PRD 2009/37
Doc-1058

Deer Lake Oil & Gas Inc.

Completion Report

Western Adventure #1

July, 2005

Prepared by
Terry Brooker, P.Eng.

1.0 General Information

Well Name - Deer Lake Oil & Gas et al Western Adventure No. 1

Operator - Deer Lake Oil & Gas Inc.

Permit - Exploration Permit #93-103

Location - Long 57° 14' 10.138"
Lat 49° 15' 45.591"

- Northing 5456493.4
Easting 482818.0

2.0 Completion Summary

The Western Adventure #1 well was drilled by Deer Lake Oil & Gas Inc. (DLOG) between June 30, 2000 and January 26, 2001. The location is about 20 km north east of the town of Deer Lake, Newfoundland. The well was cored (75.9 mm hole) to a total depth of 1879 m with 88.9 mm NW intermediate casing set and cemented to 872m. After drilling, suspension plugs were set in the open hole 1222 – 1255 m and inside the casing 790 m – 825 m.

A subsequent well check found a wellhead pressure of 1300 kPa. While this pressure bled off to nothing in about 30 seconds, it built back to 1300 kPa. A wireline depth check in September, 2004 tagged an obstruction at about 560 m.

In June, 2005, a new wellhead was installed and a water well rig was moved on and cleaned out inside the casing to 771 m without finding any obstruction. Schlumberger then rigged up on the well and ran a bond log which indicated excellent quality cement outside the casing from 760 m (deepest log depth) to the cement top at 360 m. A bridge plug was set at 765 m and the casing pressure tested to 7000 kPa and 1400 kPa for 15 minutes each. The bridge plug also eliminated the pressure buildup at surface.

Schlumberger then swabbed the water level inside the pipe down to 689 m and perforated the well from 734.0 – 738.0 m KB at 20 shots per meter using 63 mm gun loaded with 2306 power jet charges. There was no fluid inflow and no pressure buildup over night. The fluid level was then raised to 362 m and a second zone was perforated 416.5 – 418.0 m also at 20 shots per meter using 63 mm gun loaded with 2306 power jet charges. Again there was no fluid inflow and no pressure buildup over night. (There was a very slight initial pressure

response immediately after perforating that was too small to measure and bled off immediately that probably was the generated by the perforating gun itself.)

The well has been suspended with the master valve chained and locked. A suspended well schematic is included as Attachment #1.

The location has been cleaned up. The well was left shut in and tested for any surface pressure indications after two weeks, however there was still no pressure.

3.0 Daily Reports

Attachment #2 are the daily completion reports.

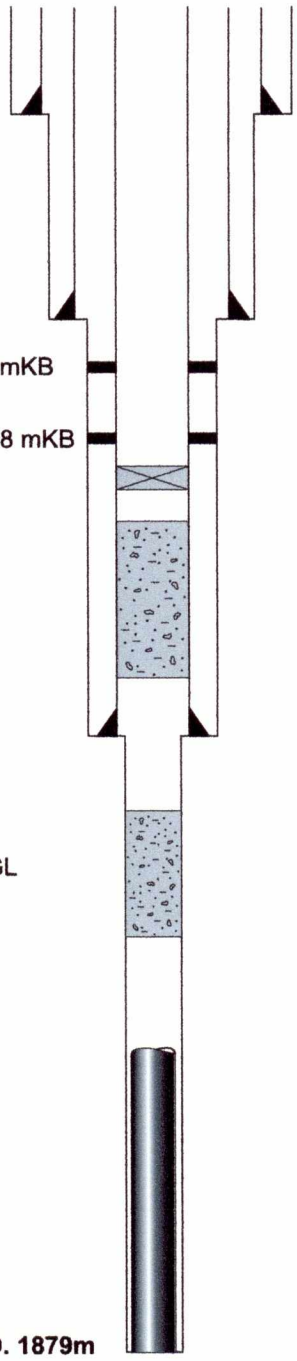
4.0 Fluid Analysis

Several water samples were taken during the completion and are being analyzed in a laboratory in Calgary. These will be included as Attachment #3 when the results are received.

5.0 Logs

Schlumberger ran the following logs (Attachment #4):

- Gamma Ray / Cement Bond log dated June 27, 2005 from 750 – 300 m
- Casing collar log dated June 27, 2005 to set the bridge plug at 765 m
- GR / Casing collar log dated July 4, 2005 to perforate 734.0-738.0 m KB
- GR / Casing collar log dated July 5, 2005 to perforate 416.5-418.0 m KB



Drill 178mm hole
to 18.9m

Core 123mm hole
to 218m

Perfs 734 - 738 mKB

Perfs 416.5 - 418 mKB

Plug #2
825 - 790 mGL
220 kg Cl A
cement

Core 96mm hole
to 872m

Plug #1
1255 - 1222 mGL
210 kg Cl G
cement

Core 75.86mm hole
to 1879m

T.D. 1879m

Conductor Pipe
140mm 21.1 kg/m to 19m
cement w/5 sxs neat Cl A

Surface Casing
114.7mm 17.4 kg/m
HW to 218m
cement w/22 sxs Cl A
with 1 sx cellophane

Owen Cl 35 Mpa BP
set at 795m KB

Intermediate Casing
88.9mm 12.82 kg/m
NW to 872m
cement w/2.4t Cl A
plus additives

FISH - 96 joints NQ drill rods,
stuck on bottom,
top at 1584m

ATTACHMENT #1
Well Schematic
DLOG WA #1

DEER LAKE OIL & GAS LTD.

dlog wa1 schematic

DAILY REPORTS WESTERN ADVENTURE # 1

Sun. May 29 & 30

Traveled to springdale & Doyles. Met with Petro drilling , Atlantic Drilling and Don Cross. Discussed planned operation and equipment needed.

Tue. May 31.

Bleed off well. Flow checked. Dug out cellar. Backhoe hire @ 4 hrs.

Wed June 1.

Offloaded wellhead equipment, drilling equipment and drill rods. Cut off PW conductor bareil, HW casing, and NW casing. Installed casing bowl. (7 1/16 X 2000 psi R-45 streamflo) with 2 " ball valve and 2" bull plug on side outlets. Weld on bowl. Boomtruck and welder hire $500.00

Thrus. June 2

Install drill through spool. (7 1/16 X 2000 psi. R-45). Nipple up 7 1/16 Regan 3000 psi. divertor. Back filled cellar and dug flare pit Boomtruck and labour hire $400.00. Backhoe hire @ 4 hrs

Friday June 3.

Install divertor valve. Checked out bits and X"s. Ordered flare line, dog collar and X, overs from Petro Drilling

Western Adventure # 1 Report

June 4 & 5
Wait on arrival of Atlantic Drilling.

June 06
Mobilize rig to location. Spot equipment.

Western Adventure # 1 Report June 07 2005

Continue rig up. Inspect and raise derrick. Rig in divertor line to flare pit.
Held safety meeting with rig crew. Build working platform around table.
Function test divertor. Close 90 secs.
Made up 75 mm bullnose diamond bit, reaming shell and crossover.
Ran in hole to 200 meters.
Rotary to ground lelvel - 1.2 m
Rotary to casing bowl flange - 1.52 m.

Western Adventure # 1 Report June 08 2005

Continued running in hole to 550 m. Circulated hole clean. Washed to 612 m.. Circulated hole clean and shut down for night.

Next 24 hrs. Continue wash in hole to 760 m.

Western Adventure # 1 Report June 09 2005

Continued washing in hole to 771 m. Circulated hole clean and pulled out to 300 m.

Next 24 hrs. Continue pulling out of hole and rig out.

Western Adventure # 1 Report

June 10

Continued pulling out of hole. Rigged out divertor. Installed R 45 Flange, 4 ½ X 2" swedge and 2" valve.Close in well. Rig out Atlantic Drilling and clean up location. Rig released @ 1900 hrs.

Western Adventure # 1 Report June 11,12 & 13 2005

June 11 & 12 Stand by

June 13: Backloaded petro drilling equipment. Removed drilling spool and installed 3 ½" slips and seals. Nippled up drilling spool with 3 1/8" blind flanges and 3000 R 45 x 4 ½" 8 rnd x 2" swedge. Installed 2" ball valve and pressure tested 2500 kpa 15 min. Bleed off pressure . Closed ball valve and installed 2" bull plug above

Western Adventure # 1 Report June 26 & 27 2005

June 26: Arrived on location and offloaded flare line and pump from Petro Drilling.

June 27: Schlumberger arrived on location. Held safety meeting. Removed wellhead and nippled up 4" X 2000 psi R-45 Master valve. Made up Schlumberjer BOP's. Run cement bond log to 760 m. Cement top @ 360 m. 1800 hrs to 2030 hrs: Troubleshoot high ground voltage problem. Voltage @ .6 volts. Unable to correct.

Next 24 hrs: Troubleshoot, Run bridge plug. Pressure test casing and surface equipment..

Western Adventure # 1 Report June 28 2005

Schlumberger arrived on site 1030 hrs. Unable to record voltage reading less than .4 volts from wellhead to ground. Rig out Schlumbeger and secure well @ 1230 hrs.
Wait on secure detonators. Estimate 3 to 4 days.

DLOG OIL AND GAS INC.
DAILY WORKOVER/COMPLETION REPORT

AFE NO. DLOG WA #1 DATE OF OPERATION: 3-Jul-05 DATE PHONED IN: JULY 4TH 2005 REPORT NO. 1

WELL NAME: DLOG WESTERN ADVENTURE #1				
PURPOSE OF JOB: COMPLETION OF ZONES #1, #2 AND #3. as per program dated June 28, 2005 by Terry Brooker				
CURRENT OPERATION: SAFETY MEETING, RIG IN SCHLUMBERGER				
ZONE:	FLUID VOLUMES (m^3)	OIL	WATER	
THP NA kPa @ 14;00 h CHP 0 kPa @ 14;00 h	TOTAL FLUID HAULED TO LEASE		0	
ROAD CONDITION: FAIR LEASE CONDITION: FAIR	TOTAL FLUID HAULED FROM LEASE		0	
WEATHER AND TEMP (°C): 25 AND SUNNY	FLUID IN TANKS		0	
CONTRACTOR: SCHLUMBERGER WIRELINE	TOTAL LOAD FLUID		0	
RIG MOBILE: 403-650-0465	NON-RECOVERABLE ANNULAR FLUID		EMPTY	
MOBILE PHONE: 403-650-0465 CHANNEL:	RECOVERY LAST 24 HOURS		0	
HOTEL/BASE: DEER LAKE MOTEL PHONE: 709-635-2511	RECOVERED TO DATE		0	
REPORT FROM: TED NEW TO: TERRY BROOKER	LOAD TO RECOVER ("+" FOR NEW FLUID)		0	

REMARKS: 14;00 HRS.SAFETY MEETING, RIG IN SCHLUBERGER, RUN CCL CORRELATION LOG TO CORRELATE WITH CBL (SCMT; SLIM CEMENT MAPPING TOOL) DATED 27-JUNE 2005, CHECK CORRELATION TO OPEN HOLE LOG COMPENSATED NEUTRON DENSITYLOG 3- AUGUST 2000, CORRELATION OK, PULL CCL STRIP, SAFETY MEETING RE; EXPLOSIVES, SET OWEN CI 35 MPA BRIDGE PLUG AT 765 M, KB. PRESSURE TEST BP TO 7000 KPA AND 1400 KPA FOR 15 MINUTES EACH WITH WATER, RIG DOWN AND HEAD TO TOWN 22;00 HRS. NITE WATCHMAN ON SITE.

NOTE; TOOK OVER OPERATION FROM BILL WILLIAMS 14;00 HRS. JULY 3, 2005

DAILY COST SUMMARY	
ITEM	AMOUNT
SCHLUMBERGER WIRELINE	$45,000.00
SUPERVISION	$4,000.00
CRANE	$1,000.00
RENTALS	$1,000.00
DAILY COST	$51,000.00
PREVIOUS COST	$74,500.00
TOTAL COST TO DATE	$125,500.00
AFE ESTIMATE	$200,000.00

NOTE; AUTHORITY TO REENTER WELL GRANTED BY NEWFOUNDLAND GOV. AS "ARW 2005-116-01-01"

NOTE; ALL CORRELATION LOGS WERE CONFIRMEND TO THE BOND LOG AND CORRELATED TO THE OPEN HOLE DENSITY LOG.

DEER LAKE OIL AND GAS INC.
DAILY WORKOVER/COMPLETION REPORT

AFE NO. DLOG WA #! DATE OF OPERATION: July 4th 2005 DATE PHONED IN: 5-Jul-05 REPORT NO. 2

WELL NAME: DLOG WESTERNS ADVENTURE #1					DAILY COST SUMMARY	
PURPOSE OF JOB: Completion of #1, # 2, and # 3 zones					ITEM	AMOUNT
CURRENT OPERATION: July 5 2005 RIG TO TAG FLIUD LEVEL AND SWAB FROM PERFORATING #1 ZONE						
ZONE: #1		FLUID VOLUMES (m^3)	OIL	WATER	SCHLUMBERGER WIRELINE	$35,000.00
THP NA kPa @ 8:00 h CHP TSTM kPa @ 8:00 h		TOTAL FLUID HAULED TO LEASE		0	SUPERVISION	$3,000.00
ROAD CONDITION: FAIR LEASE CONDITION: GOOD		TOTAL FLUID HAULED FROM LEASE		0	CRANE	$1,000.00
WEATHER AND TEMP (°C): 10		FLUID IN TANKS		0	RENTALS	$1,000.00
CONTRACTOR: SCHLUMBERGER		TOTAL LOAD FLUID		0	MISC.	$3,000.00
RIG MOBILE: 403-650-0465		NON-RECOVERABLE ANNULAR FLUID		.02 M3		
MOBILE PHONE: CHANNEL:		RECOVERY LAST 24 HOURS		NIL		
HOTEL/BASE: DEER LAKE #137 PHONE:		RECOVERED TO DATE		0		
REPORT FROM: TED NEW TO: TERRY BROOKER		LOAD TO RECOVER ("+" FOR NEW FLUID)		0		

REMARKS: 07/04/2005 SAFETY MEETING, SCHLUMBER, CRANE OPERATOR AND DLOG PERSONELL RE; LINE AND OVERHEAD EQUIPMENT HAZARDS, 8 PERSONS ON SITE, OPERATION THIS AM RIG TO SWAB WELL BORE, SWAB AND RECOVER 3.1 M3 OF WATER, FLUID LEVEL AT 689 M KB. PERFORATE ZONE #1 FROM 734 M - 738 M KB WIITH 63 MM , HSC, LOADED WITH 20 SPM, 2306 POWER JET CHARGES, GUN WAS SHOT WITH 50 M FLUID OVER THE PERFORATIONS, ALL SHOTS GONE, TSTM PRESSURE FROM GUN FIRING ,1 HOUR PRESSURE WAS A VERY SLIGHT BLOW. 1 HOUR BUILD UP TSTM. SDFN AT 22:00HRS. OVER NITE READINGS TO JULY 5TH. AM INDICATED NO BUILD UP OVERNITE AND NO INFLUX OF FLUIDS.

DAILY COST	$43,000.00
PREVIOUS COST	$125,500.00
TOTAL COST TO DATE	$168,500.00
AFE ESTIMATE	$200,000.00

ADDITIONAL SAFETY MEETINGS RE; PERFORATION AND REMOVAL OF GUNS FROM WELLBORE.

NOTE; THE POST PERFORATING "GASIOUS INFLUX OF TSTM" WAS GAS GENERATED FROM THE PERFORATING CHARGES. THIS ZONE #1 INDICATED NO INFLOW WITH A 16 HOURS SHUTIN PERIOD.

NOTE; ALL CORRELATION LOGS WERE DONE WITH THE OPEN HOLE DENSITY NEUTRON LOG.

DEER LAKE OIL AND GAS INC.
DAILY WORKOVER/COMPLETION REPORT

AFE NO. DLOG WA#1 DATE OF OPERATION: JULY 5 2005 DATE PHONED IN: JULY 6 2005 REPORT NO. 3

WELL NAME: DLOG WESTERN ADVENTURE #1				
PURPOSE OF JOB: COMPLETION OF THE #1,#2 AND #3 ZONES				
CURRENT OPERATION: RIG TO TAG FLUID AND SWAB JLUY 6 AM.				
ZONE: #1	FLUID VOLUMES (m^3)	OIL	WATER	
THP NA kPa @ h CHP 0 kPa @ h	TOTAL FLUID HAULED TO LEASE		0	
ROAD CONDITION: ROUGH LEASE CONDITION: FAIR	TOTAL FLUID HAULED FROM LEASE		0	
WEATHER AND TEMP (°C): 28	FLUID IN TANKS		0	
CONTRACTOR: SCHLUMBERGER	TOTAL LOAD FLUID		0	
RIG MOBILE: 403-650-0465	NON-RECOVERABLE ANNULAR FLUID		1.48	
MOBILE PHONE: CHANNEL:	RECOVERY LAST 24 HOURS		0	
HOTEL/BASE: DEER LAKE MOTEI PHONE:	RECOVERED TO DATE		0	
REPORT FROM: TED NEW TO: TERRY BROOKER	LOAD TO RECOVER ("+" FOR NEW FLUID)		0	

REMARKS: JULY 5 AM, OVER NITE BUILD UP WAS TSTM, DEAD IN 10 SECONDS, RIG IN SCHLUMBERGER TAG FLUID AT 690 M, NO FLUID INFLUX INDICATED FROM ZONE #1, TRY AND RECOVER FLUID TRACES OF FLUID ON SWAB CUPS, NO HYDROCARBON ODOR ON CUPS NO TRACE HYDROCARBON ON TOOLS, MAKE UP GUN RIH TO PERFORATE ZONE #2, FILL HOLE WITH FRESH WATER, 1.46 M3 TO A FLUID LEVEL OF 362 M KB, PERFORATE ZONE #2 FROM 416.5 - 418.0 M, 20 2306 CHARGES IN HSC. SLIGHT BLOW AFTER SHOOT, BLEED TO ZERO FIVE SECONDS, 1 HOUR BUILD UP TSTM. SHUT IN WELLBORE FOR PM 18:00 HRS. ALL SHOTS FIRED.

DAILY COST SUMMARY

ITEM	AMOUNT
SCHLUMBERGER WIRELINE	$40,000.00
SUPERVISION	$2,000.00
MISC.	$500.00
CRANE	$1,000.00
DAILY COST	$43,500.00
PREVIOUS COST	$168,500.00
TOTAL COST TO DATE	$212,000.00
AFE ESTIMATE	$200,000.00

NOTE; NUMEROUS DELAYS DUE TO SCHLUMBERGER ELECTRONICS, APPROX. 5 HOURS TOTAL. NO AIR CONDITIONING FOR TOOLS AND ELECTRONICS.

NOTE; ALL COREELATION LOGS WERE DONE TO THE OPEN HOLE DENSITY LOG.

NOTE; THE ZONE #1 "TSTM" RESPONSE IS ASSUMED BY THE AUTHOR TO BE GAS GENERATED FROM THE PERFORATING GUN AND THE TEMPERATURE ADJUSTMENT FROM THE WATER..

THE ZONE #2 RESPONSE ON THE 5 JULY IS ASSUMED TO BE AS ABOVE. THE WELL IS NOT INDICTING ANY FLUID IN FLUX OVER A TWO HOUR PERIOD TO JULY 5 16:00 HRS WHEN I LEFT THE LEASE. NITE WATCHMAN IN PLACE

NO INJURIES NO LTA'S NO NEAR MISSES NO INCIDENTS TO DATE.

DEER LAKE OIL AND GAS INC.
DAILY WORKOVER/COMPLETION REPORT

AFE NO. DLOG WA #1 DATE OF OPERATION: 6-Jul-05 DATE PHONED IN: 7-Jul-05 REPORT NO. 4

WELL NAME: DLOG WESTERN ADVENTURE #1				
PURPOSE OF JOB: COMPLETION OF THE # 1, # 2, AND #3 ZONES				
CURRENT OPERATION: THIS AM JULY 7, 2005 WELL IS SHUT IN PENDING FURTHER EVALUATION				
ZONE: #1 AND #2 ARE OPEN TO THE CASING	FLUID VOLUMES (m^3)	OIL	WATER	
THP NA kPa @ h CHP IKNOWN kPa @ h	TOTAL FLUID HAULED TO LEASE		0	
ROAD CONDITION: FAIR LEASE CONDITION: GOOD	TOTAL FLUID HAULED FROM LEASE		0	
WEATHER AND TEMP (°C): 10	FLUID IN TANKS		0	
CONTRACTOR: NONE THIS AM	TOTAL LOAD FLUID		0	
RIG MOBILE: NA	NON-RECOVERABLE ANNULAR FLUID		EMPTY	
MOBILE PHONE: CHANNEL:	RECOVERY LAST 24 HOURS		0	
HOTEL/BASE: PHONE:	RECOVERED TO DATE		0	
REPORT FROM: TED NEW TO: TERRY BROOKER	LOAD TO RECOVER ("+" FOR NEW FLUID)		0	

REMARKS: JULY 6, 2005 THIS AM CASING PRESSURE TSTM, BLEED TO ZERO IMMEDIATELY.

JULY 5, 2005 SAFETY MEETING 9 PERSONS ON SITE, RIG IN SCHLUMBERGER TO SWAB

PULL A TOTAL OF THREE SWABS, VARIOUS SWAB CUPS, RECOVER NO DISCERNABLE FLUIDS, NO GAS, NO HYDROCARBONS

SOME SMALL AMOUNT OF FLUID ON SWAB CUP, FLUID LEVEL STAYED AT 362 M THROUGH OUT SWABING, NO FLUID IN

OVERNITE, RIG OUT SCHLUMBERGER, ALL SERVICES, MIX 5 M DEEP, BURY AND COVER WITH DRY DIRT THE FRESH

WATER RETURNS, CHAIN AND LOCK WELLHEAD, LEVEL LEASE, LEAVE LEASE WITH ALL PERSONS.

TURN WELL OVER TO CABOT MARTIN OF DEER LAKE OIL AND GAS INC.

ESTABLISHED PHOTO RECORD.

NOTE; WELLHEAD LEFT WITH 7 1/16" X 114 MM X 2000 PSI FLANGE, 114MM FULL OPENING GWC 3000 PSI MUD VALVE, 114 MM X 2" LP BELL NIPPLE,

2" X 500 PSI VALVE, 2" BULL PLUG AND A PRESSURE GAUGE C/W TEE , NEEDLE VALVE AND A 1/2" PLUG IN PLACE, ALL VALVES CLOSED

INSTALL CHAIN TO SECURE MASTER VALVE CLOSED.

UNABLE TO RETURN TO CALGAY TODAY DUE TO CONTINUING PROBLEMS WITH HALIFAX AIRPORT.

FLOW PROVER AND EMPTY GAS SAMPLE CONTINERS AIR FREIGHT TO TERRY BROOKER

RETURNING TO CALGARY WITH FOUR LIQUID SAMPLES FROM SWABING AND SWAB CUPS CONTAMINATED WITH DRILLING MUD TYPE MATERIAL.

ZONE #3 WAS NOT PERFORATED AS PER CHABOT MARTIN OF DEER LAKE OIL AND GAS.

NOTE; LOAD FLUID, THE WELL CASING HAS BEEN LEFT WITH A FLUID LEVEL OF 363 M.

DAILY COST SUMMARY

ITEM	AMOUNT
SCHLUMBERGER	$0.00
CRANE	$600.00
SUPERVISION	$2,500.00
MISC.	$1,000.00
BACKHOE	$500.00
DAILY COST	$4,600.00
PREVIOUS COST	$212,000.00
TOTAL COST TO DATE	$216,600.00
AFE ESTIMATE	$200,000.00

COR - 6665

GOVERNMENT OF NEWFOUNDLAND AND LABRADOR
Department of Natural Resources, **Energy Branch**

COPY

WELL TERMINATION RECORD

WELL DATA

Well Name: WESTERN ADVENTURE #1	CO-ORDINATES	
Operator: DEER LAKE OIL & GAS INC.		UTM (NAD 27)
Drilling Rig:	Long: 57°14'10.138"	Northing: 5456493.4
Rig Type: WATER WELL / RIGLESS	Lat: 49°15'45.591	Easting: 482818.0
Drilling Contractor: ATLANTIC / SCHLUMBERGER	ELEVATION	DEPTH
	RT/KB/RF: 97.6 m	TD: 1879 m
	G.L.: 95.1 m	TVD: 1879 m
Spud Date: JUNE 7, 2005	FOR NR USE ONLY	
TD Date: JUNE 9, 2005	For the purpose of interpreting subsection 154(5) of the Petroleum Drilling Regulations, the rig release date is deemed to be:	
Rig Release Date: JUNE 10, 2005		
Well Termination Date: JULY 7, 2005		

CASING AND CEMENTING PROGRAM

O.D. (mm)	WEIGHT (kg/m)	GRADE	SETTING DEPTH (m)	CEMENTING DETAILS
140	21.1		19	5 sxs neat Cl A
114.7	17.4	HW	218	22 sxs Cl A w/ 1sx cellophane
88.9	12.8	NW	872	2.4 t Cl A w/ additives

PLUGGING PROGRAM

Approval of the following program was obtained by (person) JERRY BROOKER
from (person) CHRIS KIELEY of the Department of Natural Resources by means of
RE-ENTRY APPROVAL ARW-2005-120-01-01 dated JUNE 3, 2005

Type of Plug	Interval	Felt/Pressure Tested	Cement and Additives
OWEN CI BP	765 m KB	7000 AND	
		1400 kPa	

Lost Circulation/Overpressure Zones: NONE

Downhole Completion/Suspension Equipment:

(Describe and Attach Sketch)

DECLARATION

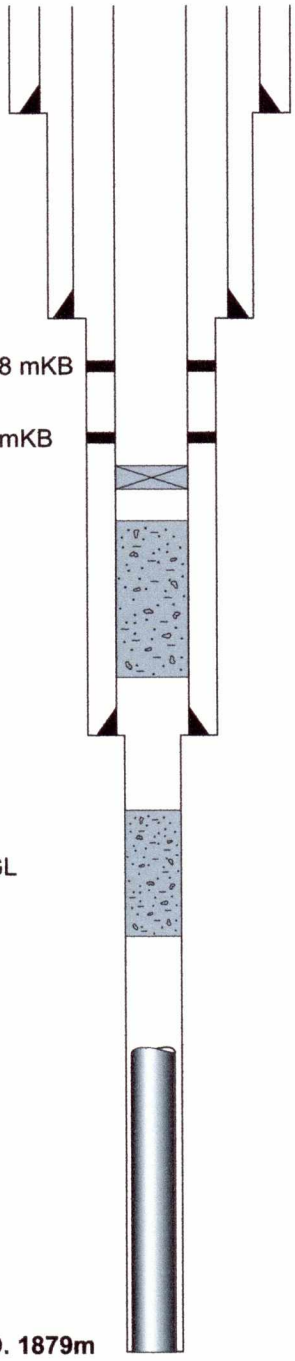
The undersigned operator's Representative hereby declares that on the basis of personal knowledge of operations undertaken at the above named well, the above information is true, accurate and complete.

Signed ..... Title PROJECT MANAGER Operator's Representative

Name T.D. BROOKER Date AUG. 25/05

ACKNOWLEDGEMENT

Acknowledged by ..... Date .....
Director



Drill 178mm hole
to 18.9m

Core 123mm hole
to 218m

Perfs 416.5 - 418 mKB

Perfs 734 - 738 mKB

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825 - 790 mGL
220 kg Cl A
cement

Core 96mm hole
to 872m

Plug #1
1255 - 1222 mGL
210 kg Cl G
cement

Core 75.86mm hole
to 1879m

T.D. 1879m

Conductor Pipe
140mm 21.1 kg/m to 19m
cement w/5 sxs neat Cl A

Surface Casing
114.7mm 17.4 kg/m
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Intermediate Casing
88.9mm 12.82 kg/m
NW to 872m
cement w/2.4t Cl A
plus additives

FISH - 96 joints NQ drill rods,
stuck on bottom,
top at 1584m

ATTACHMENT #1
Well Schematic
DLOG WA #1

DEER LAKE OIL & GAS LTD.

dlog wa1 schematic

Core Lab
RESERVOIR OPTIMIZATION

WATER ANALYSIS

CONTAINER IDENTITY	METER ID	WELL LICENSE NUMBER	LABORATORY FILE NUMBER
190 - 2			52134-2005-5509

OPERATOR	PAGE
Deer Lake Oil And Gas	2

LOCATION (UWI)	WELL NAME	KB ELEV (m)	GR ELEV (m)
	Western Adventure No 1		

FIELD OR AREA	POOL OR ZONE	SAMPLER
		Deer Lake

TEST TYPE AND NO.	TEST RECOVERY
Swab No 3 (Post Perforation) Zone No 2	

POINT OF SAMPLE	SAMPLE POINT ID

PUMPING | FLOWING | GAS LIFT | SWAB

WATER m³/d | OIL m³/d | GAS m³/d

TEST INTERVAL or PERFS (meters)

Pressures, kPa (gauge)

SEPARATOR	RESERVOIR	OTHER	@ °C CONTAINER WHEN SAMPLED	@ °C CONTAINER WHEN RECEIVED

Temperatures, °C

SEPARATOR	OTHER

DATE SAMPLED (Y/M/D)	DATE RECEIVED (Y/M/D)	DATE ANALYZED (Y/M/D)	ANALYST	AMT. AND TYPE CUSHION	@ °C MUD RESISTIVITY
2005 07 05	2005 07 22	2005 08 05	LX/SR		

Resistivity @ 25 °C (Ohm-metres): 0.344

Chloride (mg/L): 12240

Remarks: Density=1.0147 mg/L
Insufficient sample for additional analysis.

Core Lab
RESERVOIR OPTIMIZATION

WATER ANALYSIS

189 - 1			52134-2005-5509
CONTAINER IDENTITY	METER ID	WELL LICENSE NUMBER	LABORATORY FILE NUMBER

Deer Lake Oil And Gas — OPERATOR — PAGE 1

Western Adventure No 1 — WELL NAME — KB ELEV (m) — GR ELEV (m)

LOCATION (UWI)

FIELD OR AREA — POOL OR ZONE — Deer Lake — SAMPLER

TEST TYPE AND NO. — TEST RECOVERY

Swab No 2 (Post Perforation) — POINT OF SAMPLE — SAMPLE POINT ID

PUMPING — FLOWING — GAS LIFT — SWAB

WATER m³/d — OIL m³/d — GAS m³/d

TEST INTERVAL or PERFS (meters)

Pressures, kPa (gauge): SEPARATOR — RESERVOIR — OTHER — @ °C CONTAINER WHEN SAMPLED — @ °C CONTAINER WHEN RECEIVED

Temperatures, °C: SEPARATOR — OTHER

DATE SAMPLED (Y/M/D)	DATE RECEIVED (Y/M/D)	DATE ANALYZED (Y/M/D)	ANALYST	AMT. AND TYPE CUSHION	@ °C MUD RESISTIVITY
2005 07 05	2005 07 22	2005 08 05	LX/SR		

Resistivity @ 25 °C (Ohm-metres): 0.324

Chloride (mg/L): 13650

Remarks: Density=1.0163 mg/L
Insufficient sample for additional analysis.

Core Lab
RESERVOIR OPTIMIZATION

WATER ANALYSIS

CONTAINER IDENTITY	METER ID	WELL LICENSE NUMBER	LABORATORY FILE NUMBER
191 - 3			52134-2005-5509

OPERATOR	PAGE
Deer Lake Oil And Gas	3

LOCATION (UWI)	WELL NAME	KB ELEV (m)	GR ELEV (m)
	Western Adventure No 1		

FIELD OR AREA	POOL OR ZONE	SAMPLER
		Deer Lake

TEST TYPE AND NO.	TEST RECOVERY
Swab No 10 Last Pass (Wellbore Fluid)	

POINT OF SAMPLE	SAMPLE POINT ID

PUMPING | FLOWING | GAS LIFT | SWAB

WATER m³/d | OIL m³/d | GAS m³/d

TEST INTERVAL or PERFS (meters)

Pressures, kPa (gauge)

SEPARATOR	RESERVOIR	OTHER	@ °C CONTAINER WHEN SAMPLED	@ °C CONTAINER WHEN RECEIVED

Temperatures, °C

SEPARATOR	OTHER

DATE SAMPLED (Y/M/D)	DATE RECEIVED (Y/M/D)	DATE ANALYZED (Y/M/D)	ANALYST	AMT. AND TYPE CUSHION	@ °C MUD RESISTIVITY
2005 07 05	2005 07 22	2005 08 05	LX/SR		

CATIONS

ION	mg/L	mg Fraction	meq/L
Na	724	0.0347	31.5
K	1,590	0.0761	40.7
Ca	5,400	0.2586	269.5
Mg	3.7	0.0002	0.3
Ba			
Sr			
Fe	N.D.		
Mn			

ANIONS

ION	mg/L	mg Fraction	meq/L
Cl	12,643	0.6054	356.6
Br			
I			
HCO_3	0.00	0.0000	0.0
SO_4	237	0.0113	4.9
CO_3	246	0.0118	8.2
OH	40	0.0019	2.3
H_2S	N.D.		

Total Dissolved Solids (mg/L)

By Evaporation @ 110 °C	By Evaporation @ 180 °C

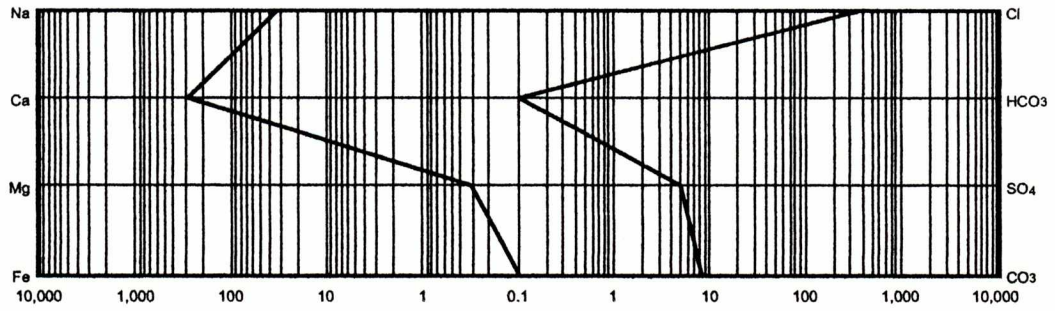
At Ignition	Calculated
	20884

Specific Gravity	Refractive Index
1.0166 @ 15.6 °C	1.3366 @ 23 °C

pH	Resistivity (Ohm-Meters)
9.8	0.298 @ 25 °C

LOGARITHMIC PATTERNS OF DISSOLVED IONS

meq/L



REMARKS: N.D.- Not Detected.

WELL NAME: DLOG WELL # 1.

Current Employment Status: ~~**Week of**~~ MAY 29 - JULY 6, 2005

Position	NF Residents	# of Days Worked	Non-Residents (Born in NF)	# of Days Worked	Other Cdn.	# of Days Worked	Non Cdn.	# of Days Worked	Total
SITE SUPERVISOR	2	25			1	5			
MISC CONTRACTORS	4	9							
RIG CREW	3	12							
LOGGING CREW					5	44			
TOTALS	9	47			6	49			
TOTAL WORKFORCE DURING DRILLING									
% of Newfoundlanders on Work Force									

On Management Ltd.
225 Prominence Heights S.W.
Calgary, Alberta T3C 2H4

Office/Cell: (403) 813-1195
Fax: (403) 229-9642
Email: brooker@on-management.com

August 8, 2005

Mr. Paul Molloy
Energy Department
Department of Mines and Energy
4th Floor, Natural Resources Bldg.
50 Elizabeth Ave.
St. John's, Nfld.
A1B 4J6

Dear Paul:

Re: DLOG Western Adventure # 1

Enclosed please find the completion report for the recent work on the above well.

If there are any questions or if additional information is required, please contact me either on my cell phone or through email.

Yours truly,

Terry D. Brooker

cc Mr. Cabot Martin - DLOG