	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY												10:00 11:45 1.75 6.A TRIP IN HOLE /FR. 1060M-2000M, FLOW CHECKS, FILL PIPE @ 1077M						
18	5" HWDP	171	167.50	DEPTH IN (m)	2999.27	3004.05	POLYPAC UL	0	SXS	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY												11:45 12:00 0.25 7.0 RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.						
30	5" D.P.	127	287.21	TOTAL DRILLED (m)		-4.78																			NOTES: CHECK BRAKES & LINKAGE , STABBING VALVE & IBOP READY , BOP & MANIFOLD VALVE ALIGNMENT , VISUAL OF TOP DRIVE & DERRICK , F/T CROWN SAVER , REMOTE CHOKES & FLARE STACK						
30	5" HWDP	171	280.42	TOTAL HRS RUN	8.60																				DRILLER SIGNATURE CARL BAILEY						
				CUTTING STRUCTURE								BOILERS				REDUCED PUMP SPEED		DEVIATION SURVEYS					SPECIAL EVENT		SAFETY TOPIC	MEHL	MACP				
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2		3150 @ 50 @ 2999		DEPTH (m) DEVIATION DIRECTION					TIME/DEPTH		P/U DRILL PIPE	155	3550			
67	D.P.	STANDS	1912.85	HOLE CONDITION								HRS RUN		HRS RUN																	
2	D.P.	SINGLES	18.94	TORQUE AT BOTTOM								BOILER pH		BOILER pH																	
KELLY DOWN			5.81	HOLE DRAG								STACK TEMP		STACK TEMP																	
TOTAL			2998.38	FILL ON BOTTOM (m)																											
WT. OF D.C.			2.00																												
WT. OF STRING			134.00																												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines										YEAR 2008	MONTH 10	DAY 13	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA										RIG NO. C0045	FUEL @ 08:00 HRS		RIG 21051	BOILER 0.00	TEMPERATURE	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3										W O	CURRENT CONDITIONS		OVERCAST	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	OPERATOR'S AFE GHS/0001AFE004 REV P		
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER										H WIND DIRECTION	ROAD CONDITION		GOOD	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	KELLY BSHG 0.00	OP FUEL 0.00	CONTRACTOR'S JOB C1968		
CODE NO.		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	

TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE	HWT 5" DPP X 80	
						7.00	0.25														4.75						12.00	0			
						4.25	0.25														7.50						12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
																													TOP	TOP	TOPDRIVE
																						12.25					24.00	MIDDL	MIDDL		
																													BOTTOM	BOTTOM	

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD			METERS DRILLED					TIME LOG										
				BIT NO.	11		MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS						
1	BIT	216	0.25	SIZE	216.00		TIME	18:00	22:00	2999.00	2999.01	DRILL	40	25	12:00	14:00	2.00	6.A	TRIP IN HOLE / FR.2000M-2999M, FLOW CHECK,						
1	MOTOR, DOWNHOLE	164	9.73	IADC CODE	1	3	7	DENSITY (kg/m3)	1095.00	1090.00	2999.01	3002.65	DRILL	0	26				FILL PIPE & TEST MWD TOOL @ 2334M						
1	UBHO	165	0.75	MANUFACTURER	SMITH		FUNNEL VISCOSITY	37.00	36.00						14:00	16:15	2.25	6.A	TRIP IN HOLE /FR. 2334M-2877M, WASH TO						
1	MONEL	163	9.46	TYPE	MMFG		FLUID LOSS (cm3)	14.00	14.50						BOTTOM FR.2877M-2999M										
1	MONEL	163	9.28	SERIAL NO.	LG4633		pH	8.00	8.00						16:15	22:00	5.75	20.B	CONTROLLED DRILLING /SLIDE @ 15L FR. 2999M-						
1	MONEL	163	9.36	JETS				PVT									3002.65M /3.65M SLIDE								
1	XO	165	0.78	MUD MATERIALS ADDED				SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		22:00	23:45	1.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,					
30	5" HWDP	171	279.49	PRODUCT	AMOUNT	UNIT	CENTRIFUGE			LINER SIZE	SPM	LINER SIZE	SPM						CONNECTIONS , ORIENTATE TOOL , CIRC. &						
1	XO	165	0.80	KELZAN XCD POLYME	0	SXS	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	9800	140.0	100	140.0						CONNECTIONS .					
1	JARS, HYDRAULIC	166	4.95	POLYPAC UL	0	SXS				REDUCED PUMP SPEED										RIG SERVICE / FUNCTION UPPER & LOWER PIPE					
1	XO	165	0.80							3150 @ 50 @ 2999										RAMS CLOSED 6 SEC.					
18	5" HWDP	171	167.50							DEVIATION SURVEYS															
30	5" D.P.	127	287.21	CUTTING STRUCTURE																					
30	5" HWDP	171	280.42	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	BOILERS												
68	D.P.	STANDS	1941.23																						
0	D.P.	SINGLES	0.00	HOLE CONDITION																					
KELLY DOWN		0.64	HOLE DRAG		17000																				
TOTAL		3002.65	TORQUE AT BOTTOM		7500.00																				
WT. OF D.C.		60.00	FILL ON BOTTOM (m)		0.50																				
WT. OF STRING		135.00																							
DRILLER SIGNATURE													SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP						
JEFF MONYARD													TIME/DEPTH		EQUIPMENT CHECKS		153		3327						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	YEAR 2008	MONTH 10	DAY 13
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1109
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR	FROM	TO	INJURIES			NIGHT TOUR	FROM	TO	INJURIES						INJURIES								
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO						
DRILLER	100027876	BAILEY,CARL J	12.00		YES	DRILLER	100052807	MONYARD,JEFF P	12.00		YES												
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	ASST DRILLER	100059098	JENSEN,JAMES R	12.00														
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES												
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	MOTORMAN	100114509	COLES,RANDY R	12.00		YES												
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES												
LEASEHAND	100145303	REID,BOYCE	12.00		YES	FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES												
						LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES												
RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE		<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS							
1120		CARL BAILEY					153		CARL BAILEY														
		JEFF MONYARD							JEFF MONYARD														

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		OPRR M. <input type="checkbox"/> SM <input type="checkbox"/> RMZ <input type="checkbox"/> SM <input type="checkbox"/> RMZ <input type="checkbox"/> SM <input type="checkbox"/> RMZ <input type="checkbox"/> SM <input type="checkbox"/> RMZ	YEAR: 2008 MONTH: 10 DAY: 14 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 18221 BOILER: 0.00 TEMPERATURE W 5 E CURRENT CONDITIONS A RAIN T WIND DIRECTION H E N R ROAD CONDITION GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_14_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5			
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE			
						6.25	0.25													5.50						12.00					
						10.00	0.25													1.50	0.25					12.00					
						16.25	0.50													7.00	0.25					24.00					
T I M E - H R S	Total																											HWT 5' DPP X 80			
	Total																											HYDRALIC CATWALK AS PER LETT			
	Total																											TOPDRIVE			
	Total																														

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG														
	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.			LENGTH	BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
1	BIT	216	0.25	11	216.00	1 3 7	SMITH	MMFG	LG4633		11.00	11.00	3004.05	3004.05	11.25						9800	140.0	100	140.0	00:00	05:30	5.50	20.B	CONTROLLED DRILLING / DIR DRILL 216MM HOLE			
1	MOTOR, DOWNHOLE	164	9.73																												FR.3002.65M-3004.68M, 2.03M SLIDE	
1	UBHO	165	0.75																												TRIP OUT OF HOLE / FLOW CHECK PUMP PILL	
1	MONEL	163	9.46																												WITH	
1	MONEL	163	9.28																												REQUIRED FLOW CHECKS @ , 2975M , 2732M,	
1	MONEL	163	9.36																												1500M, 787M	
30	5" HWDP	171	279.49																												RIG SERVICE / F/T ANNULAR 26 SEC CLOSE	
1	XO	165	0.80																													
1	JARS, HYDRAULIC	166	4.95																													
1	XO	165	0.80																													
18	5" HWDP	171	167.50																													
30	5" D.P.	127	287.21																													
30	5" HWDP	171	280.42																													
68	D.P.	STANDS	1941.23																												NOTES: CHECK BRAKES & LINKAGE , F/T CROWN SAVER , STABBING VALVE &	
0	D.P.	SINGLES	0.00																												IBOP READY , BOP & MANIFOLD VALVE ALIGNMENT , F/T REMOTE	
	KELLY DOWN		2.63																												CHOKES & FLARE STACK , VISUAL OF TOP DRIVE & DERRICK .	
	TOTAL		3004.64																													
	WT. OF D.C.		60.00																													
	WT. OF STRING		135.00																													
																															DRILLER SIGNATURE: CARL BAILEY SPECIAL EVENT: TIME/DEPTH SAFETY TOPIC: MIXING CHEMICALS MEHL: 155 MACP: 3327	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 10		DAY 14		
OPERATOR PDI PRODUCTIONS INC					CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER RICK ZENNER					PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1110		
SURFACE LOCATION 01-01-001-01-W1					CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR						FROM 00:00		TO 12:00		INJURIES		NIGHT TOUR						FROM		TO		INJURIES									
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO						CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO					CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO		
DRILLER	100027876	BAILEY,CARL J	12.00			YES						DRILLER	100052807	MONYARD,JEFF P	12.00			YES													
DERRICKMAN	100010736	WEIGEL,PAUL	8.00									ASST DRILLER	100059098	JENSEN,JAMES R	12.00																
DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES						DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00																
MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES						MOTORMAN	100114509	COLES,RANDY R	12.00																
FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES						FLOORMAN	100201718	CHAULK,GEORGE J	12.00																
FLOORMAN	100145233	REID,JUSTIN	12.00			YES						FLOORMAN	100207885	TOUROUT,ERNALD J	12.00																
LEASEHAND	100145303	REID,BOYCE	12.00			YES						LEASEHAND	100096351	PICCO,MICHAEL R	12.00																

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS		
1121	CARL BAILEY			154	CARL BAILEY						
	JEFF MONYARD				JEFF MONYARD						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks <input type="checkbox"/> (1) Daily Walk Around Inspection <input type="checkbox"/> (2) Detailed Inspection - Weekly (Using Check List) <input type="checkbox"/> (3) H2S Signs Posted if Required <input type="checkbox"/> (4) Well License & Stick Diagram Posted <input type="checkbox"/> (5) Flare Lines Staked <input type="checkbox"/> (6) BOP Drills Performed <input type="checkbox"/> (7) Visually Inspect BOPs- Flare Lines & Degasser Lines <input type="checkbox"/> (1) Rig Site Health & Safety Meeting (one/crew/month) <input type="checkbox"/> (2) CAODC Rig Safety Inspection Checklist (one/rig/month) <input type="checkbox"/> (3) Master Inspection before Raising or Lowering <input type="checkbox"/> (4) Crown Saver Checked <input type="checkbox"/> (5) Motor Kills Checked		<table border="1" style="width:100%; border-collapse: collapse;"> <tr><td>OPR.R.M.</td><td>YEAR</td><td>MONTH</td><td>DAY</td><td rowspan="3">LAST CASING TUBING OR LINER</td></tr> <tr><td>SM.RM2</td><td>2008</td><td>10</td><td>15</td></tr> <tr><td>SM.RM2</td><td>RIG NO.</td><td colspan="2">C0045</td></tr> <tr><td>SM.RM2</td><td colspan="4">FUEL @ 08:00 HRS</td></tr> <tr><td>SM.RM2</td><td>RIG</td><td colspan="2">BOILER</td><td rowspan="2"></td></tr> <tr><td>SM.RM2</td><td>13599</td><td colspan="2">0.00</td></tr> <tr><td>SM.RM2</td><td colspan="4">TEMPERATURE</td></tr> <tr><td>W</td><td>3</td><td>DC/ DP</td><td>DC/DP SIZE</td><td>MASS</td><td>GRADE</td><td>MINIMU M.I.D.</td><td>T. JNT. O.D.</td><td>TYPE THREA</td><td>NO. OF JOINTS</td><td>PUMP TYPE</td><td colspan="2">PUMP MANUFACTURER</td><td>STROKE LENGTH</td></tr> <tr><td>E</td><td>A</td><td colspan="2">CURRENT CONDITIONS</td><td>DP</td><td>127.0</td><td>29.02</td><td>E-75</td><td>108.6</td><td>165.0</td><td>NC50</td><td>174.00</td><td>TRIPLEX</td><td>EMSCO</td><td>305.00</td></tr> <tr><td>H</td><td>T</td><td colspan="2">WIND DIRECTION</td><td>DP</td><td>127.0</td><td>29.02</td><td>G-105</td><td>108.6</td><td>165.0</td><td>NC50</td><td>120.00</td><td>TRIPLEX</td><td>EMSCO</td><td>305.00</td></tr> <tr><td>E</td><td>S</td><td colspan="2">WIND DIRECTION</td><td>DP</td><td>127.0</td><td>38.09</td><td>X-95</td><td>101.6</td><td>165.0</td><td>NC50</td><td>104.00</td><td></td><td></td><td></td></tr> <tr><td>R</td><td>R</td><td colspan="2">ROAD CONDITION</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td colspan="2">FAIR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </table>	OPR.R.M.	YEAR	MONTH	DAY	LAST CASING TUBING OR LINER	SM.RM2	2008	10	15	SM.RM2	RIG NO.	C0045		SM.RM2	FUEL @ 08:00 HRS				SM.RM2	RIG	BOILER			SM.RM2	13599	0.00		SM.RM2	TEMPERATURE				W	3	DC/ DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER		STROKE LENGTH	E	A	CURRENT CONDITIONS		DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	H	T	WIND DIRECTION		DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	E	S	WIND DIRECTION		DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00				R	R	ROAD CONDITION															FAIR												
OPR.R.M.	YEAR	MONTH	DAY	LAST CASING TUBING OR LINER																																																																																																																										
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CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
		5.75					0.25													6.00						12.00
		3.50					0.25													8.25						12.00
																				14.25						24.00
Total		9.25					0.50																			

SHALE SHAKER(S)			RENTALS/SERVICES		
NO.	TYPE	TYPE	HWT 5" DPP X 80		
0			HYDRALIC CATWALK AS PER LETT		
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>		
TOP		TOP	TOPDRIVE		
MIDDLE		MIDDLE			
BOTTOM		BOTTOM			

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD			METERS DRILLED					TIME LOG														
				BIT NO.	SIZE	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
1	BIT	216	0.25	12	216.00	MUD TYPE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3004.05	3020.51	DRILL	40	14	00:00	05:45	5.75	2.0	DRILL /DIR DRILL 216MM HOLE FR. 3004.05M -										
1	MOTOR, DOWNHOLE	164	9.73			DENSITY (kg/m3)												3020.51, 11.46M ROTATED										
1	UBHO	165	0.75			FUNNEL VISCOSITY								05:45	11:15	5.50	20.B	CONTROLLED DRILLING / SLIDE 5M										
1	MONEL	163	9.46			FLUID LOSS (cm3)								11:15	11:45	0.50	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME,										
1	MONEL	163	9.28			pH												WORK PIPE, ORIENT TOOL, CONNECTIONS										
1	XO	165	0.78			PVT								11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.										
30	5" HWDP	171	279.49																									
1	XO	165	0.80																									
1	JARS, HYDRAULIC	166	4.95																									
1	XO	165	0.80																									
18	5" HWDP	171	167.50																									
30	5" D.P.	127	287.21																									
30	5" HWDP	171	280.42																									
68	D.P.	STANDS	1941.23																									
2	D.P.	SINGLES	18.50																									
	KELLY DOWN		0.00																									
	TOTAL		3020.51																									
	WT. OF D.C.		60.00																									
	WT. OF STRING		135.00																									
CUTTING STRUCTURE													MUD MATERIALS ADDED		SOLIDS CONTROL			CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2		NOTES: CHECK BRAKES & LINKAGE , STABBING VALVE & IBOP READY , BOP & MANIFOLD VALVE ALIGNMENT , VISUAL OF TOP DRIVE & DERRICK , F/T CROWN SAVER , REMOTE CHOKES & FLARE STACK .				
TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE			kPa	LINER SIZE	SPM	LINER SIZE	SPM									
									KELZAN XCD POLYME	4	SXS	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	14500	140.0	107	140.0									
									POLYPAC R	6	SXS	12	1095	1090	1830	REDUCED PUMP SPEED												
									CAUSTC SODA	2	SXS	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	4350	@	54	@	2990								
												12	1095	1090	1830	DEVIATION SURVEYS												
																2,987.01		9.70	238.60									
HOLE CONDITION													BOILERS				DRILLER SIGNATURE		SPECIAL EVENT		SAFETY TOPIC MEHL MACP							
HOLE DRAG				19000				1		2		CARL BAILEY		TIME/DEPTH		DRIVING CONDITIONS / I 153 3550												
TORQUE AT BOTTOM				7500.00				HRS RUN		HRS RUN		BOILER pH		BOILER pH														
FILL ON BOTTOM (m)				0.20				STACK TEMP		STACK TEMP																		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2008 MONTH: 10 DAY: 15	LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS	O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01	MAKE: LT&C GRADE: L-80	NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2008/12/21 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P	TIME: 12:00 RE-ENTRY: YES OP FUEL: 0.00																																															
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		TEMPERATURE W 3 E 3 A 3 T 3 H 3 E SW R FAIR	BOILER 13599 0.00	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	KELLY BSHG: 0.00	CONTRACTOR'S JOB: C1968	TOUR SHEET SERIAL: 0045_2008_10_15_1	VENDOR SOFTWARE VERSION: 4.2.9.C-5																																					
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		DP	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00																																								
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		DP	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00																																										
CODE NO.		1		2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		Total		SHALE SHAKER(S)		RENTALS/SERVICES	

TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE	HWT 5' DPP X 80	SCREENS CHANGE	NEW / USED	HYDRALIC CATWALK AS PER LETT	TOP	TOP	TOPDRIVE	MIDDL	MIDDL	BOTTOM	BOTTOM								
			5.75					0.25													6.00						12.00	0																				
			3.50					0.25													8.25						12.00																					
		Total	9.25					0.50													14.25						24.00																					

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG														
1	BIT	216	0.25	BIT NO.	12			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
1	MOTOR, DOWNHOLE	164	9.73	SIZE	216.00			TIME	14:00 18:00 22:00			3020.51	3037.00	DRILL	40	14	12:00	15:30	3.50	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 3020.51M										
1	UBHO	165	0.75	IADC CODE				DENSITY (kg/m3)	1095.00 1095.00 1095.00			3020.51	3037.00	DRILL	1	21						>3037.00M, ROTATED 8.49M									
1	MONEL	163	9.46	MANUFACTURER	SMITH			FUNNEL VISCOSITY	43.00 35.00 35.00								15:30	22:00	6.50	20.B	CONTROLLED DRILLING / SLIDE 8M										
1	MONEL	163	9.36	TYPE	FH450D1PS			FLUID LOSS (cm3)	12.00 12.00 12.00								22:00	23:45	1.75	20.0	DIRECTIONAL WORK / SURVEY TIMES, CONNECTION										
1	XO	165	0.78	SERIAL NO.	PH0976			pH	8.00 8.00 8.00								TIMES, ORIENT TOOLS, WORK PIPE														
30	5" HWDP	171	279.49					PVT									23:45	24:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.										
1	XO	165	0.80					MUD MATERIALS ADDED			SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2														
1	JARS, HYDRAULIC	166	4.95					PRODUCT	AMOUNT	UNIT	CENTRIFUGE			LINEAR SIZE	SPM	LINEAR SIZE	SPM														
1	XO	165	0.80					KELZAN XCD POLYME	0	SXS	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	14500	140.0	114	140.0													
18	5" HWDP	171	167.50					POLYPAC R	0	SXS	12	1095	1085	1880	REDUCED PUMP SPEED																
30	5" D.P.	127	287.21					CAUSTC SODA	0	SXS					4350	@	54	@	2990												
30	5" HWDP	171	280.42									DEVIATION SURVEYS																			
				CUTTING STRUCTURE								DEPTH (m)	DEVIATION	DIRECTION																	
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR																			
				HOLE CONDITION								3,005.51	10.10	242.30																	
												3,015.04	11.00	243.70																	
																NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP															
																READY, VISUAL INSPECTION TOP DRIVE & DERRICK, F/T REMOTE															
																CHOKES															
																DRILLER SIGNATURE															
																JEFF MONYARD															
																SPECIAL EVENT															
																TIME/DEPTH															
																SAFETY TOPIC															
																CHANGE OUT FALL ARF															
																MEHL															
																MACP															
																0															
																3550															

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 10		DAY 15	
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA					RIG NO. C0045			
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1111			
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P				

DAY TOUR						NIGHT TOUR															
		FROM	TO	INJURIES				FROM	TO	INJURIES				FROM	TO	INJURIES					
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J		7.00		YES	DRILLER	100052807	MONYARD,JEFF P		12.00		YES								
DRILLER	100059098	JENSEN,JAMES R		5.00		YES	DERRICKMAN	100011344	ESLINGER,DERRICK G		12.00		YES								
DERRICKMAN	100010736	WEIGEL,PAUL		5.00		YES	MOTORMAN	100114509	COLES,RANDY R		12.00		YES								
DERRICKMAN	100053524	FARRELL,DARREN R		7.00		YES	FLOORMAN	100201718	CHAULK,GEORGE J		12.00		YES								
MOTORMAN	100026162	TOUROUT,PAT		5.00		YES	FLOORMAN	100207885	TOUROUT,ERNALD J		12.00		YES								
MOTORMAN	100032314	GOULD,ROLAND R		7.00		YES	LEASEHAND	100096351	PICCO,MICHAEL R		12.00		YES								
FLOORMAN	100080030	MILLER,DARRELL W		7.00		YES															
FLOORMAN	100141253	SQUIRES,DANIEL G		5.00		YES															
FLOORMAN	100145233	REID,JUSTIN		7.00		YES															
FLOORMAN	100202152	EVANS,SCOTT L		5.00		YES															
LEASEHAND	100145303	REID,BOYCE		7.00		YES															

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT	RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT	RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT
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CREW SAFETY DAYS		DRIVERS	CREW SAFETY DAYS		DRIVERS	CREW SAFETY DAYS		DRIVERS
155		CARL BAILEY	156		CARL BAILEY			
		JEFF MONYARD			JEFF MONYARD			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2008 MONTH: 10 DAY: 16 RIG NO.: C0045 RIG: 19909 BOILER: 0.00 TEMPERATURE: W 6, E 6, A 6, T 6, H 6, E 6, R 6 CURRENT CONDITIONS: RAIN WIND DIRECTION: E W ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER: 244.5 O.D. (mm): 0.0 MIN I.D. (mm): 70.01 MASS (kg/m3): LT&C MAKE: L-80 GRADE: 172 NO. OF JOINTS: 2274.00 TOTAL LENGTH: 7.28 KB TO CSG HEAD: 2284.00 SET AT (m):	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_16_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	12.00	NO.	TYPE	TYPE		
		8.00					0.25														3.75					12.00	0				HWT 5" DPP X 80
		6.25					0.25														5.50					12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
																					9.25					24.00		BOTTOM	BOTTOM		
	Total	14.25					0.50																								

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																																			
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	HOLE CONDITION	TORQUE AT BOTTOM	FILL ON BOTTOM (m)	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS														
1	BIT	216	0.25	12	216.00		SMITH	FH450D1PS	PH0976			3079.25	3116.71	-37.46	37.85																																				
1	MOTOR, DOWNHOLE	164	9.73																																																
1	UBHO	165	0.75																																																
1	MONEL	163	9.46																																																
1	MONEL	163	9.28																																																
1	MONEL	163	9.36																																																
1	XO	165	0.78																																																
30	5" HWDP	171	279.49																																																
1	XO	165	0.80																																																
1	JARS, HYDRAULIC	166	4.95																																																
1	XO	165	0.80																																																
18	5" HWDP	171	167.50																																																
30	5" D.P.	127	287.21																																																
30	5" HWDP	171	280.42																																																
70	D.P.	STANDS	1998.19																																																
2	D.P.	SINGLES	19.11																																																
KELLY DOWN			1.17																																																
TOTAL			3079.25																																																
WT. OF D.C.			60.00																																																
WT. OF STRING			136.00																																																

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 10	DAY 16
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1112
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR																			
			FROM 00:00				TO 12:00				INJURIES				FROM				TO				INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100059098	JENSEN,JAMES R	12.00			YES	DRILLER	100027876	BAILEY,CARL J	12.00			YES													
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DRILLER	100052807	MONYARD,JEFF P	8.00																
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	8.00																
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES													
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES	MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES													
LEASEHAND	100210200	MARCHE,PIERRE G	5.00			YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES													
							FLOORMAN	100145233	REID,JUSTIN	12.00			YES													
							LEASEHAND	100145303	REID,BOYCE	12.00			YES													

RATE SCHEDULE			DRIVERS			CREW SAFETY DAYS			RATE SCHEDULE			DRIVERS			CREW SAFETY DAYS			RATE SCHEDULE			DRIVERS			CREW SAFETY DAYS											
<input checked="" type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT		<input checked="" type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT		<input type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT		<input type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT	
157									158									159																	
			CARL BAILEY			157						CARL BAILEY			158						CARL BAILEY			159											
			JAMES JENSEN			157						JAMES JENSEN			158						JAMES JENSEN			159											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 10	DAY 17
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1113	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							FROM		TO		INJURIES		NIGHT TOUR							FROM		TO		INJURIES	
							00:00		12:00																
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO					
DRILLER	100059098	JENSEN,JAMES R	12.00			YES	DRILLER	100027876	BAILEY,CARL J	12.00			YES												
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES												
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES	MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES												
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES												
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES	FLOORMAN	100145233	REID,JUSTIN	12.00			YES												
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES	LEASEHAND	100145303	REID,BOYCE	12.00			YES												
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT											
CREW SAFETY DAYS							CREW SAFETY DAYS							CREW SAFETY DAYS											
159							160																		
DRIVERS							DRIVERS							DRIVERS											
CARL BAILEY							CARL BAILEY																		
JAMES JENSEN							JAMES JENSEN																		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008		MONTH 10		DAY 18	
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045	
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1114	
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																									
			FROM	00:00		TO	12:00		INJURIES					FROM	12:00		TO	00:00		INJURIES					FROM			TO			INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO					
DRILLER	100059098	JENSEN,JAMES R	12.00			YES	DRILLER	100027876	BAILEY,CARL J	12.00			YES																			
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES																			
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES	MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES																			
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES																			
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES	FLOORMAN	100145233	REID,JUSTIN	12.00			YES																			
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES	LEASEHAND	100145303	REID,BOYCE	12.00			YES																			

RATE SCHEDULE			<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS			DRIVERS					
161			CARL BAILEY					
			JAMES JENSEN					

RATE SCHEDULE			<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS			DRIVERS					
162			CARL BAILEY					
			JAMES JENSEN					

RATE SCHEDULE			<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS			DRIVERS					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 10	DAY 19
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA		RIG NO. C0045	
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO		RIG SAFETY DAYS 1115
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR													
		FROM 00:00	TO 12:00	INJURIES					FROM 12:00	TO 00:00	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO
DRILLER	100059098	JENSEN,JAMES R		12.00		YES	DRILLER	100027876	BAILEY,CARL J		12.00		YES							
DERRICKMAN	100010736	WEIGEL,PAUL		12.00		YES	DERRICKMAN	100053524	FARRELL,DARREN R		12.00		YES							
MOTORMAN	100026162	TOUROUT,PAT		12.00		YES	MOTORMAN	100032314	GOULD,ROLAND R		12.00		YES							
FLOORMAN	100141253	SQUIRES,DANIEL G		12.00		YES	FLOORMAN	100080030	MILLER,DARRELL W		12.00		YES							
FLOORMAN	100202152	EVANS,SCOTT L		12.00		YES	FLOORMAN	100145233	REID,JUSTIN		12.00		YES							
LEASEHAND	100210200	MARCHE,PIERRE G		12.00		YES	LEASEHAND	100145303	REID,BOYCE		12.00		YES							
RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT				RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT				RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			
CREW SAFETY DAYS							CREW SAFETY DAYS							CREW SAFETY DAYS						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines										YEAR: 2008 MONTH: 10 DAY: 20 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 17584 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:												
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC										SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER										TEMPERATURE W 3 E A T OVERCAST H WIND DIRECTION E NE R ROAD CONDITION GOOD	DC/ DP DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. OF JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH	TRIPLEX EMSCO 305.00 TRIPLEX EMSCO 305.00	OPERATOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_20_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		CODE NO.										1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25										Total	SHALE SHAKER(S)	RENTALS/SERVICES	

TIME HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE					
		4.75					0.25														7.00					12.00	0			HWT 5" DPP X 80				
		5.50					1.25	0.25													5.00					12.00		<input type="checkbox"/>	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT				
		10.25					1.25	0.50													12.00					24.00			<input type="checkbox"/>	<input type="checkbox"/>	TOP	TOP	TOPDRIVE	

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD			METERS DRILLED					TIME LOG																
1	BIT	216	0.25	BIT NO.	13			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
1	MOTOR, DOWNHOLE	164	9.73	SIZE	216.00			TIME	02:00 06:00 10:00			3156.80	3204.00	DRILL	35	10	00:00	04:45	4.75	2.0	DRILL /DIR.DRILL 216MM HOLE FR. 3156.8M>										
1	UBHO	165	0.75	IADC CODE				DENSITY (kg/m3)	1095.00 1095.00 1090.00			3204.00	3208.00	DRILL	0	10						3208.M/ ROTATED 47.2 M									
1	MONEL	163	9.46	MANUFACTURER	SMITH			FUNNEL VISCOSITY	41.00 40.00 43.00								04:45	07:15	2.50	20.B	CONTROLLED DRILLING / SLIDE 4 M										
1	MONEL	163	9.36	TYPE	MDSI813NBF			FLUID LOSS (cm3)	10.00 10.00 10.00								07:15	11:45	4.50	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,										
1	XO	165	0.78	SERIAL NO.	JY5284			pH	9.00 10.00 10.00													WORK PIPE ,CONNECTIONS & ORIENTATE TOOL FACE .									
30	5" HWDP	171	279.49					PVT									11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26										
1	XO	165	0.80	JETS				MUD MATERIALS ADDED			SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		SEC. , OPEN 28 SEC.												
1	JARS, HYDRAULIC	166	4.95					PRODUCT	AMOUNT	UNIT	CENTRIFUGE			LINER SIZE	SPM	LINER SIZE	SPM														
1	XO	165	0.80					CAUSTIC SODA	6	SXS	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	17500	140.0	115	140.0	115												
18	5" HWDP	171	167.50	DEPTH OUT (m)	3208.00			POLYPAC R	5	SXS				REDUCED PUMP SPEED																	
40	5" D.P.	127	383.06	DEPTH IN (m)	3267.63			KELZAN XCD POLYME	5	SX				5100	@	56	@	3164													
30	5" HWDP	171	280.42	TOTAL DRILLED (m)	-59.63									DEVIATION SURVEYS																	
				TOTAL HRS RUN	15.50									DEPTH (m)	DEVIATION	DIRECTION															
				CUTTING STRUCTURE																				NOTES: CHECK BRAKES & LINKAGES, STABBING VALVE & IBOP READY, F/T							
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR														REMOTE CHOKES, BOP & MANIFOLD VALVE ALIGNMENT, F/T CROWN					
71	D.P.	STANDS	2027.00	HOLE CONDITION																				SAVER, F/T FLARE STACK, VISUAL OF TOP DRIVE & DERRICK							
1	D.P.	SINGLES	19.25	HOLE DRAG																											
KELLY DOWN			5.12	TORQUE AT BOTTOM																											
TOTAL			3208.00	FILL ON BOTTOM (m)																											
WT. OF D.C.			64,000.00																												
WT. OF STRING			141.00																												
DRILLER SIGNATURE																				SPECIAL EVENT				SAFETY TOPIC			MEHL	MACP			
CARL BAILEY																				TIME/DEPTH				MAKING CONNECTIONS			160	3327			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked			YEAR: 2008 MONTH: 10 DAY: 20 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 17584 BOILER: 0.00 TEMPERATURE W 3 E CURRENT CONDITIONS A OVERCAST T WIND DIRECTION H NE E R ROAD CONDITION GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_20_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5			
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

T I M E - H R S	CODE NO.																									Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	HWT 5" DPP X 80 HYDRALIC CATWALK AS PER LETT TOPDRIVE			
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	0	NEW / USED					
		4.75					0.25													7.00						12.00						
		5.50				1.25	0.25													5.00						12.00						
						1.25	0.50													12.00						24.00						
		10.25																														

N O	DRILLING ASSEMBLY (AT END OF TOUR)		BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG							
	O.D.	LENGTH	BIT NO.	SIZE	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
1	BIT	216	0.25	13	216.00	X		3208.00	3209.00	DRILL	35	10	12:00	17:30	5.50	2.0	DRILL / DIR DRILL 216MM HOLE FR.				
1	MOTOR, DOWNHOLE	164	9.73					3209.00	3210.00	DRILL	0	10					3208M-3227.66M/ ROTATED 16.97M				
1	UBHO	165	0.75														17:30 20:00 2.50 20.B CONTROLLED DRILLING / SLIDE 2.7M				
1	MONEL	163	9.46	SMITH													20:00 22:30 2.50 20.A DIRECTIONAL SURVEYS /ACCUM.SURVEY TIMES,				
1	MONEL	163	9.36	MDSI813NBF													CONNECTION TIMES, ORIENT. TOOL, WORK PIPE				
1	XO	165	0.78	JY5284													22:30 23:45 1.25 6.M WIPER TRIP / FR. 3227.66M-3124M				
30	5" HWDP	171	279.49														23:45 00:00 0.25 7.0 RIG SERVICE / F/T UPPER PIPE RAMS, 7 SEC				
1	XO	165	0.80	JETS													CLOSE				
1	JARS, HYDRAULIC	166	4.95																		
1	XO	165	0.80		7.90																
18	5" HWDP	171	167.50		7.90	7.90															
40	5" D.P.	127	383.06																		
30	5" HWDP	171	280.42																		
				DEPTH OUT (m)	3227.66																
				DEPTH IN (m)	3267.63																
				TOTAL DRILLED (m)	-39.97																
				TOTAL HRS RUN	22.95																
				CUTTING STRUCTURE																	
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR									
72	D.P.	STANDS	2065.52	HOLE CONDITION																	
1	D.P.	SINGLES	0.00	HOLE DRAG				20000													
		KELLY DOWN	5.51	TORQUE AT BOTTOM				12000.00													
		TOTAL	3227.66	FILL ON BOTTOM (m)				0.00													
		WT. OF D.C.	64,000.00																		
		WT. OF STRING	141.00																		
				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2					
				PRODUCT	AMOUNT	UNIT	CENTRIFUGE				kPa	LINER SIZE	SPM	LINER SIZE	SPM						
				DEFOAM-X	1	PAIL	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	18500	140.0	115	140.0	115						
				SODIUM HYPOCHLOR	2	PAIL	12	1090	1085	1850	REDUCED PUMP SPEED										
							HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	5250	@	56	@	3221						
							DEVIATION SURVEYS														
				DEPTH (m)	DEVIATION	DIRECTION															
				3,197.56	3.70	250.80															
				3,207.15	3.80	249.70															
				BOILERS																	
				1		2															
				HRS RUN		HRS RUN															
				BOILER pH		BOILER pH															
				STACK TEMP		STACK TEMP															
				DRILLER SIGNATURE				SPECIAL EVENT								SAFETY TOPIC					
				CARL BAILEY								TIME/DEPTH				OVER HEAD POWER LIN 165 3550					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 10	DAY 20
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1116
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR	FROM	00:00	TO	12:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO
DRILLER	100059098	JENSEN,JAMES R		12.00		YES
DERRICKMAN	100010736	WEIGEL,PAUL		12.00		YES
MOTORMAN	100026162	TOUROUT,PAT		12.00		YES
FLOORMAN	100141253	SQUIRES,DANIEL G		12.00		YES
FLOORMAN	100202152	EVANS,SCOTT L		12.00		YES
LEASEHAND	100210200	MARCHE,PIERRE G		12.00		YES

NIGHT TOUR	FROM	12:00	TO	00:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO
DRILLER	100027876	BAILEY,CARL J		12.00		YES
DERRICKMAN	100053524	FARRELL,DARREN R		12.00		YES
MOTORMAN	100032314	GOULD,ROLAND R		12.00		YES
FLOORMAN	100080030	MILLER,DARRELL W		12.00		YES
FLOORMAN	100145233	REID,JUSTIN		12.00		YES
LEASEHAND	100145303	REID,BOYCE		12.00		YES

	FROM		TO		INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
165	CARL BAILEY		
	JAMES JENSEN		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
166	CARL BAILEY		
	JAMES JENSEN		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124			WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#				WELL NO. C1968	<div style="display: flex; justify-content: space-between;"> <div style="width: 40%;"> Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked </div> <div style="width: 15%;"> OPR.R.M. L.M.RM2 L.M.RM2 L.M.RM2 L.M.RM2 </div> <div style="width: 45%;"> YEAR: 2008 MONTH: 10 DAY: 21 LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS RIG: 12093 BOILER: 0.00 TEMPERATURE W -3 E -3 A -3 T OVERCAST H WIND DIRECTION NE E NE R ROAD CONDITION GOOD </div> <div style="width: 15%;"> O.D. (mm) 244.5 MIN I.D. (mm) 0.0 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00 </div> </div>																																																																																																																																														
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SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3				CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_21_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5																																																																																																																																															
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																																																																																																																																																			
TIME HRS	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr><th>CODE NO.</th><th>1</th><th>2</th><th>3</th><th>4</th><th>5</th><th>6</th><th>7</th><th>8</th><th>9</th><th>10</th><th>11</th><th>12</th><th>13</th></tr> <tr><td></td><td>RIG MOVE</td><td>DRILLING</td><td>REAMING</td><td>CORING</td><td>CIRC MUD</td><td>TRIP. PULD DP/DC</td><td>LUB RIG</td><td>RIG DOWNTIME</td><td>DRILLING LINE</td><td>SURVEYS</td><td>LOGGING</td><td>CASING & CEMENT</td><td>WOC</td><td>NU / ND BOPS</td><td>TEST BOPS</td><td>DRILL-STEM TEST</td><td>PLUG BACK</td><td>SQUEEZE</td><td>FISHING</td><td>DIR. WORK</td><td>WAITING TIME</td><td>MEETINGS, SAFETY</td><td>WELL CONTROL</td><td>COMPLETION</td><td>BILLING CODES</td><td>Total</td></tr> <tr><td></td><td></td><td>6.50</td><td></td><td></td><td></td><td>2.00</td><td>0.25</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>3.25</td><td></td><td></td><td></td><td></td><td></td><td>12.00</td></tr> <tr><td></td><td></td><td>6.75</td><td></td><td></td><td></td><td></td><td>0.25</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>5.00</td><td></td><td></td><td></td><td></td><td></td><td>12.00</td></tr> <tr><td></td><td>Total</td><td>13.25</td><td></td><td></td><td></td><td>2.00</td><td>0.50</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>8.25</td><td></td><td></td><td></td><td></td><td></td><td>24.00</td></tr> </table>													CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13		RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total			6.50				2.00	0.25														3.25						12.00			6.75					0.25														5.00						12.00		Total	13.25				2.00	0.50														8.25						24.00	SHALE SHAKER(S)				RENTALS/SERVICES							
CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13																																																																																																																																									
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total																																																																																																																												
		6.50				2.00	0.25														3.25						12.00																																																																																																																											
		6.75					0.25														5.00						12.00																																																																																																																											
	Total	13.25				2.00	0.50														8.25						24.00																																																																																																																											
NO.	DRILLING ASSEMBLY (AT END OF TOUR)		O.D. LENGTH		BIT RECORD					MUD RECORD					METERS DRILLED					TIME LOG																																																																																																																																		
1	BIT	216	0.25	BIT NO.	13					MUD TYPE WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>					FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																																																																																																																														
1	MOTOR, DOWNHOLE	164	9.73	SIZE	216.00					TIME	02:00	06:00	10:00	3227.66	3240.73	DRILL	25	16	00:00	02:00	2.00	6.M	WIPER TRIP / R.I.H. 3124M-3227.66M, WASH TO																																																																																																																															
1	UBHO	165	0.75	IADC CODE						DENSITY (kg/m3)	1090.00	1090.00	1090.00	3240.73	3241.23	DRILL	0	16						BOTTOM																																																																																																																														
1	MONEL	163	9.46	MANUFACTURER	SMITH					FUNNEL VISCOSITY	41.00	38.00	36.00						02:00	08:30	6.50	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 3227.66M>																																																																																																																															
1	MONEL	163	9.36	TYPE	MDSI813NBF					FLUID LOSS (cm3)	10.50	10.50	10.00											3241.23 M / ROTATED 12.57 M																																																																																																																														
1	XO	165	0.78	SERIAL NO.	JY5284					pH	10.00	10.00	10.00						08:30	09:00	0.50	20.B	CONTROLLED DRILLING /SLIDE 1.5 M																																																																																																																															
30	5" HWDP	171	279.49	JETS						PVT									09:00	11:45	2.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,																																																																																																																															
1	XO	165	0.80							MUD MATERIALS ADDED					CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		FROM	TO	ELAPSED TIME	CODE	WORK PIPE CIRC. , CONNECTIONS & ORIENTATE																																																																																																																														
1	JARS, HYDRAULIC	166	4.95							CENTRIFUGE						LINER SIZE	SPM	LINER SIZE	SPM									TOOL FACE .																																																																																																																										
1	XO	165	0.80							BOILERS					5670	@	58	@	3230					11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC CLOSED																																																																																																																										
18	5" HWDP	171	167.50												REDUCED PUMP SPEED					/ 28 SEC OPEN																																																																																																																																		
40	5" D.P.	127	383.06	DEPTH OUT (m)	3241.23										DEVIATION SURVEYS																																																																																																																																							
30	5" HWDP	171	280.42	DEPTH IN (m)	3267.63										DEPTH (m)					DEVIATION					DIRECTION																																																																																																																													
				TOTAL DRILLED (m)	-26.40										3,216.68					3.10					253.50																																																																																																																													
				TOTAL HRS RUN	29.95																																																																																																																																																	
				CUTTING STRUCTURE																																																																																																																																																		
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR																																																																																																																																										
				HOLE CONDITION																																																																																																																																																		
				HOLE DRAG					20000																																																																																																																																													
				TORQUE AT BOTTOM					12000.00																																																																																																																																													
				FILL ON BOTTOM (m)					0.00																																																																																																																																													
73	D.P.	STANDS	2084.60														DRILLER SIGNATURE					SPECIAL EVENT					SAFETY TOPIC					MEHL					MACP																																																																																																																	
0	D.P.	SINGLES	0.00														CARL BAILEY					TIME/DEPTH					EQUIPMENT INSPECTIO					170					3550																																																																																																																	
				WT. OF D.C.			64,000.00																																																																																																																																															
				WT. OF STRING			141.00																																																																																																																																															

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008		MONTH 10		DAY 21			
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA						RIG NO. C0045					
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				RIG SAFETY DAYS 1117			
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P							

DAY TOUR							FROM	00:00	TO	12:00	INJURIES					NIGHT TOUR							FROM	12:00	TO	00:00	INJURIES					FROM	_: _	TO	_: _	INJURIES				
CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO					CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO					CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO									
DRILLER	100059098	JENSEN,JAMES R			12.00		YES					DRILLER	100027876	BAILEY,CARL J			12.00		YES																					
DERRICKMAN	100010736	WEIGEL,PAUL			12.00		YES					DERRICKMAN	100053524	FARRELL,DARREN R			12.00		YES																					
MOTORMAN	100026162	TOUROUT,PAT			12.00		YES					MOTORMAN	100032314	GOULD,ROLAND R			12.00		YES																					
FLOORMAN	100141253	SQUIRES,DANIEL G			12.00		YES					FLOORMAN	100080030	MILLER,DARRELL W			12.00		YES																					
FLOORMAN	100202152	EVANS,SCOTT L			12.00		YES					FLOORMAN	100145233	REID,JUSTIN			12.00		YES																					
LEASEHAND	100210200	MARCHE,PIERRE G			12.00		YES					LEASEHAND	100145303	REID,BOYCE			12.00		YES																					
RATE SCHEDULE							<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE							<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE							<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT											
CREW SAFETY DAYS							DRIVERS					CREW SAFETY DAYS							DRIVERS					CREW SAFETY DAYS							DRIVERS									
167							CARL BAILEY					168							CARL BAILEY																					
							JAMES JENSEN												JAMES JENSEN																					

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#		WELL NO. C1968		Daily Checks													YEAR 2008		MONTH 10		DAY 22		LAST CASING TUBING OR LINER		O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00						
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NAME NABORS CANADA				(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines													RIG NO. C0045		FUEL @ 08:00 HRS		RIG 6000		BOILER 0.00		TEMPERATURE W -6 E A T PARTLY CLOUDY H WIND DIRECTION E N R ROAD CONDITION GOOD		DC/ DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1				UNIQUE ID GHS PAP#1-ST#3				(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked													RIG		BOILER		TEMPERATURE		DC/ DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	WELL TYPE DIRECTIONAL	RE-ENTRY YES				
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC				SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																	RIG		BOILER		TEMPERATURE		DC/ DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P	OP FUEL				
CODE NO.		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES													
		RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	HWT 5' DPP X 80													
			6.25					0.25													5.50						12.00	0			HYDRALIC CATWALK AS PER LETT												
					4.00	6.75	0.25		1.00																		12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	TOPDRIVE											
																													TOP	TOP													
																														MIDDL	MIDDL												
																															BOTTOM	BOTTOM											
		Total	6.25			4.00	6.75	0.50		1.00																		24.00															

TIME - HRS	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD										MUD RECORD			METERS DRILLED					TIME LOG			
	NO				BIT NO.	13	MUD TYPE	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
	1	MOTOR, DOWNHOLE	216	0.25	SIZE	216.00	TIME	02:00	06:00	10:00	3252.26	3265.93	DRILL	45	20	00:00	06:15	6.25	2.0	DRILL / DIR. DRILL 216MM HOLE FR.						
	1	UBHO	165	0.75	IADC CODE		DENSITY (kg/m3)	1095.00	1090.00	1090.00	3265.93	3267.37	DRILL	0	20					3252.5M>3267.63M / 13.93 M ROTATED						
	1	MONEL	163	9.46	MANUFACTURER	SMITH	FUNNEL VISCOSITY	38.00	35.00	35.00						06:15	09:00	2.75	20.B	CONTROLLED DRILLING SLIDE 1.5 M						
1	MONEL	163	9.36	TYPE	MDSI813NBF	FLUID LOSS (cm3)	12.00	11.20	11.50						09:00	11:45	2.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,							
1	XO	165	0.78	SERIAL NO.	JY5284	pH	9.00	10.00	10.00										CONNECTIONS , WORK TO ORIENTATE TOOL FACE ,							
30	5" HWDP	171	279.49			PVT													CIRC .							
1	XO	165	0.80																11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC.			
1	JARS, HYDRAULIC	166	4.95	JETS		MUD MATERIALS ADDED	SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1	PUMP NO. 2	REDUCED PUMP SPEED													
1	XO	165	0.80		7.90	PRODUCT	AMOUNT	UNIT	CENTRIFUGE	LINER SIZE	SPM	LINER SIZE	SPM	5670 @ 58 @ 3230												
18	5" HWDP	171	167.50		7.90	CAUSTIC	4	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS													
40	5" D.P.	127	383.06	DEPTH OUT (m)	3267.63								DEPTH (m) DEVIATION DIRECTION													
30	5" HWDP	171	280.42	DEPTH IN (m)	3267.63								3,245.50 2.40 256.60													
				TOTAL DRILLED (m)									NOTES: CHECKED BRAKES & LINKAGE, STABBING VALVE & IBOP READY, BOP &													
				TOTAL HRS RUN	45.40								MANIFOLD VALVE ALIGNMENT, F/T FLARE STACK, F/T REMOTE													
				CUTTING STRUCTURE									CHOKES, F/T CROWN SAVER, VISUAL OF TOP DRIVE & DERRICK													
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR																						
				4 1 CT A N 3 CT PR 3.32																						
				HOLE CONDITION																						
				HOLE DRAG	20000																					
				TORQUE AT BOTTOM	12000.00																					
				FILL ON BOTTOM (m)	0.00																					
				WT. OF D.C.	64,000.00																					
				WT. OF STRING	141.00																					
													DRILLER SIGNATURE SPECIAL EVENT SAFETY TOPIC MEHL MACP													
													CARL BAILEY TIME/DEPTH WORKING AT HEIGHTS 170 3550													

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 10	DAY 22
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1118
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR													
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100059098	JENSEN,JAMES R	12.00			YES	DRILLER	100027876	BAILEY,CARL J	12.00			YES							
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES							
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES	MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES							
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES							
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES	FLOORMAN	100145233	REID,JUSTIN	12.00			YES							
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES	LEASEHAND	100145303	REID,BOYCE	12.00			YES							
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS				
169		CARL BAILEY					170		CARL BAILEY											
		JAMES JENSEN							JAMES JENSEN											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPRR M. <input type="checkbox"/> LLM RMZ <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	YEAR 2008	MONTH 10	DAY 23	LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS RIG 15580 BOILER 0.00	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00																
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		TEMPERATURE W 2 E A T H E N R GOOD		DC/DP DP DP DP		DC/DP SIZE 127.0 127.0 127.0		MASS 29.02 29.02 29.02		GRADE E-75 G-105 X-95		MINIMU I.D. 108.6 108.6 101.6		T. JNT. O.D. 165.0 165.0 165.0		TYPE THREA NC50 NC50 NC50		NO. OF JOINTS 174.00 120.00 104.00		PUMP TYPE TRIPLEX TRIPLEX TRIPLEX		PUMP MANUFACTURER EMSCO EMSCO EMSCO		STROKE LENGTH 305.00 305.00 305.00	
OPERATOR'S AFE GHS/0001AFE004 REV P		KELLY BSHG 0.00		OP FUEL <input type="checkbox"/>		CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_10_23_1		VENDOR SOFTWARE VERSION 4.2.9.C-5																									

CODE NO.	TIME - HRS																									Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25		NO.	TYPE	TYPE	NO.	TYPE
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/UL DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	0					
						7.50	0.25								0.25						4.00					12.00					
						9.75	0.25														2.00					12.00					
	Total					17.25	0.50								0.25						6.00					24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG																
				BIT NO.	14	MUD TYPE	KCL	WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
1	BIT	216	0.28	SIZE	216.00	TIME	14:00					3267.00	3268.00	DRILL	45	20	12:00	15:45	3.75	6.B	TRIP OUT OF HOLE / FR. 2034M WITH FAILED MWD										
1	MOTOR, DOWNHOLE	164	9.73	IADC CODE		DENSITY (kg/m3)	1090.00					3268.00	3269.00	DRILL	0	20						TOOL TO 1870M , PUMP PILL, FLOW CHECK @									
1	UBHO	165	0.75	MANUFACTURER	SMITH	FUNNEL VISCOSITY	35.00															1870M , 1100M									
1	MONEL	163	9.46	TYPE	MSI816WPX	FLUID LOSS (cm3)	11.50										15:45	17:00	1.25	20.D	HANDLE DIRECTIONAL TOOLS / BRAKE BIT &										
1	MONEL	163	9.36	SERIAL NO.	JX1066	pH	10.00															LAYDOWN MWD TOOLS , CAL = 13.97 , MEAS=									
30	5" HWDP	171	279.49			PVT	102.2															14.59									
1	XO	165	0.80	JETS		MUD MATERIALS ADDED																DIFF. = +.62M3 , FUNCTION BLIND RAMS CLOSED									
1	JARS, HYDRAULIC	166	4.95			PRODUCT	AMOUNT	UNIT	CENTRIFUGE				CIRCULATION PRESSURE kPa	PUMP NO. 1	PUMP NO. 2							, FLOW CHECK OUT OF HOLE									
1	XO	165	0.80			SNO-WHITE	17	60	SXS	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	22000	140.0	65	140.0	65				17:00 17:45 0.75 20.D HANDLE DIRECTIONAL TOOLS / P/U MWD TOOL &									
18	5" HWDP	171	167.50	DEPTH OUT (m)	3267.63																	SURFACE TEST TOOL									
40	5" D.P.	127	383.06	DEPTH IN (m)	3550.00																	17:45 19:00 1.25 6.A TRIP IN HOLE MAKE UP BIT & R.I.H TO 324 M &									
30	5" HWDP	171	280.42	TOTAL DRILLED (m)	-282.37					HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY									P/U JARS									
				TOTAL HRS RUN																		19:00 20:45 1.75 6.A TRIP IN HOLE / FR 324M>, FILL PIPE &									
				CUTTING STRUCTURE																		FLOW CHECK @ 1194M, 2334M									
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR																		20:45 23:45 3.00 6.A TRIP IN HOLE / FR. 2334M>2750M, TEST MWD									
73	D.P.	STANDS	2084.60	HOLE CONDITION		BOILERS				REDUCED PUMP SPEED		DEVIATION SURVEYS					NOTES: CHECK BRAKES & LINKAGE , STABBING VALVE & IBOP READY , BOP &														
2	D.P.	SINGLES	19.27	HOLE DRAG	20000																	MANIFOLD VALVE ALIGNMENT , F/T CROWN SAVER , REMOTE CHOKES &									
	KELLY DOWN		6.87	TORQUE AT BOTTOM	12000.00																	FLARE STACK , VISUAL OF TOP DRIVE & DERRICK .									
	WT. OF D.C.	64,000.00		FILL ON BOTTOM (m)	0.00																	DRILLER SIGNATURE CARL BAILEY		SPECIAL EVENT TIME/DEPTH		SAFETY TOPIC HANDLE DIR. TOOLS		MEHL 0		MACP 0	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 10		DAY 23		
OPERATOR PDI PRODUCTIONS INC					CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER RICK ZENNER					PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1119		
SURFACE LOCATION 01-01-001-01-W1					CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																
		FROM	00:00	TO	12:00	INJURIES				FROM	12:00	TO	00:00	INJURIES				FROM	___:___	TO	___:___	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO
DRILLER	100059098	JENSEN,JAMES R		12.00			YES	DRILLER	100027876	BAILEY,CARL J		12.00			YES								
DERRICKMAN	100010736	WEIGEL,PAUL		12.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R		12.00			YES								
MOTORMAN	100026162	TOUROUT,PAT		12.00			YES	MOTORMAN	100032314	GOULD,ROLAND R		12.00			YES								
FLOORMAN	100141253	SQUIRES,DANIEL G		12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W		12.00			YES								
FLOORMAN	100202152	EVANS,SCOTT L		12.00			YES	FLOORMAN	100145233	REID,JUSTIN		12.00			YES								
LEASEHAND	100210200	MARCHE,PIERRE G		12.00			YES	LEASEHAND	100145303	REID,BOYCE		12.00			YES								

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT	RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT	RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT
CREW SAFETY DAYS 171	CREW SAFETY DAYS 172	CREW SAFETY DAYS
DRIVERS CARL BAILEY JAMES JENSEN	DRIVERS CARL BAILEY JAMES JENSEN	DRIVERS

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008		MONTH 10		DAY 24	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1120	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100059098	JENSEN,JAMES R	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	
MOTORMAN	100026162	TOUROUT,PAT	12.00		YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES	
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	
LEASEHAND	100145303	REID,BOYCE	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
173	CARL BAILEY		
	JAMES JENSEN		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
174	CARL BAILEY		
	JAMES JENSEN		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPR, I.M. L.M. RMZ L.M. RMZ L.M. RMZ L.M. RMZ	YEAR: 2008 MONTH: 10 DAY: 25	LAST CASING TUBING OR LINER FUEL @ 08:00 HRS	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA																
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3														
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER														

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES		
T I M E - H R S	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETIO N	BILLING CODES					
					0.50		0.25								0.25						11.25									
					0.75	9.00	0.25														1.75									
Total					1.25	9.00	0.50								0.25					13.00										

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD	MUD RECORD	METERS DRILLED	TIME LOG
1	BIT	216	0.28	BIT NO. 14	MUD TYPE KCL WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>	FROM TO D-R-C RPM WOB	FROM TO ELAPSED TIME CODE DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
1	MOTOR, DOWNHOLE	164	9.73	SIZE 216.00	TIME 02:00 06:00 10:00	0.00 0.00	12:00 12:45 0.75 5.D CIRCULATE AND CONDITION / CIRC. UP SUPER
1	UBHO	165	0.75	IADC CODE	DENSITY (kg/m3) 1090.00 1090.00 1090.00	0.00 0.00	SWEEP WITH BOTTOMS UP
1	MONEL	163	9.46	MANUFACTURER SMITH	FUNNEL VISCOSITY 36.00 37.00 37.00		12:45 17:15 4.50 6.B TRIP OUT OF HOLE / PUMP PILL & F/C @ 3325M
1	MONEL	163	9.28	TYPE MSI816WPX	FLUID LOSS (cm3) 14.40 13.50 11.00		,2920M ,1500M , 1156M
1	XO	165	0.78	SERIAL NO. JX1066	pH 10.00 10.00 10.00		17:15 20:00 2.75 6.B TRIP OUT OF HOLE /FR 1156M>0M, BREAK BIT,
30	5" HWDP	127	279.49	JETS	PVT 97.00 108.70 106.7		FLOW CHECK
1	XO	165	0.80				20:00 20:15 0.25 15.B FUNCTION TEST BOPS / F/T BLIND RAMS 7 SEC
1	JARS, HYDRAULIC	166	4.95				CLOSE, 6 SEC OPEN, F/T UPPER PIPE RAMS 7 SEC
1	XO	165	0.80				CLOSE, 6 SEC OPEN
18	5" HWDP	127	167.50	DEPTH OUT (m) 3347.00			20:15 21:30 1.25 20.D HANDLE DIRECTIONAL TOOLS / SERVICE MWD
40	5" D.P.	127	383.06	DEPTH IN (m) 3550.00			TOOL,
30	5" HWDP	127	280.42	TOTAL DRILLED (m) -203.00			CHANGE ANGLE ON MOTOR TO 2.12 & SCRIBE
				TOTAL HRS RUN 24.75			21:30 22:00 0.50 20.A DIRECTIONAL SURVEYS / TEST MWD
				CUTTING STRUCTURE			22:00 23:45 1.75 6.A TRIP IN HOLE / PUT ON BIT, R.I.H TO 320M
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR			23:45 24:00 0.25 7.0 RIG SERVICE / GREASE BLOCKS
76	D.P. STANDS	2170.85		HOLE CONDITION			NOTES: CHECK BRAKES & LINKAGE , STABBING VALVE & IBOP READY , BOP &
2	D.P. SINGLES	19.28		HOLE DRAG 26000			MANIFOLD VALVE ALIGNMENT , VISUAL OF TOP DRIVE & DERRICK ,
	KELLY DOWN	0.21		TORQUE AT BOTTOM 13800.00			F/T CROWN SAVER , FLARE STACK & REMOTE CHOKES . CALC=18.40M,
	TOTAL	3347.00		FILL ON BOTTOM (m) 0.00			MEAS=18.69M3, DIFF=+0.29M3
	WT. OF D.C.	64,000.00					
	WT. OF STRING	144.00					
						DRILLER SIGNATURE	SPECIAL EVENT
						CARL BAILEY	MEHL
						TIME/DEPTH	MACP
							IRON ROUGHNECK USE
							180
							3550

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	YEAR 2008	MONTH 10	DAY 25
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA		RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	RIG SAFETY DAYS 1121	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							FROM		00:00		TO		12:00		INJURIES		NIGHT TOUR							FROM		___:___		TO		___:___		INJURIES																		
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO																							
DRILLER	100059098	JENSEN,JAMES R	12.00			YES	DRILLER	100027876	BAILEY,CARL J	12.00			YES																																					
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES																																					
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES	MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES																																					
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES																																					
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES	FLOORMAN	100145233	REID,JUSTIN	12.00			YES																																					
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES	LEASEHAND	100145303	REID,BOYCE	12.00			YES																																					
RATE SCHEDULE							<input checked="" type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT		RATE SCHEDULE							<input checked="" type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT		RATE SCHEDULE							<input type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT				
CREW SAFETY DAYS							DRIVERS										CREW SAFETY DAYS							DRIVERS										CREW SAFETY DAYS							DRIVERS									
							CARL BAILEY																	CARL BAILEY																	CARL BAILEY									
175							JAMES JENSEN										176							JAMES JENSEN										176							JAMES JENSEN									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks <input type="checkbox"/> (1) Daily Walk Around Inspection <input type="checkbox"/> (2) Detailed Inspection - Weekly (Using Check List) <input type="checkbox"/> (3) H2S Signs Posted if Required <input type="checkbox"/> (4) Well License & Stick Diagram Posted <input type="checkbox"/> (5) Flare Lines Staked <input type="checkbox"/> (6) BOP Drills Performed <input type="checkbox"/> (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 10 DAY: 26 RIG NO.: C0045 FUEL @ 08:00 HRS: _____ RIG: 16375 BOILER: 0.00 TEMPERATURE: _____ W 4 E CURRENT CONDITIONS: _____ A CLEAR T WIND DIRECTION: _____ E E R ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: _____ CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_26_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
						6.50	0.25													5.25						12.00	0			HWT 5' DPP X 80	
					1.75	4.50	0.25													5.50						12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT	
																														TOPDRIVE	
					1.75	11.00	0.50													10.75						24.00					
Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																					
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
1	BIT	216	0.28	14	216.00		SMITH	MSI816WPX	JX1066	8.70 8.70	8.70 8.70	7.10 7.10	7.10 7.10	3361.00	3550.00	-189.00	28.75																				
1	MOTOR, DOWNHOLE	164	9.73																																		
1	UBHO	165	0.75																																		
1	MONEL	163	9.46																																		
1	MONEL	163	9.28																																		
1	MONEL	163	9.36																																		
1	XO	165	0.78																																		
30	5" HWDP	127	279.49																																		
1	XO	165	0.80																																		
1	JARS, HYDRAULIC	166	4.95																																		
1	XO	165	0.80																																		
18	5" HWDP	127	167.50																																		
40	5" D.P.	127	383.06																																		
30	5" HWDP	127	280.42																																		
77	D.P.	STANDS	2199.78																																		
0	D.P.	SINGLES	0.00																																		
KELLY DOWN			4.56																																		
TOTAL			3361.00																																		
WT. OF D.C.			64,000.00																																		
WT. OF STRING			144.00																																		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks															YEAR 2008	MONTH 10	DAY 26	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00																	
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines															RIG NO. C0045	FUEL @ 08:00 HRS			TEMPERATURE												DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked															RIG 16375	BOILER 0.00	W 4 E A T CLEAR H WIND DIRECTION E E R ROAD CONDITION GOOD												DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES		
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																		DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	OPERATOR'S AFE GHS/0001AFE004 REV P	OP FUEL																
VENDOR SOFTWARE VERSION 4.2.9.C-5																					DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00																					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE				
						6.50	0.25													5.25						12.00	0			HWT 5' DPP X 80		
				1.75	4.50	0.25														5.50						12.00	SCREENS CHANGE	NEW / USED	HYDRALIC CATWALK AS PER LETT			
																											TOP	TOP	TOPDRIVE			
																											MIDDL	MIDDL				
																											BOTTOM	BOTTOM				
Total					1.75	11.00	0.50													10.75						24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)		BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG				
	O.D.	LENGTH	BIT NO.	SIZE	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
1	BIT	216	0.28	14	216.00		X		3361.00	3376.00	DRILL	0	20	12:00	17:30	5.50	20.B	CONTROLLED DRILLING / DIR DRILL 216MM HOLE
1	MOTOR, DOWNHOLE	164	9.73						3376.00	3385.00	DRILL	0	20					FR 3361M - 3385M / SLIDE 24M
1	UBHO	165	0.75											17:30	19:15	1.75	5.D	CIRCULATE AND CONDITION / BOTTOMS UP SAMPLE
1	MONEL	163	9.46															& CLEAN HOLE
1	MONEL	163	9.28											19:15	23:45	4.50	6.B	TRIP OUT OF HOLE / PUMP OUT 5 STANDS , FLOW
1	MONEL	163	9.36															CHECK & PUMP PILL @ 3250M,FLOW CHECKS @
1	XO	165	0.78															3100M, 1800M
30	5" HWDP	127	279.49											23:45	00:00	0.25	7.0	RIG SERVICE / F/T LOWER PIPE RAMS 7 SEC CLOSE
1	XO	165	0.80															
1	JARS, HYDRAULIC	166	4.95															
1	XO	165	0.80															
18	5" HWDP	127	167.50															
40	5" D.P.	127	383.06															
30	5" HWDP	127	280.42															
78	D.P.	STANDS	2228.61															
0	D.P.	SINGLES	0.00															
	KELLY DOWN		0.00															
	TOTAL		3385.27															
	WT. OF D.C.	64,000.00																
	WT. OF STRING	144.00																

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008		MONTH 10		DAY 26	
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045	
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1122	
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																
FROM 00:00			TO 12:00			INJURIES		FROM 12:00			TO 00:00			INJURIES		FROM			TO			INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO			
DRILLER	100059098	JENSEN,JAMES R	12.00			YES	DRILLER	100027876	BAILEY,CARL J	12.00			YES										
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES										
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES	MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES										
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES										
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES	FLOORMAN	100145233	REID,JUSTIN	12.00			YES										
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES	LEASEHAND	100145303	REID,BOYCE	12.00			YES										
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT									
CREW SAFETY DAYS							CREW SAFETY DAYS							CREW SAFETY DAYS									
							DRIVERS							DRIVERS									
177							CARL BAILEY							CARL BAILEY									
							JAMES JENSEN							JAMES JENSEN									
178							CARL BAILEY							CARL BAILEY									
							JAMES JENSEN							JAMES JENSEN									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks														YEAR 2008	MONTH 10	DAY 27	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00													
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA														RIG NO. C0045	FUEL @ 08:00 HRS														RIG RELEASE 2008/12/21	TIME 0:00											
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3														RIG 20277	BOILER 0.00														WELL TYPE DIRECTIONAL	RE-ENTRY YES											
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER														TEMPERATURE W 3 E A T PARTLY CLOUDY H WIND DIRECTION E SE R ROAD CONDITION GOOD														DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P		
CODE NO.			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES													
T I M E - H R S	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE	HWT 5' DPP X 80														
						9.25	0.25								0.50					2.00						12.00	0				HYDRALIC CATWALK AS PER LETT													
						4.50	0.25													7.25						12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	TOPDRIVE													
	Total					13.75	0.50								0.50					9.25						24.00	TOP	TOP																

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG				
1	BIT	216	0.28	BIT NO.	14	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
1	MOTOR, DOWNHOLE	164	9.73	SIZE	216.00	TIME	14:00	18:00	22:00	3385.27	3414.08	DRILL	0	7	12:00	16:30	4.50	6.A	TRIP IN HOLE / FR. 2400M TO 3350M & WASH TO	
1	UBHO	165	0.75	IADC CODE		DENSITY (kg/m3)	1090.00	1100.00	1100.00	3385.27	3414.08	DRILL	0	7					BOTTOM .	
1	MONEL	163	9.46	MANUFACTURER	SMITH	FUNNEL VISCOSITY	37.00	37.00	37.00						16:30	22:00	5.50	20.B	CONTROLLED DRILLING / DIR. DRILL 216MM HOLE	
1	MONEL	163	9.36	TYPE	MSI816WPX	FLUID LOSS (cm3)	11.00	10.50	12.00										FR. 3385M-3414.08M	
1	XO	165	0.78	SERIAL NO.	JX1066	pH	10.00	10.00	10.00						22:00	23:45	1.75	20.A	DIRECTIONAL SURVEYS / ACCUM SURVEY TIMES,	
30	5" HWDP	127	279.49	JETS		PVT													CONNECTION TIMES, OREINT TOOL, WORK PIPE	
1	XO	165	0.80												23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 7 SEC CLOSE	
1	JARS, HYDRAULIC	166	4.95																	
1	XO	165	0.80																	
18	5" HWDP	127	167.50	DEPTH OUT (m)	3414.08															
39	5" D.P.	127	373.31	DEPTH IN (m)	3550.00															
30	5" HWDP	127	280.42	TOTAL DRILLED (m)	-135.92															
				TOTAL HRS RUN	39.75															
				CUTTING STRUCTURE																
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR								
79	D.P.	STANDS	2257.56	HOLE CONDITION																
1	D.P.	SINGLES	9.69	HOLE DRAG				30000												
KELLY DOWN			0.00	TORQUE AT BOTTOM				13800.00												
TOTAL			3414.16	FILL ON BOTTOM (m)				0.25												
WT. OF D.C.		64,000.00																		
WT. OF STRING		146.00																		

MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		DEVIATION SURVEYS				
PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	LINER SIZE	SPM	LINER SIZE	SPM	DEPTH (m)	DEVIATION	DIRECTION		
SODIUM HYPOCHLOR	2	PAIL	12	1100	1090	1900	19000	140.0	65	140.0	65	3,370.27	20.70	43.00	
POLYPAC UL	5	SXS										3,379.78	23.70	41.90	
												3,389.47	27.30	38.00	
												3,399.08	31.40	34.90	
BOILERS															
1		HRS RUN		HRS RUN		BOILER pH		BOILER pH							
2															
STACK TEMP															
DRILLER SIGNATURE						SPECIAL EVENT				SAFETY TOPIC		MEHL		MACP	
CARL BAILEY						TIME/DEPTH				STABBING PIPE		188		3327	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968			YEAR 2008		MONTH 10		DAY 27	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA						RIG NO. C0045		
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1123			
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968					OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR				FROM				00:00				TO				12:00				INJURIES		NIGHT TOUR				FROM				12:00				TO				00:00				INJURIES		FROM				: :				TO				INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO											CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO																CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO									
DRILLER	100059098	JENSEN,JAMES R	12.00				YES										DRILLER	100027876	BAILEY,CARL J	12.00				YES																																	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00				YES										DERRICKMAN	100053524	FARRELL,DARREN R	12.00				YES																																	
MOTORMAN	100026162	TOUROUT,PAT	12.00				YES										MOTORMAN	100032314	GOULD,ROLAND R	12.00				YES																																	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00				YES										FLOORMAN	100080030	MILLER,DARRELL W	12.00				YES																																	
FLOORMAN	100202152	EVANS,SCOTT L	12.00				YES										FLOORMAN	100145233	REID,JUSTIN	12.00				YES																																	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00				YES										LEASEHAND	100145303	REID,BOYCE	12.00				YES																																	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
DRIVERS			
CREW SAFETY DAYS	CARL BAILEY		
179	JAMES JENSEN		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
DRIVERS			
CREW SAFETY DAYS	CARL BAILEY		
180	JAMES JENSEN		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
DRIVERS			
CREW SAFETY DAYS			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR: 2008 MONTH: 10 DAY: 28 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 16375 BOILER: 0.00 TEMPERATURE W 8 E A T H R CURRENT CONDITIONS RAIN WIND DIRECTION E E ROAD CONDITION GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2008/12/21 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_10_28_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA					
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3				
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				

CODE NO.	TIME - HRS																									Total	SHALE SHAKER(S)			RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	RENTALS/SERVICES					
					1.25	3.00	0.25														7.50										12.00	0			HWT 5" DPP X 80
						7.00	0.25		0.75												3.75	0.25								12.00	0			HYDRALIC CATWALK AS PER LETT	
					1.25	10.00	0.50		0.75												11.25	0.25							24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																								
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	HOLE CONDITION	TORQUE AT BOTTOM	FILL ON BOTTOM (m)	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
1	BIT	216	0.28	14	216.00		SMITH	MSI816WPX	JX1066	8.70	8.70	8.70	8.70	3442.76	3550.00	-107.24	44.50																							
1	MOTOR, DOWNHOLE	164	9.73																																					
1	UBHO	165	0.75																																					
1	MONEL	163	9.46																																					
1	MONEL	163	9.28																																					
1	MONEL	163	9.36																																					
1	XO	165	0.78																																					
30	5" HWDP	127	279.49																																					
1	XO	165	0.80																																					
1	JARS, HYDRAULIC	166	4.95																																					
1	XO	165	0.80																																					
18	5" HWDP	127	167.50																																					
39	5" D.P.	127	373.31																																					
30	5" HWDP	127	280.42																																					
80	D.P.	STANDS	2286.49																																					
0	D.P.	SINGLES	0.00																																					
	KELLY DOWN		9.36																																					
	TOTAL		3442.76																																					
	WT. OF D.C.		64,000.00																																					
	WT. OF STRING		146.00																																					

TIME LOG - CONTINUED

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#				WELL NO. C1968				Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										YEAR 2008		MONTH 10		DAY 28		LAST CASING TUBING OR LINER		O.D. (mm) 244.5		MIN I.D. (mm) 0.0		MASS (kg/m3) 70.01		MAKE LT&C		GRADE L-80		NO. OF JOINTS 172		TOTAL LENGTH 2274.00		KB TO CSG HEAD 7.28		SET AT (m) 2284.00	
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NAME NABORS CANADA						RIG NO. C0045		FUEL @ 08:00 HRS		RIG 16375		BOILER 0.00																											
SURFACE LOCATION 01-01-001-01-W1						UNIQUE ID GHS PAP#1-ST#3						TEMPERATURE		DC/DP		DC/DP SIZE		MASS		GRADE		MINIMU M.I.D.		T. JNT. O.D.		TYPE THREA		NO. OF JOINTS		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH											
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR						SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER						W E A T H E R				127.0		29.02		E-75		108.6		165.0		NC50		174.00		TRIPLEX		EMSCO		305.00											
																127.0		29.02		G-105		108.6		165.0		NC50		120.00		TRIPLEX		EMSCO		305.00											
												R O A D		C O N D I T I O N		D P		127.0		38.09		X-95		101.6		165.0		NC50		104.00															
SPUD DATE 2008/08/12						TIME 12:00						RIG RELEASE 2008/12/21		TIME 0:00		WELL TYPE DIRECTIONAL		RE-ENTRY YES		OPERATOR'S AFE GHS/0001AFE004 REV P						KELLY BSHG 0.00		OP FUEL																	
CONTRACTOR'S JOB C1968						TOUR SHEET SERIAL 0045_2008_10_28_1						VENDOR SOFTWARE VERSION 4.2.9.C-5																																	

CODE NO.		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES						
		RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE							
T I M E - H R S						1.25	3.00	0.25														7.50					12.00	0			HWT 5' DPP X 80					
							7.00	0.25		0.75												3.75	0.25				12.00	SCREENS CHANGE	NEW / USED		HYDRALIC CATWALK AS PER LETT					
																													TOP	TOP		TOPDRIVE				
																													MIDL	MIDL						
																													BOTTOM	BOTTOM						
		Total				1.25	10.00	0.50		0.75												11.25	0.25				24.00									

NO		DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD			MUD RECORD				METERS DRILLED				TIME LOG																	
		BIT NO.	14			MUD TYPE	KCL		WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
1		BIT	216	0.28				TIME	02:00	06:00		0.00	0.00			0	0	12:00	16:00	4.00	6.B	TRIP OUT OF HOLE / FR. 2280M WITH FLOW CHECK												
1		MOTOR, DOWNHOLE	164	8.34	SIZE 216.00			DENSITY (kg/m3)	1100.00	1100.00		0.00	0.00			0	0					@ 2280M , 1160M												
1		UBHO	165	0.75	IADC CODE			FUNNEL VISCOSITY	37.00	37.00								16:00	17:00	1.00	20.D	HANDLE DIRECTIONAL TOOLS / LAY DOWN MWD												
1		MONEL	163	9.46	MANUFACTURER SMITH			FLUID LOSS (cm3)	12.60	13.00												TOOL, DIR . MOTOR / CAL = 18.75 , MEAS =												
1		MONEL	163	9.28	TYPE MS1816WPX			pH	10.00	10.00												18.87 , DIFF= +.12M3 , FUNCTION BRIND RAMS												
1		XO	165	0.78	SERIAL NO. JX1066			PVT	99.00	100.00												CLOSED 6 SEC. FLOW CHECK OUT OF HOLE												
30		5" HWDP	127	279.49	JETS			MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2		17:00 19:45 2.75 20.D HANDLE DIRECTIONAL TOOLS / PICK UP DIR												
1		XO	165	0.80				CENTRIFUGE				LINER SIZE		SPM		LINER SIZE		SPM		19:45 20:00 0.25 21.A DRILLS/BOP, ETC. / WELL SECURE 45 SEC														
1		JARS, HYDRAULIC	166	5.52				CAUSTIC				5850 @		66 @		3423		20:00 23:00 3.00 6.A TRIP IN HOLE / FR 320M->2300M, FLOW CHECKS &																
1		XO	165	0.80				XANVIS				REDUCED PUMP SPEED				DEPTH (m)			DEVIATION		DIRECTION		FILLS @ 1173M											
18		5" HWDP	127	167.50				KELZAN				DEVIATION SURVEYS										23:00 23:45 0.75 9.A SLIP/CUT DRILLING LINE												
39		5" D.P.	127	373.31	DEPTH OUT (m) 3442.76							BOILERS										23:45 24:00 0.25 7.0 RIG SERVICE / F/T LOWER PIPE RAMS 7 SEC CLOSE												
30		5" HWDP	127	280.42	DEPTH IN (m) 3550.00																	NOTES: CHECK BRAKES & LINKAGE , STABBING VALVE & IBOP READY , BOP &												
					TOTAL DRILLED (m) -107.24																	MANIFOLD VALVE ALIGNMENT , F/T REMOTE CHOKES , FLARE STACK &												
					TOTAL HRS RUN 44.50																	CROWN SAVER . VISUAL OF TOP DRIVE & DERRICK .												
					TOTAL DRILLED (m) -107.24																													
					TOTAL HRS RUN 44.50																													
80		D.P.	STANDS	2286.49	HOLE CONDITION																													
0		D.P.	SINGLES	0.00	HOLE DRAG 30000																													
KELLY DOWN				9.36	TORQUE AT BOTTOM 13800.00																													
TOTAL				3441.94	FILL ON BOTTOM (m) 0.25																													
WT. OF D.C.				64,000.00																														
WT. OF STRING				146.00																														
					DRILLER SIGNATURE			DRILLER SIGNATURE				SPECIAL EVENT																						
					CARL BAILEY			CARL BAILEY				TIME/DEPTH																						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968			YEAR 2008		MONTH 10		DAY 28		
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA					RIG NO. C0045			
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1124		
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																							
		FROM	00:00		TO	12:00		INJURIES				FROM	12:00		TO	00:00		INJURIES				FROM	: :		TO	: :		INJURIES		
CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO							
DRILLER	100052807	MONYARD,JEFF P			8.00			DRILLER	100027876	BAILEY,CARL J			12.00		YES															
DRILLER	100059098	JENSEN,JAMES R			12.00		YES	DERRICKMAN	100053524	FARRELL,DARREN R			12.00		YES															
DERRICKMAN	100010736	WEIGEL,PAUL			12.00		YES	MOTORMAN	100032314	GOULD,ROLAND R			12.00		YES															
DERRICKMAN	100011344	ESLINGER,DERRICK G			8.00			FLOORMAN	100080030	MILLER,DARRELL W			12.00		YES															
MOTORMAN	100026162	TOUROUT,PAT			12.00		YES	FLOORMAN	100145233	REID,JUSTIN			12.00		YES															
FLOORMAN	100141253	SQUIRES,DANIEL G			12.00		YES	LEASEHAND	100145303	REID,BOYCE			12.00		YES															
FLOORMAN	100202152	EVANS,SCOTT L			12.00		YES																							
LEASEHAND	100210200	MARCHE,PIERRE G			12.00		YES																							

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT		RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT		RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							
CREW SAFETY DAYS		DRIVERS		CREW SAFETY DAYS		DRIVERS		CREW SAFETY DAYS		DRIVERS	
181		CARL BAILEY		182		CARL BAILEY					
		JAMES JENSEN				JAMES JENSEN					

LICENSE NO.	WELL NAME	WELL NO.	Daily Checks				YEAR	MONTH	DAY	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	TIME		
2008-0124	PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	C1968	(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPRR, M. L.M. RMZ	2008	10	29	C0045	244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	2008/08/12	2008/12/21	12:00			
OPERATOR		CONTRACTOR NAME		RIG NO.	FUEL @ 08:00 HRS	RIG	BOILER												RIG RELEASE	TIME			
PDI PRODUCTIONS INC		NABORS CANADA		11751	0.00	11751	0.00												DIRECTIONAL	RE-ENTRY	YES		
SURFACE LOCATION		UNIQUE ID		TEMPERATURE					W 3	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE	GHS/0001AFE004 REV P	
01-01-001-01-W1		GHS PAP#1-ST#3		CURRENT CONDITIONS			EA		127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO				KELLY BSHG	0.00	OP FUEL
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER		DRIZZLE / MIST			DT		127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO				CONTRACTOR'S JOB	C1968	
LYLE & TIBOR		RICK ZENNER		WIND DIRECTION			EW		127.0	38.09	X-95	101.6	165.0	NC50	104.00						TOUR SHEET SERIAL	0045_2008_10_29_1	
				ROAD CONDITION			R	GOOD												VENDOR SOFTWARE VERSION	4.2.9.C-5		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
NO.	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE				
						5.50	0.25	1.00													5.25					12.00	0			HWT 5" DPP X 80		
							0.25														11.75					12.00	<input type="checkbox"/>	NEW / <input type="checkbox"/>	USED	HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP		TOPDRIVE		
																											MIDDL	MIDDL				
																											BOTTOM	BOTTOM				
	Total					5.50	0.50	1.00													17.00					24.00						

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																				
				BIT NO.				MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																
1	BIT	216	0.28	14					02:00	06:00	10:00	3442.76	3442.77	DRILL	0	10	00:00	02:45	2.75	6.A	TRIP IN HOLE / FR. 2280M>3300M, FLOW CHECK &																
1	MOTOR, DOWNHOLE	164	8.34	216.00				DENSITY (kg/m3)	1100.00	1100.00	1100.00	3442.77	3457.00	DRILL	0	10					FILL PIPE @ 2300M																
1	UBHO	165	0.75	IADC CODE				FUNNEL VISCOSITY	37.00	37.00	37.00						02:45	05:30	2.75	6.A	TRIP IN HOLE / WASH STANDS FR. 3300M>3442M																
1	MONEL	163	9.46	MANUFACTURER	SMITH			FLUID LOSS (cm3)	12.60	13.00	12.50						05:30	06:30	1.00	8.B	DOWNTIME-TOP DRIVE / TROUBLE SHOOT BLOWN																
1	MONEL	163	9.28	TYPE	MSI816WPX			pH	10.00	10.00	10.00										FUSE FOR BRAKES																
1	MONEL	163	9.36	SERIAL NO.	JX1066			PVT									06:30	09:45	3.25	20.B	CONTROLLED DRILLING / SLIDE 216MM HOLE FR																
30	5" HWDP	127	279.49	JETS	8.70	8.70					CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2						3442M> 3457M / 15 M																	
1	XO	165	0.80		8.70	8.70					18700	140.0	65	140.0	65					DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,																	
1	JARS, HYDRAULIC	166	5.52		7.10	7.10					REDUCED PUMP SPEED									CONNECTIONS , WORK PIPE & ORIENTATE TOOL FACE																	
1	XO	165	0.80		7.10	7.10					5850	@	66	@	3423					RIG SERVICE / FUNCTION ANNULAR CLOSED 26																	
18	5" HWDP	127	167.50	DEPTH OUT (m)	3457.00						DEVIATION SURVEYS									SEC. / 28 SEC. OPEN .																	
39	5" D.P.	127	373.31	DEPTH IN (m)	3550.00						DEPTH (m)	DEVIATION	DIRECTION							NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP																	
30	5" HWDP	127	280.42	TOTAL DRILLED (m)	-93.00						3,428.02	44.60	32.20							& MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, CROWN SAVER,																	
				TOTAL HRS RUN	47.75						3,436.62	49.10	31.60							FLARE STACK, VISUAL OF TOP DRIVE & DERRICK																	
				CUTTING STRUCTURE																																	
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	BOILERS																								
													1	2																							
80	D.P.	STANDS	2286.49	HOLE CONDITION								HRS RUN		HRS RUN																							
2	D.P.	SINGLES	19.04	HOLE DRAG				30000				BOILER pH		BOILER pH																							
	KELLY DOWN		5.38	TORQUE AT BOTTOM				13800.00				STACK TEMP		STACK TEMP																							
	TOTAL		3457.00	FILL ON BOTTOM (m)				0.25				DRILLER SIGNATURE				SPECIAL EVENT																					
	WT. OF D.C.		64,000.00									CARL BAILEY				TIME/DEPTH									DRIVE HOME												
	WT. OF STRING		140.00																									MEHL					MACP				

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#1}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2008 MONTH: 10 DAY: 29 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 11751 BOILER: 0.00 TEMPERATURE W 3 E A T DRIZZLE / MIST H WIND DIRECTION E W R ROAD CONDITION GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3		
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER								

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
						5.50	0.25	1.00												5.25						12.00	0				HWT 5" DPP X 80	
							0.25													11.75						12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>			HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP			TOPDRIVE	
																											MIDDL	MIDDL				
																											BOTTOM	BOTTOM				
	Total					5.50	0.50	1.00												17.00						24.00						

NO		DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG			
1		BIT		216	0.28	BIT NO. 14		MUD TYPE		WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		FROM TO D-R-C RPM WOB		FROM TO ELAPSED TIME CODE		DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
1		MOTOR, DOWNHOLE		164	8.34	SIZE 216.00		TIME 14:00 18:00 22:00		3457.00 3479.96 DRILL 0 20		12:00 18:00 6.00 20.B		CONTROLLED DRILLING / DIR. DRILL 216 MM							
1		UBHO		165	0.75	IADC CODE		DENSITY (kg/m3) 1100.00 1100.00 1100.00		3457.01 3479.96 DRILL 0 20				HOLE							
1		MONEL		163	9.46	MANUFACTURER SMITH		FUNNEL VISCOSITY 37.00 37.00 37.00						FR. 3457M- 3479.96M							
1		MONEL		163	9.28	TYPE MSI816WPX		FLUID LOSS (cm3) 9.00 10.00 12.00				18:00 23:45 5.75 20.A		DIRECTIONAL SURVEYS / ACCM. SURVEY TIME,							
1		XO		165	0.78	SERIAL NO. JX1066		pH 10.00 10.00 10.00						WORK PIPE, ORIENT TOOL FACE, CONNECTIONS							
30		5" HWDP		127	279.49			PVT				23:45 00:00 0.25 7.0		RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7							
1		XO		165	0.80	JETS								SEC. EACH							
1		JARS, HYDRAULIC		166	5.52			MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2					
1		XO		165	0.80			PRODUCT AMOUNT UNIT		CENTRIFUGE		LINER SIZE SPM		LINER SIZE SPM							
18		5" HWDP		127	167.50			CAUSTIC 1 SX		HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY		18000 140.0 65 140.0 65		REDUCED PUMP SPEED							
39		5" D.P.		127	373.31	DEPTH OUT (m) 3480.00		POLY PAC R 1 SX		12 1100 1095 1840		5850 @ 66 @ 3423		DEVIATION SURVEYS							
30		5" HWDP		127	280.42	DEPTH IN (m) 3550.00		KELZAN 1 SX		HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY		DEPTH (m) DEVIATION DIRECTION									
						TOTAL DRILLED (m) -70.00				BOILERS		3,446.20 53.00 31.30				NOTES: / CHECK BRAKES & LINKAGE , STABBING VALVE & IBOP READY , BOP					
						TOTAL HRS RUN 53.75				1 2		3,455.63 56.00 31.20				& MANIFOLD VALVE ALIGNMENT , F/T CROWN SAVER , REMOTE CHOKES					
						CUTTING STRUCTURE				HRS RUN		3,464.96 58.80 31.00				& FLARE STACK , VISUAL OF TOP DRIVE & DERRICK .					
						TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR				BOILER pH											
81		D.P. STANDS		2315.20		HOLE CONDITION				BOILER pH											
2		D.P. SINGLES		18.67		HOLE DRAG 30000				STACK TEMP											
		KELLY DOWN		0.00		TORQUE AT BOTTOM 13800.00															
		TOTAL		3479.96		FILL ON BOTTOM (m) 0.25															
		WT. OF D.C.		64,000.00																	
		WT. OF STRING		140.00																	
																DRILLER SIGNATURE: CARL BAILEY SPECIAL EVENT: TIME/DEPTH: SAFETY TOPIC: MEHL: MACP: CREW HANDOVERS: 190 3327					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 10	DAY 29
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO		RIG SAFETY DAYS 1125
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							FROM		TO		INJURIES			NIGHT TOUR							FROM		TO		INJURIES																																					
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO				CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO				CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO																																							
DRILLER	100052807	MONYARD,JEFF P	5.00		YES				DRILLER	100027876	BAILEY,CARL J	12.00		YES																																																
DRILLER	100059098	JENSEN,JAMES R	7.00		YES				DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES																																																
DERRICKMAN	100010736	WEIGEL,PAUL	7.00		YES				MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES																																																
DERRICKMAN	100011344	ESLINGER,DERRICK G	5.00		YES				FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES																																																
MOTORMAN	100026162	TOUROUT,PAT	7.00		YES				FLOORMAN	100145233	REID,JUSTIN	12.00		YES																																																
MOTORMAN	100114509	COLES,RANDY R	5.00		YES				LEASEHAND	100145303	REID,BOYCE	12.00		YES																																																
FLOORMAN	100141253	SQUIRES,DANIEL G	7.00		YES																																																									
FLOORMAN	100201718	CHAULK,GEORGE J	5.00		YES																																																									
FLOORMAN	100202152	EVANS,SCOTT L	7.00		YES																																																									
FLOORMAN	100207885	TOUROUT,ERNALD J	5.00		YES																																																									
LEASEHAND	100096351	PICCO,MICHAEL R	5.00		YES																																																									
LEASEHAND	100210200	MARCHE,PIERRE G	7.00		YES																																																									
RATE SCHEDULE							<input checked="checked" type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT			RATE SCHEDULE							<input checked="checked" type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT			RATE SCHEDULE							<input type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT														
CREW SAFETY DAYS							DRIVERS							CREW SAFETY DAYS							DRIVERS							CREW SAFETY DAYS							DRIVERS																											
							CARL BAILEY														CARL BAILEY																					CARL BAILEY																				
183							JAMES JENSEN							184							JAMES JENSEN																																									

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 10	DAY 30
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1126	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR													
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO			
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DRILLER	100027876	BAILEY,CARL J	8.00											
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	DRILLER	100059098	JENSEN,JAMES R	12.00		YES									
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES									
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	MOTORMAN	100026162	TOUROUT,PAT	12.00		YES									
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES									
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES									
						LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES									
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS				
185		JEFF MONYARD					186		JEFF MONYARD											
		JAMES JENSEN							JAMES JENSEN											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked																YEAR 2008	MONTH 10	DAY 31	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00																																
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		<table border="1"> <tr> <td>OPPR.M.</td> <td>LLM</td> <td>RMZ</td> </tr> <tr> <td>RIG NO. C0045</td> <td colspan="2">FUEL @ 08:00 HRS</td> </tr> <tr> <td>RIG 13482</td> <td colspan="2">BOILER 0.00</td> </tr> <tr> <td colspan="3">TEMPERATURE</td> </tr> <tr> <td>W</td> <td>DC/DP</td> <td>DC/DP SIZE</td> </tr> <tr> <td>E</td> <td>MASS</td> <td>GRADE</td> </tr> <tr> <td>A</td> <td>MINIMU M.I.D.</td> <td>T. JNT. O.D.</td> </tr> <tr> <td>T</td> <td>TYPE THREA</td> <td>NO. OF JOINTS</td> </tr> <tr> <td>H</td> <td>OVERCAST</td> <td>DP</td> </tr> <tr> <td>E</td> <td>WIND DIRECTION</td> <td>DP</td> </tr> <tr> <td>R</td> <td>ROAD CONDITION</td> <td>DP</td> </tr> <tr> <td>GOOD</td> <td>127.0</td> <td>38.09</td> </tr> </table>																OPPR.M.	LLM	RMZ	RIG NO. C0045	FUEL @ 08:00 HRS		RIG 13482	BOILER 0.00		TEMPERATURE			W	DC/DP	DC/DP SIZE	E	MASS	GRADE	A	MINIMU M.I.D.	T. JNT. O.D.	T	TYPE THREA	NO. OF JOINTS	H	OVERCAST	DP	E	WIND DIRECTION	DP	R	ROAD CONDITION	DP	GOOD	127.0	38.09	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	RIG RELEASE 2008/12/21	TIME 0:00						
OPPR.M.	LLM	RMZ																																																															
RIG NO. C0045	FUEL @ 08:00 HRS																																																																
RIG 13482	BOILER 0.00																																																																
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W	DC/DP	DC/DP SIZE																																																															
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T	TYPE THREA	NO. OF JOINTS																																																															
H	OVERCAST	DP																																																															
E	WIND DIRECTION	DP																																																															
R	ROAD CONDITION	DP																																																															
GOOD	127.0	38.09																																																															
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		<table border="1"> <tr> <td>WELL TYPE DIRECTIONAL</td> <td>RE-ENTRY YES</td> </tr> <tr> <td colspan="2">OPERATOR'S AFE GHS/0001AFE004 REV P</td> </tr> <tr> <td>KELLY BSHG 0.00</td> <td>OP FUEL</td> </tr> <tr> <td colspan="2">CONTRACTOR'S JOB C1968</td> </tr> <tr> <td colspan="2">TOUR SHEET SERIAL 0045_2008_10_31_1</td> </tr> <tr> <td colspan="2">VENDOR SOFTWARE VERSION 4.2.9.C-5</td> </tr> </table>																WELL TYPE DIRECTIONAL	RE-ENTRY YES	OPERATOR'S AFE GHS/0001AFE004 REV P		KELLY BSHG 0.00	OP FUEL	CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_10_31_1		VENDOR SOFTWARE VERSION 4.2.9.C-5		<table border="1"> <tr> <td>NO.</td> <td>TYPE</td> <td>TYPE</td> </tr> <tr> <td>0</td> <td></td> <td></td> </tr> <tr> <td colspan="3">SCREENS CHANGE <input type="checkbox"/> NEW / <input type="checkbox"/> USED</td> </tr> <tr> <td>TOP</td> <td>TOP</td> <td></td> </tr> <tr> <td>MIDDL</td> <td>MIDDL</td> <td></td> </tr> <tr> <td>BOTTOM</td> <td>BOTTOM</td> <td></td> </tr> </table>		NO.	TYPE	TYPE	0			SCREENS CHANGE <input type="checkbox"/> NEW / <input type="checkbox"/> USED			TOP	TOP		MIDDL	MIDDL		BOTTOM	BOTTOM		<table border="1"> <tr> <td colspan="2">SHALE SHAKER(S)</td> <td colspan="2">RENTALS/SERVICES</td> </tr> <tr> <td colspan="2">HWT 5" DPP X 80</td> <td colspan="2">HYDRALIC CATWALK AS PER LETT</td> </tr> <tr> <td colspan="2">TOPDRIVE</td> <td colspan="2"></td> </tr> </table>		SHALE SHAKER(S)		RENTALS/SERVICES		HWT 5" DPP X 80		HYDRALIC CATWALK AS PER LETT		TOPDRIVE			
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SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																		Total																																													

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE			
		1.00			5.00	0.75	0.25													5.00						12.00	0			HWT 5" DPP X 80	
						10.75	0.25													1.00						12.00				HYDRALIC CATWALK AS PER LETT	
																														TOPDRIVE	
Total		1.00			5.00	11.50	0.50													6.00						24.00					

NO.	DRILLING ASSEMBLY (AT END OF TOUR)		BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG												
	O.D.	LENGTH	BIT NO.	14	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
1	BIT	216	0.28	SIZE	216.00	TIME	02:00	06:00	3534.17	3550.00	DRILL	20	14	00:00	01:00	1.00	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 3534.17 >								
1	MOTOR, DOWNHOLE	164	8.34	IADC CODE		DENSITY (kg/m3)	1095.00	1095.00	3534.17	3550.00	DRILL	0	30					3550 , 6.61M ROTATED								
1	UBHO	165	0.75	MANUFACTURER	SMITH	FUNNEL VISCOSITY	39.00	41.00						01:00	03:00	2.00	20.B	CONTROLLED DRILLING / 9M SLIDE								
1	MONEL	163	9.46	TYPE	MSI816WPX	FLUID LOSS (cm3)	12.50	11.00						03:00	06:00	3.00	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME,								
1	MONEL	163	9.28	SERIAL NO.	JX1066	pH	10.00	10.00										WORK PIPE, ORIENT TOOL, CONNECTIONS								
1	XO	165	0.78	JETS		PVT								06:00	07:00	1.00	5.D	CIRCULATE AND CONDITION / CIRC. UP BOTTOM								
30	5" HWDP	127	279.49	DEPTH OUT (m)	3550.00	MUD MATERIALS ADDED		SOLIDS CONTROL			CIRCULATION PRESSURE	PUMP NO. 1	PUMP NO. 2					HOLE SAMPLE								
1	XO	165	0.80	DEPTH IN (m)	3550.00	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	15000	140.0	58	140.0	58	07:00	11:00	4.00	5.D	CIRCULATE AND CONDITION / FLOW CHECK & PUMP				
1	JARS, HYDRAULIC	166	5.52	TOTAL DRILLED (m)		CAUSTIC	2	SX	12	1100	1090	1900	REDUCED PUMP SPEED							SUPER-SWEEP						
1	XO	165	0.80	TOTAL HRS RUN	70.25	POLYPAC R	2	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	5850	@	66	@	3423	11:00	11:45	0.75	6.B	TRIP OUT OF HOLE / CIRC. OUT STANDS FR.				
18	5" HWDP	127	167.50	CUTTING STRUCTURE		POLYPAC UL	8	SX					DEVIATION SURVEYS							3550M>3450M						
39	5" D.P.	127	373.31	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	DEPTH (m)	DEVIATION	DIRECTION					RIG SERVICE / F/T LOWER PIPE RAMS 7 SEC CLOSE						
30	5" HWDP	127	280.42	HOLE CONDITION								BOILERS			NOTES:											
				HOLE DRAG								1			F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &											
				TORQUE AT BOTTOM								2			MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,											
				FILL ON BOTTOM (m)								HRS RUN			F/T REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK											
				0.25								BOILER pH														
												STACK TEMP														
83	D.P.	STANDS	2401.37												DRILLER SIGNATURE											
0	D.P.	SINGLES	0.00												JEFF MONYARD											
															SPECIAL EVENT											
															TIME/DEPTH											
															SAFETY TOPIC											
															MEHL											
															MACP											
															TRIPPING											
															190											
															3327											

LICENSE NO.	WELL NAME	WELL NO.	Daily Checks														YEAR	MONTH	DAY	LAST CASING TUBING OR LINER		O.D. (mm)	MIN I.D. (mm)	MASS (kg/m ³)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	TIME		
2008-0124	PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	C1968	(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPRR.M.	2008	10	31	C0045		FUEL @ 08:00 HRS	244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	2008/08/12	12:00													
OPERATOR	CONTRACTOR NAME																RIG NO.	BOILER										RIG RELEASE		TIME				
PDI PRODUCTIONS INC	NABORS CANADA																13482	0.00										2008/12/21		0:00				
SURFACE LOCATION		UNIQUE ID																TEMPERATURE	DC/DP		DC/DP SIZE		MASS	GRADE	MINIMU I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER		STROKE LENGTH	OPERATOR'S AFE	
01-01-001-01-W1		GHS PAP#1-ST#3																W	0	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO		305.00	GHS/0001AFE004 REV P		
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER																E	A	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO		305.00	KELLY BSHG	0.00	OP FUEL
LYLE & TIBOR		RICK ZENNER																H	NW	DP	127.0	29.02	X-95	101.6	165.0	NC50	104.00					CONTRACTOR'S JOB	C1968	
																		R	GOOD	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00					TOUR SHEET SERIAL	0045_2008_10_31_1	
																														VENDOR SOFTWARE VERSION		4.2.9.C-5		

TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
																												NO.	TYPE	TYPE			
		1.00			5.00	0.75	0.25													5.00						12.00	0			HWT 5" DPP X 80			
						10.75	0.25													1.00						12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT			
																											TOP	TOP		TOPDRIVE			
																											MIDL	MIDL					
	Total	1.00			5.00	11.50	0.50													6.00						24.00	BOTTOM	BOTTOM					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																			
				BIT NO.	14	15		MUD TYPE	KCL	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	TIME	02:00	06:00		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
1	BIT	216	0.28	SIZE	216.00	216.00		DENSITY (kg/m ³)	1095.00	1095.00		3550.00	3551.00	DRILL	0		0	12:00	13:30	1.50	6.B	TRIP OUT OF HOLE / CIRC.OUT STANDS FR.														
1	BIT SUB	168	1.10	IADC CODE				FUNNEL VISCOSITY	39.00	41.00															3450M>3250M, FLOW											
1	XO	164	1.04	MANUFACTURER	SMITH	SMITH		FLUID LOSS (cm ³)	12.50	11.00															CHECK & PUMP PILL											
30	5" HWDP	127	279.49	TYPE	MSI816WPX	FDSPR		pH	10.00	10.00															13:30	20:30	7.00	6.B	TRIP OUT OF HOLE / FR. 3250M>39M, FLOW							
1	XO	165	0.80	SERIAL NO.	JX1066	FJ1744		PVT	110.70	112.4																20:30	20:45	0.25	20.D	HANDLE DIRECTIONAL TOOLS / PRE- JOB SAFTEY						
1	JARS, HYDRAULIC	166	5.52	JETS	8.70	8.70	15.80																													
1	XO	165	0.80		8.70	8.70	15.80																													
18	5" HWDP	127	167.50	DEPTH OUT (m)	3550.00	3550.00																														
39	5" D.P.	127	373.31	DEPTH IN (m)	3550.00	3550.00																														
30	5" HWDP	127	280.42	TOTAL DRILLED (m)																																
				TOTAL HRS RUN	70.25																															
				TOTAL HRS RUN	70.25																															
				TOTAL HRS RUN	70.25																															
				TOTAL HRS RUN	70.25																															
83	D.P.	STANDS	2401.37	TOTAL HRS RUN	70.25																															
0	D.P.	SINGLES	0.00	TOTAL HRS RUN	70.25																															
	KELLY DOWN		3.46	TOTAL HRS RUN	70.25																															
	TOTAL		3515.09	TOTAL HRS RUN	70.25																															
	WT. OF D.C.	64,000.00		TOTAL HRS RUN	70.25																															
	WT. OF STRING	144.00		TOTAL HRS RUN	70.25																															

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	YEAR 2008	MONTH 10	DAY 31
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA		RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO		RIG SAFETY DAYS 1127
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR			FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	00:00	12:00	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00			YES
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES
MOTORMAN	100114509	COLES,RANDY R	12.00			YES
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES

NIGHT TOUR			FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	12:00	00:00	YES	NO
DRILLER	100059098	JENSEN,JAMES R	12.00			YES
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES

			FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	_: _	_: _	YES	NO

RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS 187	DRIVERS
	JEFF MONYARD
	JAMES JENSEN

CREW SAFETY DAYS 188	DRIVERS
	JEFF MONYARD
	JAMES JENSEN

CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines										YEAR 2008 MONTH 11 DAY 1 LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS RIG 21481 BOILER 0.00 TEMPERATURE CURRENT CONDITIONS LIGHT SNOW WIND DIRECTION ROAD CONDITION GOOD	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00										
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			WELL TYPE DIRECTIONAL		RE-ENTRY YES		OPERATOR'S AFE GHS/0001AFE004 REV P			KELLY BSHG 0.00		OP FUEL		CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_11_01_1		VENDOR SOFTWARE VERSION 4.2.9.C-5	

T I M E - H R S	CODE NO.																	Total	SHALE SHAKER(S)			RENTALS/SERVICES						
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE
					5.75	6.00	0.25																			12.00	0	
				3.25	8.50	0.25																			12.00			
				9.00	14.50	0.50																			24.00			

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG											
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	MUD TYPE	WATER BASED	OIL BASED	TIME	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
1	BIT	216	0.28	15	216.00		SMITH								3550.00	3550.01	DRILL	0	1	00:00	06:00	6.00	6.A	TRIP IN HOLE / FR. 1000M > 3550M, FILL PIPE				
1	BIT SUB	168	1.10												3550.00	3550.01	DRILL	0	1									
1	XO	164	1.04																									
30	5" HWDP	127	279.49																									
1	XO	165	0.80																									
1	JARS, HYDRAULIC	166	5.52																									
1	XO	165	0.80																									
18	5" HWDP	127	167.50																									
39	5" D.P.	127	373.31																									
30	5" HWDP	127	280.42																									
85	D.P.	STANDS	2439.62																									
1	D.P.	SINGLES	0.00																									
KELLY DOWN			0.18																									
TOTAL			3550.06																									
WT. OF D.C.		64,000.00																										
WT. OF STRING		144.00																										
CUTTING STRUCTURE				HOLE CONDITION				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2		REDUCED PUMP SPEED						
TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	CENTRIFUGE				DEVIATION SURVEYS		LINER SIZE		SPM		LINER SIZE		SPM		DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
									BOILERS				DEPTH (m)		@				@				F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY, F/T REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK					
									1				DEVIATION		63													
									2				DIRECTION															
									HRS RUN				DRILLER SIGNATURE															
									HRS RUN				SPECIAL EVENT															
									BOILER pH				TIME/DEPTH															
									STACK TEMP				SAFETY TOPIC															
									BOILER pH				MIXING CAUSTIC															
									STACK TEMP				MEHL															
									HRS RUN				MACP															
									HRS RUN				200															

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 11 DAY: 1 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 21481 BOILER: 0.00 TEMPERATURE: W-4 CURRENT CONDITIONS: E LIGHT SNOW: A WIND DIRECTION: T ROAD CONDITION: R GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2008/12/21 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_11_01_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
					5.75	6.00	0.25																			12.00	0			HWT 5" DPP X 80	
					3.25	8.50	0.25																			12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT
																														TOPDRIVE	
					9.00	14.50	0.50																			24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																		
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	DEPTH OUT (m)	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
1	BIT	216	0.28	15	216.00		SMITH	FDSPR	FJ1744	15.80	15.80	3550.00	3550.00	3550.00	0.00											12:00	15:15	3.25	5.0	CONDITION MUD & CIRCULATE / PUMP SWEEP, WORK					
1	BIT SUB	168	1.10																												PIPE				
1	XO	164	1.04																												TRIP OUT OF HOLE / CIRC. OUT STANDS FR.				
30	5" HWDP	127	279.49																												3550M>3260M, FLOW CHECK, PUMP PILL, P.O.O.H				
1	XO	165	0.80																												FR. 3260M>0.0.H., LAY DOWN 100 JTS OF E-75,				
1	JARS, HYDRAULIC	166	5.52																												FLOW CHECKS @2180M, 1000M, O.O.H., F/T BLIND				
1	XO	165	0.80																												RAMS 7 SEC.				
18	5" HWDP	127	167.50																												23:45 00:00 0.25 7.0 RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7				
39	5" D.P.	127	373.31																												SEC. EACH				
30	5" HWDP	127	280.42																												REDUCED PUMP SPEED				
																															3260 @ 63 @ 3550				
																															DEVIATION SURVEYS				
																															DEPTH (m) DEVIATION DIRECTION				
																															NOTES: CHECKED BRAKES & LINKAGES, BOP & MANIFOLD VALVE ALIGNMENT,				
																															STABBING VALVE & IBOP READY, F/T REMOTE CHOKES, F/T CROWN				
																															SAVER, F/T FLARE STACK, VISUAL OF TOPDRIVE & DERRICK,				
																															CALC.=19.22, MEAS.=20.08, DIFF.=+.86				
																															DRILLER SIGNATURE				
																															SPECIAL EVENT				
																															TIME/DEPTH				
																															SAFETY TOPIC				
																															MEHL				
																															MACP				
																															TRIPPING HWDP				
																															200				
																															3327				

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 11		DAY 1		
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA					RIG NO. C0045				
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				RIG SAFETY DAYS 1128		
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P					

DAY TOUR							NIGHT TOUR																									
		FROM	00:00		TO	12:00		INJURIES				FROM	12:00		TO	00:00		INJURIES				FROM	:_:_		TO	:_:_		INJURIES				
CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME			HRS	YES	NO							
DRILLER	100052807	MONYARD,JEFF P			12.00			YES	DRILLER	100059098	JENSEN,JAMES R			12.00			YES															
DERRICKMAN	100011344	ESLINGER,DERRICK G			12.00			YES	DERRICKMAN	100010736	WEIGEL,PAUL			12.00			YES															
MOTORMAN	100114509	COLES,RANDY R			12.00			YES	MOTORMAN	100026162	TOUROUT,PAT			12.00			YES															
FLOORMAN	100201718	CHAULK,GEORGE J			12.00			YES	FLOORMAN	100141253	SQUIRES,DANIEL G			12.00			YES															
FLOORMAN	100207885	TOUROUT,ERNALD J			12.00			YES	FLOORMAN	100202152	EVANS,SCOTT L			12.00			YES															
LEASEHAND	100096351	PICCO,MICHAEL R			12.00			YES	LEASEHAND	100210200	MARCHE,PIERRE G			12.00			YES															
RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT		RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT		RATE SCHEDULE		<input type="checkbox"/>	REGULAR		<input type="checkbox"/>	REPAIR		<input type="checkbox"/>	INVERT	
CREW SAFETY DAYS		DRIVERS							CREW SAFETY DAYS		DRIVERS							CREW SAFETY DAYS		DRIVERS												
189		JEFF MONYARD							190		JEFF MONYARD																					
		JAMES JENSEN									JAMES JENSEN																					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#:	WELL NO. C1968	<p>Daily Checks</p> <p>(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines</p> <p>(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked</p>	<p>YEAR MONTH DAY 2008 11 2</p> <p>RIG NO. C0045 FUEL @ 08:00 HRS</p> <p>RIG 18851 BOILER 0.00</p>	<p>LAST CASING TUBING OR LINER</p> <p>O.D. (mm) 244.5 MIN I.D. (mm) 0.0 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00</p>	<p>SPUD DATE 2008/08/12 TIME 12:00</p> <p>RIG RELEASE 2008/12/21 TIME 0:00</p> <p>WELL TYPE DIRECTIONAL RE-ENTRY YES</p> <p>OPERATOR'S AFE GHS/0001AFE004 REV P</p> <p>KELLY BSHG 0.00 OP FUEL</p> <p>CONTRACTOR'S JOB C1968</p> <p>TOUR SHEET SERIAL 0045_2008_11_02_1</p> <p>VENDOR SOFTWARE VERSION 4.2.9.C-5</p>
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		<p>TEMPERATURE</p> <p>W -4 DC/ DP</p> <p>E CURRENT CONDITIONS</p> <p>A OVERCAST DP 127.0 29.02 E-75 108.6 165.0 NC50 174.00</p> <p>T WIND DIRECTION</p> <p>H NW DP 127.0 29.02 G-105 108.6 165.0 NC50 120.00</p> <p>R ROAD CONDITION</p> <p>GOOD DP 127.0 38.09 X-95 101.6 165.0 NC50 104.00</p>	<p>PUMP TYPE TRIPLEX PUMP MANUFACTURER EMSCO STROKE LENGTH 305.00</p> <p>TRIPLEX EMSCO 305.00</p> <p>TRIPLEX EMSCO 305.00</p>		
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3					
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER					

	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES					
		RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU/ ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO. 0	TYPE						
								0.25					11.25									0.50					12.00	0						
								0.25	0.50				11.00									0.25					12.00	SCREENS CHANGE	NEW / USED					
																												TOP	TOP					
																												MIDDL	MIDDL					
																												BOTTOM	BOTTOM					
								0.50	0.50				22.25									0.75				24.00								

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	216	0.28
1	BIT SUB	168	1.10
1	XO	164	1.04
30	5" HWDP	127	279.49
1	XO	165	0.80
1	JARS, HYDRAULIC	166	5.52
1	XO	165	0.80
18	5" HWDP	127	167.50
39	5" D.P.	127	373.31
30	5" HWDP	127	280.42
85	D.P.	STANDS	2439.62
1	D.P.	SINGLES	0.00
KELLY DOWN			0.18
TOTAL			3550.06
WT. OF D.C.		64,000.00	
WT. OF STRING		144.00	

BIT RECORD			
BIT NO.	15		
SIZE	216.00		
IADC CODE			
MANUFACTURER	SMITH		
TYPE	FDSPR		
SERIAL NO.	FJ1744		
JETS	15.80	15.80	
	15.80		
DEPTH OUT (m)	3550.00		
DEPTH IN (m)	3550.00		
TOTAL DRILLED (m)			
TOTAL HRS RUN			
CUTTING STRUCTURE			
TI	To	MD	LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR
			0.00
HOLE CONDITION			
HOLE DRAG	30000		
TORQUE AT BOTTOM	0.00		
FILL ON BOTTOM (m)	0.25		

MUD RECORD			
MUD TYPE	KCL		
WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>
TIME	14:00		
DENSITY (kg/m3)	1095.00		
FUNNEL VISCOSITY	42.00		
FLUID LOSS (cm3)	10.60		
pH	10.00		
PVT	115.00		
MUD MATERIALS ADDED		SOLIDS CONTROL	
PRODUCT	AMOUNT	UNIT	
CAUSTIC	0	SX	
BLEACH	0	PAILS	
PULPRO 20	0	SX	
CENTRIFUGE		BOILERS	
HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY
1		2	
HRS RUN		HRS RUN	
BOILER pH		BOILER pH	
STACK TEMP		STACK TEMP	

METERS DRILLED						TIME LOG					
FROM	TO	D-R-C	RPM	WOB		FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
0.00	0.00			0		00:00	00:15	0.25	12.A	RIG UP/DOWN TO RUN CASING / PRE-JOB SAFTEY	
0.00	0.00			0						MEETING PRIOR TO	
										RIGGING UP CASING HANDLING EQUIPMENT	
						00:15	04:00	3.75	12.A	RIG UP/DOWN TO RUN CASING / RIG UP CASING	
										HANDLING EQUIPMENT	
						04:00	07:00	3.00	12.B	RUN CASING /RUN 177MM LINER FR. SURFACE >	
										200M	
						07:00	07:30	0.50	21.D	PRE-JOB SAFETY / MEETING W/ WEATHERFORD AND	
										RIG CREW PRIOR TO RUN CASING	
						07:30	11:45	4.25	12.B	RUN CASING / RUN 177MM LINER FR. 200M>616M	
						11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULR 26 SEC CLOSE 28	
										SEC	
										OPEN, WEEKLY RIG INSPECTION (RMZ)	
										NOTES: F/T CROWN SAVER, CHECK BRAKE & LINKAGES. CHECK BOP &	
										MANIFOLD VALVE ALIGNMENT, STABBING VALVE, CASING X/O, &	
										INSIDE BOP READY, F/T REMOTE CHOKES, VISUAL INSPECTION TOP	
										DRIVE & DERRICK	
										DRILLER SIGNATURE	
										SPECIAL EVENT	
										SAFETY TOPIC	
										MEHL	
										MACP	
										RUNNING CASING	
										60	
										3327	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks <small>(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines</small>																	O.P.R. M. <input type="checkbox"/> L.M. RMZ <input type="checkbox"/> L.M. RMZ <input type="checkbox"/> L.M. RMZ <input type="checkbox"/> L.M. RMZ <input type="checkbox"/>	YEAR: 2008 MONTH: 11 DAY: 2	LAST CASING TUBING OR LINER: 244.5 O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m ³): 70.01 MAKE: LT&C GRADE: L-80	NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPU DATE: 2008/08/12 TIME: 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO.: C0045 RIG: 18851 BOILER: 0.00																	FUEL @ 08:00 HRS	TEMPERATURE: W-4 CURRENT CONDITIONS: OVERCAST WIND DIRECTION: NW ROAD CONDITION: GOOD	DC/DP: DP DC/DP SIZE: 127.0 MASS: 29.02 GRADE: E-75 MINIMU I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA: NC50 NO. OF JOINTS: 174.00	PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	RIG RELEASE: 2008/12/21 TIME: 0:00
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked																	W-4 DP DP DP	MASS: 127.0 GRADE: 29.02 MINIMU I.D.: 29.02 T. JNT. O.D.: 108.6 TYPE THREA: G-105 NO. OF JOINTS: 120.00	PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: <input type="checkbox"/>	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																			CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_11_02_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: <input type="checkbox"/>			

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
							0.25					11.25									0.50					12.00
							0.25	0.50				11.00									0.25					12.00
							0.50	0.50				22.25									0.75					24.00
T I M E - H R S																										

SHALE SHAKER(S)		RENTALS/SERVICES	
NO.	TYPE	TYPE	
0			HWT 5" DPP X 80
SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT
TOP	TOP		TOPDRIVE
MIDDL	MIDDL		
BOTTOM	BOTTOM		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	216	0.28
1	BIT SUB	168	1.10
1	XO	164	1.04
30	5" HWDP	127	279.49
1	XO	165	0.80
1	JARS, HYDRAULIC	166	5.52
1	XO	165	0.80
18	5" HWDP	127	167.50
39	5" D.P.	127	373.31
30	5" HWDP	127	280.42
85	D.P.	STANDS	2439.62
1	D.P.	SINGLES	0.00
	KELLY DOWN		0.18
	TOTAL		3550.06
	WT. OF D.C.	64,000.00	
	WT. OF STRING	144.00	

BIT RECORD		MUD RECORD	
BIT NO.	15	MUD TYPE	KCL WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>
SIZE	216.00	TIME	14:00
IADC CODE		DENSITY (kg/m3)	1095.00
MANUFACTURER	SMITH	FUNNEL VISCOSITY	42.00
TYPE	FDSPR	FLUID LOSS (cm3)	10.60
SERIAL NO.	FJ1744	pH	10.00
JETS	15.80 15.80	PVT	115.00
JETS	15.80		
DEPTH OUT (m)	3550.00		
DEPTH IN (m)	3550.00		
TOTAL DRILLED (m)			
TOTAL HRS RUN			

METERS DRILLED					
FROM	TO	D-R-C	RPM	WOB	
0.00	0.00		0	0	12:00 18:00 6.00 12.B
0.00	0.00		0	0	18:00 18:15 0.25 21.0
					HANGER
					18:15 19:30 1.25 12.B
					19:30 20:00 0.50 12.A
					MEETING PRIOR TO RIGGING OUT CASING HANDLING
					EQUIPMENT, RUNNING LINER ON D.P. & DRIFTING
					PIPE IN DERRICK
					20:00 21:00 1.00 12.A
					RIG UP/DOWN TO RUN CASING / RIG OUT CASING
					HANDLING EQUIPMENT
					21:00 21:30 0.50 8.A
					DOWNTIME-INSTRUMENTATION / REPLACE DRILLERS
					CONSOLE MONITOR
					21:30 23:45 2.25 12.0
					RUN CASING & CEMENTING / RUN 7" LINER ON
					DRILL PIPE FR.1405M>1920M
					23:45 00:00 0.25 7.0
					RIG SERVICE / FT/ UPPER & LOWER PIPE RAMS 7

MUD MATERIALS ADDED		SOLIDS CONTROL	
PRODUCT	AMOUNT	UNIT	
CAUSTIC	0	SX	
BLEACH	0	PAIS	
PULPRO 20	0	SX	
CENTRIFUGE		BOILERS	
HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY
1			
HRS RUN	8.00	HRS RUN	
BOILER pH	9.00	BOILER pH	
STACK TEMP	275.00	STACK TEMP	

REDUCED PUMP SPEED	
CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE SPM / PUMP NO. 2 LINER SIZE SPM
3260 @ 63 @ 3550	140.0 / 140.0
DEVIATION SURVEYS	
DEPTH (m)	DEVIATION DIRECTION
DRILLER SIGNATURE	
JAMES JENSEN	SPECIAL EVENT TIME/DEPTH

TIME LOG								DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
FROM	TO	ELAPSED TIME	CODE							
12:00	18:00	6.00	12.B	RUN CASING / RUN 177MM LINER FR. 616M> 1386M						
18:00	18:15	0.25	21.0	SAFETY MEETING / PRIOR TO PICKING UP LINER						
				HANGER						
18:15	19:30	1.25	12.B	RUN CASING / P/U LINER HANGER						
19:30	20:00	0.50	12.A	RIG UP/DOWN TO RUN CASING / PRE-JOB SAFTEY						
				MEETING PRIOR TO RIGGING OUT CASING HANDLING						
				EQUIPMENT, RUNNING LINER ON D.P. & DRIFTING						
				PIPE IN DERRICK						
20:00	21:00	1.00	12.A	RIG UP/DOWN TO RUN CASING / RIG OUT CASING						
				HANDLING EQUIPMENT						
21:00	21:30	0.50	8.A	DOWNTIME-INSTRUMENTATION / REPLACE DRILLERS						
				CONSOLE MONITOR						
21:30	23:45	2.25	12.0	RUN CASING & CEMENTING / RUN 7" LINER ON						
				DRILL PIPE FR.1405M>1920M						
23:45	00:00	0.25	7.0	RIG SERVICE / FT/ UPPER & LOWER PIPE RAMS 7						
NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, F/T CROWN SAVER, F/T FLARE STACK, VISUAL INSPECT. OF TOP DRIVE & DERRICK										
				SAFETY TOPIC		MEHL		MACP		
				WORKING WITH POWEF		80		3327		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008		MONTH 11		DAY 2			
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045			
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO			RIG SAFETY DAYS 1129		
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P					

DAY TOUR							NIGHT TOUR													
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO
DRILLER	100052807	MONYARD,JEFF P		13.00		YES	DRILLER	100059098	JENSEN,JAMES R		12.00		YES							
DERRICKMAN	100011344	ESLINGER,DERRICK G		13.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL		12.00		YES							
MOTORMAN	100114509	COLES,RANDY R		13.00		YES	MOTORMAN	100026162	TOUROUT,PAT		12.00		YES							
FLOORMAN	100201718	CHAULK,GEORGE J		13.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G		12.00		YES							
FLOORMAN	100207885	TOUROUT,ERNALD J		13.00		YES	FLOORMAN	100202152	EVANS,SCOTT L		12.00		YES							
LEASEHAND	100096351	PICCO,MICHAEL R		13.00		YES	LEASEHAND	100210200	MARCHE,PIERRE G		12.00		YES							

RATE SCHEDULE <input checked="checked" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT	RATE SCHEDULE <input checked="checked" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT	RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT
CREW SAFETY DAYS	CREW SAFETY DAYS	CREW SAFETY DAYS
191	192	
DRIVERS	DRIVERS	DRIVERS
JEFF MONYARD	JEFF MONYARD	
JAMES JENSEN	JAMES JENSEN	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines				OPR. M. L.M. RMZ L.M. RMZ L.M. RMZ L.M. RMZ L.M. RMZ	YEAR: 2008 MONTH: 11 DAY: 3	LAST CASING TUBING OR LINER RIG NO.: C0045 FUEL @ 08:00 HRS	O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80	NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2008/12/21 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_11_03_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	TIME: 12:00 TIME: 0:00 RE-ENTRY: YES OP FUEL																													
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA				RIG 21212				BOILER 0.00				TEMPERATURE			NO. OF JOINTS			PUMP TYPE			PUMP MANUFACTURER			STROKE LENGTH																
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3				CURRENT CONDITIONS				DC/DP			MASS			GRADE			MINIMU M.I.D.			T. JNT. O.D.			TYPE THREA			PUMP TYPE			PUMP MANUFACTURER			STROKE LENGTH								
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				OVERCAST				DP			127.0			29.02			E-75			108.6			165.0			NC50			174.00			TRIPLEX			EMSCO			305.00		
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				WIND DIRECTION				DP			127.0			29.02			G-105			108.6			165.0			NC50			120.00			TRIPLEX			EMSCO			305.00		
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				ROAD CONDITION				DP			127.0			38.09			X-95			101.6			165.0			NC50			104.00											
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				GOOD																																				

CODE NO.	Time - HRS																									Total	SHALE SHAKER(S)			RENTALS/SERVICES									
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	NO.	TYPE	TYPE							
							0.25					11.75															0					12.00	HWT 5" DPP X 80						
							0.25					11.75																				12.00	HYDRALIC CATWALK AS PER LETT						
																																		TOPDRIVE					
							0.50					23.50																				24.00	TOPDRIVE						

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD								MUD RECORD				METERS DRILLED					TIME LOG																		
	BIT NO.	SIZE			IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
1	BIT	216	0.28	15												10:00				3550.00	3550.01	DRILL	0	0	00:00	07:00	7.00	12.0	RUN CASING & CEMENTING / RUN 7" LINER ON											
1	BIT SUB	168	1.10	216.00																3550.00	3550.01	DRILL	0	0									DRILL PIPE FR. 1940M -2960M							
1	XO	164	1.04																					07:00	11:45	4.75	12.0	RUN CASING & CEMENTING / RUN 7" LINER ON												
30	5" HWDP	127	279.49																														DRILL PIPE, CIRC. IN THE HOLE FR. 2960M->							
1	XO	165	0.80																														3055M, WORK PIPE & PUMP SWEEP							
1	JARS, HYDRAULIC	166	5.52																					11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULR 26 SEC CLOSE 28 SEC												
1	XO	165	0.80	FJ1744																													OPEN							
18	5" HWDP	127	167.50		15.80	15.80																																		
39	5" D.P.	127	373.31		15.80																																			
30	5" HWDP	127	280.42																																					
85	D.P.	STANDS	2439.62																																					
1	D.P.	SINGLES	0.00																																					
KELLY DOWN			0.18		30000																																			
TOTAL			3550.06																																					
WT. OF D.C.		64,000.00			TORQUE AT BOTTOM								0.00																											
WT. OF STRING		144.00			FILL ON BOTTOM (m)								0.25																											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 11 DAY: 3 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 21212 BOILER: 0.00 TEMPERATURE: W 0, E A, T H, E SW, R CURRENT CONDITIONS: OVERCAST WIND DIRECTION: SW ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_11_03_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETIO N	BILLING CODES		NO.	TYPE	TYPE	
							0.25					11.75														12.00	0			HWT 5' DPP X 80
							0.25					11.75														12.00	0			HYDRALIC CATWALK AS PER LETT
							0.50					23.50														24.00				TOPDRIVE
Total							0.50					23.50														24.00				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																										
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS														
1	BIT	216	0.28	15	216.00		SMITH	FDSPR	FJ1744	15.80	15.80																																
1	BIT SUB	168	1.10																																								
1	XO	164	1.04																																								
30	5" HWDP	127	279.49																																								
1	XO	165	0.80																																								
1	JARS, HYDRAULIC	166	5.52																																								
1	XO	165	0.80																																								
18	5" HWDP	127	167.50																																								
39	5" D.P.	127	373.31																																								
30	5" HWDP	127	280.42																																								
85	D.P.	STANDS	2439.62																																								
1	D.P.	SINGLES	0.00																																								
KELLY DOWN			0.18	HOLE DRAG				30000				HOURS RUN				INTAKE DENSITY (kg/m3)				OVER FLOW DENSITY				UNDER FLOW DENSITY				REDUCED PUMP SPEED				DEVIATION SURVEYS				NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, F/T FLARE							
TOTAL			3550.06	TORQUE AT BOTTOM				0.00				HOURS RUN				INTAKE DENSITY (kg/m3)				OVER FLOW DENSITY				UNDER FLOW DENSITY				DEVIATION SURVEYS				STACK, F/T CROWN SAVER, VISUAL OF TOP DRIVE & DERRICK											
WT. OF D.C.		64,000.00		FILL ON BOTTOM (m)				0.25				HOURS RUN				INTAKE DENSITY (kg/m3)				OVER FLOW DENSITY				UNDER FLOW DENSITY				DEVIATION SURVEYS				DRILLER SIGNATURE				SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP	
WT. OF STRING		144.00		FILL ON BOTTOM (m)				0.25				HOURS RUN				INTAKE DENSITY (kg/m3)				OVER FLOW DENSITY				UNDER FLOW DENSITY				DEVIATION SURVEYS				JAMES JENSEN				TIME/DEPTH		WORKING TIGHT HOLE		220		3327	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 11	DAY 3
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1130
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR								NIGHT TOUR								FROM __:__: TO __:__:							
FROM 00:00 TO 12:00								FROM 12:00 TO 00:00															
		INJURIES								INJURIES										INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DRILLER	100059098	JENSEN,JAMES R	12.00		YES												
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES												
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	MOTORMAN	100026162	TOUROUT,PAT	12.00		YES												
FLOORMAN	100201718	CHALK,GEORGE J	12.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES												
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES												
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES												
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT					
CREW SAFETY DAYS		DRIVERS						CREW SAFETY DAYS		DRIVERS						CREW SAFETY DAYS		DRIVERS					
		JEFF MONYARD								JEFF MONYARD													
193		JAMES JENSEN						194		JAMES JENSEN													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines										YEAR: 2008 MONTH: 11 DAY: 4 LAST CASING TUBING OR LINER: FUEL @ 08:00 HRS RIG NO.: C0045 RIG: 17520 BOILER: 0.00 TEMPERATURE: W 3, E A T H, R CURRENT CONDITIONS: OVERCAST WIND DIRECTION: S ROAD CONDITION: GOOD	O.D. (mm): 244.5	MIN I.D. (mm): 0.0	MASS (kg/m3): 70.01	MAKE: LT&C	GRADE: L-80	NO. OF JOINTS: 172	TOTAL LENGTH: 2274.00	KB TO CSG HEAD: 7.28	SET AT (m): 2284.00	SPUD DATE: 2008/08/12	TIME: 12:00							
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										DC/DP: DP	DC/DP SIZE: 127.0	MASS: 29.02	GRADE: E-75	MINIMU I.D.: 108.6	T. JNT. O.D.: 165.0	TYPE THREA_: NC50	NO. OF JOINTS: 174.00	PUMP TYPE: TRIPLEX	PUMP MANUFACTURER: EMSCO	STROKE LENGTH: 305.00	RIG RELEASE: 2008/12/21	TIME: 0:00						
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR										DC/DP: DP	DC/DP SIZE: 127.0	MASS: 29.02	GRADE: G-105	MINIMU I.D.: 108.6	T. JNT. O.D.: 165.0	TYPE THREA_: NC50	NO. OF JOINTS: 120.00	PUMP TYPE: TRIPLEX	PUMP MANUFACTURER: EMSCO	STROKE LENGTH: 305.00	WELL TYPE: DIRECTIONAL	RE-ENTRY: YES						
SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR										DC/DP: DP	DC/DP SIZE: 127.0	MASS: 38.09	GRADE: X-95	MINIMU I.D.: 101.6	T. JNT. O.D.: 165.0	TYPE THREA_: NC50	NO. OF JOINTS: 104.00	PUMP TYPE:	PUMP MANUFACTURER:	STROKE LENGTH:	OPERATOR'S AFE: GHS/0001AFE004 REV P								
CODE NO.		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	

TIME HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE				
							0.25					11.75														12.00	0			HWT 5" DPP X 80			
					5.75		0.25					6.00														12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																												TOP	TOP		TOPDRIVE		
							5.75		0.50				17.75													24.00	MIDDL	MIDDL					
																											BOTTOM	BOTTOM					

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD					MUD RECORD				METERS DRILLED					TIME LOG												
	1	BIT	216	0.28	BIT NO.	15	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS												
1	BIT SUB	168	1.10	SIZE	216.00	TIME	14:00	18:00	3550.00	3550.01	DRILL	0	0	12:00	13:30	1.50	12.0	RUN CASING & CEMENTING / SPOT WALNUT SWEEP @													
1	XO	164	1.04	IADC CODE		DENSITY (kg/m3)	1100.00	1120.00	3550.00	3550.01	DRILL	0	0					3435M													
30	5" HWDP	127	279.49	MANUFACTURER	SMITH	FUNNEL VISCOSITY	44.00	45.00						13:30	18:00	4.50	12.0	RUN CASING & CEMENTING /CIRC. & WORK STUCK													
1	XO	165	0.80	TYPE	FDSPR	FLUID LOSS (cm3)	13.00	12.00										LINER FR. 3424M>3440M													
1	JARS, HYDRAULIC	166	5.52	SERIAL NO.	FJ1744	pH	10.00	10.00						18:00	23:45	5.75	5.0	CONDITION MUD & CIRCULATE / MIX 1520KG/M3													
1	XO	165	0.80	JETS		PVT												MUD PUSH													
18	5" HWDP	127	167.50				MUD MATERIALS ADDED	SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7										
39	5" D.P.	127	373.31				PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)		OVER FLOW DENSITY	UNDER FLOW DENSITY	LINER SIZE	SPM	LINER SIZE	SPM					SEC. EACH								
30	5" HWDP	127	280.42	DEPTH OUT (m)	3550.00	POLYPAC R	1	SX					3260	@	63	@	3550					DEVIATION SURVEYS									
				DEPTH IN (m)	3550.00	KELZAN XCD POLYME	4	SX					REDUCED PUMP SPEED								DEPTH (m) DEVIATION DIRECTION										
				TOTAL DRILLED (m)		NUT PLUG FINE	50	SX					DEVIATION SURVEYS								NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP										
				TOTAL HRS RUN		NUT PLUG MED	50	SX					DEVIATION SURVEYS								& MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, F/T FLARE										
				CUTTING STRUCTURE		CAUSTIC	2	SX					DEVIATION SURVEYS								STACK, F/T CROWN SAVER, VISUAL INSPECT. OF TOP DRIVE &										
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR	0.00								DEVIATION SURVEYS								DERRICK										
85	D.P.	STANDS	2439.62	HOLE CONDITION					BOILERS				DRILLER SIGNATURE					SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP							
1	D.P.	SINGLES	0.00	HOLE DRAG	30000	1		2		JAMES JENSEN					TIME/DEPTH		PULLING TIGHT		260		3327										
				TORQUE AT BOTTOM	0.00	HRS RUN		HRS RUN																							
				FILL ON BOTTOM (m)	0.25	BOILER pH	9.00	BOILER pH																							
						STACK TEMP	275.00	STACK TEMP																							

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 11	DAY 4
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1131	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHALK,GEORGE J	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100059098	JENSEN,JAMES R	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	
MOTORMAN	100026162	TOUROUT,PAT	12.00		YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES	
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
	JEFF MONYARD					
195	JAMES JENSEN					

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
	JEFF MONYARD					
196	JAMES JENSEN					

RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines										YEAR 2008	MONTH 11	DAY 5	LAST CASING TUBING OR LINER FUEL @ 08:00 HRS	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045 RIG 14305 BOILER 0.00										TEMPERATURE W 3	DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE E-75	MINIMU M.I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 174.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	OPERATOR'S AFE GHS/0001AFE004 REV P	RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										WIND DIRECTION E S	DC/DP DP	MASS 127.0	GRADE 29.02	MINIMU M.I.D. G-105	T. JNT. O.D. 108.6	TYPE THREA NC50	NO. OF JOINTS 120.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	KELLY BSHG 0.00	OP FUEL	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_11_05_1
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS												ROAD CONDITION GOOD	DC/DP DP	MASS 127.0	GRADE 38.09	MINIMU M.I.D. X-95	T. JNT. O.D. 101.6	TYPE THREA NC50	NO. OF JOINTS 104.00			VENDOR SOFTWARE VERSION 4.2.9.C-5			

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE					
					7.00		0.25					4.75														12.00	0					HWT 5" DPP X 80		
							0.25	0.75				11.00														12.00	SCREENS CHANGE		NEW / USED			HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP			TOPDRIVE			
																											MIDDL	MIDDL						
																										24.00								
					7.00		0.50	0.75				15.75																						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD			METERS DRILLED				TIME LOG																						
				BIT NO.	SIZE	IADC CODE	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																	
1	BIT	216	0.28	15	216.00																															
1	BIT SUB	168	1.10																																	
1	XO	164	1.04																																	
30	5" HWDP	127	279.49																																	
1	XO	165	0.80	SMITH																																
1	JARS, HYDRAULIC	166	5.52	FDSPR																																
1	XO	165	0.80	FJ1744																																
18	5" HWDP	127	167.50																																	
39	5" D.P.	127	373.31																																	
30	5" HWDP	127	280.42																																	
85	D.P.	STANDS	2439.62																																	
1	D.P.	SINGLES	0.00																																	
	KELLY DOWN		0.18																																	
	TOTAL		3550.06																																	
	WT. OF D.C.		64,000.00																																	
	WT. OF STRING		144.00																																	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2008 MONTH: 11 DAY: 5 LAST CASING TUBING OR LINER: FUEL @ 08:00 HRS RIG NO.: C0045 RIG: 14305 BOILER: 0.00	O.D. (mm): 244.5	MIN I.D. (mm): 0.0	MASS (kg/m3): 70.01	MAKE: LT&C	GRADE: L-80	NO. OF JOINTS: 172	TOTAL LENGTH: 2274.00	KB TO CSG HEAD: 7.28	SET AT (m): 2284.00	SPUD DATE: 2008/08/12	TIME: 12:00	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	TEMPERATURE W 3 E 3 A 3 T 3 H 3 S 3 R 3	DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE E-75	MINIMU I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 174.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3				DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE G-105	MINIMU I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 120.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS				DC/DP DP	DC/DP SIZE 127.0	MASS 38.09	GRADE X-95	MINIMU I.D. 101.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 104.00	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	
OPERATOR'S AFE GHS/0001AFE004 REV P														KELLY BSHG 0.00		OP FUEL
CONTRACTOR'S JOB C1968														TOUR SHEET SERIAL 0045_2008_11_05_1		VENDOR SOFTWARE VERSION 4.2.9.C-5

CODE NO.	TIME																		Total	SHALE SHAKER(S)			RENTALS/SERVICES															
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PU/D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	NO.	TYPE	TYPE							
					7.00		0.25					4.75															0						0					
							0.25	0.75				11.00																										
Total					7.00		0.50	0.75				15.75															24.00											

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																														
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																		
1	BIT	216	0.28	15	216.00		SMITH	FDSPR	FJ1744	15.80	15.80			WATER BASED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	14:00	18:00						3550.00	3550.01	DRILL	0	0	12:00	15:00	3.00	12.0	RUN CASING & CEMENTING / CIRC. & WORK STUCK														
1	BIT SUB	168	1.10																					3550.00	3550.01	DRILL	0	0					LINER														
1	XO	164	1.04																															RUN CASING & CEMENTING / SPOT PRODUCED OIL													
30	5" HWDP	127	279.49																																SWEEP												
1	XO	165	0.80																																RUN CASING & CEMENTING / CIRC. & WORK STUCK												
1	JARS, HYDRAULIC	166	5.52																																LINER FR. 3424M>3443M												
1	XO	165	0.80																																DOWNTIME-DRAWWORKS / REPAIR FAULTY DC CABLE												
18	5" HWDP	127	167.50																																RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7												
39	5" D.P.	127	373.31																																SEC. EACH												
30	5" HWDP	127	280.42																																CIRCULATION PRESSURE kPa: 5000 PUMP NO. 1: LINER SIZE 140.0 SPM 92 PUMP NO. 2: LINER SIZE 140.0 SPM 92 REDUCED PUMP SPEED: 3260 @ 63 @ 3550												
																																			DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION												
																																			NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP												
																																			& MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, FLARE STACK,												
																																			CROWN SAVER, VISUAL INSPECT. TOP DRIVE & DERRICK												
85	D.P.	STANDS	2439.62																																												
1	D.P.	SINGLES	0.00																																												
KELLY DOWN			0.18		HOLE CONDITION				HOLE DRAG				30000																																		
TOTAL			3550.06	TORQUE AT BOTTOM				0.00																																							
WT. OF D.C.			64,000.00	FILL ON BOTTOM (m)				0.25																																							
WT. OF STRING			144.00																																												
																							DRILLER SIGNATURE	SPECIAL EVENT			SAFETY TOPIC			MEHL	MACP																
																							JAMES JENSEN	TIME/DEPTH			SETTING LINER HANGE			260	3327																

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968			YEAR 2008		MONTH 11		DAY 5	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA					RIG NO. C0045			
RIG MANAGER BRENT KRAMPS				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1132		
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P				

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100059098	JENSEN,JAMES R	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	
MOTORMAN	100026162	TOUROUT,PAT	12.00		YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES	
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			
	JEFF MONYARD			
197	JAMES JENSEN			

RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			
	JEFF MONYARD			
198	JAMES JENSEN			

RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968			YEAR 2008		MONTH 11		DAY 6		
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER BRENT KRAMPS				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1133		
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																				
FROM			TO			INJURIES		FROM			TO			INJURIES		FROM			TO			INJURIES					
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES		DRILLER	100059098	JENSEN,JAMES R	12.00		YES															
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES		DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES															
MOTORMAN	100114509	COLES,RANDY R	12.00		YES		MOTORMAN	100026162	TOUROUT,PAT	12.00		YES															
FLOORMAN	100201718	CHAUWK,GEORGE J	12.00		YES		FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES															
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES		FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES															
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES		LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES															
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT															
CREW SAFETY DAYS						CREW SAFETY DAYS						CREW SAFETY DAYS															
199						200																					
DRIVERS						DRIVERS						DRIVERS															
JEFF MONYARD						JEFF MONYARD																					
JAMES JENSEN						JAMES JENSEN																					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks													YEAR 2008	MONTH 11	DAY 7	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	TIME			
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines													RIG NO. C0045	FUEL @ 08:00 HRS		244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE	2008/12/21	TIME	0:00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked													RIG	BOILER												WELL TYPE	DIRECTIONAL	RE-ENTRY	YES
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS															TEMPERATURE												OPERATOR'S AFE	GHS/0001AFE004 REV P			
CODE NO.																	W	DC/DP		DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	KELLY BSHG	0.00	OP FUEL	
																	E	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB	C1968			
																	A	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	TOUR SHEET SERIAL	0045_2008_11_07_1			
																	T	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00				VENDOR SOFTWARE VERSION	4.2.9.C-5			
																	H																
																	E																
																	R																
																	W																

TIME - HRS		RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U/LD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	SHALE SHAKER(S)			RENTALS/SERVICES					
							6.25	0.25								5.50												12.00	NO.	TYPE	TYPE					
							8.25	0.25								1.25	2.25											12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>				
		Total					14.50	0.50								1.25	7.75											24.00	TOP	TOP						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD			METERS DRILLED					TIME LOG												
				BIT NO.	15		MUD TYPE	KCL	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
	1 BIT	216	0.28	SIZE	216.00			TIME	14:00			0.00	0.00			0	0	00:00	03:30	3.50	6.F	LAY DOWN DRILL PIPE / FLOW CHECK @ 1443M,					
	1 BIT SUB	168	1.10	IADC CODE			DENSITY (kg/m3)	1090.00				0.00	0.00			0	0					LAY DOWN 105JTS G-105 D.P. & LAY DOWN LINER					
	1 XO	164	1.04	MANUFACTURER	SMITH		FUNNEL VISCOSITY	50.00														RUNNIG TOOL, F/C O.O.H., F/T BLIND RAMS 7 SEC					
	30 5" HWDP	127	279.49	TYPE	FDSPR		FLUID LOSS (cm3)	10.00														TO CLOSE					
	1 XO	165	0.80	SERIAL NO.	FJ1744		pH	10.00										03:30	05:00	1.50	6.E	PICK UP DRILL PIPE / LOAD RACKS & STRAP 3.5"					
	1 JARS, HYDRAULIC	166	5.52	JETS			PVT	88.5														HWDP & 3.5" DP					
	1 XO	165	0.80	PRODUCT	AMOUNT	UNIT	SOLIDS CONTROL			CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2								PRESSURE TEST BOPS / PRESSURE TEST ANNULAS					
	18 5" HWDP	127	167.50	CAUSTIC SODA	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	140.0	SPM	140.0	SPM								AGAINST BLIND RAMS & RECORD LOP @ 2500KPA, 3000KPA, 3500KPA, 4000KPA, 4500KPA, 5000KPA, 5500KPA, 6000KPA					
	39 5" D.P.	127	373.31	SAPP	0	SX					REDUCED PUMP SPEED												PICK UP DRILL PIPE /MAKE UP BIT, P/U HWDP &				
	30 5" HWDP	127	280.42								3260	@	63	@	3550							RIH TO 150M					
				CUTTING STRUCTURE							DEVIATION SURVEYS												RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE				
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	BOILERS										NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, STABBING VALVE &					
												1		2								INSIDE BOP READY, CHECK BOP & MANIFOLD VALVE ALIGNMENT, F/T					
				HOLE CONDITION								HRS RUN		HRS RUN								REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK					
	85 D.P.	STANDS	2439.62	TORQUE AT BOTTOM								BOILER pH	9.00	BOILER pH													
	1 D.P.	SINGLES	0.00	FILL ON BOTTOM (m)								STACK TEMP	275.00	STACK TEMP													
	KELLY DOWN		0.18									DRILLER SIGNATURE					SPECIAL EVENT					SAFETY TOPIC			MEHL	MACP	
	TOTAL		3550.06									JEFF MONYARD					TIME/DEPTH					OPERATING HYD. CATW			35	3327	
	WT. OF D.C.	64,000.00																									
	WT. OF STRING	144.00																									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR 2008	MONTH 11	DAY 7	LAST CASING TUBING OR LINER		O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS	RIG 19530	BOILER 0.00	TEMPERATURE	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P		
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		W 6	E A	T H	E W	R O	AD DP	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	KELLY BSHG 0.00	OP FUEL
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		DRIZZLE / MIST	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_11_07_1	VENDOR SOFTWARE VERSION 4.2.9.C-5				
			ROAD CONDITION GOOD	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00										

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE					
						6.25	0.25								5.50												12.00	0			HWT 5' DPP X 80			
						8.25	0.25								1.25	2.25											12.00				HYDRALIC CATWALK AS PER LETT			
															1.25	7.75											24.00							
						14.50	0.50																											

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																
				BIT NO.	15	16	MUD TYPE	KCL	WATER BASED	X	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
1	BIT	156	0.19				TIME		14:00			0.00	0.00		0	0	12:00	20:15	8.25	6.E	PICK UP DRILL PIPE / P/U 3.5" HWDP & DP,											
1	BIT SUB	120	0.70	SIZE	156.00	156.00	DENSITY (kg/m3)		1090.00			0.00	0.00		0	0					RIH FR. 150M- 1423M											
36	3.5" HWDP (RENTAL)	89	330.90	IADC CODE			FUNNEL VISCOSITY		50.00								20:15	21:30	1.25	14.D	CHANGE RAMS / INSTALL 3.5" RAMS INTO LOWER											
1	XO	127	0.77	MANUFACTURER	SMITH	SMITH	FLUID LOSS (cm3)		10.00												PIPE RAMS											
				TYPE	FDSPR	XR+PS	pH		10.00								21:30	23:45	2.25	15.A	PRESSURE TEST BOPS / PRESS. TEST 3.5" PIPE											
				SERIAL NO.	FJ1744	PG7950	PVT		88.5												RAMS, 1400KPA 15 MIN, 3000 KPA 15 MIN, 5000											
				JETS	15.80	15.80	MUD MATERIALS ADDED	SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2						KPA 15 MIN., 6000 KPA 15 MIN.											
							PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINEAR SIZE	SPM	LINEAR SIZE	SPM	23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7										
				DEPTH OUT (m)	3550.00	3550.00	ENVIROFLOC	15	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY								SEC. EACH											
				DEPTH IN (m)	3550.00	3507.00	LIME	6	SX																							
				TOTAL DRILLED (m)		43.00	ZETAG	6	SX																							
				TOTAL HRS RUN						HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																			
				CUTTING STRUCTURE				BOILERS				REDUCED PUMP SPEED				DEVIATION SURVEYS																
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2		3260	@	63	@	3550	DEPTH (m)	DEVIATION	DIRECTION								
																					NOTES: CHECKED BRAKES & LINKAGE, BOP & MANIFOLD VALVE ALIGNMENT,											
																					STABBING VALVE & I BOP READY, F/T REMOTE CHOKES, F/T FLARE											
																					STACK, F/T CROWN SAVER, VISUAL INSPECT. OF TOP DRIVE &											
																					DERRICK											
																					DRILLER SIGNATURE		SPECIAL EVENT			SAFETY TOPIC	MEHL	MACP				
																					JAMES JENSEN		TIME/DEPTH			PICKING UP PIPE	50	3327				

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 11	DAY 7
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA		RIG NO. C0045	
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1134
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							FROM	00:00	TO	12:00	INJURIES				NIGHT TOUR							FROM	12:00	TO	00:00	INJURIES				FROM	:_: _	TO	:_: _	INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO					CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO				CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO										
DRILLER	100052807	MONYARD,JEFF P	12.00			YES					DRILLER	100059098	JENSEN,JAMES R	12.00			YES																				
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES					DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES																				
MOTORMAN	100114509	COLES,RANDY R	12.00			YES					MOTORMAN	100026162	TOUROUT,PAT	12.00			YES																				
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES					FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES																				
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES					FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES																				
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES					LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES																				

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS						CREW SAFETY DAYS	DRIVERS						CREW SAFETY DAYS	DRIVERS					
201	JEFF MONYARD						202	JEFF MONYARD												
	JAMES JENSEN							JAMES JENSEN												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 11 DAY: 8 RIG NO.: C0045 FUEL @ 08:00 HRS: RIG: 15695 BOILER: 0.00	LAST CASING TUBING OR LINER: O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80	NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_11_08_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5		
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/UL DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
		2.25			1.00	8.50	0.25																			12.00
		8.50					0.25								2.00						1.25					12.00
																2.00										24.00
	Total	10.75			1.00	8.50	0.50																			

SHALE SHAKER(S)			RENTALS/SERVICES		
NO.	TYPE	TYPE	HWT 5" DPP X 80		
0			HYDRALIC CATWALK AS PER LETT		
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	TOPDRIVE		
TOP		TOP			
MIDDL		MIDDL			
BOTTOM		BOTTOM			

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	156	0.19
1	BIT SUB	120	0.70
36	3.5" HWDP (RENTAL)	89	330.90
1	XO	127	0.77
85	D.P. STANDS	2439.62	
1	D.P. SINGLES	0.00	
KELLY DOWN		0.18	
TOTAL		2772.36	
WT. OF D.C.		64,000.00	
WT. OF STRING		40.00	

BIT RECORD			
BIT NO.	16	SIZE 156.00	
IADC CODE		MANUFACTURER SMITH	
TYPE	XR+PS	SERIAL NO. PG7950	
JETS		18.00	
		18.00 18.00	
DEPTH OUT (m)	3421.00	DEPTH IN (m) 3507.00	
TOTAL DRILLED (m)	-86.00	TOTAL HRS RUN 1.25	
CUTTING STRUCTURE			
TI	To	MD	LOC
BRG	GAGE	ODC	REASON PULLED
			TOTAL RUN m/HR
HOLE CONDITION			
HOLE DRAG	30000	TORQUE AT BOTTOM 20000.00	
FILL ON BOTTOM (m)	0.25		

MUD RECORD			
MUD TYPE	KCL	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>
TIME	14:00	DENSITY (kg/m3) 1090.00	
FUNNEL VISCOSITY	50.00	FLUID LOSS (cm3) 10.00	
pH	10.00	PVT 88.5	
MUD MATERIALS ADDED		SOLIDS CONTROL	
PRODUCT	AMOUNT	UNIT	
ZETAG	3	SX	
CENTRIFUGE			
HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY
HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY
BOILERS			
1		2	
HRS RUN		HRS RUN	
BOILER pH	9.00	BOILER pH	
STACK TEMP	275.00	STACK TEMP	

METERS DRILLED					
FROM	TO	D-R-C	RPM	WOB	
2036.00	2037.00	DRILL	20	0	
2036.00	2037.00	DRILL	20	0	
REDUCED PUMP SPEED					
2280	@	33	@	2036	
DEVIATION SURVEYS					
DEPTH (m)	DEVIATION	DIRECTION			

TIME LOG										
FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS						
00:00	02:30	2.50	6.A	TRIP IN HOLE / FR. 1400M > 2036M						
02:30	03:30	1.00	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL						
				FLOAT&SHOE / TAG LINER TOP @ 2036M, DRILL @						
				REAM LINER TOP						
03:30	04:30	1.00	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP						
04:30	07:30	3.00	6.A	TRIP IN HOLE / FR. 2036M>3032M						
07:30	10:30	3.00	6.E	PICK UP DRILL PIPE / LOAD RACKS / STRAP						
				PIPE, P/U 5" X-95 & G-105 DRILL PIPE RIH FR.						
				3032M>3386M						
10:30	11:45	1.25	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL						
				FLOAT&SHOE / TAG AND DRILL CEMENT @ 3386M>						
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE 28						
				SEC OPEN						
NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &										
MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,										
F/T REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK										
DRILLER SIGNATURE				SPECIAL EVENT	SAFETY TOPIC			MEHL	MACP	
JEFF MONYARD				TIME/DEPTH	LOCK -OUTS			0	3327	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008		MONTH 11		DAY 8	
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA				RIG NO. C0045		
RIG MANAGER BRENT KRAMPS			PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1135		
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR			FROM	00:00	TO	12:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00			YES		
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES		
MOTORMAN	100114509	COLES,RANDY R	12.00			YES		
FLOORMAN	100201718	CHAUWK,GEORGE J	12.00			YES		
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES		
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES		

NIGHT TOUR			FROM	12:00	TO	00:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	YES	NO
DRILLER	100059098	JENSEN,JAMES R	12.00			YES		
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES		
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES		
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES		
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES		
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES		

			FROM	__:__	TO	__:__	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	YES	NO

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT
CREW SAFETY DAYS
203

DRIVERS
JEFF MONYARD
JAMES JENSEN

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT
CREW SAFETY DAYS
204

DRIVERS
JEFF MONYARD
JAMES JENSEN

RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT
CREW SAFETY DAYS

DRIVERS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR 2008	MONTH 11	DAY 9	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00														
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS	RIG 12530	BOILER 0.00	TEMPERATURE	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00													
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	W 4 E A T H E R	DC/DP	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL	CONTRACTOR'S JOB C1968	WELL TYPE DIRECTIONAL	RE-ENTRY YES	TIME 0:00												
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		(3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	DRIZZLE / MIST WIND DIRECTION ROAD CONDITION GOOD	DP	127.0	29.02	E-75	108.6	165.0	NC50	174.00	TRIPLEX	EMSCO	305.00	OPERATOR'S AFE GHS/0001AFE004 REV P	OP FUEL	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_11_09_1	RE-ENTRY YES	TIME 0:00												
CODE NO. 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total										
						7.00	0.25																													
		2.25		1.50	8.00	0.25																														
		2.25		1.50	15.00	0.50																					24.00									

NO.	TYPE	TYPE	RENTALS/SERVICES	
0			HWT 5" DPP X 80	
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
TOP		TOP	TOPDRIVE	
MIDDL		MIDDL		
BOTTOM		BOTTOM		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG									
1	BIT	156	0.19	BIT NO.	16			MUD TYPE	KCL			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
1	BIT SUB	120	0.70	SIZE	156.00			WATER BASED	<input checked="" type="checkbox"/> <input type="checkbox"/>			0.00	0.00		0	0	00:00	01:00	1.00	6.F	LAY DOWN DRILL PIPE / LAY DOWN 33JTS G-105				
36	3.5" HWDP (RENTAL)	89	330.90	IADC CODE				DENSITY (kg/m3)	1090.00 1090.00			0.00	0.00		0	0						FR.3421M -3198M , F/C @ 3421M			
1	XO	127	0.77	MANUFACTURER	SMITH			FUNNEL VISCOSITY	50.00 45.00								01:00	07:00	6.00	6.B	TRIP OUT OF HOLE / FR. 3198M > O.O.H., F/C &				
				TYPE	XR+PS			FLUID LOSS (cm3)	12.00 12.00													PUMP PILL @ 3198, F/C 1413, O.O.H, F/T BLIND			
				SERIAL NO.	PG7950			pH	11.00 11.00													RAMS 7 SEC.			
				JETS				PVT	29.70 28.30								07:00	11:45	4.75	15.A	PRESSURE TEST BOPS / PRESSURE TEST VARIABLE				
				DEPTH OUT (m)	3421.00			MUD MATERIALS ADDED				CIRCULATION PRESSURE	PUMP NO. 1	PUMP NO. 2								PIPE RAMS 1400 KPA LOW / 14000KPA HIGH			
				DEPTH IN (m)	3507.00			CENTRIFUGE				2280	@	33	@	2036						RIG SERVICE / F/T LOWER PIPE RAMS 6 SEC CLOSE			
				TOTAL DRILLED (m)	-86.00			BOILERS				REDUCED PUMP SPEED				DEVIATION SURVEYS									
				TOTAL HRS RUN	3.25			HOURS RUN				LIME				DEPTH (m)									
					CUTTING STRUCTURE							ALCAPAM				DEVIATION									
10	D.P.	STANDS	3149.21	HOLE CONDITION								HOURS RUN													
1	D.P.	SINGLES	0.00	HOLE DRAG																					
				TORQUE AT BOTTOM																					
				FILL ON BOTTOM (m)																					

BIT RECORD		MUD RECORD		METERS DRILLED		TIME LOG	
DEPTH OUT (m)	3421.00	WATER BASED	<input checked="" type="checkbox"/>	FROM	TO	D-R-C	RPM
DEPTH IN (m)	3507.00	WATER BASED	<input type="checkbox"/>	0.00	0.00		0
TOTAL DRILLED (m)	-86.00	DENSITY (kg/m3)	1090.00 1090.00	0.00	0.00		0
TOTAL HRS RUN	3.25	FUNNEL VISCOSITY	50.00 45.00				
		FLUID LOSS (cm3)	12.00 12.00				
		pH	11.00 11.00				
		PVT	29.70 28.30				

METERS DRILLED		TIME LOG	
FROM	TO	ELAPSED TIME	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
00:00	01:00	1.00	6.F LAY DOWN DRILL PIPE / LAY DOWN 33JTS G-105
			FR.3421M -3198M , F/C @ 3421M
01:00	07:00	6.00	6.B TRIP OUT OF HOLE / FR. 3198M > O.O.H., F/C &
			PUMP PILL @ 3198, F/C 1413, O.O.H, F/T BLIND
			RAMS 7 SEC.
07:00	11:45	4.75	15.A PRESSURE TEST BOPS / PRESSURE TEST VARIABLE
			PIPE RAMS 1400 KPA LOW / 14000KPA HIGH
11:45	12:00	0.25	7.0 RIG SERVICE / F/T LOWER PIPE RAMS 6 SEC CLOSE

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 11 DAY: 10 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 12170 BOILER: 0.00 TEMPERATURE: W 2 CURRENT CONDITIONS: E RAIN WIND DIRECTION: H NW ROAD CONDITION: R GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
		4.25			4.75	2.75	0.25																			12.00	0					HWT 5' DPP X 80
					11.00	0.75	0.25																			12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT
																											TOP	TOP			TOPDRIVE	
																											MIDDL	MIDDL				
																											BOTTOM	BOTTOM				
	Total	4.25			15.75	3.50	0.50																			24.00						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																			
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
1	BIT	156	0.19	16	156.00		SMITH	XR+PS	PG7950		3430.00	3507.00	-77.00	5.50																						
1	BIT SUB	120	0.70																																	
36	3.5" HWDP (RENTAL)	89	330.90																																	
1	XO	127	0.77																																	
12	D.P. STANDS	3211.73																																		
0	D.P. SINGLES	0.00																																		
	KELLY DOWN	5.71																																		
	TOTAL	3550.00																																		
	WT. OF D.C.	0.00																																		
	WT. OF STRING	132.00																																		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR 2008 MONTH 11 DAY 10	LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS	O.D. (mm) 244.5 MIN I.D. (mm) 0.0 MASS (kg/m3) 70.01	MAKE LT&C GRADE L-80	NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00	SPUD DATE 2008/08/12 RIG RELEASE 2008/12/21 WELL TYPE DIRECTIONAL OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_11_10_1 VENDOR SOFTWARE VERSION 4.2.9.C-5	TIME 12:00 TIME 0:00 RE-ENTRY YES						
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA		RIG 12170 BOILER 0.00	TEMPERATURE W 2 CURRENT CONDITIONS A RAIN H WIND DIRECTION E NW R ROAD CONDITION GOOD	DC/DP DP DP DP DP	DC/DP SIZE 127.0 127.0 127.0	MASS 29.02 29.02 38.09	GRADE E-75 G-105 X-95	MINIMU M.I.D. 108.6 108.6 101.6	T. JNT. O.D. 165.0 165.0 165.0	TYPE NC50 NC50 NC50	NO. OF JOINTS 174.00 120.00 104.00	PUMP TYPE TRIPLEX TRIPLEX	PUMP MANUFACTURER EMSCO EMSCO	STROKE LENGTH 305.00 305.00
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS											

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D P/D/C	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
		4.25			4.75	2.75	0.25																			12.00	0			HWT 5" DPP X 80		
					11.00	0.75	0.25																			12.00	0	NEW / USED		HYDRALIC CATWALK AS PER LETT		
Total		4.25			15.75	3.50	0.50																			24.00						

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD			METERS DRILLED				TIME LOG												
				BIT NO.			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
1	BIT	156	0.19	16						14:00	18:00				12:00	15:00	3:00	5.D	CIRCULATE AND CONDITION / CIRC. 2 BOTTOMS							
1	BIT SUB	120	0.70		156.00														UP, PUMP SUPER SWEEP & CIRC. 1 BOTTOMS UP							
36	3.5" HWDP (RENTAL)	89	330.90							1060.00	1060.00				15:00	21:00	6:00	5.D	CIRCULATE AND CONDITION / WORK PIPE, CIRC, PUMP SUPER SWEEP							
1	XO	127	0.77												21:00	21:45	0:75	6.M	WIPER TRIP / FR. 3550M > 3426M							
															21:45	23:45	2:00	5.0	CONDITION MUD & CIRCULATE / PUMP SWEEP & CIRC. BOTTOMS UP							
															23:45	24:00	0:25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH, F/T HCR 3 SEC.							
																			NOTES: CHECK BRAKES & LINKAGES, STABBING VALVE & IBOP READY, CHECK BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, FLARE STACK, CROWN SAVER, VISUAL INSPECT. OF TOP DRIVE & DERRICK							
12	D.P. STANDS	3211.73		CUTTING STRUCTURE			MUD MATERIALS ADDED				SOLIDS CONTROL				REDUCED PUMP SPEED											
0	D.P. SINGLES	0.00		TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	CENTRIFUGE				DEVIATION SURVEYS									
	KELLY DOWN	5.71		HOLE CONDITION			BOILERS				CIRCULATION PRESSURE kPa				PUMP NO. 1											
	TOTAL	3550.00		TORQUE AT BOTTOM																						
	WT. OF D.C.	0.00		FILL ON BOTTOM (m)																						
	WT. OF STRING	132.00		0.00																						
	DRILLER SIGNATURE																		SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP	
	JAMES JENSEN																		TIME/DEPTH		WIPER TRIPS		150		3327	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 11	DAY 10
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS			PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO		RIG SAFETY DAYS 1137
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR																			
FROM		TO		INJURIES			FROM		TO		INJURIES			FROM		TO		INJURIES								
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO						
DRILLER	100052807	MONYARD,JEFF P	12.00			YES	DRILLER	100059098	JENSEN,JAMES R	12.00			YES													
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES													
MOTORMAN	100114509	COLES,RANDY R	12.00			YES	MOTORMAN	100026162	TOUROUT,PAT	12.00			YES													
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES													
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES	FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES													
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES	LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES													
RATE SCHEDULE			<input checked="checked" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE			<input checked="checked" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE			<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS									
207			JEFF MONYARD				208			JEFF MONYARD																
			JAMES JENSEN							JAMES JENSEN																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR: 2008 MONTH: 11 DAY: 11 RIG NO.: C0045 FUEL @ 08:00 HRS: RIG: 13200 BOILER: 0.00 TEMPERATURE: W 3 E 3 A 3 T PARTLY CLOUDY H WIND DIRECTION E N R ROAD CONDITION GOOD	O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	LAST CASING TUBING OR LINER: SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_11_11_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3	SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS
CODE NO.						

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	RENTALS/SERVICES							
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES									
						11.00	0.25					0.75														12.00	NO. TYPE TYPE							
							0.25					11.75														12.00	SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>							
																										24.00	TOP TOP							
																												MIDDL MIDDL						
																												BOTTOM BOTTOM						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED						TIME LOG																													
1	BIT	156	0.19	BIT NO.	16										MUD TYPE	KCL			WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																					
1	BIT SUB	120	0.70	SIZE	156.00										TIME	14:00			18:00	3550.00	3550.10	DRILL	20	0	00:00	05:00	5.00	6.B	TRIP OUT OF HOLE / FR. 3550M > O.O.H. , F/C																								
36	3.5" HWDP (RENTAL)	89	330.90	IADC CODE											DENSITY (kg/m3)	1060.00			1060.00	3550.00	3550.01	DRILL	20	0									@ 3550M, 3426, 1400M , O.O.H, FT BLIND RAMS 7																				
1	XO	127	0.77	MANUFACTURER	SMITH										FUNNEL VISCOSITY	35.00			35.00																			SEC.															
				TYPE	XR+PS										FLUID LOSS (cm3)	14.60			14.60							05:00	11:00	6.00	6.A	TRIP IN HOLE /FR. SURFACE TO 3424M, WASH																							
				SERIAL NO.	PG7950										pH	12.00			12.00																					TO													
				JETS											PVT	81.00			85.60																							BOTTOM FR. 3424M> 3550M, FLOW CHECKS @											
														MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		FROM	TO	ELAPSED TIME	CODE	1252M, 3424M																								
														PRODUCT	AMOUNT	UNIT	CENTRIFUGE			SPM	LINER SIZE	SPM	LINER SIZE	SPM	11:00	11:45	0.75	12.F	CEMENT PLUGS / WAIT ON SCHLUMBERGER																								
														SUPERSWEEP	10	BOX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	22500	140.0	57	140.0	57	11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE, GREASED BLOCKS																							
														KELZAN	1	SX	REDUCED PUMP SPEED			3950	@	40	@	3421																													
														PULPRO 30	40	SX	DEVIATION SURVEYS			DEVIATION SURVEYS			DEPTH (m)	DEVIATION	DIRECTION																												
														CUTTING STRUCTURE										BOILERS			NOTES: F/T CROWN SAVER , CHECK BRAKES & LINKAGES , CHECK BOP & MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY																										
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	17.53			1			2			, FT REMOTE CHOKES , VISUAL INSPECTION TOP DRIVE & DERRICK																															
12	D.P.	STANDS	3211.73											HOLE CONDITION			HRS RUN		HRS RUN		CALC.=17.45, MEAS.=17.90, DIFF. +.45																																
0	D.P.	SINGLES	0.00											HOLE DRAG			BOILER pH	9.00	BOILER pH																																		
KELLY DOWN			5.71											TORQUE AT BOTTOM			STACK TEMP	275.00	STACK TEMP																																		
TOTAL			3550.00											FILL ON BOTTOM (m)			DRILLER SIGNATURE			SPECIAL EVENT	JEFF MONYARD	TIME/DEPTH					SAFETY TOPIC	MEHL	MACP																								
WT. OF D.C.			0.00											TORQUE AT BOTTOM			DRILLER SIGNATURE			SPECIAL EVENT		TIME/DEPTH					SAFETY TOPIC	MEHL	MACP																								
WT. OF STRING			132.00											FILL ON BOTTOM (m)			DRILLER SIGNATURE			SPECIAL EVENT		TIME/DEPTH					SAFETY TOPIC	MEHL	MACP																								

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 11 DAY: 11 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 13200 BOILER: 0.00 TEMPERATURE: W 3 CURRENT CONDITIONS: PARTLY CLOUDY WIND DIRECTION: N ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:			
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS				
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2008_11_11_1		
VENDOR SOFTWARE VERSION 4.2.9.C-5										

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE				
					11.00	0.25					0.75														12.00	0			HWT 5" DPP X 80			
						0.25					11.75														12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																										TOP	TOP	TOPDRIVE				
																										MIDDL	MIDDL					
																										BOTTOM	BOTTOM					
Total					11.00	0.50					12.50														24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG																	
				BIT NO.	SIZE	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
1	BIT	156	0.19	16	156.00		<input checked="" type="checkbox"/>	<input type="checkbox"/>	14:00	18:00								3550.00	3550.01	DRILL	0	0	12:00	20:45	8.75	12.F	CEMENT PLUGS / WAIT ON SCHLUMBERGER, UNPLUG					
1	BIT SUB	120	0.70															3550.00	3550.01	DRILL	0	0							CEMENTED LINES			
36	3.5" HWDP (RENTAL)	89	330.90																											CEMENT PLUGS / PUMP 1M2 H2O, PRESS. TEST		
1	XO	127	0.77																											LINES TO 3.5MPA, MIX CEMENT, PUMP 7M3 H2O, 6.4 M3 CEMENT, 2M3 H2O TO FLUSH LINES, DISPLACE 14M3 W/ RIG PUMP, PLUG IN PLACE @22:30		
																														CEMENT PLUGS / PULL OUT OF PLUG, STRIP THROUGH ANNULAR FR. 3526M>3216M		
																														RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE		
																														NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, CHECKED BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, F/T FLARE STACK, F/T CROWN SAVER, VISUAL INSPECT. TOP DRIVE & DERRICK		
																														DRILLER SIGNATURE: JAMES JENSEN		
																														SPECIAL EVENT: TIME/DEPTH		
																														SAFETY TOPIC: CEMENTING MEHL: 180 MACP: 3327		
12	D.P.	STANDS	3211.73																													
0	D.P.	SINGLES	0.00																													
	KELLY DOWN		5.71																													
	TOTAL		3550.00																													
	WT. OF D.C.		0.00																													
	WT. OF STRING		132.00																													

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 11	DAY 11
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1138	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR													
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO			
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DRILLER	100027876	BAILEY,CARL J	8.00											
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	DRILLER	100059098	JENSEN,JAMES R	12.00		YES									
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES									
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	MOTORMAN	100026162	TOUROUT,PAT	12.00		YES									
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES									
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES									
						LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES									
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT						
CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS						
209		JEFF MONYARD				210		JEFF MONYARD												
		JAMES JENSEN						JAMES JENSEN												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR 2008	MONTH 11	DAY 12	LAST CASING TUBING OR LINER 244.5	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS											RIG RELEASE 2008/12/21	TIME 0:00		
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		RIG 10619	BOILER 0.00											WELL TYPE DIRECTIONAL	RE-ENTRY YES		
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		TEMPERATURE W 3	CURRENT CONDITIONS E A T H W R		DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE E-75	MINIMU I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 174.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	OPERATOR'S AFE GHS/0001AFE004 REV P	
				ROAD CONDITION GOOD	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00					OP FUEL 0.00		
				KELLY BSHG 0.00													CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_11_12_1	VENDOR SOFTWARE VERSION 4.2.9.C-5

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PU/D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETIO N	BILLING CODES	
					1.00	5.25	0.25		1.00			0.50					4.00									12.00
						7.00	0.25					0.75		1.00						3.00						12.00
Total					1.00	12.25	0.50		1.00			1.25		1.00			4.00			3.00						24.00

SHALES SHAKER(S)			RENTALS/SERVICES	
NO.	TYPE	TYPE		
0			HWT 5" DPP X 80	
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
TOP	TOP		TOPDRIVE	
MIDL	MIDL			
BOTTOM	BOTTOM			

N O	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD	
				BIT NO.	16
1	BIT	156	0.19	SIZE	156.00
1	BIT SUB	120	0.70	IADC CODE	
36	3.5" HWDP (RENTAL)	89	330.90	MANUFACTURER	SMITH
1	XO	127	0.77	TYPE	XR+PS
				SERIAL NO.	PG7950
				JETS	
					18.00
					18.00
				DEPTH OUT (m)	3550.00
				DEPTH IN (m)	3507.00
				TOTAL DRILLED (m)	43.00
				TOTAL HRS RUN	8.50
				CUTTING STRUCTURE	
				TI	To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR
					17.53
12	D.P. STANDS	3211.73		HOLE CONDITION	
0	D.P. SINGLES	0.00		HOLE DRAG	2
	KELLY DOWN	5.71		TORQUE AT BOTTOM	6000.00
	TOTAL	3550.00		FILL ON BOTTOM (m)	0.00
	WT. OF D.C.	0.00			
	WT. OF STRING	132.00			

MUD RECORD				METERS DRILLED				TIME LOG								
MUD TYPE				FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
MUD TYPE KKCL WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>				0.00	0.00		0	0	00:00	00:30	0.50	12.F	CEMENT PLUGS / P.O.O.H. FR. 3102M - 2966M,			
DENSITY (kg/m3) 1055.00 1055.00				0.00	0.00		0	0					FILL HOLE , RECORD VOL.			
FUNNEL VISCOSITY 36.00 36.00									00:30	04:30	4.00	18.0	SQUEEZE CEMENT / WITH 4000KPA , TOTAL			
FLUID LOSS (cm3) 14.80 14.80													STROKES 28			
pH 12.00 12.00									04:30	05:30	1.00	9.A	SLIP/CUT DRILLING LINE			
PVT 134.50 134.30									05:30	06:30	1.00	5.C	DISPLACE TO WATER BASE / DISPLACE HOLE TO H20			
MUD MATERIALS ADDED									06:30	11:45	5.25	6.B	TRIP OUT OF HOLE / FR. 2961M>O.O.H BREAK			
CENTRIFUGE													CEMENT STINGER, FLOW CHECKS @ 1860M, O.O.H,			
HOURS RUN													F/T BLIND RAMS 6 SEC CLOSE			
INTAKE DENSITY (kg/m3)													RIG SERVICE / F/T ANNULAR 27 SEC. TO CLOSE			
OVER FLOW DENSITY													ERNALD TOUROUT			
UNDER FLOW DENSITY													PINCHED HIS FINGER IN THE DOG HOUSE DOOR AND			
REDUCED PUMP SPEED													RECEIVED FIRST AID AT THE RIG SITE BY RIG			
3950 @ 40 @ 3421													MANAGER FINGER WAS SPLIT OPEN ABOUT 3MM AND			
DEVIATION SURVEYS													BRUSE. CLEANED AND CLOSED WOUND.			
DEPTH (m)													NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &			
DEVIATION													MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,			
DIRECTION													F/T REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK,			
BOILERS													CALC=17.51M3, MEAS=18.41M3, DIFF=+0.90M3			
HRS RUN																
HRS RUN																
BOILER pH				9.00												
BOILER pH																
STACK TEMP				275.00												
STACK TEMP																

DRILLER SIGNATURE	SPECIAL EVENT	SAFETY TOPIC	MEHL	MACP
JEFF MONYARD	TIME/DEPTH			
		RIGGING & SLINGING	124	0

TIME LOG - CONTINUED

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines										YEAR 2008 MONTH 11 DAY 12	LAST CASING TUBING OR LINER O.D. (mm) 244.5 MIN I.D. (mm) 0.0 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00	SPUD DATE 2008/08/12 TIME 12:00 RIG RELEASE 2008/12/21 TIME 0:00 WELL TYPE DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 OP FUEL																												
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA										RIG NO. C0045		FUEL @ 08:00 HRS		RIG 10619		BOILER 0.00		TEMPERATURE		DC/ DP		DC/DP SIZE		MASS		GRADE		MINIMU M.I.D.		T. JNT. O.D.		TYPE THREA		NO. OF JOINTS		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3										W 3		E A T H W R		CURRENT CONDITIONS		LIGHT SNOW		DP		127.0		29.02		E-75		108.6		165.0		NC50		174.00		TRIPLEX		EMSCO		305.00			
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS										DP		127.0		29.02		G-105		108.6		165.0		NC50		120.00		TRIPLEX		EMSCO		305.00		CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_11_12_1		VENDOR SOFTWARE VERSION 4.2.9.C-5					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
					1.00	5.25	0.25		1.00			0.50						4.00								12.00	0			HWT 5" DPP X 80		
						7.00	0.25					0.75		1.00						3.00						12.00	SCREENS CHANGE	NEW / USED		HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP		TOPDRIVE		
					1.00	12.25	0.50		1.00			1.25		1.00				4.00								24.00	MIDDL	MIDDL				
																											BOTTOM	BOTTOM				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD			METERS DRILLED					TIME LOG																								
NO				BIT NO.		MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																				
1	BIT	156	0.19	16		KKCL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3550.00	3550.01	DRILL	20	6	12:00	13:00	1.00	14.B	NIPPLE DOWN BOPS / REMOVE CATCH CANS																				
1	BIT SUB	120	0.70	156.00					3550.01	3550.02	DRILL	20	6	13:00	16:00	3.00	20.D	HANDLE DIRECTIONAL TOOLS / P/U DIR. MOTOR, MONELS & MWD TOOL, TEST MWD																				
36	3.5" HWDP (RENTAL)	89	330.90															TRIP IN HOLE / FR. 39M> FLOW CHECKS & FILL																				
1	XO	127	0.77															PIPE TO 3316M AND TAG CEMENT																				
														23:00	23:45	0.75	12.F	CEMENT PLUGS / DRILL OUT CEMENT FR. 3316M																				
																		TO																				
																		3338M																				
														23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE																				
																		NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, F/T FLARE																				
																		STACK, F/T CROWN SAVER, VISUAL INSPECT. TOP DRIVE & DERRICK																				
12	D.P.	STANDS	3211.73	CUTTING STRUCTURE		MUD MATERIALS ADDED			REDUCED PUMP SPEED					DEVIATION SURVEYS					DRILLER SIGNATURE																			
0	D.P.	SINGLES	0.00	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	17.53	LIME		CENTRIFUGE		CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		DEPTH (m)		DEVIATION		DIRECTION		SPECIAL EVENT		SAFETY TOPIC		MEHL		MACP			
KELLY DOWN				HOLE CONDITION		CALCIUM NITRATE			5200 @ 40 @ 3281		HOURS RUN		INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	ZETAG		CENTRIFUGE		LINER SIZE		SPM	LINER SIZE		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN				
TOTAL				TORQUE AT BOTTOM		ZETAG			5200 @ 40 @ 3281		HOURS RUN		INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	ZETAG		CENTRIFUGE		LINER SIZE		SPM	LINER SIZE		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN		
WT. OF D.C.				FILL ON BOTTOM (m)		ZETAG			5200 @ 40 @ 3281		HOURS RUN		INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	ZETAG		CENTRIFUGE		LINER SIZE		SPM	LINER SIZE		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN		HOURS RUN		
WT. OF STRING																																						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 11		DAY 12			
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER BRENT KRAMPS						PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1139		
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR	FROM 00:00		TO 12:00		INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100027876	BAILEY,CARL J	5.00			YES
DRILLER	100052807	MONYARD,JEFF P	7.00			YES
DERRICKMAN	100011344	ESLINGER,DERRICK G	7.00			YES
DERRICKMAN	100053524	FARRELL,DARREN R	5.00			YES
MOTORMAN	100032314	GOULD,ROLAND R	5.00			YES
MOTORMAN	100114509	COLES,RANDY R	7.00			YES
FLOORMAN	100080030	MILLER,DARRELL W	5.00			YES
FLOORMAN	100145233	REID,JUSTIN	5.00			YES
FLOORMAN	100201718	CHALK,GEORGE J	7.00			YES
FLOORMAN	100207885	TOUROUT,ERNALD J	7.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	7.00			YES
LEASEHAND	100145303	REID,BOYCE	5.00			YES

NIGHT TOUR	FROM 12:00		TO 00:00		INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100059098	JENSEN,JAMES R	12.00			YES
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES

	FROM		TO		INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
	211

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
	212

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 11 DAY: 13 RIG NO.: C0045 FUEL @ 08:00 HRS: _____ RIG: 19626 BOILER: 0.00 TEMPERATURE: _____ CURRENT CONDITIONS: OVERCAST WIND DIRECTION: NE ROAD CONDITION: GOOD	O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	LAST CASING TUBING OR LINER LAST CASING TUBING OR LINER	SPUD DATE: 2008/08/12 RIG RELEASE: 2008/12/21 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_11_13_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	TIME: 12:00 TIME: 0:00 RE-ENTRY: YES OP FUEL: _____	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA									
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3							
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS							

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP, PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		
				4.25	1.50	0.25											11.25		0.50						12.00	
																	6.00								12.00	
Total				4.25	1.50	0.50											17.25		0.50						24.00	

SHALE SHAKER(S) RENTALS/SERVICES

N O.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG									
1	BIT	156	0.19	BIT NO.	16			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
1	MOTOR, DOWNHOLE	164	9.14	SIZE	156.00			TIME	14:00	18:00	22:00	3477.00	3507.00	DRILL	35	5	12:00	18:00	6.00	18.0	SQUEEZE CEMENT / DRILL CEMENT FR. 3477M>					
1	UBHO	165	0.71	IADC CODE				DENSITY (kg/m3)	1025.00	1040.00	1040.00	3477.00	3507.00	DRILL	35	5					3507M					
1	MONEL	163	9.42	MANUFACTURER	SMITH			FUNNEL VISCOSITY	34.00	34.00	34.00							18:00	19:30	1.50	5.0	CONDITION MUD & CIRCULATE / PUMP SWEEP &				
1	MONEL	163	9.28	TYPE	XR+PS			FLUID LOSS (cm3)														CIRC. BOTTOMS UP				
165	3.5" DP	89	1593.26	SERIAL NO.	PG7950			pH	13.00	13.00								19:30	21:00	1.50	6.B	TRIP OUT OF HOLE / FR. 3507M >3400M , PULLED				
12	3.5" HWDP (RENTAL)	89	110.43	JETS				PVT														TIGHT .				
1	JARS, MECHANICAL	171	4.72	MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
21	3.5" HWDP (RENTAL)	89	193.01	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	LINER SIZE		SPM	LINER SIZE	SPM	21:00 23:45 2.75 5.D CIRCULATE AND CONDITION / PUMP HIGH VIS										
1	XO	171	0.77	SUPER-SWEEP FIBRE	2	SX	12	1040	1040	1600	140.0	85	140.0	REDUCED PUMP SPEED		23:45 24:00 0.25 7.0 RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7										
				KELZAN	4	SX					5200 @ 40 @ 3281				SEC. EACH											
				PULLPRO 30	30	SX					DEVIATION SURVEYS															
				CUTTING STRUCTURE				BOILERS				DEPTH (m) DEVIATION DIRECTION														
				DEPTH OUT (m)	3507.00			1								NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &										
				DEPTH IN (m)	3507.00			2								MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,										
				TOTAL DRILLED (m)				HRS RUN								F/T REMOTE CHOKES, F/T FLARE STACK IGNITER, VISUAL										
				TOTAL HRS RUN	19.00			BOILER pH				9.00				INSPECTION TOP DRIVE & DERRICK										
				HOLE CONDITION				STACK TEMP				275.00				DRILLER SIGNATURE				SPECIAL EVENT						
				HOLE DRAG												CARL BAILEY										
				TORQUE AT BOTTOM																SAFETY TOPIC						
				FILL ON BOTTOM (m)																INSPECTING FALL ARRE						
				WT. OF D.C.				0.00												MEHL						
				WT. OF STRING				132.00												MACP						
																				5116						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 11		DAY 13	
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER BRENT KRAMPS						PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1140	
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR													
FROM		TO		INJURIES			FROM		TO		INJURIES			FROM		TO		INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO			
DRILLER	100027876	BAILEY,CARL J	12.00		YES	DRILLER	100052807	MONYARD,JEFF P	12.00		YES									
DRILLER	100059098	JENSEN,JAMES R	8.00			DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES									
DERRICKMAN	100010736	WEIGEL,PAUL	8.00			MOTORMAN	100114509	COLES,RANDY R	12.00		YES									
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES									
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES									
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES									
FLOORMAN	100145303	REID,BOYCE	12.00		YES															
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						
CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS			
213			JEFF MONYARD				214			JEFF MONYARD										
			JAMES JENSEN							JAMES JENSEN										

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks																	YEAR 2008	MONTH 11	DAY 14	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00																																																																																																																																																																																																																																																		
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked																	RIG NO. C0045	FUEL @ 08:00 HRS		RIG 15987	BOILER 0.00	TEMPERATURE		W -3	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00																																																																																																																																																																																																																																												
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS																	SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	TOUR SHEET SERIAL 0045_2008_11_14_1		OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL	CONTRACTOR'S JOB C1968	VENDOR SOFTWARE VERSION 4.2.9.C-5																																																																																																																																																																																																																																																									
<table border="1"> <tr> <th>CODE NO.</th> <th>1</th><th>2</th><th>3</th><th>4</th><th>5</th><th>6</th><th>7</th><th>8</th><th>9</th><th>10</th><th>11</th><th>12</th><th>13</th><th>14</th><th>15</th><th>16</th><th>17</th><th>18</th><th>19</th><th>20</th><th>21</th><th>22</th><th>23</th><th>24</th><th>25</th><th>Total</th> <th colspan="2">SHALE SHAKER(S)</th> <th colspan="2">RENTALS/SERVICES</th> </tr> <tr> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> <td>NO.</td><td>TYPE</td><td>TYPE</td> <td></td><td></td> </tr> <tr> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> <td>0</td><td></td><td></td> <td>HWT 5' DPP X 80</td><td></td> </tr> <tr> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> <td>SCREENS CHANGE</td><td><input type="checkbox"/></td><td>NEW / USED <input type="checkbox"/></td> <td>HYDRALIC CATWALK AS PER LETT</td><td></td> </tr> <tr> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> <td>TOP</td><td>TOP</td> <td>TOPDRIVE</td><td></td> </tr> <tr> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> <td>MIDDL</td><td>MIDDL</td> <td></td><td></td> </tr> <tr> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> <td>BOTTOM</td><td>BOTTOM</td> <td></td><td></td> </tr> <tr> <td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> <td>Total</td><td></td><td></td> <td></td><td></td> </tr> </table>																									CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES																													NO.	TYPE	TYPE																														0			HWT 5' DPP X 80																													SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT																													TOP	TOP	TOPDRIVE																													MIDDL	MIDDL																														BOTTOM	BOTTOM																														Total				
CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES																																																																																																																																																																																																																																																							
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NO	DRILLING ASSEMBLY (AT END OF TOUR)			O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																																																																																																																																																																																																																																																																		
	1	BIT	156	0.19	BIT NO.	16				MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																																																																																																																																																																																																																																																													
1	MOTOR, DOWNHOLE	164	9.14	SIZE	156.00				TIME	02:00	06:00	10:00	3507.00	3507.01	DRILL	10	0	00:00	01:00	1.00	5.D	CIRCULATE AND CONDITION / CON'T TO CIRC.																																																																																																																																																																																																																																																														
1	UBHO	165	0.71	IADC CODE					DENSITY (kg/m3)	1025.00	1025.00	1025.00	3507.01	3507.02	DRILL	10	0					HIGH VIS SWEEP OUT																																																																																																																																																																																																																																																														
1	MONEL	163	9.42	MANUFACTURER	SMITH				FUNNEL VISCOSITY	34.00	32.00	32.00						01:00	02:00	1.00	6.B	TRIP OUT OF HOLE / CIRC. OUT FR. 3330M TO																																																																																																																																																																																																																																																														
1	MONEL	163	9.40	TYPE	XR+PS				FLUID LOSS (cm3)													3274M																																																																																																																																																																																																																																																														
165	3.5" DP	89	1593.26	SERIAL NO.	PG7950				pH	13.00	12.00							02:00	11:45	9.75	5.0	CONDITION MUD & CIRCULATE / MIX HIGH VIS																																																																																																																																																																																																																																																														
12	3.5" HWDP (RENTAL)	89	110.43	JETS					PVT													SWEEP, HEAT 8M3 H2O IN PILL TANK , PUMP IN																																																																																																																																																																																																																																																														
1	JARS, MECHANICAL	171	4.72							MUD MATERIALS ADDED			SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2																																																																																																																																																																																																																																																																	
21	3.5" HWDP (RENTAL)	89	193.01						PRODUCT	AMOUNT	UNIT	CENTRIFUGE				21000	140.0	85	140.0	REDUCED PUMP SPEED																																																																																																																																																																																																																																																																
1	XO	171	0.77	DEPTH OUT (m)	3507.00				SUPER-SWEEP FIBRE	4	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	5200	@	40	@	3281	DEVIATION SURVEYS																																																																																																																																																																																																																																																															
				DEPTH IN (m)	3507.00				KELZAN	3	SX																																																																																																																																																																																																																																																																									
				TOTAL DRILLED (m)					XANVIS	3	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																																																																																																																																																																																																																																																																					
				TOTAL HRS RUN	19.00				CAUSTIC SODA	8	SX																																																																																																																																																																																																																																																																									
				CUTTING STRUCTURE					BOILERS							NOTES: CHECK BRAKES & LINKAGE / F/T CROWN SAVER , STABBING VALVE &																																																																																																																																																																																																																																																																				
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2		IBOP READY , BOP & MANIFOLD VALVE ALIGNMENT , VISUAL OF TOP																																																																																																																																																																																																																																																																			
				HOLE CONDITION					HRS RUN		HRS RUN		DRIVE & DERRICK , F/T FLARE STACK & REMOTE CHOKES .																																																																																																																																																																																																																																																																							
				HOLE DRAG	2				BOILER pH	9.00	BOILER pH		DRILLER SIGNATURE					SPECIAL EVENT			SAFETY TOPIC		MEHL	MACP																																																																																																																																																																																																																																																												
				TORQUE AT BOTTOM	6000.00				STACK TEMP	275.00	STACK TEMP		JEFF MONYARD		TIME/DEPTH					MIX CHEMICALS	155	5116																																																																																																																																																																																																																																																														
				FILL ON BOTTOM (m)	0.00																																																																																																																																																																																																																																																																															
				WT. OF D.C.	0.00																																																																																																																																																																																																																																																																															
				WT. OF STRING	132.00																																																																																																																																																																																																																																																																															

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines			YEAR: 2008 MONTH: 11 DAY: 14 RIG NO.: C0045 FUEL @ 08:00 HRS: RIG: 15987 BOILER: 0.00	LAST CASING TUBING OR LINER: O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_11_14_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			TEMPERATURE W -3 E A -3 T OVERCAST H WIND DIRECTION E N R ROAD CONDITION GOOD			DC/DP: DP 127.0 DC/DP SIZE: 29.02 MASS: 29.02 GRADE: E-75 MINIMU M.I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA: NC50 NO. OF JOINTS: 174.00 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00 DP 127.0 29.02 G-105 108.6 165.0 NC50 120.00 TRIPLEX EMSCO 305.00 DP 127.0 38.09 X-95 101.6 165.0 NC50 104.00		
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		

CODE NO.	TIME HRS																									Total	SHALE SHAKER(S)			RENTALS/SERVICES							
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE								
					10.75	1.00	0.25																							0			HWT 5' DPP X 80				
						6.50	0.50														5.00																12.00
																																					12.00
					10.75	7.50	0.75														5.00															24.00	

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG								
				BIT NO.	16	17	MUD TYPE	H2O	WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
1	BIT	156	0.19	SIZE	156.00	156.00	TIME	02:00	06:00	10:00	0.00	0.00		0	0	12:00	18:30	6.50	6.B	TRIP OUT OF HOLE / CIRC. OUT FR. 3286M>				
1	MOTOR, DOWNHOLE	120	9.14	IADC CODE			DENSITY (kg/m3)	1025.00	1025.00	1025.00	0.00	0.00		0	0					3110M, FLOW CHECK @ 3080M,PUMP PILL @ 2980M				
1	UBHO	120	0.71	MANUFACTURER	SMITH	SMITH	FUNNEL VISCOSITY	34.00	32.00	32.00						18:30	19:45	1.25	20.D	HANDLE DIRECTIONAL TOOLS / BREAK BIT, CHANGE				
1	MONEL	120	9.42	TYPE	XR+PS	MS1613WQBI	FLUID LOSS (cm3)													OUT MOTOR, CHANGE OUT MWD, F/T BLIND RAMS				
1	MONEL	120	9.40	SERIAL NO.	PG7950	JY6026	pH	13.00	12.00	12.00										O.O.H 7 SEC. , FLOW CHECK O.O.H.				
165	3.5" DP	89	1593.26	JETS			PVT	73.00	76.00	76						19:45	23:30	3.75	20.D	HANDLE DIRECTIONAL TOOLS / P/U DIR. TOOLS ,				
12	3.5" HWDP (RENTAL)	89	110.43	DEPTH OUT (m)	3507.00	3507.00	MUD MATERIALS ADDED				CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM					MWD , CHECK ALL BRAKES ON MUD MOTOR & MAKE				
1	JARS, MECHANICAL	120	4.72	DEPTH IN (m)	3507.00	3975.00	SUPER-SWEEP FIBRE	2	SX		5200	@	40	@	3281					UP BIT , TEST MWD TOOL				
21	3.5" HWDP (RENTAL)	89	193.01	TOTAL DRILLED (m)		-468.00	PUL PRO 30	30	SX							23:30	24:00	0.50	7.0	RIG SERVICE / CHANGE OUT GRIPPER DIES , BLOW				
1	XO	171	0.77	TOTAL HRS RUN	19.00															DOWN MANIFOLD .				
				CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR					REDUCED PUMP SPEED DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION						
54	D.P. STANDS	1537.23		HOLE CONDITION				BOILERS				REMARKS												
0	D.P. SINGLES	0.00		HOLE DRAG				1				NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY, VISUAL INSPECTION TOP DRIVE & DERRICK, F/T REMOTE CHOKES MEAS.= 16.25, CALC.= 16.86, DIFF.= .61												
	KELLY DOWN	0.00		TORQUE AT BOTTOM				2																
	TOTAL	3477.56		FILL ON BOTTOM (m)				BOILER pH				DRILLER SIGNATURE												
	WT. OF D.C.	0.00		6000.00				9.00				CARL BAILEY												
	WT. OF STRING	132.00		0.00				275.00				SPECIAL EVENT												
																TIME/DEPTH				SAFETY TOPIC			MEHL	MACP
																			HANDLING DIR. TOOLS			0	0	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 11	DAY 14
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1141
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR																
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES					
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO			
DRILLER	100027876	BAILEY,CARL J	12.00			YES	DRILLER	100052807	MONYARD,JEFF P	12.00			YES										
DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES										
MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES	MOTORMAN	100114509	COLES,RANDY R	12.00			YES										
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RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT				RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT				RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS							
215		JEFF MONYARD					216		JEFF MONYARD														
		CARL BAILEY							CARL BAILEY														

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#1}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 11 DAY: 15 RIG NO.: C0045 FUEL @ 08:00 HRS:	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80	NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		TEMPERATURE W 1 E CURRENT CONDITIONS A OVERCAST T WIND DIRECTION H NE E NE R ROAD CONDITION GOOD	RIG: 15236 BOILER: 0.00 DC/DP: DP DC/DP SIZE: 127.0 MASS: 29.02 GRADE: G-105 MINIMU M.I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA_: NC50 NO. OF JOINTS: 120.00 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
					11.00	0.25													0.75							12.00	0			HWT 5" DPP X 80		
				11.00	0.75	0.25																				12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT		
				11.00	11.75	0.50													0.75							24.00						
Total																																

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																	
1	BIT	156	0.19	BIT NO.	17	MUD TYPE	H20	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS													
1	MOTOR, DOWNHOLE	120	9.14	SIZE	156.00	TIME	02:00	06:00	10:00	3507.00	3507.01	DRILL	12			2	00:00	00:45	0.75	20.D	HANDLE DIRECTIONAL TOOLS / REPLACE STABILIZER													
1	UBHO	120	0.71	IADC CODE		DENSITY (kg/m3)	1025.00	1025.00	1025.00	3507.01	3507.02	DRILL	12			2					& BIT TO MOTOR													
1	MONEL	120	9.42	MANUFACTURER	SMITH	FUNNEL VISCOSITY	34.00	32.00	32.00								00:45	03:30	2.75	6.A	TRIP IN HOLE / FR. 38M TO 1629M, FILL PIPE													
1	MONEL	120	9.40	TYPE	MS1613WQE	FLUID LOSS (cm3)															@ 1000M													
165	3.5" DP	89	1593.26	SERIAL NO.	JY6026	pH	13.00	12.00	12.00								03:30	05:30	2.00	6.A	TRIP IN HOLE / P/U SPIRAL 3.5" HWDP													
12	3.5" HWDP (RENTAL)	89	110.43	JETS	10.30 10.30	PVT	73.00	76.00	76								05:30	07:45	2.25	6.A	TRIP IN HOLE / FR. 2190M TO 2510M, FILL													
1	JARS, MECHANICAL	120	4.72		10.30 12.70																PIPE @ 2000M													
21	3.5" HWDP (RENTAL)	89	193.01		12.70 12.70																LAY DOWN DRILL PIPE / LAY DOWN 78JTS 5" HWDP													
1	XO	171	0.77																		PICK UP DRILL PIPE / PICK UP 60 JTS 5" G-105													
				DEPTH OUT (m)	3507.00																DP, FR. 2510M - 3170M													
				DEPTH IN (m)	3975.00																DRIVE & DERRICK, F/T REMOTE CHOKES & FLARE STACK.													
				TOTAL DRILLED (m)	-468.00																													
				TOTAL HRS RUN																														
54	D.P.	STANDS	1537.23	CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2		NOTES: CHECK BRAKES & LINKAGE, F/T CROWN SAVER, STABBING VALVE & IBOP READY, BOP & MANIFOLD VALVE ALIGNMENT, VISUAL OF TOP DRIVE & DERRICK, F/T REMOTE CHOKES & FLARE STACK.												
0	D.P.	SINGLES	0.00	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	7100	@					42	@	3281						
				HOLE CONDITION				CENTRIFUGE				REDUCED PUMP SPEED				DEVIATION SURVEYS																		
				TORQUE AT BOTTOM				BOILERS				DEPTH (m)				DEVIATION				DIRECTION														
				FILL ON BOTTOM (m)				HOURS RUN				INTAKE DENSITY (kg/m3)				OVER FLOW DENSITY				UNDER FLOW DENSITY														
				0.00				1				2																						
				4000.00				HRS RUN				BOILER pH				BOILER pH																		
				0.00				275.00				STACK TEMP				STACK TEMP																		
								DRILLER SIGNATURE				SPECIAL EVENT				TIME/DEPTH																		
								JEFF MONYARD																										
																								SAFETY TOPIC				MEHL		MACP				
																												P/U HWDP		120		4892		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines												OPR. M. M. M. L.M. BK. L.M. BK. L.M. BK. L.M. BK.	YEAR 2008	MONTH 11	DAY 15	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00				
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045 FUEL @ 08:00 HRS												RIG 15236	BOILER 0.00	TEMPERATURE			DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA_	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00	WELL TYPE DIRECTIONAL	RE-ENTRY YES
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked												W 1 E A T H E N R	W 1 E A T H E N R	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA_	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00		OP FUEL			
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS																											CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_11_15_1	VENDOR SOFTWARE VERSION 4.2.9.C-5				
CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PU/DL DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE	HWT 5" DPP X 80				
						11.00	0.25													0.75							12.00	0			HYDRALIC CATWALK AS PER LETT			
					11.00	0.75	0.25																				12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	TOPDRIVE				
						11.00	11.75	0.50												0.75							24.00	TOP	TOP					
																												MIDDLE	MIDDLE					
																												BOTTOM	BOTTOM					
	Total																																	
NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD				METERS DRILLED				TIME LOG														
1	BIT	156	0.19	BIT NO.	17								MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>				FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
1	MOTOR, DOWNHOLE	120	7.54	SIZE	156.00								TIME	14:00	18:00	22:00	3507.00	3507.01	DRILL	12	2	12:00	12:45	0.75	6.A	TRIP IN HOLE / FR. 2510M > 3420M								
1	UBHO	120	0.71	IADC CODE									DENSITY (kg/m3)	1030.00	1035.00	1030.00	3507.00	3507.01	DRILL	12	2	12:45	23:45	11.00	5.0	CONDITION MUD & CIRCULATE / CONDITION MUD &								
1	MONEL	120	9.42	MANUFACTURER	SMITH								FUNNEL VISCOSITY	34.00	34.00	36.00										WASH TO BOTTOM FR. 3420M - 3489M / WORK								
1	MONEL	120	9.28	TYPE	MS1613WQE								FLUID LOSS (cm3)													TROUBLE SPOTS								
165	3.5" DP	89	1593.26	SERIAL NO.	JY6026								pH										23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE							
1	XO - HT 38 X	120	0.90	JETS	10.30	10.30						PVT														RAMS 7 SEC CLOSED								
60	3.5" SPIRAL H.W.D.P.	120	560.11		10.30	12.70						MUD MATERIALS ADDED	SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2														
1	XO - HT 38 X	120	0.92		12.70	12.70							PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM											
33	3.5" HWDP (RENTAL)	89	303.44	DEPTH OUT (m)		3507.00						BLEACH	6	PAIL	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	20000	140.0	87	140.0												
1	XO	171	0.77	DEPTH IN (m)		3975.00						CITRIC ACID	12	SX					REDUCED PUMP SPEED															
				TOTAL DRILLED (m)		-468.00						SODIUM BICARB	6	SX					7100	@	40	@	3419											
				TOTAL HRS RUN								XANVIS	3	SX					DEVIATION SURVEYS															
				CUTTING STRUCTURE								SODA ASH	6	SX					DEPTH (m)	DEVIATION	DIRECTION													
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	BOILERS																					
				HOLE CONDITION								1		2																				
34	D.P.	STANDS	974.04									HRS RUN		HRS RUN																				
1	D.P.	SINGLES	9.67									BOILER pH	9.00	BOILER pH																				
	KELLY DOWN		4.63	HOLE DRAG								STACK TEMP	275.00	STACK TEMP		DRILLER SIGNATURE				SPECIAL EVENT														
	TOTAL		3489.00	TORQUE AT BOTTOM												JEFF MONYARD				TIME/DEPTH														
	WT. OF D.C.		0.00	FILL ON BOTTOM (m)																SAFETY TOPIC	MEHL	MACP												
	WT. OF STRING		112.00	0.00																MIXING CHEMICALS	135	3327												

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 11	DAY 15
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS			PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	RIG SAFETY DAYS 1142	
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P

DAY TOUR		FROM	TO	INJURIES		
		00:00	12:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	
FLOORMAN	100145303	REID,BOYCE	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
		12:00	00:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	

		FROM	TO	INJURIES		
		_: _	_: _	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS		
217	JEFF MONYARD			218	JEFF MONYARD						
	CARL BAILEY				CARL BAILEY						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	<p align="center">Daily Checks</p> <p>(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines</p> <p>(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked</p>															YEAR 2008	MONTH 11	DAY 16	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00									
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG NO. C0045		FUEL @ 08:00 HRS		RIG 10023		BOILER 0.00		TEMPERATURE W 10		DC/DP DP		DC/DP SIZE 127.0		MASS 29.02		GRADE G-105		MINIMU I.D. 108.6		T. JNT. O.D. 165.0		TYPE THREA NC50		NO. OF JOINTS 120.00		PUMP TYPE TRIPLEX		PUMP MANUFACTURER EMSCO		STROKE LENGTH 305.00					
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			WIND DIRECTION E		ROAD CONDITION GOOD		DP 88.9		DP 19.79		DP S-135		DP 70.2		DP 129.0		DP NC38		DP 165.00		PUMP TYPE TRIPLEX		PUMP MANUFACTURER EMSCO		STROKE LENGTH 305.00		KELLY BSHG 0.00		OP FUEL		CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_11_16_1		VENDOR SOFTWARE VERSION 4.2.9.C-5	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			WIND DIRECTION E		ROAD CONDITION GOOD		DP 88.9		DP 19.79		DP S-135		DP 70.2		DP 129.0		DP NC38		DP 165.00		PUMP TYPE TRIPLEX		PUMP MANUFACTURER EMSCO		STROKE LENGTH 305.00		KELLY BSHG 0.00		OP FUEL		CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_11_16_1		VENDOR SOFTWARE VERSION 4.2.9.C-5	

TIME HRS	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES								
	RIG MOVE																																				
	DRILLING																																				
	CORING																																				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	156	0.19
1	MOTOR, DOWNHOLE	120	7.54
1	UBHO	120	0.71
1	MONEL	120	9.42
1	MONEL	120	9.28
1	MONEL	120	9.40
65	3.5" DP	89	1593.26
1	XO - HT 38 X	120	0.90
60	3.5" SPIRAL H.W.D.P.	120	560.11
1	XO - HT 38 X	120	0.92
1	JARS, MECHANICAL	120	4.72
33	3.5" HWDP (RENTAL)	89	303.44
1	XO	171	0.77
36	D.P. STANDS	1031.81	
1	D.P. SINGLES	9.68	
KELLY DOWN		2.85	
TOTAL		3545.00	
WT. OF D.C.		0.00	
WT. OF STRING		112.00	

BIT RECORD				MUD RECORD		
BIT NO.	17			MUD TYPE	WATER BASED <input checked="checked" type="checkbox"/> OIL BASED <input type="checkbox"/>	
SIZE	156.00			TIME	02:00	06:00
IADC CODE				DENSITY (kg/m3)	1030.00	1035.00
MANUFACTURER	SMITH			FUNNEL VISCOSITY	37.00	38.00
TYPE	MS1613WQE			FLUID LOSS (cm3)		
SERIAL NO.	JY6026			pH	11.00	11.00
JETS	10.30	10.30		PVT		
	10.30	12.70				
	12.70	12.70				
DEPTH OUT (m)	3545.00					
DEPTH IN (m)	3975.00					
TOTAL DRILLED (m)	-430.00					
TOTAL HRS RUN	2.00					
CUTTING STRUCTURE				MUD MATERIALS ADDED		
TI	To	MD	LOC	PRODUCT	AMOUNT	UNIT
				CITRIC ACID	8	SX
				SODIUM BICARB	6	SX
				XANVIS	2	SX
HOLE CONDITION				CENTRIFUGE		
HOLE DRAG				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY
TORQUE AT BOTTOM						
FILL ON BOTTOM (m)						
				BOILERS		
				1	2	
				HRS RUN	12.00	HRS RUN
				BOILER pH	9.00	BOILER pH
				STACK TEMP	275.00	STACK TEMP

METERS DRILLED					TIME LOG				
FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
3512.00	3545.00	DRILL	15	4	00:00	01:30	1.50	5.0	CONDITION MUD & CIRCULATE / CONDITION MUD &
3512.00	3545.00	DRILL	15	4					WASH FR. 3489M-3507M
					01:30	02:30	1.00	18.0	SQUEEZE CEMENT / DRILL OUT CEMENT FR. 3507M
									TO 3512M
					02:30	05:00	2.50	5.D	CIRCULATE AND CONDITION / CONDITION MUD &
									WORK TIGHT HOLE
					05:00	07:15	2.25	5.D	CIRCULATE AND CONDITION / CIRC. OUT 5
									STANDS
									INTO SHOE & WASH BACK TO BOTTOM
					07:15	09:15	2.00	18.0	SQUEEZE CEMENT / DRILL OUT CEMENT FR. 3512M
									- 3545M
					09:15	11:45	2.50	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME,
									WORK PIPE & CONNECTIONS
					11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 27 SEC. TO CLOSE

MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2				
PRODUCT	AMOUNT	UNIT		HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	kPa	LINER SIZE	SPM	LINER SIZE	SPM				
CITRIC ACID	8	SX						20000	140.0	87	140.0					
SODIUM BICARB	6	SX														
XANVIS	2	SX														
REDUCED PUMP SPEED				BOILERS				DEVIATION SURVEYS								
7000 @ 45 @ 3513				1				2		DEPTH (m)	DEVIATION	DIRECTION				
				HRS RUN	12.00	HRS RUN			3,508.00	72.90	35.90					
				BOILER pH	9.00	BOILER pH			3,527.00	80.20	35.30					
				STACK TEMP	275.00	STACK TEMP										
DRILLER SIGNATURE											SPECIAL EVENT		SAFETY TOPIC		MEHL	MACP
JEFF MONYARD											TIME/DEPTH		WORKING FR. HEIGHTS		148	4669

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 11 DAY: 16	LAST CASING TUBING OR LINER	O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80	NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00	RIG RELEASE: 2008/12/21 TIME: 0:00	WELL TYPE: DIRECTIONAL RE-ENTRY: YES	OPERATOR'S AFE: GHS/0001AFE004 REV P	KELLY BSHG: 0.00 OP FUEL:	CONTRACTOR'S JOB: C1968	TOUR SHEET SERIAL: 0045_2008_11_16_1	VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		RIG NO.: C0045 FUEL @ 08:00 HRS	RIG: 10023 BOILER: 0.00	TEMPERATURE: W 10 CURRENT CONDITIONS: PARTLY CLOUDY WIND DIRECTION: E ROAD CONDITION: GOOD	DC/DP: DP DC/DP SIZE: 127.0 MASS: 29.02 GRADE: G-105 MINIMU M.I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA_: NC50 NO. OF JOINTS: 120.00	PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00							
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3														
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS														

CODE NO.	1										2										3										4										5										6										7										8										9										10										11										12										13										14										15										16										17										18										19										20										21										22										23										24										25										Total										SHALE SHAKER(S)		RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO. TYPE TYPE		SCREENS CHANGE		TOP		MIDDLE		BOTTOM		HWT 5" DPP X 80		HYDRALIC CATWALK AS PER LETT		TOPDRIVE																																																																																																																																																																																																																																
					6.25		0.25										3.00		2.50							0				TOP		MIDDLE		BOTTOM																																																																																																																																																																																																																																						
		3.00					0.25												8.75							NEW / USED		TOP		MIDDLE		BOTTOM																																																																																																																																																																																																																																								
		3.00			6.25		0.50										3.00		11.25																																																																																																																																																																																																																																																					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED				TIME LOG																															
				BIT NO.	17	SIZE	156.00	IADC CODE	MANUFACTURER	SMITH	TYPE	MS1613WQE	SERIAL NO.	JY6026	JETS	DEPTH OUT (m)	3586.00	DEPTH IN (m)	3975.00	TOTAL DRILLED (m)	-389.00	TOTAL HRS RUN	8.50	MUD TYPE	WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS															
1	BIT	156	0.19											MUD TYPE				3545.00	3572.50	DRILL	20	5	12:00	15:00	3.00	2.0	DRILL / 156MM HOLE FR.3545M>3586M / ROTATED																										
1	MOTOR, DOWNHOLE	120	7.54											DENSITY (kg/m3)	1030.00	1040.00	1035.00	3572.50	3586.00	DRILL	0	15																	27.5M														
1	UBHO	120	0.71											FUNNEL VISCOSITY	40.00	44.00	44.00																							15:00 18:30 3.50 20.B CONTROLLED DRILLING / DIR. DRILL156 MM HOL													
1	MONEL	120	9.42											FLUID LOSS (cm3)																										- SLIDE 13.5M													
1	MONEL	120	9.28											pH	11.00	11.00																									18:30 23:45 5.25 20.A DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS,												
165	3.5" DP	89	1593.26											PVT																											CONNECTIONS ,WORK PIPE & ORINTATE TOOL FACE .												
1	XO - HT 38 X	120	0.90											MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2		23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 7																					
60	3.5" SPIRAL H.W.D.P.	120	560.11											PRODUCT	AMOUNT	UNIT	CENTRIFUGE			22000		140.0		85		140.0															SEC. CLOSED												
1	XO - HT 38 X	120	0.92											SODIUM BICARB	12	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED				6600		@ 45		@ 3570																								
1	JARS, MECHANICAL	120	4.72											XANVIS	3	SX		1035	1025	1580	DEVIATION SURVEYS				3,537.75		82.60		34.30														NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &										
33	3.5" HWDP (RENTAL)	89	303.44											SODA ASH	6	SX					DEVIATION SURVEYS				3,547.34		85.50		33.70														MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, STABBING VALVE										
1	XO	171	0.77											ALCAPAM	2	SX					DEVIATION SURVEYS				3,556.87		87.20		33.70														& INSIDE BOP READY, VISUAL INSPECTION TOP DRIVE										
				CUTTING STRUCTURE																																																	
				HOLE CONDITION																																																	
				HOLE DRAG																																																	
				TORQUE AT BOTTOM																																																	
				FILL ON BOTTOM (m)																																																	
				TOTAL																																																	
				WT. OF D.C.																																																	
				WT. OF STRING																																																	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968	YEAR 2008	MONTH 11	DAY 16
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1143
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR													
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO
DRILLER	100027876		00:00	12:00		YES	DRILLER	100052807		12:00	00:00		YES							
DERRICKMAN	100053524			12.00		YES	DERRICKMAN	100011344			12.00		YES							
MOTORMAN	100032314			12.00		YES	MOTORMAN	100114509			12.00		YES							
FLOORMAN	100145233			12.00		YES	FLOORMAN	100201718			12.00		YES							
FLOORMAN	100145303			12.00		YES	FLOORMAN	100207885			12.00		YES							
							LEASEHAND	100096351			12.00		YES							
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS					CREW SAFETY DAYS		DRIVERS				
219		JEFF MONYARD					220		JEFF MONYARD											
		CARL BAILEY							CARL BAILEY											

LICENSE NO. 2008-0124 WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#1) WELL NO. C1968

OPERATOR PDI PRODUCTIONS INC CONTRACTOR NAME NABORS CANADA

SURFACE LOCATION 01-01-001-01-W1 UNIQUE ID GHS PAP#1-ST#3

SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS

Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines

YEAR 2008 MONTH 11 DAY 17

RIG NO. C0045 RIG 14188 BOILER 0.00

FUEL @ 08:00 HRS

TEMPERATURE W 4 E A T H E R ROAD CONDITION GOOD

DC/DP DP DP DP

DC/DP SIZE 127.0 127.0 88.9

MASS 29.02 38.09 19.79

GRADE G-105 X-95 S-135

MINIMU M.I.D. 108.6 101.6 70.2

T. JNT. O.D. 165.0 165.0 129.0

TYPE THREA_ NC50 NC50 NC38

NO. OF JOINTS 120.0 104.0 165.0

PUMP TYPE TRIPLEX TRIPLEX

PUMP MANUFACTURER EMSCO EMSCO

STROKE LENGTH 305.00 305.00

SPUD DATE 2008/08/12 TIME 12:00

RIG RELEASE 2008/12/21 TIME 0:00

WELL TYPE DIRECTIONAL RE-ENTRY YES

OPERATOR'S AFE GHS/0001AFE004 REV P

KELLY BSHG 0.00 OP FUEL

CONTRACTOR'S JOB C1968

TOUR SHEET SERIAL 0045_2008_11_17_1

VENDOR SOFTWARE VERSION 4.2.9.C-5

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	12.00	NO.	TYPE	TYPE	HWT 5' DPP X 80				
		0.50			11.25		0.25																			12.00	0							
		3.00			7.75		0.25														1.00					12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT		
																												TOP	TOP				TOPDRIVE	
																												MIDDL	MIDDL					
																													BOTTOM	BOTTOM				
	Total	3.50			19.00		0.50																			24.00								

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	156	0.19
1	MOTOR, DOWNHOLE	120	7.54
1	UBHO	120	0.71
1	MONEL	120	9.42
1	MONEL	120	9.28
1	MONEL	120	9.40
165	3.5" DP	89	1593.26
1	X0 - HT 38 X	120	0.90
60	3.5" SPIRAL H.W.D.P.	120	560.11
1	X0 - HT 38 X	120	0.92
1	JARS, MECHANICAL	120	4.72
33	3.5" HWDP (RENTAL)	89	303.44
1	XO	171	0.77
38	D.P. STANDS	1089.29	
0	D.P. SINGLES	0.00	
	KELLY DOWN	0.55	
	TOTAL	3590.50	
	WT. OF D.C.	0.00	
	WT. OF STRING	113.00	

MUD RECORD			
MUD TYPE	WATER BASED	OIL BASED	
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
TIME	02:00	06:00	10:00
DENSITY (kg/m3)	1035.00	1040.00	1040.00
FUNNEL VISCOSITY	42.00	41.00	40.00
FLUID LOSS (cm3)			
pH	12.00	11.00	11.00
PVT			

MUD MATERIALS ADDED			SOLIDS CONTROL		
PRODUCT	AMOUNT	UNIT	CENTRIFUGE		
SODIUM BICARB	12	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY
XANVIS	3	SX	12	1040	1030
SODA ASH	6	SX			1600
CITRIC ACID	18	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY

BOILERS			
1		2	
HRS RUN	12.00	HRS RUN	
BOILER pH	10.00	BOILER pH	
STACK TEMP	275.00	STACK TEMP	

METERS DRILLED				PUMP NO. 1		PUMP NO. 2		
FROM	TO	D-R-C	RPM	WOB	LINEAR SIZE	SPM	LINEAR SIZE	SPM
3586.00	3590.50	DRILL	20	5	140.0	85	140.0	
3590.50	3590.51	DRILL	0	12				
REDUCED PUMP SPEED								
6500	@	45	@	3580				
DEVIATION SURVEYS								
DEPTH (m)	DEVIATION	DIRECTION						
3,575.95	88.90	32.80						
DRILLER SIGNATURE								
JEFF MONYARD				SPECIAL EVENT				
				TIME/DEPTH				

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
00:00	00:30	0.50	2.0	DRILL / DIR. DRILL 156MM HOLE FR. 3586M -	
				3590.5M / ROTATED 3.5M	
00:30	11:45	11.25	5.D	CIRCULATE AND CONDITION / CONDITION MUD &	
				WAIT ON THIRD PARTY TOOLS.	
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNUAR 26 SEC.	
NOTES: CHECK BRAKES & LINKAGE , F/T CROWN SAVER , STABBING VALVE &					
IBOP READY , BOP & MANIFOLD VALVE ALIGNMENT , VISUAL OF TOP					
DRIVE & DERRICK , F/T REMOTE CHOKES & FLARE STACK .					
SAFETY TOPIC				MEHL	MACP
HIGH WINDS / SNAGS IN				125	4669

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 11	DAY 17
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1144	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	
LEASEHAND	100145303	REID,BOYCE	12.00		YES	
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS		DRIVERS				
221		JEFF MONYARD				
		CARL BAILEY				

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS		DRIVERS				
222		JEFF MONYARD				
		CARL BAILEY				

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		
CREW SAFETY DAYS		DRIVERS				

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 11	DAY 18
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA	RIG NO. C0045		
RIG MANAGER BRENT KRAMPS	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	RIG SAFETY DAYS 1145	
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR	FROM	TO	INJURIES	NIGHT TOUR	FROM	TO	INJURIES	DAY TOUR	FROM	TO	INJURIES						
	00:00	12:00	YES NO		12:00	00:00	YES NO										
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100027876	BAILEY,CARL J	12.00		YES	DRILLER	100052807	MONYARD,JEFF P	12.00		YES						
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES						
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	MOTORMAN	100114509	COLES,RANDY R	12.00		YES						
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES						
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES						
LEASEHAND	100145303	REID,BOYCE	12.00		YES	LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES						
RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT						
CREW SAFETY DAYS	DRIVERS		223	CREW SAFETY DAYS	DRIVERS		224	CREW SAFETY DAYS	DRIVERS								
	JEFF MONYARD				JEFF MONYARD												
	CARL BAILEY				CARL BAILEY												

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 11	DAY 19
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1146	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	
LEASEHAND	100145303	REID,BOYCE	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
	JEFF MONYARD
225	CARL BAILEY

CREW SAFETY DAYS	DRIVERS
	JEFF MONYARD
226	CARL BAILEY

CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										YEAR 2008	MONTH 11	DAY 21	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA										RIG NO. C0045	FUEL @ 08:00 HRS		RIG 7101	BOILER 0.00	TEMPERATURE	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3										W-5	CURRENT CONDITIONS		DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	OPERATOR'S AFE GHS/0001AFE004 REV P			
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER										E	LIGHT SNOW		DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	305.00	KELLY BSHG 0.00		OP FUEL			
CODE NO.		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	

NO.	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE	RENTALS/SERVICES
		2.75					0.25													9.00						12.00	0			HWT 5" DPP X 80
		1.25					0.25													10.50						12.00				HYDRALIC CATWALK AS PER LETT
	Total	4.00					0.50													19.50						24.00				TOPDRIVE

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG										
1	BIT	156	0.19	BIT NO.	17			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
1	MOTOR, DOWNHOLE	120	7.54	SIZE	156.00			TIME	14:00	18:00	22:00	3897.00	3917.00	DRILL	30	9	12:00	13:15	1.25	2.0	DRILL 3897.17M >3926M ROTATED 19.83M					
1	UBHO	120	0.71	IADC CODE				DENSITY (kg/m3)	1040.00	1045.00	1040.00	3917.00	3926.00	DRILL	0	20	13:15	19:00	5.75	20.B	CONTROLLED DRILLING / SLIDE 9 M					
1	MONEL	120	9.42	MANUFACTURER	SMITH			FUNNEL VISCOSITY	38.00	38.00	37.00						19:00	23:45	4.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,					
1	MONEL	120	9.40	TYPE	MS1613WQE			FLUID LOSS (cm3)	11.00	11.00	12.00											CONNECTIONS , ORIENTATE TOOL FACE & CIRC.				
165	3.5" DP	89	1593.26	SERIAL NO.	JY6026			pH	11.00	11.00	11.00						23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 7					
1	XO - HT 38 X	120	0.90	JETS	10.30	10.30																SEC. CLOSED				
60	3.5" SPIRAL H.W.D.P.	120	560.11		10.30	12.70		MUD MATERIALS ADDED				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2											
1	XO - HT 38 X	120	0.92		12.70	12.70		PRODUCT	AMOUNT	UNIT	CENTRIFUGE				23500	140.0	87	140.0								
1	JARS, MECHANICAL	120	4.72					PULPRO 30	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY												
33	3.5" HWDP (RENTAL)	89	303.44					PULPRO 20	0	SX	12	10400	1035	18500	REDUCED PUMP SPEED											
1	XO	171	0.77	DEPTH OUT (m)	3926.00			XANVIS	0	SX					6500	@	42	@	3761							
				DEPTH IN (m)	3975.00			DEFOAM X	0	PAIL					DEVIATION SURVEYS											
				TOTAL DRILLED (m)	-49.00										DEPTH (m)	DEVIATION	DIRECTION									
				TOTAL HRS RUN	59.00										3,892.68	86.20	29.30									
				CUTTING STRUCTURE								BOILERS				3,902.36	86.70	29.80								
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR														
				HOLE CONDITION								1	2													
49	D.P.	STANDS	1406.02	HOLE DRAG								HRS RUN	12.00	HRS RUN												
2	D.P.	SINGLES	19.22	TORQUE AT BOTTOM								BOILER pH	10.00	BOILER pH												
	KELLY DOWN		0.10	FILL ON BOTTOM (m)								STACK TEMP	275.00	STACK TEMP												
	TOTAL		3926.00	DRILLER SIGNATURE											JEFF MONYARD	SPECIAL EVENT										
	WT. OF D.C.		0.00	TIME/DEPTH																						
	WT. OF STRING		118.00	SAFETY TOPIC																		LOADER OPERATIONS	138	4668		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks															YEAR 2008	MONTH 11	DAY 22	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00																																							
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			RIG NO. C0045			FUEL @ 08:00 HRS			RIG 17476			BOILER 0.00			TEMPERATURE			DC/DP			DC/DP SIZE			MASS			GRADE			MINIMU M.I.D.			T. JNT. O.D.			TYPE THREA			NO. OF JOINTS			PUMP TYPE			PUMP MANUFACTURER			STROKE LENGTH			RIG RELEASE 2008/12/21			TIME 0:00		
OPERATOR'S AFE GHS/0001AFE004 REV P			KELLY BSHG 0.00			CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2008_11_22_1			VENDOR SOFTWARE VERSION 4.2.9.C-5			WELL TYPE DIRECTIONAL			RE-ENTRY YES			OPERATOR'S AFE			KELLY BSHG			OP FUEL			PUMP TYPE			PUMP MANUFACTURER			STROKE LENGTH			WELL TYPE			PUMP MANUFACTURER			STROKE LENGTH			RIG TYPE			RE-ENTRY			YES																	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE			
					4.00	7.25	0.25		0.50																	12.00	0			HWT 5" DPP X 80		
					0.75	3.25	0.25							6.00	1.00											12.00				HYDRALIC CATWALK AS PER LETT		
																														TOPDRIVE		
					4.75	10.50	0.50		0.50					6.00	1.00											24.00				BOTTOM		
Total																																

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG												
				BIT NO.				MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
1	BIT	156	0.19	17					<input checked="" type="checkbox"/>	<input type="checkbox"/>	3925.00	3925.01	DRILL	0	0	12:00	15:15	3.25	6.E	PICK UP DRILL PIPE / 48 JTS 127MM G-105,								
1	MOTOR, DOWNHOLE	120	7.54	156.00							3925.00	3925.01	DRILL	0	0					CIRC. IN HOLE FR. 3227M > 3520M								
1	UBHO	120	0.71													15:15	16:00	0.75	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP								
1	MONEL	120	9.42													16:00	16:15	0.25	21.0	SAFETY MEETING / PRIOR TO PRESSURE TESTING								
1	MONEL	120	9.28																	UNDER BALANCE EQUIPMENT								
165	3.5" DP	89	1593.26	JY6026												16:15	17:15	1.00	15.A	PRESSURE TEST BOPS / PRESS. TEST ALL N2								
1	XO - HT 38 X	120	0.90																	EQUIPMENT TO 5000PSI, P - TANK & APERATOR								
60	3.5" SPIRAL H.W.D.P.	120	560.11																	TO								
1	XO - HT 38 X	120	0.92																	350 PSI, APPLY 3000 KPA TO ANNULAS, MONITOR								
1	JARS, MECHANICAL	120	4.72																	PRESS.								
33	3.5" HWDP (RENTAL)	89	303.44																	17:15	17:30	0.25	21.0	SAFETY MEETING / PRIOR TO NIPPLE UP R-BOP				
1	XO	171	0.77																	17:30	21:00	3.50	14.0	NIPPLE UP BOP / REMOVE FLOW LINE & FLOW				
																									NIPPLE, NIPPLE UP R-BOP			
																				21:00	21:15	0.25	21.0	SAFETY MEETING / PRIOR TO HOISTING RBOP				
																									VALVE ASSEMBLY			
																					NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &							
																					MANIFOLD VALVE ALIGNMENT , STABBING VALVE & INSIDE BOP							
																					READY, F/T REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE &							
																					DERRICK							
49	D.P.	STANDS	1406.02																		DRILLER SIGNATURE							
2	D.P.	SINGLES	19.22																		SPECIAL EVENT							
	KELLY DOWN		0.10																		TIME/DEPTH							
	TOTAL		3926.00																		SAFETY TOPIC							
	WT. OF D.C.		0.00																		MEHL							
	WT. OF STRING		118.00																		MACP							
																					PRESSURE TESTING							
																					120							
																					4669							

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 11	DAY 22
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1149	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	00:00	TO	12:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO
DRILLER	100027876	BAILEY,CARL J		12.00			YES
DERRICKMAN	100053524	FARRELL,DARREN R		12.00			YES
MOTORMAN	100032314	GOULD,ROLAND R		12.00			YES
FLOORMAN	100080030	MILLER,DARRELL W		12.00			YES
FLOORMAN	100145233	REID,JUSTIN		12.00			YES
LEASEHAND	100145303	REID,BOYCE		12.00			YES

NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO
DRILLER	100052807	MONYARD,JEFF P		12.00			YES
DERRICKMAN	100011344	ESLINGER,DERRICK G		12.00			YES
MOTORMAN	100114509	COLES,RANDY R		12.00			YES
FLOORMAN	100201718	CHAULK,GEORGE J		12.00			YES
FLOORMAN	100207885	TOUROUT,ERNALD J		12.00			YES
LEASEHAND	100096351	PICCO,MICHAEL R		12.00			YES

DAY TOUR		FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
231	JEFF MONYARD		
	CARL BAILEY		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
232	JEFF MONYARD		
	CARL BAILEY		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR: 2008 MONTH: 11 DAY: 23 RIG NO.: C0045 FUEL @ 08:00 HRS: _____ RIG: 12887 BOILER: 0.00 TEMPERATURE: _____ WIND DIRECTION: PARTLY CLOUDY ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER: _____ O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: _____ CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_11_23_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA				
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3				
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS SAFETY	WELL CONTROL	COMPLETION	BILLING CODES				
						3.25	0.25							3.00	5.25							0.25				12.00	NO. TYPE TYPE	HWT 5" DPP X 80	
	1.75			2.50			0.25													6.25	1.25					12.00	SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP	TOPDRIVE
																											MIDL	MIDL	
Total	1.75			2.50	3.25		0.50							3.00	5.25					6.25	1.50					24.00			

N O	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD			METERS DRILLED					TIME LOG			DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																																												
				BIT NO.	17	MUD TYPE	POLYMER	WATER BASED	<input checked="checked" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE																																									
1	BIT	156	0.19					14:00	18:00	22:00		3925.00	3925.01	DRILL	30	9	00:00	03:00	3.00	14.0	NIPPLE UP BOP / NIPPLE UP RBOP , VALVES & N2																																								
1	MOTOR, DOWNHOLE	120	7.54	SIZE	156.00	DENSITY (kg/m3)	1040.00	1045.00	1040.00			3925.00	3925.01	DRILL	0	20					LINES .																																								
1	UBHO	120	0.71	IADC CODE		FUNNEL VISCOSITY	38.00	38.00	37.00								03:00	03:15	0.25	21.D	PRE-JOB SAFETY / PRIOR TO PRSSUR TESTING																																								
1	MONEL	120	9.42	MANUFACTURER	SMITH	FLUID LOSS (cm3)	11.00	11.00	12.00												RBOP & N2 SYSTEMS																																								
1	MONEL	120	9.40	TYPE	MS1613WQE	pH	11.00	11.00	11.00								03:15	08:30	5.25	15.0	TEST BOP / N2 LINES & MANIFOLD SYSTEM ; 7000																																								
165	3.5" DP	89	1593.26	SERIAL NO.	JY6026	PVT	78.10	78.30	78.70												KPA LOW - 15 MIN. , 17000 KPA HIGH - 30 MIN.																																								
1	XO - HT 38 X	120	0.90	JETS		MUD MATERIALS ADDED <table border="1"> <thead> <tr> <th>PRODUCT</th> <th>AMOUNT</th> <th>UNIT</th> </tr> </thead> <tbody> <tr> <td>PULPRO 30</td> <td>0</td> <td>SX</td> </tr> <tr> <td>PULPRO 20</td> <td>0</td> <td>SX</td> </tr> <tr> <td>XANVIS</td> <td>0</td> <td>SX</td> </tr> <tr> <td>DEFOAM X</td> <td>0</td> <td>PAIL</td> </tr> </tbody> </table>	PRODUCT	AMOUNT	UNIT	PULPRO 30	0	SX	PULPRO 20	0	SX	XANVIS	0	SX	DEFOAM X	0	PAIL	SOLIDS CONTROL <table border="1"> <thead> <tr> <th colspan="4">CENTRIFUGE</th> </tr> <tr> <th>HOURS RUN</th> <th>INTAKE DENSITY (kg/m3)</th> <th>OVER FLOW DENSITY</th> <th>UNDER FLOW DENSITY</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	CENTRIFUGE				HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY					CIRCULATION PRESSURE kPa: 22000 PUMP NO. 1: LINER SIZE 140.0, SPM 87 PUMP NO. 2: LINER SIZE 140.0 REDUCED PUMP SPEED: 6500 @ 42 @ 3761 DEVIATION SURVEYS: DEPTH (m), DEVIATION, DIRECTION	<table border="1"> <thead> <tr> <th colspan="4">BOILERS</th> </tr> <tr> <th colspan="2">1</th> <th colspan="2">2</th> </tr> <tr> <th>HRS RUN</th> <th>12.00</th> <th>HRS RUN</th> <th></th> </tr> <tr> <th>BOILER pH</th> <th>10.00</th> <th>BOILER pH</th> <th></th> </tr> <tr> <th>STACK TEMP</th> <th>275.00</th> <th>STACK TEMP</th> <th></th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	BOILERS				1		2		HRS RUN	12.00	HRS RUN		BOILER pH	10.00	BOILER pH		STACK TEMP	275.00	STACK TEMP						08:30 11:45 3.25 6.A TRIP IN HOLE / CIRC. TO BOTTOM FR. 3529M 11:45 12:00 0.25 7.0 RIG SERVICE / F/T ANNULAR , 27 SEC. TO CLOSE
PRODUCT	AMOUNT	UNIT																																																											
PULPRO 30	0	SX																																																											
PULPRO 20	0	SX																																																											
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33	3.5" HWDP (RENTAL)	89	303.44																																																										
1	XO	171	0.77	DEPTH OUT (m)	3926.00	NOTES: CHECK BRAKES & LINKAG , STABBING VALVE & IBOP READY , F/T CROWN SAVER , REMOT CHOKES & FLARE STACK , BOP & MANIFOLD VALVE ALIGNMENT , VISUALOF TOP DRIVE & DERRICK ,																																																							
				DEPTH IN (m)	3975.00																																																								
				TOTAL DRILLED (m)	-49.00																																																								
				TOTAL HRS RUN	59.00																																																								
				CUTTING STRUCTURE																																																									
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR																																																	
49	D.P.	STANDS	1406.02	HOLE CONDITION																																																									
2	D.P.	SINGLES	19.22	HOLE DRAG																																																									
KELLY DOWN				20																																																									
TOTAL				3926.00					TORQUE AT BOTTOM					9500.00																																															
WT. OF D.C.				0.00					FILL ON BOTTOM (m)					0.00																																															
WT. OF STRING				118.00															WORKING FR. HEIGHTS 130 MACP 4669																																										

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}		WELL NO. C1968		YEAR 2008	MONTH 11	DAY 23
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1150	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							FROM	00:00		TO	12:00		INJURIES			NIGHT TOUR							FROM	12:00		TO	00:00		INJURIES										FROM	__:_		TO	__:_		INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO							CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO							CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO															
DRILLER	100027876	BAILEY,CARL J	12.00			YES							DRILLER	100052807	MONYARD,JEFF P	12.00			YES																												
DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES							DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES																												
MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES							MOTORMAN	100114509	COLES,RANDY R	12.00			YES																												
FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES							FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES																												
FLOORMAN	100145233	REID,JUSTIN	12.00			YES							FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES																												
LEASEHAND	100145303	REID,BOYCE	12.00			YES							LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES																												
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	CREW SAFETY DAYS		DRIVERS					RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	CREW SAFETY DAYS		DRIVERS					RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	CREW SAFETY DAYS		DRIVERS																
					233		JEFF MONYARD										234		JEFF MONYARD																												
							CARL BAILEY												CARL BAILEY																												

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#:	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked			YEAR 2008 MONTH 11 DAY 25 RIG NO. C0045 FUEL @ 08:00 HRS RIG 14188 BOILER 0.00 TEMPERATURE W -7 E CURRENT CONDITIONS A BLOWING SNOW T WIND DIRECTION E E R ROAD CONDITION FAIR	LAST CASING TUBING OR LINER O.D. (mm) 244.5 MIN I.D. (mm) 0.0 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00	SPUD DATE 2008/08/12 TIME 12:00 RIG RELEASE 2008/12/21 TIME 0:00 WELL TYPE DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 OP FUEL CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_11_25_1 VENDOR SOFTWARE VERSION 4.2.9.C-5		
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3	SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES	
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PU/LD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	NO.	TYPE		
				11.50		0.25														0.25						0			12.00	HWT 5" DPP X 80	
				3.50	7.75	0.25																		0.50						12.00	HYDRALIC CATWALK AS PER LETT
				15.00	7.75	0.50														0.25				0.50					24.00	TOPDRIVE	
Total				15.00	7.75	0.50														0.25				0.50					24.00		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD			METERS DRILLED					TIME LOG														
BIT NO.	17			MUD TYPE	POLYMER	WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
1	BIT	156	0.19	SIZE	156.00					3975.00	3975.01	DRILL	10	0	12:00	15:30	3.50	5.0	CONDITION MUD & CIRCULATE / CIRC. WELL WITH										
1	MOTOR, DOWNHOLE	120	7.54	IADC CODE						3975.00	3975.01	DRILL	0	0						PRODUCTION EQUIPMENT									
1	UBHO	120	0.71	MANUFACTURER	SMITH										15:30	16:00	0.50	25.0	OTHER / BLOW OUT N2 & PRODUCTION EQUIPMENT										
1	MONEL	120	9.42	TYPE	MS1613WQE										16:00	19:00	3.00	6.0	TRIPS / CIRCULATE OUT OF HORIZONTAL SECTION										
1	MONEL	120	9.40	SERIAL NO.	JY6026															INTO SHOE, FLOW CHECK & REMOVE R-BOP, PUMP									
165	3.5" DP	89	1593.26	PVT		93.00	103.00	71.4												12M3 KILL MUD INTO STRING									
1	XO - HT 38 X	120	0.90	DEPTH OUT (m)			3975.00	MUD MATERIALS ADDED			CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM	19:00	23:45	4.75	6.B	TRIP OUT OF HOLE WITH FLOW CHECKS @ 3420M ,									
60	3.5" SPIRAL H.W.D.P.	120	560.11	DEPTH IN (m)			3975.00	SOLIDS CONTROL			6250	@	40	@	3921					3280M 2600M FR. 3420 TO 2500M									
1	XO - HT 38 X	120	0.92	TOTAL DRILLED (m)				CENTRIFUGE			REDUCED PUMP SPEED					23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.									
1	JARS, MECHANICAL	120	4.72	TOTAL HRS RUN			64.50	BOILERS			DEVIATION SURVEYS									NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, , CHECK BOP &									
33	3.5" HWDP (RENTAL)	89	303.44	CUTTING STRUCTURE				BOILERS												MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,									
1	XO	171	0.77	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	HOLE CONDITION												F/T REMOTE CHOKES , F/T FLARE STACK IGNITER				
				1	6	CT	G	X	1	CT	BHA	7.26	HOLE CONDITION																
				TOTAL DRILLED (m)				HOLE CONDITION								DRILLER SIGNATURE					SPECIAL EVENT				SAFETY TOPIC		MEHL	MACP	
				TOTAL HRS RUN			64.50	HOLE CONDITION								JEFF MONYARD					TIME/DEPTH				CIRC. WITH PRODUCTIC		140	4669	
51	D.P.	STANDS	1459.28	TORQUE AT BOTTOM			9500.00	HOLE CONDITION																					
1	D.P.	SINGLES	9.49	FILL ON BOTTOM (m)			0.00	HOLE CONDITION																					
KELLY DOWN			5.57	FILL ON BOTTOM (m)			0.00	HOLE CONDITION																					
TOTAL			3975.00	FILL ON BOTTOM (m)			0.00	HOLE CONDITION																					
WT. OF D.C.			0.00	FILL ON BOTTOM (m)			0.00	HOLE CONDITION																					
WT. OF STRING			114.00	FILL ON BOTTOM (m)			0.00	HOLE CONDITION																					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008		MONTH 11		DAY 25	
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045	
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1152	
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR			FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100027876	BAILEY,CARL J	12.00			YES
DRILLER	100059098	JENSEN,JAMES R	8.00			
DERRICKMAN	100010736	WEIGEL,PAUL	8.00			
DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES
MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES
FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES
FLOORMAN	100145233	REID,JUSTIN	12.00			YES
LEASEHAND	100145303	REID,BOYCE	12.00			YES

NIGHT TOUR			FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00			YES
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES
MOTORMAN	100114509	COLES,RANDY R	12.00			YES
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES

			FROM	TO	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
237	JEFF MONYARD
	CARL BAILEY

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
238	JEFF MONYARD
	CARL BAILEY

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA	SURFACE LOCATION 01-01-001-01-W1	SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										
YEAR: 2008	MONTH: 11	DAY: 26	RIG NO.: C0045	FUEL @ 08:00 HRS	RIG: 9786	BOILER: 0.00	TEMPERATURE: W 4, E A T H, E E R	DC/DP: DP	DC/DP SIZE: 127.0	MASS: 29.02	GRADE: G-105	MINIMU M.I.D.: 108.6	T. JNT. O.D.: 165.0	TYPE THREA: NC50	NO. OF JOINTS: 120.00	PUMP TYPE: TRIPLEX	PUMP MANUFACTURER: EMSCO	STROKE LENGTH: 305.00

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
						4.00	0.25													7.75						12.00
						9.25	0.25													2.50						12.00
																				10.25						24.00
Total						13.25	0.50																			

SHALE SHAKER(S)				RENTALS/SERVICES			
NO.	TYPE	TYPE		HWT 5" DPP X 80			
0				HYDRALIC CATWALK AS PER LETT			
SCREENS CHANGE	NEW / USED			TOPDRIVE			
TOP	TOP						
MIDDLE	MIDDLE						
BOTTOM	BOTTOM						

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	BIT	156	0.19
1	MOTOR, DOWNHOLE	120	9.39
1	DOUBLE PIN X/O	120	0.26
1	LANDING SUB	125	0.90
1	PULSAR COLLAR	120	1.83
1	GRT TOOL	131	3.51
1	MONEL	120	9.28
1	MONEL	120	9.42
165	3.5" DP	89	1593.26
1	XO - HT 38 X	120	0.90
60	3.5" SPIRAL H.W.D.P.	120	560.11
1	XO - HT 38 X	120	0.92
1	JARS, MECHANICAL	120	4.72
33	3.5" HWDP (RENTAL)	89	303.44
1	XO	171	0.77
51	D.P. STANDS	1459.28	
1	D.P. SINGLES	9.49	
	KELLY DOWN	5.57	
	TOTAL	3973.24	
	WT. OF D.C.	0.00	
	WT. OF STRING	114.00	

BIT RECORD	
BIT NO.	18
SIZE	156.00
IADC CODE	
MANUFACTURER	SMITH
TYPE	MSI613
SERIAL NO.	JX3095
JETS	14.30 14.30 14.30 11.10 11.10 11.10
DEPTH OUT (m)	3975.00
DEPTH IN (m)	4255.90
TOTAL DRILLED (m)	-280.90
TOTAL HRS RUN	
CUTTING STRUCTURE	TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR
HOLE CONDITION	HOLE DRAG 20
TORQUE AT BOTTOM	9500.00
FILL ON BOTTOM (m)	0.00

MUD RECORD			
MUD TYPE	POLYMER	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>
TIME	02:00	06:00	10:00
DENSITY (kg/m3)	1040.00	1040.00	1045.00
FUNNEL VISCOSITY	37.00	37.00	38.00
FLUID LOSS (cm3)	13.00	13.00	13.00
pH	11.00	11.00	11.00
PVT	93.00	103.00	71.4
MUD MATERIALS ADDED	DEFOAM X 0 PAIL		
CENTRIFUGE	HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY		
BOILERS	1 2 HRS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY		

METERS DRILLED					
FROM	TO	D-R-C	RPM	WOB	
3975.00	3975.01	DRILL	0	0	
3975.00	3975.01	DRILL	0	0	
CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE SPM	PUMP NO. 2 LINER SIZE SPM			
21000	140.0	140.0 85			
REDUCED PUMP SPEED	6250 @ 40	3921			
DEPTH (m)	DEVIATION	DIRECTION			
DEVIAION SURVEYS					
DRILLER SIGNATURE: JEFF MONYARD					

TIME LOG							
FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
12:00	14:30	2.50	20.D	HANDLE DIRECTIONAL TOOLS / SURFACE TEST & TROUBLE SHOOT GRT TOOL			
14:30	21:45	7.25	6.A	TRIP IN HOLE / FILL PIPE @ 1000M, FILL PIPE & TEST TOOLS @ 2498M, 3415M			
21:45	23:45	2.00	6.A	TRIP IN HOLE / WASH TO BOTTOM FR. 3415M-3500M			
LOG							
23:45	24:00	0.25	7.0	HOLE W/ GRT RESISTIVITY TOOL			
RIG SERVICE / F/T ANNULAR 26 SEC CLOSE							
NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, STABBING VALVE. X/O , & INSIDE BOP							
READY, VISUAL INSPECTION TOP DRIVE & DERRICK, F/T REMOTE							
CHOKES, F/T FLARE STACK IGNITER							
SPECIAL EVENT		SAFETY TOPIC		MEHL	MACP		
JEFF MONYARD		HANDLING DIR. TOOLS		0	4669		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 11	DAY 26
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA		RIG NO. C0045	
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1153
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM	TO	INJURIES		
		00:00	12:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	7.00		YES	
DRILLER	100059098	JENSEN,JAMES R	5.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	5.00		YES	
DERRICKMAN	100053524	FARRELL,DARREN R	7.00		YES	
MOTORMAN	100026162	TOUROUT,PAT	5.00		YES	
MOTORMAN	100032314	GOULD,ROLAND R	7.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	7.00		YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	5.00		YES	
FLOORMAN	100145233	REID,JUSTIN	7.00		YES	
FLOORMAN	100202152	EVANS,SCOTT L	5.00		YES	
LEASEHAND	100145303	REID,BOYCE	7.00		YES	
LEASEHAND	100210200	MARCHE,PIERRE G	5.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
		12:00	00:00	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	

DAY TOUR		FROM	TO	INJURIES		
		__:	__:	YES	NO	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
239	JEFF MONYARD		
	CARL BAILEY		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
240	JEFF MONYARD		
	CARL BAILEY		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 11	DAY 28	LAST CASING TUBING OR LINER		O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045		FUEL @ 08:00 HRS										RIG RELEASE 2008/12/21	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG 13006		BOILER 0.00										OPERATOR'S AFE GHS/0001AFE004 REV P		
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			TEMPERATURE		CURRENT CONDITIONS										KELLY BSHG 0.00		OP FUEL
						WIND DIRECTION NE		ROAD CONDITION GOOD		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH
						DC/DP		DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	CONTRACTOR'S JOB C1968		
						DC/DP		DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	TOUR SHEET SERIAL 0045_2008_11_28_1		
						DC/DP		DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	VENDOR SOFTWARE VERSION 4.2.9.C-5		

TIME - HRS	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES				
	RIG MOVE																											NO.	TYPE	TYPE					
	DRILLING		6.75																									0				HWT 5" DPP X 80			
	REAMING																											SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT			
	DRILLING LINE																											TOP	TOP		TOPDRIVE				
DRILLING TIME																											MIDL	MIDL							
WAITING TIME																											BOTTOM	BOTTOM							
MEETINGS, SAFETY																																			
WELL CONTROL																																			
COMPLETION																																			
BILLING CODES																																			
Total			10.00																																

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD					MUD RECORD					METERS DRILLED					TIME LOG											
				BIT NO.					MUD TYPE					FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
				SIZE					WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	TIME	02:00	06:00	10:00	3991.00	3991.01	DRILL	28	8	00:00	06:45	6.75	2.0	DRILL . DRILL 156MM HOLE				
				IADC CODE					DENSITY (kg/m3)	1045.00	1045.00	1045.00	3991.01	4063.80	DRILL	0	30	FR.3991M>4063.80M ROTATED 73.28 M												
MANUFACTURER					FUNNEL VISCOSITY	37.00	37.00	37.00						06:45	11:45	5.00	20.A	DIRECTIONAL SURVEYS ACCUMULATED SURVEYS												
TYPE					FLUID LOSS (cm3)	13.80	13.80	13.00						,CONNECTIONS , WORK PIPE & CIRC.																
SERIAL NO.					pH	11.00	11.00	11.00						11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.												
JETS					PVT																									
DEPTH OUT (m)					MUD MATERIALS ADDED					SOLIDS CONTROL					CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2												
DEPTH IN (m)															26200	140.0	88	140.0												
TOTAL DRILLED (m)															REDUCED PUMP SPEED															
TOTAL HRS RUN															7900	@	44	@	3976											
CUTTING STRUCTURE															DEVIATION SURVEYS															
TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR							DEPTH (m)	DEVIATION	DIRECTION													
															BOILERS															
															1				2											
															HRS RUN	12.00	HRS RUN													
															BOILER pH	10.00	BOILER pH													
															STACK TEMP	275.00	STACK TEMP													
															DRILLER SIGNATURE					SPECIAL EVENT						SAFETY TOPIC	MEHL	MACP		
															JAMES JENSEN					TIME/DEPTH						PUMP REPAIRS	140	4445		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 11		DAY 28	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1155	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100059098	JENSEN,JAMES R	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	
MOTORMAN	100026162	TOUROUT,PAT	12.00		YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES	
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES	
RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	
CREW SAFETY DAYS			DRIVERS			
243			JAMES JENSEN			
			CARL BAILEY			

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	
LEASEHAND	100145303	REID,BOYCE	12.00		YES	
RATE SCHEDULE			<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	
CREW SAFETY DAYS			DRIVERS			
244			JAMES JENSEN			
			CARL BAILEY			

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
RATE SCHEDULE			<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	
CREW SAFETY DAYS			DRIVERS			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#1}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2008 MONTH: 11 DAY: 29 RIG NO.: C0045 FUEL @ 08:00 HRS: [] RIG: 5759 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: [] CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_11_29_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		TEMPERATURE W -3 E -3 A -3 T OVERCAST H WIND DIRECTION E W R ROAD CONDITION GOOD		DC/DP: [] DC/DP SIZE: [] MASS: 127.0 GRADE: 29.02 MINIMU M.I.D.: G-105 T. JNT. O.D.: 108.6 TYPE THREA_: 165.0 NO. OF JOINTS: 120.00 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES								
	2.75					0.25													9.00							12.00	NO. TYPE TYPE		HWT 5" DPP X 80			
	3.50			1.25		0.25													7.00							12.00	SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT			
	6.25			1.25		0.50													16.00							24.00	TOP	TOP				
																											MIDDL	MIDDL				
																												BOTTOM	BOTTOM			

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG											
1	BIT	156	0.19	BIT NO.	18			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS						
1	MOTOR, DOWNHOLE	120	9.39	SIZE	156.00			TIME	02:00	06:00	10:00	4102.24	4131.24	DRILL	25	8	00:00	02:45	2.75	2.0	DRILL / DIR DRILL 156MM HOLE FR.						
1	DOUBLE PIN X/O	120	0.26	IADC CODE			DENSITY (kg/m3)	1040.00	1040.00	1045.00	4131.24	4134.00	DRILL	0	33						4102.24M->4134M ROTATED 29 M						
1	LANDING SUB	125	0.90	MANUFACTURER	SMITH			FUNNEL VISCOSITY	37.00	37.00	37.00					02:45	09:30	6.75	20.B	CONTROLLED DRILLING / SLIDE 3 M							
1	PULSAR COLLAR	120	1.83	TYPE	MSI613			FLUID LOSS (cm3)	13.00	13.00	14.00					09:30	11:45	2.25	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,							
1	GRT TOOL	131	3.51	SERIAL NO.	JX3095			pH	11.00	11.00	11.00										CONNECTIONS , ORIENTATE TOOL FACE & CIRC.						
1	MONEL	120	9.42	JETS	14.30	14.30	PVT								11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26								
165	3.5" DP	89	1593.26	DEPTH OUT (m)	4134.00			MUD MATERIALS ADDED				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		SEC.WEEKLY RIG INSPECTION,VISUALLY INSPECT										
1	XO - HT 38 X	120	0.90	DEPTH IN (m)	4255.90			PRODUCT	AMOUNT	UNIT	SOLIDS CONTROL				28000	140.0	88	140.0	WELL CONTROL EQUIPMENT{RMZ}								
60	3.5" SPIRAL H.W.D.P.	120	560.11	TOTAL DRILLED (m)	-121.90			CENTRIFUGE				REDUCED PUMP SPEED															
1	XO - HT 38 X	120	0.92	TOTAL HRS RUN	33.60			HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	8800 @ 45 @ 4072				DEVIATION SURVEYS											
1	JARS, MECHANICAL	120	4.72	CUTTING STRUCTURE	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	BOILERS				DEPTH (m)	DEVIATION	DIRECTION							
33	3.5" HWDP (RENTAL)	89	303.44	HOLE CONDITION										1				4,086.00	92.70	28.50	NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP						
1	XO	171	0.77	HOLE DRAG	24									2				4,095.55	92.60	28.70	& MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, FLARE STACK,						
57	D.P.	STANDS	1631.90	TORQUE AT BOTTOM	8400.00													4,105.22	92.40	28.50	CROWN SAVER, VISUAL INSPEC. TOP DRIVE & DERRICK						
0	D.P.	SINGLES	0.00	FILL ON BOTTOM (m)	0.00													4,114.80	92.80	28.50							
KELLY DOWN		3.20																									
TOTAL		4134.00																									
WT. OF D.C.		0.00																									
WT. OF STRING		116.00																									
DRILLER SIGNATURE																	SPECIAL EVENT				SAFETY TOPIC		MEHL		MACP		
JAMES JENSEN																	TIME/DEPTH				WORKING AT HEIGHTS		144		4669		

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008		MONTH 11		DAY 29	
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045	
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1156	
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																						
		FROM	00:00		TO	12:00		INJURIES				FROM	12:00		TO	00:00		INJURIES				FROM	__: __		TO	__: __		INJURIES	
CREW	EMPLOYEE NUMBER		NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER		NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER		NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER		NAME	HRS	YES	NO		
DRILLER	100059098		JENSEN,JAMES R	12.00		YES	DRILLER	100027876		BAILEY,CARL J	12.00		YES																
DERRICKMAN	100010736		WEIGEL,PAUL	12.00		YES	DERRICKMAN	100053524		FARRELL,DARREN R	12.00		YES																
MOTORMAN	100026162		TOUROUT,PAT	12.00		YES	MOTORMAN	100032314		GOULD,ROLAND R	12.00		YES																
FLOORMAN	100141253		SQUIRES,DANIEL G	12.00		YES	FLOORMAN	100080030		MILLER,DARRELL W	12.00		YES																
FLOORMAN	100202152		EVANS,SCOTT L	12.00		YES	FLOORMAN	100145233		REID,JUSTIN	12.00		YES																
LEASEHAND	100210200		MARCHE,PIERRE G	12.00		YES	LEASEHAND	100145303		REID,BOYCE	12.00		YES																
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT															
CREW SAFETY DAYS							CREW SAFETY DAYS							CREW SAFETY DAYS															
							DRIVERS																						
							JAMES JENSEN																						
245							CARL BAILEY																						
							DRIVERS																						
							JAMES JENSEN																						
246							CARL BAILEY																						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked																	YEAR 2008	MONTH 11	DAY 30	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. of JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00																																																				
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045		FUEL @ 08:00 HRS		RIG 18000		BOILER 0.00		TEMPERATURE			DC/DP			DC/DP SIZE			MASS			GRADE			MINIMU M.I.D.			T. JNT. O.D.			TYPE THREA			NO. of JOINTS			PUMP TYPE			PUMP MANUFACTURER			STROKE LENGTH																																										
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			W -3			E A -3			H WIND DIRECTION SE			R ROAD CONDITION FAIR			DP			127.0			29.02			G-105			108.6			165.0			NC50			120.00			TRIPLEX			EMSCO			305.00																																						
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			DP			127.0			38.09			X-95			101.6			165.0			NC50			104.00			TRIPLEX			EMSCO			305.00																																																		
CODE NO.			1			2			3			4			5			6			7			8			9			10			11			12			13			14			15			16			17			18			19			20			21			22			23			24			25			Total			SHALE SHAKER(S)			RENTALS/SERVICES		
TIME - HRS	RIG MOVE		3.75		0.25		0.25																																																																															
			1.75																																																																																			
	Total		5.50		0.50																																																																																	

NO.	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD					MUD RECORD					METERS DRILLED					TIME LOG																																
	BIT NO.	18			SIZE	156.00	IADC CODE	SMITH	TYPE	MSI613	SERIAL NO.	JX3095	JETS	DEPTH OUT (m)	4200.00	DEPTH IN (m)	4255.90	TOTAL DRILLED (m)	-55.90	TOTAL HRS RUN	50.75	PRODUCT	AMOUNT	UNIT	DEFOAM X	5	PAIL	DEFOAM X	5	PAIL	CIRCULATION PRESSURE	22000	PUMP NO. 1	140.0	SPM	73	PUMP NO. 2	140.0	SPM	4168	DEPTH (m)	DEVIATION	DIRECTION	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
1	BIT		156	0.19						MUD TYPE WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>					FROM TO D-R-C RPM WOB					FROM TO ELAPSED TIME CODE																																
1	MOTOR, DOWNHOLE		120	9.39						TIME					4188.50 4191.89 DRILL 1 30					12:00 15:00 3.00 20.B CONTROLLED DRILLING /DIR. DRILL 156MM HOLE																																
1	DOUBLE PIN X/O		120	0.26						DENSITY (kg/m3)					4191.89 4200.00 DRILL 20 8					FR.																																
1	LANDING SUB		125	0.90						FUNNEL VISCOSITY										4188.5M-4191.89M SLIDE 2.5M																																
1	PULSAR COLLAR		120	1.83						FLUID LOSS (cm3)										15:00 15:15 0.25 21.D PRE-JOB SAFETY / SAFETY MEETING WITH																																
1	GRT TOOL		131	3.51						pH										PRODUCTION & DRILLING CREW PRIOR TO PUMPING N2																																
1	MONEL		120	9.28						PVT										15:15 17:00 1.75 2.0 DRILL / DIR. DRILL 156MM HOLE																																
1	MONEL		120	9.42																FR.4191.89M-4200M																																
165	3.5" DP		89	1593.26																17:00 23:45 6.75 20.A DIRECTIONAL SURVEYS / ACCUM. SURVEY TIMES,																																
1	X0 - HT 38 X		120	0.90																CONNECTION TIMES, ORIENT. TOOL FACE, WORK PIPE																																
60	3.5" SPIRAL H.W.D.P.		120	560.11																23:45 24:00 0.25 7.0 RIG SERVICE / F/T ANNULAR 26 SEC CLOSE																																
1	X0 - HT 38 X		120	0.92																																																
1	JARS, MECHANICAL		120	4.72																																																
33	3.5" HWDP (RENTAL)		89	303.44																																																
1	X0		171	0.77																																																
59	D.P. STANDS		1689.64																																																	
1	D.P. SINGLES		9.70																																																	
KELLY DOWN			1.76																																																	
TOTAL			4200.00																																																	
WT. OF D.C.			0.00																																																	
WT. OF STRING			118.00																																																	

TIME LOG - CONTINUED

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 11	DAY 30
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1157
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR																
		FROM	00:00	TO	12:00	INJURIES				FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME		HRS		YES	NO
DRILLER	100059098	JENSEN,JAMES R		12.00			YES	DRILLER	100027876	BAILEY,CARL J		12.00			YES								
DERRICKMAN	100010736	WEIGEL,PAUL		12.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R		12.00			YES								
MOTORMAN	100026162	TOUROUT,PAT		12.00			YES	MOTORMAN	100032314	GOULD,ROLAND R		12.00			YES								
FLOORMAN	100141253	SQUIRES,DANIEL G		12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W		12.00			YES								
FLOORMAN	100202152	EVANS,SCOTT L		12.00			YES	FLOORMAN	100145233	REID,JUSTIN		12.00			YES								
LEASEHAND	100210200	MARCHE,PIERRE G		12.00			YES	LEASEHAND	100145303	REID,BOYCE		12.00			YES								

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
247	JAMES JENSEN					
	CARL BAILEY					

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
248	JAMES JENSEN					
	CARL BAILEY					

RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 12	DAY 1	LAST CASING TUBING OR LINER		O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPRR, M. L.M. RMZ	RIG NO. C0045	FUEL @ 08:00 HRS		RIG 20367	BOILER 0.00											RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	TEMPERATURE W-3 E A T H E R R	DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE G-105	MINIMU M.I.D. 108.6	T. JNT. O.D. 165.0	TYPE NC50	NO. OF JOINTS 120.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO		STROKE LENGTH 305.00	OPERATOR'S AFE GHS/0001AFE004 REV P			
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			WIND DIRECTION E SW	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO		305.00	CONTRACTOR'S JOB C1968			
					ROAD CONDITION FAIR	DP	88.9	19.79	S-135	70.2	129.0	NC38	165.00					TOUR SHEET SERIAL 0045_2008_12_01_1			
																		VENDOR SOFTWARE VERSION 4.2.9.C-5			

TIME HRS	<table border="1"> <tr> <th>CODE NO.</th> <th>1</th> <th>2</th> <th>3</th> <th>4</th> <th>5</th> <th>6</th> <th>7</th> <th>8</th> <th>9</th> <th>10</th> <th>11</th> <th>12</th> <th>13</th> <th>14</th> <th>15</th> <th>16</th> <th>17</th> <th>18</th> <th>19</th> <th>20</th> <th>21</th> <th>22</th> <th>23</th> <th>24</th> <th>25</th> <th>Total</th> <th colspan="2">SHALE SHAKER(S)</th> <th colspan="2">RENTALS/SERVICES</th> </tr> <tr> <td></td> <td>RIG MOVE</td> <td>DRILLING</td> <td>REAMING</td> <td>CORING</td> <td>CIRC MUD</td> <td>TRIP. PULD DP/DC</td> <td>LUB RIG</td> <td>RIG DOWNTIME</td> <td>DRILLING LINE</td> <td>SURVEYS</td> <td>LOGGING</td> <td>CASING & CEMENT</td> <td>WOC</td> <td>NU / ND BOPS</td> <td>TEST BOPS</td> <td>DRILL-STEM TEST</td> <td>PLUG BACK</td> <td>SQUEEZE</td> <td>FISHING</td> <td>DIR. WORK</td> <td>WAITING TIME</td> <td>MEETINGS, SAFETY</td> <td>WELL CONTROL</td> <td>COMPLETION</td> <td>BILLING CODES</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>3.75</td> <td></td> <td></td> <td>6.75</td> <td></td> <td>0.25</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.25</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>12.00</td> <td colspan="2">NO. TYPE TYPE</td> <td colspan="2">HWT 5" DPP X 80</td> </tr> <tr> <td></td> <td></td> <td>1.00</td> <td></td> <td></td> <td>3.00</td> <td>2.25</td> <td>0.25</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>5.50</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>12.00</td> <td colspan="2">SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/></td> <td colspan="2">HYDRALIC CATWALK AS PER LETT</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>TOP</td> <td>TOP</td> <td colspan="2">TOPDRIVE</td> </tr> <tr> <td></td> <td>Total</td> <td>4.75</td> <td></td> <td></td> <td>9.75</td> <td>2.25</td> <td>0.50</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6.75</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>24.00</td> <td>MIDDL</td> <td>MIDDL</td> <td colspan="2"></td> </tr> </table>																									CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES							3.75			6.75		0.25													1.25							12.00	NO. TYPE TYPE		HWT 5" DPP X 80				1.00			3.00	2.25	0.25													5.50							12.00	SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT																														TOP	TOP	TOPDRIVE			Total	4.75			9.75	2.25	0.50													6.75						24.00	MIDDL	MIDDL		
	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES																																																																																																																																																																																							
		RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES																																																																																																																																																																																											
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	Total	4.75			9.75	2.25	0.50													6.75						24.00	MIDDL	MIDDL																																																																																																																																																																																									

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG						
	BIT NO.	SIZE			IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
1	BIT	156	0.19	18					02:00	06:00	10:00	4200.00	4245.75	DRILL	0	30	00:00	03:45	3.75	2.0	DRILL DRILL 156MM HOLE WITH N2 , FR.			
1	MOTOR, DOWNHOLE	120	9.39	156.00					1045.00	1045.00	1045.00	4245.75	4245.76	DRILL	30	7					4200M->4245.75M ROTATED 46.48M			
1	DOUBLE PIN X/O	120	0.26														03:45	08:30	4.75	5.D	CIRCULATE AND CONDITION / CIRC.W/PRODUCTION			
1	LANDING SUB	125	0.90																		EQUIPMENT & RIG PUMP , CLEAN & CONDITION			
1	PULSAR COLLAR	120	1.83																		HOLE .			
1	GRT TOOL	131	3.51														08:30	10:30	2.00	5.D	CIRCULATE AND CONDITION / STOP PUMPING N2 ,			
1	MONEL	120	9.28																		SWITCH TO @ BALANCE WITH RIG PUMP			
1	MONEL	120	9.42																		DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,			
165	3.5" DP	89	1593.26																		WORK PIPE & CIRC.			
1	XO - HT 38 X	120	0.90																		RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.			
60	3.5" SPIRAL H.W.D.P.	120	560.11																					
1	XO - HT 38 X	120	0.92																					
1	JARS, MECHANICAL	120	4.72																					
33	3.5" HWDP (RENTAL)	89	303.44																					
1	XO	171	0.77																					
					DEPTH OUT (m)				4245.75															
					DEPTH IN (m)				4255.90															
					TOTAL DRILLED (m)				-10.15															
					TOTAL HRS RUN				54.50															
					CUTTING STRUCTURE																			
					TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR											
					HOLE CONDITION																			
					HOLE DRAG				26															
					TORQUE AT BOTTOM				10000.00															
					FILL ON BOTTOM (m)				0.00															
60	D.P.	STANDS	1718.64																					
2	D.P.	SINGLES	19.32																					
					KELLY DOWN				8.89															
					TOTAL				4245.75															
					WT. OF D.C.				0.00															
					WT. OF STRING				118.00															

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008			MONTH 12		DAY 1				
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA						RIG NO. C0045					
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				RIG SAFETY DAYS 1158			
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968						OPERATOR'S AFE GHS/0001AFE004 REV P					

DAY TOUR	FROM	00:00	TO	12:00	INJURIES		
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CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100059098	JENSEN,JAMES R	12.00			YES
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
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249	JAMES JENSEN
	CARL BAILEY

NIGHT TOUR	FROM	12:00	TO	00:00	INJURIES		
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CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100027876	BAILEY,CARL J	12.00			YES
DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES
MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES
FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES
FLOORMAN	100145233	REID,JUSTIN	12.00			YES
LEASEHAND	100145303	REID,BOYCE	12.00			YES

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
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250	JAMES JENSEN
	CARL BAILEY

	FROM		TO		INJURIES		
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CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
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LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	<p align="center">Daily Checks</p> (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR MONTH DAY 2008 12 2 LAST CASING TUBING OR LINER RIG NO. C0045 FUEL @ 08:00 HRS RIG 17041 BOILER 0.00 TEMPERATURE W-3 E-CURRENT CONDITIONS A-OVERCAST T WIND DIRECTION H SW R ROAD CONDITION FAIR	O.D. (mm) 244.5 MIN I.D. (mm) 0.0 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00	SPUD DATE 2008/08/12 TIME 12:00 RIG RELEASE 2008/12/21 TIME 0:00 WELL TYPE DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 OP FUEL			
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA	SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3	SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	PUMP TYPE TRIPLEX EMSCO PUMP MANUFACTURER EMSCO STROKE LENGTH 305.00 TRIPLEX EMSCO 305.00		CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_12_02_1 VENDOR SOFTWARE VERSION 4.2.9.C-5	

CODE NO.	TIME - HRS																									Total	SHALE SHAKER(S)			RENTALS/SERVICES									
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U/LD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	SCREENS CHANGE	NEW / USED	HWT 5" DPP X 80	HYDRALIC CATWALK AS PER LETT	TOPDRIVE					
					2.25	8.50	0.25														1.00																		
						4.50	0.25								0.25						7.00																		
Total					2.25	13.00	0.50								0.25						8.00																		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG							
				BIT NO.	18	SIZE	156.00	MUD TYPE	POLYMER	WATER BASED	X	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
1	BIT	156	0.19							14:00	18:00	22:00	4255.90	4255.91	DRILL	30	8	00:00	02:00	2.00	6.B	TRIP OUT OF HOLE / POOH FR. 3850M>3441M		
1	MOTOR, DOWNHOLE	120	9.39	IADC CODE									4255.91	4255.92	DRILL	0	30	02:00	04:15	2.25	5.0	CONDITION MUD & CIRCULATE / WORK TIGHT SPOT		
1	DOUBLE PIN X/O	120	0.26	MANUFACTURER	SMITH	FUNNEL VISCOSITY		37.00	37.00	37.00								FR. 3441M>3426M						
1	LANDING SUB	125	0.90	TYPE	MSI613	FLUID LOSS (cm3)		13.00	12.80	13.00								04:15 10:45 6.50 6.B						
1	PULSAR COLLAR	120	1.83	SERIAL NO.	JX3095	pH		10.00	11.00	11.00								PUMP PILL, BLOW DOWN N2 LINES, REMOVE						
1	GRT TOOL	131	3.51	PVT	109.4 143.00 139.00	MUD MATERIALS ADDED		SOLIDS CONTROL			CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2						04:15 10:45 6.50 6.B			
1	MONEL	120	9.28	JETS	14.30 14.30 14.30 11.10 11.10	CENTRIFUGE					27000		140.0 78		140.0						10:45 11:45 1.00 20.D			
1	MONEL	120	9.42	DEPTH OUT (m)	4255.90	PULPRO 20		0	SX				9200		@ 45 @ 4168						11:45 12:00 0.25 7.0			
165	3.5" DP	89	1593.26	DEPTH IN (m)	4255.90	PULPRO 30		0	SX												RIG SERVICE FUNCTION ANNUAL CLOSED 26 SEC.			
1	XO - HT 38 X	120	0.90	TOTAL DRILLED (m)		BOILERS																		
60	3.5" SPIRAL H.W.D.P.	120	560.11	TOTAL HRS RUN	55.50	1		2																
1	XO - HT 38 X	120	0.92	CUTTING STRUCTURE		HRS RUN		12.00																
1	XO - HT 38 X	120	0.92	TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR	5.06	HRS RUN																		
1	JARS, MECHANICAL	120	4.72	BOILER pH	10.00	BOILER pH																		
33	3.5" HWDP (RENTAL)	89	303.44	STACK TEMP	275.00	STACK TEMP																		
1	XO	171	0.77	DRILLER SIGNATURE	JAMES JENSEN	SPECIAL EVENT		TIME/DEPTH																
61	D.P. STANDS	1747.58		DEVIATION SURVEYS		DEPTH (m)		DEVIATION		DIRECTION														
1	D.P. SINGLES	9.42		NOTES	CHECK BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, F/T FLARE																			
	KELLY DOWN	0.00		SAFETY TOPIC	TRIPPING	MEHL		MACP																
	TOTAL	4255.90		STACK TEMP																				
	WT. OF D.C.	0.00																						
	WT. OF STRING	118.00																						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										YEAR 2008	MONTH 12	DAY 2	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00			
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045 FUEL @ 08:00 HRS RIG 17041 BOILER 0.00 TEMPERATURE W -3 E CURRENT CONDITIONS A OVERCAST T H WIND DIRECTION E SW R ROAD CONDITION FAIR										DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2008/12/21	TIME 0:00					
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	WELL TYPE DIRECTIONAL	RE-ENTRY YES					
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER												DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	OPERATOR'S AFE GHS/0001AFE004 REV P	OP FUEL					
CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES	

TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE	RENTALS/SERVICES		
					2.25	8.50	0.25														1.00					12.00	0			HWT 5" DPP X 80		
						4.50	0.25									0.25					7.00					12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT	
						2.25	13.00	0.50								0.25					8.00					24.00	TOP	TOP	TOPDRIVE			

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG							
				BIT NO.	18	19	MUD TYPE	POLYMER	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
1	BIT	156	0.19	SIZE	156.00	156.00	TIME	14:00	18:00	22:00	4255.90	4255.91	DRILL	30	8	12:00	14:00	2.00	20.D	HANDLE DIRECTIONAL TOOLS / P/U MONEL			
1	MOTOR, DOWNHOLE	120	9.20	IADC CODE			DENSITY (kg/m3)	1045.00	1045.00	1045.00	4255.91	4255.92	DRILL	0	30						,LAYDOWN RESISTIVITY		
1	UBHO	120	0.71	MANUFACTURER	SMITH	SMITH	FUNNEL VISCOSITY	37.00	37.00	37.00											TOOLS , FUNCTION BLIND RAMS CLOSED 7 SEC.		
1	MONEL	120	9.28	TYPE	MSI613	XR-PS	FLUID LOSS (cm3)	13.00	12.80	13.00											FLOW CHECK WHILE OUT OF HOLE .		
1	MONEL	120	9.42	SERIAL NO.	JX3095	PG7950	pH	10.00	11.00	11.00											HANDLE DIRECTIONAL TOOLS DIRECTIONAL TOOLS /		
165	3.5" DP	89	1593.26	JETS	14.30	14.30	PVT	109.4	143.00	139.00											MAKE UP BIT ,		
1	XO - HT 38 X	120	0.90	DEPTH OUT (m)	4255.90	4255.90	MUD MATERIALS ADDED				CIRCULATION PRESSURE kPa	PUMP NO. 1	PUMP NO. 2								CHANGE BEND IN MOTOR , SET MWD		
60	3.5" SPIRAL H.W.D.P.	120	560.11	DEPTH IN (m)	4255.90	4255.90	PRODUCT	AMOUNT	UNIT	SOLIDS CONTROL				LINEAR SIZE	SPM	LINEAR SIZE	SPM				TOOL & TEST		
1	XO - HT 38 X	120	0.92	TOTAL DRILLED (m)			DEFOAM X	1	PAIL	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	27000	140.0	78	140.0				TRIP IN HOLE / TRIP IN HOLE FR. 38M WITH		
1	JARS, MECHANICAL	120	4.72	TOTAL HRS RUN	55.50		CENTRIFUGE				REDUCED PUMP SPEED										REQUIRED FILLS & FLOW CHECKS , @ 1100M ,		
34	3.5" HWDP (RENTAL)	89	312.63	CUTTING STRUCTURE			HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	9200	@	45	@	4168						TRIP OUT OF HOLE / P.O.O.H FR. 1150M> O.O.H		
1	XO	171	0.77	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	DEVIATION SURVEYS								HANDLE DIRECTIONAL TOOLS / LAY DOWN DIR.		
				BOILERS			HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	BOILERS										ASSEMBLY, FLOW CHECK O.O.H		
				1			HRS RUN	12.00			1											CLOSE, 7 SEC OPEN, F/T UPPER PIPE RAMS 6 SEC	
				2			HRS RUN				2											NOTES: CHECK BRAKES & LINKAGE , F/T CROWN SAVER , STABBING VALVE &	
61	D.P.	STANDS	1747.58	BOILER pH	10.00		BOILER pH				DRILLER SIGNATURE				SPECIAL EVENT							IBOP READY BOP & MANIFOLD VALVE ALIGNMENT , VISUAL OF TOP	
1	D.P.	SINGLES	9.42	STACK TEMP	275.00		STACK TEMP				CARL BAILEY				TIME/DEPTH							DRIVE & DERRICK , F/T REMOTE CHOKES & FLARE STACK .	
				HOLE CONDITION			SAFETY TOPIC		MEHL	MACP	HANDLE DIR. TOOLS		0	4445									
				HOLE DRAG		26																	
				TORQUE AT BOTTOM		10000.00																	
				FILL ON BOTTOM (m)		0.00																	
				WT. OF D.C.		0.00																	
				WT. OF STRING		118.00																	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968			YEAR 2008	MONTH 12	DAY 2
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1159	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	00:00	TO	12:00	INJURIES		NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO		
DRILLER	100059098	JENSEN,JAMES R	12.00				YES	DRILLER	100027876	BAILEY,CARL J	12.00				YES										
DERRICKMAN	100010736	WEIGEL,PAUL	12.00				YES	DERRICKMAN	100053524	FARRELL,DARREN R	12.00				YES										
MOTORMAN	100026162	TOUROUT,PAT	12.00				YES	MOTORMAN	100032314	GOULD,ROLAND R	12.00				YES										
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00				YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00				YES										
FLOORMAN	100202152	EVANS,SCOTT L	12.00				YES	FLOORMAN	100145233	REID,JUSTIN	12.00				YES										
LEASEHAND	100210200	MARCHE,PIERRE G	12.00				YES	LEASEHAND	100145303	REID,BOYCE	12.00				YES										

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS		DRIVERS		CREW SAFETY DAYS		DRIVERS		CREW SAFETY DAYS		DRIVERS	
251		JAMES JENSEN		252		JAMES JENSEN					
		CARL BAILEY				CARL BAILEY					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#1}	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 12	DAY 3	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	2008/08/12	TIME	12:00					
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045			244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE	2008/12/21	TIME	0:00					
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG 20801			BOILER 0.00			TEMPERATURE			PUMP TYPE			PUMP MANUFACTURER			STROKE LENGTH					
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			W-2 CURRENT CONDITIONS			DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	TRIPLEX			EMSCO			305.00			
						H WIND DIRECTION			DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX			EMSCO			305.00			
						E SW			DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00										
						R ROAD CONDITION			DP	88.9	19.79	S-135	70.2	129.0	NC38	165.00										
						FAIR																				

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D. DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
						9.75	0.25							1.75							0.25					12.00	0				HWT 5' DPP X 80
							0.25		0.75					5.50												12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
						9.75	0.50		0.75					7.25							0.25					24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG					
				BIT NO.	19	SIZE	156.00	IADC CODE														
1	BIT	156	0.19	MANUFACTURER	SMITH	FUNNEL VISCOSITY	37.00	37.00	37.00	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
1	MOTOR, DOWNHOLE	120	9.20	TYPE	XR-PS	FLUID LOSS (cm3)	13.00	12.80	13.00	4255.90	4255.91	DRILL	30	8	00:00	06:00	6.00	6.A	TRIP IN HOLE / R.I.H W/ BIT & BIT SUB FR.			
1	UBHO	120	0.71	SERIAL NO.	PG7950	pH	10.00	11.00	11.00	4255.91	4255.92	DRILL	0	8					SURFACE>2037M			
1	MONEL	120	9.28	JETS		PVT									06:00	09:45	3.75	6.B	TRIP OUT OF HOLE / P.O.OH FR. 2037M> O M ,			
1	MONEL	120	9.42	DEPTH OUT (m)	4255.90														FLOW CHECK @ 2005M , 650M & OUT OF HOLE			
165	3.5" DP	89	1593.26	DEPTH IN (m)	4255.90														.FUNCTION BLIND RAMS CLOSED .			
1	XO - HT 38 X	120	0.90	TOTAL DRILLED (m)											09:45	10:00	0.25	21.D	PRE-JOB SAFETY / REVIEW JSA A-079 -NIPPLE			
60	3.5" SPIRAL H.W.D.P.	120	560.11	TOTAL HRS RUN															UP			
1	XO - HT 38 X	120	0.92	CUTTING STRUCTURE															/DOWN R-BOP, PRIOR TO			
1	JARS, MECHANICAL	120	4.72	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR							LAYING DOWN N2 VALVE ASSEMBLY & R-BOP			
34	3.5" HWDP (RENTAL)	89	312.63																NIPPLE DOWN BOPS / NIPPLE DOWN N2 VALVE			
1	XO	171	0.77																ASSEMBLY & LINES			
																			RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.			
																			NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP			
																			& MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, F/T FLARE			
																			STACK, F/T CROWN SAVER, VISUAL INSPECTION OF TOP DRIVE &			
																			DERRICK. CAL.=6.36 , MEAS.=7.03 , DIFF. = +.67M3			
																			DRILLER SIGNATURE			
																			SPECIAL EVENT			
																			SAFETY TOPIC			
																			MEHL			
																			MACP			
																			TRIP IN HOLE			
																			45000			
																			4445			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 12	DAY 3
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1160
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100059098	JENSEN,JAMES R	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	
MOTORMAN	100026162	TOUROUT,PAT	12.00		YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES	
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100027876	BAILEY,CARL J	12.00		YES	
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES	
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES	
FLOORMAN	100145233	REID,JUSTIN	12.00		YES	
LEASEHAND	100145303	REID,BOYCE	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT		RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS				CREW SAFETY DAYS	DRIVERS				CREW SAFETY DAYS	DRIVERS		
253	JAMES JENSEN				254	JAMES JENSEN							
	CARL BAILEY					CARL BAILEY							

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 12 DAY: 4 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 21369 BOILER: 0.00	O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	LAST CASING TUBING OR LINER TEMPERATURE: W -2, E -2, A -2, T OVERCAST, H WIND DIRECTION: E W, R ROAD CONDITION: GOOD	DC/DP: DP DC/DP SIZE: 127.0 MASS: 29.02 GRADE: G-105 MINIMU M.I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA: NC50 NO. OF JOINTS: 120.00	PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_04_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	Total																									SHALE SHAKER(S)			RENTALS/SERVICES			
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	NO.	TYPE	TYPE				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	0						
							0.25												1.75													
							0.25												11.50		0.25											
							0.50												13.25		0.25											
	Total																															
TIME - HRS																										NO. TYPE TYPE		HWT 5' DPP X 80				
																										SCREENS CHANGE		HYDRALIC CATWALK AS PER LETT				
																										TOP TOP		TOPDRIVE				
																										MIDDL MIDDL						
																									BOTTOM BOTTOM							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																						
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	MUD TYPE	WATER BASED	OIL BASED	TIME	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																		
1	BIT	156	0.19	19	156.00		SMITH																																
1	BIT SUB	120	1.07																																				
6	3.5" HWDP (RENTAL)	89	55.94																																				
165	3.5" DP	89	1593.26																																				
1	X0 - HT 38 X	120	0.90																																				
42	3.5" SPIRAL H.W.D.P.	120	392.04																																				
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2		REDUCED PUMP SPEED 9200 @ 45 @ 4168 DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION																	
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR				PRODUCT AMOUNT UNIT				CENTRIFUGE				kPa		LINER SIZE SPM		LINER SIZE SPM																			
				DEPTH OUT (m) 4255.90				DUAL-FLO 6 SX				HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY				26000		140.0 78		140.0		NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, F/T FLARE STACK, F/T CROWN SAVER, VISUAL INSPECT. TOP DRIVE & DERRICK																	
				DEPTH IN (m) 4255.90								HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY																											
				TOTAL DRILLED (m)																		DRILLER SIGNATURE: JAMES JENSEN SPECIAL EVENT: TIME/DEPTH SAFETY TOPIC: LOCKOUT PROCEDURE MEHL: 24000 MACP: 4669																	
				TOTAL HRS RUN																																			
				HOLE CONDITION																																			
				TORQUE AT BOTTOM 0.00																																			
				FILL ON BOTTOM (m) 0.00																																			
WT. OF D.C.		0.00		TOTAL		2043.40																																	
WT. OF STRING		0.00																																					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked															YEAR 2008 MONTH 12 DAY 4 RIG NO. C0045 FUEL @ 08:00 HRS RIG 21369 BOILER 0.00 TEMPERATURE W-2 CURRENT CONDITIONS OVERCAST WIND DIRECTION E W ROAD CONDITION GOOD	LAST CASING TUBING OR LINER O.D. (mm) 244.5 MIN I.D. (mm) 0.0 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00	SPUD DATE 2008/08/12 RIG RELEASE 2008/12/21 WELL TYPE DIRECTIONAL OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_12_04_1 VENDOR SOFTWARE VERSION 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1 UNIQUE ID GHS PAP#1-ST#3 SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER															DC/DP DP DC/DP SIZE 127.0 MASS 29.02 GRADE G-105 MINIMU M.I.D. 108.6 T. JNT. O.D. 165.0 TYPE THREA NC50 NO. OF JOINTS 120.00 PUMP TYPE TRIPLEX PUMP MANUFACTURER EMSCO STROKE LENGTH 305.00 DP 127.0 MASS 38.09 GRADE X-95 MINIMU M.I.D. 101.6 T. JNT. O.D. 165.0 TYPE THREA NC50 NO. OF JOINTS 104.00 PUMP TYPE TRIPLEX PUMP MANUFACTURER EMSCO STROKE LENGTH 305.00 DP 88.9 MASS 19.79 GRADE S-135 MINIMU M.I.D. 70.2 T. JNT. O.D. 129.0 TYPE THREA NC38 NO. OF JOINTS 165.00	PUMP TYPE TRIPLEX PUMP MANUFACTURER EMSCO STROKE LENGTH 305.00 TRIPLEX EMSCO 305.00 TRIPLEX EMSCO 305.00	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
							0.25												1.75							12.00	0			HWT 5" DPP X 80		
							0.25												11.50		0.25					12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT			
																											TOP	TOP	TOPDRIVE			
																											MIDDL	MIDDL				
																			13.25		0.25					24.00	BOTTOM	BOTTOM				
							0.50																									

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD			MUD RECORD			METERS DRILLED					TIME LOG										
1	BIT	156	0.19	BIT NO.	19			MUD TYPE	POLYMER WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
1	BIT SUB	120	1.07	SIZE	156.00			TIME	02:00 06:00 10:00			0.00	0.00		0	0	12:00	12:15	0.25	21.A	DRILLS/BOP, ETC. / BOP DRILL WITH CREW -				
6	3.5" HWDP (RENTAL)	89	55.94	IADC CODE				DENSITY (kg/m3)	1045.00 1045.00 1045.00			0.00	0.00		0	0					WELL SECURE IN 55 SEC.OPEN HCR 3 SEC. ,				
165	3.5" DP	89	1593.26	MANUFACTURER	SMITH			FUNNEL VISCOSITY	37.00 37.00 37.00												CLOSED ANNULAR 26 SEC.				
1	X0 - HT 38 X	120	0.90	TYPE	XR-PS			FLUID LOSS (cm3)	13.00 12.80 13.00								12:15	16:30	4.25	19.D	TRIP FISHING TOOLS / FR. 500M TO 2037M TAG				
42	3.5" SPIRAL H.W.D.P.	120	392.04	SERIAL NO.	PG7950			pH	10.00 11.00 11.00												FISH /				
				JETS				PVT	109.40 143.00 139.00								16:30	20:15	3.75	19.0	FISHING /PUMP PILL & POOH WITH FLOW CHECKS				
								MUD MATERIALS ADDED			SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2								
								PRODUCT AMOUNT UNIT			CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM							
				DEPTH OUT (m)	4255.90			DUAL-FLO	0 SX			HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	140.0			140.0						
				DEPTH IN (m)	4255.90											REDUCED PUMP SPEED									
				TOTAL DRILLED (m)												9200	@	45	@	4168					
				TOTAL HRS RUN								HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS									
				CUTTING STRUCTURE												DEPTH (m)	DEVIATION	DIRECTION							
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	BOILERS												
				HOLE CONDITION							1		2												
				HOLE DRAG							HRS RUN		HRS RUN												
				TORQUE AT BOTTOM				0.00			BOILER pH	10.00	BOILER pH												
				FILL ON BOTTOM (m)				0.00			STACK TEMP	275.00	STACK TEMP												
0	D.P.	STANDS	0.00									DRILLER SIGNATURE			SPECIAL EVENT			SAFETY TOPIC			MEHL	MACP			
0	D.P.	SINGLES	0.00									CARL BAILEY			TIME/DEPTH			P/U TOOLS FR. CATWAL			88000	4445			
	KELLY DOWN		0.00																						
	TOTAL		2043.40																						
	WT. OF D.C.		0.00																						
	WT. OF STRING		0.00																						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008	MONTH 12	DAY 4
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER RICK ZENNER			PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1161	
SURFACE LOCATION 01-01-001-01-W1			CONTRACTOR'S JOB NUM C1968			OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR														
	FROM 00:00		TO 12:00		INJURIES			FROM 12:00		TO 00:00		INJURIES			FROM ___:___		TO ___:___		INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO		
DRILLER	100059098	JENSEN,JAMES R	12.00		YES		DRILLER	100027876	BAILEY,CARL J	12.00		YES									
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES		DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES									
MOTORMAN	100026162	TOUROUT,PAT	12.00		YES		MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES									
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES		FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES									
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES		FLOORMAN	100145233	REID,JUSTIN	12.00		YES									
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES		LEASEHAND	100145303	REID,BOYCE	12.00		YES									

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
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CREW SAFETY DAYS	DRIVERS	CREW SAFETY DAYS	DRIVERS	CREW SAFETY DAYS	DRIVERS
255	JAMES JENSEN CARL BAILEY	256	JAMES JENSEN CARL BAILEY		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked			OPR/M LLM/LLM LLM/LLM LLM/LLM LLM/LLM LLM/LLM	YEAR: 2008 MONTH: 12 DAY: 5	LAST CASING TUBING OR LINER RIG NO.: C0045 FUEL @ 08:00 HRS	O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80	NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0,00 OP FUEL:	SURFACE LOCATION 01-01-001-01-W1 UNIQUE ID GHS PAP#1-ST#3	OPERATOR PDI PRODUCTIONS INC CONTRACTOR NAME NABORS CANADA	SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER
SURFACE LOCATION 01-01-001-01-W1										PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00		OPERATOR'S AFE: GHS/0001AFE004 REV P		
SURFACE LOCATION 01-01-001-01-W1										PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00		OPERATOR'S AFE: GHS/0001AFE004 REV P		
SURFACE LOCATION 01-01-001-01-W1										PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00		OPERATOR'S AFE: GHS/0001AFE004 REV P		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PU/D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
					6.00	0.25												5.75							0			HWT 5' DPP X 80				
				1.25	10.50	0.25																			0			HYDRALIC CATWALK AS PER LETT				
																													TOPDRIVE			
				1.25	16.50	0.50												5.75							0							
Total																									0							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG											
BIT NO.	19	SIZE	156.00	MUD TYPE				WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>				FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
1	BIT	156	0.19	MUD TYPE				WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>				4255.90	4255.91	DRILL	30	7	12:00	22:30	10:50	6.A	TRIP IN HOLE / FR. 3325M TO 4253M & WASH							
1	BIT SUB	120	1.07	MUD TYPE				WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>				4255.91	4255.92	DRILL	0	30					FISH TO BOTTOM . WASH FISH 2M OFF BOTTOM							
65	3.5" DP	89	1593.26	MUD TYPE				WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>									22:30	23:45	1.25	5.0	CONDITION MUD & CIRCULATE / CIRC. & WORK PIPE							
1	XO - HT 38 X	120	0.90	MUD TYPE				WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>									23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE							
60	3.5" SPIRAL H.W.D.P.	120	560.11	MUD TYPE				WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>																				
1	XO - HT 38 X	120	0.92	MUD TYPE				WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>																				
1	JARS, MECHANICAL	120	5.89	MUD TYPE				WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>																				
33	3.5" HWDP (RENTAL)	89	303.44	MUD TYPE				WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>																				
1	XO	171	0.77	MUD TYPE				WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>																				

MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCUULATION PRESSURE		PUMP NO. 1		PUMP NO. 2	
PRODUCT	AMOUNT	UNIT	CENTRIFUGE				kPa	LINER SIZE	SPM	LINER SIZE	SPM
PULPRO	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	20000	140.0	88	140.0	
			12	1040	1035	1900					
			HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY					

REduced PUMP SPEED			
5900 @	44 @	4232	

DEVIATION SURVEYS		
DEPTH (m)	DEVIATION	DIRECTION

BOILERS			
1		2	
HRS RUN	12.00	HRS RUN	
BOILER pH	10.00	BOILER pH	
STACK TEMP	275.00	STACK TEMP	

DRILLER SIGNATURE				SPECIAL EVENT	TIME/DEPTH	SAFETY TOPIC		MEHL	MACP
CARL BAILEY						LOADER OPERATIONS		120	4445

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 12	DAY 5
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO		RIG SAFETY DAYS 1162
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR		FROM 00:00 TO 12:00		INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100059098	JENSEN,JAMES R	12.00		YES
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES
MOTORMAN	100026162	TOUROUT,PAT	12.00		YES
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES

NIGHT TOUR		FROM 12:00 TO 00:00		INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100027876	BAILEY,CARL J	12.00		YES
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES
MOTORMAN	100032314	GOULD,ROLAND R	12.00		YES
FLOORMAN	100080030	MILLER,DARRELL W	12.00		YES
FLOORMAN	100145233	REID,JUSTIN	12.00		YES
LEASEHAND	100145303	REID,BOYCE	12.00		YES

DAY TOUR		FROM __:__ TO __:__		INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO

RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
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CREW SAFETY DAYS	DRIVERS
257	JAMES JENSEN
	CARL BAILEY

CREW SAFETY DAYS	DRIVERS
258	JAMES JENSEN
	CARL BAILEY

CREW SAFETY DAYS	DRIVERS
259	JAMES JENSEN
	CARL BAILEY

TIME LOG - CONTINUED

FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	<table border="1"> <tr> <td>OPRR M.</td> <td>YEAR 2008</td> <td>MONTH 12</td> <td>DAY 6</td> </tr> <tr> <td>LLM</td> <td colspan="3">RIG NO. C0045</td> </tr> <tr> <td>RMZ</td> <td colspan="3">FUEL @ 08:00 HRS</td> </tr> <tr> <td>LLM</td> <td>RIG 18939</td> <td>BOILER 0.00</td> <td>TEMPERATURE</td> </tr> <tr> <td>RMZ</td> <td colspan="3">W E A T H E R</td> </tr> <tr> <td>LLM</td> <td colspan="3">CURRENT CONDITIONS</td> </tr> <tr> <td>RMZ</td> <td colspan="3">BLowing SNOW</td> </tr> <tr> <td>LLM</td> <td colspan="3">H W I N D D I R E C T I O N</td> </tr> <tr> <td>RMZ</td> <td colspan="3">E S E</td> </tr> <tr> <td>LLM</td> <td colspan="3">R O A D C O N D I T I O N</td> </tr> <tr> <td>RMZ</td> <td colspan="3">F A I R</td> </tr> </table>	OPRR M.	YEAR 2008	MONTH 12	DAY 6	LLM	RIG NO. C0045			RMZ	FUEL @ 08:00 HRS			LLM	RIG 18939	BOILER 0.00	TEMPERATURE	RMZ	W E A T H E R			LLM	CURRENT CONDITIONS			RMZ	BLowing SNOW			LLM	H W I N D D I R E C T I O N			RMZ	E S E			LLM	R O A D C O N D I T I O N			RMZ	F A I R			<table border="1"> <tr> <td>O.D. (mm)</td> <td>MIN I.D. (mm)</td> <td>MASS (kg/m3)</td> <td>MAKE</td> <td>GRADE</td> <td>NO. OF JOINTS</td> <td>TOTAL LENGTH</td> <td>KB TO CSG HEAD</td> <td>SET AT (m)</td> </tr> <tr> <td>244.5</td> <td>0.0</td> <td>70.01</td> <td>LT&C</td> <td>L-80</td> <td>172</td> <td>2274.00</td> <td>7.28</td> <td>2284.00</td> </tr> </table>	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	<table border="1"> <tr> <td>SPUD DATE</td> <td>2008/08/12</td> <td>TIME</td> <td>12:00</td> </tr> <tr> <td>RIG RELEASE</td> <td>2008/12/21</td> <td>TIME</td> <td>0:00</td> </tr> <tr> <td>WELL TYPE</td> <td>DIRECTIONAL</td> <td>RE-ENTRY</td> <td>YES</td> </tr> <tr> <td>OPERATOR'S AFE</td> <td colspan="3">GHS/0001AFE004 REV P</td> </tr> <tr> <td>KELLY BSHG</td> <td>0.00</td> <td>OP FUEL</td> <td></td> </tr> <tr> <td>CONTRACTOR'S JOB</td> <td colspan="3">C1968</td> </tr> <tr> <td>TOUR SHEET SERIAL</td> <td colspan="3">0045_2008_12_06_1</td> </tr> <tr> <td>VENDOR SOFTWARE VERSION</td> <td colspan="3">4.2.9.C-5</td> </tr> </table>	SPUD DATE	2008/08/12	TIME	12:00	RIG RELEASE	2008/12/21	TIME	0:00	WELL TYPE	DIRECTIONAL	RE-ENTRY	YES	OPERATOR'S AFE	GHS/0001AFE004 REV P			KELLY BSHG	0.00	OP FUEL		CONTRACTOR'S JOB	C1968			TOUR SHEET SERIAL	0045_2008_12_06_1			VENDOR SOFTWARE VERSION	4.2.9.C-5		
OPRR M.	YEAR 2008	MONTH 12	DAY 6																																																																																																
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CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
					4.75	7.00	0.25																			12.00
					5.00	6.75	0.25																			12.00
Total					9.75	13.75	0.50																			24.00

SHALE SHAKER(S)			RENTALS/SERVICES		
NO.	TYPE	TYPE			
0					HWT 5' DPP X 80
SCREENS CHANGE <input type="checkbox"/>			NEW / <input type="checkbox"/>	USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT
	TOP	TOP			TOPDRIVE
	MIDDL	MIDDL			
	BOTTOM	BOTTOM			

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT NO.	19			
1	BIT	156	0.19	19				
1	BIT SUB	120	1.07	156.00				
165	3.5" DP	89	1593.26					
1	X0 - HT 38 X	120	0.90					
60	3.5" SPIRAL H.W.D.P.	120	560.11	SMITH				
1	X0 - HT 38 X	120	0.92	XR-PS				
1	JARS, MECHANICAL	120	5.89	PG7950				
33	3.5" HWDP (RENTAL)	89	303.44					
1	XO	171	0.77					
JETS								
DEPTH OUT (m) 4255.90								
DEPTH IN (m) 4255.90								
TOTAL DRILLED (m)								
TOTAL HRS RUN								
CUTTING STRUCTURE								
TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR
62	D.P.	STANDS	1776.01					
0	D.P.	SINGLES	0.00					
KELLY DOWN 7.44								
TOTAL 4250.00								
WT. OF D.C. 55.00								
WT. OF STRING 118.00								

MUD RECORD		METERS DRILLED		TIME LOG	
MUD TYPE	POLYMER	WATER BASED	X	OIL BASED	
TIME		06:00			
DENSITY (kg/m3)		1045.00			
FUNNEL VISCOSITY		38.00			
FLUID LOSS (cm3)		13.60			
pH		10.00			
PVT		116.20			
MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa	
PRODUCT	AMOUNT	UNIT			
ID LUBE	3	BBL	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY
PULPRO 20	30	SX			
KELZAN	2	SX			
CENTRIFUGE		BOILERS		REDUCED PUMP SPEED	
HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY		
1			2		
HRS RUN	12.00		HRS RUN		
BOILER pH	10.00		BOILER pH		
STACK TEMP	275.00		STACK TEMP		

FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
4255.90	4255.91	DRILL	0	0	12:00	13:15	1.25	5.D	CIRCULATE AND CONDITION / CONDITION HOLE FR.
4255.91	4255.92	DRILL	0	0					4140M TO 4250M WASH TO BOTTOM
					13:15	16:00	2.75	5.D	CIRCULATE AND CONDITION / CIRC. BOTTOMS UP & CONDITION HOLE
					16:00	20:00	4.00	6.B	TRIP OUT OF HOLE SPOT SWEEP / F/C @ 4231M
					20:00	21:00	1.00	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
									@3456M/ SPOT HIGH VIS/WEIGHT PILL
					21:00	23:45	2.75	6.B	TRIP OUT OF HOLE / P.O.O.H TO P/U LOGGING
									TOOLS FR. 3456M-2700M F/C @ 3063M, PUMP PILL
					23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

DEPTH (m)	DEVIATION	DIRECTION	DRILLER SIGNATURE	SPECIAL EVENT	SAFETY TOPIC	MEHL	MACP
			CARL BAILEY		LOCK OUT PROCEDURE	140	4445

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 12	DAY 6
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1163	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR						NIGHT TOUR														
			FROM	TO	INJURIES					FROM	TO	INJURIES								
			00:00	12:00	YES	NO				12:00	00:00	YES	NO							
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100059098	JENSEN,JAMES R	12.00			YES	DRILLER	100027876	BAILEY,CARL J	12.00			YES							
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R	12.00			YES							
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES	MOTORMAN	100032314	GOULD,ROLAND R	12.00			YES							
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W	12.00			YES							
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES	FLOORMAN	100145233	REID,JUSTIN	12.00			YES							
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES	LEASEHAND	100145303	REID,BOYCE	12.00			YES							

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
259	JAMES JENSEN					
	CARL BAILEY					

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					
260	JAMES JENSEN					
	CARL BAILEY					

RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS	DRIVERS					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR 2008	MONTH 12	DAY 7	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045		FUEL @ 08:00 HRS													RIG RELEASE 2008/12/21	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		RIG 15466		BOILER 0.00												WELL TYPE DIRECTIONAL	RE-ENTRY YES
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		TEMPERATURE W -4 E A T H E R		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL
				CURRENT CONDITIONS PARTLY CLOUDY		DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_12_07_1	VENDOR SOFTWARE VERSION 4.2.9.C-5
				WIND DIRECTION E SW		DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	305.00			
				ROAD CONDITION FAIR		DP	88.9	19.79	S-135	70.2	129.0	NC38	165.00						

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
						4.25	0.25				6.50				0.25						0.75					12.00	0				HWT 5' DPP X 80		
							0.25				11.75															12.00	SCREENS CHANGE		NEW / USED		HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP		TOPDRIVE			
																											MIDDL	MIDDL					
																											BOTTOM	BOTTOM					
Total						4.25	0.50				18.25				0.25						0.75					24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD								MUD RECORD				METERS DRILLED					TIME LOG																				
				BIT NO.	19	SIZE	156.00	IADC CODE	MANUFACTURER	SMITH	TYPE	XR-PS	SERIAL NO.	PG7950	JETS	MUD TYPE	WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
1	TLC LOG ASSEMBLY	127	50.67																																						
165	3.5" DP	89	1593.26																																						
1	XO - HT 38 X	120	0.90																																						
60	3.5" SPIRAL H.W.D.P.	120	560.11																																						
1	XO - HT 38 X	120	0.92																																						
33	3.5" HWDP (RENTAL)	89	303.44																																						
1	XO	171	0.77																																						
62	D.P.	STANDS	1776.01																																						
0	D.P.	SINGLES	0.00																																						
	KELLY DOWN		7.44																																						
	TOTAL		4293.52																																						
	WT. OF D.C.		55.00																																						
	WT. OF STRING		118.00																																						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPR. M. []	YEAR 2008	MONTH 12	DAY 7	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00																	
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	LM RMZ []	RIG NO. C0045	FUEL @ 08:00 HRS		244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE 2008/12/21	TIME 0:00																		
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		LM RMZ []	RIG 15466	BOILER 0.00	177.8	159.4	38.75	STC/LTC	L80		102	1400.00	7.28	3430.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES																		
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		LM RMZ []	TEMPERATURE		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL []																
CODE NO.	1	2		3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES					
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	RENTALS/SERVICES						
						4.25	0.25				6.50				0.25												12.00	0			HWT 5' DPP X 80					
								0.25				11.75															12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT					
							4.25	0.50				18.25				0.25												24.00	TOP	TOP	TOPDRIVE					
																					0.75															
NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																				
165	3.5" DP	89	1593.26	BIT NO.	19	MUD TYPE POLYMER		WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																	
1	XO - HT 38 X	120	0.90	SIZE	156.00	TIME		06:00		4255.90	4255.91	DRILL	0	0	12:00	19:00	7.00	11.A	LOGGING - OPEN HOLE LOGS / RUN IN HOLE WITH																	
60	3.5" SPIRAL H.W.D.P.	120	560.11	IADC CODE		DENSITY (kg/m3)		1045.00		4255.91	4255.92	DRILL	0	0					TLC LOG ASSEMBLY FROM 350M , PUMP @ 800M ,																	
1	XO - HT 38 X	120	0.92	MANUFACTURER	SMITH	FUNNEL VISCOSITY		38.00											1600M , @ 2035M PUMP WEIGHTED PILL																	
33	3.5" HWDP (RENTAL)	89	303.44	TYPE	XR-PS	FLUID LOSS (cm3)		13.60							19:00	23:45	4.75	11.A	LOGGING - OPEN HOLE LOGS / R.I.H W LOGGING																	
				SERIAL NO.	PG7950	pH		10.00											TOOLS FR. 2035M>3100M																	
				JETS		PVT		116.20							23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE																	
				CUTTING STRUCTURE		MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2		NOTES: CHECK BRAKES & LINKAGE , F/T CROWN SAVER , STABBING VALVE & IBOP READY , BOP & MANIFOLD VALVE ALIGNMENT , F/T REMOTE CHOKES & FLARE STACK .																				
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	CENTRIFUGE		REDUCED PUMP SPEED																					
													HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY					UNDER FLOW DENSITY	5900	@	44	@	4232											
62	D.P.	STANDS	1776.01	HOLE CONDITION				BOILERS		DEVIATION SURVEYS		DRILLER SIGNATURE CARL BAILEY				SPECIAL EVENT TIME/DEPTH				SAFETY TOPIC		MEHL		MACP												
0	D.P.	SINGLES	0.00	TORQUE AT BOTTOM				1		DEPTH (m)		HRS RUN		INTAKE DENSITY (kg/m3)		OVER FLOW DENSITY		UNDER FLOW DENSITY		275.00		275.00		275.00		HANG WIRELINE SHEAV		0		4445						
	KELLY DOWN		7.44	HOLE DRAG				2		BOILER pH		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00						
	TOTAL		4242.85	FILL ON BOTTOM (m)				BOILER pH		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00						
	WT. OF D.C.		55.00					STACK TEMP		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00		275.00						
	WT. OF STRING		118.00																																	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 12	DAY 7
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1164
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR														
		FROM	TO		INJURIES				FROM	TO		INJURIES				FROM	TO		INJURIES		
CREW	EMPLOYEE NUMBER				YES	NO	CREW	EMPLOYEE NUMBER				YES	NO	CREW	EMPLOYEE NUMBER				YES	NO	
DRILLER	100059098		00:00	12:00		YES	DRILLER	100027876		12:00	00:00		YES								
DERRICKMAN	100010736					YES	DERRICKMAN	100053524					YES								
MOTORMAN	100026162					YES	MOTORMAN	100032314					YES								
FLOORMAN	100141253					YES	FLOORMAN	100080030					YES								
FLOORMAN	100202152					YES	FLOORMAN	100145233					YES								
LEASEHAND	100210200					YES	LEASEHAND	100145303					YES								

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS		DRIVERS		CREW SAFETY DAYS		DRIVERS		CREW SAFETY DAYS		DRIVERS	
261		JAMES JENSEN		262		JAMES JENSEN					
		CARL BAILEY				CARL BAILEY					

LICENSE NO. 2008-0124			WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}				WELL NO. C1968		Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked														YEAR 2008 MONTH 12 DAY 8			LAST CASING TUBING OR LINER			O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12		TIME 12:00
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA				RIG NO. C0045																RIG 21051			BOILER 0.00			FUEL @ 08:00 HRS			RIG RELEASE 2008/12/21		TIME 0:00						
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3				TEMPERATURE W E A T H R																DC/DP	DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	WELL TYPE	DIRECTIONAL	RE-ENTRY	YES	OPERATOR'S AFE	GHS/0001AFE004 REV P	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER				W -10	CURRENT CONDITIONS	BLOWING SNOW	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	KELLY BSHG	0.00	OP FUEL		CONTRACTOR'S JOB	C1968														
CODE NO.			SIGNATURE OF OPERATOR'S REPRESENTATIVE				SIGNATURE OF CONTRACTOR'S RIG MANAGER			DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	305.00	TOUR SHEET SERIAL		0045_2008_12_08_1		VENDOR SOFTWARE VERSION		4.2.9.C-5													

TIME HRS		SHALE SHAKER(S)																					RENTALS/SERVICES																					
		RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO. TYPE TYPE		SCREENS CHANGE		TOP TOP		MIDDLE MIDDLE		BOTTOM BOTTOM		RENTALS/SERVICES						
																							12.00				0		NEW / USED				HWT 5' DPP X 80											
																							12.00										HYDRALIC CATWALK AS PER LETT											
																							24.00										TOPDRIVE											
Total																							24.00																					

NO	DRILLING ASSEMBLY (AT END OF TOUR)		BIT RECORD										MUD RECORD				METERS DRILLED				TIME LOG																							
	O.D.	LENGTH	BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	CUTTING STRUCTURE	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
165	89	1593.26	19	156.00		SMITH	XR-PS	PG7950		4255.90	4255.90		TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR		<input checked="" type="checkbox"/>	<input type="checkbox"/>	22:00	1050.00	42.00	13.00	9.00		4255.90	4255.91	DRILL	0	0	12:00	15:15	3.25	6.B	TRIP OUT OF HOLE / TRIP OUT OF HOLE FROM												
60	120	560.11																					455.91	4255.92	DRILL	0	0					2100M - 50M FLOW CHECKS @ 2100 , 1000M & 80M												
1	120	0.92																															LOGGING - OPEN HOLE LOGS / CHANGE OUT DATA											
33	89	303.44																																SENDING UNIT OF LOGGING ASSEMBLY , TEST										
1	171	0.77																																NEW										
																																		LOGGING TOOLS .										
																																			TRIP IN HOLE RUN IN HOLE FR. 50M WITH TLC									
																																			LOGGING TOOLS TO 2100M									
																																			RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE									
																																			NOTES: CHECK BRAKES & LINKAGES , F/T CROWN SAVER , STABBING VALVE & IBOP READY , BOP & MANIFOLD VALVE ALIGNMENT, F/T FLARE STACK & REMOTE CHOKES . VISUAL OF TOP DRIVE & DERRICK .CAL.=11.5 , MEAS.=13.55 , DIFF. = + 2.05 M3									
62	1776.01	STANDS	HOLE CONDITION										CIRCULATION PRESSURE				PUMP NO. 1				PUMP NO. 2				DEVIATION SURVEYS				DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC				MEHL		MACP	
0	0.00	SINGLES	TORQUE AT BOTTOM 0.00										REDUCED PUMP SPEED				LINER SIZE				SPM				DEPTH (m)				CARL BAILEY				TIME/DEPTH				HIGH WINDS / SNAGS IN 100				4221			
	7.44	KELLY DOWN	FILL ON BOTTOM (m) 0.00										HOURS RUN				LINER SIZE @				SPM @				DEVATION																			
	4242.85	TOTAL	STACK TEMP 275.00										HOURS RUN				LINER SIZE @				SPM @				DEPTH (m)																			
	55.00	WT. OF D.C.	BOILER pH 10.00										HOURS RUN				LINER SIZE @				SPM @				DEPTH (m)																			
	118.00	WT. OF STRING	BOILER pH 10.00										HOURS RUN				LINER SIZE @				SPM @				DEPTH (m)																			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968		YEAR 2008		MONTH 12		DAY 8	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA						RIG NO. C0045	
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1165	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																
		FROM	00:00	TO	12:00	INJURIES				FROM	12:00	TO	00:00	INJURIES				FROM	:	TO	:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO		CREW	EMPLOYEE NUMBER	NAME		HRS	YES	NO	
DRILLER	100059098	JENSEN,JAMES R		12.00			YES	DRILLER	100027876	BAILEY,CARL J		12.00			YES								
DERRICKMAN	100010736	WEIGEL,PAUL		12.00			YES	DERRICKMAN	100053524	FARRELL,DARREN R		12.00			YES								
MOTORMAN	100026162	TOUROUT,PAT		12.00			YES	MOTORMAN	100032314	GOULD,ROLAND R		12.00			YES								
FLOORMAN	100141253	SQUIRES,DANIEL G		12.00			YES	FLOORMAN	100080030	MILLER,DARRELL W		12.00			YES								
FLOORMAN	100202152	EVANS,SCOTT L		12.00			YES	FLOORMAN	100145233	REID,JUSTIN		12.00			YES								
LEASEHAND	100210200	MARCHE,PIERRE G		12.00			YES	LEASEHAND	100145303	REID,BOYCE		12.00			YES								

RATE SCHEDULE				<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE				<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT	RATE SCHEDULE				<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS						CREW SAFETY DAYS		DRIVERS						CREW SAFETY DAYS		DRIVERS											
263		JAMES JENSEN						264		JAMES JENSEN																			
		CARL BAILEY								CARL BAILEY																			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 12 DAY: 9 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 16820 BOILER: 0.00 TEMPERATURE: W -10 CURRENT CONDITIONS: BLOWING SNOW WIND DIRECTION: E W ROAD CONDITION: POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2008/12/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_09_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
							0.25				11.50										0.25					12.00	0			HWT 5" DPP X 80	
				1.00	5.75	0.25					5.00															12.00	SCREENS CHANGE	NEW / USED		HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP		TOPDRIVE	
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
					1.00	5.75	0.50				16.50											0.25				24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																		
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	DEPTH OUT (m)	DEPTH IN (m)	TOTAL DRILLED (m)	TOTAL HRS RUN	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
165	3.5" DP	89	1593.26	19	156.00		SMITH	4255.90	4255.90																									
1	XO - HT 38 X	120	0.90																															
60	3.5" SPIRAL H.W.D.P.	120	560.11																															
1	XO - HT 38 X	120	0.92																															
33	3.5" HWDP (RENTAL)	89	303.44																															
1	XO	171	0.77																															
62	D.P.	STANDS	1776.01																															
0	D.P.	SINGLES	0.00																															
KELLY DOWN			7.44																															
TOTAL			4242.85																															
WT. OF D.C.			55.00																															
WT. OF STRING			118.00																															

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR: 2008 MONTH: 12 DAY: 10 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 13125 BOILER: 0.00 TEMPERATURE W -8 E CURRENT CONDITIONS A T ICE PELLETS H WIND DIRECTION E NW R ROAD CONDITION POOR	O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 159.4 MIN I.D. (mm): 177.8 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2009/01/19 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_10_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	TIME: 12:00 TIME: 0:00 RE-ENTRY: YES OP FUEL:				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	Daily Checks																									SHALES SHAKER(S)			RENTALS/SERVICES		
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	NO.	TYPE	TYPE		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES						
						9.25	0.25				2.00				0.25						0.25										
						5.25	0.25				1.00				5.50																
Total						14.50	0.50				2.00	1.00			5.75					0.25											

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																														
	1	2			BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																			
32	3 1/2 HWDP		89	298.44	19																																											
1	PACKER		170	2.71	156.00																																											
1	3 1/2 HWDP		89	9.50																																												
62	D.P.	STANDS		1776.01																																												
0	D.P.	SINGLES		0.00																																												
	KELLY DOWN			7.44																																												
	TOTAL			2094.10																																												
	WT. OF D.C.			55.00																																												
	WT. OF STRING			118.00																																												
					HOLE CONDITION				MUD MATERIALS ADDED				SOLIDS CONTROL				REDUCED PUMP SPEED					DEVIATION SURVEYS					BOILERS					DRILLER SIGNATURE					SPECIAL EVENT			SAFETY TOPIC			MEHL			MACP		
					HOLE DRAG: 8				CALCIUM NITRATE: 6 SX				CENTRIFUGE: 12 @ 1050 @ 1025 @ 1530				5900 @ 44 @ 4232					DEPTH (m) DEVIATION DIRECTION					1 2					CARL BAILEY					TIME/DEPTH			DRIVE HOME			96 4445					
					TORQUE AT BOTTOM: 0.00				LIME: 3 SX				HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY																																			
					FILL ON BOTTOM (m): 0.00				ZETAG: 4 SX																																							
									PULPRO 10: 30 SX																																							

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 12	DAY 10
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1167	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	00:00	TO	12:00	INJURIES		NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES				FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS			YES	NO
DRILLER	100052807	MONYARD,JEFF P	5.00				YES	DRILLER	100027876	BAILEY,CARL J	12.00				YES								
DRILLER	100059098	JENSEN,JAMES R	7.00				YES	DERRICKMAN	100032314	GOULD,ROLAND R	12.00				YES								
DERRICKMAN	100010736	WEIGEL,PAUL	7.00				YES	MOTORMAN	100080030	MILLER,DARRELL W	12.00				YES								
DERRICKMAN	100011344	ESLINGER,DERRICK G	5.00				YES	FLOORMAN	100145233	REID,JUSTIN	12.00				YES								
MOTORMAN	100026162	TOUROUT,PAT	7.00				YES	FLOORMAN	100145303	REID,BOYCE	12.00				YES								
MOTORMAN	100114509	COLES,RANDY R	5.00				YES																
FLOORMAN	100141253	SQUIRES,DANIEL G	7.00				YES																
FLOORMAN	100201718	CHAULK,GEORGE J	5.00				YES																
FLOORMAN	100202152	EVANS,SCOTT L	7.00				YES																
FLOORMAN	100207885	TOUROUT,ERNALD J	5.00				YES																
LEASEHAND	100096351	PICCO,MICHAEL R	5.00				YES																
LEASEHAND	100210200	MARCHE,PIERRE G	7.00				YES																

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS			CREW SAFETY DAYS	DRIVERS		
267	JAMES JENSEN			268	JAMES JENSEN						
	CARL BAILEY				CARL BAILEY						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked													YEAR 2008	MONTH 12	DAY 11	LAST CASING TUBING OR LINER FUEL @ 08:00 HRS		O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			RIG NO. C0045	RIG 18532	BOILER 0.00	TEMPERATURE W -7	DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE G-105	MINIMU M.I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 120.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	RIG RELEASE 2009/01/19	TIME 0:00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	OPERATOR'S AFE GHS/0001AFE004 REV P	KELLY BSHG 0.00	OP FUEL					
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			TEMPERATURE E -7	DC/DP DP	DC/DP SIZE 127.0	MASS 38.09	GRADE X-95	MINIMU M.I.D. 101.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 104.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_12_11_1	VENDOR SOFTWARE VERSION 4.2.9.C-5								

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	
						6.75	0.25					5.00														12.00
					1.50	9.50	0.25		0.50						0.25											12.00
Total					1.50	16.25	0.50		0.50			5.00			0.25											24.00

SHALE SHAKER(S)		RENTALS/SERVICES	
NO.	TYPE	TYPE	
0		HWT 5" DPP X 80	
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>
TOP	TOP	HYDRALIC CATWALK AS PER LETT	
MIDDL	MIDDL	TOPDRIVE	
BOTTOM	BOTTOM		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD			METERS DRILLED					TIME LOG																	
				BIT NO.	19	MUD TYPE	POLYMER	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
32	3 1/2 HWDP	89	298.44	SIZE	156.00	TIME	14:00	18:00	4255.00	4255.01	DRILL	0	0	00:00	04:45	4.75	6.A	TRIP IN HOLE / FR. 840M > 3219M													
1	PACKER		170	IADC CODE		DENSITY (kg/m3)	1050.00	1050.00	4255.00	4255.01	DRILL	0	0	04:45	09:45	5.00	12.E	PRESSURE TEST CSG/SHOE / SET PACKER @ 3216M													
1	3 1/2 HWDP	89	9.50	MANUFACTURER	SMITH	FUNNEL VISCOSITY	42.00	42.00						@ PRESS. TEST CASING TO 1000KPA , 1500KPA, 2000KPA, 2500KPA, 3000KPA, 3500KPA, 4000KPA,																	
				TYPE	XR-PS	FLUID LOSS (cm3)	13.00	13.00						4500KPA, 5000KPA, 5500KPA, 6000KPA,																	
				SERIAL NO.	PG7950	pH	9.00	9.00						6500KPA,																	
				JETS		PVT	63.00	75.00						7000KPA, 7500KPA, RELEASE PACKER																	
				DEPTH OUT (m)	4255.90	MUD MATERIALS ADDED			CIRCULATION PRESSURE kPa					PUMP NO. 1		PUMP NO. 2															
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE			7000	140.0	140.0	09:45 11:45 2.00 6.B TRIP OUT OF HOLE / PUMP PILL, FLOW CHECK @																
				TOTAL DRILLED (m)	4255.90	CALCIUM NITRATE	8	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED					11:45 12:00 0.25 7.0 RIG SERVICE / F/T ANNULAR 26 SEC CLOSE													
				TOTAL HRS RUN		LIME	4	SX	12	1050	1025	1500	5900 @ 44 @ 4232																		
				CUTTING STRUCTURE												DEVIATION SURVEYS															
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	DEPTH (m)	DEVIATION	DIRECTION																
				HOLE CONDITION												BOILERS															
				HOLE DRAG 8												1 2															
				TORQUE AT BOTTOM 0.00												HRS RUN 12.00 HRS RUN															
				FILL ON BOTTOM (m) 0.00												BOILER pH 10.00 BOILER pH															
																STACK TEMP 275.00 STACK TEMP															
																DRILLER SIGNATURE						SPECIAL EVENT		SAFETY TOPIC				MEHL		MACP	
																JEFF MONYARD						TIME/DEPTH		PRESS. TESTING				120		4445	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines				YEAR: 2008 MONTH: 12 DAY: 11	LAST CASING TUBING OR LINER RIG NO.: C0045 FUEL @ 08:00 HRS	O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 159.4 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2009/01/19 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_11_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG: 18532 BOILER: 0.00 TEMPERATURE: W-7 CURRENT CONDITIONS: BLIZZARD WIND DIRECTION: NE ROAD CONDITION: POOR		DC/DP: DP DC/DP SIZE: 127.0 MASS: 127.0 GRADE: G-105 MINIMU M.I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA: NC50 NO. OF JOINTS: 120.0 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		

TIME - HRS	CODE NO.																									Total	SHALE SHAKER(S)			RENTALS/SERVICES									
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25		NO.	TYPE	TYPE	HWT 5' DPP X 80	SCREENS CHANGE	NEW / USED	TOP	TOP	MIDDL	MIDDL	BOTTOM	BOTTOM	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES														
						6.75	0.25					5.00														12.00													
					1.50	9.50	0.25		0.50							0.25										12.00													
					1.50	16.25	0.50		0.50			5.00				0.25										24.00													

NO	DRILLING ASSEMBLY (AT END OF TOUR)		BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG										
	O.D.	LENGTH	BIT NO.	19	MUD TYPE	POLYMER	WATER BASED	X	OIL BASED		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS				
1	120	1.07	STINGER		POLYMER					4255.00	4255.01	DRILL	0	0	12:00	14:15	2.25	6.B	TRIP OUT OF HOLE / P.O.O.H W/ PACKER					
165	89	1593.26	3.5" DP	156.00						4255.00	4255.01	DRILL	0	0					ASSEMBLY FR.2890M>1190M FLOW CHECKS @ 1190M					
1	120	0.90	XO - HT 38 X												14:15	14:45	0.50	9.A	SLIP/CUT DRILLING LINE / SLIP ON 18M					
60	120	560.11	3.5" SPIRAL H.W.D.P.												14:45	17:00	2.25	6.B	TRIP OUT OF HOLE FR. 1190M>O.O.H & FLOW CHECK					
1	120	0.92	XO - HT 38 X												17:00	17:15	0.25	15.B	FUNCTION TEST BOPS / F/T UPPER PIPE RAMS 6					
33	89	303.44	3.5" HWDP (RENTAL)																SEC CLOSE, 7 SEC OPEN, F/T BLIND RAMS 6 SEC					
1	171	0.77	XO																CLOSE, 7 SEC OPEN, F/T VARIABLE PIPE RAMS 6					
																			SEC CLOSE 7 SEC OPEN					
															17:15	22:15	5.00	6.A	TRIP IN HOLE / FR SURFACE> 3460M					
															22:15	23:45	1.50	5.0	CONDITION MUD & CIRCULATE / WORK TIGHT					
																			HOLE/ CLEAN HOLE @ 3460 - 3470M					
															23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7					
																			SEC. EACH, F/T HCR 3 SEC.					
NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, FLARE STACK, CROWN SAVER, VISUAL INSPECT TOP DRIVE & DERRICK, CALC=12.92M3, MEAS=13.16M3, DIFF=+0.24M3																								
DRILLER SIGNATURE: JAMES JENSEN															SPECIAL EVENT			SAFETY TOPIC: SLIP & CUT			MEHL: 120		MACP: 4445	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3				WELL NO. C1968				YEAR 2008		MONTH 12		DAY 11			
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA						RIG NO. C0045					
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND				CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				RIG SAFETY DAYS 1168			
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968						OPERATOR'S AFE GHS/0001AFE004 REV P					

DAY TOUR						NIGHT TOUR																	
		FROM	00:00	TO	12:00	INJURIES				FROM	12:00	TO	00:00	INJURIES				FROM	__:__	TO	__:__	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DRILLER	100027876	BAILEY,CARL J	8.00														
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	DRILLER	100059098	JENSEN,JAMES R	12.00		YES												
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES												
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	MOTORMAN	100026162	TOUROUT,PAT	12.00		YES												
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES												
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES												
						LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES												

RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			
269	JAMES JENSEN			
	CARL BAILEY			

RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			
270	JAMES JENSEN			
	CARL BAILEY			

RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 12 DAY: 12 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 12652 BOILER: 0.00 TEMPERATURE: W-2 CURRENT CONDITIONS: E RAIN: A WIND DIRECTION: T SW: H ROAD CONDITION: E FAIR: R	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/19 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_12_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES																									
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE																									
					5.50	6.25	0.25																			12.00	0			HWT 5" DPP X 80																								
					5.75		0.25														0.25				5.75	12.00		<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT																								
					11.25	6.25	0.50																		5.75	24.00																												
TIME - HRS																																																						

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG												
				BIT NO.				MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
1	STINGER	120	1.07	19							02:00	06:00				00:00	05:30	5.50	5.0	CONDITION MUD & CIRCULATE / WORK TIGHT HOLE									
165	3.5" DP	89	1593.26	156.00							1060.00	1055.00				02:00	05:30	5.50	5.0	FR. 3460M - 3790M, PREPARE & PUMP SWEEPS @									
1	X0 - HT 38 X	120	0.90																		3470M & 3790M, CIRC. HOLE CLEAN								
60	3.5" SPIRAL H.W.D.P.	120	560.11																		TRIP IN HOLE / WASH TO BOTTOM FROM 3800M -								
1	X0 - HT 38 X	120	0.92																		4255M, CIRC. HOLE CLEAN, WORK PIPE								
33	3.5" HWDP (RENTAL)	89	303.44																		RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE								
1	XO	171	0.77																										
				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2													
				CENTRIFUGE								LINER SIZE		SPM															
				LIME				HOURS RUN				16500		140.0		140.0		85											
				ZETAG				INTAKE DENSITY (kg/m3)				5900		@		44		@		4232									
				BARITE				OVER FLOW DENSITY																					
				KELZAN				UNDER FLOW DENSITY																					
				CALCIUM NITRATE																									
				BOILERS																									
				1				2																					
				HRS RUN				HRS RUN																					
				BOILER pH				BOILER pH																					
				STACK TEMP				STACK TEMP																					
				HOLE CONDITION																									
				HOLE DRAG																									
				TORQUE AT BOTTOM																									
				FILL ON BOTTOM (m)																									
				CUTTING STRUCTURE																									
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR																									
				0.00																									
62	D.P.	STANDS	1776.01																										
0	D.P.	SINGLES	0.00																										
KELLY DOWN			7.44																										
TOTAL			4243.92																										
WT. OF D.C.			55.00																										
WT. OF STRING			118.00																										
															DRILLER SIGNATURE					SPECIAL EVENT				SAFETY TOPIC		MEHL		MACP	
															JEFF MONYARD					TIME/DEPTH				WEATHER CONDITIONS		125		4445	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 12 DAY: 12	LAST CASING TUBING OR LINER RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 12652 BOILER: 0.00	O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 159.4 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2009/01/19 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_12_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	TIME: 12:00 TIME: 0:00 RE-ENTRY: YES OP FUEL:		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		TEMPERATURE		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		CURRENT CONDITIONS		NO. OF JOINTS		EMSCO		305.00	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		RAIN		TRIPLEX		EMSCO		305.00	
				WIND DIRECTION		TRIPLEX		EMSCO		305.00	
				SW							
				ROAD CONDITION							
				FAIR							

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P.U.L.D.P./DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE					
					5.50	6.25	0.25																			12.00	0			HWT 5' DPP X 80			
					5.75		0.25														0.25				5.75	12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP			TOPDRIVE		
																											MIDDL	MIDDL					
																											BOTTOM	BOTTOM					
Total					11.25	6.25	0.50														0.25				5.75	24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																
1	STINGER	120	1.07	BIT NO.	19			MUD TYPE		WATER BASED	X	OIL BASED			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
165	3.5" DP	89	1593.26	SIZE	156.00			TIME	22:00					4255.00	4255.01	DRILL	0	0	0	12:00	15:00	3.00	5.D	CIRCULATE AND CONDITION / CIRC. HOLE & WORK								
1	X0 - HT 38 X	120	0.90	IADC CODE				DENSITY (kg/m3)	1060.00					4255.00	4255.01	DRILL	0	0	0					PIPE								
60	3.5" SPIRAL H.W.D.P.	120	560.11	MANUFACTURER	SMITH			FUNNEL VISCOSITY	4381.00												15:00	15:15	0.25	21.D	PRE-JOB SAFETY / W/ BJ & RIG CREWS PRIOR TO							
1	X0 - HT 38 X	120	0.92	TYPE	XR-PS			FLUID LOSS (cm3)	15.00															MIXING HCL & PUMPING DOWN HOLE								
33	3.5" HWDP (RENTAL)	89	303.44	SERIAL NO.	PG7950			pH	9.00												15:15	16:15	1.00	25.0	OTHER /PICKLE DRILL PIPE WITH HCL							
1	XO	171	0.77	JETS				PVT													16:15	21:00	4.75	25.0	OTHER / PICKLE DRILL PIPE WITH HCL, CIRC.							
				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE				PUMP NO. 1				PUMP NO. 2												
				PRODUCT	AMOUNT	UNIT	CENTRIFUGE				CIRCULATION PRESSURE kPa	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM	SPM
				ZETAG	2	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	25000	140.0	106	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0
				LIME	10	SX	12	1025	1025	1550	REDUCED PUMP SPEED																					
				GYPSUM	6	SX					5900	@	44	@	4232																	
				BLEACH	3	PAIL					DEVIATION SURVEYS																					
				BARITE	6	SX					DEPTH (m)	DEVIATION	DIRECTION																			
				CUTTING STRUCTURE				BOILERS																								
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1				2															
								HRS RUN	12.00	HRS RUN																						
								BOILER pH	10.00	BOILER pH																						
								STACK TEMP	275.00	STACK TEMP																						
62	D.P.	STANDS	1776.01	HOLE CONDITION								DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC				MEHL				MACP				
0	D.P.	SINGLES	0.00									JAMES JENSEN				TIME/DEPTH				BOTTOMS UP W/HCL				125				4445				
KELLY DOWN		7.44		TORQUE AT BOTTOM				0.00																								
TOTAL		4243.92		FILL ON BOTTOM (m)				0.00																								
WT. OF D.C.		55.00																														
WT. OF STRING		118.00																														

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 12	DAY 12
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1169	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	00:00	TO	12:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00			YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES	
MOTORMAN	100114509	COLES,RANDY R	12.00			YES	
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES	

NIGHT TOUR		FROM	12:00	TO	00:00	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO
DRILLER	100059098	JENSEN,JAMES R	12.00			YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES	
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES	
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES	

		FROM	__:	TO	__:	INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
271	JAMES JENSEN		
	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
272	JAMES JENSEN		
	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2008 MONTH: 12 DAY: 13 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 21425 BOILER: 0.00 TEMPERATURE: W -12 E -12 A -12 T -12 H -12 W -12 CURRENT CONDITIONS: P -12 WIND DIRECTION: E NW ROAD CONDITION: FAIR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/19 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_13_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	TIME HRS																									Total	SHALE SHAKER(S)			RENTALS/SERVICES							
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	SCREENS CHANGE	NEW / USED	NO.	TYPE	TYPE			
					9.25		0.25																		2.50	12.00	0					HWT 5" DPP X 80					
					0.75	2.25	0.25														0.25				8.50	12.00						HYDRALIC CATWALK AS PER LETT					
																																			TOPDRIVE		
Total					10.00	2.25	0.50														0.25				11.00	24.00											

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG											
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
1	STINGER	120	1.07	19	156.00		SMITH		X		02:00	06:00	4255.90	4255.91	DRILL	15	0	00:00	08:00	8.00	5.0	CONDITION MUD & CIRCULATE						
165	3.5" DP	89	1593.26								1060.00	1060.00	4255.90	4255.91	DRILL	0	0	08:00	10:30	2.50	25.0	OTHER /REPAIR RIG WATCH COMPUTER SYSTEM						
1	XO - HT 38 X	120	0.90								37.00	37.00						10:30	11:45	1.25	5.0	CONDITION MUD & CIRCULATE						
60	3.5" SPIRAL H.W.D.P.	120	560.11								15.00	15.00						11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE						
1	XO - HT 38 X	120	0.92								9.00	9.00																
33	3.5" HWDP (RENTAL)	89	303.44																									
1	XO	171	0.77																									
62	D.P.	STANDS	1776.01																									
0	D.P.	SINGLES	0.00																									
	KELLY DOWN		7.44																									
	TOTAL		4243.92																									
	WT. OF D.C.		55.00																									
	WT. OF STRING		118.00																									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 12 DAY: 13	LAST CASING TUBING OR LINER RIG NO.: C0045 FUEL @ 08:00 HRS	O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 159.4 MAKE: STC/LTC GRADE: L80	NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2009/01/19 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_13_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	TIME: 12:00 TIME: 0:00 RE-ENTRY: YES OP FUEL:																						
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA			RIG 21425		BOILER 0.00		TEMPERATURE -12		DC/DP DP		DC/DP SIZE 127.0		MASS 29.02		GRADE G-105		MINIMU M.I.D. 108.6		T. JNT. O.D. 165.0		TYPE THREA NC50		NO. OF JOINTS 120.00		PUMP TYPE TRIPLEX		PUMP MANUFACTURER EMSCO		STROKE LENGTH 305.00	
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3			RIG		BOILER		TEMPERATURE		DC/DP		DC/DP SIZE		MASS		GRADE		MINIMU M.I.D.		T. JNT. O.D.		TYPE THREA		NO. OF JOINTS		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			RIG		BOILER		TEMPERATURE		DC/DP		DC/DP SIZE		MASS		GRADE		MINIMU M.I.D.		T. JNT. O.D.		TYPE THREA		NO. OF JOINTS		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE AND LYLE MCINTC		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			RIG		BOILER		TEMPERATURE		DC/DP		DC/DP SIZE		MASS		GRADE		MINIMU M.I.D.		T. JNT. O.D.		TYPE THREA		NO. OF JOINTS		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH	

CODE NO.	TIME - HRS																									Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	NO.	TYPE	TYPE	
					9.25		0.25																		2.50	12.00	0						HWT 5" DPP X 80
					0.75	2.25	0.25														0.25				8.50	12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>			HYDRALIC CATWALK AS PER LETT
																												TOP	TOP			TOPDRIVE	
																												MIDDL	MIDDL				
																												BOTTOM	BOTTOM				
					10.00	2.25	0.50																		11.00	24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																					
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
1	STINGER	120	1.07	19	156.00		SMITH	XR-PS	PG7950		POLYMER	<input checked="" type="checkbox"/>	<input type="checkbox"/>	02:00	06:00	4255.00	4255.01	DRILL	0	0	12:00	12:15	0.25	21.D	PRE-JOB SAFETY / W/ BJ SERVICES PRIOR TO													
165	3.5" DP	89	1593.26													1060.00	1060.00	DRILL	0	0								PUMPING ACID PILL										
1	X0 - HT 38 X	120	0.90																														OTHER / SPOT 14M3 ACID PILL					
60	3.5" SPIRAL H.W.D.P.	120	560.11																														TRIP OUT OF HOLE / FR. 4243M>3489M					
1	X0 - HT 38 X	120	0.92																														OTHER / FLOW CHECK & REVERSE CIRCULATE 12.6					
33	3.5" HWDP (RENTAL)	89	303.44																														M3					
1	XO	171	0.77																														OTHER / SQUEEZE ACID , VOL. PUMPED 6M3					
																																		CONDITION MUD & CIRCULATE / CIRC BOTTOMS UP				
																																		RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7				
																																		SEC. EACH				
																																		REDUCED PUMP SPEED				
																																		5900 @ 44 @ 4232				
																																		DEVIATION SURVEYS				
																																		DEPTH (m) DEVIATION DIRECTION				
																																		NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, F/T				
																																		REMOTE CHOKES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, F/T				
																																		FLARE STACK, F/T CROWN SAVER, VISUAL INSPECTION OF TOP DRIVE				
																																		& DERRICK				
																																		DRILLER SIGNATURE				
																																		SPECIAL EVENT				
																																		TIME/DEPTH				
																																		SAFETY TOPIC				
																																		MEHL				
																																		MACP				
																																		PUMPING ACID				
																																		130				
																																		4445				

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 12 DAY: 14 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 16820 BOILER: 0.00 TEMPERATURE W-5 E CURRENT CONDITIONS A OVERCAST T WIND DIRECTION H SW R ROAD CONDITION FAIR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/19 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_14_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
					1.00	5.00	0.25					5.75														12.00	0			HWT 5" DPP X 80	
					1.50	1.75	0.25					8.00													0.50	12.00	0	NEW / USED		HYDRALIC CATWALK AS PER LETT	
					2.50	6.75	0.50					13.75													0.50	24.00	0	NEW / USED		TOPDRIVE	
Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																				
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY (kg/m3)	FUNNEL VISCOSITY	FLUID LOSS (cm3)	pH	PVT	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
1	STINGER	120	1.07	19	156.00		SMITH	XR-PS	PG7950			POLYMER	<input checked="" type="checkbox"/>	<input type="checkbox"/>	02:00	06:00							4255.00	4255.01	DRILL	0	0	12:00	17:45	5.75	12.B	RUN CASING / W/ 4.5" LINER ON DRILL PIPE					
165	3.5" DP	89	1593.26																				4255.00	4255.01	DRILL	0	0					FR. 2000M>3475M					
1	X0 - HT 38 X	120	0.90																																		
60	3.5" SPIRAL H.W.D.P.	120	560.11																																		
1	X0 - HT 38 X	120	0.92																																		
33	3.5" HWDP (RENTAL)	89	303.44																																		
1	XO	171	0.77																																		
62	D.P.	STANDS	1776.01																																		
0	D.P.	SINGLES	0.00																																		
KELLY DOWN			7.44	8																																	
TOTAL			4243.92																																		
WT. OF D.C.			55.00	0.00																																	
WT. OF STRING			118.00	0.00																																	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 12	DAY 14
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1171	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR																					
			FROM	00:00	TO	12:00	INJURIES					FROM	12:00	TO	00:00	INJURIES					FROM	__:	TO	__:	INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO											
DRILLER	100052807	MONYARD,JEFF P	12.00			YES	DRILLER	100059098	JENSEN,JAMES R	12.00			YES															
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES															
MOTORMAN	100114509	COLES,RANDY R	12.00			YES	MOTORMAN	100026162	TOUROUT,PAT	12.00			YES															
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES															
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES	FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES															
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES	LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES															

RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					
275		JAMES JENSEN					
		JEFF MONYARD					

RATE SCHEDULE		<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					
276		JAMES JENSEN					
		JEFF MONYARD					

RATE SCHEDULE		<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS					

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks				YEAR 2008	MONTH 12	DAY 15	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00	
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045			FUEL @ 08:00 HRS		244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE 2009/01/19	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG 21291			BOILER 0.00		177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			TEMPERATURE			DC/DP		MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P		
CODE NO.			CODE NO.			CODE NO.			CODE NO.		CODE NO.		CODE NO.		CODE NO.		CODE NO.		CODE NO.		CODE NO.	

T I M E - H R S	SHALE SHAKER(S)																											RENTALS/SERVICES		
	NO. TYPE TYPE																											HWT 5" DPP X 80		
	0																											HYDRALIC CATWALK AS PER LETT		
	SCREENS CHANGE NEW / USED																											TOPDRIVE		
TOP																											TOP			
MIDDL																											MIDDL			
BOTTOM																											BOTTOM			

BIT RECORD												MUD RECORD				METERS DRILLED					TIME LOG										
BIT NO. 19 SIZE 156.00 IADC CODE MANUFACTURER SMITH TYPE XR-PS SERIAL NO. PG7950 JETS DEPTH OUT (m) 4255.90 DEPTH IN (m) TOTAL DRILLED (m) 4255.90 TOTAL HRS RUN CUTTING STRUCTURE TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR 0.00 HOLE CONDITION HOLE DRAG 8 TORQUE AT BOTTOM 0.00 FILL ON BOTTOM (m) 0.00												MUD TYPE POLYMER WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/> TIME 02:00 06:00 DENSITY (kg/m3) 1060.00 1060.00 FUNNEL VISCOSITY 37.00 37.00 FLUID LOSS (cm3) 15.00 15.00 pH 9.00 9.00 PVT 75.60 76.50				FROM TO D-R-C RPM WOB 4255.90 4255.91 DRILL 0 0 4255.90 4255.91 DRILL 0 0 FROM TO ELAPSED TIME CODE 00:00 03:00 3.00 6.B TRIP OUT OF HOLE / FR. 2327M, LAY DOWN 60 JTS SPIRAL H.W, F/C @ 1730M , P.O.O.H TO SURFACE 03:00 03:45 0.75 6.C PICK UP BHA / LAY DOWN LINER RUNNING TOOL & PICK UP SCRAPER ASSEMBLY, F/T BLIND RAMS 7 SEC 03:45 11:45 8.00 6.A TRIP IN HOLE / FR. SURFACE > 3385M, TAG LINER TOP @ 3385M 11:45 12:00 0.25 7.0 RIG SERVICE / GREASED BLOCKS/ F/T ANNULAR 26 SEC.					DETAILS OF OPERATIONS IN SEQUENCE & REMARKS NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY, VISUAL INSPECTION TOP DRIVE & DERRICK CALC.= 12.06 MEAS.=12.81 DIFF.= .75 DRILLER SIGNATURE SPECIAL EVENT TIME/DEPTH JEFF MONYARD SAFETY TOPIC MEHL MACP LAYING DOWN PIPE 115 4445										
MUD MATERIALS ADDED GYPSUM 4 SX LIME 2 SX BARITE 20 SX CALCIUM N. 2 SX ZETAG 2 SX												SOLIDS CONTROL CENTRIFUGE HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY BOILERS 1 2 HRS RUN 12.00 HRS RUN BOILER pH 10.00 BOILER pH STACK TEMP 275.00 STACK TEMP					CIRCULATION PRESSURE kPa PUMP NO. 1 LINER SIZE SPM 15000 140.0 106 140.0 PUMP NO. 2 LINER SIZE SPM 5900 @ 44 @ 4232 DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION					CIRCULATION PRESSURE kPa PUMP NO. 1 LINER SIZE SPM 15000 140.0 106 140.0 PUMP NO. 2 LINER SIZE SPM 5900 @ 44 @ 4232 DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2008 MONTH: 12 DAY: 15 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 21291 BOILER: 0.00	O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 159.4 MAKE: LT&C GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	LAST CASING TUBING OR LINER TEMPERATURE: W 4 CURRENT CONDITIONS: E A RAIN: T H WIND DIRECTION: E W ROAD CONDITION: R FAIR	MASS: 29.02 GRADE: G-105 MINIMU I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA_: NC50 NO. OF JOINTS: 120.00 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	MASS: 38.09 GRADE: X-95 MINIMU I.D.: 101.6 T. JNT. O.D.: 165.0 TYPE THREA_: NC50 NO. OF JOINTS: 104.00 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	MASS: 19.79 GRADE: S-135 MINIMU I.D.: 70.2 T. JNT. O.D.: 129.0 TYPE THREA_: NC38 NO. OF JOINTS: 165.00 PUMP TYPE: PUMP MANUFACTURER: STROKE LENGTH:	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/19 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_15_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)	RENTALS/SERVICES
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO. TYPE TYPE		
					11.75	0.25																			12.00	0		0
					10.00	0.25				1.00										0.25					12.00	SCREENS CHANGE	NEW / USED	HWT 5' DPP X 80
																									24.00	TOP	TOP	HYDRALIC CATWALK AS PER LETT
																									24.00	MIDDL	MIDDL	TOPDRIVE
																										BOTTOM	BOTTOM	
					21.75	0.50				1.00										0.25					24.00			

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																						
1	3.5" DP	89	1593.26	BIT NO.	19			MUD TYPE	POLYMER		WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS														
				SIZE	156.00			TIME	02:00		06:00			4255.90	4255.91	DRILL	0	0		12:00	22:00	10:00	6.F	LAY DOWN DRILL PIPE / FR. 3371M>O.O.O.H														
				IADC CODE				DENSITY (kg/m3)	1060.00		1060.00			4255.90	4255.91	DRILL	0	0						FLOW CHECKS@ 3225M, 1542M, 1320M, F/T BLIND														
				MANUFACTURER	SMITH			FUNNEL VISCOSITY	37.00		37.00													RAMS 7 SEC.														
				TYPE	XR-PS			FLUID LOSS (cm3)	15.00		15.00										22:00	22:30	0.50	25.0	OTHER / FLUSH STACK													
				SERIAL NO.	PG7950			pH	9.00		9.00										22:30	22:45	0.25	21.0	SAFETY MEETING / WITH WIRELINE CREW PRIOR TO													
				JETS				PVT	75.60		76.50														RIGGING UP & RUNNING PACKER IN HOLE													
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE	PUMP NO. 1	PUMP NO. 2		22:45	23:45	1.00	11.0	WIRELINE LOGS / RUN WIRE LINE PACKER ASSEMBLY														
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				kPa	LINER SIZE	SPM	LINER SIZE	SPM	23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH									
												0.00	GYPSUM	12	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	15000	140.0	106	140.0					NOTES: CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, FLARE STACK,										
													LIME	5	SX														CROWN SAVER, VISUAL INSPECT. TOP DRIVE & DERRICK									
													CALCIUM N.	6	SX														CALC.=13.07 MEAS.=13.67 DIFF+.60									
													ZETAG	5	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED																		
													XCIDE	1	BBL						5900	@	44	@	4232													
													BLEACH	2	PAIL					DEVIATION SURVEYS																		
													BOILERS				DEPTH (m)		DEVIATION		DIRECTION																	
62	D.P.	STANDS	1776.01	HOLE CONDITION				HRS RUN		12.00	HRS RUN																											
0	D.P.	SINGLES	0.00	TORQUE AT BOTTOM				BOILER pH		10.00	BOILER pH																											
				FILL ON BOTTOM (m)				STACK TEMP		275.00	STACK TEMP																											
				WT. OF D.C.				DRILLER SIGNATURE				SPECIAL EVENT		TIME/DEPTH																			SAFETY TOPIC		MEHL	MACP		
				WT. OF STRING				JAMES JENSEN				CATWALK OPERATIONS																				65	4445					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 12	DAY 15
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1172	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR		FROM	TO	INJURIES		
		00:00	12:00		YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100052807	MONYARD,JEFF P	12.00			YES
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES
MOTORMAN	100114509	COLES,RANDY R	12.00			YES
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES

NIGHT TOUR		FROM	TO	INJURIES		
		12:00	00:00		YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO
DRILLER	100059098	JENSEN,JAMES R	12.00			YES
DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES
MOTORMAN	100026162	TOUROUT,PAT	12.00			YES
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES
FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES

		FROM	TO	INJURIES		
					YES	NO
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO

RATE SCHEDULE REGULAR REPAIR INVERT

CREW SAFETY DAYS	DRIVERS
	JAMES JENSEN
277	JEFF MONYARD

RATE SCHEDULE REGULAR REPAIR INVERT

CREW SAFETY DAYS	DRIVERS
	JAMES JENSEN
278	JEFF MONYARD

RATE SCHEDULE REGULAR REPAIR INVERT

CREW SAFETY DAYS	DRIVERS

LICENSE NO. 2008-0124		WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)		WELL NO. C1968		Daily Checks OPR R.M. 2008 12 16 L.M. R.M. RIG NO. C0045 FUEL @ 08:00 HRS RIG 17584 BOILER 0.00 TEMPERATURE W -12 E A CURRENT CONDITIONS DP T ICE PELLETS DP 127.0 29.02 G-105 108.6 165.0 NC50 120.00 H WIND DIRECTION DP E SW DP 127.0 38.09 X-95 101.6 165.0 NC50 104.00 R ROAD CONDITION FAIR DP 88.9 19.79 S-135 70.2 129.0 NC38 165.00																		O.D. (mm) 244.5	MIN I.D. (mm) 177.8	MASS (kg/m3) 159.4	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA																				RIG RELEASE 2009/01/19	TIME 0:00											
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3																				WELL TYPE DIRECTIONAL	RE-ENTRY YES											
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																				OPERATOR'S AFE GHS/0001AFE004 REV P												
																						KELLY BSHG 0.00	OP FUEL											
																						CONTRACTOR'S JOB C1968												
																						TOUR SHEET SERIAL 0045_2008_12_16_1												
																						VENDOR SOFTWARE VERSION 4.2.9.C-5												

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES							
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE									
						0.25																				11.75	12.00	0			HWT 5' DPP X 80						
						0.25																				11.75	12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT						
																																TOP	TOP		TOPDRIVE		
																																MIDDL	MIDDL				
																																BOTTOM	BOTTOM				
Total						0.50																				23.50	24.00										

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.		LENGTH	BIT RECORD			MUD RECORD				METERS DRILLED				TIME LOG																										
	DRILLING	ASSEMBLY	O.D.	LENGTH		BIT NO.	SIZE	IADC CODE	MANUFACTURER	MUD TYPE	WATER BASED	OIL BASED	TIME	DENSITY	FUNNEL VISCOSITY	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																		
1	3.5"	DP	89	1593.26	19	156.00		SMITH	POLYMER	<input checked="" type="checkbox"/>	<input type="checkbox"/>	02:00	1060.00	37.00	0.00	0.00	0.00	0	0	00:00	04:15	4.25	25.0	OTHER / PREPARE PACKER ASSEMBLY																			
												06:00	1060.00	37.00						04:15	04:30	0.25	25.0	OTHER / PRIOR TO LOADING CHARGE																			
																				04:30	06:00	1.50	25.0	OTHER / LOAD CHARGE IN PACKER ASSEMBLY,																			
																																			MAKE UP PACKER & BAKER 20								
																				06:00	10:45	4.75	25.0	OTHER / RUN PACKER ON WIRELINE																			
																				10:45	11:15	0.50	25.0	OTHER / RIG OUT WIRE LINE																			
																				11:15	11:45	0.50	25.0	OTHER / PRESS. TEST CASING																			
																																			100KPA, 400KPA								
																				11:45	12:00	0.25	7.0	RIG SERVICE / F/T BLIND RAMS 6 SEC CLOSE																			
62	D.P.	STANDS		1776.01	CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE	PUMP NO. 1		PUMP NO. 2		REMARKS																					
0	D.P.	SINGLES		0.00	TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	kPa	LINER SIZE	SPM	LINER SIZE	SPM																		
													0.00	GYPSUM	5	SX					5900	@	44	@	4232																		
														LIME	10	SX					REDUCED PUMP SPEED																						
														CALCIUM N.	3	SX					DEVIATION SURVEYS																						
														ZETAG	2	SX					DEPTH (m)	DEVIATION	DIRECTION																				
														BOILERS																													
																	HRS RUN	12.00	HRS RUN																								
																	BOILER pH	10.00	BOILER pH																								
																	STACK TEMP	275.00	STACK TEMP																								
TOTAL				3376.71	HOLE CONDITION												DRILLER SIGNATURE				SPECIAL EVENT					SAFETY TOPIC		MEHL	MACP														
WT. OF D.C.				55.00	TORQUE AT BOTTOM												JEFF MONYARD				TIME/DEPTH					RADIO SILENCE/ LOADII		24	4445														
WT. OF STRING				118.00	FILL ON BOTTOM (m)																																						

LICENSE NO.	WELL NAME	WELL NO.	Daily Checks										YEAR	MONTH	DAY	LAST CASING TUBING OR LINER			O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	TIME				
2008-0124	PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	C1968	(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked										2008	12	16	C0045			244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	2008/08/12	12:00				
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA										RIG NO.	FUEL @ 08:00 HRS			177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00	RIG RELEASE	2009/01/19	TIME	0:00				
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3										RIG	BOILER											OPERATOR'S AFE	GHS/0001AFE004 REV P							
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER										TEMPERATURE		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMUM I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	KELLY BSHG			0.00	OP FUEL			
TOUR SHEET SERIAL			VENDOR SOFTWARE VERSION										W	A	T	E	R	ICE PELLETS	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB			C1968
													H	E	R	WIND DIRECTION	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	305.00						
													R	FAIR	DP	88.9	19.79	S-135	70.2	129.0	NC38	165.00											

CODE NO.	Total																									SHALE SHAKER(S)			RENTALS/SERVICES						
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	NO.	TYPE	TYPE							
																										0				HWT 5' DPP X 80					
						0.25																				11.75				HYDRALIC CATWALK AS PER LETT					
						0.25																				11.75	<input type="checkbox"/> NEW / <input type="checkbox"/> USED			TOPDRIVE					
						0.50																				23.50									
Total						0.50																				23.50									

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD										MUD RECORD				METERS DRILLED					TIME LOG																	
	DRILLING	REAMING			CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS										
1	3.5"	DP	89	1593.26																						12:00	12:30	0.50	25.0	OTHER / PRESS. TEST CASING											
					BIT NO.	19	SIZE	156.00	IADC CODE																	0.00	0.00			0	0						1000KPA, 4000KPA, 4600KPA				
					MANUFACTURER	SMITH	FUNNEL VISCOSITY	37.00	37.00	FLUID LOSS (cm3)	15.00	15.00	pH	9.00	9.00	PVT	75.60	76.50								12:30	13:00	0.50	25.0	OTHER / MEETING W/ WEATHERFORD,											
					TYPE	XR-PS																												SCHLUMBERGER & RIG CREW PRIOR TO RIG UP							
					SERIAL NO.	PG7950																												POWER							
					JETS																													TONGS & CONTROL EQUIPMENT							
					DEPTH OUT (m)	4255.90																				13:00	23:45	10.75	25.0	OTHER / R/U TO RUN PRODUCTION TUBING											
					DEPTH IN (m)																													HANG CONTROL LINE SHEAVES, RIG UP POWER TONGS							
					TOTAL DRILLED (m)	4255.90																				23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7											
					TOTAL HRS RUN																													SEC. EACH							
					CUTTING STRUCTURE										MUD MATERIALS ADDED			SOLIDS CONTROL				CIRCULATION PRESSURE		PUMP NO. 1		PUMP NO. 2		REDUCED PUMP SPEED													
					TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	kPa	LINER SIZE	SPM	LINER SIZE	SPM	5900	@	44	@	4232											
															GYPNUM			CENTRIFUGE								DEVIATION SURVEYS															
															LIME											DEPTH (m)					DEVIATION	DIRECTION									
															CALCIUM N.																										
															ZETAG																										
																		BOILERS																							
																		1																							
																		2																							
																		HRS RUN																							
																		INTAKE DENSITY																							
																		OVER FLOW DENSITY																							
																		UNDER FLOW DENSITY																							
																		HRS RUN																							
																		BOILER pH																							
																		STACK TEMP																							

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968			YEAR 2008		MONTH 12		DAY 16		
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1173	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR							NIGHT TOUR																
FROM 00:00			TO 12:00			INJURIES		FROM 12:00			TO 00:00			INJURIES		FROM __:__			TO __:__			INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO			
DRILLER	100052807	MONYARD,JEFF P	12.00			YES	DRILLER	100059098	JENSEN,JAMES R	12.00			YES										
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES										
MOTORMAN	100114509	COLES,RANDY R	12.00			YES	MOTORMAN	100026162	TOUROUT,PAT	12.00			YES										
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES										
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES	FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES										
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES	LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES										
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT									
CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS				CREW SAFETY DAYS			DRIVERS						
279			JAMES JENSEN				280			JAMES JENSEN													
			JEFF MONYARD							JEFF MONYARD													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR MONTH DAY 2008 12 17 RIG NO. C0045 FUEL @ 08:00 HRS RIG 13700 BOILER 0.00 TEMPERATURE W -8 E CURRENT CONDITIONS A BLOWING SNOW T H WIND DIRECTION E N R ROAD CONDITION POOR	O.D. (mm) MIN I.D. (mm) MASS (kg/m3) MAKE GRADE NO. of JOINTS TOTAL LENGTH KB TO CSG HEAD SET AT (m) 244.5 0.0 70.01 LT&C L-80 172 2274.00 7.28 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE 2008/08/12 TIME 12:00 RIG RELEASE 2009/01/19 TIME 0:00 WELL TYPE DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 OP FUEL	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1 SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	UNIQUE ID GHS PAP#1-ST#3 SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	PUMP TYPE TRIPLEX PUMP MANUFACTURER EMSCO STROKE LENGTH 305.00 EMSCO TRIPLEX EMSCO ROAD CONDITION DP 88.9 19.79 S-135 70.2 129.0 NC38 165.00	CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_12_17_1 VENDOR SOFTWARE VERSION 4.2.9.C-5

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES			
																										12.00	12.00	
																											12.00	12.00
Total																										24.00	24.00	

SHALE SHAKER(S)			RENTALS/SERVICES		
NO.	TYPE	TYPE			
0			HWT 5' DPP X 80		
SCREENS CHANGE <input type="checkbox"/> NEW / USED <input type="checkbox"/>			HYDRALIC CATWALK AS PER LETT		
TOP	TOP		TOPDRIVE		
MIDDL	MIDDL				
BOTTOM	BOTTOM				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	3.5" DP	89	1593.26
62	D.P. STANDS		1776.01
0	D.P. SINGLES		0.00
KELLY DOWN			7.44
TOTAL			3376.71
WT. OF D.C.			55.00
WT. OF STRING			118.00

BIT RECORD	
BIT NO.	19
SIZE	156.00
IADC CODE	
MANUFACTURER	SMITH
TYPE	XR-PS
SERIAL NO.	PG7950
JETS	
DEPTH OUT (m)	4255.90
DEPTH IN (m)	
TOTAL DRILLED (m)	4255.90
TOTAL HRS RUN	
CUTTING STRUCTURE	
TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR	
HOLE CONDITION	
HOLE DRAG	8
TORQUE AT BOTTOM	0.00
FILL ON BOTTOM (m)	0.00

MUD RECORD					
MUD TYPE		POLYMER		WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>	
TIME	02:00	06:00			
DENSITY (kg/m3)	1060.00	1060.00			
FUNNEL VISCOSITY	37.00	37.00			
FLUID LOSS (cm3)	15.00	15.00			
pH	9.00	9.00			
PVT	75.60	76.50			
MUD MATERIALS ADDED			SOLIDS CONTROL		
PRODUCT	AMOUNT	UNIT	CENTRIFUGE		
GYPSUM	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY
LIME	0	SX			
CALCIUM N.	0	SX			
ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY
			BOILERS		
			1		2
	HRS RUN	12.00	HRS RUN		
	BOILER pH	10.00	BOILER pH		
	STACK TEMP	275.00	STACK TEMP		

METERS DRILLED					
FROM	TO	D-R-C	RPM	WOB	
0.00	0.00		0	0	
0.00	0.00		0	0	
FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS	
00:00	01:00	1.00	25.0	OTHER / COMPLETE INSTALLATION OF CONTROL	
				LINE SHEAVES & TEST LINES	
01:00	01:15	0.25	25.0	OTHER / SAFTEY MEETING WITH WEATHERFORD &	
				SLB BEFORE RIGGING UP TUBING EQUIPMENT	
01:15	03:15	2.00	25.0	OTHER / RIG UP TUBING EQUIPMENT , DUAL	
				SLIPS/ELEVATORS, TONGS, FLOOR, SERVICE LOOP	
03:15	03:30	0.25	25.0	OTHER / SAFTEY MEETING WITH SCHLUMBERGER	
				BEFORE PICKING UP SEAL ASSEMBLY & SLIDING	
				SLEEVE	
03:30	12:00	8.50	25.0	OTHER / PICK UP SEAL & SLIDING SLEEVE	
				ASSEMBLY & CONNECT & PRESS. TEST CONTROL	
				LINES, P/U & INSTALL CHEMICAL INJECT. TOOL,	
				DOWNHOLE TEMP./PRESSURE GAUGE	
CIRCULATION PRESSURE kPa PUMP NO. 1 PUMP NO. 2 LINER SIZE SPM LINER SIZE SPM 140.0 140.0 REDUCED PUMP SPEED 5900 @ 44 @ 4232 DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION					

TIME LOG					
NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP &					
MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,					
VISUAL INSPECTION TOP DRIVE & DERRICK					
DRILLER SIGNATURE			SPECIAL EVENT		
JEFF MONYARD			TIME/DEPTH		
SAFETY TOPIC				MEHL	MACP
RIGGING UP TO RUN PF				27	4445

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	<p>Daily Checks</p> <p>(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines</p>	<table border="1"> <tr><td>OPRR M.</td><td>YEAR</td><td>MONTH</td><td>DAY</td></tr> <tr><td>LLM RMZ</td><td>2008</td><td>12</td><td>17</td></tr> </table>	OPRR M.	YEAR	MONTH	DAY	LLM RMZ	2008	12	17	<table border="1"> <tr><td colspan="2">LAST CASING TUBING OR LINER</td></tr> <tr><td>RIG NO.</td><td>FUEL @ 08:00 HRS</td></tr> <tr><td>C0045</td><td></td></tr> <tr><td>RIG</td><td>BOILER</td></tr> <tr><td>13700</td><td>0.00</td></tr> <tr><td>TEMPERATURE</td><td></td></tr> <tr><td>W -8</td><td></td></tr> <tr><td>E A CURRENT CONDITIONS</td><td></td></tr> <tr><td>T BLOWING SNOW</td><td></td></tr> <tr><td>H WIND DIRECTION</td><td></td></tr> <tr><td>E N</td><td></td></tr> <tr><td>R ROAD CONDITION</td><td></td></tr> <tr><td>POOR</td><td></td></tr> </table>	LAST CASING TUBING OR LINER		RIG NO.	FUEL @ 08:00 HRS	C0045		RIG	BOILER	13700	0.00	TEMPERATURE		W -8		E A CURRENT CONDITIONS		T BLOWING SNOW		H WIND DIRECTION		E N		R ROAD CONDITION		POOR		<table border="1"> <tr><td>O.D. (mm)</td><td>MIN I.D. (mm)</td><td>MASS (kg/m3)</td><td>MAKE</td><td>GRADE</td><td>NO. OF JOINTS</td><td>TOTAL LENGTH</td><td>KB TO CSG HEAD</td><td>SET AT (m)</td></tr> <tr><td>244.5</td><td>0.0</td><td>70.01</td><td>LT&C</td><td>L-80</td><td>172</td><td>2274.00</td><td>7.28</td><td>2284.00</td></tr> <tr><td>177.8</td><td>159.4</td><td>38.75</td><td>STC/LTC</td><td>L80</td><td>102</td><td>1400.00</td><td>7.28</td><td>3430.00</td></tr> </table>	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00	<table border="1"> <tr><td>SPUD DATE</td><td>2008/08/12</td><td>TIME</td><td>12:00</td></tr> <tr><td>RIG RELEASE</td><td>2009/01/19</td><td>TIME</td><td>0:00</td></tr> <tr><td>WELL TYPE</td><td>DIRECTIONAL</td><td>RE-ENTRY</td><td>YES</td></tr> <tr><td>OPERATOR'S AFE</td><td colspan="3">GHS/0001AFE004 REV P</td></tr> <tr><td>KELLY BSHG</td><td>0.00</td><td>OP FUEL</td><td></td></tr> <tr><td>CONTRACTOR'S JOB</td><td colspan="3">C1968</td></tr> <tr><td>TOUR SHEET SERIAL</td><td colspan="3">0045_2008_12_17_1</td></tr> <tr><td>VENDOR SOFTWARE VERSION</td><td colspan="3">4.2.9.C-5</td></tr> </table>	SPUD DATE	2008/08/12	TIME	12:00	RIG RELEASE	2009/01/19	TIME	0:00	WELL TYPE	DIRECTIONAL	RE-ENTRY	YES	OPERATOR'S AFE	GHS/0001AFE004 REV P			KELLY BSHG	0.00	OP FUEL		CONTRACTOR'S JOB	C1968			TOUR SHEET SERIAL	0045_2008_12_17_1			VENDOR SOFTWARE VERSION	4.2.9.C-5		
OPRR M.	YEAR	MONTH	DAY																																																																																																	
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R ROAD CONDITION																																																																																																				
POOR																																																																																																				
O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)																																																																																												
244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00																																																																																												
177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00																																																																																												
SPUD DATE	2008/08/12	TIME	12:00																																																																																																	
RIG RELEASE	2009/01/19	TIME	0:00																																																																																																	
WELL TYPE	DIRECTIONAL	RE-ENTRY	YES																																																																																																	
OPERATOR'S AFE	GHS/0001AFE004 REV P																																																																																																			
KELLY BSHG	0.00	OP FUEL																																																																																																		
CONTRACTOR'S JOB	C1968																																																																																																			
TOUR SHEET SERIAL	0045_2008_12_17_1																																																																																																			
VENDOR SOFTWARE VERSION	4.2.9.C-5																																																																																																			
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA																																																																																																			
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3																																																																																																			
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																																																																																																			

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
TIME - H R S	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	12.00	12.00	NO. TYPE TYPE			HWT 5' DPP X 80		
																									12.00	12.00	SCREENS CHANGE <input type="checkbox"/> NEW / <input type="checkbox"/> USED			HYDRALIC CATWALK AS PER LETT			
																												TOP TOP			TOPDRIVE		
																												MIDDL MIDDL					
	Total																								24.00	24.00			BOTTOM BOTTOM				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																							
				BIT NO.	19	MUD TYPE	POLYMER	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																		
1	3.5" DP	89	1593.26	SIZE	156.00	TIME	02:00	06:00	0.00	0.00		0	0	12:00	19:00	7.00	25.0	OTHER / RUN PRODUCTION TUBING																					
				IADC CODE		DENSITY (kg/m3)	1060.00	1060.00	0.00	0.00		0	0	19:00	19:15	0.25	25.0	OTHER / SAFTEY MEETING WITH WETHERFORD,																					
				MANUFACTURER	SMITH	FUNNEL VISCOSITY	37.00	37.00										SCHLUMBERGER & RIG CREW PRIOR TO RUNNING																					
				TYPE	XR-PS	FLUID LOSS (cm3)	15.00	15.00										PRODUCTION TUBING @ CREW CHANGE																					
				SERIAL NO.	PG7950	pH	9.00	9.00										19:15	00:00	4.75	25.0	OTHER / RUN PRODUCTION TUBING TO 720M																	
				JETS		PVT	75.60	76.50																															
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				REDUCED PUMP SPEED																							
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM	5900	@	44	@	4232	DEVIATION SURVEYS									
												0.00	GYPSUM	18	SX																	DEPTH (m) DEVIATION DIRECTION							
				HOLE CONDITION				BOILERS				DEVATION SURVEYS				NOTES:																							
				HOLE DRAG				CENTRIFUGE				REDUCED PUMP SPEED				CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP																							
				TORQUE AT BOTTOM				BOILERS				REDUCED PUMP SPEED				& MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, F/T FLARE																							
				FILL ON BOTTOM (m)				BOILERS				REDUCED PUMP SPEED				STACK, F/T CROWN SAVER, VISUAL INSPECT.TOP DRIVE & DERRICK																							
62	D.P.	STANDS	1776.01																																				
0	D.P.	SINGLES	0.00																																				
		KELLY DOWN	7.44																																				
		TOTAL	3376.71																																				
		WT. OF D.C.	55.00																																				
		WT. OF STRING	118.00																																				
																				DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC				MEHL				MACP			
																				JAMES JENSEN				TIME/DEPTH								WORKING W/ SCAFFOLD				32 4445			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968				YEAR 2008		MONTH 12		DAY 17	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA					RIG NO. C0045			
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1174		
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P				

DAY TOUR		FROM	TO	INJURIES				
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO			
DRILLER	100052807	MONYARD,JEFF P	12.00		YES			
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES			
MOTORMAN	100114509	COLES,RANDY R	12.00		YES			
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES			
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES			
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES			
RATE SCHEDULE			<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS						
281		JAMES JENSEN						
		JEFF MONYARD						

NIGHT TOUR		FROM	TO	INJURIES				
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO			
DRILLER	100059098	JENSEN,JAMES R	12.00		YES			
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES			
MOTORMAN	100026162	TOUROUT,PAT	12.00		YES			
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES			
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES			
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES			
RATE SCHEDULE			<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS						
282		JAMES JENSEN						
		JEFF MONYARD						

DAY TOUR		FROM	TO	INJURIES				
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO			
RATE SCHEDULE			<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS						

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines				YEAR: 2008 MONTH: 12 DAY: 18	LAST CASING TUBING OR LINER RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 15120 BOILER: 0.00	O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 159.4 MAKE: LT&C GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2009/01/19 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_18_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	TIME: 12:00 TIME: 0:00 RE-ENTRY: YES OP FUEL:
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES						
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES				NO.	TYPE	TYPE					
																						0.25				11.75	12.00				0			HWT 5' DPP X 80		
																										12.00	12.00				SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																															TOP	TOP		TOPDRIVE		
																							0.25				23.75	24.00				MIDDL	MIDDL			
																														BOTTOM	BOTTOM					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG										
	1 3.5" DP	89	1593.26	BIT NO.	19	MUD TYPE	POLYMER	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS						
				SIZE	156.00	TIME	02:00	06:00				0.00	0.00			0	0	00:00	09:30	9.50	25.0	OTHER / RUN PRODUCTION TUBING TO 1275M					
			IADC CODE		DENSITY (kg/m3)	1060.00	1060.00				0.00	0.00				0	0	09:30	09:45	0.25	21.D	PRE-JOB SAFETY / PRIOR TO PICKING UP HEATER					
			MANUFACTURER	SMITH	FUNNEL VISCOSITY	37.00	37.00															STRING & RUNNING DUAL TUBING IN HOLE					
			TYPE	XR-PS	FLUID LOSS (cm3)	15.00	15.00												09:45	12:00	2.25	25.0	OTHER / START PICKING UP HEATER STRING @				
			SERIAL NO.	PG7950	pH	9.00	9.00															1280M RUN					
			JETS		PVT	75.60	76.50															DUAL PRODUCTION STRING					
					MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2											
					PRODUCT	AMOUNT	UNIT	CENTRIFUGE				140.0	LINER SIZE	SPM	LINER SIZE	SPM											
				DEPTH OUT (m)	4255.90	GYPSUM	6 SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY																
				DEPTH IN (m)		LIME	2 SX																				
				TOTAL DRILLED (m)	4255.90	CALCIUM N.	4 SX																				
				TOTAL HRS RUN		ZETAG	2 SX																				
				CUTTING STRUCTURE											REDUCED PUMP SPEED												
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR					5900	@	44	@	4232						
															DEVIATION SURVEYS												
															DEPTH (m)	DEVIATION	DIRECTION										
															BOILERS												
															1		2										
															HRS RUN	12.00	HRS RUN										
															BOILER pH	10.00	BOILER pH										
															STACK TEMP	275.00	STACK TEMP										
62	D.P.	STANDS	1776.01												DRILLER SIGNATURE					SPECIAL EVENT							
0	D.P.	SINGLES	0.00												JEFF MONYARD					TIME/DEPTH							
KELLY DOWN			7.44																								
TOTAL			3376.71																								
WT. OF D.C.			55.00																								
WT. OF STRING			118.00																								
				HOLE CONDITION											SAFETY TOPIC					MEHL	MACP						
				TORQUE AT BOTTOM 0.00											RUNNING DUAL STRING					34	4445						
				FILL ON BOTTOM (m) 0.00																							

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 12 DAY: 18 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 15120 BOILER: 0.00 TEMPERATURE: W -12 E CURRENT CONDITIONS T BLIZZARD H WIND DIRECTION E NW R ROAD CONDITION POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/19 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_18_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5				
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
																					0.25				11.75	12.00	0				HWT 5' DPP X 80
																									12.00	12.00	SCREENS CHANGE	NEW / USED			HYDRALIC CATWALK AS PER LETT
																										TOP	TOP			TOPDRIVE	
																										MIDDL	MIDDL				
																					0.25				23.75	24.00	BOTTOM	BOTTOM			
Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG											
1	3.5" DP	89	1593.26	BIT NO.	19	MUD TYPE	POLYMER	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS						
				SIZE	156.00	TIME	02:00	06:00				0.00	0.00			0	0	12:00	19:00	7.00	25.0	OTHER / RUN DUAL PRODUCTION STRING FR. 1280M					
				IADC CODE		DENSITY (kg/m3)	1060.00	1060.00				0.00	0.00			0	0					> 1717M					
				MANUFACTURER	SMITH	FUNNEL VISCOSITY	37.00	37.00										19:00	19:15	0.25	25.0	OTHER / CREW CHANGE SAFTEY MEETING WITH					
				TYPE	XR-PS	FLUID LOSS (cm3)	15.00	15.00														SCHLUMBERGER, WEATHERFORD & RIG CREW					
				SERIAL NO.	PG7950	pH	9.00	9.00										19:15	00:00	4.75	25.0	OTHER / RUN DUAL PRODUCTION STRING FR. 1710M					
				JETS		PVT	75.60	76.50														> 1897M					
				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2											
				GYPSSUM 8 SX				CENTRIFUGE				LINER SIZE		SPM		LINER SIZE		SPM									
				LIME 4 SX				HOURS RUN				140.0		140.0													
				CALCIUM N. 4 SX				INTAKE DENSITY (kg/m3)				REDUCED PUMP SPEED															
				ZETAG 4 SX				OVER FLOW DENSITY				5900 @ 44 @ 4232															
				CUTTING STRUCTURE				UNDER FLOW DENSITY				DEVIATION SURVEYS															
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR				BOILERS				DEPTH (m)				DEVIATION				DIRECTION							
				0.00				1 2																			
				HOLE CONDITION				HRS RUN																			
				HOLE DRAG 8				12.00																			
				TORQUE AT BOTTOM 0.00				BOILER pH																			
				FILL ON BOTTOM (m) 0.00				275.00																			
				TOTAL 3376.71																							
				WT. OF D.C. 55.00																							
				WT. OF STRING 118.00																							
												DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC				MEHL		MACP	
												JAMES JENSEN				TIME/DEPTH				COMMUNICATION				45		4445	

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 12	DAY 18
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO		RIG SAFETY DAYS 1175
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR							NIGHT TOUR														
FROM		TO		INJURIES			FROM		TO		INJURIES			FROM		TO		INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00			YES	DRILLER	100059098	JENSEN,JAMES R	12.00			YES								
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES								
MOTORMAN	100114509	COLES,RANDY R	12.00			YES	MOTORMAN	100026162	TOUROUT,PAT	12.00			YES								
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES								
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES	FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES								
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES	LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES								
RATE SCHEDULE							RATE SCHEDULE							RATE SCHEDULE							
<input checked="checked" type="checkbox"/> REGULAR		<input type="checkbox"/> REPAIR		<input type="checkbox"/> INVERT			<input checked="checked" type="checkbox"/> REGULAR		<input type="checkbox"/> REPAIR		<input type="checkbox"/> INVERT			<input type="checkbox"/> REGULAR		<input type="checkbox"/> REPAIR		<input type="checkbox"/> INVERT			
CREW SAFETY DAYS							CREW SAFETY DAYS							CREW SAFETY DAYS							
DRIVERS							DRIVERS							DRIVERS							
283							284														
JAMES JENSEN							JAMES JENSEN														
JEFF MONYARD							JEFF MONYARD														

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks			YEAR 2008	MONTH 12	DAY 19	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 0.0	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00																					
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045			FUEL @ 08:00 HRS 177.8			RIG 10738			BOILER 0.00			RIG RELEASE 2009/01/08			TIME 0:00																				
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG TEMP -17			DC/D.P. DP			DC/DP SIZE 127.0			MASS 29.02			GRADE G-105			MINIMU M.I.D. 108.6			T. JNT. O.D. 165.0			TYPE NC50			NO. OF JOINTS 120.00			PUMP TYPE TRIPLEX			PUMP MANUFACTURER EMSCO			STROKE LENGTH 305.00		
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			CURRENT CONDITIONS BLIZZARD			WIND DIRECTION N			ROAD CONDITION POOR			DP DP			MASS 127.0			GRADE 38.09			X-95 101.6			165.0 NC50			104.00 TRIPLEX			EMSCO EMSCO			305.00					
OPERATOR'S AFE GHS/0001AFE004 REV P			KELLY BSHG 0.00			OP FUEL OP FUEL			CONTRACTOR'S JOB C1968			TOUR SHEET SERIAL 0045_2008_12_19_1			VENDOR SOFTWARE VERSION 4.2.9.C-5																										

TIME - HRS	CODE NO.																	Total	SHALE SHAKER(S)			RENTALS/SERVICES																
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE	HWT 5' DPP X 80									
																										12.00	12.00	0			HYDRALIC CATWALK AS PER LETT							
																								24.00	24.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED <input type="checkbox"/>	TOPDRIVE									
																																	TOP	TOP				
																																	MIDL	MIDL				
																																	BOTTOM	BOTTOM				

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD																MUD RECORD				METERS DRILLED					TIME LOG																								
				BIT NO. 19																MUD TYPE POLYMER				FROM TO D-R-C RPM WOB					DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																								
				SIZE 156.00																TIME 02:00 06:00				0.00 0.00 0 0					OTHER / RUN DUAL PRODUCTION STRING FR.																								
				IADC CODE				MANUFACTURER SMITH								DENSITY (kg/m3) 1060.00 1060.00				0.00 0.00 0 0					1897M																												
				TYPE XR-PS				FUNNEL VISCOSITY 37.00 37.00													>2330M, LOAD RACKS & STRAP TUBING																																
				SERIAL NO. PG7950				FLUID LOSS (cm3) 15.00 15.00																																													
				PVT 75.60 76.50				pH 9.00 9.00																																													
				JETS				MUD MATERIALS ADDED								SOLIDS CONTROL					CIRCULATION PRESSURE kPa																																
				DEPTH OUT (m) 4255.90				PRODUCT AMOUNT UNIT								CENTRIFUGE					PUMP NO. 1																																
				DEPTH IN (m) 4255.90				GYPUSUM 0 SX								HOURS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY					LINER SIZE SPM																																
				TOTAL DRILLED (m)				LIME 0 SX													140.0 140.0																																
				TOTAL HRS RUN				CALCIUM N. 0 SX													REDUCED PUMP SPEED																																
				CUTTING STRUCTURE				ZETAG 0 SX													5900 @ 44 @ 4232																																
				TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR				BOILERS								DEVIATION SURVEYS					DEPTH (m) DEVIATION DIRECTION																																
				HOLE CONDITION				HRS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY													DEVIATION SURVEYS										NOTES: F/T CROWN SAVER , CHECK BRAKES & LINKAGES, CHECK BOP &																						
				TORQUE AT BOTTOM 0.00				HRS RUN INTAKE DENSITY OVER FLOW DENSITY UNDER FLOW DENSITY																							MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY,																						
				FILL ON BOTTOM (m) 0.00				BOILER pH 10.00																												VISUAL INSPECTION TOP DRIVE & DERRICK, F/T REMOTE CHOKES																	
				WT. OF D.C. 55.00				BOILER pH 10.00																																													
				WT. OF STRING 118.00				STACK TEMP 275.00																																													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2008 MONTH: 12 DAY: 19 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 10738 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/08 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:																		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		TEMPERATURE W -17 E CURRENT CONDITIONS A BLIZZARD T H WIND DIRECTION E N R ROAD CONDITION POOR	DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE G-105	MINIMU M.I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA NC50	NO. OF JOINTS 120.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	CONTRACTOR'S JOB C1968	TOUR SHEET SERIAL 0045_2008_12_19_1	VENDOR SOFTWARE VERSION 4.2.9.C-5

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	12.00
																										12.00
																										24.00
	Total																									24.00

SHALE SHAKER(S)		RENTALS/SERVICES	
NO.	TYPE	TYPE	
0			HWT 5' DPP X 80
SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>
TOP	TOP		HYDRALIC CATWALK AS PER LETT
MIDDL	MIDDL		TOPDRIVE
BOTTOM	BOTTOM		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH
1	3.5" DP	89	1593.26
62	D.P. STANDS		1776.01
0	D.P. SINGLES		0.00
	KELLY DOWN		7.44
TOTAL			3376.71
	WT. OF D.C.	0.00	
	WT. OF STRING	64.00	

BIT RECORD		MUD RECORD	
BIT NO.	19	MUD TYPE	POLYMER
SIZE	156.00	WATER BASED	<input checked="" type="checkbox"/>
IADC CODE		OIL BASED	<input type="checkbox"/>
MANUFACTURER	SMITH	TIME	02:00 / 06:00
TYPE	XR-PS	DENSITY (kg/m3)	1060.00 / 1060.00
SERIAL NO.	PG7950	FUNNEL VISCOSITY	37.00 / 37.00
JETS		FLUID LOSS (cm3)	15.00 / 15.00
		pH	9.00 / 9.00
		PVT	75.60 / 76.50
DEPTH OUT (m)	4255.90		
DEPTH IN (m)	4255.90		
TOTAL DRILLED (m)			
TOTAL HRS RUN			

MUD MATERIALS ADDED		SOLIDS CONTROL			
PRODUCT	AMOUNT	UNIT	CENTRIFUGE		
GYPSUM	8	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY
LIME	3	SX			UNDER FLOW DENSITY
CALCIUM N.	4	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY
ZETAG	4	SX			UNDER FLOW DENSITY
BOILERS		BOILER PH			
	1		2		
	HRS RUN		HRS RUN		
	10.00				
	BOILER pH		BOILER pH		
	STACK TEMP		STACK TEMP		
	275.00				

METERS DRILLED					TIME LOG				
FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS
0.00	0.00		0	0	12:00	19:00	7.00	25.0	OTHER / RUN DUAL STRING PRODUCTION TUBING
0.00	0.00		0	0					FR. 2330M> 2632M
					19:00	19:15	0.25	25.0	OTHER / CREW CHANGE, SAFTEY MEETING WITH
									WEATHERFORD, SCHLUMBERGER & RIG CREW
					19:15	24:00	4.75	25.0	OTHER / RUN DUAL STRING PRODUCTION TUBING
									FR. 2632M > 2832M
CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2						
	LINER SIZE	SPM	LINER SIZE	SPM					
	140.0		140.0						
REDUCED PUMP SPEED									
5900	@	44	@	4232					
DEVIATION SURVEYS									
DEPTH (m)	DEVIATION	DIRECTION							

NOTES:	CHECKED BRAKES & LINKAGES, STABBING VALVE & IBOP READY, BOP & MANIFOLD VALVE ALIGNMENT, F/T REMOTE CHOKES, FLARE STACK, CROWN SAVER, VISUAL INSPECT TOP DRIVE & DERRICK
SPECIAL EVENT	TIME/DEPTH
DRILLER SIGNATURE	JAMES JENSEN
SAFETY TOPIC	WORKING WITH AIR ELE
MEHL	65
MACP	4445

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 12	DAY 19
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO		RIG SAFETY DAYS 1176
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR															
FROM 00:00		TO 12:00			INJURIES		FROM 12:00		TO 00:00			INJURIES		FROM		TO			INJURIES			
CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS		YES	NO		
DRILLER	100052807	MONYARD,JEFF P	12.00			YES	DRILLER	100059098	JENSEN,JAMES R	12.00			YES									
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00			YES									
MOTORMAN	100114509	COLES,RANDY R	12.00			YES	MOTORMAN	100026162	TOUROUT,PAT	12.00			YES									
FLOORMAN	100201718	CHAULK,GEORGE J	12.00			YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00			YES									
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES	FLOORMAN	100202152	EVANS,SCOTT L	12.00			YES									
LEASEHAND	100096351	PICCO,MICHAEL R	12.00			YES	LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES									
RATE SCHEDULE <input checked="checked" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="checked" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT								
CREW SAFETY DAYS							CREW SAFETY DAYS							CREW SAFETY DAYS								
DRIVERS							DRIVERS							DRIVERS								
285							286															
JAMES JENSEN							JAMES JENSEN															
JEFF MONYARD							JEFF MONYARD															

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks		YEAR 2008	MONTH 12	DAY 20	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 177.8	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	RIG NO. C0045	FUEL @ 08:00 HRS												RIG RELEASE 2009/01/08	TIME 0:00
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	RIG 6100	BOILER 0.00												WELL TYPE DIRECTIONAL	RE-ENTRY YES
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			TEMPERATURE W -14 E A T H E N R		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P	
CODE NO.		CODE NO.			W													KELLY BSHG 0.00	OP FUEL
					E													CONTRACTOR'S JOB C1968	
					T													TOUR SHEET SERIAL 0045_2008_12_20_1	
					H													VENDOR SOFTWARE VERSION 4.2.9.C-5	
					E														
					N														
					R														
					POOR														

TIME - HRS	Total																									SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE		
																										12.00	12.00	0		
																									12.00	12.00		<input type="checkbox"/>	NEW / USED	HYDRALIC CATWALK AS PER LETT
																									24.00	24.00		TOP	TOP	TOPDRIVE
																											MIDL	MIDL		
																											BOTTOM	BOTTOM		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD										MUD RECORD					METERS DRILLED					TIME LOG																			
				BIT NO.	19									MUD TYPE	POLYMER				WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS											
				SIZE	156.00									TIME	02:00				06:00		0.00	0.00			0	0	00:00	11:30	11.50	25.0	OTHER / RUN DUAL PRODUCTION STRING FR.												
				IADC CODE										DENSITY (kg/m3)	1060.00				1060.00		0.00	0.00			0	0					2832M>3247M, TAG PACKER ASSEMBLY												
				MANUFACTURER	SMITH									FUNNEL VISCOSITY	37.00				37.00								11:30	12:00	0.50	25.0	OTHER / PRESSURE UP TO 2000PSI ON CONTROL												
				TYPE	XR-PS									FLUID LOSS (cm3)	15.00				15.00												LINES TO CLOSE R.O.S.S												
				SERIAL NO.	PG7950									pH	9.00				9.00																								
				JETS										PVT	75.60				76.50																								
				CUTTING STRUCTURE										MUD MATERIALS ADDED					SOLIDS CONTROL					CIRCULATION PRESSURE					PUMP NO. 1					PUMP NO. 2									
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE					CIRCU	LINER	SPM	LINER	SPM	REDUCED PUMP SPEED																	
														GYP	6	SX	HOURS	INTAKE	OVER	UNDER	5900	@	44	@	4232																		
														LIME	2	SX	RUN	DENSITY	FLOW	FLOW	DEVIATION SURVEYS																						
														CAL	4	SX		(kg/m3)	DENSITY	DENSITY	DEPTH (m)	DEVIATION	DIRECTION																				
														ZETA	4	SX																											
														BAR	12	SX																											
														BOILERS																													
																			1	2																							
														HRS	12.00		HRS																										
														BOILER	10.00		BOILER																										
														STACK	275.00		STACK																										
														HOLE CONDITION					DRILLER SIGNATURE					SPECIAL EVENT					SAFETY TOPIC					MEHL					MACP				
														HOLE DRAG					JEFF MONYARD					TIME/DEPTH					RUNNING DUAL STRING					74					4445				
														TORQUE AT BOTTOM																													
														FILL ON BOTTOM (m)																													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR: 2008 MONTH: 12 DAY: 20 RIG NO.: C0045 RIG: 6100 BOILER: 0.00 TEMPERATURE: W -14 E CURRENT CONDITIONS OVERCAST T H WIND DIRECTION EN R ROAD CONDITION POOR	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/08 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_20_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5					
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE		
																									12.00	12.00		0			HWT 5' DPP X 80
																									12.00	12.00		SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT
																												TOP	TOP		TOPDRIVE
																												MIDDL	MIDDL		
																												BOTTOM	BOTTOM		
	Total																								24.00	24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD					MUD RECORD				METERS DRILLED					TIME LOG												
	1	3.5" DP	89	1593.26	BIT NO.	19	MUD TYPE	POLYMER	WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
					SIZE	156.00	TIME	02:00	06:00			4255.90	4255.91	DRILL	0	0	12:00	13:00	1.00	25.0	OTHER / PRESS. UP CONTROL LINES TO 2000PSI,										
					IADC CODE		DENSITY (kg/m3)	1060.00	1060.00			4255.90	4255.91	DRILL	0	0						CLOSE R.O.S.S									
					MANUFACTURER	SMITH	FUNNEL VISCOSITY	37.00	37.00									13:00	00:00	11.00	25.0	OTHER / ATTEMPT TO LAND TUBING IN PACKER									
					TYPE	XR-PS	FLUID LOSS (cm3)	15.00	15.00													ASSEMBLY, DISPLACE HOLE TO WATER									
					SERIAL NO.	PG7950	pH	9.00	9.00																						
					JETS		PVT	75.60	76.50																						
							MUD MATERIALS ADDED			SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2													
							PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM														
							GYPSUM	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	12000	140.0	71	140.0														
							LIME	0	SX					REDUCED PUMP SPEED																	
							CALCIUM N.	0	SX					5900	@	44	@	4232													
							ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS																	
							BARITE	0	SX					DEPTH (m)	DEVIATION	DIRECTION															
							BOILERS																								
							1	2																							
							HRS RUN	12.00	HRS RUN																						
							BOILER pH	10.00	BOILER pH																						
							STACK TEMP	275.00	STACK TEMP																						
							DRILLER SIGNATURE				SPECIAL EVENT																				
							JAMES JENSEN				TIME/DEPTH																				
							HOLE CONDITION				SAFETY TOPIC		MEHL	MACP																	
							TORQUE AT BOTTOM				0.00		WORKNIG ON SCAFFOL	74	4445																
							FILL ON BOTTOM (m)				0.00																				
62	D.P.	STANDS	1776.01																												
0	D.P.	SINGLES	0.00																												
KELLY DOWN			7.44																												
TOTAL			3376.71																												
WT. OF D.C.		0.00																													
WT. OF STRING		64.00																													

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 12		DAY 20	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA					RIG NO. C0045		
RIG MANAGER RICK ZENNER				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1177	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR						NIGHT TOUR															
		FROM	TO	INJURIES				FROM	TO	INJURIES				FROM	TO	INJURIES					
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	
DRILLER	100052807		00:00	12:00		YES	DRILLER	100059098		12:00	00:00		YES								
DERRICKMAN	100011344					YES	DERRICKMAN	100010736					YES								
MOTORMAN	100114509					YES	MOTORMAN	100026162					YES								
FLOORMAN	100201718					YES	FLOORMAN	100141253					YES								
FLOORMAN	100207885					YES	FLOORMAN	100202152					YES								
LEASEHAND	100096351					YES	LEASEHAND	100210200					YES								

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT					
CREW SAFETY DAYS		DRIVERS						DRIVERS				DRIVERS					
		JAMES JENSEN														JAMES JENSEN	
287		JEFF MONYARD						288		JEFF MONYARD							

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR: 2008 MONTH: 12 DAY: 21 RIG NO.: C0045 FUEL @ 08:00 HRS RIG: 21212 BOILER: 0.00	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00 O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/08 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	TEMPERATURE: W -15 E CURRENT CONDITIONS: BLIZZARD T WIND DIRECTION: N R ROAD CONDITION: VERY POOR	DC/DP: DP MASS: 127.0 GRADE: G-105 MINIMU M.I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA_: NC50 NO. OF JOINTS: 120.0 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	TOUR SHEET SERIAL: 0045_2008_12_21_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3			DC/DP: DP MASS: 127.0 GRADE: X-95 MINIMU M.I.D.: 101.6 T. JNT. O.D.: 165.0 TYPE THREA_: NC50 NO. OF JOINTS: 104.0 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	DC/DP: DP MASS: 88.9 GRADE: S-135 MINIMU M.I.D.: 70.2 T. JNT. O.D.: 129.0 TYPE THREA_: NC38 NO. OF JOINTS: 165.0 PUMP TYPE: STROKE LENGTH:	
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR	SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES			NO.	TYPE	TYPE		
																								12.00	12.00				HWT 5' DPP X 80		
																								12.00	12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>		
																								24.00	24.00	TOP	TOP		HYDRALIC CATWALK AS PER LETT		
																										MIDDL	MIDDL		TOPDRIVE		
																										BOTTOM	BOTTOM				
Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG												
	1 3.5" DP	89	1593.26	BIT NO.	19			MUD TYPE	POLYMER		WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
				SIZE	156.00			TIME	02:00	06:00				0.00	0.00				0		00:00	12:00	12:00	25.0	OTHER / ATTEMPT TO LAND PRODUCTION TUBING ,				
				IADC CODE			DENSITY (kg/m3)	1060.00	1060.00				0.00	0.00					0						LAID DOWN 5 JTS HEATER STRING,WEEKLY RIG				
				MANUFACTURER	SMITH			FUNNEL VISCOSITY	37.00	37.00															INSPECTION{RMZ}				
				TYPE	XR-PS			FLUID LOSS (cm3)	15.00	15.00																			
				SERIAL NO.	PG7950			pH	9.00	9.00																			
				JETS				PVT	75.60	76.50																			
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2		NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAGES, CHECK BOP & MANIFOLD VALVE ALIGNMENT, STABBING VALVE & INSIDE BOP READY, F/T REMOTE CHOKES, VISUAL INSPECTION TOP DRIVE & DERRICK							
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM						LINER SIZE	SPM	
													ZETAG	4	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	140.0							140.0		
																					REDUCED PUMP SPEED								
																					5900						@	44	@
																					DEVIATION SURVEYS								
																					DEPTH (m)	DEVIATION	DIRECTION						
																					DRILLER SIGNATURE			SPECIAL EVENT			SAFETY TOPIC	MEHL	MACP
																					JEFF MONYARD	TIME/DEPTH				WORKING AROUND COI	71	4445	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3) C1968	WELL NO. C1968	Daily Checks																YEAR 2008	MONTH 12	DAY 21	LAST CASING TUBING OR LINER FUEL @ 08:00 HRS	O.D. (mm) 244.5	MIN I.D. (mm) 177.8	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG NO. C0045		RIG 21212		BOILER 0.00		DC/DP DP	DC/DP SIZE 127.0	MASS 29.02	GRADE G-105	MINIMU M.I.D. 108.6	T. JNT. O.D. 165.0	TYPE THREA. NC50	NO. OF JOINTS 120.00	PUMP TYPE TRIPLEX	PUMP MANUFACTURER EMSCO	STROKE LENGTH 305.00	RIG RELEASE 2009/01/08	TIME 0:00											
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		TEMPERATURE W -15		CURRENT CONDITIONS E BLIZZARD		H WIND DIRECTION T N		DP DP	DP 127.0	DP 38.09	DP X-95	DP 101.6	DP 165.0	DP NC50	DP 104.00	DP TRIPLEX	DP EMSCO	DP 305.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES											
SIGNATURE OF OPERATOR'S REPRESENTATIVE LYLE & TIBOR		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		ROAD CONDITION R VERY POOR		OPERATOR'S AFE GHS/0001AFE004 REV P		KELLY BSHG 0.00		CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_12_21_1		VENDOR SOFTWARE VERSION 4.2.9.C-5																			

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)				RENTALS/SERVICES																					
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	12.00	12.00																									
																												NO.	TYPE	TYPE	HWT 5" DPP X 80																					
																												SCREENS CHANGE	NEW / USED	HYDRALIC CATWALK AS PER LETT																						
																												TOP	TOP	TOPDRIVE																						
																												MIDDLE	MIDDLE																							
																											BOTTOM	BOTTOM																								
																											24.00	24.00																								

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG													
1	3.5" DP	89	1593.26	BIT NO.	19	MUD TYPE	WATER BASED <input checked="checked" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
				SIZE	156.00	TIME				0.00	0.00		0	0	12:00	14:00	2.00	25.0	OTHER / ATTEMPT TO LAND TUBING IN PACKER									
				IADC CODE		DENSITY (kg/m3)				0.00	0.00		0	0	14:00	15:00	1.00	25.0	OTHER / LAND PRODUCTION TUBING IN PACKER,									
				MANUFACTURER	SMITH	FUNNEL VISCOSITY													PRESSURE TEST TO 3500KPA 15MIN									
				TYPE	XR-PS	FLUID LOSS (cm3)													15:00 00:00 9.00 25.0 OTHER / SPACE OUT TUBING, INSTALL DOGNUT,									
				SERIAL NO.	PG7950	pH													SPLICE CONTRO LINES & RUN THROUGH DOGNUT,									
				JETS		PVT													STING INTO PACKER									
						MUD MATERIALS ADDED			SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2													
						PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM												
				DEPTH OUT (m)	4255.90	ZETAG	5	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	140.0		140.0													
				DEPTH IN (m)	4255.90	GYP	15	SX					REDUCED PUMP SPEED															
				TOTAL DRILLED (m)		LIME	4	SX					5900	@	44	@	4232											
				TOTAL HRS RUN		CALCIUM/NITRATE	8	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS															
				CUTTING STRUCTURE									DEPTH (m)	DEVIATION	DIRECTION													
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	BOILERS															
				HOLE CONDITION									1	2														
				HOLE DRAG								HRS RUN	12.00	HRS RUN														
62	D.P.	STANDS	1776.01	TORQUE AT BOTTOM	0.00							BOILER pH	10.00	BOILER pH														
0	D.P.	SINGLES	0.00	FILL ON BOTTOM (m)	0.00							STACK TEMP	275.00	STACK TEMP														
				DRILLER SIGNATURE		JAMES JENSEN		SPECIAL EVENT				TIME/DEPTH				SAFETY TOPIC				MEHL	MACP							
				WT. OF D.C.	0.00														PRESSURE TESTING	71	4445							
				WT. OF STRING	64.00																							

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 12	DAY 21
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA	RIG NO. C0045		
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	RIG SAFETY DAYS 1178	
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968	OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR						FROM		00:00		TO		12:00		INJURIES		NIGHT TOUR						FROM		12:00		TO		00:00		INJURIES								FROM		_: _		TO		_: _		INJURIES	
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO																														
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	DRILLER	100059098	JENSEN,JAMES R	12.00		YES																																				
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES																																				
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	MOTORMAN	100026162	TOUROUT,PAT	12.00		YES																																				
FLOORMAN	100201718	CHAULK,GEORGE J	12.00		YES	FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES																																				
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES																																				
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES																																				
RATE SCHEDULE					<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE					<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT	RATE SCHEDULE					<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT																								
CREW SAFETY DAYS					DRIVERS					CREW SAFETY DAYS					DRIVERS					CREW SAFETY DAYS					DRIVERS																						
289					JAMES JENSEN					290					JAMES JENSEN																																
289					JEFF MONYARD					290					JEFF MONYARD																																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 12 DAY: 22 RIG NO.: C0045 FUEL @ 08:00 HRS	O.D. (mm): 244.5 MIN I.D. (mm): 0.0 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. of JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. of JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/08 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL:
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG: 16500 BOILER: 0.00 TEMPERATURE: W -13 CURRENT CONDITIONS: A BLIZZARD H WIND DIRECTION: E NW ROAD CONDITION: R VERY POOR		DC/DP: DP DC/DP SIZE: 127.0 MASS: 29.02 GRADE: G-105 MINIMU I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA: NC50 NO. of JOINTS: 120.00 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	DC/DP: DP DC/DP SIZE: 127.0 MASS: 38.09 GRADE: X-95 MINIMU I.D.: 101.6 T. JNT. O.D.: 165.0 TYPE THREA: NC50 NO. of JOINTS: 104.00 PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_22_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
														0.50							0.50				11.00	12.00	0					HWT 5' DPP X 80
														10.00										2.00	12.00			<input type="checkbox"/>	<input type="checkbox"/>	NEW / USED		HYDRALIC CATWALK AS PER LETT
																											TOP	TOP			TOPDRIVE	
																											MIDL	MIDL				
																					0.50			13.00	24.00			BOTTOM	BOTTOM			
														10.50																		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD				METERS DRILLED					TIME LOG								
1	3.5" DP	89	1593.26	BIT NO.	19	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS					
				SIZE	156.00	TIME			0.00	0.00				00:00	07:00	7.00	25.0	OTHER / ATTEMPT TO STING INTO PACKER,					
				IADC CODE		DENSITY (kg/m3)			0.00	0.00								DISCONNECT CONTROL LINES, TURN PIPE & STING					
				MANUFACTURER	SMITH	FUNNEL VISCOSITY												IN, REMOVE FLOW LINE & NIPPLE, CONNECT					
				TYPE	XR-PS	FLUID LOSS (cm3)												CONTROL LINES & LAND TUBING HANGER					
				SERIAL NO.	PG7950	pH								07:00	11:00	4.00	25.0	OTHER / PRESSURE TEST TUBING 650KPA LOW,					
				JETS		PVT												3500KPA HIGH, PRESS. TEST BACK SIDE OF DOG					
																		NUT 650KPA LOW, 4900KPA HIGH & 6300KPA HIGH					
						MUD MATERIALS ADDED	SOLIDS CONTROL			CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2		11:00	11:30	0.50	21.0	SAFETY MEETING / PRE JOB SAFETY MEETING				
						PRODUCT	AMOUNT	UNIT	CENTRIFUGE			LINER SIZE	SPM	LINER SIZE	SPM				PRIOR TO NIPPLE DOWN BOP				
						ZETAG	2	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	REDUCED PUMP SPEED						NIPPLE DOWN BOPS				
						GYP	6	SX					5900	@	44	@	4232						
						LIME	2	SX					DEVIATION SURVEYS										
						CALCIUM/NITRATE	4	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEPTH (m)	DEVIATION	DIRECTION								
						CUTTING STRUCTURE						BOILERS					NOTES: FT CROWN SAVER, CHECK BRAKES & LINKAGES, VISUAL INSPECTION						
						TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	1		2		TOP DRIVE & DERRICK				
						HOLE CONDITION						HRS RUN	12.00	HRS RUN									
						HOLE DRAG						BOILER pH	10.00	BOILER pH									
						TORQUE AT BOTTOM						STACK TEMP	275.00	STACK TEMP									
						FILL ON BOTTOM (m)						DRILLER SIGNATURE		SPECIAL EVENT			SAFETY TOPIC		MEHL	MACP			
62	D.P.	STANDS	1776.01							JEFF MONYARD		TIME/DEPTH			NIPPLE DOWN		71	0					
0	D.P.	SINGLES	0.00																				
KELLY DOWN			7.44																				
TOTAL			3376.71																				
WT. OF D.C.		0.00																					
WT. OF STRING		64.00																					

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 12	DAY 22
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO		RIG SAFETY DAYS 1179	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR						NIGHT TOUR															
		FROM	TO	INJURIES				FROM	TO	INJURIES				FROM	TO	INJURIES					
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	
DRILLER	100052807		00:00	12:00		YES	DRILLER	100059098		12:00	00:00		YES								
DERRICKMAN	100011344					YES	DERRICKMAN	100010736					YES								
MOTORMAN	100114509					YES	MOTORMAN	100026162					YES								
FLOORMAN	100201718					YES	FLOORMAN	100141253					YES								
FLOORMAN	100207885					YES	FLOORMAN	100202152					YES								
LEASEHAND	100096351					YES	LEASEHAND	100210200					YES								
RATE SCHEDULE <input checked="checked" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						RATE SCHEDULE <input checked="checked" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT									
CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS				CREW SAFETY DAYS		DRIVERS							
		JAMES JENSEN						JAMES JENSEN													
291		JEFF MONYARD				292		JEFF MONYARD													

LICENSE NO.	WELL NAME	WELL NO.	Daily Checks										YEAR	MONTH	DAY	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	TIME				
2008-0124	PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	C1968	(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	OPRR: M	2008	12	23																	2008/08/12	12:00						
OPERATOR			CONTRACTOR NAME										RIG NO.	FUEL @ 08:00 HRS			244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE	TIME				
PDI PRODUCTIONS INC			NABORS CANADA										20500	0.00												2009/01/08	0:00				
SURFACE LOCATION			UNIQUE ID										TEMPERATURE				DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	WELL TYPE	RE-ENTRY	YES	
01-01-001-01-W1			GHS PAP#1-ST#3										CURRENT CONDITIONS				DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00				
SIGNATURE OF OPERATOR'S REPRESENTATIVE			SIGNATURE OF CONTRACTOR'S RIG MANAGER										WIND DIRECTION				DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	305.00	OPERATOR'S AFE	GHS/0001AFE004 REV P		
TIBOR & STEVE			RICK ZENNER										ROAD CONDITION				DP	88.9	19.79	S-135	70.2	129.0	NC38	165.00				KELLY BSHG	0.00	OP FUEL	
													FAIR																		

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE			
														11.50							0.50					12.00	0				
																					0.25				11.75	12.00	SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>			
																											TOP	TOP			
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
TOTAL														11.50						0.75					11.75	24.00					

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG														
				BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	MUD TYPE	WATER BASED	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
1	3.5" DP	89	1593.26	19	156.00		SMITH	XR-PS	PG7950								0.00	0.00			0		00:00	00:30	0.50	21.D	PRE-JOB SAFETY / PRIOR TO INSTALLING TREE				
																	0.00	0.00			0		00:30	12:00	11.50	14.E	INSTALL WELLHEAD/TREE INSTALL ADAPTER				
																											FLANGE				
																											& WELL HEAD, CONNECT SURFACE EQUIPMENT FOR				
																											CONTROL LINES, RIG OUT CHOKE MANIFOLD, STRIP				
																											MUD.				
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2											
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM								
													ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	140.0		140.0									
													GYP	0	SX					REDUCED PUMP SPEED											
													LIME	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	5900 @		44 @		4232							
													CALCIUM/NITRATE	0	SX					DEVIATION SURVEYS											
																				DEPTH (m)	DEVIATION	DIRECTION									
62	D.P.	STANDS	1776.01	HOLE CONDITION									BOILERS																		
0	D.P.	SINGLES	0.00	HOLE DRAG									1																		
				TORQUE AT BOTTOM									2																		
				FILL ON BOTTOM (m)									HRS RUN	12.00	HRS RUN																
				0.00									BOILER pH	10.00	BOILER pH																
				0.00									STACK TEMP	275.00	STACK TEMP																
WT. OF D.C.															0.00											DRILLER SIGNATURE		SPECIAL EVENT			
WT. OF STRING															64.00											JEFF MONYARD		TIME/DEPTH			
																											SAFETY TOPIC	MEHL	MACP		
																											NIPPLE UP WELLHEAD/	0	0		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked	YEAR MONTH DAY 2008 12 23 RIG NO. C0045 FUEL @ 08:00 HRS RIG 20500 BOILER 0.00	O.D. (mm) 244.5 MIN I.D. (mm) 177.8 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00 177.8 159.4 38.75 STC/LTC L80 102 1400.00 7.28 3430.00	SPUD DATE 2008/08/12 RIG RELEASE 2009/01/08 WELL TYPE DIRECTIONAL OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_12_23_1 VENDOR SOFTWARE VERSION 4.2.9.C-5											
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		TEMPERATURE		PUMP TYPE		PUMP MANUFACTURER		STROKE LENGTH							
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		W -12 E CURRENT CONDITIONS T LIGHT SNOW H WIND DIRECTION E SW R ROAD CONDITION FAIR		DC/ DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	TRIPLEX	EMSCO	305.00	
SIGNATURE OF OPERATOR'S REPRESENTATIVE TIBOR & STEVE		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		DP		127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00		
				DP		127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	305.00		
				DP		88.9	19.79	S-135	70.2	129.0	NC38	165.00					

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	HWT 5' DPP X 80		
														11.50							0.50					12.00	0				HYDRALIC CATWALK AS PER LETT	
																					0.25				11.75	12.00		<input type="checkbox"/>	<input type="checkbox"/>		NEW / USED	
																											TOP	TOP		TOPDRIVE		
																											MIDL	MIDL				
																											BOTTOM	BOTTOM				
	Total													11.50							0.75				11.75	24.00						

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																															
1	3.5" DP	89	1593.26	BIT NO.	19			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																										
				SIZE	156.00			TIME				0.00	0.00		0	0	12:00	13:30	1.50	25.0	OTHER / RIG UP N2 EQUIPMENT TO WELL HEAD																										
				IADC CODE				DENSITY (kg/m3)				0.00	0.00		0	0	13:30	13:45	0.25	21.0	SAFETY MEETING / PRIOR TO PRESS. TEST N2																										
				MANUFACTURER	SMITH			FUNNEL VISCOSITY								EQUIPMENT																															
				TYPE	XR-PS			FLUID LOSS (cm3)								13:45 14:00 0.25 25.0 OTHER / PRESS. TEST N2 LINES, 1500PSI & 3900PSI																															
				SERIAL NO.	PG7950			pH								14:00 00:00 10.00 25.0 OTHER / INSTALLATION OF CONTROL LINE																															
				JETS				PVT								SURFACE																															
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa				PUMP NO. 1				PUMP NO. 2																							
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT		AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM	REDUCED PUMP SPEED																						
												HOURS RUN				INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY					5900 @ 44 @ 4232	DEVIATION SURVEYS																							
																												DEPTH (m) DEVIATION DIRECTION																			
	62 D.P.	STANDS	1776.01	HOLE CONDITION								BOILERS																																			
	0 D.P.	SINGLES	0.00	HOLE DRAG								1				2																															
				TORQUE AT BOTTOM								HRS RUN				12.00	HRS RUN																														
				FILL ON BOTTOM (m)								BOILER pH				10.00	BOILER pH																														
												STACK TEMP				275.00	STACK TEMP																														
	TOTAL		3376.71																																												
	WT. OF D.C.		0.00																																												
	WT. OF STRING		64.00																																												
																				DRILLER SIGNATURE				SPECIAL EVENT						SAFETY TOPIC		MEHL		MACP													
																				JAMES JENSEN				TIME/DEPTH						COLD WEATHER		0		0													

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	YEAR 2008	MONTH 12	DAY 23
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA		RIG NO. C0045
RIG MANAGER RICK ZENNER		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO	RIG SAFETY DAYS 1180
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P

DAY TOUR		FROM	TO	INJURIES		
		00:00	12:00			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100201718	CHAULK,GEORGE J	5.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
		12:00	00:00			
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100059098	JENSEN,JAMES R	12.00		YES	
DERRICKMAN	100010736	WEIGEL,PAUL	12.00		YES	
MOTORMAN	100026162	TOUROUT,PAT	12.00		YES	
FLOORMAN	100141253	SQUIRES,DANIEL G	12.00		YES	
FLOORMAN	100202152	EVANS,SCOTT L	12.00		YES	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
DRIVERS			
CREW SAFETY DAYS		JAMES JENSEN	
293	JEFF MONYARD		

RATE SCHEDULE	<input checked="checked" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
DRIVERS			
CREW SAFETY DAYS		JAMES JENSEN	
294	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
DRIVERS			
CREW SAFETY DAYS			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines	YEAR MONTH DAY 2008 12 24	LAST CASING TUBING OR LINER C0045	O.D. (mm) 244.5	MIN I.D. (mm) 177.8	MASS (kg/m3) 70.01	MAKE LT&C	GRADE L-80	NO. OF JOINTS 172	TOTAL LENGTH 2274.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00										
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. 16598		BOILER 0.00		FUEL @ 08:00 HRS		PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00			RIG RELEASE: 2009/01/08 TIME: 0:00											
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			TEMPERATURE W -2 E A T H E S R ROAD CONDITION POOR			DC/DP DP		DC/DP SIZE 127.0		MASS 29.02		GRADE G-105		MINIMU M.I.D. 108.6		T. JNT. O.D. 165.0		TYPE NC50		NO. OF JOINTS 120.00		OPERATOR'S AFE GHS/0001AFE004 REV P	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER			(1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		DC/DP SIZE: 127.0 MASS: 38.09 GRADE: X-95 MINIMU M.I.D.: 101.6 T. JNT. O.D.: 165.0 TYPE: NC50 NO. OF JOINTS: 104.00			DC/DP: DP MASS: 88.9 GRADE: 19.79 MINIMU M.I.D.: S-135 T. JNT. O.D.: 70.2 TYPE: NC38 NO. OF JOINTS: 165.00		PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00		OPERATOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_12_24_1		VENDOR SOFTWARE VERSION 4.2.9.C-5							

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES						
TIME - HRS	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO. TYPE TYPE		RENTALS/SERVICES						
																									12.00	12.00	0			HWT 5' DPP X 80					
																									12.00	12.00	SCREENS CHANGE	NEW / USED	HYDRALIC CATWALK AS PER LETT						
																															TOP	TOP	TOPDRIVE		
																																MIDDL	MIDDL		
																																BOTTOM	BOTTOM		

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG												
1	3.5" DP	89	1593.26	BIT NO.	19	SIZE	156.00	MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>		FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS									
				IADC CODE		MANUFACTURER	SMITH	TIME			0.00	0.00		0	0	00:00	12:00	12:00	25.0	OTHER RIG RELEASED @0015HRS DEC 24-08./									
				TYPE	XR-PS	FUNNEL VISCOSITY		DENSITY (kg/m3)			0.00	0.00		0	0					WAIT									
				SERIAL NO.	PG7950	FLUID LOSS (cm3)		FUNNEL VISCOSITY												ON STUDS FOR WELL HEAD / RIG									
				JETS		pH		FUNNEL VISCOSITY												OUT MANIFOLD SHACK, PREP TOP DRIVE FOR									
				DEPTH OUT (m)	4255.90	PVT		pH												REMOVAL, STRIP MUD, CLEAN 400BBL FOR GLYCOL,									
				DEPTH IN (m)	4255.90	MUD MATERIALS ADDED		pH												CLEAN OUT DEGASSER TANK, WINTERIZED CHOKE									
				TOTAL DRILLED (m)		SOLIDS CONTROL		PVT												MANIFOLD.									
				TOTAL HRS RUN		PRODUCT	AMOUNT	UNIT																					
				CUTTING STRUCTURE				CENTRIFUGE				REDUCED PUMP SPEED		DEVIATION SURVEYS								NOTES							
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	CIRCULATION PRESSURE kPa	PUMP NO. 1 LINER SIZE	SPM	PUMP NO. 2 LINER SIZE	SPM	DEPTH (m)	DEVIATION	DIRECTION	F/T CROWN SAVER, CHECK BRAKES & LINKAGES, VISUAL INSPECTION				
				HOLE CONDITION				BOILERS				DEVATION SURVEYS								TOP DRIVE & DERRICK									
62	D.P.	STANDS	1776.01	HOLE CONDITION				BOILERS				DEVATION SURVEYS								TOP DRIVE & DERRICK									
0	D.P.	SINGLES	0.00	HOLE CONDITION				BOILERS				DEVATION SURVEYS								TOP DRIVE & DERRICK									
KELLY DOWN				HOLE CONDITION				BOILERS				DEVATION SURVEYS								TOP DRIVE & DERRICK									
TOTAL				HOLE CONDITION				BOILERS				DEVATION SURVEYS								TOP DRIVE & DERRICK									
WT. OF D.C.				HOLE CONDITION				BOILERS				DEVATION SURVEYS								TOP DRIVE & DERRICK									
WT. OF STRING				HOLE CONDITION				BOILERS				DEVATION SURVEYS								TOP DRIVE & DERRICK									

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked		YEAR: 2008 MONTH: 12 DAY: 24 LAST CASING TUBING OR LINER: RIG NO.: C0045 FUEL @ 08:00 HRS: RIG: 16598 BOILER: 0.00 TEMPERATURE: W-2 E CURRENT CONDITIONS: A RAIN: T H WIND DIRECTION: E S: R ROAD CONDITION: POOR	O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/08 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 OP FUEL: CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_24_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5			
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE	RENTALS/SERVICES				
																									12.00	12.00	0				HWT 5' DPP X 80			
																									12.00	12.00	SCREENS CHANGE	NEW / USED				HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP				TOPDRIVE		
																											MIDDL	MIDDL						
																											BOTTOM	BOTTOM						
																									24.00	24.00								

BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG			
BIT NO. 19 SIZE 156.00 IADC CODE MANUFACTURER SMITH TYPE XR-PS SERIAL NO. PG7950 JETS DEPTH OUT (m) 4255.90 DEPTH IN (m) 4255.90 TOTAL DRILLED (m) TOTAL HRS RUN CUTTING STRUCTURE TI To MD LOC BRG GAGE ODC REASON PULLED TOTAL RUN m/HR HOLE CONDITION HOLE DRAG TORQUE AT BOTTOM 0.00 FILL ON BOTTOM (m) 0.00 STANDS 1776.01 SINGLES 0.00 KELLY DOWN 7.44 TOTAL 3376.71 WT. OF D.C. 0.00 WT. OF STRING 64.00				MUD TYPE WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/> TIME DENSITY (kg/m3) FUNNEL VISCOSITY FLUID LOSS (cm3) pH PVT MUD MATERIALS ADDED PRODUCT AMOUNT UNIT ZETAG 4 SX GYP 12 SX LIME 4 SX CALCIUM/NITRATE 8 SX SOLIDS CONTROL CENTRIFUGE HOURS RUN INTAKE DENSITY (kg/m3) OVER FLOW DENSITY UNDER FLOW DENSITY 1 2 HRS RUN 12.00 HRS RUN BOILER pH 10.00 BOILER pH STACK TEMP 275.00 STACK TEMP				FROM TO D-R-C RPM WOB 0.00 0.00 0 0 0.00 0.00 0 0 CIRCULATION PRESSURE kPa PUMP NO. 1 LINER SIZE SPM PUMP NO. 2 LINER SIZE SPM 140.0 140.0 REDUCED PUMP SPEED 5900 @ 44 @ 4232 DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION DRILLER SIGNATURE JAMES JENSEN SPECIAL EVENT TIME/DEPTH SAFETY TOPIC MEHL MACP WORKING WITH STEAM 0 0				FROM TO ELAPSED TIME CODE 12:00 00:00 12.00 25.0 DETAILS OF OPERATIONS IN SEQUENCE & REMARKS OTHER / WAIT ON STUDS FOR WELL HEAD, STRIP & TRANSFER MUD TO TANK FARM, RIG UP SILVER STREAM PROD. TO WELL HEAD, RIG OUT TOP DRIVE CABLES, RIG OUT ANTI SLIP MATS ON RIG FLOOR, STEAM TRACE SILVER STREAM LINES & MANIFOLD NOTES: CHECKED BRAKES & LINKAGES, VISUAL INSPECT TOP DRIVE & DERRICK			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3	WELL NO. C1968	YEAR 2008	MONTH 12	DAY 24
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NABORS CANADA			RIG NO. C0045
RIG MANAGER RICK ZENNER	PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1181
SURFACE LOCATION 01-01-001-01-W1	CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR													
		FROM	TO		INJURIES				FROM	TO		INJURIES				FROM	TO		INJURIES	
CREW	EMPLOYEE NUMBER				YES	NO	CREW	EMPLOYEE NUMBER				YES	NO	CREW	EMPLOYEE NUMBER				YES	NO
DRILLER	100052807		00:00	12:00		YES	DRILLER	100059098		12:00	00:00		YES							
DERRICKMAN	100011344				YES		DERRICKMAN	100010736					YES							
MOTORMAN	100114509				YES		MOTORMAN	100026162					YES							
FLOORMAN	100207885				YES		FLOORMAN	100141253					YES							
LEASEHAND	100096351				YES		FLOORMAN	100202152					YES							
							LEASEHAND	100210200					YES							
RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT							RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT						
CREW SAFETY DAYS							CREW SAFETY DAYS							CREW SAFETY DAYS						
DRIVERS							DRIVERS							DRIVERS						
JAMES JENSEN							JAMES JENSEN							JAMES JENSEN						
JEFF MONYARD							JEFF MONYARD							JEFF MONYARD						
295							296													

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks		YEAR: 2008 MONTH: 12 DAY: 25	LAST CASING TUBING OR LINER		O.D. (mm): 244.5	MIN I.D. (mm): 0.0	MASS (kg/m3): 70.01	MAKE: LT&C	GRADE: L-80	NO. OF JOINTS: 172	TOTAL LENGTH: 2274.00	KB TO CSG HEAD: 7.28	SET AT (m): 2284.00	SPUD DATE: 2008/08/12	TIME: 12:00			
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		(1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		RIG NO.: C0045	FUEL @ 08:00 HRS		177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00	RIG RELEASE: 2009/01/21	TIME: 0:00			
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		RIG		BOILER		TEMPERATURE		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER		(1) Rig Site Health & Safety Meeting (one/crew/month)		(2) CAODC Rig Safety Inspection Checklist (one/rig/month)		(3) Master Inspection before Raising or Lowering		(4) Crown Saver Checked		(5) Motor Kills Checked		W E A T H E R		R O A D C O N D I T I O N		FAIR			
OPERATOR'S AFE GHS/0001AFE004 REV P		KELLY BSHG 0.00		OP FUEL		CONTRACTOR'S JOB C1968		TOUR SHEET SERIAL 0045_2008_12_25_1		VENDOR SOFTWARE VERSION 4.2.9.C-5											

TIME - HRS	CODE NO.																									Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25		NO.	TYPE	TYPE	HWT 5' DPP X 80		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	12.00	12.00	0				
																									12.00	12.00	SCREENS CHANGE	NEW / USED	HYDRALIC CATWALK AS PER LETT			
																									24.00	24.00	TOP	TOP	TOPDRIVE			
																												MIDDL	MIDDL			
																												BOTTOM	BOTTOM			
	Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG																				
				BIT NO.	19	SIZE	156.00	MUD TYPE	WATER BASED	X	OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																
1	3.5" DP	89	1593.26											0.00	0.00		0	0	00:00	12:00	12:00	25.0	OTHER / CHANGE OUT BOLTS IN ADAPTER														
				IADC CODE				DENSITY (kg/m3)					0.00	0.00		0	0					FLANGE,															
				MANUFACTURER	SMITH			FUNNEL VISCOSITY														INSTALL HEATER STRING VALVE, PRESS. TEST															
				TYPE	XR-PS			FLUID LOSS (cm3)														FLANGE, STRIP MUD, RIG OUT RIGWATCH															
				SERIAL NO.	PG7950			pH																													
				JETS				PVT																													
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2																		
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT		CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM													
													ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	140.0		140.0															
													GYP	0	SX					REDUCED PUMP SPEED																	
													LIME	0	SX					5900	@	44	@	4232													
													TOTAL DRILLED (m)	4255.90			CALCIUM/NITRATE	0	SX					DEVIATION SURVEYS													
													TOTAL HRS RUN								DEPTH (m)	DEVIATION	DIRECTION														
				HOLE CONDITION													BOILERS																				
				HOLE DRAG													1				2																
				TORQUE AT BOTTOM													HRS RUN	12.00	HRS RUN																		
				FILL ON BOTTOM (m)													BOILER pH	10.00	BOILER pH																		
																	STACK TEMP	275.00	STACK TEMP		DRILLER SIGNATURE				SPECIAL EVENT					SAFETY TOPIC		MEHL	MACP				
																	JEFF MONYARD				TIME/DEPTH					WORKING ON WELL HE,		0	0								

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked															YEAR 2008	MONTH 12	DAY 26	LAST CASING TUBING OR LINER 244.5 177.8	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00					
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA															RIG NO. C0045	FUEL @ 08:00 HRS	BOILER 0.00	TEMPERATURE W -17 E A T H R R	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	RIG RELEASE 2009/01/21	TIME 0:00			
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3															WIND DIRECTION E NW	ROAD CONDITION POOR	DP	DP	127.0	127.0	29.02	38.09	G-105	X-95	108.6	101.6	165.0	165.0	NC50	120.0	104.00	305.00	305.00	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER																																OPERATOR'S AFE GHS/0001AFE004 REV P		

CODE NO.		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES		
RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
																											0			HWT 5" DPP X 80		
																											SCREENS CHANGE <input type="checkbox"/>	NEW / USED <input type="checkbox"/>		HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP		TOPDRIVE		
																											MIDDL	MIDDL				
																											BOTTOM	BOTTOM				
Total																																

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG							
				BIT NO.	19	SIZE	156.00	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	TIME	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS		
				MANUFACTURER	SMITH	IADC CODE		FUNNEL VISCOSITY		REDUCED PUMP SPEED		5900 @ 44 @ 4232		00:00	12:00	12:00	22.0	TEAR DOWN / CLEAN TOPS OF MUD TANKS, REMOVE VALVES #2					
				TYPE	XR-PS	FLUID LOSS (cm3)		FLUID LOSS (cm3)		DEVIATION SURVEYS								PUMP LUBRICATE FOR STORAGE, REMOVE SHAKER					
				SERIAL NO.	PG7950	pH		PH		DEPTH (m)	DEVIATION	DIRECTION						SCREENS, CLEAN SHAKERS & TROUGHS, W/O TRUCKS					
				JETS		PVT												TO CLEAN TANKS. RIG OUT 1-CENTERFUGE					
				DEPTH OUT (m)	4255.90													NOTES: F/T CROWN SAVER, CHECK BRAKES & LINKAES, VISUAL INSPECTION TOP DRIVE & DERRICK					
				DEPTH IN (m)																			
				TOTAL DRILLED (m)	4255.90																		
				TOTAL HRS RUN																			
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL											
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE							
												0.00	ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY				
62	D.P.		STANDS	1776.01									GYP	0	SX								
0	D.P.		SINGLES	0.00									LIME	0	SX								
													CALCIUM/NITRATE	0	SX								
													BOILERS										
													1		2								
													HRS RUN	12.00	HRS RUN								
													BOILER pH	10.00	BOILER pH								
													STACK TEMP	275.00	STACK TEMP								
													DRILLER SIGNATURE				SPECIAL EVENT						
													JEFF MONYARD				TIME/DEPTH						
																	SAFETY TOPIC						
																	CLEANING MUD TANKS						

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 12		DAY 26			
OPERATOR PDI PRODUCTIONS INC						CONTRACTOR NABORS CANADA				RIG NO. C0045			
RIG MANAGER RICK ZENNER						PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1183		
SURFACE LOCATION 01-01-001-01-W1						CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P			

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS				
299		DERRICK ESLINGER				
		JEFF MONYARD				

RATE SCHEDULE	<input checked="" type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS				
300		DERRICK ESLINGER				
		JEFF MONYARD				

RATE SCHEDULE	<input type="checkbox"/>	REGULAR	<input type="checkbox"/>	REPAIR	<input type="checkbox"/>	INVERT
CREW SAFETY DAYS		DRIVERS				

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#	WELL NO. C1968	<p style="text-align:center;">Daily Checks</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>(1) Daily Walk Around Inspection</p> <p>(2) Detailed Inspection - Weekly (Using Check List)</p> <p>(3) H2S Signs Posted if Required</p> <p>(4) Well License & Stick Diagram Posted</p> <p>(5) Flare Lines Staked</p> <p>(6) BOP Drills Performed</p> <p>(7) Visually Inspect BOPs- Flare Lines & Degasser Lines</p> </div> <div style="width: 45%;"> <p>(1) Rig Site Health & Safety Meeting (one/crew/month)</p> <p>(2) CAODC Rig Safety Inspection Checklist (one/rig/month)</p> <p>(3) Master Inspection before Raising or Lowering</p> <p>(4) Crown Saver Checked</p> <p>(5) Motor Kills Checked</p> </div> </div>	<table border="1" style="width:100%; font-size: 8px;"> <tr><td>OPRR</td><td>YEAR</td><td>MONTH</td><td>DAY</td></tr> <tr><td>SM</td><td>2008</td><td>12</td><td>27</td></tr> <tr><td>RM2</td><td colspan="3">RIG NO. C0045</td></tr> <tr><td></td><td colspan="3">FUEL @ 08:00 HRS</td></tr> <tr><td></td><td>RIG</td><td>BOILER</td><td></td></tr> <tr><td></td><td>22077</td><td>0.00</td><td></td></tr> <tr><td></td><td colspan="3">TEMPERATURE</td></tr> <tr><td>W</td><td>-10</td><td>DC/DP</td><td>DC/DP SIZE</td></tr> <tr><td>E</td><td>CURRENT CONDITIONS</td><td>DP</td><td>MASS</td></tr> <tr><td>A</td><td>BLOWING SNOW</td><td>DP</td><td>GRADE</td></tr> <tr><td>T</td><td>H WIND DIRECTION</td><td>DP</td><td>MINIMU M.I.D.</td></tr> <tr><td>H</td><td>E NW</td><td>DP</td><td>T. JNT. O.D.</td></tr> <tr><td>E</td><td>ROAD CONDITION</td><td>DP</td><td>TYPE THREA</td></tr> <tr><td>R</td><td>POOR</td><td>DP</td><td>NO. OF JOINTS</td></tr> </table>	OPRR	YEAR	MONTH	DAY	SM	2008	12	27	RM2	RIG NO. C0045				FUEL @ 08:00 HRS				RIG	BOILER			22077	0.00			TEMPERATURE			W	-10	DC/DP	DC/DP SIZE	E	CURRENT CONDITIONS	DP	MASS	A	BLOWING SNOW	DP	GRADE	T	H WIND DIRECTION	DP	MINIMU M.I.D.	H	E NW	DP	T. JNT. O.D.	E	ROAD CONDITION	DP	TYPE THREA	R	POOR	DP	NO. OF JOINTS	<table border="1" style="width:100%; font-size: 8px;"> <tr><td>O.D. (mm)</td><td>MIN I.D. (mm)</td><td>MASS (kg/m3)</td><td>MAKE</td><td>GRADE</td><td>NO. OF JOINTS</td><td>TOTAL LENGTH</td><td>KB TO CSG HEAD</td><td>SET AT (m)</td></tr> <tr><td>244.5</td><td>0.0</td><td>70.01</td><td>LT&C</td><td>L-80</td><td>172</td><td>2274.00</td><td>7.28</td><td>2284.00</td></tr> <tr><td>177.8</td><td>159.4</td><td>38.75</td><td>STC/LTC</td><td>L80</td><td>102</td><td>1400.00</td><td>7.28</td><td>3430.00</td></tr> </table>	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00
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SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		<table border="1" style="width:100%; font-size: 8px;"> <tr><td>W</td><td>EA</td><td>T</td><td>H</td><td>E</td><td>R</td></tr> <tr><td>TEMPERATURE</td><td>CURRENT CONDITIONS</td><td>BLOWING SNOW</td><td>H WIND DIRECTION</td><td>ROAD CONDITION</td><td>TEMPERATURE</td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> </table>	W	EA	T	H	E	R	TEMPERATURE	CURRENT CONDITIONS	BLOWING SNOW	H WIND DIRECTION	ROAD CONDITION	TEMPERATURE																																											<table border="1" style="width:100%; font-size: 8px;"> <tr><td>PUMP TYPE</td><td>PUMP MANUFACTURER</td><td>STROKE LENGTH</td></tr> <tr><td>TRIPLEX</td><td>EMSCO</td><td>305.00</td></tr> <tr><td>TRIPLEX</td><td>EMSCO</td><td>305.00</td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> </table>	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	TRIPLEX	EMSCO	305.00	TRIPLEX	EMSCO	305.00																					
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CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES	
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE			
																											0			HWT 5' DPP X 80	
																												<input type="checkbox"/>	NEW / <input type="checkbox"/> USED	HYDRALIC CATWALK AS PER LETT	
																											TOP	TOP	TOPDRIVE		
																											MIDDL	MIDDL			
																											BOTTOM	BOTTOM			
Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																								
				BIT NO.	19			MUD TYPE	WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS																			
				SIZE	156.00			TIME						0.00	0.00		0	0	00:00	12:00	12.00	22.0	TEAR DOWN / LIFT & TIE UP MONKEY BOARD																	
				IADC CODE				DENSITY (kg/m3)						0.00	0.00		0	0					FINGERS, RIG OUT HYDRAULIC CATWALK, LAY																	
				MANUFACTURER	SMITH			FUNNEL VISCOSITY															OVER																	
				TYPE	XR-PS			FLUID LOSS (cm3)															V- DOOR,PREP & LAY DOWN TOP DRIVE ON MATTING.																	
				SERIAL NO.	PG7950			pH																																
				JETS				PVT																																
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE				PUMP NO. 1				PUMP NO. 2																
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				CIRCULATION PRESSURE kPa	LINER SIZE	SPM	LINER SIZE	SPM																
												0.00	ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	5900	@	44	@	4232																
													GYP	0	SX					REDUCED PUMP SPEED																				
													LIME	0	SX					DEVIATION SURVEYS																				
													CALCIUM/NITRATE	0	SX					DEPTH (m)	DEVIATION	DIRECTION																		
				HOLE CONDITION													BOILERS				DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC				MEHL		MACP					
				HOLE DRAG													1				2				JEFF MONYARD				TIME/DEPTH				LAY DOWN TOP DRIVE				0		0	
				TORQUE AT BOTTOM													HRS RUN				HRS RUN																			
				FILL ON BOTTOM (m)													BOILER pH				BOILER pH																			
				WT. OF D.C.													STACK TEMP				STACK TEMP																			
				WT. OF STRING													275.00				275.00																			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		OPRR M. SM. RMZ YEAR: 2008 MONTH: 12 DAY: 27 RIG NO. C0045 FUEL @ 08:00 HRS RIG: 22077 BOILER: 0.00 TEMPERATURE W -10 E CURRENT CONDITIONS A BLOWING SNOW T H WIND DIRECTION E NW R ROAD CONDITION POOR	LAST CASING TUBING OR LINER O.D. (mm) 244.5 MIN I.D. (mm) 177.8 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. OF JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00	O.D. (mm) 177.8 MIN I.D. (mm) 159.4 MASS (kg/m3) 38.75 MAKE STC/LTC GRADE L80 NO. OF JOINTS 102 TOTAL LENGTH 1400.00 KB TO CSG HEAD 7.28 SET AT (m) 3430.00	SPUD DATE 2008/08/12 RIG RELEASE 2009/01/21 WELL TYPE DIRECTIONAL OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_12_27_1 VENDOR SOFTWARE VERSION 4.2.9.C-5	TIME 12:00 TIME 0:00 RE-ENTRY YES OP FUEL		
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER RICK ZENNER	

TIME - HRS	CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES				
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. P/ULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	NO.	TYPE	TYPE							
																																HWT 5' DPP X 80			
																														0			HYDRALIC CATWALK AS PER LETT		
																														SCREENS CHANGE	NEW / USED		TOPDRIVE		
																														TOP	TOP				
																														MIDDL	MIDDL				
																														BOTTOM	BOTTOM				
	Total																																		

NO.	DRILLING ASSEMBLY (AT END OF TOUR)		O.D.	LENGTH	BIT RECORD					MUD RECORD					METERS DRILLED					TIME LOG														
	BIT NO. 19		SIZE 156.00		IADC CODE		MANUFACTURER SMITH			TYPE XR-PS		SERIAL NO. PG7950			JETS		MUD TYPE		WATER BASED <input checked="" type="checkbox"/> OIL BASED <input type="checkbox"/>			FROM TO D-R-C RPM WOB		FROM TO ELAPSED TIME CODE			DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
DEPTH OUT (m) 4255.90		DEPTH IN (m)		TOTAL DRILLED (m) 4255.90		TOTAL HRS RUN			CUTTING STRUCTURE		ZETAG 0 SX		GYP 0 SX		LIME 0 SX		CALCIUM/NITRATE 0 SX		CIRCULATION PRESSURE kPa		PUMP NO. 1 LINER SIZE SPM		PUMP NO. 2 LINER SIZE SPM		12:00 00:00 12:00 22.0 TEAR DOWN / MOVE TOP DRIVE TO SIDE OF LOCATION,PREP TOPDRIVE & SKATE F/TRANSPOTATION, DOUT FLARE LINES,PULL OUT SHALE BIN,CLEAN UP , BRIDLE UP, LOAD TANKER TRUCK WITH MUD TO DISPOSAL, PULL DC CABLES #2 PUMP, REMOVE & LUBRICATE HIGH PRESS. SCREENS., WINTERIZE LINER WASH PUMP, SERVICE POP VALVES F/STORAGE									
DEPTH OUT (m) 4255.90		DEPTH IN (m)		TOTAL DRILLED (m) 4255.90		TOTAL HRS RUN			CUTTING STRUCTURE		ZETAG 0 SX		GYP 0 SX		LIME 0 SX		CALCIUM/NITRATE 0 SX		CIRCULATION PRESSURE kPa		PUMP NO. 1 LINER SIZE SPM		PUMP NO. 2 LINER SIZE SPM		5900 @ 44 @ 4232 DEVIATION SURVEYS DEPTH (m) DEVIATION DIRECTION NOTES: CHECK BRAKES & LINKAGES, VISUAL INSPECTION OF DERRICK & BRIDLE ASSEMBLY									
62 D.P. STANDS 1776.01		0 D.P. SINGLES 0.00		KELLY DOWN 7.44		TOTAL 3376.71			HOLE CONDITION		HRS RUN 12.00		HRS RUN		BOILER pH 10.00		BOILER pH		STACK TEMP 275.00		STACK TEMP		DRILLER SIGNATURE			SPECIAL EVENT		SAFETY TOPIC			MEHL		MACP	
WT. OF D.C. 0.00		WT. OF STRING 64.00		TORQUE AT BOTTOM 0.00		FILL ON BOTTOM (m) 0.00			HOLE CONDITION		HRS RUN 12.00		HRS RUN		BOILER pH 10.00		BOILER pH		STACK TEMP 275.00		STACK TEMP		JEFF MONYARD			TIME/DEPTH		BRIDLE UP			0		0	

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines (1) Rig Site Health & Safety Meeting (one/crew/month) (2) CAODC Rig Safety Inspection Checklist (one/rig/month) (3) Master Inspection before Raising or Lowering (4) Crown Saver Checked (5) Motor Kills Checked												YEAR 2008	MONTH 12	DAY 28	LAST CASING TUBING OR LINER	O.D. (mm) 244.5	MIN I.D. (mm) 177.8	MASS (kg/m3) 159.4	MAKE STC/LTC	GRADE L80	NO. OF JOINTS 102	TOTAL LENGTH 1400.00	KB TO CSG HEAD 7.28	SET AT (m) 2284.00	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		RIG NO. C0045	FUEL @ 08:00 HRS	RIG 19039	BOILER 0.00							RIG RELEASE 2009/01/21	TIME 0:00														
SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		TEMPERATURE W -10 E A T H E R ROAD CONDITION POOR		DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	WELL TYPE DIRECTIONAL	RE-ENTRY YES											
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS		DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	OPERATOR'S AFE GHS/0001AFE004 REV P	OP FUEL											
				DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	CONTRACTOR'S JOB C1968												
				DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	TOUR SHEET SERIAL 0045_2008_12_28_1												
				DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	DP	VENDOR SOFTWARE VERSION 4.2.9.C-5												

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES		
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
																											0			HWT 5' DPP X 80		
																											0	NEW / USED		HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP	TOPDRIVE			
																											MIDL	MIDL				
																											BOTTOM	BOTTOM				
																														Total		

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED					TIME LOG								
				BIT NO.	19	MUD TYPE	WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
				SIZE	156.00	TIME			0.00	0.00		0	0	00:00	12:00	12:00	22.0	TEAR DOWN / RIG OUT #2 PUMP, ROTARY TABLE,							
				IADC CODE		DENSITY (kg/m3)			0.00	0.00		0	0					RIGWATCH CORDS, CLEAN SAND TRAPS, RIG OUT							
				MANUFACTURER	SMITH	FUNNEL VISCOSITY												EZ							
				TYPE	XR-PS	FLUID LOSS (cm3)												TORQUES, RIG OUT SHAKERS.							
				SERIAL NO.	PG7950	pH																			
				JETS		PVT																			
				DEPTH OUT (m)	4255.90	MUD MATERIALS ADDED		SOLIDS CONTROL				CIRCULATION PRESSURE kPa	PUMP NO. 1		PUMP NO. 2										
				DEPTH IN (m)		PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINER SIZE	SPM	LINER SIZE	SPM									
				TOTAL DRILLED (m)	4255.90	ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	140.0		140.0										
				TOTAL HRS RUN		GYP	0	SX					REDUCED PUMP SPEED												
				CUTTING STRUCTURE		LIME	0	SX					5900	@	44	@	4232								
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	DEVIATION SURVEYS												
												0.00	DEPTH (m)	DEVIATION	DIRECTION										
				HOLE CONDITION				BOILERS																	
				HOLE DRAG				1				2													
				TORQUE AT BOTTOM				HRS RUN	12.00	HRS RUN															
				FILL ON BOTTOM (m)				BOILER pH	10.00	BOILER pH															
				0.00				STACK TEMP	275.00	STACK TEMP				DRILLER SIGNATURE					SPECIAL EVENT			SAFETY TOPIC	MEHL	MACP	
				0.00								JEFF MONYARD					TIME/DEPTH			COLD WEATHER	0	0			

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks			YEAR 2008	MONTH 12	DAY 28	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE 2008/08/12	TIME 12:00
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA			RIG NO. C0045	FUEL @ 08:00 HRS		244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE 2009/01/21	TIME 0:00	
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3			RIG 19039	BOILER 0.00	177.8	159.4	38.75	STC/LTC	L80		102	1400.00	7.28	3430.00	WELL TYPE DIRECTIONAL	RE-ENTRY YES	
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS			TEMPERATURE W -10	DC/DP	DC/DP SIZE	MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER	STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P		
						E CURRENT CONDITIONS												KELLY BSHG 0,00	OP FUEL	
						H WIND DIRECTION	DP	127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO	305.00	CONTRACTOR'S JOB C1968		
						E NW	DP	127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO	305.00	TOUR SHEET SERIAL 0045_2008_12_28_1		
						R ROAD CONDITION	DP	88.9	19.79	S-135	70.2	129.0	NC38	165.00				VENDOR SOFTWARE VERSION 4.2.9.C-5		
						(1) Daily Walk Around Inspection														
						(2) Detailed Inspection - Weekly (Using Check List)														
						(3) H2S Signs Posted if Required														
						(4) Well License & Stick Diagram Posted														
						(5) Flare Lines Staked														
						(6) BOP Drills Performed														
						(7) Visually Inspect BOPs- Flare Lines & Degasser Lines														
						(1) Rig Site Health & Safety Meeting (one/crew/month)														
						(2) CAODC Rig Safety Inspection Checklist (one/rig/month)														
						(3) Master Inspection before Raising or Lowering														
						(4) Crown Saver Checked														
						(5) Motor Kills Checked														

TIME - HRS	SHALE SHAKER(S)																									RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	Total	NO.	TYPE	TYPE		
																											12.00	0			HWT 5" DPP X 80
																										12.00		NEW / USED		HYDRALIC CATWALK AS PER LETT	
																														TOPDRIVE	
																										24.00					
Total																															

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD		MUD RECORD			METERS DRILLED					TIME LOG										
				BIT NO.	19	MUD TYPE	<input type="checkbox"/> WATER BASED	<input checked="" type="checkbox"/> OIL BASED	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS						
				SIZE	156.00	TIME			0.00	0.00			0	12:00	00:00	12.00	22.0	TEAR DOWN ,BLIZARD CONDITIONS,STRONG WINDS						
				IADC CODE		DENSITY (kg/m3)			0.00	0.00			0					BLOWING SNOW.SORT OUT & FILL COLD						
				MANUFACTURER	SMITH	FUNNEL VISCOSITY												STORAGE,STORE PUMP LINERS IN SUB SHACK,STORE						
				TYPE	XR-PS	FLUID LOSS (cm3)												FLOOR EQUIPMENT IN SUB SHACK,						
				SERIAL NO.	PG7950	pH																		
				JETS		PVT																		
						MUD MATERIALS ADDED			SOLIDS CONTROL				CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2							
				DEPTH OUT (m)	4255.90	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				LINEAR SIZE	SPM	LINEAR SIZE	SPM								
				DEPTH IN (m)		ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	140.0		140.0									
				TOTAL DRILLED (m)	4255.90	GYP	0	SX					REDUCED PUMP SPEED											
				TOTAL HRS RUN		LIME	0	SX					5900	@	44	@	4232							
				CUTTING STRUCTURE		CALCIUM/NITRATE	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS											
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	DEPTH (m)	DEVIATION	DIRECTION									
																		NOTES: CHECK BRAKES & LINKAGES, VISUALLY INSPECT DERRICK						
				HOLE CONDITION					BOILERS															
									1		2													
									HRS RUN	12.00	HRS RUN													
									BOILER pH	10.00	BOILER pH													
									STACK TEMP	275.00	STACK TEMP													
				TORQUE AT BOTTOM		0.00		DRILLER SIGNATURE					SPECIAL EVENT						SAFETY TOPIC		MEHL	MACP		
				FILL ON BOTTOM (m)		0.00		JEFF MONYARD					TIME/DEPTH						RIG OUT		0	0		
				WT. OF D.C.	0.00																			
				WT. OF STRING	64.00																			

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008	MONTH 12	DAY 28
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NABORS CANADA			RIG NO. C0045	
RIG MANAGER BRENT KRAMPS		PROVINCE NEWFOUNDLAND	CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1185	
SURFACE LOCATION 01-01-001-01-W1		CONTRACTOR'S JOB NUM C1968		OPERATOR'S AFE GHS/0001AFE004 REV P		

DAY TOUR			FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO
DRILLER	100052807	MONYARD,JEFF P	7.00			YES	
DERRICKMAN	100053524	FARRELL,DARREN R	5.00			YES	
MOTORMAN	100114509	COLES,RANDY R	7.00			YES	
LEASEHAND	100096351	PICCO,MICHAEL R	7.00			YES	

NIGHT TOUR			FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00			YES	
DERRICKMAN	100053524	FARRELL,DARREN R	5.00			YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00			YES	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00			YES	

DAY TOUR			FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	YES	NO

RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT		RATE SCHEDULE <input checked="" type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT		RATE SCHEDULE <input type="checkbox"/> REGULAR <input type="checkbox"/> REPAIR <input type="checkbox"/> INVERT				
CREW SAFETY DAYS	DRIVERS		CREW SAFETY DAYS	DRIVERS		CREW SAFETY DAYS	DRIVERS	
	DERRICK ESLINGER			DERRICK ESLINGER			DERRICK ESLINGER	
303	JEFF MONYARD		304	JEFF MONYARD				

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks										YEAR 2008	MONTH 12	DAY 29	LAST CASING TUBING OR LINER	O.D. (mm)	MIN I.D. (mm)	MASS (kg/m3)	MAKE	GRADE	NO. OF JOINTS	TOTAL LENGTH	KB TO CSG HEAD	SET AT (m)	SPUD DATE	2008/08/12	TIME	12:00				
OPERATOR PDI PRODUCTIONS INC			CONTRACTOR NAME NABORS CANADA										RIG NO. C0045			FUEL @ 08:00 HRS			244.5	0.0	70.01	LT&C	L-80	172	2274.00	7.28	2284.00	RIG RELEASE	2009/01/21	TIME	0:00		
SURFACE LOCATION 01-01-001-01-W1			UNIQUE ID GHS PAP#1-ST#3										RIG 19039			BOILER 0.00			177.8	159.4	38.75	STC/LTC	L80	102	1400.00	7.28	3430.00	WELL TYPE	DIRECTIONAL	RE-ENTRY	YES		
SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS										TEMPERATURE			DC/DP			MASS	GRADE	MINIMU M.I.D.	T. JNT. O.D.	TYPE THREA	NO. OF JOINTS	PUMP TYPE	PUMP MANUFACTURER		STROKE LENGTH	OPERATOR'S AFE GHS/0001AFE004 REV P				
													W -10			DP			127.0	29.02	G-105	108.6	165.0	NC50	120.00	TRIPLEX	EMSCO		305.00	KELLY BSHG 0.00		OP FUEL	
													E A CURRENT CONDITIONS			DP			127.0	38.09	X-95	101.6	165.0	NC50	104.00	TRIPLEX	EMSCO		305.00	CONTRACTOR'S JOB C1968			
													T H WIND DIRECTION			DP			88.9	19.79	S-135	70.2	129.0	NC38	165.00				TOUR SHEET SERIAL 0045_2008_12_29_1				
													E N															VENDOR SOFTWARE VERSION 4.2.9.C-5					
													R ROAD CONDITION																				
													GOOD																				

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE				
																						12.00				12.00	0			HWT 5' DPP X 80			
																						12.00				12.00	SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>	HYDRALIC CATWALK AS PER LETT		
																											TOP	TOP	TOPDRIVE				
																											MIDDL	MIDDL					
																											BOTTOM	BOTTOM					
																						24.00				24.00							

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG																				
				BIT NO.	19			MUD TYPE		WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS													
				SIZE	156.00			TIME					0.00	0.00			0	0	00:00	07:00	7.00	22.0	TEAR DOWN / MONITOR BOILER & RIG , CLEAN &													
				IADC CODE				DENSITY (kg/m3)					0.00	0.00			0	0					ORGANISE													
				MANUFACTURER	SMITH			FUNNEL VISCOSITY											07:00	12:00	5.00	22.0	TEAR DOWN / VAC TRUCK ON LOCATION 8:30,													
				TYPE	XR-PS			FLUID LOSS (cm3)															CLEAN MUD TANKS, TRANSFER FLUID TO PDI TANK													
				SERIAL NO.	PG7950			pH															FARK, PREP PRE-FABS FOR CRANE													
				JETS				PVT																												
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE				PUMP NO. 1				PUMP NO. 2												
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				CIRCU	LINER SIZE	SPM	LINER SIZE	SPM	REDUCED PUMP SPEED											
												0.00	ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	5900	@	44	@	4232												
				DEPTH OUT (m)	4255.90			GYP	0	SX			LIME	0	SX										DEVIATION SURVEYS											
				DEPTH IN (m)				CALCIUM/NITRATE	0	SX															DEPTH (m)				DEVIATION				DIRECTION			
				TOTAL DRILLED (m)	4255.90																															
				TOTAL HRS RUN																																
				HOLE CONDITION				BOILERS				DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC				MEHL				MACP								
				TORQUE AT BOTTOM				1				JEFF MONYARD				TIME/DEPTH				CONFINED SPACE				0				0								
				FILL ON BOTTOM (m)				2																												
				0.00				HRS RUN																												
				62 D.P. STANDS 1776.01				HRS RUN																												
				0 D.P. SINGLES 0.00				BOILER pH																												
				KELLY DOWN 7.44				10.00																												
				TOTAL 3376.71				275.00																												
				WT. OF D.C. 0.00																																
				WT. OF STRING 64.00																																

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 12 DAY: 29	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	OPRR M. SM. BAK.	RIG NO.: C0045 FUEL @ 08:00 HRS	RIG: 19039 BOILER: 0.00	TEMPERATURE: W -10 CURRENT CONDITIONS: OVERCAST WIND DIRECTION: N ROAD CONDITION: GOOD	DC/DP: DP DC/DP SIZE: 127.0 MASS: 29.02 GRADE: G-105 MINIMU M.I.D.: 108.6 T. JNT. O.D.: 165.0 TYPE THREA: NC50 NO. OF JOINTS: 120.00	PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00	SPUD DATE: 2008/08/12 TIME: 12:00 RIG RELEASE: 2009/01/21 TIME: 0:00 WELL TYPE: DIRECTIONAL RE-ENTRY: YES OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0,00 OP FUEL:	SURFACE LOCATION: 01-01-001-01-W1 UNIQUE ID: GHS PAP#1-ST#3 SIGNATURE OF OPERATOR'S REPRESENTATIVE: STEVE MCINTOSH SIGNATURE OF CONTRACTOR'S RIG MANAGER: BRENT KRAMPS
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CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
																											0			HWT 5' DPP X 80		
																						12.00					0			HYDRALIC CATWALK AS PER LETT		
																						12.00					SCREENS CHANGE	<input type="checkbox"/>	NEW / USED	<input type="checkbox"/>		
																											TOP	TOP				
																											MIDDL	MIDDL				
																											BOTTOM	BOTTOM				
																						24.00										

NO	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG															
				BIT NO.	19			MUD TYPE		WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS								
				SIZE	156.00			TIME						0.00	0.00			0	0	12:00	00:00	12:00	22.0	TEAR DOWN / CLEAN MUD TANKS, TRUCKS OFF							
				IADC CODE				DENSITY (kg/m3)						0.00	0.00			0	0					LOCATION @ 21:00 LAY DOWN							
				MANUFACTURER	SMITH			FUNNEL VISCOSITY																GRASSHOPPER & RIG OUT CANRIG SHACK, UNABLE							
				TYPE	XR-PS			FLUID LOSS (cm3)																TO LAY DOWN PRE FABRS DUE TO HIGH WIND.							
				SERIAL NO.	PG7950			pH																							
				JETS				PVT																							
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE				PUMP NO. 1				PUMP NO. 2							
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				CIRCU	LINER SIZE	SPM	LINER SIZE	SPM	REDUCED PUMP SPEED						
												0.00	ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	5900	@	44	@	4232							
				DEPTH OUT (m)	4255.90								GYP	0	SX										DEVIATION SURVEYS						
				DEPTH IN (m)									LIME	0	SX																
				TOTAL DRILLED (m)	4255.90								CALCIUM/NITRATE	0	SX																
				TOTAL HRS RUN																											
				HOLE CONDITION				BOILERS				DRILLER SIGNATURE				SPECIAL EVENT				SAFETY TOPIC				MEHL				MACP			
				HOLE DRAG				1				JEFF MONYARD				TIME/DEPTH				PPE				0				0			
				TORQUE AT BOTTOM				HRS RUN																							
				FILL ON BOTTOM (m)				2																							
				0.00				12.00																							
				0.00				10.00																							
				0.00				275.00																							
				62 D.P. STANDS 1776.01																											
				0 D.P. SINGLES 0.00																											
				KELLY DOWN 7.44																											
				TOTAL 3376.71																											
				WT. OF D.C. 0.00																											
				WT. OF STRING 64.00																											

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3		WELL NO. C1968		YEAR 2008		MONTH 12		DAY 29	
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA				RIG NO. C0045	
RIG MANAGER BRENT KRAMPS				PROVINCE NEWFOUNDLAND		CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		RIG SAFETY DAYS 1186	
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P	

DAY TOUR							NIGHT TOUR														
		FROM	TO	INJURIES					FROM	TO	INJURIES					FROM	TO	INJURIES			
CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	CREW	EMPLOYEE NUMBER			HRS	YES	NO	
DERRICKMAN	100053524	FARRELL,DARREN R		12.00		YES	DRILLER	100052807	MONYARD,JEFF P		12.00		YES								
							DERRICKMAN	100011344	ESLINGER,DERRICK G		12.00		YES								
							MOTORMAN	100114509	COLES,RANDY R		12.00		YES								
							FLOORMAN	100207885	TOUROUT,ERNALD J		12.00		YES								
							LEASEHAND	100096351	PICCO,MICHAEL R		12.00		YES								
							LEASEHAND	100210200	MARCHE,PIERRE G		12.00		YES								
RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			RATE SCHEDULE		<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT			
CREW SAFETY DAYS		DRIVERS						CREW SAFETY DAYS		DRIVERS						CREW SAFETY DAYS		DRIVERS			
305		DERRICK ESLINGER						306		DERRICK ESLINGER											
		JEFF MONYARD								JEFF MONYARD											

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3(PAP#1-ST#3)	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR 2008 MONTH 12 DAY 30 LAST CASING TUBING OR LINER O.D. (mm) 244.5 MIN I.D. (mm) 0.0 MASS (kg/m3) 70.01 MAKE LT&C GRADE L-80 NO. of JOINTS 172 TOTAL LENGTH 2274.00 KB TO CSG HEAD 7.28 SET AT (m) 2284.00 O.D. (mm) 177.8 MIN I.D. (mm) 159.4 MASS (kg/m3) 38.75 MAKE STC/LTC GRADE L80 NO. of JOINTS 102 TOTAL LENGTH 1400.00 KB TO CSG HEAD 7.28 SET AT (m) 3430.00	SPUD DATE 2008/08/12 TIME 12:00
OPERATOR PDI PRODUCTIONS INC	CONTRACTOR NAME NABORS CANADA		RIG NO. C0045 RIG 19039 BOILER 0.00 TEMPERATURE W -8 E A T PARTLY CLOUDY H WIND DIRECTION E NE R ROAD CONDITION GOOD	DC/DP DP 127.0 29.02 DP 127.0 38.09 DP 88.9 19.79	DC/DP SIZE MASS GRADE MINIMU M.I.D. T. JNT. O.D. TYPE THREA NO. of JOINTS PUMP TYPE PUMP MANUFACTURER STROKE LENGTH 127.0 29.02 G-105 108.6 165.0 NC50 120.00 TRIPLEX EMSCO 305.00 127.0 38.09 X-95 101.6 165.0 NC50 104.00 TRIPLEX EMSCO 305.00 88.9 19.79 S-135 70.2 129.0 NC38 165.00	RIG RELEASE 2009/01/21 TIME 0:00 WELL TYPE DIRECTIONAL RE-ENTRY YES OPERATOR'S AFE GHS/0001AFE004 REV P KELLY BSHG 0.00 OP FUEL CONTRACTOR'S JOB C1968 TOUR SHEET SERIAL 0045_2008_12_30_1 VENDOR SOFTWARE VERSION 4.2.9.C-5
SURFACE LOCATION 01-01-001-01-W1	UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH			SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)			RENTALS/SERVICES					
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES	No.	Type	Type							
																										0			HWT 5' DPP X 80						
																										0			HYDRALIC CATWALK AS PER LETT						
TOTAL																																			

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG												
				BIT NO.	19			MUD TYPE		WATER BASED <input checked="" type="checkbox"/>	OIL BASED <input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS							
				SIZE	156.00			TIME				0.00	0.00			0	00:00	07:00	7.00	24.0	RIGWATCH / MONITOR BOILER & RIG							
				IADC CODE				DENSITY (kg/m3)				0.00	0.00			0	07:00	12:00	5.00	22.0	TEAR DOWN / CONTINUE RIG OUT OF MUD TANKS,							
				MANUFACTURER	SMITH			FUNNEL VISCOSITY														PICKER ON LOCATION @ 09:00, LAY DOWN PRE -						
				TYPE	XR-PS			FLUID LOSS (cm3)														FABS						
				SERIAL NO.	PG7950			pH																				
				JETS				PVT																				
				CUTTING STRUCTURE				MUD MATERIALS ADDED				SOLIDS CONTROL				CIRCULATION PRESSURE				PUMP NO. 1				PUMP NO. 2				
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR	PRODUCT	AMOUNT	UNIT	CENTRIFUGE				CIRCU	LINER SIZE	SPM	LINER SIZE	SPM	REDUCED PUMP SPEED			
												0.00	ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	kPa	140.0		140.0	5900 @ 44 @ 4232				
				DEPTH OUT (m)	4255.90			GYP	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY	DEVIATION SURVEYS				DEPTH (m)	DEVIATION	DIRECTION							
				DEPTH IN (m)				LIME	0	SX	BOILERS																	
				TOTAL DRILLED (m)	4255.90			CALCIUM/NITRATE	0	SX	1				2													
				TOTAL HRS RUN							HRS RUN	12.00	HRS RUN		NOTES: F/T CROWN SAVER, CHECK BRKAES & LINKAGES, VISUAL INSPECTION													
				HOLE CONDITION																								
				HOLE DRAG																								
				TORQUE AT BOTTOM																								
				FILL ON BOTTOM (m)																								
				0.00																								
				0.00																								
				64.00																								
				3376.71																								
				0.00																								
				7.44																								
				0.00																								
				1776.01																								
				62 D.P.																								
				STANDS																								
				0 D.P.																								
				SINGLES																								
				KELLY DOWN																								
				TOTAL																								
				WT. OF D.C.																								
				0.00																								
				WT. OF STRING																								
				64.00																								
				3376.71																								
				0.00																								
				7.44																								
				0.00																								
				1776.01																								
				62 D.P.																								
				STANDS																								
				0 D.P.																								
				SINGLES																								
				KELLY DOWN																								
				TOTAL																								
				WT. OF D.C.																								
				0.00																								
				WT. OF STRING																								
				64.00																								
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				0.00																								
				1776.01																								
				62 D.P.																								
				STANDS																								
				0 D.P.																								
				SINGLES																								
				KELLY DOWN																								
				TOTAL																								
				WT. OF D.C.																								
				0.00																								
				WT. OF STRING																								
				64.00																								

DRILLING CREW PAYROLL DATA

WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#3			WELL NO. C1968			YEAR 2008		MONTH 12		DAY 30		
OPERATOR PDI PRODUCTIONS INC				CONTRACTOR NABORS CANADA					RIG NO. C0045			
RIG MANAGER BRENT KRAMPS				PROVINCE NEWFOUNDLAND			CAMP <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			RIG SAFETY DAYS 1187		
SURFACE LOCATION 01-01-001-01-W1				CONTRACTOR'S JOB NUM C1968				OPERATOR'S AFE GHS/0001AFE004 REV P				

DAY TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DERRICKMAN	100053524	FARRELL,DARREN R	12.00		YES	

NIGHT TOUR		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	
DRILLER	100052807	MONYARD,JEFF P	12.00		YES	
DERRICKMAN	100011344	ESLINGER,DERRICK G	12.00		YES	
MOTORMAN	100114509	COLES,RANDY R	12.00		YES	
FLOORMAN	100207885	TOUROUT,ERNALD J	12.00		YES	
LEASEHAND	100096351	PICCO,MICHAEL R	12.00		YES	
LEASEHAND	100210200	MARCHE,PIERRE G	12.00		YES	

		FROM	TO	INJURIES		
CREW	EMPLOYEE NUMBER	NAME	HRS	YES	NO	

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
307	DERRICK ESLINGER		
	JEFF MONYARD		

RATE SCHEDULE	<input checked="" type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		
308	DERRICK ESLINGER		
	JEFF MONYARD		

RATE SCHEDULE	<input type="checkbox"/> REGULAR	<input type="checkbox"/> REPAIR	<input type="checkbox"/> INVERT
CREW SAFETY DAYS	DRIVERS		

LICENSE NO. 2008-0124	WELL NAME PORT AU PORT-SIDETRACK#3{PAP#1-ST#}	WELL NO. C1968	Daily Checks (1) Daily Walk Around Inspection (2) Detailed Inspection - Weekly (Using Check List) (3) H2S Signs Posted if Required (4) Well License & Stick Diagram Posted (5) Flare Lines Staked (6) BOP Drills Performed (7) Visually Inspect BOPs- Flare Lines & Degasser Lines		YEAR: 2008 MONTH: 12 DAY: 31 RIG NO.: C0045 RIG: 11000 BOILER: 0.00 TEMPERATURE: W-6 CURRENT CONDITIONS: PARTLY CLOUDY WIND DIRECTION: NE ROAD CONDITION: GOOD	LAST CASING TUBING OR LINER O.D. (mm): 244.5 MIN I.D. (mm): 177.8 MASS (kg/m3): 70.01 MAKE: LT&C GRADE: L-80 NO. OF JOINTS: 172 TOTAL LENGTH: 2274.00 KB TO CSG HEAD: 7.28 SET AT (m): 2284.00	O.D. (mm): 177.8 MIN I.D. (mm): 159.4 MASS (kg/m3): 38.75 MAKE: STC/LTC GRADE: L80 NO. OF JOINTS: 102 TOTAL LENGTH: 1400.00 KB TO CSG HEAD: 7.28 SET AT (m): 3430.00	PUMP TYPE: TRIPLEX PUMP MANUFACTURER: EMSCO STROKE LENGTH: 305.00 TRIPLEX EMSCO 305.00	SPUD DATE: 2008/08/12 RIG RELEASE: 2009/01/21 WELL TYPE: DIRECTIONAL OPERATOR'S AFE: GHS/0001AFE004 REV P KELLY BSHG: 0.00 CONTRACTOR'S JOB: C1968 TOUR SHEET SERIAL: 0045_2008_12_31_1 VENDOR SOFTWARE VERSION: 4.2.9.C-5	TIME: 12:00 TIME: 0:00 RE-ENTRY: YES YES	
OPERATOR PDI PRODUCTIONS INC		CONTRACTOR NAME NABORS CANADA		SURFACE LOCATION 01-01-001-01-W1		UNIQUE ID GHS PAP#1-ST#3		SIGNATURE OF OPERATOR'S REPRESENTATIVE STEVE MCINTOSH		SIGNATURE OF CONTRACTOR'S RIG MANAGER BRENT KRAMPS	

CODE NO.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	Total	SHALE SHAKER(S)		RENTALS/SERVICES			
	RIG MOVE	DRILLING	REAMING	CORING	CIRC MUD	TRIP. PULD DP/DC	LUB RIG	RIG DOWNTIME	DRILLING LINE	SURVEYS	LOGGING	CASING & CEMENT	WOC	NU / ND BOPS	TEST BOPS	DRILL-STEM TEST	PLUG BACK	SQUEEZE	FISHING	DIR. WORK	WAITING TIME	MEETINGS, SAFETY	WELL CONTROL	COMPLETION	BILLING CODES		NO.	TYPE	TYPE			
																										5.00					HWT 5' DPP X 80	
																										7.00					HYDRALIC CATWALK AS PER LETT	
																										5.00					TOPDRIVE	
																										12.00						
																										7.00						
																										5.00						
																										24.00						
																											0					
																											SCREENS CHANGE	NEW / USED				
																											TOP	TOP				
																											MIDDL	MIDDL				
																											BOTTOM	BOTTOM				

NO.	DRILLING ASSEMBLY (AT END OF TOUR)	O.D.	LENGTH	BIT RECORD				MUD RECORD				METERS DRILLED				TIME LOG										
				BIT NO.	19			MUD TYPE		WATER BASED	<input checked="" type="checkbox"/>	OIL BASED	<input type="checkbox"/>	FROM	TO	D-R-C	RPM	WOB	FROM	TO	ELAPSED TIME	CODE	DETAILS OF OPERATIONS IN SEQUENCE & REMARKS			
				SIZE	156.00			TIME					0.00	0.00			0	0	00:00	07:00	7.00	24.0	RIGWATCH / MONITOR BOILER & RIG			
				IADC CODE				DENSITY (kg/m3)					0.00	0.00			0	0	07:00	12:00	5.00	22.0	TEAR DOWN / CLEAN FLOC TANKS W/ VAC TRUCK,			
				MANUFACTURER	SMITH			FUNNEL VISCOSITY															RIG OUT & WINTERIZE WASTE HEAT, CONTINUE			
				TYPE	XR-PS			FLUID LOSS (cm3)															RIGGING OUT MUD TANKS, LOAD TUBULARS FOR			
				SERIAL NO.	PG7950			pH															TRANSPORT			
				JETS				PVT																		
								MUD MATERIALS ADDED		SOLIDS CONTROL		CIRCULATION PRESSURE kPa		PUMP NO. 1		PUMP NO. 2										
								PRODUCT	AMOUNT	UNIT	CENTRIFUGE		LINEAR SIZE	SPM	LINEAR SIZE	SPM										
				DEPTH OUT (m)	4255.90			ZETAG	0	SX	HOURS RUN	INTAKE DENSITY (kg/m3)	OVER FLOW DENSITY	UNDER FLOW DENSITY												
				DEPTH IN (m)				GYP	0	SX																
				TOTAL DRILLED (m)	4255.90			LIME	0	SX																
				TOTAL HRS RUN				CALCIUM/NITRATE	0	SX																
				CUTTING STRUCTURE								BOILERS		REDUCED PUMP SPEED		DEVIATION SURVEYS										
				TI	To	MD	LOC	BRG	GAGE	ODC	REASON PULLED	TOTAL RUN m/HR														
												0.00														
				HOLE CONDITION								HOURS RUN		5900 @ 44 @ 4232		DEPTH (m)		DEVIATION	DIRECTION							
				62 D.P.	STANDS	1776.01																				
				0 D.P.	SINGLES	0.00																				
				KELLY DOWN				7.44																		
				TOTAL				3376.71																		
				WT. OF D.C.				0.00																		
				WT. OF STRING				64.00																		
				TORQUE AT BOTTOM				0.00																		
				FILL ON BOTTOM (m)				0.00																		
				DRILLER SIGNATURE				JEFF MONYARD				SPECIAL EVENT		TIME/DEPTH		SAFETY TOPIC		MEHL	MACP							
				LOADER OPERATION																						

APPENDIX 15:
(Attachment) DST Side Track #2



Delta-P Test Corp.

Drill Stem Test Report

PDI Productions Inc.

September 10, 2008

**PDIP GHS PaP #1 ST#2
Upper Aguathuna
Company Representative:**

**Port au Port #1 Sidetrack#2
3325 - 3482.4 mKB
Steve McIntosh**

**DST # 1
AFE#:
Invoice# : 1379**



PDI Productions Inc.
September 10, 2008

PDIP GHS PaP #1 ST#2
Upper Aguathuna

Port au Port #1 Sidetrack#2
3325 to 3482.4 mKB

DST # 1
AFE#:
Job# : 1379

General Information			
Well License	DPA-2008-0124-01	Test Type	Bottom Hole Conv. 0
Client Representative	Steve McIntosh	Total Depth	3482.4 m
Phone Number	403-875-8848	K.B Elevation	219.70 m
Head Office Contact	Brian Hickey	Ground Elevation	212.40 m
Office Phone Number	709-689-0297	Drill Pipe I.D.	70.20 mm
Office Fax Number		Heavy Weight I.D.	57.14 mm
DST Supervisor	Glen Miller	Drill Collar I.D.	0.00 mm
DST Unit #	901	Bore Hole Size	159.00 mm
DST Unit Phone #	(780) 814-4702	Element Rubber	171.00mm
Drilling Contractor	Nabors	Bottom Hole Choke	12.70 mm
Rig #	45	Hole Condition	Good
		Hole Deviation	No
		Cushion?	kpa of n2 m
		Tool Chased?	No
		Mud Drop?	No
		Mud Type	Polyamor
		Mud Weight	1170 kg/m3
		Mud Viscosity	52 s/l
		Water Loss	12.0 cm3
		Mud Hydrostatic	11.48 kPa/m

Preflow Comments:

2300 Kpa of N2 was the starting pressure on the string. After five min. the pressure was 2700 Kpa. Opened the manifold and bleed the pipe to 0 Kpa in 49 min. Flow was no gas to surface.

Mainflow Comments:

Weak air blow throughout, gas to surface, too small to measure. Average fluid influx in this flow was 3.5 m³/day.

Additional Comments:

Test times:49-86,970-214

The final shut in time is not sufficient to provide any level of reservoir analysis.

Recovery Information

Lab Company			
Total Fluid Recovered	1519 m		
<u>Length</u>		<u>Description</u>	Salinity (ppm)
1519 m of		Gasified oil cut mud	pH
Total Fluid Samples (Including mud tank sample)		14 Sample Bottles	
Bottom Hole Sampler Serial Numbers:	E.D#10		
Gas Bomb Serial Number(s) Preflow			
Gas Bomb Serial Number(s) Mainflow			
Gas Bomb Serial Number(s) Thrid flow			

PDIP GHS PaP #1 ST#2
Upper Aguathuna
Port au Port #1 Sidetrack#2
3325 to 3482.4 mKB
DST # 1
AFE#:
Job# : 1379

Tool Description	Length (m)	Ser#
Pump Out Sub (Pin Act.)	0.31	
Cross Over Sub	0.00	
Pump Out Sub (Press. Act)	0.31	
Fluid Recorder	1.31	75851
Hydraulic Tool	2.06	
Fluid Sampler	1.00 E.D#10	
		75837
Inside Recorder	1.31	
Jars	1.82	
Safety Joint	0.69	
		164.03 mm
Packer	1.49	0
Stub	1.51	
		75845
		76461
Bundle Carrier	1.25	
Outside Recorder#2	0.00	
Perforated spacing	1.00	
Bullnose	0.67	
Tool Above Interval	10.30 m	
DST Tool Length	14.73 m	
Test Interval Length	4.43 m	

Test Time, Pressure, and Flow Summary			
Recorder:	Outside #1	Recorder Ser #	75845
		Depth	3327 m
Times			
Preflow :	17:14:00 to 18:03:00	Duration:	49.0 min.
Mainflow:	19:59:00 to 12:09:00	Duration:	970.0 min.
Initial Shutin :	18:03:00 to 19:29:00	Duration:	86.0 min.
Final Shutin:	12:09:00 to 15:43:00	Duration:	214.0 min.

Pressures (kPa)			
Preflow:	7580 kPa to 7882 kPa	Initial Shutin:	8468 kPa
Mainflow :	8582 kPa to 15246 kPa	Final Shutin:	19926 kPa
Thirdflow:	kPa to kPa	Third Shutin:	kPa
Initial Hydrostatic:	38910 kPa	Final Hydrostatic:	38597 kPa

MAINFLOW: Gas Flow Rates

Time	Orifice Size	Flow Pressure	Flow Rates
5 min	mm	kPa	m3/D
10 min	mm	kPa	m3/D
15 min	mm	kPa	m3/D
20 min	mm	kPa	m3/D
25 min	mm	kPa	m3/D
30 min	mm	kPa	m3/D
35 min	mm	kPa	m3/D
40 min	mm	kPa	m3/D
45 min	mm	kPa	m3/D
50 min	mm	kPa	m3/D
55 min	mm	kPa	m3/D
60 min	mm	kPa	m3/D
65 min	mm	kPa	m3/D
70 min	mm	kPa	m3/D
75min	mm	kPa	m3/D
80 min	mm	kPa	m3/D
85 min	mm	kPa	m3/D
90 min	mm	kPa	m3/D
95 min	mm	kPa	m3/D
100 min	mm	kPa	m3/D
105 min	mm	kPa	m3/D
110 min	mm	kPa	m3/D
115 min	mm	kPa	m3/D
120 min	mm	kPa	m3/D

Test Tool String Weights

Tool Weight	2000 daN	Hole Drag Down	5000 daN
Initial String Weight	80000 daN	Hole Drag Up	5000 daN
Unseated String	75000 daN	Weight to Open	10000 daN



PDIP GHS PaP #1 ST#2
Upper Aguathuna

Port au Port #1 Sidetrack#2
3325 to 3482.4 mKB

DST # 1
AFE#:
Job# : 1379

Pipe Tally Sheet

Drill Collars		Heavy Weight		Drill Pipe		Drill Pipe		Drill Pipe		Drill Pipe		Drill Pipe	
1	27.55	11	27.68	1	28.84	11	28.97	21	28.96	31	28.98	41	28.81
2	27.53	12	27.54	2	28.94	12	28.99	22	28.95	32	29.00	42	28.86
3	27.58	XO	0.77	3	28.66	13	28.96	23	28.95	33	29.01	43	28.56
4	27.46			4	28.48	14	29.03	24	29.01	34	28.92	44	28.71
5	27.61			5	28.96	15	29.10	25	28.95	35	29.03	45	28.46
6	27.59			6	28.93	16	28.89	26	28.99	36	28.92	46	28.75
7	27.70			7	28.99	17	29.03	27	29.04	37	28.92	47	28.63
8	27.59			8	29.04	18	28.97	28	29.01	38	29.02	48	28.65
9	27.49			9	28.93	19	28.94	29	28.94	39	28.76	49	28.68
10	27.74			10	29.04	20	28.91	30	28.96	40	28.33	50	28.35
HW	275.84	HW	55.99	1	288.81	2	289.79	3	289.76	4	288.89	5	286.46

Drill Pipe		Drill Pipe		Drill Pipe		Drill Pipe		Drill Pipe		Drill Pipe		Drill Pipe Total		
51	28.66	61	27.97	71	28.19	81	28.63	91	28.56	101	28.78	1	288.81	
52	28.49	62	28.73	72	28.59	82	29.02	92	28.56	102	28.65	2	289.79	
53	28.35	63	28.08	73	28.54	83	28.30	93	28.83	103	28.69	3	289.76	
54	29.17	64	28.71	74	29.05	84	28.38	94	28.25	104	28.57	4	288.89	
55	28.74	65	28.07	75	28.78	85	28.41	95	28.95	105		5	286.46	
56	28.20	66	28.03	76	28.89	86	28.65	96	28.62	106		6	285.37	
57	28.04	67	28.23	77	28.57	87	29.06	97	28.50	107		7	283.53	
58	29.24	68	28.39	78	28.27	88	28.47	98	28.40	108		8	286.43	
59	28.07	69	29.10	79	28.92	89	28.59	99	28.65	109		9	285.83	
60	28.41	70	28.22	80	28.63	90	28.32	100	28.67	110		10	285.99	
6	285.37	7	283.53	8	286.43	9	285.83	10	285.99	11	114.69	11	114.69	
													Stabbing Valve	0.46

Before Test in Derrick	At Test Depth	In	Out	Total		
Total Drill Collars	0	Total Drill Collars	0	0	Total DP	2986.01
Total Heavy Weight	12	Total Heavy Weight	12	12	Total HWT	275.84
Total Drill Pipe	120	Total Drill Pipe	104	16	Total HWT	55.99

Procedures for running in hole with DST tools:

1. Run tools in slowly to avoid surge pressures
2. Do not rotate drill string
3. Pump out sub must be placed on top of first drill collar
4. Notify DST Supervisor for following conditions:
 - a. If hole gets tight running in or out
 - b. If a bridge is encountered
 - c. If any fluid is encountered in pipe

By signing below, I certify that I am the authorized representative of the above named Operator. I have reviewed the drill pipe tally as shown above and agree that it is correct to the best of my knowledge. On behalf of the above named Operator, I agree to accept responsibility for the Drill Stem Test tools after they are placed below the table into the wellbore and will pay the actual cost of replacement, repair, or any recovery operations of the above mentioned Drill Stem Test Tools.

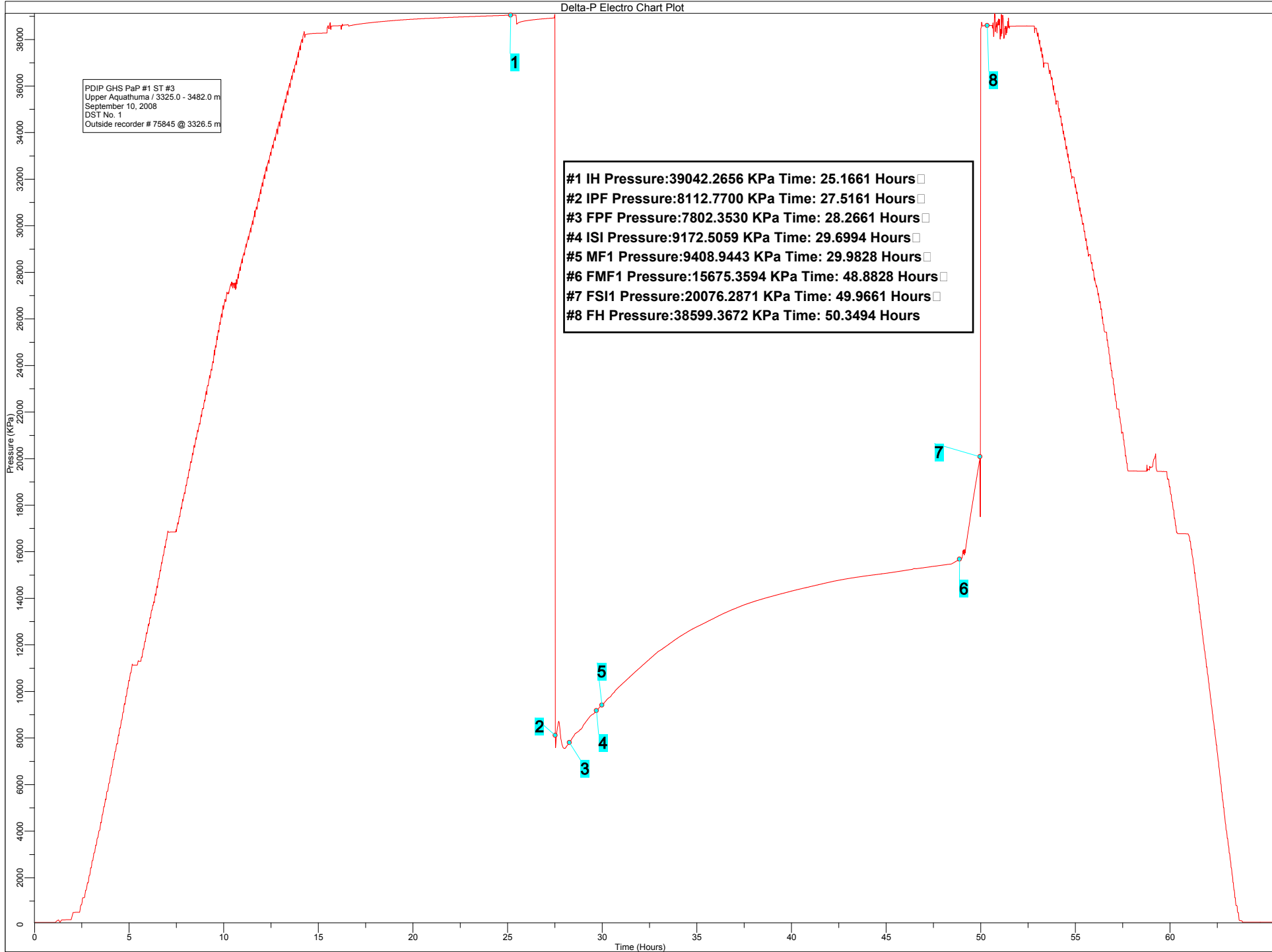
Total DP	2986.01
Total HWT	275.84
Total HWT	55.99
Tool to Bottom of Top Packer	10.30
Total Strings Above Interval	3328.14
Top of Interval Depth	3325.00
Top Single Above Table	3.14

Company Representative: _____

Delta-P Electro Chart Plot

PDIP GHS PaP #1 ST #3
Upper Aquathuma / 3325.0 - 3482.0 m
September 10, 2008
DST No. 1
Outside recorder # 75845 @ 3326.5 m

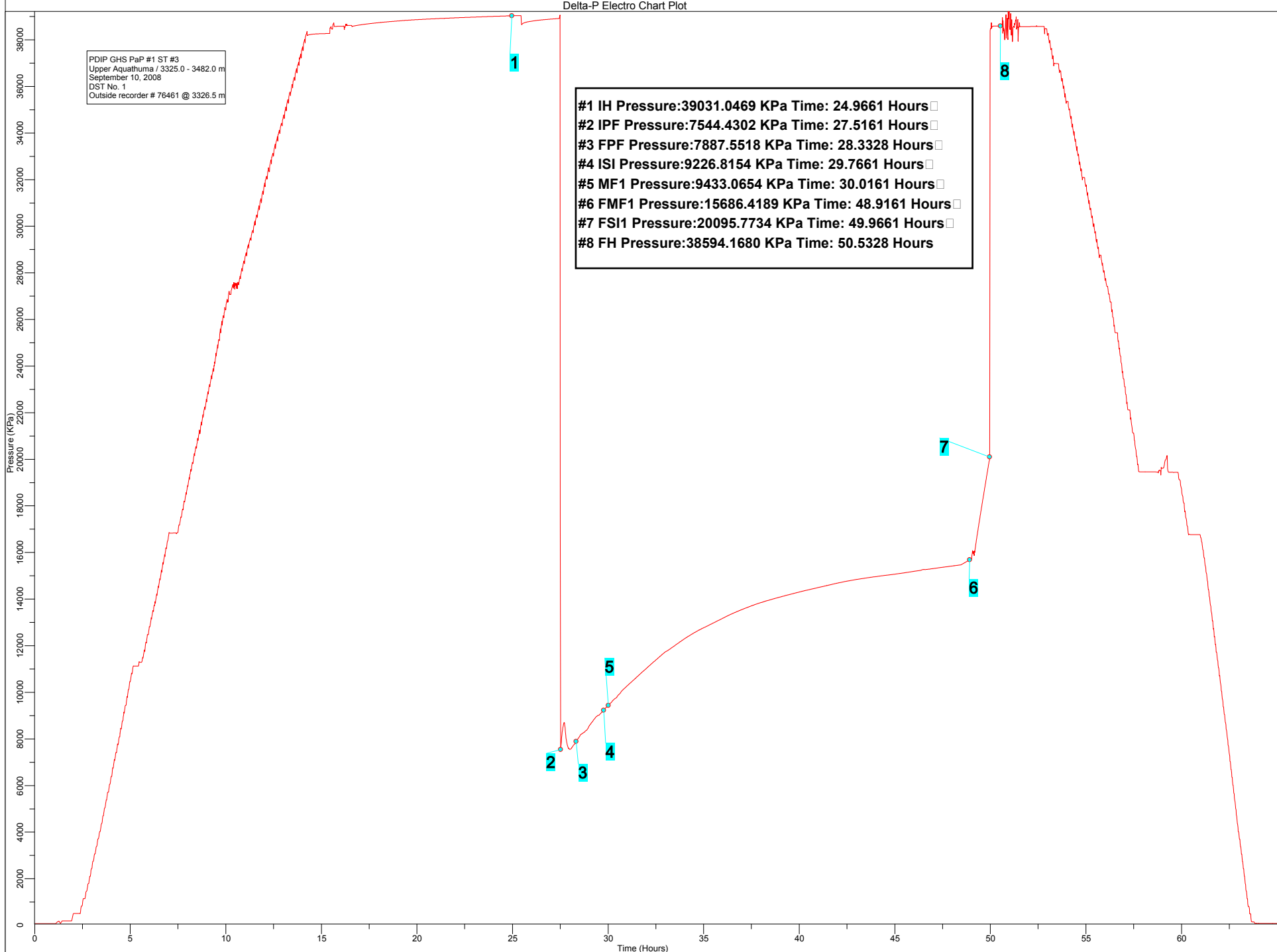
#1 IH Pressure:39042.2656 KPa Time: 25.1661 Hours	<input type="checkbox"/>
#2 IPF Pressure:8112.7700 KPa Time: 27.5161 Hours	<input type="checkbox"/>
#3 PPF Pressure:7802.3530 KPa Time: 28.2661 Hours	<input type="checkbox"/>
#4 ISI Pressure:9172.5059 KPa Time: 29.6994 Hours	<input type="checkbox"/>
#5 MF1 Pressure:9408.9443 KPa Time: 29.9828 Hours	<input type="checkbox"/>
#6 FMF1 Pressure:15675.3594 KPa Time: 48.8828 Hours	<input type="checkbox"/>
#7 FSI1 Pressure:20076.2871 KPa Time: 49.9661 Hours	<input type="checkbox"/>
#8 FH Pressure:38599.3672 KPa Time: 50.3494 Hours	<input type="checkbox"/>

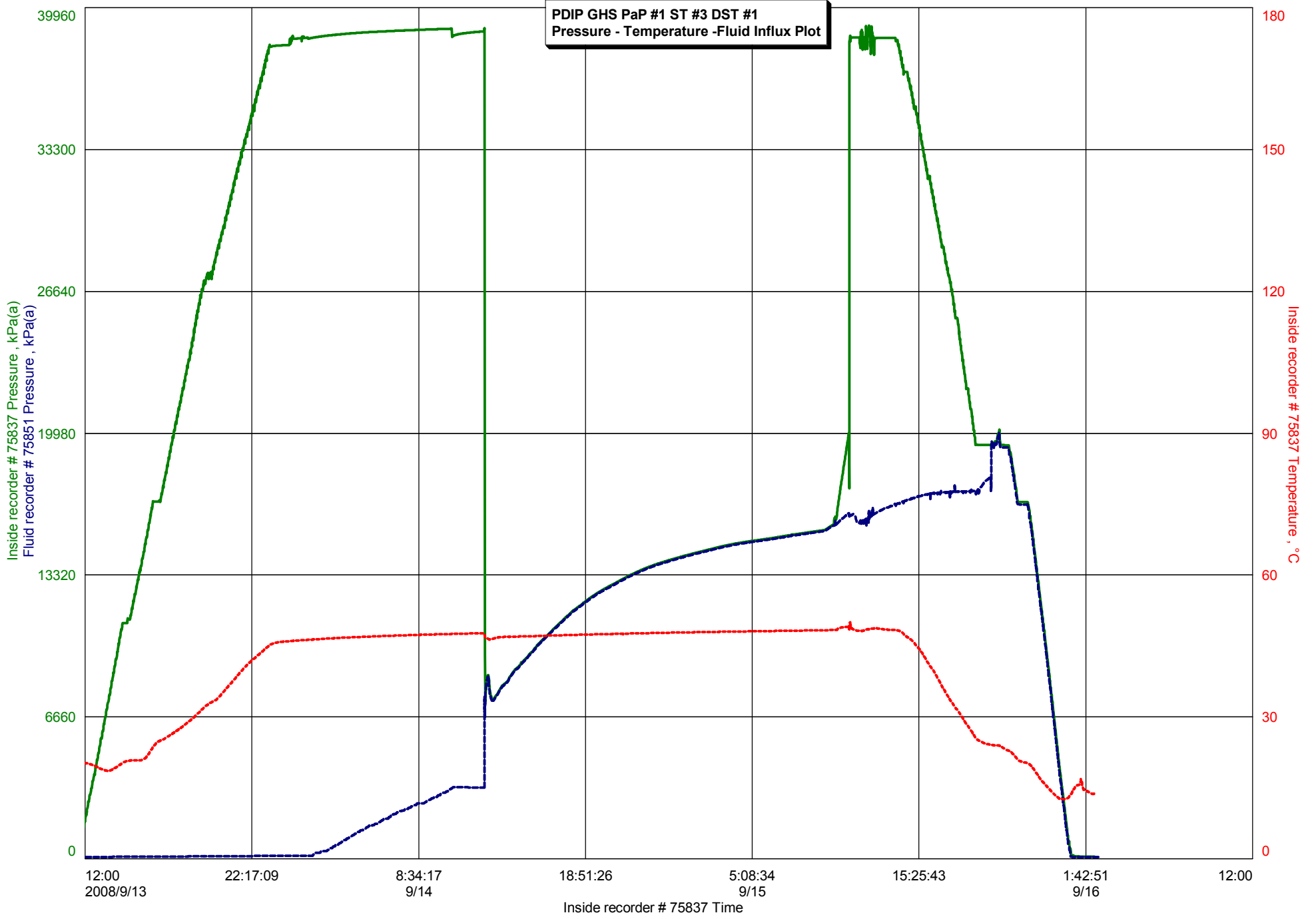


Delta-P Electro Chart Plot

PDIP GHS PaP #1 ST #3
Upper Aquathuma / 3325.0 - 3482.0 m
September 10, 2008
DST No. 1
Outside recorder # 76461 @ 3326.5 m

#1 IH Pressure:39031.0469 KPa Time: 24.9661 Hours	<input type="checkbox"/>
#2 IPF Pressure:7544.4302 KPa Time: 27.5161 Hours	<input type="checkbox"/>
#3 FPF Pressure:7887.5518 KPa Time: 28.3328 Hours	<input type="checkbox"/>
#4 ISI Pressure:9226.8154 KPa Time: 29.7661 Hours	<input type="checkbox"/>
#5 MF1 Pressure:9433.0654 KPa Time: 30.0161 Hours	<input type="checkbox"/>
#6 FMF1 Pressure:15686.4189 KPa Time: 48.9161 Hours	<input type="checkbox"/>
#7 FSI1 Pressure:20095.7734 KPa Time: 49.9661 Hours	<input type="checkbox"/>
#8 FH Pressure:38594.1680 KPa Time: 50.5328 Hours	<input type="checkbox"/>







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Edmonton, Alberta T6B 2T6
Tel: (780) 468-2850
Fax: (780) 466-8031
www.corelab.com

Core Laboratories Reservoir Fluids Report - Edmonton

DST Bottomhole Sampler Depletion Analysis
for

PDI Production Inc.
Port au Port Sidetrack #2

Number Of Pages (including cover page): 2

File Number: 52136-2008-2060

Date: January 14, 2009

Report Distribution:

Jackie Drover, PDI Production Inc., (St. John's) - 1 Copy

APPROVED BY:

Bel Elefante, P. Chem
Group Lead - Edmonton
Phone # 1-780-468-2850 ext. 112
Email belma.elefante@corelab.com

Please contact the above person should there be any questions concerning the contents of this report. Atmospheric samples will be kept a maximum of 30 days.

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DST BOTTOMHOLE SAMPLER DEPLETION

BHS - 1		12401	52136-2008-2060
CONTAINER IDENTITY	METER ID	WELL LICENSE NUMBER	LABORATORY FILE NUMBER
PDI Production Inc.		1	
OPERATOR		PAGE	
Port au Port Sidetrack #2		219.7	212.4
LOCATION (UWI)	WELL NAME	KB ELEV (m)	GR ELEV (m)
Port	Upper Aguathuna	Delta-P Test Corp.	
FIELD OR AREA	POOL OR ZONE	SAMPLER	
DST #1	1519 Meters of Fluid		
TEST TYPE AND NO.	TEST RECOVERY		
Bottom Hole Sampler ED #10			
TEST INTERVAL or PERFS (meters)		SAMPLE POINT ID	
3325.0 - 3482.0			
POINT OF SAMPLE			
PUMPING		FLOWING	
WATER		OIL	
m ³ /d		m ³ /d	
		GAS	
		m ³ /d	
SEPARATOR		RESERVOIR	
OTHER		CONTAINER WHEN SAMPLED	
		@ °C	
		CONTAINER WHEN RECEIVED	
		@ °C	
Pressures, kPa (gauge)		Temperatures, °C	
SEPARATOR		OTHER	
RESERVOIR		AMT. AND TYPE CUSHION	
OTHER		MUD RESISTIVITY	
2008 09 10	2008 09 25	2008 09 30	BR
DATE SAMPLED (Y/M/D)	DATE RECEIVED (Y/M/D)	DATE ANALYZED (Y/M/D)	ANALYST

The following data was compiled from the sampler.
 The opening pressure was 16750 kPa @ 22°C

The recovery was determined to be:
 800 cc of Hydrocarbon Liquid
 300 cc of Water
 0 cc of Mud

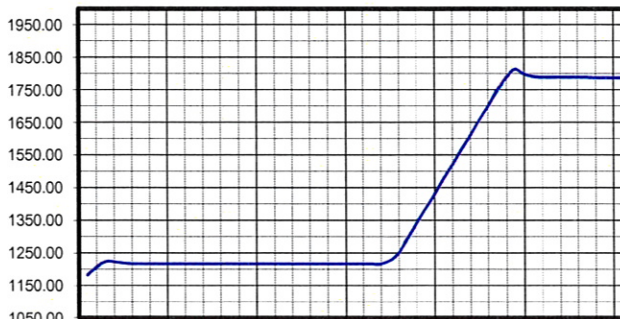
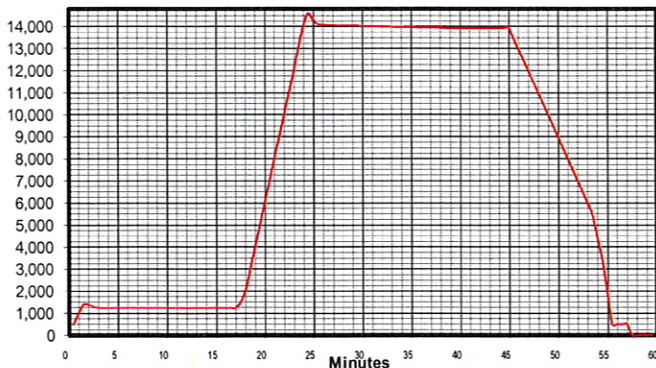
A gas sample was collected from the sampler.
 No samples from DST were analyzed as per the client's request.

APPENDIX 16:
Formation Integrity Test



F.I.T. & L.O.T. TEST ANALYSIS REPORT

Well : Port Au Port #1 ST#3 **Test Type:** Formation Integrity Test **Date:** September 26, 2008
O&G Company: P.D.I. Production Inc. **Reason:** Verify seal at whipstock & Seal across the ST#2 borehole abandonment
Test Fluid Density: 1160 kg/m³ **Formation:** Winterhouse **Rig :** Nabors C-45
Casing Shoe (TVD): 2278.00 meters **Open Hole Section (TVD):** 2280.00 to 2284.00
Casing Shoe (MD): 2278.75 meters **Open Hole Section (MD):** 2280.00 to 2284.13

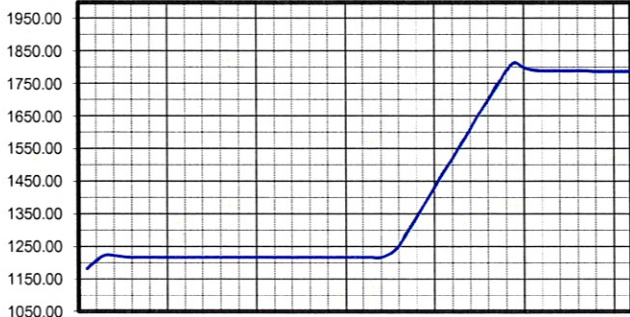
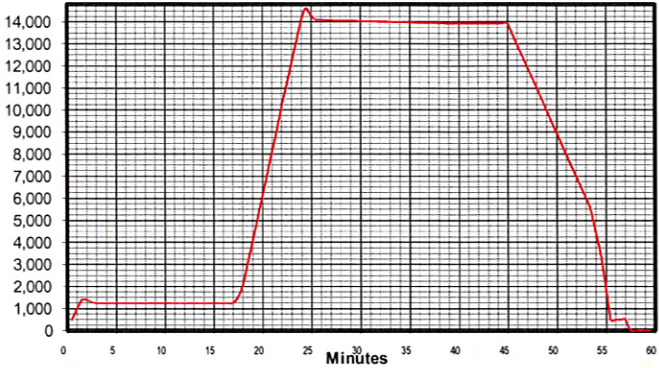


Time (minutes)	Volume Pumped (m ³)	Total Volume (m ³)	Surface Pressure (kPa)	Hydrostatic Pressure (kPa)	Effective BHP (kPa)	Pressure Gradient (kPa/m)	Mud Density (kg/m ³)	Remarks
0.00	0.85	0.85	0	25,923	25,923	11.38	1160	Start Pumping 5 to 7 SPM
0.50	0.20	1.05	500	25,923	26,423	11.60	1182	
1.00	0.20	1.25	1,000	25,923	26,923	11.82	1205	
1.50	0.00	1.25	1,400	25,923	27,323	11.99	1223	
2.00	0.00	1.25	1,400	25,923	27,323	11.99	1223	Shut Down Pump
2.50	0.00	1.25	1,300	25,923	27,223	11.95	1218	
3.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	Pressure Balance after pump off
3.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
4.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
4.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
5.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
5.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
6.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
6.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	Pressure holding (No Pressure drop or leakoff)
7.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
7.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
8.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
8.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
9.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
9.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
10.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
10.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
11.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
11.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	Pressure holding (No Pressure drop or leakoff)
12.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
12.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
13.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
13.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
14.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
14.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
15.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
15.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
16.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	
16.50	0.00	1.25	1,250	25,923	27,173	11.93	1216	
17.00	0.00	1.25	1,250	25,923	27,173	11.93	1216	Pressure holding (No Pressure drop or leakoff)
17.50	0.25	1.50	1,500	25,923	27,423	12.04	1227	Start Pumping 5 to 7 SPM
18.00	0.20	1.70	2,000	25,923	27,923	12.26	1249	
18.50	0.28	1.98	3,000	25,923	28,923	12.70	1294	
19.00	0.30	2.28	4,000	25,923	29,923	13.14	1339	



F.I.T. & L.O.T. TEST ANALYSIS REPORT

Well : Port Au Port #1 ST#3 **Test Type:** Formation Integrity Test **Date:** September 26, 2008
O&G Company: P.D.I. Production Inc. **Reason:** Verify seal at whipstock & Seal across the ST#2 borehole abandonment
Test Fluid Density: 1160 kg/m³ **Formation:** Winterhouse **Rig :** Nabors C-45
Casing Shoe (TVD): 2278.00 meters **Open Hole Section (TVD):** 2280.00 to 2284.00
Casing Shoe (MD): 2278.75 meters **Open Hole Section (MD):** 2280.00 to 2284.13

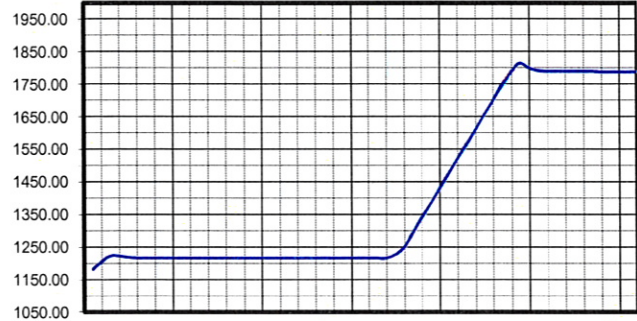
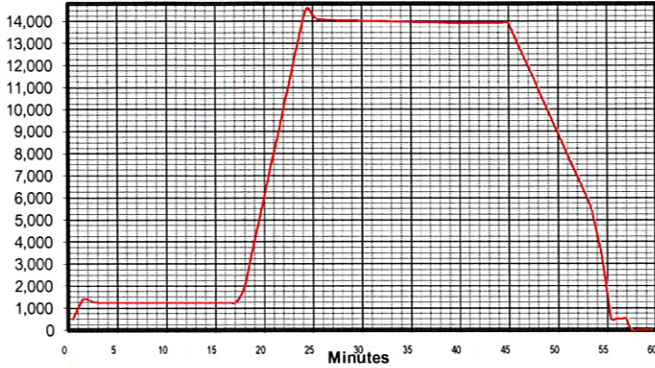


Time (minutes)	Volume Pumped (m ³)	Total Volume (m ³)	Surface Pressure (kPa)	Hydrostatic Pressure (kPa)	Effective BHP (kPa)	Pressure Gradient (kPa/m)	Mud Density (kg/m ³)	Remarks
19.50	0.25	2.53	5,000	25,923	30,923	13.57	1384	
20.00	0.30	2.83	6,000	25,923	31,923	14.01	1428	
20.50	0.32	3.15	7,000	25,923	32,923	14.45	1473	
21.00	0.25	3.40	8,000	25,923	33,923	14.89	1518	
21.50	0.28	3.68	9,000	25,923	34,923	15.33	1563	
22.00	0.32	4.00	10,000	25,923	35,923	15.77	1607	
22.50	0.31	4.31	11,000	25,923	36,923	16.21	1652	
23.00	0.28	4.59	12,000	25,923	37,923	16.65	1697	
23.50	0.20	4.79	13,000	25,923	38,923	17.09	1742	
24.00	0.20	4.99	14,000	25,923	39,923	17.53	1786	
24.50	0.28	5.27	14,600	25,923	40,523	17.79	1813	Shut Down Pump
25.00	0.00	5.27	14,300	25,923	40,223	17.66	1800	
25.50	0.00	5.27	14,100	25,923	40,023	17.57	1791	Pressure Balance after pump off
26.00	0.00	5.27	14,080	25,923	40,003	17.56	1790	
26.50	0.00	5.27	14,070	25,923	39,993	17.56	1790	
27.00	0.00	5.27	14,060	25,923	39,983	17.55	1789	
27.50	0.00	5.27	14,050	25,923	39,973	17.55	1789	
28.00	0.00	5.27	14,046	25,923	39,969	17.55	1789	
28.50	0.00	5.27	14,040	25,923	39,963	17.54	1788	
29.00	0.00	5.27	14,034	25,923	39,957	17.54	1788	
29.50	0.00	5.27	14,028	25,923	39,951	17.54	1788	
30.00	0.00	5.27	14,022	25,923	39,945	17.53	1787	
30.50	0.00	5.27	14,016	25,923	39,939	17.53	1787	
31.00	0.00	5.27	14,010	25,923	39,933	17.53	1787	
31.50	0.00	5.27	14,004	25,923	39,927	17.53	1787	
32.00	0.00	5.27	14,000	25,923	39,923	17.53	1786	
32.50	0.00	5.27	13,995	25,923	39,918	17.52	1786	
33.00	0.00	5.27	13,990	25,923	39,913	17.52	1786	
33.50	0.00	5.27	13,985	25,923	39,908	17.52	1786	
34.00	0.00	5.27	13,980	25,923	39,903	17.52	1786	
34.50	0.00	5.27	13,975	25,923	39,898	17.51	1785	
35.00	0.00	5.27	13,970	25,923	39,893	17.51	1785	
35.50	0.00	5.27	13,965	25,923	39,888	17.51	1785	
36.00	0.00	5.27	13,960	25,923	39,883	17.51	1785	
36.50	0.00	5.27	13,955	25,923	39,878	17.51	1784	
37.00	0.00	5.27	13,950	25,923	39,873	17.50	1784	
37.50	0.00	5.27	13,945	25,923	39,868	17.50	1784	
38.00	0.00	5.27	13,940	25,923	39,863	17.50	1784	
38.50	0.00	5.27	13,935	25,923	39,858	17.50	1784	



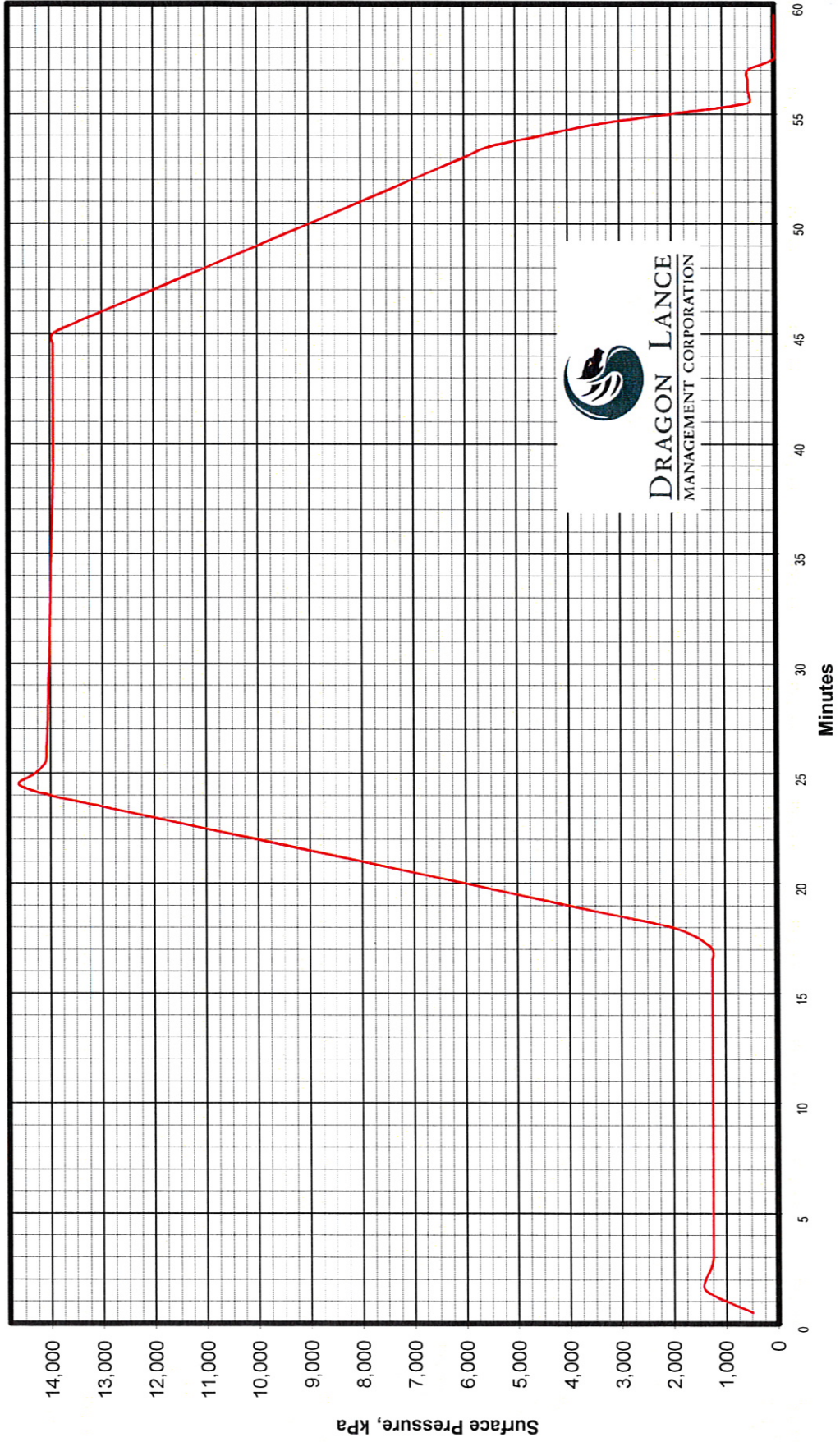
F.I.T. & L.O.T. TEST ANALYSIS REPORT

Well : Port Au Port #1 ST#3 **Test Type:** Formation Integrity Test **Date:** September 26, 2008
O&G Company: P.D.I. Production Inc. **Reason:** Varyify seal at whipstock & Seal across the ST#2 borehole abandonment
Test Fluid Density: 1160 kg/m³ **Formation:** Winterhouse **Rig :** Nabors C-45
Casing Shoe (TVD): 2278.00 meters **Open Hole Section (TVD):** 2280.00 to 2284.00
Casing Shoe (MD): 2278.75 meters **Open Hole Section (MD):** 2280.00 to 2284.13

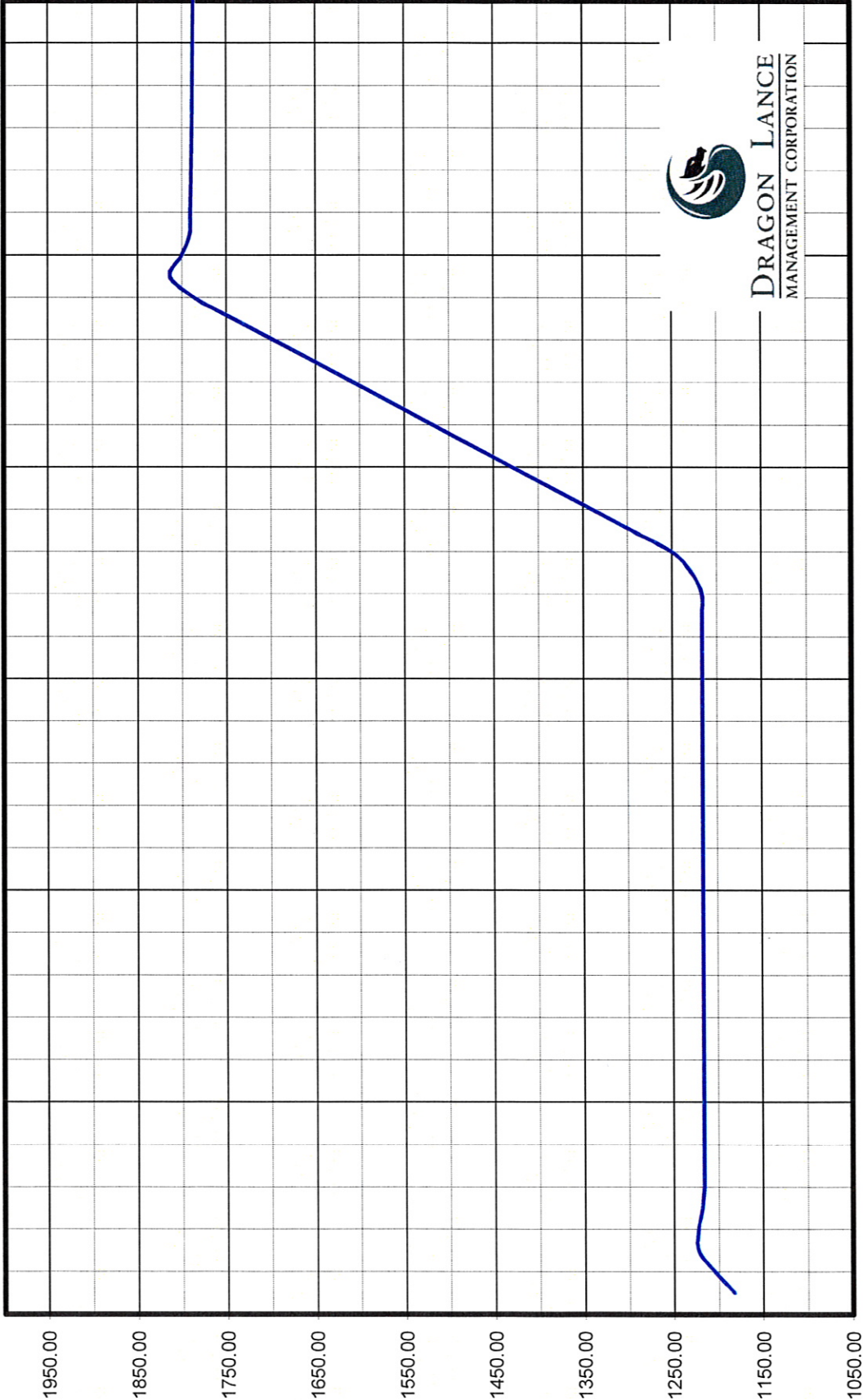


Time (minutes)	Volume Pumped (m ³)	Total Volume (m ³)	Surface Pressure (kPa)	Hydrostatic Pressure (kPa)	Effective BHP (kPa)	Pressure Gradient (kPa/m)	Mud Density (kg/m ³)	Remarks
39.00	0.00	5.27	13,930	25,923	39,853	17.49	1783	
39.50	0.00	5.27	13,930	25,923	39,853	17.49	1783	
40.00	0.00	5.27	13,930	25,923	39,853	17.49	1783	
40.50	0.00	5.27	13,930	25,923	39,853	17.49	1783	Pressure holding (No Pressure drop or leakoff)
41.00	0.00	5.27	13,930	25,923	39,853	17.49	1783	
41.50	0.00	5.27	13,930	25,923	39,853	17.49	1783	
42.00	0.00	5.27	13,930	25,923	39,853	17.49	1783	
42.50	0.00	5.27	13,930	25,923	39,853	17.49	1783	Pressure holding (No Pressure drop or leakoff)
43.00	0.00	5.27	13,930	25,923	39,853	17.49	1783	
43.50	0.00	5.27	13,930	25,923	39,853	17.49	1783	Pressure dropped 700 - 800 kPa from pump off
44.00	0.00	5.27	13,930	25,923	39,853	17.49	1783	time but 500 kPa was from initial balance out
44.50	0.00	5.27	13,930	25,923	39,853	17.49	1783	of te gauges. Then lost 200 to 250 kPa over a
45.00	0.00	5.27	13,930	25,923	39,853	17.49	1783	period of 20 minutes ending at 13,930 kPa
45.50			13,500	25,923	39,423	17.31	1764	
46.00			13,000	25,923	38,923	17.09	1742	
46.50			12,500	25,923	38,423	16.87	1719	
47.00			12,000	25,923	37,923	16.65	1697	
47.50			11,500	25,923	37,423	16.43	1675	
48.00			11,000	25,923	36,923	16.21	1652	
48.50			10,500	25,923	36,423	15.99	1630	
49.00			10,000	25,923	35,923	15.77	1607	
49.50			9,500	25,923	35,423	15.55	1585	
50.00			9,000	25,923	34,923	15.33	1563	
50.50			8,500	25,923	34,423	15.11	1540	
51.00			8,000	25,923	33,923	14.89	1518	
51.50			7,500	25,923	33,423	14.67	1496	
52.00			7,000	25,923	32,923	14.45	1473	
52.50			6,500	25,923	32,423	14.23	1451	
53.00			6,000	25,923	31,923	14.01	1428	
53.50			5,500	25,923	31,423	13.79	1406	
54.00			4,500	25,923	30,423	13.36	1361	
54.50			3,500	25,923	29,423	12.92	1317	
55.00			2,000	25,923	27,923	12.26	1249	
55.50			500	25,923	26,423	11.60	1182	
56.00			500	25,923	26,423	11.60	1182	
56.50			500	25,923	26,423	11.60	1182	
57.00			500	25,923	26,423	11.60	1182	
57.50			0	25,923	25,923	11.38	1160	
58.00			0	25,923	25,923	11.38	1160	

Surface Pressure, kPa



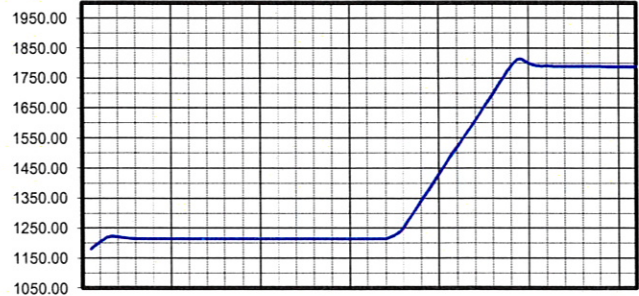
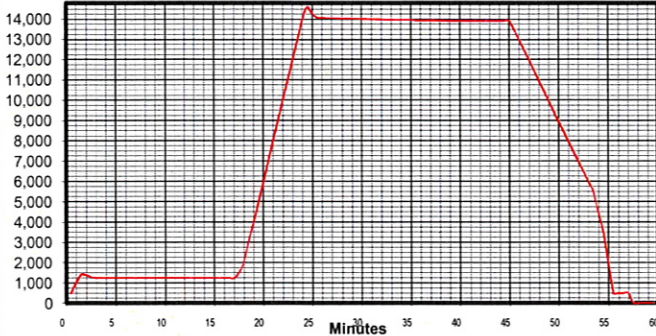
Effective Mud Density kg/m³



DRAGON LANCE
MANAGEMENT CORPORATION

LEAK-OFF TEST ANALYSIS

Well : Port Au Port #1 ST#3	Test Type: Formation Integrity Test	Date: September 26, 2008
O&G Company: P.D.I. Production Inc.	Formation: Winterhouse	
Test Fluid Density: 1160 kg/m ³		Rig : Nabors C-45
Casing Shoe (TVD): 2278.00 meters	Open Hole Section (TVD): 2280.00 to 2284.00	
Casing Shoe (MD): 2278.75 meters	Open Hole Section (MD): 2280.00 to 2284.13	



OBJECTIVE OF THE TEST:

This test had four (4) main objectives, (1) Test the seal across the whipstock packer and seal, (2) Test the seal to the ST #2 abandonment, (3) to test the casing integrity from whipstock to surface and test the ability of the formation to support 1320 kg/m³ mud density. The secondary objective was to get a pressure test on the blind rams.

CASING PROFILE:

- Conductor @ 508mm set at 25 meters (Previously drilled PaP #1 well by Hunt Oil)
- Surface Casing @ 339.7mm set at 495 meters (Previously drilled PaP #1 well by Hunt Oil)
- Intermediate Casing @ 244.5mm (Previously drilled PaP #1 well by Hunt Oil)
- Intermediate Casing @ 244.5mm Whipstock Exit Point at 2278.75 meters MD & 2278 meters TVD (See report #59)

PRE-TEST DATA & REMARKS:

The lower section of the PaP #1 well, PaP #1 ST#@ and ST#3 have all been previously abandoned
 Bridge Plug #1 set @ 2359.84m / Pressure Test Plug and Casing to 30,000 kPa / 15 minutes with 800 kPa loss
 Bridge Plug #2 set @ 2287.00m / Pressure Test Plug and Casing to 30,000 kPa / 15 minutes with 800 kPa loss
 Set Whipstock slips and shear from 2278m to 2279meters MD / TVD
 Mill Exit 2281.00m to 2284.13m (Mill 1m new hole from bottom of window)
 TOP of Window @ 2278.75m with 2.04 degrees on 153.42 Azimuth TN
 BOTTOM of Window @ 2283.00m with 2.85 degrees on 197.83 Azimuth TN

TEST DATA & REMARKS:

After milling out the intermediate casing for side track #3 the wellbore was circulated clean of solids and BHA pulled from well.
 While out of the wellbore the blind rams were closed and the formation integrity test was conducted as per this report & DDR #59
 The wellbore was pressured up to 1400kPa 15 min (150kPa loss) most loss was pressure settling after the pump was shut down
 The wellbore lost zero (0) pressure from the 3 minute to the 17 minute mark see pump schedule
 The wellbore was pressured up to 14600kPa 15 min (700kPa loss) most loss was pressure settling after the pump was shut down
 The wellbore lost zero (0) pressure from the 39 minute to the 45 minute mark see pump schedule
 The wellbore lost zero (0) pressure from 14,600 kPa to 13,930 kPa (150 kPa) over 19 minutes.

RECOMMENDATIONS:

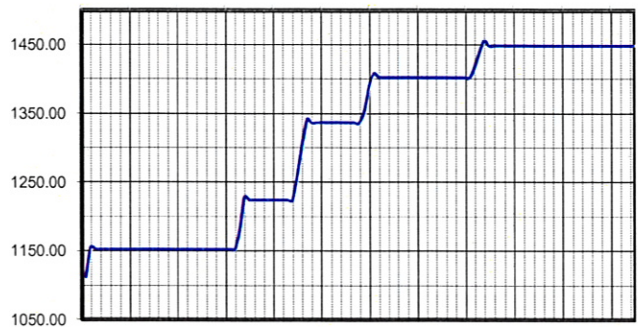
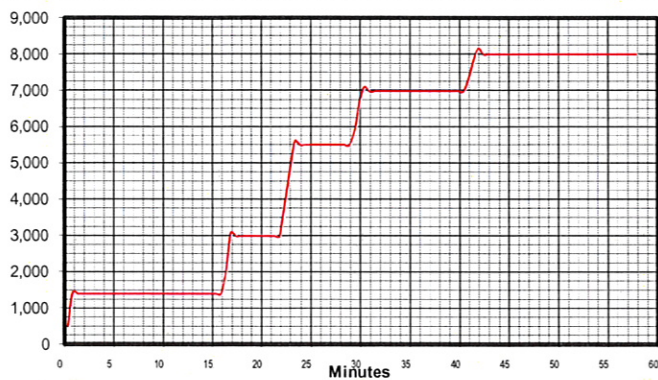
- (1) Test the casing again every 30 days and at the end of the drilling project before running completions string.
- (2) Test the formation ability to hold a mud density to balance 35 Mpa at the Augathuna formation prior to entering the formation.
- (2) Test the formation ability to hold a mud density to balance 35 Mpa at the Augathuna formation prior to entering the formation.





F.I.T. & L.O.T. TEST ANALYSIS REPORT

Well : Port Au Port #1 ST#3 **Test Type:** Formation Integrity Test **Date:** October 18, 2008
O&G Company: P.D.I. Production Inc. **Reason:** Test open hole section to hold 1380 kg/m3 mud density
Test Fluid Density: 1090 kg/m3 **Formation:** Winterhouse / Lourdes **Rig :** Nabors C-45
Casing Shoe (TVD): 2278.00 meters **Open Hole Section (TVD):** 2277.37 to 3100.65
Casing Shoe (MD): 2278.75 meters **Open Hole Section (MD):** 2278.75 to 3116.71



Time (minutes)	Volume Pumped (m ³)	Total Volume (m ³)	Surface Pressure (kPa)	Hydrostatic Pressure (kPa)	Effective BHP (kPa)	Pressure Gradient (kPa/m)	Mud Density (kg/m ³)	Remarks
0.00	0.65	0.65	0	24,358	24,358	10.69	1090	Start Pumping 5 to 7 SPM
0.50	0.50	1.15	500	24,358	24,858	10.91	1112	
1.00	0.34	1.49	1,450	24,358	25,808	11.33	1155	Shut Down Pump
1.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	Pressure Balance after pump off
2.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
2.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	Pressure holding (No Pressure drop or leakoff)
3.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
3.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	
4.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
4.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	
5.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
5.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	
6.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
6.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	Pressure holding (No Pressure drop or leakoff)
7.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
7.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	
8.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
8.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	
9.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
9.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	
10.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
10.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	
11.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
11.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	Pressure holding (No Pressure drop or leakoff)
12.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
12.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	
13.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
13.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	
14.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
14.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	
15.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
15.50	0.00	1.49	1,400	24,358	25,758	11.31	1153	Pressure holding (No Pressure drop or leakoff)
16.00	0.00	1.49	1,400	24,358	25,758	11.31	1153	
16.50	0.30	1.79	2,000	24,358	26,358	11.57	1179	Start Pumping 5 to 7 SPM
17.00	0.28	2.07	3,080	24,358	27,438	12.04	1228	
17.50	0.00	2.07	2,990	24,358	27,348	12.01	1224	Pressure holding (No Pressure drop or leakoff)
18.00	0.00	2.07	2,990	24,358	27,348	12.01	1224	
18.50	0.00	2.07	2,990	24,358	27,348	12.01	1224	
19.00	0.00	2.07	2,990	24,358	27,348	12.01	1224	



F.I.T. & L.O.T. TEST ANALYSIS REPORT

Well : Port Au Port #1 ST#3

Test Type: Formation Integrity Test

Date: October 18, 2008

O&G Company: P.D.I. Production Inc.

Reason: Test open hole section to hold 1380 kg/m3 mud density

Test Fluid Density: 1090 kg/m3

Formation: Winterhouse / Lourdes

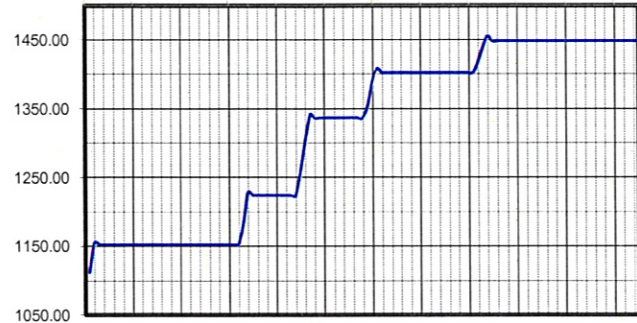
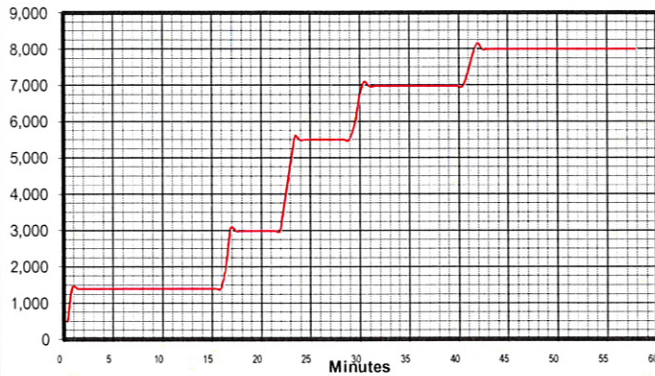
Rig : Nabors C-45

Casing Shoe (TVD): 2278.00 meters

Open Hole Section (TVD): 2277.37 to 3100.65

Casing Shoe (MD): 2278.75 meters

Open Hole Section (MD): 2278.75 to 3116.71



Time (minutes)	Volume Pumped (m ³)	Total Volume (m ³)	Surface Pressure (kPa)	Hydrostatic Pressure (kPa)	Effective BHP (kPa)	Pressure Gradient (kPa/m)	Mud Density (kg/m ³)	Remarks
19.50	0.00	2.07	2,990	24,358	27,348	12.01	1224	Pressure holding (No Pressure drop or leakoff)
20.00	0.00	2.07	2,990	24,358	27,348	12.01	1224	
20.50	0.00	2.07	2,990	24,358	27,348	12.01	1224	
21.00	0.00	2.07	2,990	24,358	27,348	12.01	1224	
21.50	0.00	2.07	2,990	24,358	27,348	12.01	1224	Pressure holding (No Pressure drop or leakoff)
22.00	0.00	2.07	2,990	24,358	27,348	12.01	1224	
22.50	0.31	2.38	3,800	24,358	28,158	12.36	1260	Start Pumping 5 to 7 SPM
23.00	0.28	2.66	4,800	24,358	29,158	12.80	1305	
23.50	0.20	2.86	5,600	24,358	29,958	13.15	1341	Shut Down Pump
24.00	0.00	2.86	5,500	24,358	29,858	13.11	1336	
24.50	0.00	2.86	5,500	24,358	29,858	13.11	1336	Pressure Balance after pump off
25.00	0.00	2.86	5,500	24,358	29,858	13.11	1336	
25.50	0.00	2.86	5,500	24,358	29,858	13.11	1336	
26.00	0.00	2.86	5,500	24,358	29,858	13.11	1336	
26.50	0.00	2.86	5,500	24,358	29,858	13.11	1336	Pressure Balance after pump off
27.00	0.00	2.86	5,500	24,358	29,858	13.11	1336	
27.50	0.00	2.86	5,500	24,358	29,858	13.11	1336	
28.00	0.00	2.86	5,500	24,358	29,858	13.11	1336	
28.50	0.00	2.86	5,500	24,358	29,858	13.11	1336	Pressure Balance after pump off
29.00	0.00	2.86	5,500	24,358	29,858	13.11	1336	
29.50	0.31	3.17	5,900	24,358	30,258	13.28	1354	Start Pumping 5 to 7 SPM
30.00	0.30	3.47	6,700	24,358	31,058	13.63	1390	
30.50	0.28	3.75	7,100	24,358	31,458	13.81	1408	Shut Down Pump
31.00	0.00	3.75	6,975	24,358	31,333	13.75	1402	Pressure Balance after pump off
31.50	0.00	3.75	6,975	24,358	31,333	13.75	1402	
32.00	0.00	3.75	6,975	24,358	31,333	13.75	1402	
32.50	0.00	3.75	6,975	24,358	31,333	13.75	1402	
33.00	0.00	3.75	6,975	24,358	31,333	13.75	1402	
33.50	0.00	3.75	6,975	24,358	31,333	13.75	1402	Pressure Balance after pump off
34.00	0.00	3.75	6,975	24,358	31,333	13.75	1402	
34.50	0.00	3.75	6,975	24,358	31,333	13.75	1402	
35.00	0.00	3.75	6,975	24,358	31,333	13.75	1402	
35.50	0.00	3.75	6,975	24,358	31,333	13.75	1402	
36.00	0.00	3.75	6,975	24,358	31,333	13.75	1402	Pressure Balance after pump off
36.50	0.00	3.75	6,975	24,358	31,333	13.75	1402	
37.00	0.00	3.75	6,975	24,358	31,333	13.75	1402	
37.50	0.00	3.75	6,975	24,358	31,333	13.75	1402	
38.00	0.00	3.75	6,975	24,358	31,333	13.75	1402	
38.50	0.00	3.75	6,975	24,358	31,333	13.75	1402	Pressure Balance after pump off



F.I.T. & L.O.T. TEST ANALYSIS REPORT

Well : Port Au Port #1 ST#3

Test Type: Formation Integrity Test

Date: October 18, 2008

O&G Company: P.D.I. Production Inc.

Reason: Test open hole section to hold 1380 kg/m3 mud density

Test Fluid Density: 1090 kg/m3

Formation: Winterhouse / Lourdes

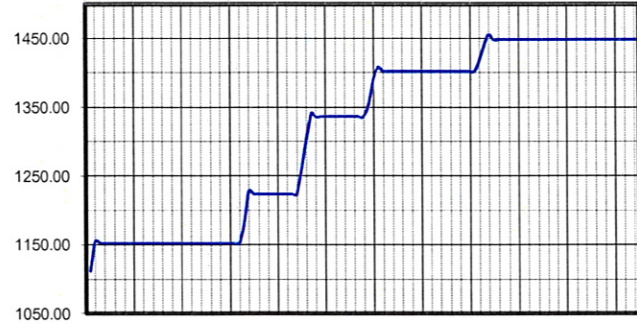
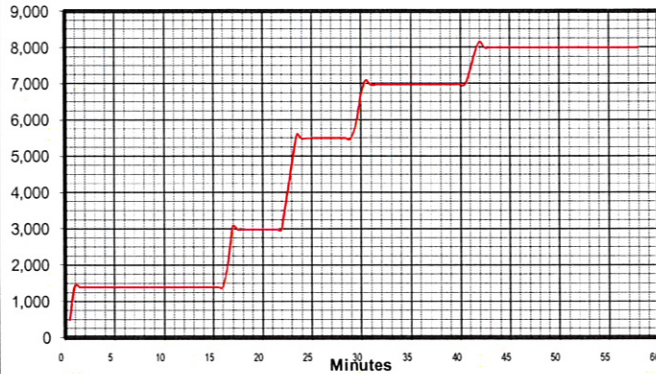
Rig: Nabors C-45

Casing Shoe (TVD): 2278.00 meters

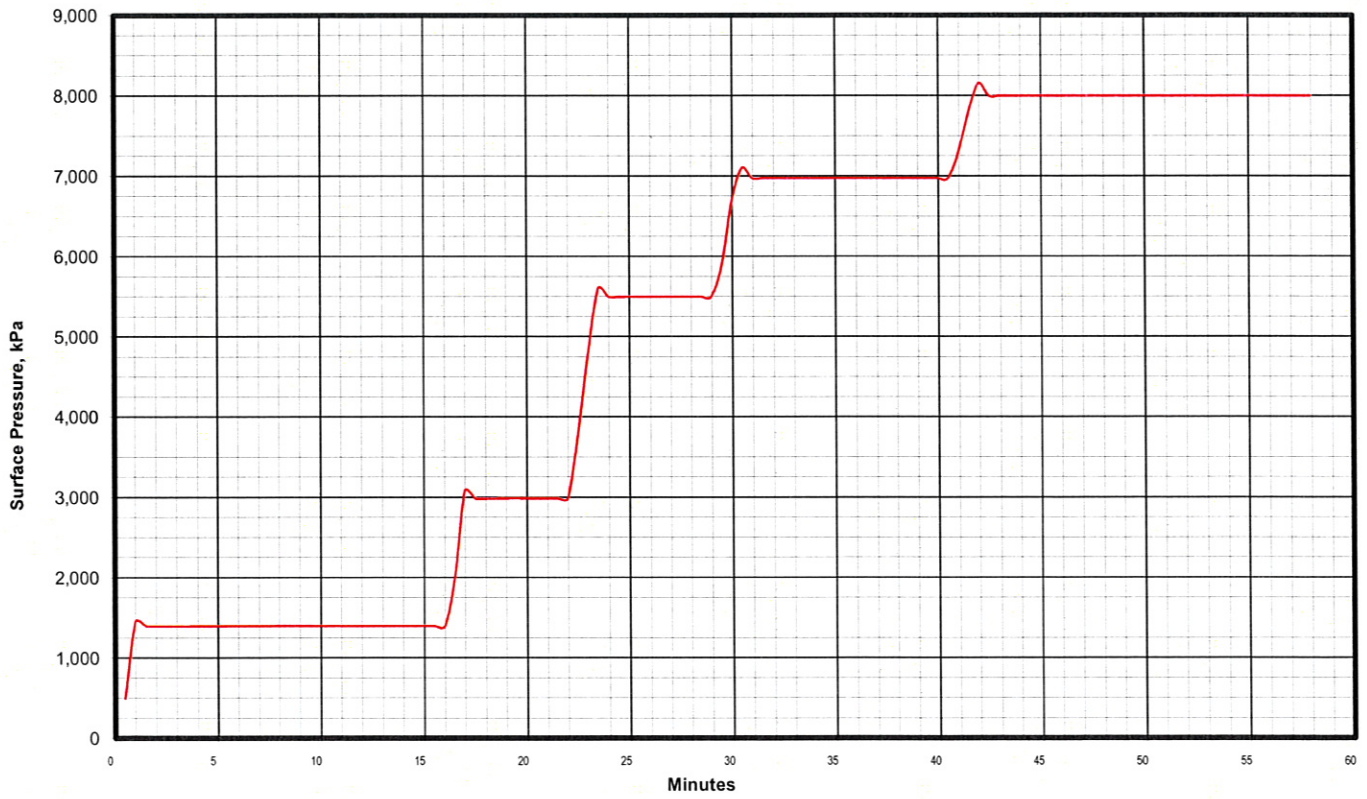
Open Hole Section (TVD): 2277.37 to 3100.65

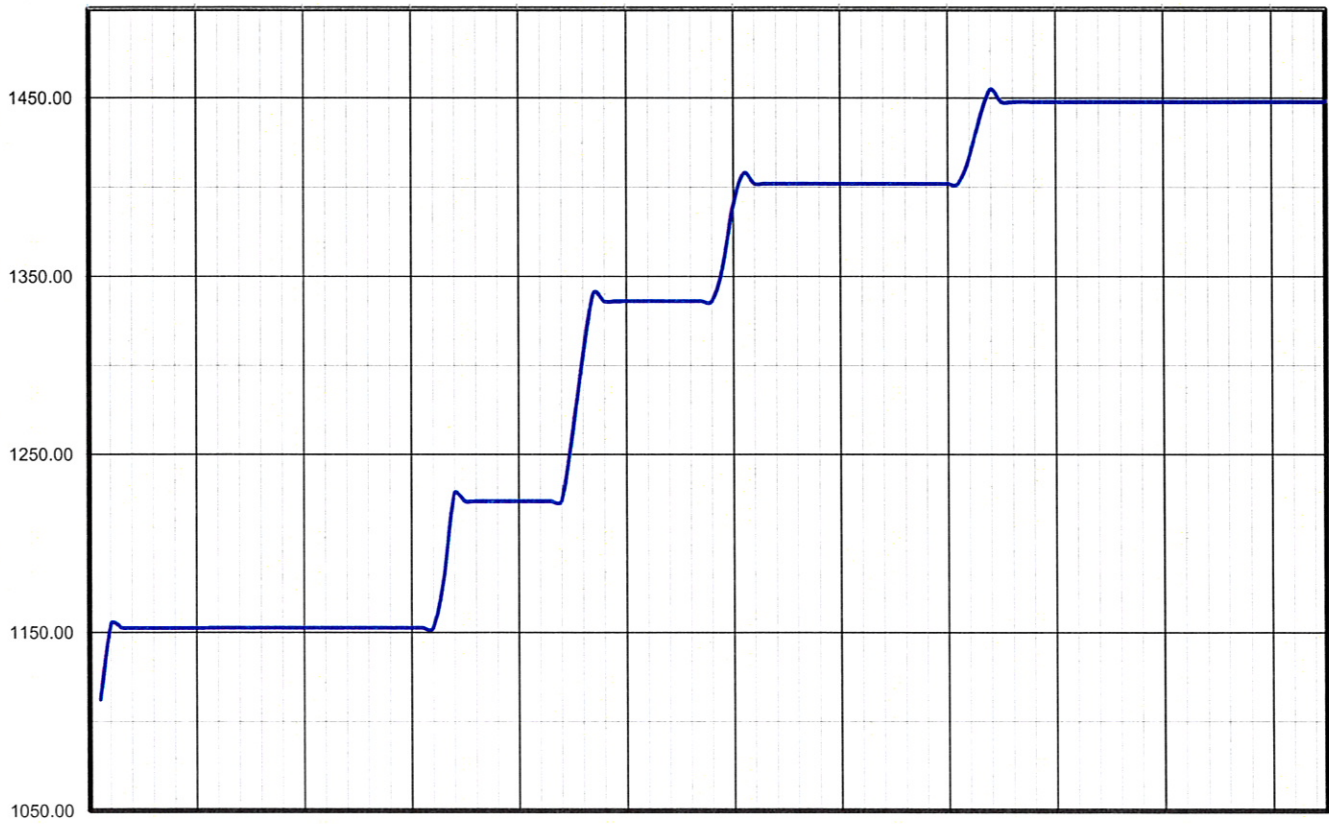
Casing Shoe (MD): 2278.75 meters

Open Hole Section (MD): 2278.75 to 3116.71



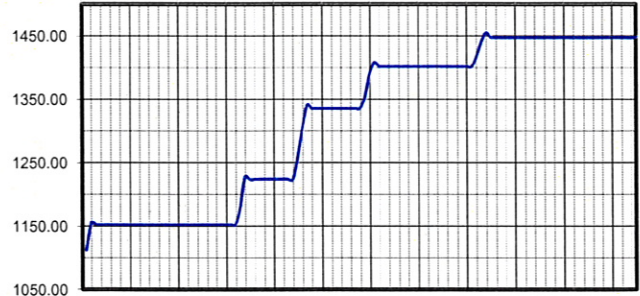
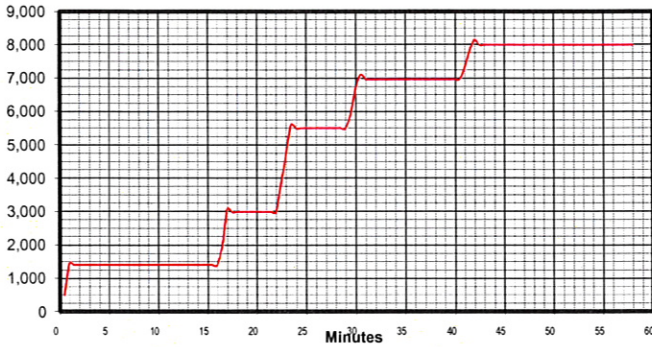
Time (minutes)	Volume Pumped (m³)	Total Volume (m³)	Surface Pressure (kPa)	Hydrostatic Pressure (kPa)	Effective BHP (kPa)	Pressure Gradient (kPa/m)	Mud Density (kg/m³)	Remarks
39.00	0.00	3.75	6,975	24,358	31,333	13.75	1402	
39.50	0.00	3.75	6,975	24,358	31,333	13.75	1402	
40.00	0.00	3.75	6,975	24,358	31,333	13.75	1402	
40.50	0.00	3.75	6,975	24,358	31,333	13.75	1402	Pressure holding (No Pressure drop or leakoff)
41.00	0.31	4.06	7,300	24,358	31,658	13.90	1417	Start Pumping 5 to 7 SPM
41.50	0.30	4.36	7,800	24,358	32,158	14.12	1439	
42.00	0.28	4.64	8,155	24,358	32,513	14.27	1455	
42.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	Shut Down Pump
43.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
43.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	Pressure holding (No Pressure drop or leakoff)
44.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
44.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
45.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
45.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
46.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	Pressure holding (No Pressure drop or leakoff)
46.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
47.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
47.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
48.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
48.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	Pressure holding (No Pressure drop or leakoff)
49.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
49.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
50.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
50.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
51.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	Pressure holding (No Pressure drop or leakoff)
51.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
52.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
52.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
53.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
53.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	Pressure holding (No Pressure drop or leakoff)
54.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
54.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
55.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
55.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
56.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	Pressure holding (No Pressure drop or leakoff)
56.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
57.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	
57.50	0.00	4.64	8,000	24,358	32,358	14.20	1448	
58.00	0.00	4.64	8,000	24,358	32,358	14.20	1448	Pressure holding (No Pressure drop or leakoff)





LEAK-OFF TEST ANALYSIS

Well : Port Au Port #1 ST#3	Test Type: Formation Integrity Test	Date: October 18, 2008
O&G Company: P.D.I. Production Inc.	Formation: Winterhouse / Lourdes	
Test Fluid Density: 1090 kg/m ³		Rig : Nabors C-45
Casing Shoe (TVD): 2278.00 meters	Open Hole Section (TVD): 2277.37 to 3100.65	
Casing Shoe (MD): 2278.75 meters	Open Hole Section (MD): 2278.75 to 3116.71	



OBJECTIVE OF THE TEST:

This test had three (3) main objectives, (1) Re-test the seal across the whipstock packer and seal, (2) Re-test the casing integrity from whipstock to surface and (3) Re-test the ability of the formation to support 1380 to 1400 kg/m³ mud density.

CASING PROFILE:

- Conductor @ 508mm set at 25 meters (Previously drilled PaP #1 well by Hunt Oil)
- Surface Casing @ 339.7mm set at 495 meters (Previously drilled PaP #1 well by Hunt Oil)
- Intermediate Casing @ 244.5mm (Previously drilled PaP #1 well by Hunt Oil)
- Intermediate Casing @ 244.5mm Whipstock Exit Point at 2278.75 meters MD & 2278 meters TVD (See report #59)

PRE-TEST DATA & REMARKS:

- Set Whipstock slips and shear from 2278m to 2279meters MD / TVD
- Mill Exit 2281.00m to 2284.13m (Mill 1m new hole from bottom of window)
- TOP of Window @ 2278.75m with 2.04 degrees on 153.42 Azimuth TN
- BOTTOM of Window @ 2283.00m with 2.85 degrees on 197.83 Azimuth TN
- Drilled ahead from whipstock window to 3116.71 meters MD 3100.65 meters TVD

TEST DATA & REMARKS:

- After milling casing for side track #3, drilled ahead from whipstock window to 3116.71 meters MD 3100.65 meters TVD
- While out of the wellbore the blind rams were closed and the formation integrity test was conducted as per this report & DDR #81

RECOMMENDATIONS:

- (1) Test the formation ability to hold a mud density to balance 35 Mpa at the Augathuna formation prior to entering the formation.



DRAGON LANCE
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