

APPENDIX 9:
(Attachment) Strip Log and Sample Descriptions

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Metric
Measured Depth Log

Well Name: PORT AU PORT-SIDETRACK#3

Location: 01-01-001-01-W1

License Number: 2008-0124

Spud Date: 9/19/1994

Surface Coordinates: 01-01-001-01-W1

Region: NFLD.

Drilling Completed:

Bottom Hole Coordinates:

Ground Elevation (m): 212.2m

K.B. Elevation (m): 219.7m

Logged Interval (m): To:

Total Depth (m):

Formation:

Type of Drilling Fluid: POLY CALCARB

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: PDI Productions Inc

Address: Suite 201

10 Fort William Place

Baine Johnston Centre

St John's, NL. A1C 1K4

GEOLOGIST

Name: GUS FINN

Company: Self-Employed

Address: 9A Taylor Place

A1A 1L4

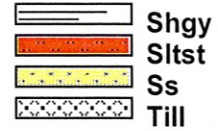
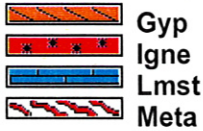
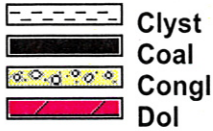
St John's, NFLD.

Cores

DSTs

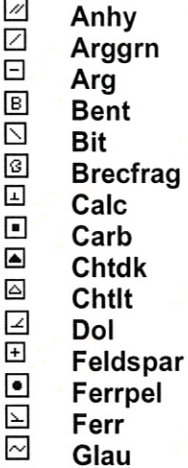
Comments

ROCK TYPES

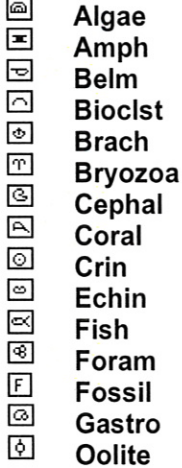


ACCESSORIES

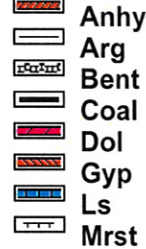
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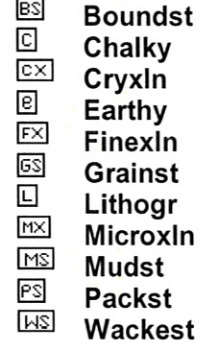
FOSSIL



STRINGER

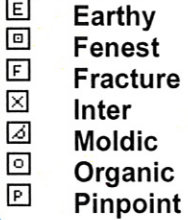


TEXTURE



OTHER SYMBOLS

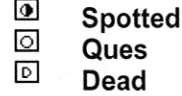
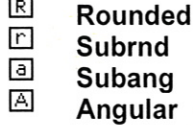
POROSITY



SORTING



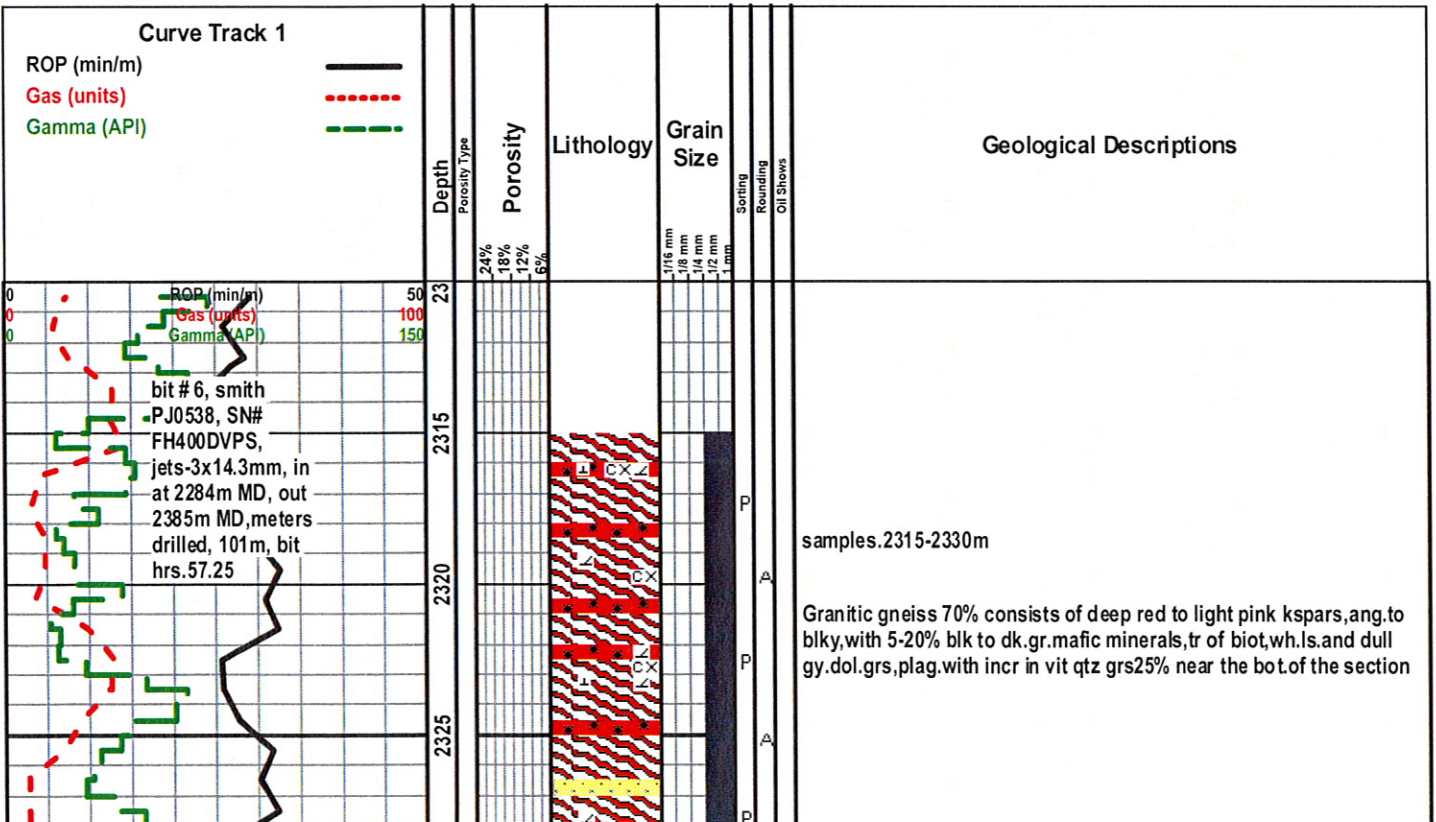
ROUNDING



INTERVAL



EVENT



samples.2330-2340m

Metaquartzite 80% vit to dull gy., blk to ang. with 10% coal blk. to dk. mafic dyke, shr. and crushed, micaeous in part, pty, hd. to soft. with 10% pk. feldspars. tr. of wh to mot. ls. grs. biot. bedding in some grs.

samples.2340-2345m

Metaquartzite 90%, dull gy. to mot. crushed and shr. blk to pty, coated with white lime, calc. with 5-10% blk. to coal blk. mafic dyke, blk to pty, greasy lstr in part, firm to soft, bri., tr. of slickenslides

samples.2345-2375m

Metaquartzite 90% dull gy. to mot. soft, sugary tex., tr. of bedding, slickensides along fractures planes, highly calc. throughout section, with 5-10% mafic dyke, blk to coal blk, blk to pty with gsy lstr, firm to bri. tr. of wh. ls. crystals

Meta quartzite. 90% as above, highly calcareous throughout section, with 5-10% mafic dyke black to coal black black, blocky to platy with greasy lustre, firm to brittle, trace of white limestone crystals.

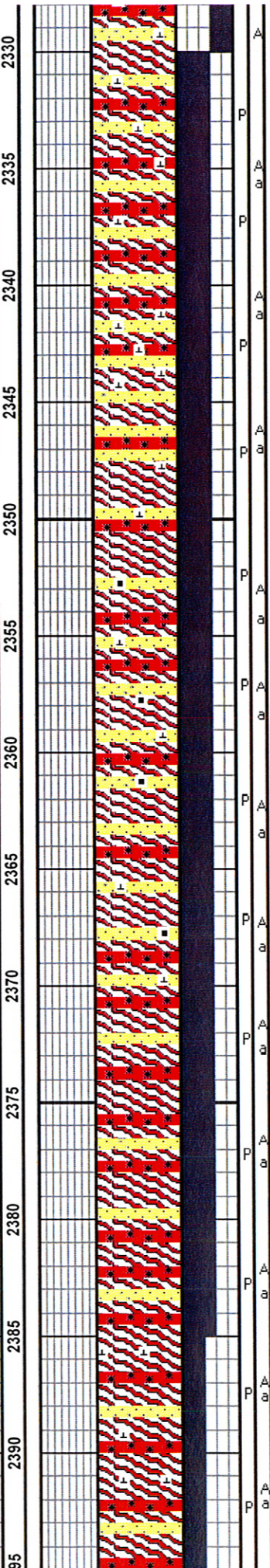
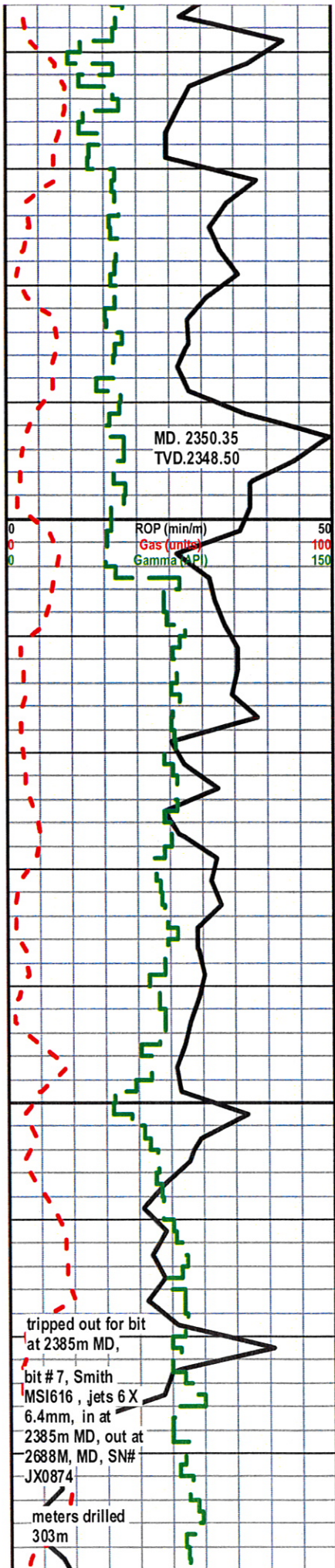
samples.2375-2385m

Metaquartzite. 80% as above, with increase coal blk mafic dyke, 10-20% greasy lustre, firm to brittle,

Tripping out at 2385m, Bit #6

samples.2385-2405m

Metaquartzite. 90% dark to light grey to mottled, very fine gr. to crypo crystalline, calcareous, tr. of banding, platy to lumpy, with 5-10% coal black mafic dyke, greasy lustre, and loose vitreous quartz grains 3.5% coarse grain subangular possible caused by PDC hit in hole



2330

2335

2340

2345

2350

2355

2360

2365

2370

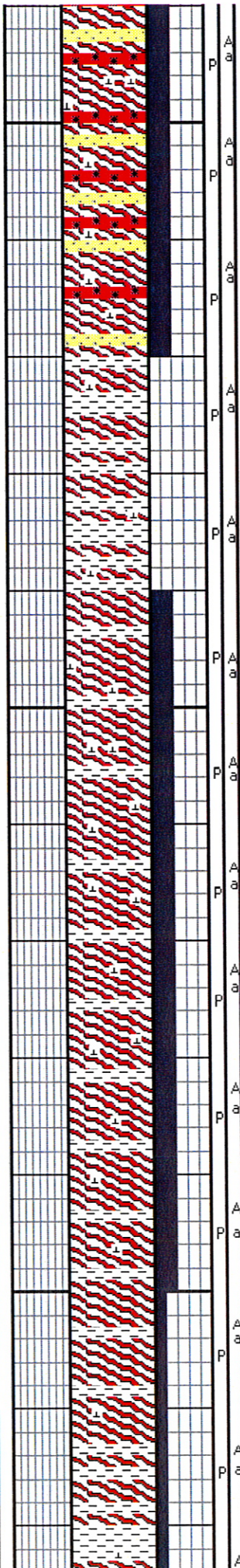
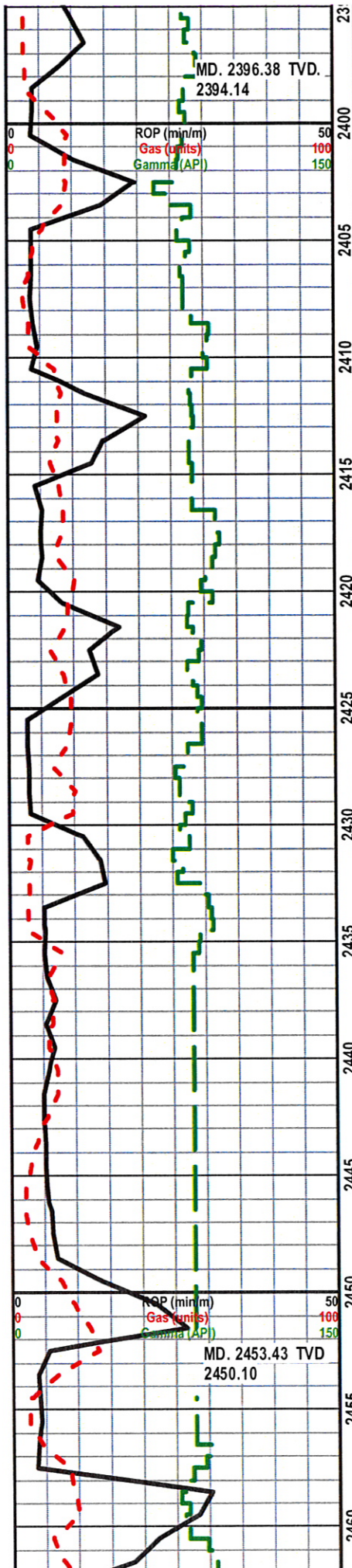
2375

2380

2385

2390

95



samples.2405-2410m

Metaquartzite.100% as before, becoming darker in colour, blocky, decrease in mafic dyke grains,

GRADATIONAL CONTACT

samples.2410-2420m

Phyllite. coal black to dark, platy to splintery with biotite along cleavage planes giving it a greasy lustre, firm to brittle, weakly calcareous, striations along cleavage planes. 5-10% dull grey meta quartzite

samples.2420-2450m

Metaquartzite.70-80%, dull grey, crystalline, microsucrosic texture, tight, with 20-30% coal black to dark phyllite,

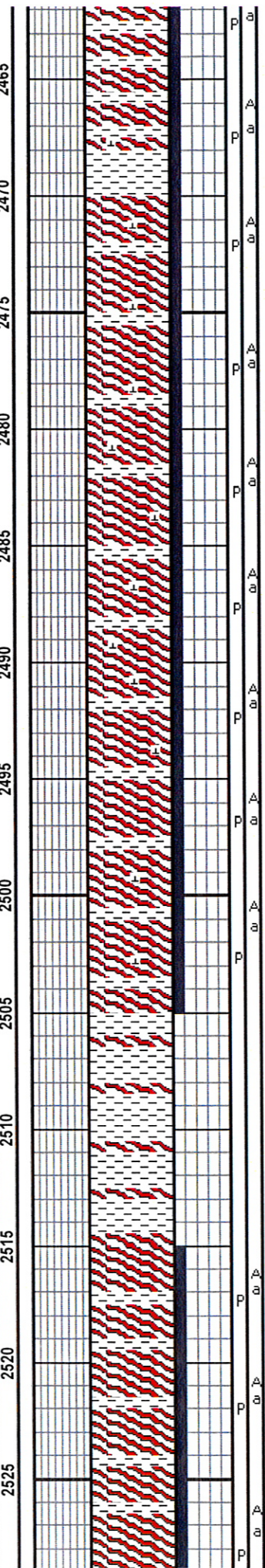
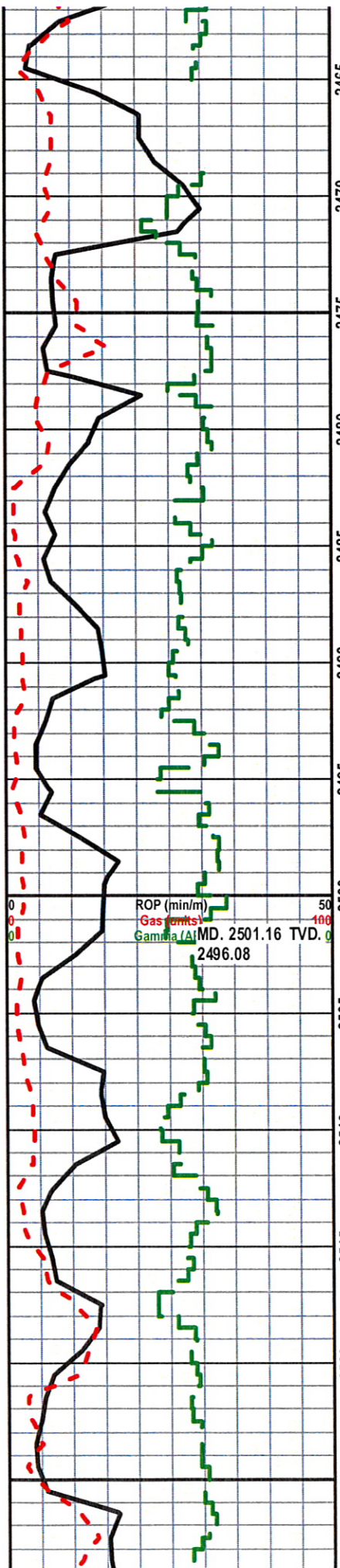
Metaquartzite.70-80%, dull grey, crystalline, microsucrosic texture, tight, with 20-30% coal black to dark phyllite,

Metaquartzite. 80-90%, dull grey to mottled, calcareous, blocky to platy, soft, with interbedded black to dark phyllite

samples.2450-2460m

Metaquartzite. as above, becoming more crystalline to cryptocrystalline and less calcareous with about 20% black to dark phyllite, as above

samples.2460-2470m



Phyllite. 60-70% coal black to dark, smooth greasy lustre, platy to splintery, striations along cleavage planes, with biotite, 30-40% dull grey crystalline meta quartzite, weakly calcareous,

Drill down for 10 hours, working on top drive, working bit up and down, possibly cave-ins in hole.

samples. 2470-2490m

Meta quartzite. 60%, dull grey to light, cryptocrystalline to very fine grain, tight, weakly calcareous, with dull grey to coal black phyllite 40%, as above, samples appear to becoming more sandy and shaly with depth, phyllite increasing with depth.

Meta quartzite. 60%, dull grey to light, cryptocrystalline to very fine grain, tight, weakly calcareous, with dull grey to coal black phyllite 40%

samples. 2490-2505m

Metaquartzite. 70-90%, light to dull grey, cryptocrystalline, tight, blocky, hard, weakly calcareous, with dull grey to coal black phyllite, 10-30%, greasy lustre in part, blocky to platy, shaly in part, hard, brittle,

Metaquartzite. 70-90%, light to dull grey, cryptocrystalline, tight, blocky, hard, weakly calcareous, with dull grey to coal black phyllite, 10-30%,

samples. 2505-2515m

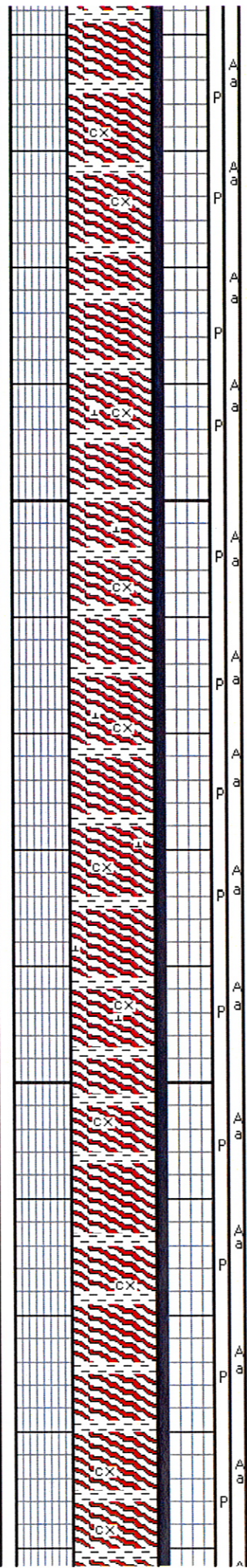
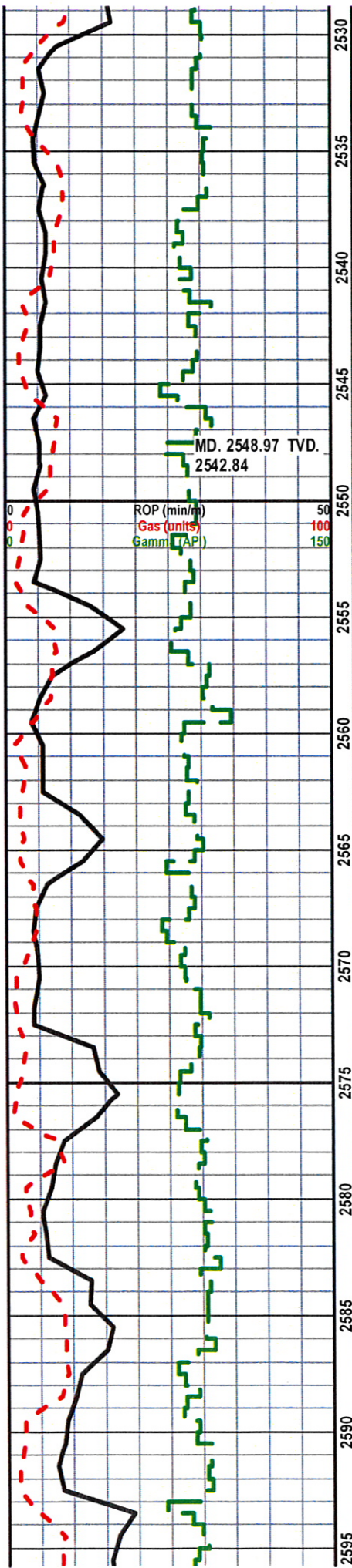
Phyllite. 80-90%, dark to coal black, hard, blocky to platy, micaeous in part, with metaquartzite 10-20%, as above,

Phyllite. 80-90%,

samples. 2515-2545m

Metaquartzite. 70-80%, as before, with coal black to dark phyllite 10-30%, greasy to dull lustre, trace of black biotite clusters. Metaquartzite. 70-80%, as before, with coal black to dark phyllite 10-30%, greasy to dull lustre, trace of black biotite clusters.

Metaquartzite. 70-80%, as before, with coal black to dark phyllite 10-30%, greasy to dull lustre, trace of black biotite clusters.



10-30%, greasy to dull lustre, trace of black biotite clusters.

Metaquartzite. 70-80%, as before, with coal black to dark phyllite 10-30%, greasy to dull lustre, trace of black biotite clusters.

samples. 2545-2575m

Metaquartzite. 80%, dull grey to light, tight, dense, cryptocrystalline, slightly calcareous, with coal black to dark phyllite 20%, greasy lustre, smooth, platy to splintery, trace of greyish brown weathered grains and banding

Metaquartzite. 80%, dull grey to light, tight, dense, cryptocrystalline, slightly calcareous, with coal black to dark phyllite 20%

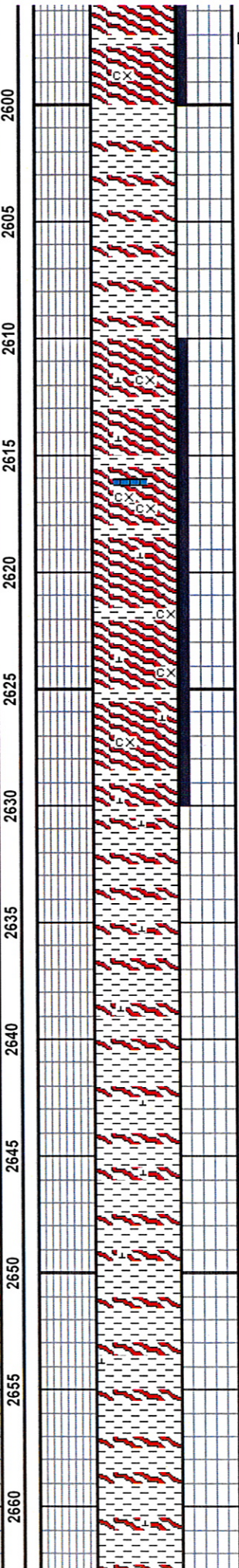
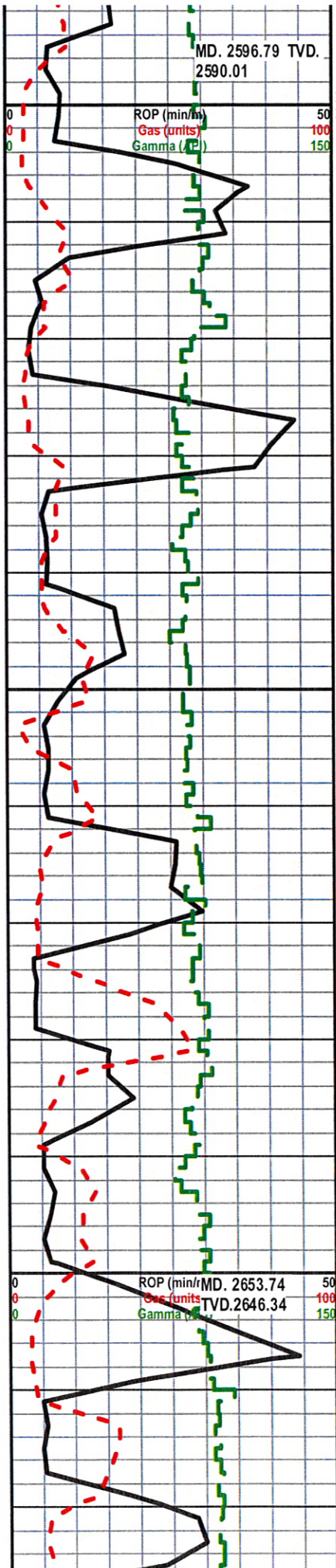
Metaquartzite. 80%, dull grey to light, tight, dense, cryptocrystalline, slightly calcareous, with coal black to dark phyllite 20%, greasy lustre, smooth, platy to splintery, trace of greyish brown weathered grains and banding

samples. 2575-2600m

Metaquartzite. 70-80%, dull grey, crystalline, microsucrosic texture, tight, with 20-30% coal black to dark phyllite,

Metaquartzite. 70-80%, dull grey, crystalline, microsucrosic texture, tight, with 20-30% coal black to dark phyllite, smooth greasy lustre. quartzite is sandy and speckled in part.

Metaquartzite. 70-80%, dull grey, crystalline, microsucrosic texture, tight, with 20-30% coal black to dark phyllite, smooth greasy lustre.



lustre.

samples.2600-2610m

Phyllite.80% coal black to dark, platy to lumpy, brittle,greasy to micomicaeous,brown weathering in some grains with 20% dull grey metaquartzite

samples.2610-2630m

Metaquartzite.80-90%.dull grey to speckled, cryptocrystalline,blocky to platy,tight,hard,moderately calcareous,minor white calcite veinlets and banding in some samples with 10-20% phyllite.

Metaquartzite.80-90% as above with 10-20% phyllite. dark to coal black to greenish, lumpy to platy to splintery,greasy lustre in part.

Metaquartzite.80-90% as above with 10-20% phyllite.

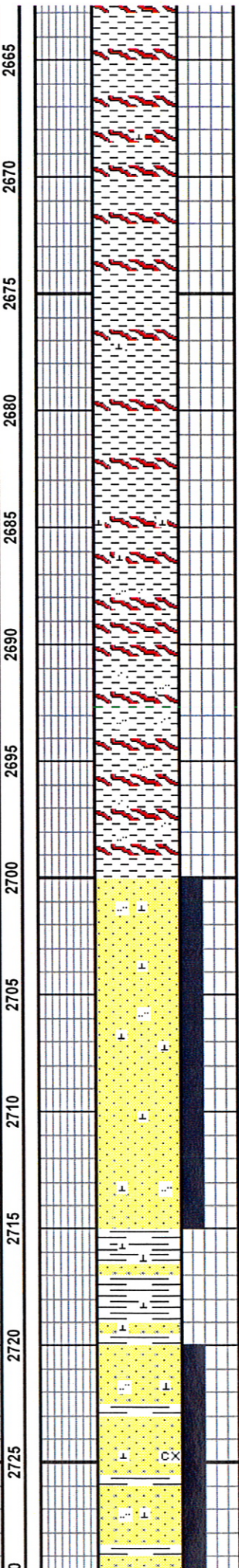
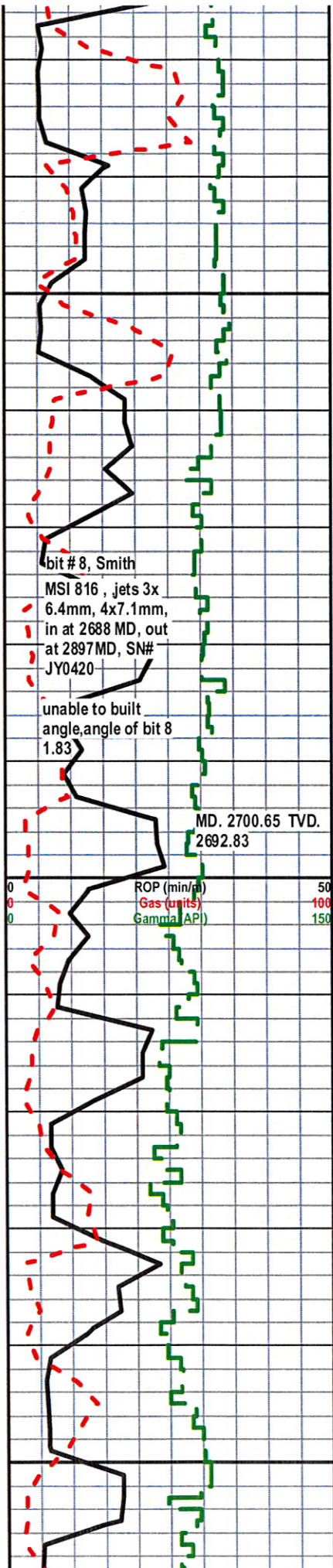
samples.2630-2650m

Phyllite. 80-90% dark to coal black, greasy lustre in part, micaceous along cleavage planes, blocky to platy to splintery,firm to brittle with dull grey to speckled metaquartzite. 10-20%

Phyllite. 80-90%, as above with 10-20% dull grey to speckled metaquartzite, moderately calcareous,blocky to platy, firm, tight, with loose coarse-grain vitreous quartz grains, angular to subangular. trace of weathered brown phyllite

samples.2650-2680m

Phyllite 100%.dark to coal black,greasy lustre in part, platy to blocky to splintery,micromicaceous, firm to brittle,scattered weathered brown grains,striations along cleavage,black biotite clusters,with less then 5% dull grey metaquartzite.



Phyllite 100%.dark to coal black,greasy lustre in part, platy to blocky to splintery,micromicaceous

Phyllite 100%.dark to coal black,greasy lustre in part, platy to blocky to splintery,micromicaceous, firm to brittle,scattered weathered brown grains,striations along cleavage,black biotite clusters,with less then 5% dull grey metaquartzite.as above

sample.2680-2687.55m. bottom hole sample, Tripping out bit # 7 at 2688M

Phyllite.80%, as before,with increase in dull grey metaquartzite 10-20% crushed and sheared,platy,calcareous

samples.2687.55-2690m

Phyllite.50-60%, as before,with 40% dull grey metaquartzite,hard to soft,calcareous,rich in loose vitreous quartz grains.5-10%.very coarse grain,subangular to subrounded

samples.2690-2700m

Phyllite.70% dark grey to coal black to greenish,platy to lumpy,greasy lustre in part,with meta quartzite.30%,as before,becoming sandy.transitional zone,very fine grain,calcareous,soft,trace of banding in samples

samples.2700-2715m

Sandstone.100% dull grey to speckled,very fine grain,consolidated,hard to friable,quartzitic in part,calcareous,platy to lumpy,silty in part,subangular

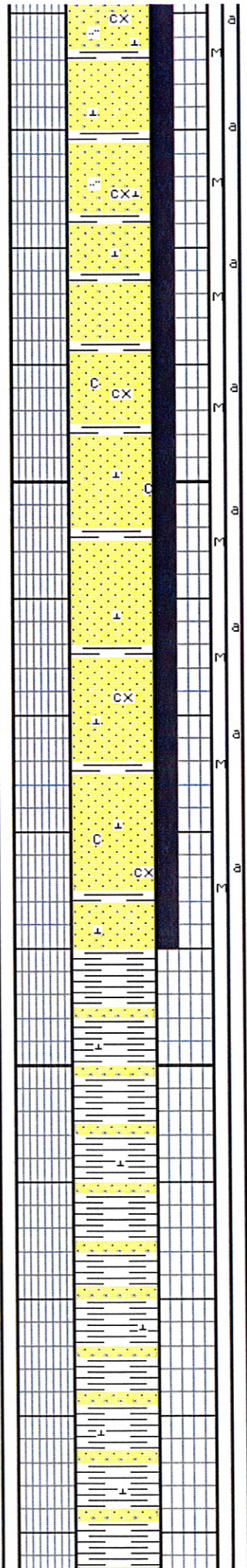
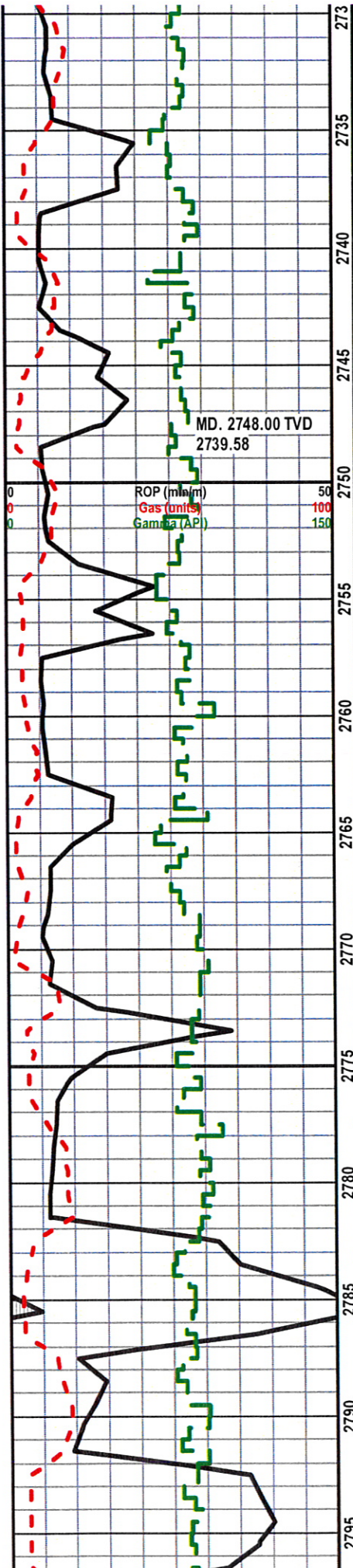
Sandstone.100%, as above,quartzitic and silty in part.

sample.2715-2720m

Shale.70%, dark to light grey,soft to firm,platy to lumpy,micromicaceous,slightly calcareous with 30% dull grey sandstone. as above.

samples.2720-2745m

Sandstone.80-90%, dull to light grey to speckled,very fine to fine grain,consolidated,hard to friable,calcareous,subangular,moderately sorted,quartzite to silty in part.with 10-20% shale.



Sandstone.80-90%, dull to light grey to speckled,quartzose sand,hard,tight,with dark to weathered brown shale 20%

Sandstone.80-90%,as above,with 10-20% shale,dark to medium grey,as before.trace of coal black greasy phyllite grains,banding in some samples.

samples.2745-2770m

Sandstone.90%, dull grey to light,chalky,soft, calcareous,platy to lumpy,consolidated,tight,becoming vitreous in part,crystalline,with 10% dark grey shale,blocky to platy,

Sandstone.90%, dull grey to light,chalky,soft,calcareous,tight,

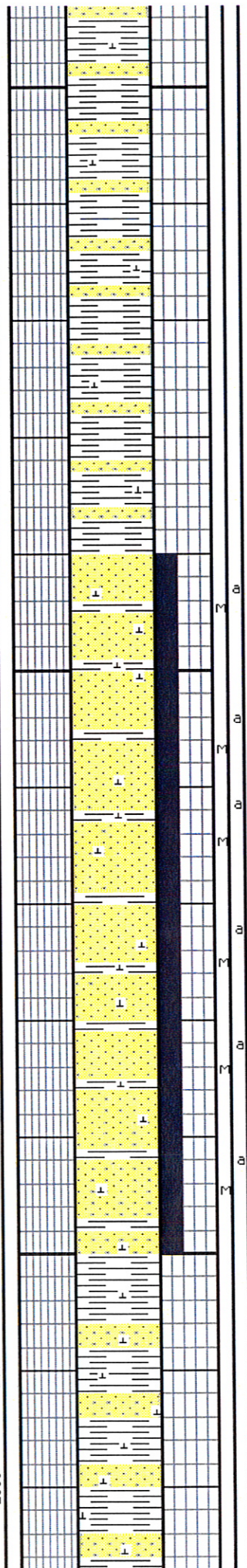
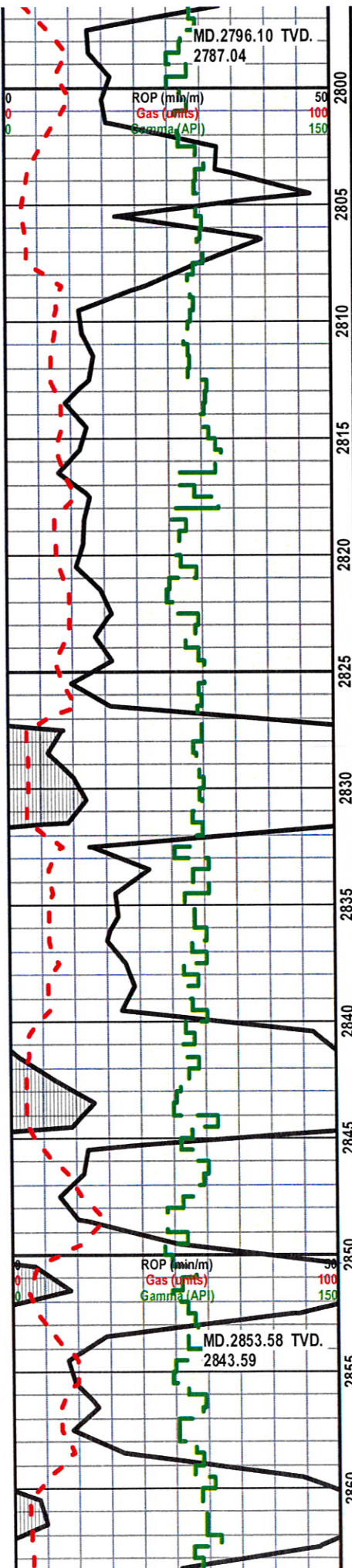
Sandstone.90%, dull grey to light,chalky,soft, calcareous,platy to lumpy,consolidated,tight,becoming vitreous in part,crystalline,with 10% dark grey shale,blocky to platy,

samples.2770-2795m

Shale.70-80% dark to medium grey,blocky to platy,firm to brittle,micaeous,semifissile,phyllitic in part,slightly calcareous,with 20-30% dull grey to light to speckled sandstone.

Shale.70-80% as before,with 20-30% dull grey to light to speckled sandstone,as before,trace of loose vitreous quartz grains,coarse-grain,subangular,quartzitic in part,

Shale.70-80%, as above,with 20-30% dull grey to light to speckled sandstone.trace of loose vitreous quartz grains,angular ,coarse-grain.



samples.2800-2820m

Shale.90%, as above,becoming more platy,with 10% sandstone, as above,

Shale.90% dark to medium grey,platy to blocky,firm to brittle,micaeous,semi-fissile,slightly calcareous,with 10% dull grey to light to speckled sandstone,fine to very fine grain,subangular,moderately sorted,tight,hard,calcareous cement.

Shale.90%,as above,slightly calcareous,with 10% dull grey to light to speckled sandstone,moderately sorted,hard,tight,calcareous cement

samples.2820-2850m

Sandstone.80-90%, dull to light grey to speckled in part,quartzose sand,fine to very grain,subangular,moderately sorted,consolidated,tight,hard,calcareous cement,no visible porosity,with 10-20% dark grey to black shale,platy to lumpy,firm to brittle,micaeous

Sandstone.80-90% ,as above,quartzose sand,tight,hard,calcareous cement,with 10-20% dark grey to black shale,platy to lumpy,firm to brittle,

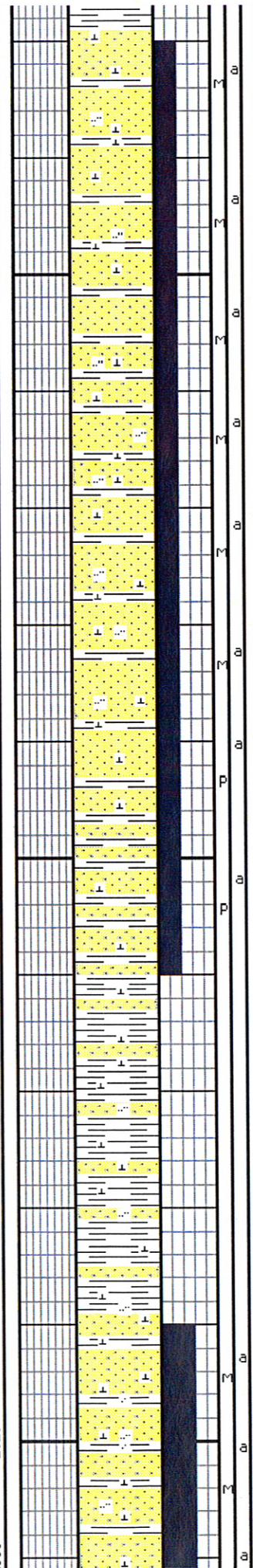
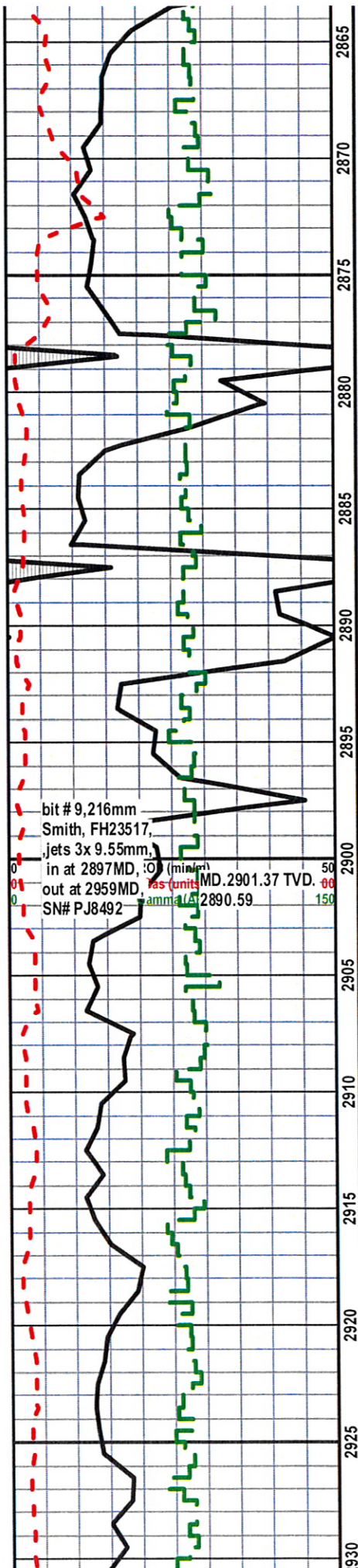
Sandstone.80-90%,dull to light grey to speckled,quartzose sand,consolidated,tight,hard,calcareous cement,no visible porosity,with 10-20% dark grey to black shale, platy to lumpy,firm to brittle,micaeous,slightly calcareous,

samples.2850-2865m

Shale.70-80%, dark grey to light,platy to lumpy,micaeous in part,slightly calcareous,firm to brittle,trace of coal black to green greasy phyllite grains,with 20-30% dark to light grey to mottled sandstone,quartzose sand.

Shale.70-80%, as above, with 20-30% dark to light to mottled sandstone,quartzose sand,lumpy to platy,fine to very fine grain,subangular,moderately sorted, consolidated,tight,hard, friable in part,calcareous cement.

some of the shale grains are sandy in part,becoming sandstone.aradational bedding.sand grains appear crushed from pdc



bit.

samples.2865-2885m

Sandstone.70-80%, as before,dull grey,fine to very fine grain, consolidated,tight,hard,calcareous,with 20-30% dark grey to black shale, platy to lumpy,firm to brittle to soft,trace of banding,slightly calcareous,micaeous,becoming silty in part.

Sandstone.70-80%, as before,with 20-30% dark grey to black shale,platy to lumpy,firm to brittle to soft,trace of banding,slightly calcareous,micaeous,becoming silty in part.

Sandstone.70-80%, dull grey,fine to very fine grain,consolidated,tight,hard,friable in part,calcareous cement,with 20-30% dark grey to black shale,platy to lumpy,firm to brittle to soft,trace of banding,slightly calcareous,micaeous,becoming silty in part.

Tripping out at 2897m.Bit # 8 samples.2895-2905m

Sandstone.60%, dull to light grey,fine to very fine grain,consolidated,tight,hard,calcareous with 40% dark grey shale,blocky to platy to splintery,hard to brittle with minor coal black to green phyllite grains,greasy lustre,rich in cave-ins from bit trip,large fragments,

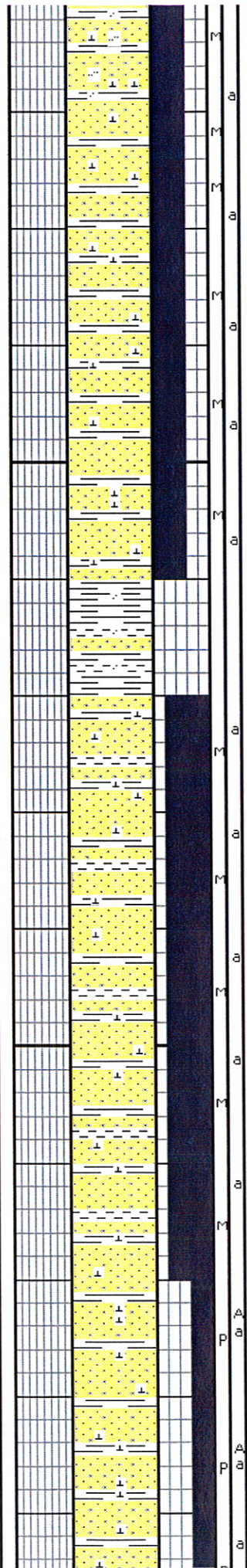
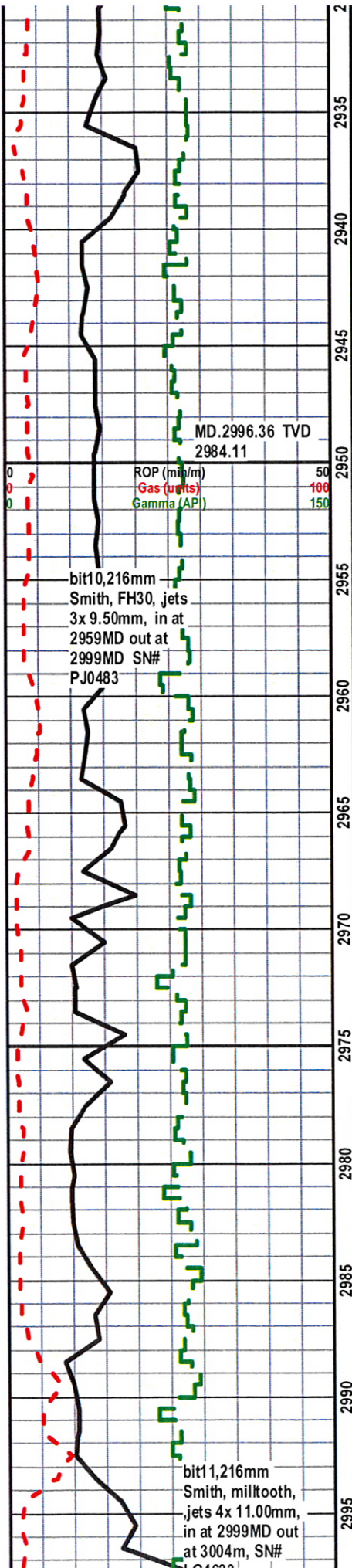
samples.2905-2920m.

Shale 80-90%. dark grey to light to weathered brown,blocky,lumpy to platy,firm to brittle,calcareous,micaeous in part,with 10-20% dull grey to speckled sandstone, as before,silty in part.

Shale.80-90%, as above,with 10-20% dull grey to speckled sandstone,dull to light grey,consolidatd, tight,hard,calcareous,silty in part.

samples.2920-2955m

Sandstone.80-90%,light to dull grey,quartzose sand,fine to medium grain,moderately sorted,subangular,consolidated,friable to hard,calcareous cement,silty in part,with 10-20% dark grey shale.



Sandstone.80-90%,as above,with 10-20% dark grey shale,blocky to lumpy,sandy in part,firm to brittle,slightly calcareous,trace of banding,loose vitreous quartz grains,coarse grain,subangular,

Sandstone.80-90%,light to dull grey,quartzose sand,fine to medium grain,moderately sorted,subangular,consolidated, friable to hard,calcareous cement,silty in part,with 10-20% dark grey shale,blocky to lumpy,sandy in part,firm to brittle,slightly calcareous,trace of banding,loose vitreous quartz grains,coarse grain, subangular,coal black phyllite grains,greasy lustre,

Sandstone.80-90%,as above,with 10-20% dark grey shale,as above,with trace of banding,loose vitreous quartz grains,coal black phyllite grains,this section is fairly uniform throughout,

Tripping out at 2959m,bit # 9 ,sample.2955-2960m.

Shale.80%,dark grey to black,bituminous to micaceous texture,rich in coal black phyllite10% ,greasy lustre.striated,and 10% loose vitreous quartz grains,frosted,very coarse grain,subangular.

samples. 2960-2985m

Sandstone.80%,dull to light grey,quartzose sand,fine to coarse grain,subangular,moderately sorted,consolidated to loose,hard,calcareous,with 20% shale,as above,with minor coal black to green greasy phyllite,splintery to platy,

Sandstone.80-90% as before, with dark grey to black shale,as above,calcareous, sandy shale in part,with minor,coal black to green greasy phyllite grains,splintery to platy,rich in cave-ins

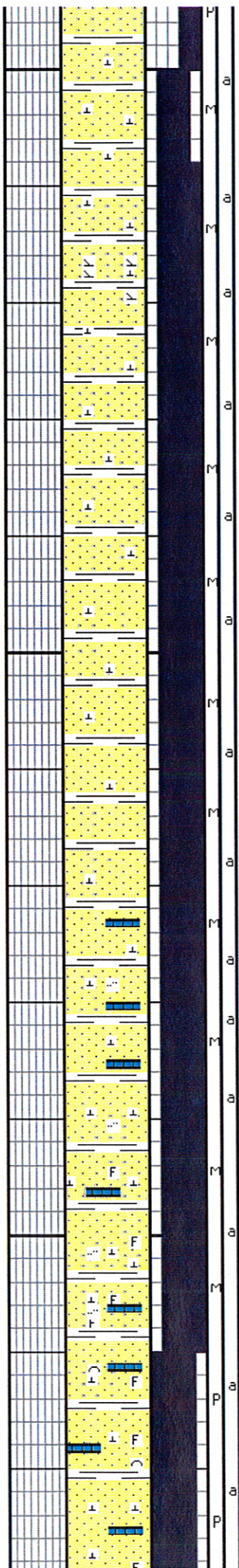
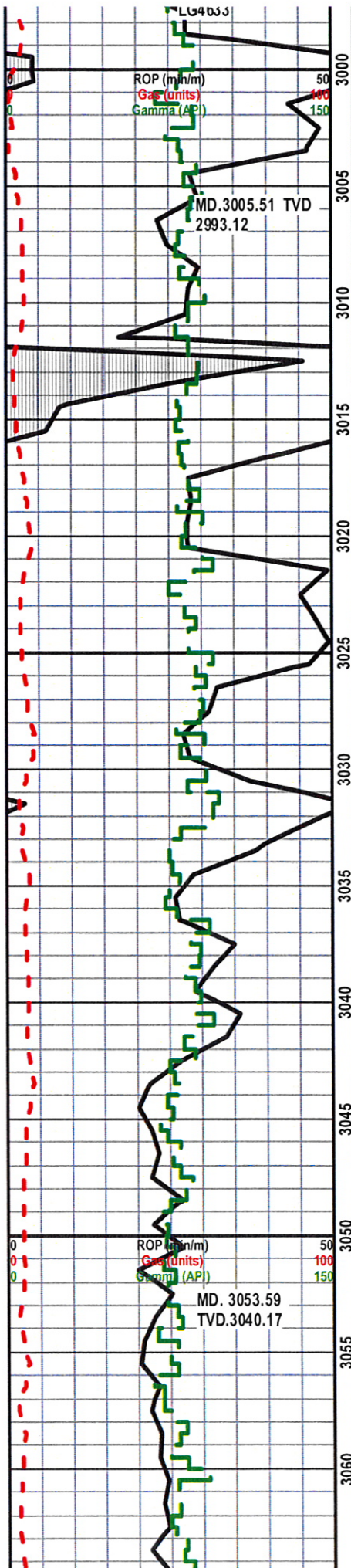
Sandstone.80-90%,dull to light grey,quartzose sand,with 20% shale,dark grey to black,calcareous,sandy shale in part,trace of brown weathered grains,rich in huge cave-ins.

samples.2985-2995m.

Predominantly large cave-ins.sandstone.60% dull to light grey,large blocky grains, with dark to medium grey shale 40%,minor brown weathered grains.

Tripping out at 2999m, Bit# 10 .samples. 2995-3004m

Sandstone.90%.light to dull grey to vitreous,quartzose



sand, consolidated to loose vitreous quartz grains, calcareous, friable to hard, with dull grey blocky shale, 10%, firm to brittle, becoming limy and sandy, minor coal black to green phyllite grains, greasy lustre, platy to splintery,

sandstone. 90-100%, as above, becoming more calcareous, decrease in shale and loose vitreous quartz grains, iron fillings, 1-2% brown, rusty, platy, grains,
Tripping out at 3004m. Bit # 11
samples. 3004-3010

Sandstone. 90%, dull grey, quartzose sand, calcareous cement, hard, tight, with 10% medium to dark grey lumpy shale, rich in iron fillings 5%, rusty red to brass colour, platy.
samples. 3010-3025m

Sandstone. 90%, as before, consolidated to loose quartz grains, coarse-grain, subangular, calcareous cement, silty in part, with 10% medium to dark grey shale, trace of greasy phyllite grains,

Sandstone. 90%, as before, with 10% shale, with 5% iron fillings, rusty red to bluish, platy, decreasing to less than 1% with depth. cave-ins increasing with depth to about 80%
samples. 3025-3055M

Sandstone. 90%, light to dull grey, quartzose sand, fine to coarse grain, silty in part, subangular, moderately sorted, consolidated, tight, to loose vitreous quartz grains, coarse grain, 10% medium to dark grey shale, lumpy to platy, micaceous. trace of greasy phyllite.

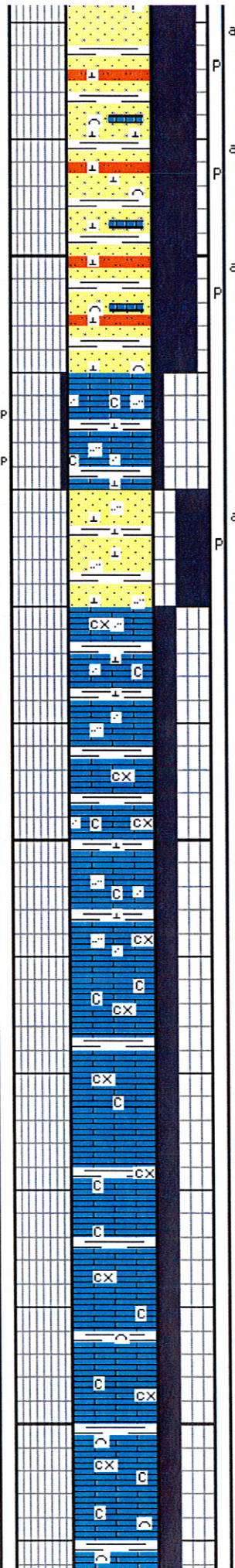
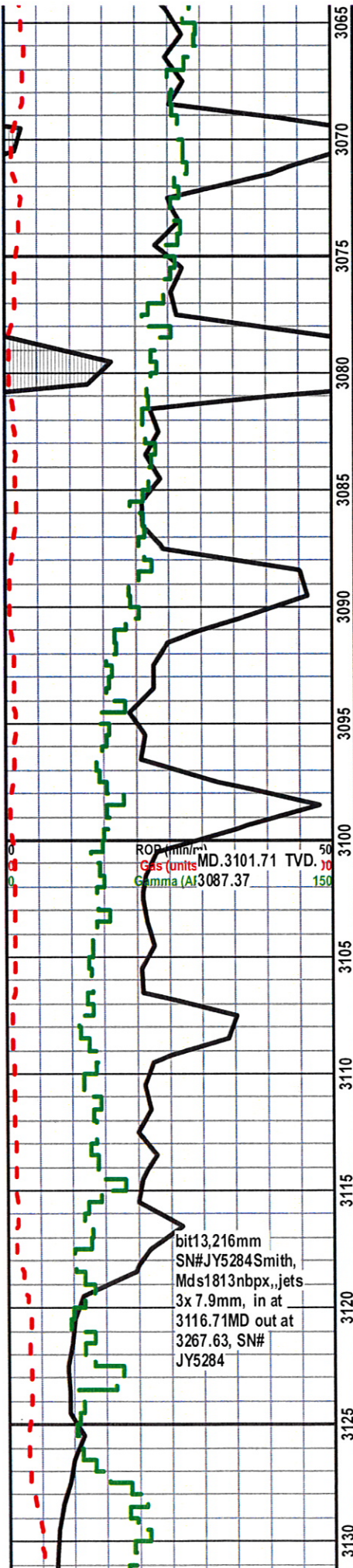
Sandstone. 90%, as above, becoming limy with depth, white platy silty limestone.

Sandstone. 90%, light to dull grey, quartzose sand, fine to coarse grain, silty in part, subangular, moderately sorted, consolidated, tight, loose grain, with medium to dark shale, lumpy to platy, micaceous, becoming limy with depth, white platy silty limestone.

Sandstone. 90%, as above, with 10% medium to dark shale, micaceous, trace of greasy phyllite, becoming limy with depth, decrease in shale, trace of bioclastic.
samples. 3055-3065m

Sandstone. 100%, light to dull grey, quartzose sand, fine to very fine grain, silty in part, subangular, lumpy to platy, poorly sorted, consolidated, hard to soft, very limy, minor dull grey shale, lumpy to platy, calcareous. trace of bioclastic, shell fragments, greasy black phyllite grains.

GRADATIONAL ZONE.



samples.3065-3080m
 Sandstone.70%, as above,calcarceous to limey,with 20-30% grey shale,blocky to platy,with 10% brownish grey siltstone,calcarceous,soft.

samples.3080-3085m
 Limestone 80%.light to dull grey,platy to lumpy,soft to hard,chalky,detrital,lithoclast,very fine grain to cryptocrystalline,sandy and silty in part.trace of pinpoint porosity,with 20% medium grey calcarceous shale blocky to lumpy,hard

sample.3085-3090m
 Sandstone.90%.dull grey to light rusty weathered brown,platy to lumpy,consolidated to loose,limey to silty,5-10% dark to weathered brown shale.blocky,hard,minor

samples.3090-3105m.
 Limestone.90% light to dull grey,as before,sandy in part,5-10% dark shale,blocky to lumpy,hard,calcarceous with minor green to black greasy phyllite 3-5%,splintery to platy.

Limestone.90% light to dull grey,platy to lumpy,soft to hard,detrital,sandy and silty in part,with 5-10% dark shale,blocky to hard,calcarceous,with minor greasy phyllite,

samples.3105-3115m.

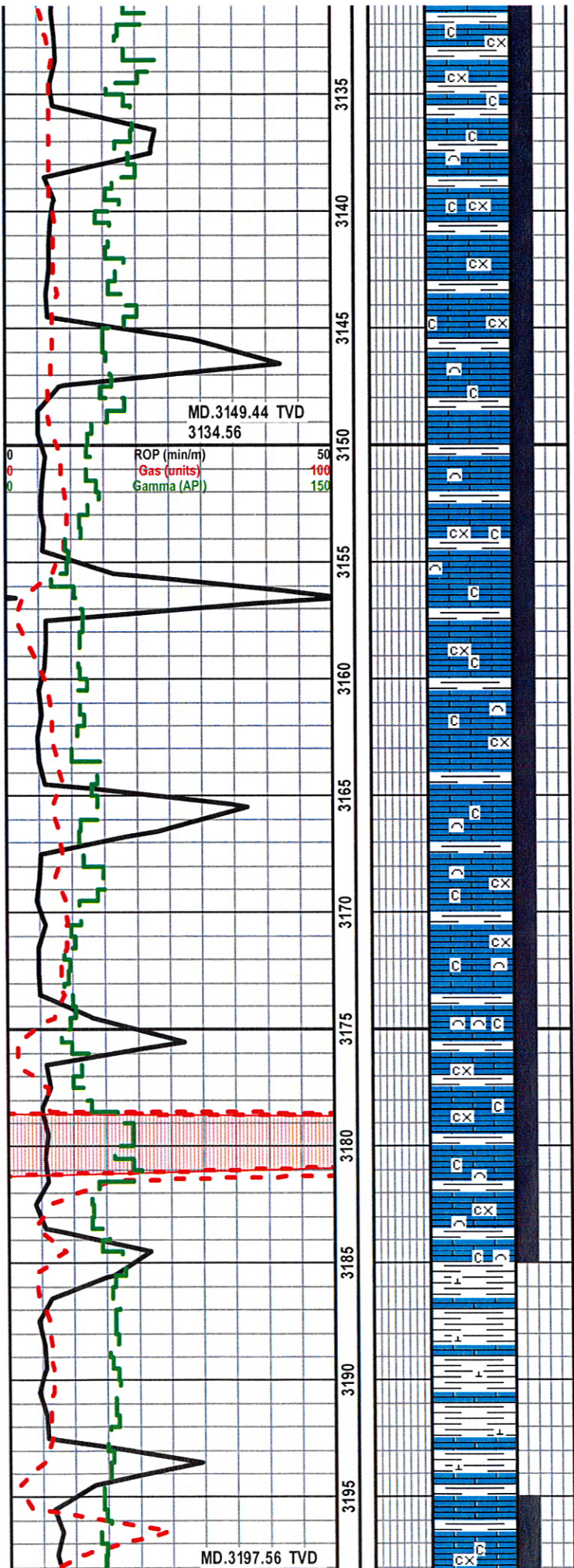
LOURDES FM. 3110 MD 3095 TVD
 Limestone.100%,light grey to tan,chalky to crystalline ,detrital,very fine grain to cryptocrystalline,platy,with loose vitreous quartz grains, coarse grain,subangular,frosted,minor dark grey limey shale

Tripping out at 3116.6m Bit # 12.samples.3116.6 - 3130m

Limestone.100%. dull grey to brownish grey,chalky to crystalline,soft to hard,very fine grain to cryptocrystalline,platy to lumpy,tight,with minor dark to black shale.lumpy,phyllitic in part.

Limestone.100%,as above,with minor dark to black shale,lumpy ,phyllitic in part,greasy lustre,trace of bioclastic,shale increasing with depth.

samples.3130-3165m



Limestone.70-80%, as above,with 20-30% dark grey shale,blocky to lumpy,calcareous,firm to brittle.

Limestone.70-80%, dull grey to brownish grey,chalky to crystalline,soft to hard,very fine grain to cryptocrystalline,platy to lumpy,tight,with 20-30% dark grey shale.

Limestone.70-80%, as above,with 20-30% dark grey shale,blocky to lumpy, calcareous,firm to brittle,shale becoming platy with depth,limestone becoming recrystallized to rhomb crystals in a limey cement.

Limestone.70-80%, as above,with 20-30% dark grey shale,decreasing with depth.

samples.3165-3175m

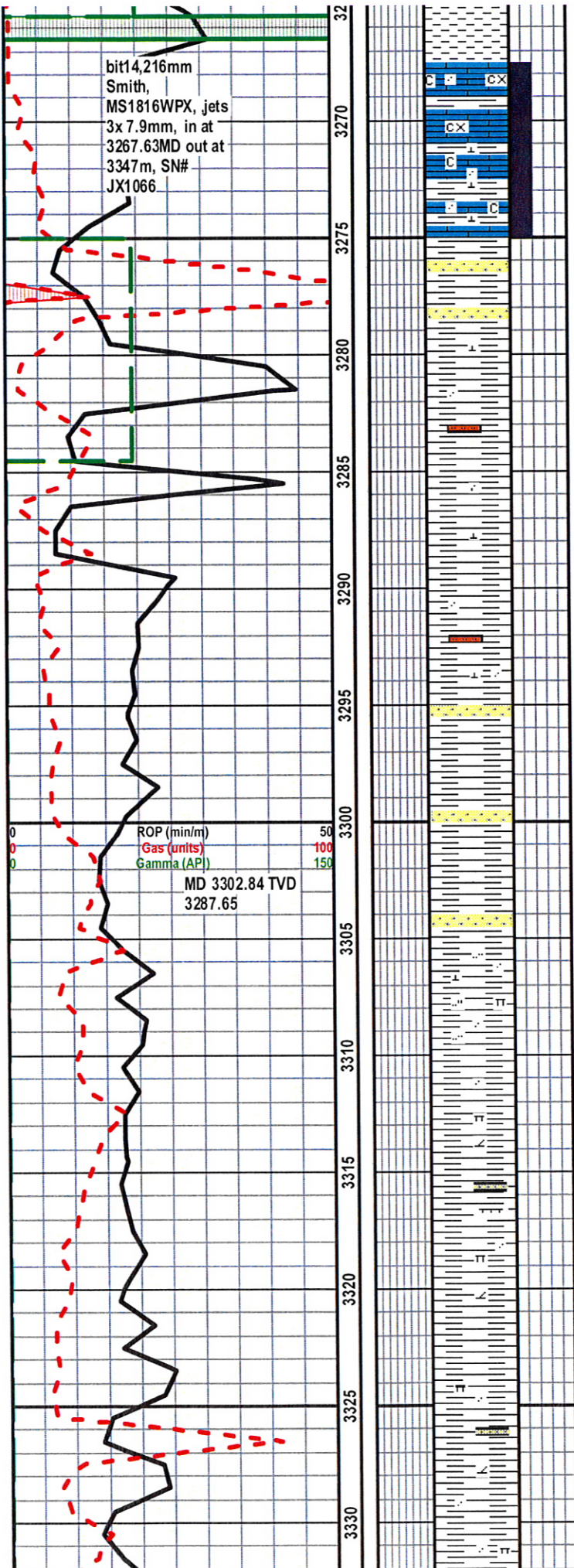
Limestone.90%,light to dull grey to tan,chalky to crystalline,soft to hard,platy,very fine grain to cryptocrystalline,tight,slickenslides along cleavage planes,with 5-10% dark grey shale,blocky to lumpy,hard,calcareous.trace of bioclastic.

Limestone.90% ,as above,with 5-10% dark grey shale,blocky to lumpy,hard,calcareous,trace of bioclastic,shale increasing with depth.

samples.3185-3195m

Shale.80-90%, dark grey to minor chocolate brown,blocky, lumpy to platy,firm to brittle, calcareous, with 10-20% dull grey limestone,as before,brown shale increasing with depth.

samples.3195-3205m.



sample.3265-3267.63m
Phyllite.100%.green to greenish grey,smooth greasy texture,platy to splintery,about 1% iron fillings

Tripping out at.3267.63m .Bit # 13 ,samples.3267.63-3275m

Limestone,70-90%. as above,sandy in part,loose vitreous quartz grains, increase in dark grey to black shale,30%, blocky to lumpy,firm to brittle,calcareous,phyllitic in part, black to green, smooth greasy lustre,

sample.3275-3280m

GOOSE TICKLE FM. 3277 MD. 3261.83 TVD.

Shale.80%, dark to medium grey,platy to lumpy,slight to non-calcareous,soft to firm,with dull grey sandstone,20% fine to very fine grain,silty in part,with loose vitreous quartz grains,consolidated,soft, friable, silica to calcite cement, samples.3280-3295m.

Shale.100%, dark grey to weathered brown,blocky,lumpy to platy,firm to brittle,non-calcareous to slight,micaceous,sandy in part, with white calcite veinlets and dull grey siltstone stringers.

Shale.100%,as above, non-calcareous to slight, micaceous,sandy in part,

Shale.100%,as above,micaceous,silty and sandy in part,with minor white calcite veinlets and dull grey siltstone stringers.

samples.3295-3305m.

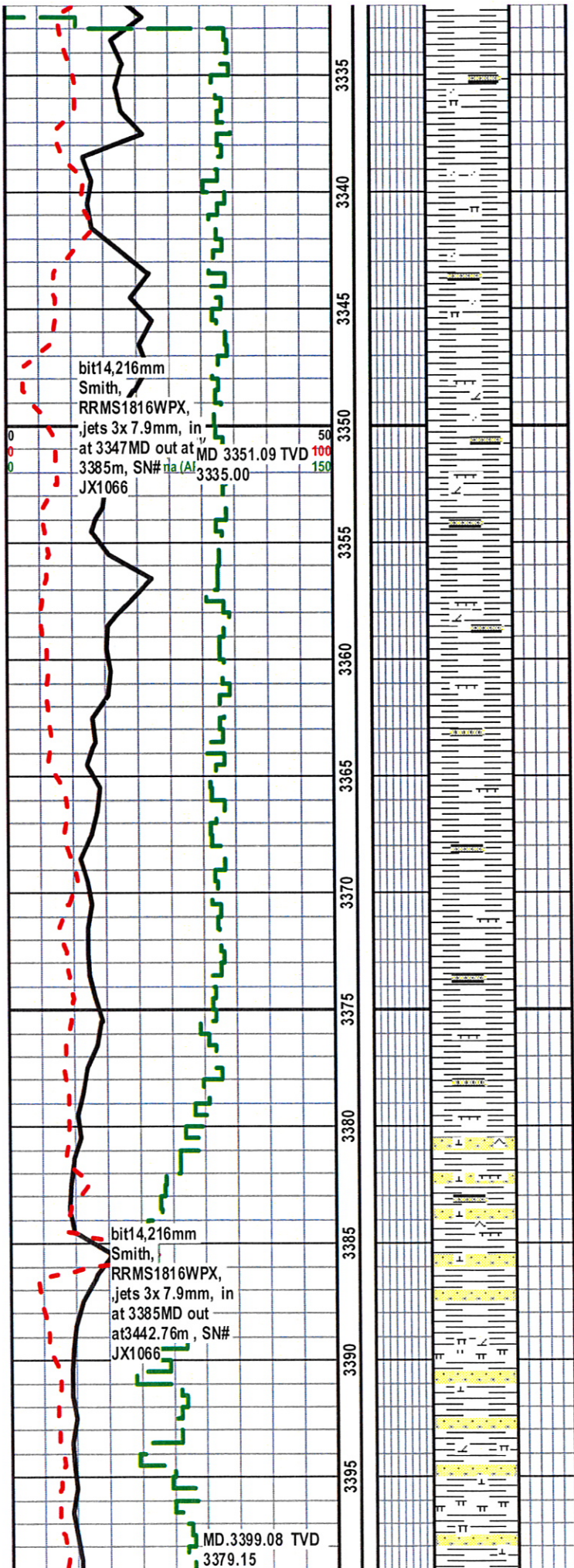
Shale.90%, as before,decrease in brown shale,with interbedded dull grey sandstone 10%,quartzose sand,fine to scattered coarse-grain,subangular to subrounded,poorly sorted, consolidated,friable,calcite to silica cement.trace of grains with slickensides along cleavage planes,green glauconite,sandstone decreasing with depth.

samples.3305-3340m

Shale.100%, dark grey,platy to lumpy,micaceous in part, firm to soft, non-calcareous to slight,sandy in part, trace of loose vitreous quartz grains,dull grey mudstone grains,dolomitic,

Shale.100%, as above,trace of loose vtreous quartz grains,dull grey mudstone stringers,dolomitic,

Shale.100%, dark grey,platy to lumpy,micaceous in part, firm to soft, non-calcareous to slight,sandy in part, trace of loose vitreous quartz grains,dull grey mudstone grains,dolomitic,



Shale.100%, as above,trace of loose vtreous quartz grains,dull grey mudstone stringers,dolomitic,brown shale grains with depth.

samples.3340-3347m. Tripping out at 3347m Bit. # 14

Shale.100%, dark grey to brown,possibly weathered,platy to lumpy,firm to soft,sandy in part,non-calcareous,.trace of dull grey mudstone,dolomitic,brown shale decreasing with depth.

samples.3347-3365m

Shale.100% dark grey to black,lumpy to splintery to platy,firm to brittle,blocky to micaeous in part,non-calcareous,trace of brownish grey sand stringers,black greasy phyllite,loose vitreous quartz grains,and dull grey mudstone,dolomitic

Shale.100% , as above, with a trace of brownish grey sandstone stringers,loose vitreous quartz grains,and dull grey mudstone,soft,dolomitic.

samples.3365-3385m

Shale.100%,as before,increase in brown grains,with minor black bituminous shale,no fluorescence with about 5% dull grey mudstone,dolomitic,soft, 1-2% rusty red iron fillings,platy.

Shale.100% dark grey to black,blocky to micaeous,with minor black bituminous shale,no fluoresence,with increase in dull grey sandstone and mudstone ,dolomitic, with depth.

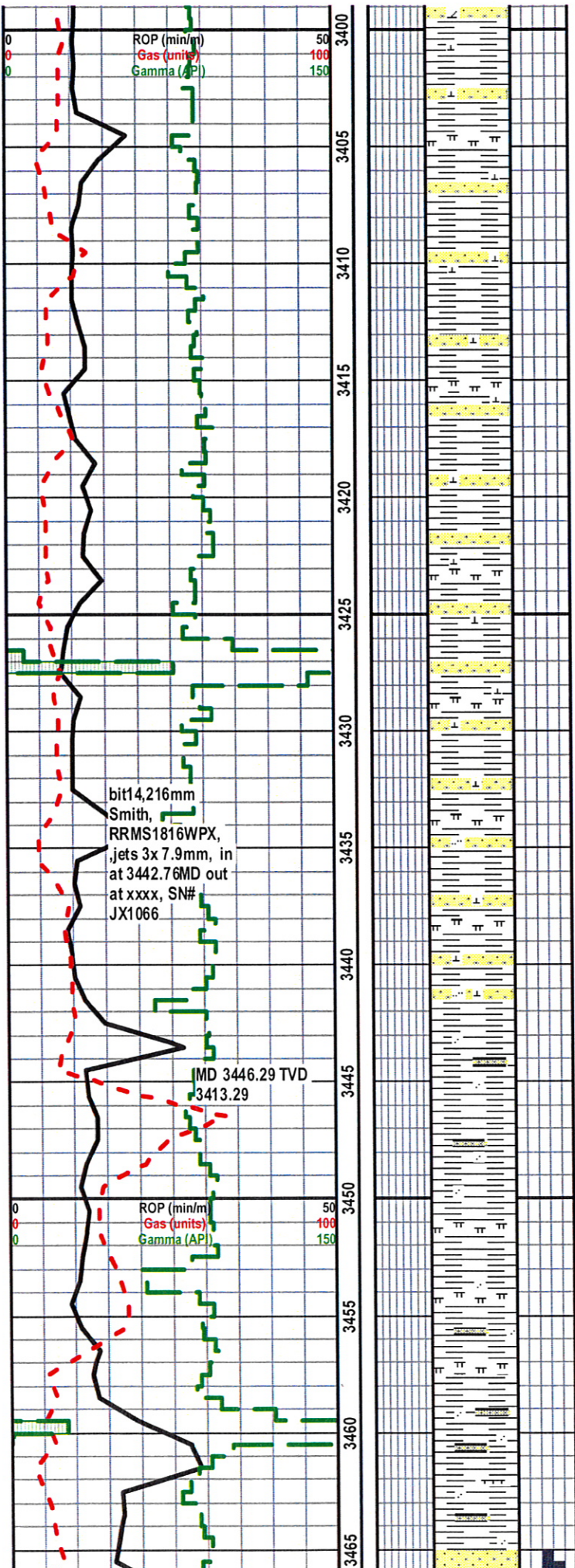
sample.3380-3385m

Shale.70%,dark to medium grey, soft to firm, sandy,with interbedded dull grey sandstone,30% , fine to coarse grain,subrounded to subangular,poorly sorted,friable,calcite to silica cement,minor dull grey mudstone.

Tripping out at 3385m.Bit # 14R.R.samples.3385-3400m

Shale.70-90% dark grey to black,blocky to lumpy to platy,firm to brittle,dolomitic,phyllitic in part,greasy lustre with 10-30% dull grey sandstone.

Shale.70-90%,as above with 10-30% dull grey sandstone,medium to coarse to fine grain,subangular to subrounded,poorly sorted,calcite to silica cement,friable,minor dull grey mudstone.with 3-5% iron fillings(3390M), rusty red,platy to splintery,old csg. sand decreasing with depth.



samples.3400-3430m.

Shale.70-90% dark grey to black,blocky to lumpy to platy,firm to brittle,dolomitic,phyllitic in part,greasy lustre with 10-30% dull grey sandstone.

Shale.70-90%,as above with 10-30% dull grey sandstone,fine to coarse grain,subangular to subrounded,poorly sorted,calcite to silica cement, friable,minor dull grey mudstone,calcareous,with slickenslides along cleavage planes,

Shale.70-90%,as above with 10-30% dull grey sandstone,fine to coarse grain,subangular to subrounded,poorly sorted,calcite to silica cement,consolidated,tight,friable,and dull grey mudstone.calcareous. sandstone and mudstone content varies with depths.

Tripping out at 3442.76m.Bit# 14 R.R.samples.3430-3442.76m

Shale.80-95%,dark grey to black,lumpy to splintery to platy, firm to brittle,non-calcareous,sandy in part,with 5-20% dull grey sandstone ,as before,

Shale.80-95%,as before,with 5-20%, dull grey sandstone, fine grain,silty in part,calcareous,soft,grading to dull grey mudstone,sand and mudstone increasing with depth,trace of banding,slickenslides,white calcite crystals,possibly fracture filling.

samples.3442.76-3450m

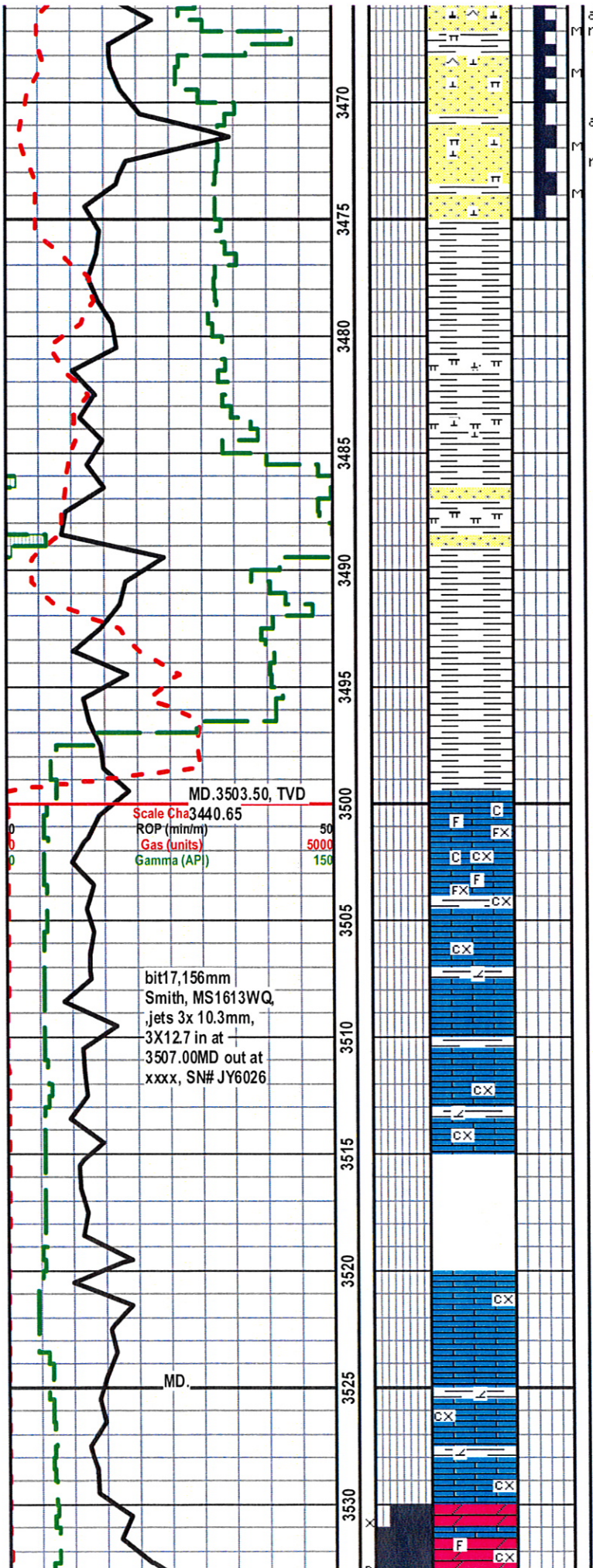
Shale.100%,dark to grey to brown, lumpy to splintery to platy,firm to brittle,noncalcareous, micaeous, phyllitic and sandy in part, with dull grey sandstone. 1-2% iron fillings, rusty red,platy to splintery.

samples.3450-3465m.

Shale.70-100%,as above, with 20-30% dull grey mudstone,soft,calcareous, sandy in part, with minor grey sandstone.

Shale.70-100%,as above, with 20-30% dull grey mudstone,soft,calcareous, sandy in part, with minor grey sandstone.mudstone decreasing with depth.

sample.3465-3475m



Sandstone.70%, dull grey, fine to medium grain, subrounded to subangular, moderately sorted, consolidated, tight, calcite to silica cement, minor dull grey mudstone, with 30% shale, as above,

Sandstone.70%, dull grey, fine to medium grain, minor dull grey mudstone, with 30% shale, as above, shale becoming sandy with depth and platy.

sample.3475-3480m

Shale.100%, dark grey to light greenish grey, lumpy to platy to splintery, firm to brittle, phyllitic in part, greasy lustre, possibly fault zone, non-calcareous, trace of sand,

sample.3480-3485m

Shale.70%, medium to dark grey, lumpy to platy to splintery, firm to soft, chalky, sandy in part, with 30% dull grey mudstone, dolomitic, soft, rich in slickensides, becoming phyllitic in part, trace of white calcite crystals, banding.

sample.3485-3490m.

Shale.70%, dark to medium grey, as above, sandy in part, with interbedded dull grey sandstone 20% and 10% mudstone, as before,

sample.3490-3495m

Shale, 100% dark grey to black to light greenish grey, lumpy to splintery to platy, firm to brittle, phyllitic in part, greasy lustre, rich in cave-ins.

sample.3495-3500m.

Shale.90%, dark grey to black, as above, phyllitic in part, greenish grey, greasy lustre, minor dull to light grey limestone.5% , very fine grain to cryptocrystalline.

sample 3500-3505m.

TABLE POINT FM. 3501.5 MD 3441.2 TVD

Limestone.100%, light grey to brown, very fine crystalline to cryptocrystalline to sucrosic texture in part, trace of bioclastic (shells), minor dark shale.

samples.3505-3515m. wipper trip at 3509m

Limestone.80%. light grey to tan, platy to lumpy, very fine crystalline to cryptocrystalline, tight, soft to hard, slickensides along cleavage planes, with 20% dark grey to black shale, lumpy to platy, phyllitic, dolomitic to noncalcareous.

sample.3515-3520m.

Sample is unreliable, just big shale cave-ins. no sign of lime at all, possibly catch wrong, on shift change.

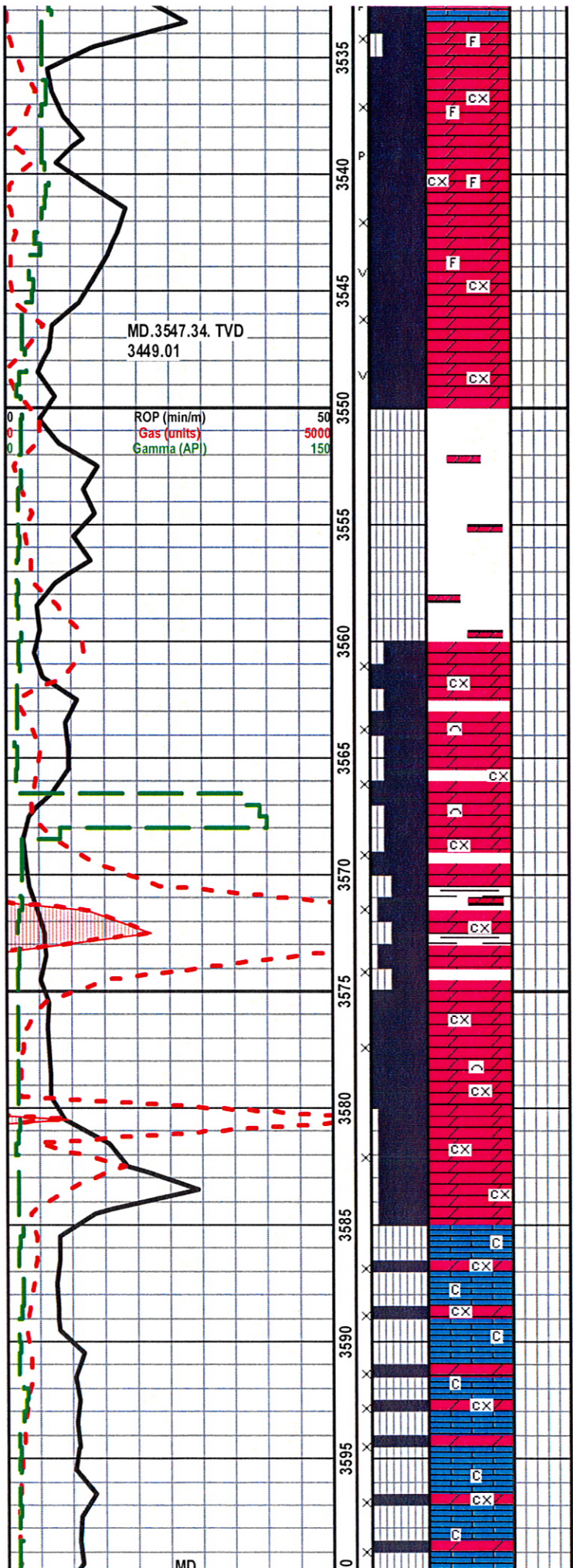
samples.3520-3530m.

Limestone.100%, light grey to light brown, very fine crystalline to cryptocrystalline, tight, soft to hard, platy to lumpy, slickensides along cleavage planes, with shale cave-ins.

sample.3530-3535m.

AGUATHUNA FM. 3533 MD 3447.35 TVD.

Dolomite.80%, tan to light grey, fine to coarse crystalline, good to



excellent intercrystalline to pinpoint porosity, no live oil staining, residual, weak fluorescence to none, with 20% light grey limestone. minor fossils.
samples. 3535-3550m

Dolomite. 100%. tan to light grey, fine to coarse crystalline, excellent to good intercrystalline porosity, trace of residual oil staining, no fluorescence. rich in white to vitreous dolomitized calcite crystals.

Dolomite. 100%. tan to mottled to light grey. fine to coarse crystalline. excellent to good intercrystalline porosity. residual oil staining throughout sample, no fluorescence, rich in vitreous dolomitized calcite crystals, rhombs.

STOP DRILLING AT 3550M TO RUN CASING. LINEAR HANGER SET AT 2030M, CEMENTED IN PLACE TO 3430M .7 INS. LINEAR SET AT 3430M, CEMENT PLUG AT 3530M, 20 METERS OF AGUATHUNA FM. NOT CEMENTED
samples. 3550-3560m

Cement. 100%, light speckled grey, lumpy, friable, trace of light grey crystalline dolomite grains

samples. 3560-3570m

Dolomite. 90%, light grey to mottled to tan, crystalline, cryptocrystalline, fair to good intercrystalline porosity, sporadic oil staining, residual, no fluorescence, tr of bioclastic, with 10% light grey cement.

sample. 3570-3575m

Dolomite. 60%, as above, rich in dark grey shale 20% and light grey cement cave-ins 20%. minor vitreous dolomitic rhombs,

sample. 3575-3580m.

Dolomite 100%, light grey to mottled to tan, crystalline, cryptocrystalline to very fine crystalline. good to excellent intercrystalline porosity, with sporadic residual oil staining, no fluorescence. minor vitreous dolomitic rhombs with 3-5% grey cement grains.
sample. 3580-3585m

Dolomite. 100%, light grey to mottled to tan, crystalline, cryptocrystalline to very fine crystalline, good intercrystalline porosity, scattered oil staining, no fluorescence.

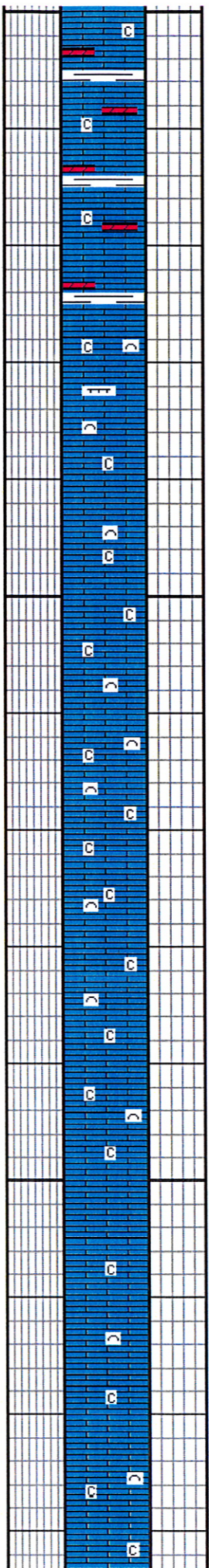
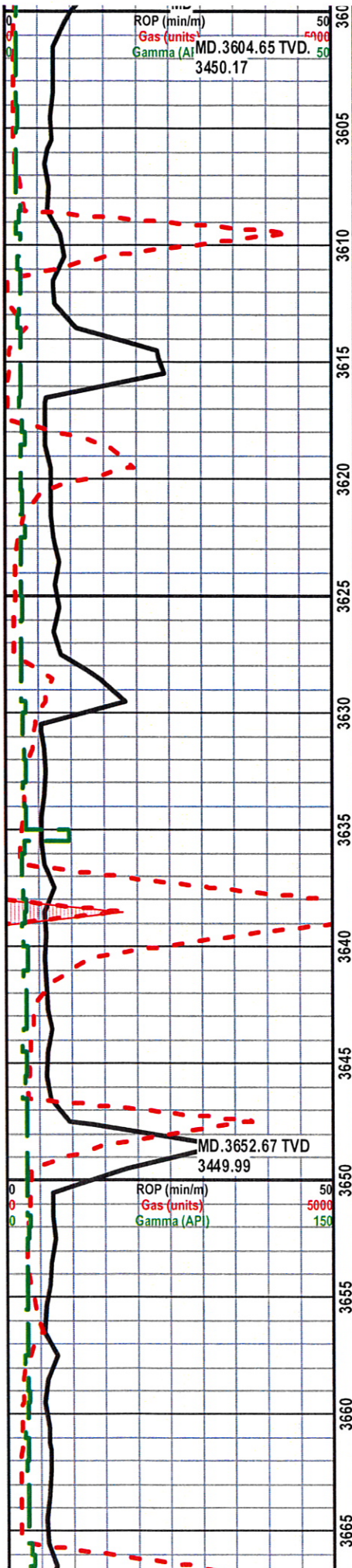
sample. 3585-3590m.

Limestone. 80%, light grey, very platy, soft, very fine crystalline, tight, with interbedded Dolomite 20%, tan to mottled, crystalline, cryptocrystalline, lumpy, sporadic oil staining, residual, fluorescence. very slow ribbon-cut, whitish-yellow. slickensides on limestone grains, possibly shearing.
samples. 3590-3600m.

Limestone. 90-95%. light grey to buff, platy, soft to brittle, tight, rich in slickensides, very fine crystalline, microcrystalline texture, tight, no staining.

Limestone. 90-95%, as above, with 5-10% dolomite, vitreous to mottled to tan, cryptocrystalline to very fine crystalline, good intercrystalline porosity, sporadic oil staining, residual, fluorescence, slow ribbon-cut, whitish-yellow.

rich in vitreous dolomitic rhombs



samples.3600-3610m

○ Limestone.100% light grey to buff,platy, soft to brittle,tight,very fine crystalline, decrease in slickensides.

○ Limestone.100%, as above,with 2-3% dolomite, vitreous to tan, cryptocrystalline,good intercrystalline porosity,residual oil staining,trace of fluorescence,slow ribbon-cut, whitish yellow.and 2-3% dark grey to black.shale.blocky to platy,dolomitic in part,possibly cave-ins.

○ sample.3610-3615m

Limestone.100%, as before, with 1-2% tan to vitreous dolomite,crystalline, and 1-2% dark grey lumpy shale.becoming pure limestone,

sample.3615-3630m

Limestone. 100% light grey to buff,platy to lumpy, soft to brittle, chalky,very fine crystalline,tight,minor slickensides,bioclastic,trace of black lumpy shale.

Limestone.100%, , as above, with increase in slickensides with depth.

sample.3630-3640m

Limestone.100%, same as above ,trace of grey cement grains,lumpy

Limestone.100%, light grey to buff,platy to lumpy,soft to brittle,chalky,very fine crystalline,tight,minor slickensides, biclastic.tr.of black to dark grey shale and grey cement grains,lumpy.

sample3640- 3650m

Limestone.100%,as above, tight ,chalky, very fine crystalline. trace of dark grey shale,slickensides

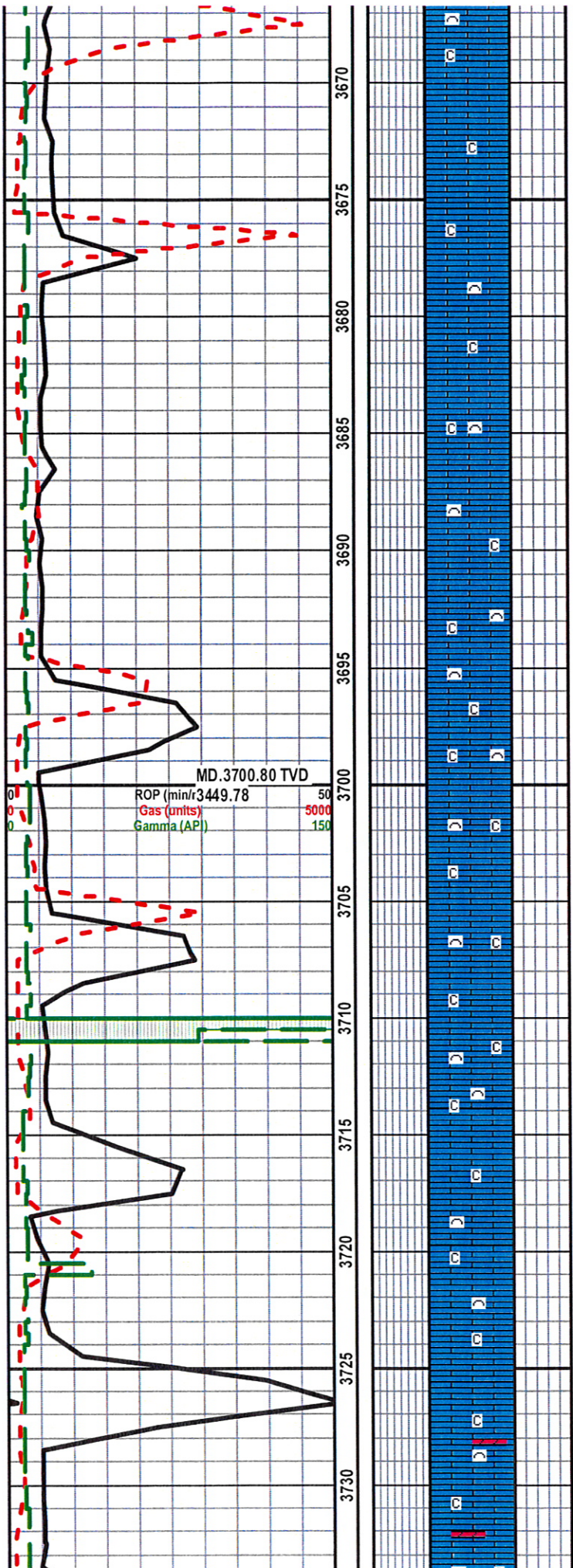
Limestone.100%, light grey to buff, platy to lumpy,soft to brittle,tight, very fine crystalline. trace of dark grey shale, slickensides, vitreous calcite crystals.

samples.3650- 3670m

Limestone.100%, as above, becoming more platy with depth, and increase in slickensides.

Limestone.100%,as above,rock type the same,just shape of grains change.

Limestone.100%, as above, light grey to buff,soft to brittle,chalky,becoming more platy with depth and increase in



slickensides.trace of grey cement grains and dark grey shale.

samples.3670-3695m

Limestone.100%,light grey to buff,platy to lumpy,chalky,soft to brittle, very fine crystalline, minor slickensides, bioclastic, trace of dark grey shale.

Limestone.100%,light grey to buff,platy to lumpy,chalky,soft to brittle, very fine crystalline,

Limestone.100%,light grey to buff,platy to lumpy,chalky,soft to brittle, very fine crystalline, minor slickensides, bioclastic, trace of dark grey shale.blocky to lumpy.

sample.3695-3700m

Limestone.100%, light grey to buff, lumpy to platy, tight, chalky, soft to brittle, very fine crystalline, trace of dark grey shale, bioclastic.

samples.3700-3725m

Limestone.100%, as above, very platy, brittle to soft, rich in slickensides, becoming lumpy with depth.

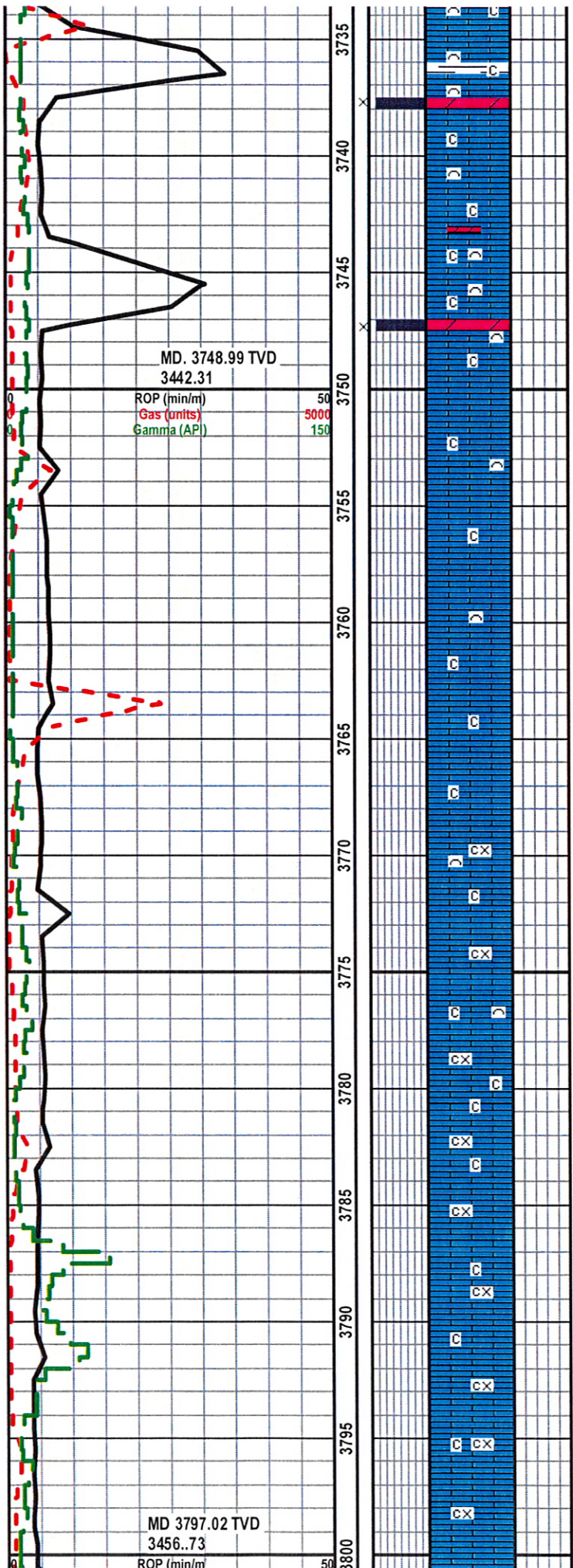
Limestone.100%, as above, becoming lumpy with depth.

Limestone.100%,as above,rich in slickensides,becoming lumpy then back into very platy limestone with depth, brittle

Limestone.100%, light grey to buff to mottled, platy to lumpy, tight, soft to brittle, very fine crystalline, chalky, trace of dark grey shale, bioclastic,

samples.3725-3735m

Limestone.95%, as before, with 2-5% tan crystalline dolomite, fair to good intercrystalline porosity,sporadic oil staining,weak fluorescence, massive-cut, whitish yellow, with minor dark grey shale.



sample.3735-3740m

Limestone.90%, light grey to buff,as before, with 5% tan crystalline dolomite, cryptocrystalline,fair to good intercrystalline porosity, residual oil staining, no fluorescence and 5% dark grey to black shale.blocky to lumpy

sample.3740-3745m

Limestone.100%, as before, more platy, with 2-3% crystalline dolomite, vitreous to tan,as before, and 2-3% dark grey shale, decrease in dolomite and shale.

sample.3745-3750m

Limestone.90%, light grey to buff, lumpy to platy, soft to brittle,tight, chalky, very fine crystalline,with 5% crystalline dolomite,tan to vitreous, cryptocrystalline, fair to good intercrystalline porosity,residual oil staining,no fluorescence and 5% dark grey to black shale. blocky to lumpy.

samples.3750-3765m

Limestone.100%, light grey to buff, lumpy to platy, tight, chalky,very fine crystalline.trace of crystalline dolomite and shale grains, becoming platy with depth,brittle,increase in slickensides.

Limestone.100%, as above, very platy, becoming whiter in colour with depth, about 1% or less of dolomite grains.

samples.3765-3790m

Limestone.100%, white to buff,platy to lumpy,tight,very fine crystalline to cryptocrystalline,chalky in part, vitreous calcite rhombs.minor slickensides,less the 1% dolomite grains.

Limestone,100%, as above, becoming more platy at times ,translucent grains,brittle

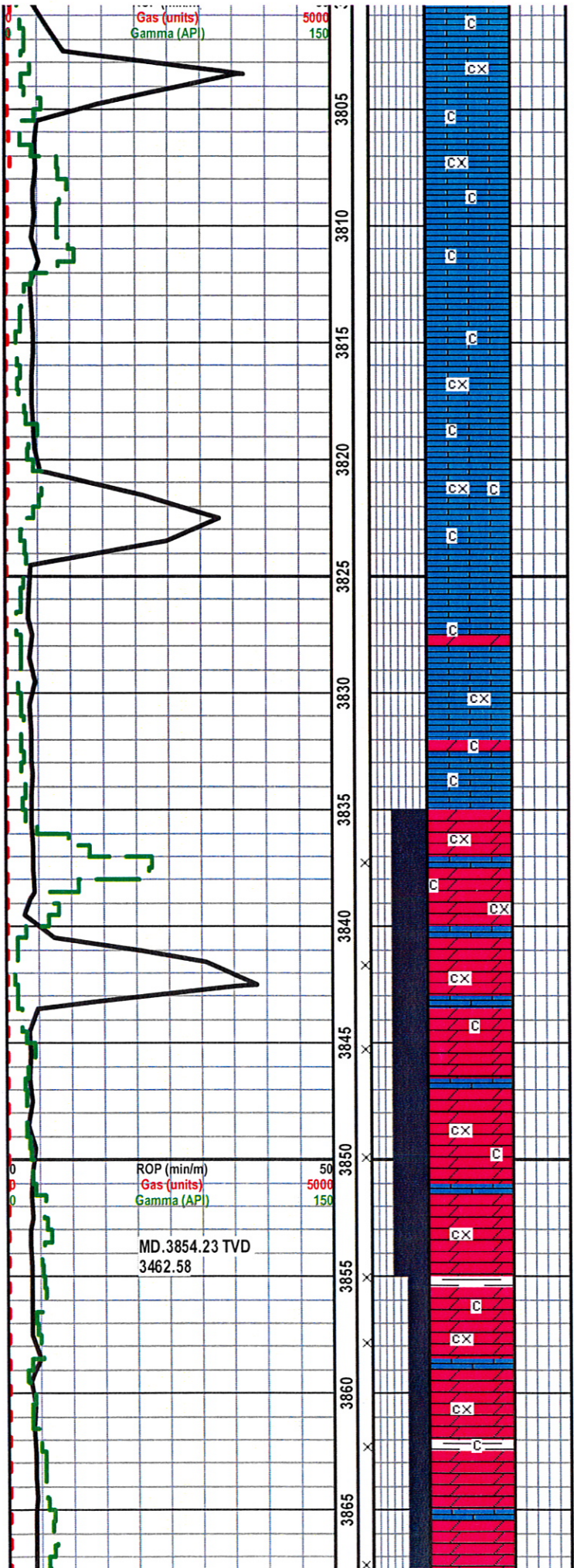
Limestone,100%, as above,becoming less platy and more lumpy.

Limestone.100%,white to buff,as before, very platy,rich in platy translucent limestone grains, slickensides,it appears like we are drilling through different shear zones.

samples.3790-3800m

Limestone.100%,as before,not as platy as before.primarily pure white throughout sample.

samples.3800- 3825M



Limestone.100%, predominantly white to vitreous grey, from recrystallized white limestone but still calcareous,lumpy to platy,chalky, soft to brittle, very fine crystalline to minor cryptocrystalline.trace of shale,slickensides.

Limestone,100% white to vitreous grey ,with increase in vitreous grey limestone grains with depth.

Limestone.100%, predominantly white to vitreous grey, from recrystallized white limestone but still calcareous,lumpy to platy,chalky, soft to brittle, very fine crystalline to minor cryptocrystalline.trace of shale,slickensides.

samples.3825-3835m

Limestone.90%, as above, increase in tan colour,dolomite 5-10%,trace of intercrystalline porosity,

samples.3835-3845m

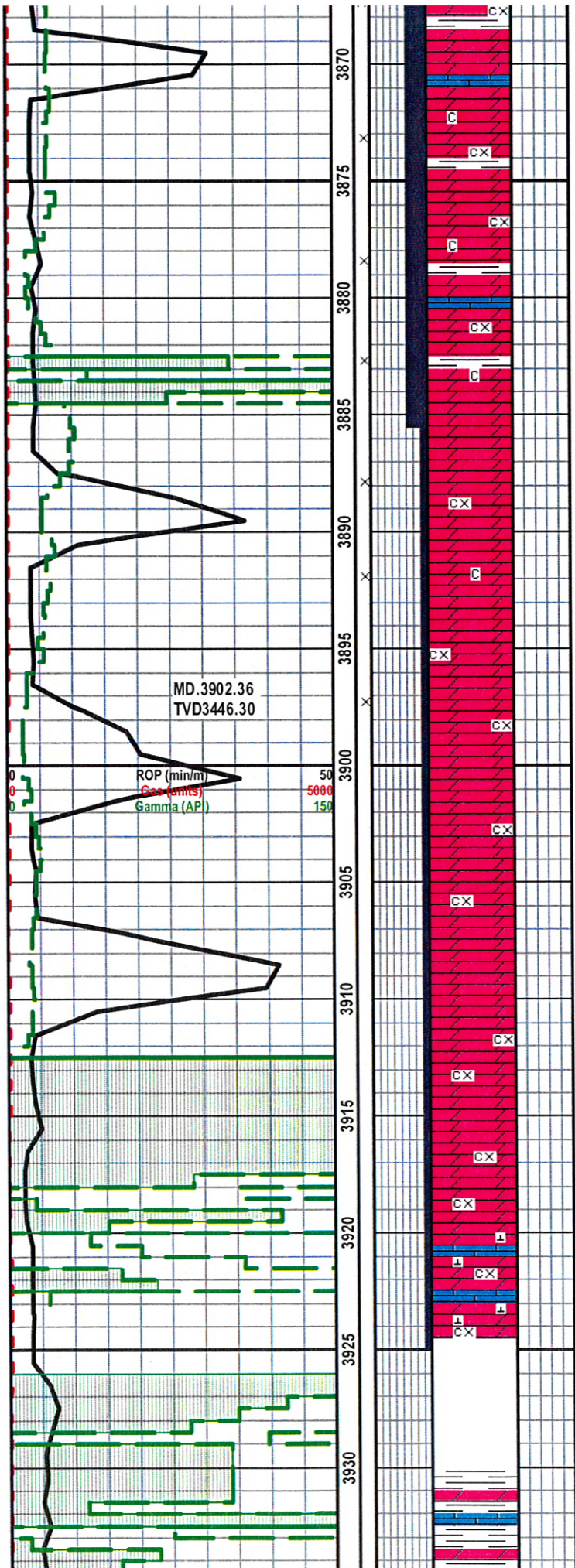
Dolomite.70-80%, tan to brown, crystalline, very fine crystalline to cryptocrystalline, fair intercrystalline porosity, sporadic residual oil staining, fluorescence, slow-ribbon cut, whitish yellow,with 20-30% limestone,as before,trace of shale.

samples.3845-3855m.

Dolomite.90%, tan to light grey, crystalline, very fine crystalline to cryptocrystalline, fair intercrystalline porosity, scattered residual oil staining, fluorescence, slow ribbon-cut to massive, with 5-10% white limestone.

sample.3855-3875m

Dolomite,80%, tan to light grey, crystalline, very fine crystalline to cryptocrystalline, sucrosic texture in part, poor porosity,.trace of residual oil staining, fluorescence, slow ribbon-cut, whitish- yellow, with 5-10% limestone and 5-10% dark grey to greenish grey shale,dolomitic in part, phyllitic,



Dolomite. 80%, as above, becoming lighter grey with depth and more dolomitic.

samples.3875- 3885m

Dolomite.90%, light grey to tan, very fine crystalline to cryptocrystalline, sucrose texture, poor porosity, trace of residual oil staining, no fluorescence with 5-10% dark grey to greenish grey shale,blocky to lumpy, non-calcareous and 3-5% limestone

samples.3885-3900m

Dolomite.100%, predominantly light grey to minor tan, lumpy, crystalline, very fine crystalline to cryptocrystalline, sucrose texture, tight, no visible porosity or residual oil staining, minor vitreous dolomite crystals, dark grey shale and white lumpy limestone grains, soft.

samples.3900-3920M

Dolomite.100%, light grey to light tan, very crystalline, very fine crystalline to cryptocrystalline, tight, sucrose texture in part,no visible porosity or residual oil staining.

Dolomite.100%, as above, there appears to be cemented clusters of vitreous dolomite crystals, which show no porosity, maybe they are filling in vugs that have been broken apart by the bit, trace of grey shale, white limestone grains.

Dolomite.100%, light grey to light tan, very crystalline, very fine crystalline to cryptocrystalline, tight, sucrose texture in part,no visible porosity or residual oil staining.

sample.3920-3925m

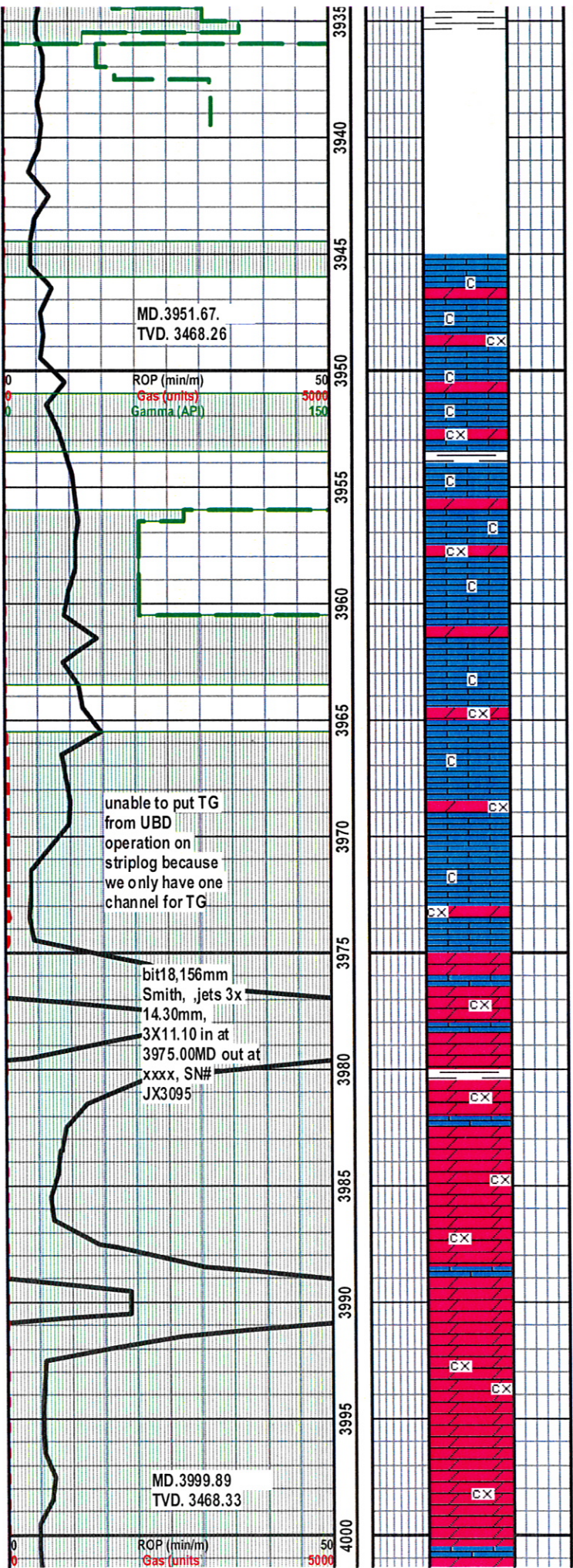
Dolomite.90%predominantly light grey to minor light tan, crystalline to cryptocrystalline, sucrose texture, tight,no visible porosity or staining, becoming whiter in colour,with 10% white platy limestone,soft,it appears like some of the dolomite is becoming limey.

sample.3925-3930m

No sample due to UBD operation

sample.3930-3935m

Shale.60-70%, dark grey, platy to lumpy,firm to hard, dolomitic in part,(cave-ins) ,20% light grey to tan dolomite, very fine crystalline,lumpy, and 10% white limestone,soft,platy,with 2-3% rusty red iron fillings.



samples.3935-3945m.

No samples because of UBD operation.

samples.3945-3955m

Limestone.60-70%, white to light grey, platy, soft, very fine crystalline,chalky, tight,minor slickensides with 30-40% tan to light grey to vitreous dolomite, crystalline, lumpy, platy,tight,limey in part,minor shale,tr of iron fillings.

Limestone,60-70%, as above, increasing with depth,

sample.3955-3960m.

Limestone.70-80%, as before, with 20-30% tan to light grey dolomite, as before, minor vitreous dolomite crystals,minor dark grey shale.trace of rusty red iron fillings.

samples.3960-3975m.

Limestone.80-90%, white to mottled, soft, platy to lumpy, with 10-20% tan to light grey dolomite,crystalline, very fine crystalline to cryptocrtstalline, tight, no staining,

Limestone. 80-90%,as above, with 10-20% dolomite,tight, no staining, minor dark grey shale, trace of rusty red iron fillings,less 1-2%, limestone increasing with depth.

FINISHED TRIPPING BACK IN HOLE AT 3975M, MD, AFTER CHANGING OUT MWD TOOL.

samples.3975-3985m.

Dolomite.90-95%, vitreous to tan,crystalline,platy, very fine crystalline to cryptocrystalline, grains appear crushed, mostly platy crystalline, maybe because of PDC bit in hole,no visible porosity or staining,

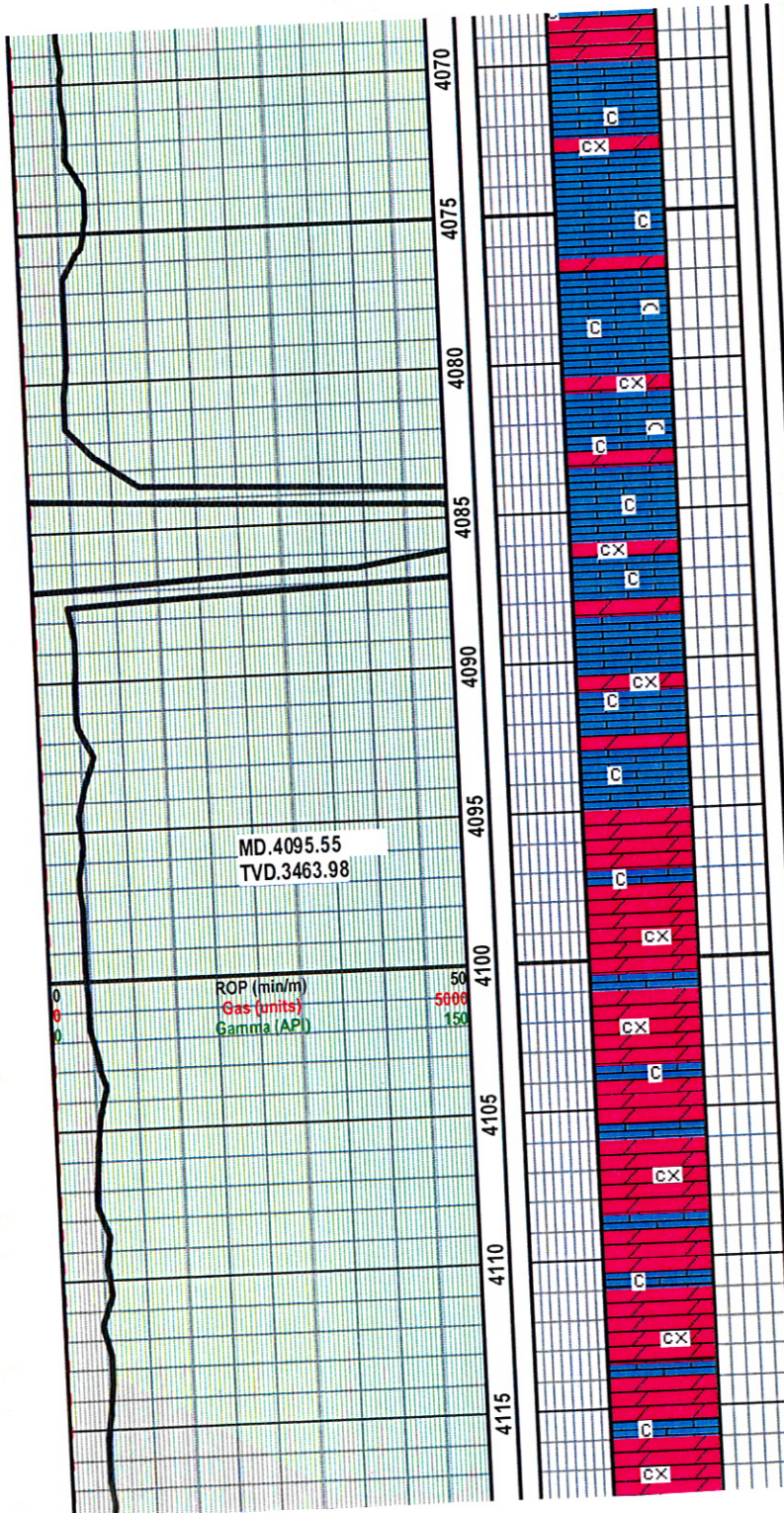
Dolomite.90-95%, as above, with 5-10% white limestone, very fine crystalline, soft, lumpy, with 3-5% dark grey to greenish shale,2-3% rusty red iron fillings. checked multiple grains for fluorescence.NONE.

samples.3985- 3995m.

Dolomite.95%, vitreous to tan, crystalline ,lumpy to platy, very fine crystalline to cryptocrystalline, no visible porosity or oil staining,with 5% soft white limestone,lumpy,minor dark grey shale and rusty red iron fillings 2-3%.

samples.3995-4020m

Dolomite,95%, tan to vitreous, platy to lumpy,very fine crystalline to cryptocrystalline, no visible porosity or oil staining,with 5% white lumpy soft limestone.trace of dark grey shale and rusty red iron fillings



samples.4070-4085m

Limestone.90%, white to vitreous, translucent in part, predominantly platy, soft, very fine crystalline, rich in slickensides,tight,no staining,with 5-10% crystalline dolomite, vitreous to tan, as before,

Limestone.90%, as above , tan crystalline dolomite increasing with depth, trace of bioclastic

samples.4085-4095m

Limestone, 70-80%, as above, with increase in tan crystalline dolomite 20-30%

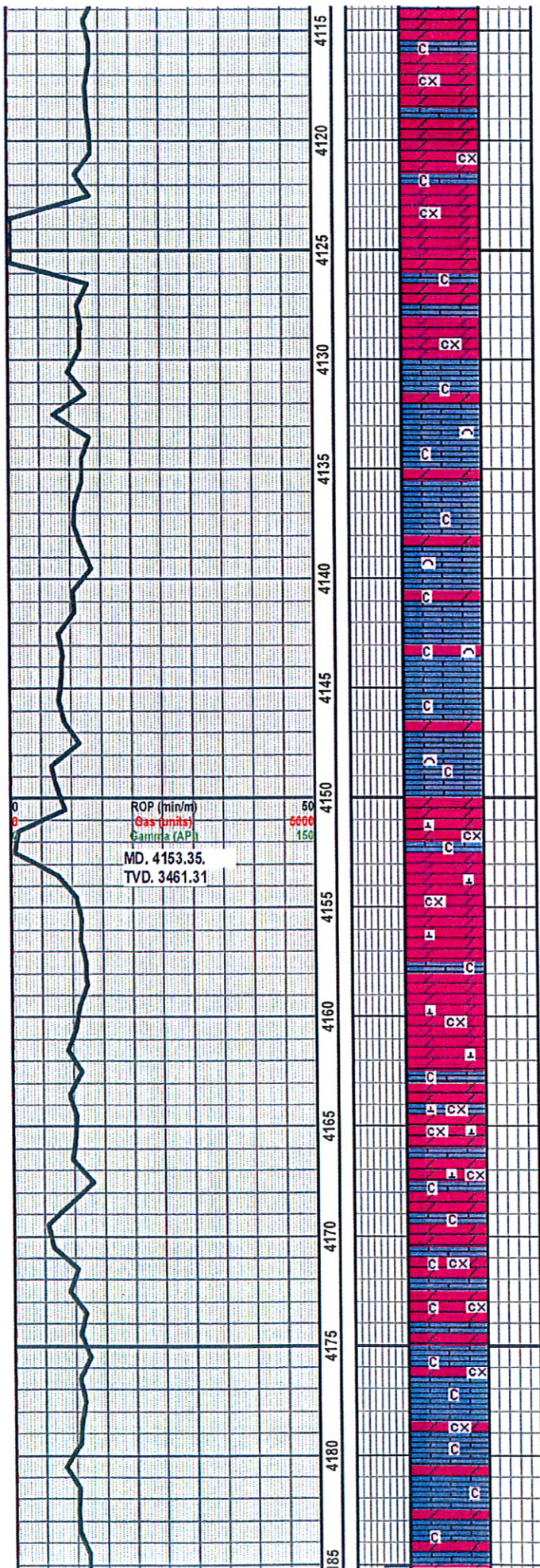
Limestone.70-80%, white to vitreous, translucent in part, predominantly platy, soft, very fine crystalline, rich in slickensides,tight,no staining,with 20-30% crystalline dolomite, vitreous to tan, as before,

samples.4095-4130M

Dolomite.80-90%, tan to vitreous, crystalline, very fine crystalline to cryptocrystalline, no visible porosity or staining.rich in crystals rhombs which are cemented to together,tight. multiple grains tested for fluorescence,none to a trace of very weak fluorecence,with 10-20% white platy limestone, as before,

Dolomite.80-90%, tan to vitreous, crystalline, with 10-20% white platy limestone, as before,

Dolomite.80-90%, tan to vitreous, crystalline, very fine crystalline to cryptocrystalline, no visible porosity or staining.rich in crystals rhombs which are cemented to together,tight. multiple grains tested for fluorescence,none to a trace of very weak fluorecence,with 10-20% white platy limestone.



cryptocrystalline, no visible porosity or staining, rich in crystals rhombs which are cemented to together, tight. multiple grains tested for fluorescence, none to a trace of very weak fluorescence, with 10-20% white platy limestone.

Dolomite. 80-90%, as above, no visible porosity or staining, multiple grains tested for fluorescence, none to a very weak trace. 10-20% white platy limestone. trace of dark grey shale. limestone increasing with depth.

sample. 4130-4150m

Limestone. 90%, white to grey vitreous, lumpy to platy, soft, translucent in part, slickensides, very fine crystalline, tight, with 10% tan to light grey crystalline dolomite, tight, no staining. trace of bioclastic

Limestone. 90%, white to grey vitreous, lumpy to platy, soft, translucent in part, slickensides, very fine crystalline, tight, with 10% tan to light grey crystalline dolomite. limestone becoming more platy with depth.

samples. 4150-4170m

Dolomite. 90%, light grey to tan, crystalline, firm to soft, blocky, limey in part, cryptocrystalline, no visible porosity or staining, multiple grains tested for fluorescence, none to a trace of very weak fluorescence, with 10% white limestone, as above.

Dolomite. 90%, as above, with increase in white platy limestone with depth, chalky, translucent in part, very fine crystalline.

Dolomite. 90%, light grey to tan, crystalline, firm to soft, blocky, limey in part, cryptocrystalline, no visible porosity or staining, multiple grains tested for fluorescence, none to a trace of very weak fluorescence, with 20% white limestone, platy to lumpy, soft.

samples. 4170-4175m

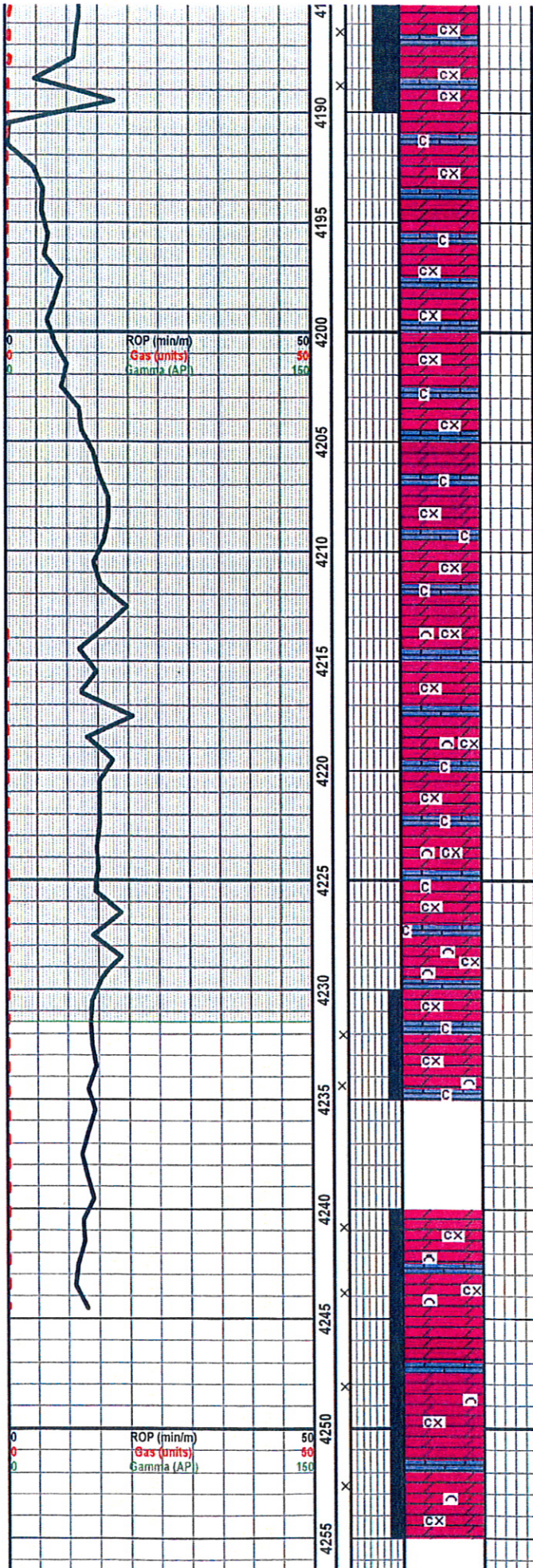
Dolomite. 80%, light grey to tan, translucent in part, very platy to splintery, soft to brittle, limey, tight, no staining, with 20% white limestone, platy to lumpy, soft, possible shear zone.

sample. 4175-4185m

Limestone. 70-80%, white, lumpy to platy, soft, chalky, very fine crystalline, tight, no staining, with 20-30% dolomite, as before, platy to splintery, limey in part.

Limestone. 70-80%, as above, with 20-30% light grey to tan, translucent, platy to splintery, limey in part.

sample. 4185-4190m.



Dolomite.90%, light grey to tan to mottled, translucent, soft to brittle, cryptocrystalline to very fine crystalline in part, fair to poor porosity, fluorescence, good, yellow to light, no ribbon-cut, it appears that the residual oil is metamorphosis into the translucent platy to splintery dolomite, dark patches that fluorescence. with 10% white limestone.
 samples 4190-4200m.

Dolomite.90%, light grey to minor tan, translucent, splintery to platy, cryptocrystalline, tight, no staining, fluorescence, good, the grains fluorescence without solvent, there are lead grey flakes in the dolomite matrix which might be a variety of carbon that is causing the fluorescence.

Dolomite,90%, as above, with 5-10% white platy limestone.
 samples.4200-4210m.

Dolomite,100%, predominantly light grey to minor tan, splintery to platy, translucent, no visible porosity or staining, fluorescence, good, no ribbon cut or streaming, some dolomite grains appear to be silicified, they have very little reaction to acid.

Dolomite,100%, as above, with 3-5% white limestone, increasing with depth.
 samples.4210-4230m

Dolomite,90% light grey to tan, minor translucent, lumpy to platy, cryptocrystalline to minor very fine crystalline, tight, no staining, weak - good fluorescence with 5-10% white limestone, minor round bioclastic, some dolomite grains appear silicified.

Dolomite,90%, as above, tight, no staining, weak - good fluorescence, with 5-10% white limestone, minor round bioclastic, some dolomite grains appear silicified,
 sample.4230-4235m

Dolomite,90%, as above, with a trace of intercrystalline porosity, no staining, no fluorescence, with 5-10% white limestone, minor round bioclastic.
 sample.4235-4240m

No sample to be catch.
 sample.4240-4255M

Dolomite.90%, light grey to tan, predominantly lumpy to minor splintery, crystalline, cryptocrystalline to very fine crystalline, poor intercrystalline porosity, no staining, weak to good fluorescence, with 5-10% white limestone, rounded bioclastic

Dolomite.90%, as above, weak to good fluorescence, with 5-10% white limestone, rounded bioclastic.

APPENDIX 10:
(Attachment) Acid Report

ACID TREATMENT REPORT

Owner Address City Province Program No.:	PDI Productions Suite 201 The Baine Johnston Centre 10 Fort William Place St. John's Newfoundland P236261-2	Service Order Number: Well Name And Number: UWI: Job Type: Rig: Formation Treated: Well Type:	S286688 PDI GARDEN HILL SOUTH PORT AU PORT #1 WELL ACID SQUEEZE Nabors Drilling Rig C45 AGUATHUNA New	Date: Job Status:	10-Dec-2008
------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------	----------------------	-------------

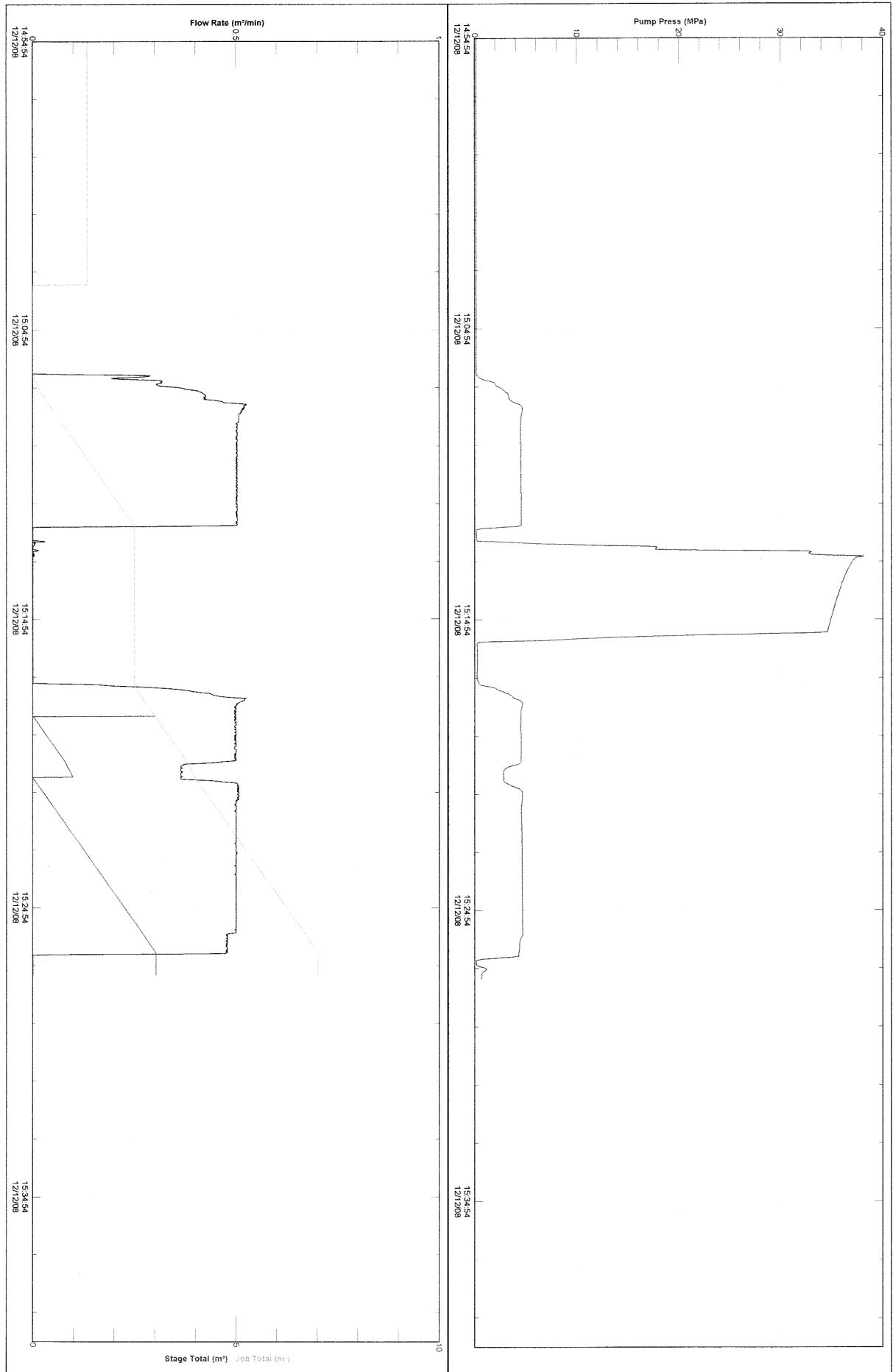
Tubing	O.D.		WT.	Depth	Vol.	MPa	Treating Materials		Treating Materials		Treating Materials	
	73.00	9.67					1 M3	Nowferr 1000 15% Acid bler	14 M3	Nowferr 1000 15% Acid		
Casing	244.50			2300.00			2.5 L	Nowferr 1W Iron Control	35 L	Nowferr 1W Iron Contr		
Open Hole							0.4 KG	Nowferr 14P Iron Control	5.6 KG	Nowferr 14P Iron Contr		
Total							20 L	Nowferr 3 Corrosion Inhibito	280 L	Nowferr 3 Corrosion Inf		
Packer :	3457.5 m			PBDT:	m		20 L	Nowferr 10 Non-Emulsifier/A	280 L	Nowferr 10 Non-Emulsi		
Perforations Interval	From (m)	To (m)		TYPE			7 L	Nowferr 12	98 L	Nowferr 12		
	3530.0	4256.0		Openhole			0.1 L	FP-12L Foam Preventer	1.4 L	FP-12L Foam Prevente		
Bottom Hole Temperature:	51	°C										
Ambient Temperature:	7	°C										

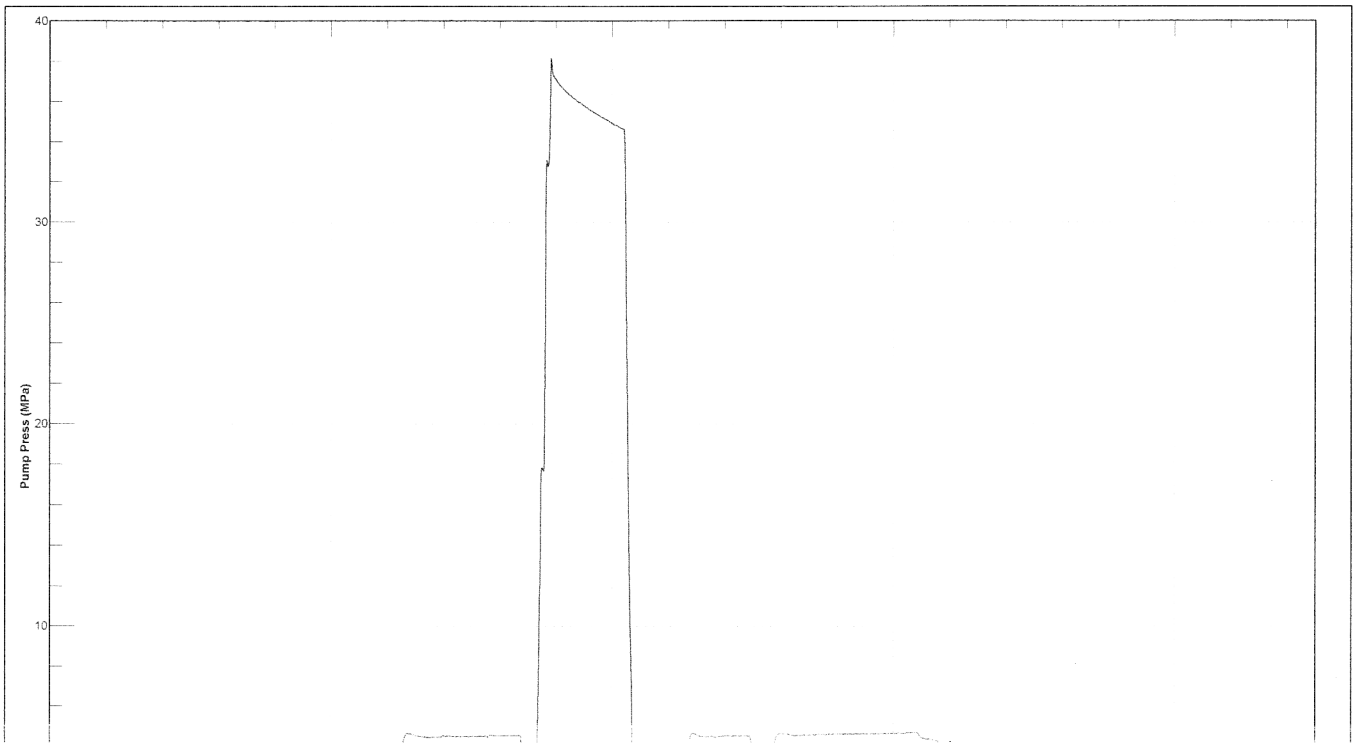
BJ Service Representative	MASKELL, WAYNE C.	Customer Representative	
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Time	Press. (MPa)		Volume (m³)			Rate (m³/min)	Ratio CO2/N2 (scm)	Arrived on Location	10-Dec-2008	14:00	Hours
	Casing	Tubing	Out Of Tanks	Stage	In Form						
13:00											Pretrip meeting
8:00											Pretrip meeting
5:00											Tailgate meeting
14:30											Prejob meeting
15:06		5.0	2.50	2.50		0.50					Start pump, water
15:12		35.0									Pressure test lines
15:17		5.0	0.50	0.50		0.50					Start pump, water
15:18		5.0	1.00	1.00		0.50					Start pump, pickle
15:20		5.0	3.00	3.00		0.50					Start pump, water
15:26											Stop pump, hand over to the rig to pump
											December 13, 2008
11:00											Prejob meeting
11:39		4.0	1.30	4.00		0.50					Start pump, water
11:48		4.0	2.80	4.00		0.50					Start pump, water
12:40		35.0									Pressure test lines
12:44											Start to Batch up first Acid mix
13:58		5.0	4.80	4.80		0.50					Start pump, acid
14:08											Stop pump
14:10											Start to Batch up second Acid mix
14:57		4.5	5.10	5.10		0.50					Start pump, acid
15:08											Stop pump
15:10											Start to Batch up third Acid mix
16:04		4.5	4.30	4.30		0.50					Start pump, acid
16:13		1.0	3.00	3.00		0.30					Start pump, water
16:31											Stop pump
17:00											Rig out BJ Services



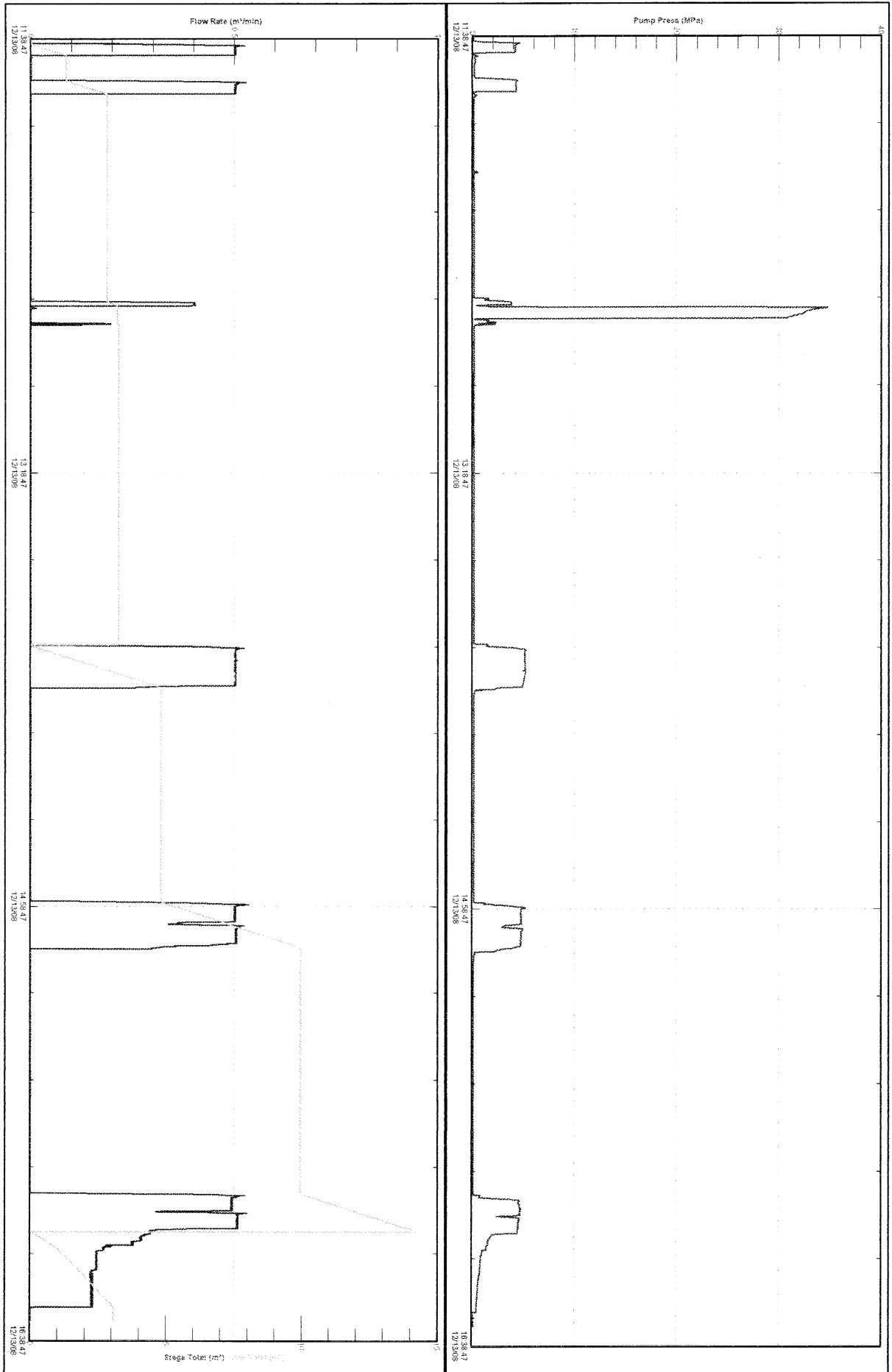
BJ Services JobMaster Program Version 3.20
Job Number: S286688
Customer: PDI
Well Name: Port au Port Well # 1 Well # 1







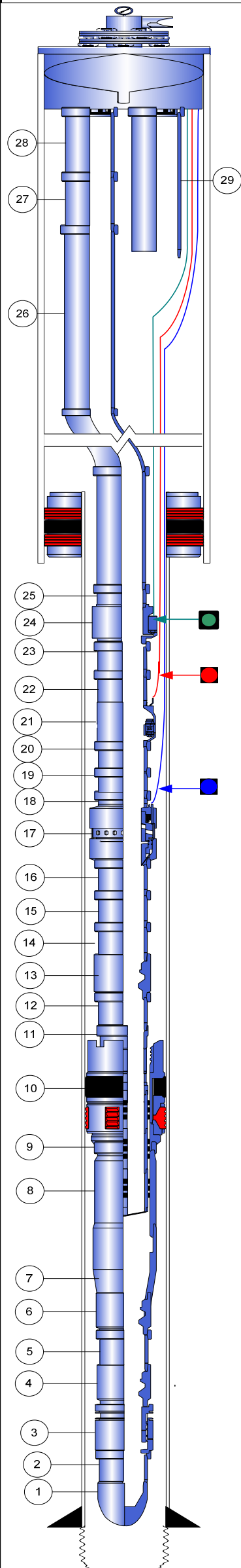
BJ Services JobMaster Program Version 3.20
Job Number: S286688_B
Customer: PDI
Well Name: Port au Port Well # 1 Well # 1



BJ Services

Job Start: Saturday, December 13, 2008

APPENDIX 11:
(Attachment) Detailed Completion



Zones of Interest													
Field		Well Name		# of Pages		EST BHP							
Garden Hill South		Port Au Port #1 (ST#3)				32350							
Prepared for		Phone		Fax		BHT							
PDIP						48							
Completion Specialist		Phone		Date:		Deviation							
Bruce Froom		709-754-8154				90							
Schlumberger Engineer		Phone		Fax		Final Fluid (kg/m3)							
JASON BIGELOW		709-743-5855				1010							
		709-724-4018				Sea Water							
Notes													
		Size (mm)	Weight	Grade	Depth	Drift (mm)	Size (mm)	Weight	Grade	Depth	Thread	Discription	
	Casing	339.7	101.2 kg/m	J-55	495	311.40	Tubing	73.000	9.67kg/m	L80	3300	EUE	Primary Production String
	Casing	244.475	69.94 kg/m	L80	2508	216.50	Tubing	73.000	11.74kg/m	L80	880	PH-6	Heater String 1
	Liner 1	177.8	38.7 kg/m	L80	3430	156.24	Tubing	73.000	9.67kg/m	L80	2150	CS	Heater String 2
	Liner 2	114.3	22.47kg/m	P110	3543	97.20	Tubing						
	Liner 3	156	Open Hole		4255.9		Workstring						
	Clean out Depth				4255.9		Workstring						
Item	Part Number	Description	OD (mm)	ID (mm)	Top Depth (m)	Bottom Depth (m)	Length (m)	Weight (Kg/m)	Metallurgy	Thread Top	Thread Bottom	Comments	Provider
1		73.0mm tubing Bull Plug	93.98	70.96	3289.90	3290.13	0.23	9.67	L-80	EUE Box			SLB
2		73.0mm Pup Joint	93.98	62.00	3289.26	3289.90	0.64						
3		73.0mm Tubing Drain	93.98	62.00	3289.00	3289.26	0.26						
4	A3001-027-	58.72 "XN" Profile Nipple	93.98	56.01	3288.67	3289.00	0.33	9.67	L-80	EUE Box	EUE Pin		SLB
5		73.0mm Pup Joint	93.98	62.00	3285.60	3288.67	3.07	9.67	L-80	EUE Box	EUE Pin		SLB
6	A3000-827-	58.72 "X" Profile Nipple	93.98	58.72	3285.23	3285.60	0.37	9.67	L-80	EUE Box	EUE Pin		SLB
7	A2006-040-	Tail Pipe Adapter	127.762	101.6	3285.07	3285.23	0.16	9.67	L-80	Stub Acme	EUE Pin		SLB
8	A2025-540-	Extendeded Seal Bore	127.762	101.6	3280.71	3285.07	4.36		L-80	Stub Acme	Stub Acme		SLB
9	A2006-040-	Seal Bore Adapter	144.5	101.6	3280.56	3280.71	0.15		L-80	Stub Acme	Stub Acme		SLB
10	A2037-570-	7 x 4 Model "QL" Permanent Packer	144.5	101.6	3279.50	3280.56	1.06		L-80			HNBR/Viton	SLB
11	A2016-340-	4" Locator Seal Assembly	101.6	76.2	3279.10	3279.50	0.40		L-80			Effective Length	SLB
12		73.0mm Pup Joint	93.98	62.00	3276.00	3279.10	3.10	9.67	L-80	EUE Box			SLB
13	A3000-827-	58.72 "X" Profile Nipple	93.98	58.72	3275.63	3276.00	0.37	9.67	L-80	EUE Box	EUE Pin	Teflon/Viton	SLB
14		73.0mm Pup Joint	93.98	62.00	3272.55	3275.63	3.08	9.67	L-80	EUE Box	EUE Pin		SLB
15		73.0mm Pup Joint	93.98	62.00	3269.47	3272.55	3.08	9.67	L-80	EUE Box	EUE Pin		SLB
16		Cross-over	93.98	62	3269.23	3269.47	0.24	9.67	L-80	New Vam Box	EUE Pin		SLB
17	871209	Remotely Operated Sliding Sleeve	116.84	58.72	3267.25	3269.23	1.98		L-80	New Vam Pin	New Vam Pin		Weatherford
18		Cross-over	93.98	62	3266.94	3267.25	0.31		L-80	EUE Box	New Vam Box		SLB
19		73.0mm Pup Joint	93.98	62.00	3263.87	3266.94	3.07		L-80	EUE Box	EUE Pin		SLB
20		73.0mm Pup Joint	93.98	62.00	3260.79	3263.87	3.08		L-80	EUE Box	EUE Pin		SLB
21		73.0mm Chemical Injection Nipple	101.6	58.72	3260.15	3260.79	0.64		L-80	EUE Box	EUE Pin		SLB
22		73.0mm Pup Joint	93.98	62.00	3257.06	3260.15	3.09		L-80	EUE Box	EUE Pin		SLB
23		73.0mm Pup Joint	93.98	62.00	3253.98	3257.06	3.08		L-80	EUE Box	EUE Pin		SLB
24		TD-PGC Gauge Mandrel	118	62.00	3251.51	3253.98	2.47		L-80	EUE Box	EUE Pin		Weatherford
25		73.0mm Pup Joint	93.98	62.00	3248.43	3251.51	3.08		L-80	EUE Box	EUE Pin		SLB
26		73.0mm Tubing	93.98	62.00	15.70	3248.43	3232.73		L-80	EUE Box	EUE Pin		PDIP
27		3 -73.0mm Pup Joint (3.08, .64,64)	93.98	62.00	11.34	15.70	4.36		L-80	EUE Box	EUE Pin		SLB
28		73.0mm Tubing	93.98	62.00	1.71	11.34	9.63		L-80	EUE Box	EUE Pin		PDIP
		Tubing Hanger			1.50	1.71	0.21						Vetco
		Tally Correction			0.00	1.50	1.50						
31		73.0mm Tubing Heater String	88.9	62	2.05	1890.42	1888.37		L-80	EUE Box	EUE Pin		PDIP
		73.0mm Pup Joint			0.33	2.05	1.72						
		73.0mm EUE x 73.0mm PH-6 x-over			0	0.33	0.33						
Cables													
	C1	1/4" X .065 Flat Pack Spool Control Line			3267.2					CP-2 Incoloy 825			
	C2	3/8" X Spool Chemical Injection Line			3260.2					Santoprene Incoloy 825			
	C3	1/4" X 18 AWG CABLE 0.028			3251.5					Santoprene SS			
	C4												
	C5												
Protectors													
		Cannon Cross coupler Protectors										247	
Prepared by: Bruce Froom Date: 04-Mar-09 File Name: PDI Production Garden Hill South Final Rev. as built													

APPENDIX 12:
(Attachment) Well Termination Record

PaP #1 Side Track #2

GENERAL SCOPE DATA:

Due to the difficulties that we have experience in PaP #1 Side Track #2 and more importantly the “FISH” that we now have in the Side Track #2 we do not feel that it would be practicable to try and attempt to set a bottom hole plug as the “FISH” is at 3365 meters and that is the deepest we have been able to reach at the present time. We are therefore applying for a cement waiver to set our bottom plug from 3365m to 3316m which is 30m above the casing window of PaP #1 Side Track #2 at 3346.69 meters. Under clause # 127 a (ii) of the regulations we feel that it is within the regulations to set a cement plug on top of the fish with section #129 (1) clear that because the plug is not supported by bottom of the hole then the plug will be felt after 8 hours with a minimum of 9 kDa/N of drill pipe weigh to confirm plug depth and condition.

PDIP intends to terminate the PaP #1 Side Track #2 wellbore back to 2300 meters and drill ahead the PaP #1 Side Track #3 and submits the following detailed program to the NL-DNR for approval. The current status of the well is cased with 244.5mm casing as per drawing to 2508m MD and 193.7mm casing liner as per drawing from 2360m MD to 4196m MD and Side Track #2 drilled with 156mm open hole out of the 193.7mm casing liner with the window at 3346.69m MD to 3482m MD as drilled by a previous operator (CIVC).

Prior data submissions:

- | | |
|---------------------------------|-------------------------------------------------|
| 1) Open hole logs: | Previously Submitted; |
| 2) Lithology: | Previously Submitted; |
| 3) Loss of Circulation: | No lost circulation in 156mm open hole section; |
| 4) Casing strings: | As per attached drawing; |
| 5) Mud Properties: | As per attached mud report; |
| 6) Reservoirs: | Previously Submitted; |
| 7) Shows of oil or gas: | Previously Submitted; |
| 8) Formation tests: | Previously Submitted; |
| 9) Abnormal Formation Pressure: | None in this well; |
| 10) Casing Perforations: | 2331m to 2347m in this wellbore; |

DETAILED ABANDONMENT PROPOSAL:

The following summary is the intended abandonment proposal that PDIP intends to use in the termination of the PaP #1 Side Track #2 leg, which will cover the abandonment regulations of the NLDNR.

1. PLUG #1 DATA & CALCULATIONS:

- 1.1. Total Depth of Side Track #2 @ 3482m (135 meters of open hole)
- 1.2. Area below the “FISH” is 117 meters or 2.25 m³ of volume.
- 1.3. Area above the “FISH” plus 30 meters into casing is 49 meters or 1.03 m³ of volume.
- 1.4. Plug #1 will be squeezed to a minimum of 49 meters set from the “FISH” top 3365m to 3316m in casing.
- 1.5. This plug will be squeezed around the “FISH” and fill the 117 meters of open hole below the “FISH” bottom.
- 1.6. This plug will be felt after 8 hours if it is not set or squeezed to TD depth of 3482 meters (competent bottom).
- 1.7. Open Hole Cement Calc. (2.25 m³ x 30% = 2.9 m³ for “Section 1.2”) + (0.36 m³ x 30% = 0.47 m³ “Section 1.3”)
- 1.8. Cased Hole Cement Calc. (50m @ 1.11 m³)
- 1.9. Total Cement Plug Calc. @ 4.48 m³ (2.90 m³ + 0.47 m³ + 1.11 m³)
- 1.10. Actual Cement volume for Plug #1 @ 4.48 m³ or 195 linear meters (8 stands of DP)
- 1.11. Squeezed length of Plug #1 @ 117m from 3365m to 3315m (leaving a minimum of 30m into casing)
- 1.12. Cement Type: 0:1:0 Class “G” 1900 kg/m³
- 1.13. Drill pipe out “Pre-Squeezed Excess Top” @ 3155 meters (210 meter plug)
- 1.14. Drill pipe out “Post Squeezed Excess Top” @ 3296 meters (210 meter plug)

1.15. PLUG #1 PROCEDURES:

- 1.15.1. Rig in cementers lines
- 1.15.2. Pump ahead 1 m³ of water
- 1.15.3. Pressure test to 35,000 kPa
- 1.15.4. Pump ahead 4 m³ of water
- 1.15.5. Mix and Pump 4.48 m³ of 0:1:0 “G” with 5 L/t of D175 + 8 L/t of D145A + 20 L/t of D168 + 2 L/t of D801
- 1.15.6. Pump behind 1.3 m³ of water
- 1.15.7. Pump behind 21.3 m³ of drilling mud (under displace by 1.2 to 2 m³)

1.16. AFTER PLUG #1 IN-PLACE:

- 1.16.1. With 15 stands of DP (8 stands of DP will get out of the cement plug)
- 1.16.2. Circulate Bottoms up to clear cement from DP and annulus
- 1.16.3. Close in the well and squeeze away maximum of 2 m³ of cement to formation below the “FISH”
- 1.16.4. Bleed off pressure and monitor the flow back volume to rig tanks

1.17. AFTER CEMENT SQUEEZE:

- 1.17.1. If the Squeeze of cement to TD is successful go to plug #2 operations
- 1.17.2. If the Squeeze of cement to TD is unsuccessful.
 - 1.17.2.1. WOC 8 hours then feel as per NLDNR regulations.
 - 1.17.2.2. Pressure as per NLDNR regulations

2. PLUG #2 DATA & CALCULATIONS:

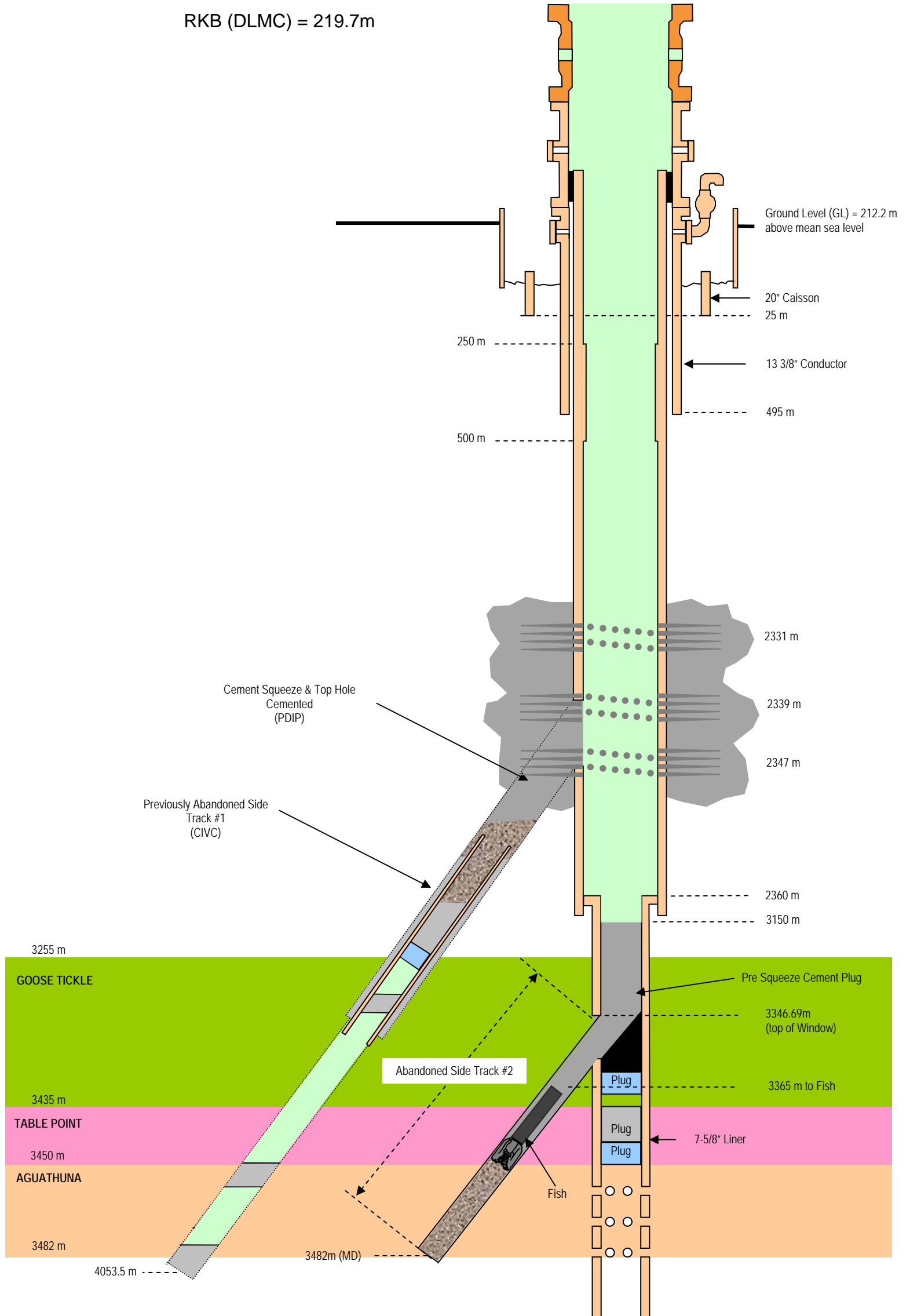
- 2.1. POOH with drill string & Pick up 3 x 171mm drill collars
- 2.2. Make up bridge plug assembly and running tools.
- 2.3. R.I.H. with bridge plug assembly and running tool.
- 2.4. Set bridge plug at the top of the liner at 2360 meters with the drilling rig.
- 2.5. Pressure as per NLDNR regulations.

3. PLUG #3 DATA & CALCULATIONS:

- 3.1. POOH with drill string
- 3.2. Make up bridge plug assembly and running tools.
- 3.3. R.I.H. with bridge plug assembly and running tool.
- 3.4. Set a drill pipe set bridge plug above PaP #1 Side Track #1 that has already been previously abandoned by the previous operator (CIVC) @ 2300 meters.
- 3.5. Pressure as per NLDNR regulations.
- 3.6. Test casing to 90% of burst pressure.

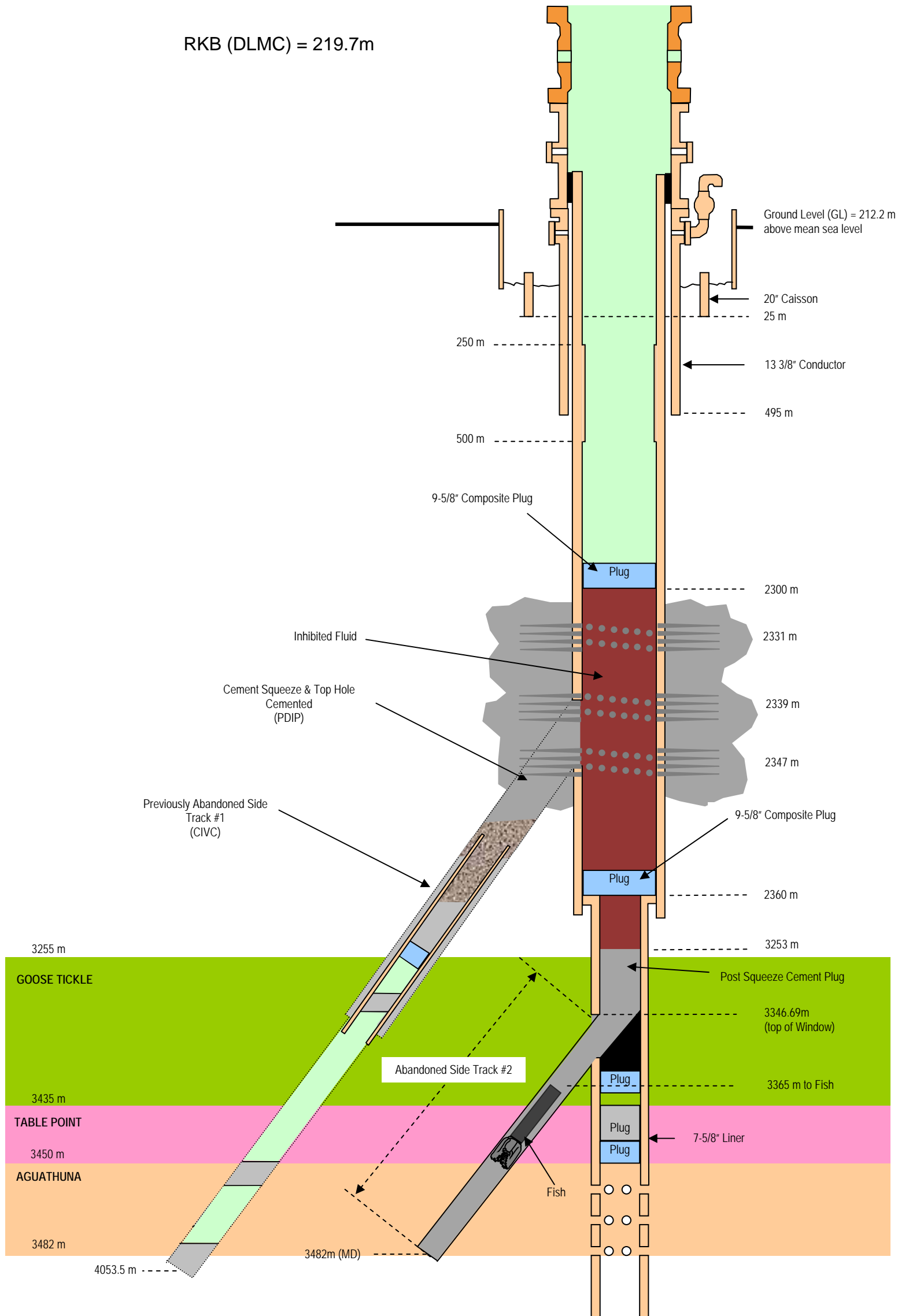
ST#2 Pre-Cement Squeeze Abandonment Details

RKB (DLMC) = 219.7m



ST#2 Post-Cement Squeeze Abandonment Details

RKB (DLMC) = 219.7m



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Technical Document Cover Sheet

Title:	Garden Hill South Port au Port #1 – Sidetrack #2 Well Termination Application
Project Name:	Garden Hill South
Client:	N/A
Client Ref:	N/A
PDIP Ref:	GHS-0001-OPW-2-TND-0022
Pages (including cover):	9

Record of Revision

Rev. No.	Date	Revision	Prepared	Reviewed	Approved
0	21 July 2008	Original	V.P. Mercer	K.B. Hender	M. Hibbert

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1. Introduction

Port au Port #1 - Sidetrack #2 (PAP#1 - ST#2) was drilled at Garden Hill South (GHS) in the summer of 2002 on behalf of Canadian Imperial Venture Corporation (CIVC) (the sole owner and operator at the time). The PaP#1-ST#2 well was drilled to a depth of 3,482 m and at that time, initial test data indicated that the well had an oil flowrate of approximately 150-300 bbl/d, with associated gas of approximately 2500 scf/bbl of oil produced.

PDI Production Inc. (PDIP) subsequently became operator of the GHS oil and gas field and re-entered the PAP#1 – ST#2 well bore in 2006. Since the re-entry, the PAP#1-ST#2 wellbore produced 4,315 bbl of oil and over 15 mscf of gas. However, the wellbore was unable to achieve sustained production and so as part of its current drilling program [Ref. 1] PDIP intend to terminate the ST#2 wellbore. (PDIP also intend to drill a new horizontal sidetrack from which to achieve production). Prior to terminating the well, however, PDIP intend to undertake a drill stem test in ST#2 to obtain additional reservoir data [Ref 2].

This document is being submitted to the Department of Natural Resources to seek approval for the proposed well termination program as per Section 120 of the *Provincial Petroleum Drilling Regulations* under the *Petroleum and Natural Gas Act*.

2. Well Details

2.1 Current Well Status

PAP#1 – ST#2 is currently suspended.

2.2 Lithology

Details of the lithology of the PAP#1 – ST#2 wellbore based on cutting taken during the original drilling are found in Table 1. The corresponding stratigraphic column is shown in Figure 1. All formations are Ordovician in age.

Table 1: Lithology Log Sample Descriptions, PAP#1 – ST#2

Goose Tickle Group	
3350 m	cement (drilling out of window)
3352 m	mainly cement
3354 m	mainly cement minor shale of Goose Tickle Group
3358 m	large portion of cement Lithology: 95% shale, med-dark grey 5% sandstone, very fine grained, NVP, no shows
Note: <i>The following samples showed regularly decreasing amounts of cement.</i>	
3360 m	95% shale a/a, non-calcareous 5% sandstone, very fine grained
3365 m	90% shale a/a 10% sandstone, a/a, highly calcareous cement
3370 m	90% shale, a/a, generally non-calcareous 10% sandstone, very fine to fine grained, generally immature, 80% quartz/20% lithic, very argillaceous in part, poorly sorted, with significant portions of chalky, calcareous matrix/cement, chips partially disaggregate when left in cold HCl.

3375 m	shale and sandstone, gen. a/a
3380 m	60% shale a/a 40% sandstone, very fine to fine grained, occasionally medium grained, mainly, quartzose, about 20% lithic fragments, well sorted, scattered poor porosity, well rounded to sub-angular grains, no shows trace siltstone grading to very fine sandstone
3385 m	70% shale, non-calcareous, grading to slightly calcareous siltstone 25% sandstone, generally a/a, very well rounded but well cemented with apparent 3-point grain junctions, trace porosity, calcareous in part 5% limestone, white, interbedded with shale (bed boundary seen in composite grain)
3390 – 3415 m	90% shale, a/a 10% sandstone a/a, speckled, salt and pepper, containing a mixture of allochems, including quartz, mica, garnet, chlorite, pyrite, and shale but no arkose
3420 m	80% shale a/a, slightly brown grey, non-calcareous 20% sandstone a/a trace dolomitic mudstone trace white limestone, microcrystalline to finely crystalline
3425 m	90% shale a/a 10% sandstone a/a
3430 – 3435 m	90% shale a/a 10% sandstone, trace porosity, no shows minor calcite veining with light brown stain (?) and bright yellow fluorescence
3440 m	90% shale a/a 10% sandstone a/a
3445 m	70% shale a/a 10% sandstone a/a 20% dolomite, brown to brown grey, crypto- to microcrystalline, faint oil stain, NVP, occasional rhombic form on edges of cuttings suggesting poor-fair (?) porosity. * fast drilling break at 3443 m corresponds to porosity in dolomites (see Appendix I of Attachment G)
Top Table Point Formation @ 3343 m	
3450 m	90% dolomite, medium to dark brown, microcrystalline, NVP, occasional dull patchy fluorescence 10% dolomite, finely crystalline, fair to good porosity, common bitumen in pore spaces, appears to partially plug pores, occasional very dull yellow fluorescence trace dolomite, white, coarsely crystalline to white
3453 m (bottoms up)	70% dolomite, medium to dark brown, microcrystalline, mottled, NVP 20% dolomite, brown, finely crystalline, fair intercrystalline and micro-vuggy porosity, common bitumen/dead oil residue visible in pore throats, common dull to medium yellow fluorescence. The two above lithologies are intergradational and are commonly seen on the same cutting. 10% dolomite, white, medium to coarse grained N.B. By the presence of many composite grains with microcrystalline grading to very finely or finely crystalline dolomite at the edge of the grain, it is assumed that there is a fair amount of vuggy/micro-vuggy porosity scattered in patched throughout the rock. Most of this has bitumen associated with it. Based on this the overall porosity grade of the rock may reach fair, but most of it appears to have some bitumen plugging. The presence of white sparry dolomite suggests that there may be small caverns or fracture-related voids present.
3455 m	80% dolomite, microcrystalline, a/a 10% dolomite, finely crystalline, vuggy, a/a 10% dolomite, white, sparry
3460 m	80% dolomite, tan to light brown to medium brown, very fine to finely crystalline, occasionally medium crystalline 20% tan to brown dolomite a/a, grading to medium grained euhedral rhombic crystals, inferred fair porosity, patchy bitumen residue but not as prevalent as above with many open pore throats visible.

	<p>* This interval 3458 – 3465 m drilled at around 20 m/hr. while sliding with mud motor. In general, the cuttings have begun to take on a more blocky, equant appearance in this sample.</p>
Top Aguathuna Formation @ 3458 m	
3465 m	<p>95% dolomite, microcrystalline to finely crystalline, NVP 5% dolomite, medium grained, rhombic, blocky chips, poor inferred porosity, trace bitumen residue. trace dolomite, sucrosic, excellent porosity</p>
3470 m	<p>Dolomite, generally a/a (very poor sample due to abundant shale cavings – returned to rotary drilling only below 3465 m.) * drilling rate slowed to around 6 m/h in rotary drilling during this interval.</p>
3475 m	<p>80% dolomite, white and off-white, very fine to medium grained, occasionally coarse grained, occasionally sparry, poor to fair porosity inferred from occasional free crystal faces, no stain 20% dolomite, brown, bitumen residue (?) (cavings?) * drilling rate slowed to 3-4 m/h over this interval</p>
3482 m TD sample	<p>90% dolomite, white/off-white to tan to brown, occasional euhedral, rhombic dolomite with good porosity, no show, minor bitumen 10% shale/limestone interbeds (cavings?) * drilling rate slowed to 1-2 m/h over this interval.</p>

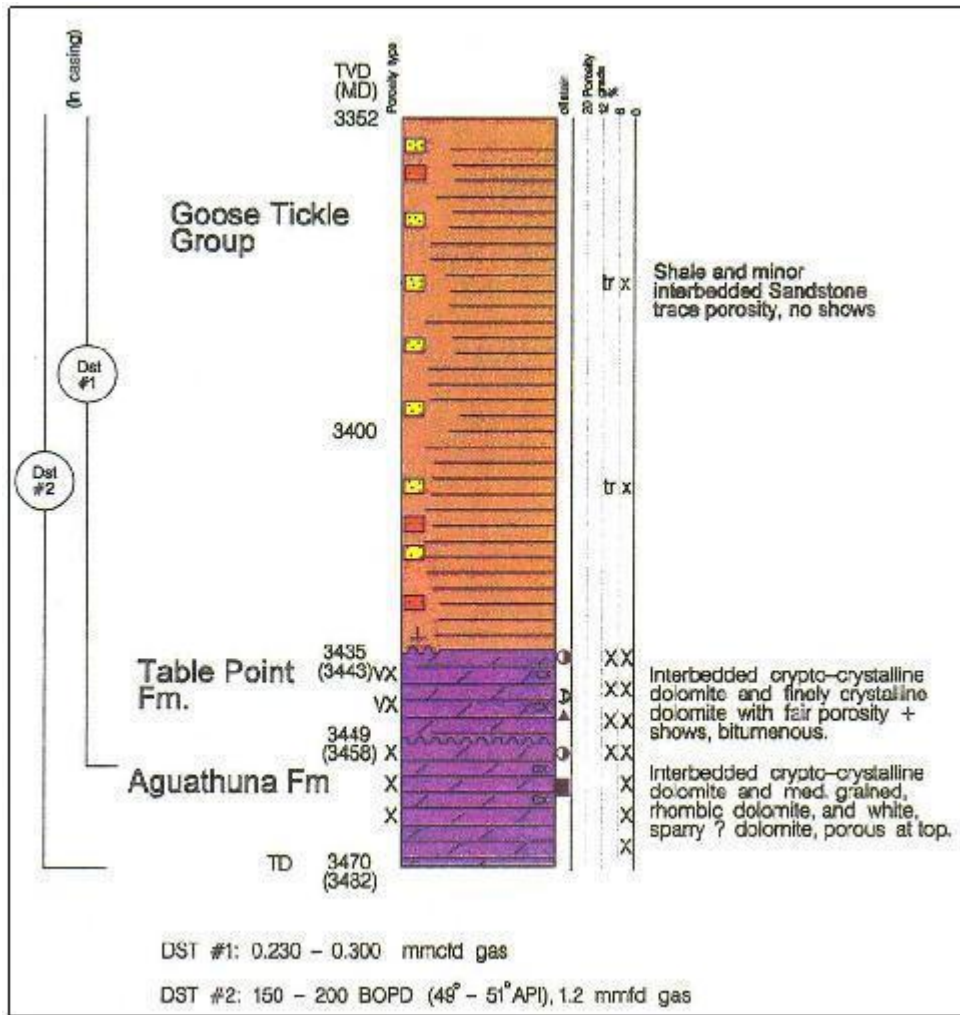


Figure 1: Stratigraphic Column for PAP#1 – ST#2

2.3 Lost Circulation

There are no lost circulation materials in the PAP#1-ST#2 wellbore as the well has produced briefly resulting in an inflow rather than an outflow.

2.4 Casing Details

The PAP#1 - ST#2 sidetrack is open-hole (i.e. no casing or cementing).

2.5 Fluid Details

PDIP used potassium chloride (KCl) in a 5% to 20% solution as the completion fluid during the re-entry operations.

During initial drilling operations, water based fluids were used with densities ranging from 1000 to 1050 kg/m³.

2.6 Reservoir Details

No logging was undertaken in this sidetrack and so the thickness and properties of any reservoir intervals are not known.

It is inferred from results of the PAP#1 well that reservoir development is due to hydrothermal dolomite in the Aguathuna Formation.

2.7 Oil and Gas Shows

No strip logs were recorded during the drilling of this wellbore. Please see Section 2.9 for details of formation tests.

2.8 Wireline Log Surveys

No wireline log surveys were undertaken for this wellbore.

2.9 Formation Flow Tests

Drillstem Test #1 was performed over the interval 3335-3465 m. Flow and shut-in periods of 6.8 minute flow/62.5 minute shut-in, and 56.8 minute flow/173.8 minute shut-in were performed. During the flow periods 1700.00 m of gasified mud was recovered. The test was mechanically successful. The results suggest relatively low permeability within the interval tested.

One extended (36 hour) flow test was run over part of the Table Point and Aguathuna formations (Drillstem Test #2), producing 43.1 m³ of oil and 53.3 m³ of gas. The test occurred on August 11th and 12th, 2002.

The hourly flow rate data that was taken has been submitted separately from this report. Details of the drillstem tests are included in Attachments B and C.

Additional flow test (DST #3) will be conducted prior to terminating the well, the results of which will be forwarded to the NL-DNR.

3. Well Termination Program

As part of the company's current drilling program [Ref.1], PDIP intend to re-enter the PAP#1 – ST#2 well bore to undertake a drill stem test and to subsequently terminate the well.

Once the tubing is recovered and the well is dead and the well has been prepared for the setting of plugs the ST#2 well will be isolated. First, a Weatherford type 194 mm (7-5/8 in) composite bridge plug will be set just above the ST#2 window at about 3320 m. Once the plug has been set, 8 linear metres of cement will be placed on top of the plug. Following that, a second Weatherford type bridge plug, 244.5 mm (9-5/8 in), will be set at about 2329 m (just above the ST#1 window). The higher plug will be pressure tested to 12,700 kPa (500 psi) for 15 minutes. Once the plug has been pressure tested, and additional 8 linear metres of cement will be placed on the plug.

Details of the procedure can be found in Ref.2 and the final abandoned configuration can be seen in Figure 1.

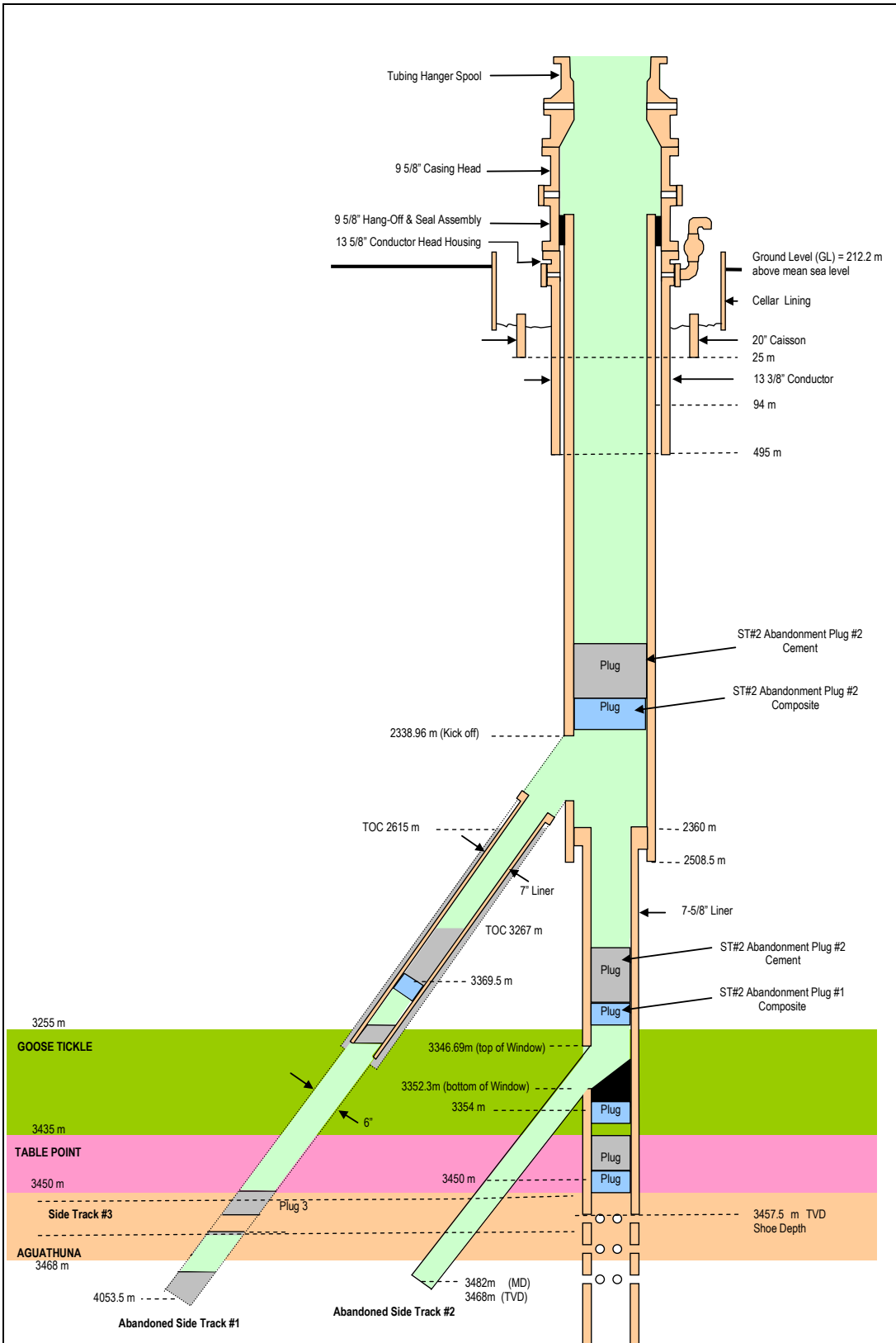


Figure 2: PAP#1 –ST#2 Abandonment Schematic

4. References

1. Garden Hill South PAP#1 - ST#3 Drilling Program Approval (DPA) Application, July 2008, Rev. 0 (PDIP Ref. GHS-0001-OPS-2-TND-0003)
2. PDIP PAP#1 – ST#3 Operations and Procedure Program, July 2008, Rev. 0, Dragon Lance Management Corporation (DLMC Ref. CA-2008-68-NFL-2)



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 30 Jul 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
12:00	12:00		21.B	MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS- WAITING ON WEATHER,
12:00	22:00	10.00	1.A	RIG UP/DOWN-MOBILIZATION LAY DOWN PREFABS W/ CRANE,LAY OVER & MOVE OVER SKATE CATWALK,LAY DOWN TOPDRIVE ONTO MATTING,DOWN @ 1700 HRS,BRIDEL UP & LAY DOWN DERRICK,DOWN @2000 HRS,UNSTRING BLOCKS.
22:00	00:00	2.00	21.A	MISCELLANEOUS-WAITING ON ORDERS MISCELLANEOUS-WAITING ON DAYLIGHT

12.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 31 Jul 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	23.B	W/O DAYLIGHT
07:00	07:30	0.50	21.D	PRE-JOB SAFETY RIG MOVE MEETING
07:30	12:00	4.50	22.A	MOVE RIG LOAD OUT TRUCKS WITH CRANES
12:00	19:00	7.00	22.A	MOVE RIG LOAD TRUCKS WITH CRANES, STRIP DOWN MUD TANKS AND GEN SETS F/DIMENSIONAL LOADS, MOVE OUT 3-GEN SETS, BOILER, TOOL HOUSE, CANRIG, SUB SHACK, COLD STORAGE
19:00	00:00	5.00	23.B	W/O DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 01 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	23.B	W/O DAYLIGHT
07:00	07:30	0.50	21.D	PRE-JOB SAFETY
07:30	12:00	4.50	1.A	MOVE RIG
12:00	17:00	5.00	1.A	MOVE RIG CONTINUE TO LOAD TRUCKS WITH CRANES
17:00	17:30	0.50	21.D	PRE-JOB SAFETY ON LOWERING DERRICK TO GROUND
17:30	19:00	1.50	1.A	MOVE RIG LOWER CROWN TO BED TRUCK UNPIN DERRICK AND LOWER TO GROUND
19:00	00:00	5.00	23.B	W/O DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH:



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 02 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	21.B	MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAYLIGHT
07:00	07:30	0.50	22.D	MEETINGS-PRE JOB SAFETY PRIOR TO RIG MOVE
07:30	12:00	4.50	1.B	RIG UP/DOWN-DEMOBILIZATION LOAD OUT RIG WITH CRANES WELDER TO REPAIR DERRICK A LEG KEEPER
12:00	12:30	0.50	22.D	MEETINGS-PRE JOB SAFETY PRIOR TO RIG OUT OF SUB
12:30	15:00	2.50	1.B	RIG UP/DOWN-DEMOBILIZATION TEAR DOWN SUB SPREADERS / ROTARY TABLE RACKING FLOOR LOWER TOP SUBS
15:00	19:00	4.00	1.B	RIG UP/DOWN-DEMOBILIZATION LOAD OUT TRUCKS WITH CRANES WORK ON TEARING DOWN DERRICK

19.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 03 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	21.B	MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT
07:00	07:30	0.50	22.D	MEETINGS-PRE JOB SAFETY PRIOR TO START OF DAYS RIG MOVE
07:30	12:00	4.50	1.B	RIG UP/DOWN-DEMOBILIZATION LOAD OUT RIG WITH CRANES
12:00	19:00	7.00	1.B	RIG UP/DOWN-DEMOBILIZATION LOAD OUT RIG WITH CRANES LOAD OUT RIG MATTING AND DERRICK/ TEAR DERRICK DAOWN
19:00	00:00	5.00	21.B	MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 04 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	21.B	MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT
07:00	07:30	0.50	22.D	MEETINGS-PRE JOB SAFETY SAFETY MEET PRIOR TO DAYS RIG MOVE
07:30	12:00	4.50	1.B	RIG UP/DOWN-DEMOBILIZATION LOAD OUT RIG / DERRICK STEAL
12:00	19:00	7.00	1.B	RIG UP/DOWN-DEMOBILIZATION LOAD OUT /CLEAN UP LOCATION DIRECTIONAL TOOLS ETC
19:00	00:00	5.00	21.B	MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT SPOT MATTING ON NEW LOCATION

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 05 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	21.B	MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT
07:00	07:30	0.50	22.D	MEETINGS-PRE JOB SAFETY PRIOR TO DAYS RIG MOVE
07:30	12:00	4.50	1.B	RIG UP/DOWN-DEMobilIZATION RIG OUT WELL SITE SHACKS LOAD OUT SEA CANS / RIG SUB NEW END
12:00	19:00	7.00	1.B	RIG UP/DOWN-DEMobilIZATION CONTINUE TO LOAD OUT / CONTINUE TO SPOT SUBS CENTER SAME/ UNLOAD LOADS SET UP NABORS WELL SITE AND PDIS WELL SITE SHACKS
19:00	21:00	2.00	1.A	RIG UP/DOWN-MobilIZATION SPOT AND RIG IN POWER TO BOTH WELL SITE SHACKS
21:00	00:00	3.00	21.B	MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 06 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	23.B	W/O DAYLIGHT
07:00	07:30	0.50	21.D	PRE-JOB SAFETY
07:30	12:00	4.50	1.0	RIG UP UNLOAD WITH CRANES LEVEL AND CENTER SUB SHORT STRING BLOCKS AND CONTINUED TO UNLOAD TRUCKS WITH CRANES FROM NEW LOCATION.
12:00	19:00	7.00	1.0	RIG UP CONTINUE RIGGING UP
19:00	00:00	5.00	23.B	W/O DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 07 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	21.B	MISCELLANEOUS- WAITING ON WEATHER WAIT ON DAY LIGHT
07:00	07:30	0.50	22.D	MEETINGS-PRE JOB SAFETY PRIOR TO DAYS RIG UP
07:30	12:00	4.50	1.A	RIG UP/DOWN-MobilIZATION RIG UP WITH ONE CRANE INSTALL MUD TANK ROOF TOP #2 CRANE REPAIRED LIFT ROTARY TABEL CENTER SUB WITH CRANES / LEVEL SAME / # 2 CRANE BROKE DOWN
12:00	19:00	7.00	1.A	RIG UP/DOWN-MobilIZATION ONTINUE TO RIG UP DCH CRANE #2 BROKE DOWN CONTINUE TO RIG UP WITH ONE CRANE AND BED TRUCK .WAITING TO INSTALL DRAWWORKS
19:00	00:00	5.00	21.B	MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS-WAITING ON WEATHER MISCELLANEOUS-WAITING ON WEATHER WAIT ON DAY LIGHT EXTRA HRS FOR BAILEY AND JENSEN FOR FLY TIME

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 08 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	23.B	W/O DAYLIGHT
07:00	07:30	0.50	21.D	PRE-JOB SAFETY
07:30	12:00	4.50	1.C	SPOT RIG/LOADS/BUILDINGS SPOT SHALE TANK MATTING WITH ONE CRANE. #2 CRANE RUNNING BY 09:15
12:00	19:00	7.00	1.0	RIG UP PIN DERRICK, MONKEY BOARD, SET ON CROWN STAND, DRESS DERRICK, RAISE AND PIN DERRICK A LEGS , SPOT MUD TANKS AND COMPLEX SET UP SHALE BIN AND CENTERFUGES
19:00	00:00	5.00	23.B	W/O DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 09 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	23.B	W/O DAYLIGHT
07:00	07:30	0.50	21.D	PRE-JOB SAFETY
07:30	12:00	4.50	1.C	SPOT RIG/LOADS/BUILDINGS SPOT SEA CANS WIRE IN CATS INSTALL PREFABS SPOT CANRIG SUB SHACK, COLD STORAGE, WORK BED TRUCK
12:00	19:00	7.00	1.0	RIG UP RIG IN PREFABS WIRE IN CATS DOGHOUSE START CAT #1 BY 1700 HRS TEST BRAKES INSTALL DRILL LINE SPOOL ONTO DRUM INSPECT DERRICK TO RAISE MANIFOLD SHACK DEGASSER INSTALLED
19:00	00:00	5.00	23.B	W/O DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 10 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	23.B	W/O DAYLIGHT
07:00	07:30	0.50	21.D	PRE-JOB SAFETY
07:30	12:00	4.50	1.0	RIG UP START GEN SET - INSPECT DERRICK/ HOLD SAFETY MEETING - RAISE DERRICK BY 10:00 AM UNBRIDEL - SAME WORK ON MUD TANKS
12:00	20:00	8.00	1.0	RIG UP CONTINUE TO RIG UP HYD SYSTEM UNABLE TO SET UP PREFABS TO WINDY RIG IN GUY WIRES FOR DERRICK SPOT PIPE TUBS PICK UP TOP DRIVE 16:00 HRS WORK ON PREFABS RELEASE CRANES AND BED TRUCK
20:00	00:00	4.00	23.B	W/O DAYLIGHT BREAK TOUR TODAY WAIT ON NIGHT SHIFT TO STAT AT 00:01 HRS

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 11 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	1.D	LEVEL RIG RIG UP CATWALK, FOLD OVER V DOOR, CONTINUE PRE FAB, RIG UP FLOOR EQUIPMENT, RINGGED IN CENTERFUGES, RIGGED IN ESCAPE BUGGY - CLEAN AND ORGANIZE
12:00	00:00	12.00	1.D	RIG UP FLARE TANK, FLARE LINES, HOOK UP PASON, CAMERAS, PHONE SYSTEM, DEGASSER TANK, CLEAN AND ORGANIZE

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 12 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	1.0	RIG UP GENERAL RIG UP HOOK UP DEGASSER LINES TO FLARE TANK, HOOK UP MISCELLANEOUS CORDS, CLEAN AND ORGANIZE NOTE: RIG IS RIGED UP AND READY TO BE INSPECTED TO MEET THE REQUIREMENTS OF THE N.L.D.N.R.
12:00	00:00	12.00	25.0	12:00HRS OTHER TEAR OUT & MOVE FLARE TANK AND FLAR LINES AS PER PDI REQUESTS, RE-FABRICATE DEGASSER LINES FROM DEGASSER TANK FOR PROPER ALIGNMENT TO FLARE TANK AT NEW LOCATION, RIG UP FLARE LINES, DEGASSER LINES & IGNITION SYSTEM BACK TO FLARE TANK, COMPLETE PRE-SPUD & DRILL OUT INSPECTION CHECK LISTS WORK ON WELL HEAD VALVES WAIT ON DAY LIGHT TO BLEED OFF WELL HEAD PRESSURE

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 13 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:30	2.50	25.0	OTHER RIG UP HIGH PRESS. LINES TO WELLHEAD, FLUSH PUMP & LINES W/H2O
02:30	11:45	9.25	25.0	OTHER PUMP 4500KPA INTO INTERMEDIATE CASING ANNULAS & MONITOR PRESSURES ON WELLHEAD
11:45	12:00	0.25	7.0	RIG SERVICE
12:00	17:00	5.00	25.0	OTHER PUMP 4500 KPA INTO INT. CASING ANNULAS & MONITOR PRESSURES.
17:00	19:30	2.50	14.E	INSTALL WELLHEAD/TREE RIG UP TO BLEED OFF WELLHEAD THROUGH MANIFOLD SHACK & GUT LINES
19:30	23:45	4.25	25.0	OTHER BLEED OFF FR. 16000KPA @ WELLHEAD, FLARE OFF & MONITOR PRESSURES
23:45	24:00	0.25	7.0	RIG SERVICE

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 14 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	11:30	11.50	25.0	OTHER BLEED OFF WELL HEAD, FLARE & RECORD PRESSURES
11:30	11:45	0.25	21.D	PRE-JOB SAFETY ON KILLING THE WELL
11:45	12:00	0.25	7.0	RIG SERVICE
12:00	13:30	1.50	25.0	OTHER ATTEMPT TO KILL THE WELL PUMP 5M3 PRESSURE UP /STOP AND EVALUATE
13:30	15:30	2.00	25.0	OTHER BLEED BACK TO TRIP TANK MONITOR SAME 3.32/M3 GAIN
15:30	16:15	0.75	25.0	OTHER MONITOR WELL AND RECORD
16:15	23:45	7.50	25.0	OTHER BLEED OFF WELL TO FLARE TANK/MONITOR PRESSURE & TANK GAIN, HEAT H2O IN PILL TANK
23:45	24:00	0.25	7.0	RIG SERVICE

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 15 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:30	0.50	21.0	SAFETY MEETING / PRIOR TO PUMPING TO DISSOLVE WAX SOLIDS PLUG
00:30	00:45	0.25	25.0	OTHER / PUMP 50 DEG. C H2O TO 17000KPA INTO TUBING , MONITOR VOL. & PRESS.
00:45	02:15	1.50	25.0	OTHER / SHUT IN WELLHEAD & MONITOR PRESS. LOSS & CASING ANN. PRESS
02:15	03:00	0.75	25.0	OTHER / PUMP 50 DEG. C H2O TO 25500KPA INTO TUBING, MONITOR PRESS. & VOL.
03:00	11:45	8.75	25.0	OTHER / SHUT IN WELL HEAD & MONITOR PRESS. LOSS & CASING ANN. PRESS.
11:45	12:00	0.25	7.0	RIG SERVICE
12:00	13:00	1.00	25.0	OTHER / MONITOR TUBING & ANNULAS PRESSURES
13:00	13:30	0.50	21.D	PRE-JOB SAFETY / DISCUSS WELL KILL PROCEDURES
13:30	15:45	2.25	25.0	OTHER / ATTEMPT TO KILL WELL PUMP 22M3 1150KG MUD INTO TUBING
15:45	18:45	3.00	25.0	OTHER / MONITOR TUBING & ANNULAS PRESS.
18:45	19:15	0.50	21.D	PRE-JOB SAFETY / DISCUSS WELL KILL PROCEDURE
19:15	20:00	0.75	25.0	OTHER / ATTEMP TO KILL WELL, PUMP 21.5M3 1150KG MUD INTO TUBING
20:00	22:00	2.00	25.0	OTHER / MONITOR TUBING & ANNULAR PRESS. , BLEED TUBING PRESS INTO TRIP TANK & MONITOR VOL.
22:00	22:30	0.50	21.D	PRE-JOB SAFETY / DISCUSS WELL KILL PROCEDURE
22:30	24:00	1.50	25.0	OTHER / KILL WELL, PUMP 6.3M3 1150KG MUD, 6.5M3 1320KG MUD, CHASE W / 1M3 1150KG MUD

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 16 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:15	1.25	25.0	OTHER / BLEED OFF TUBING PRESS. & MONITOR, SET BACK-PRESSURE VALVE
01:15	02:00	0.75	14.A	NIPPLE UP BOPS / FLOW CHECK
02:00	03:00	1.00	14.A	NIPPLE UP BOPS / NIPPLE DOWN WELL HEAD & REMOVE FROM SUB
03:00	12:00	9.00	14.0	NIPPLE UP BOP / CHANGE TOP PIPES RAMS TO VARIABLES, OPEN BLIND RAM DOORS & VISUALLY INSPECT
12:00	00:00	12.00	14.A	NIPPLE UP BOPS / DISSASSEMBLE DEGASSER CHOKE LINES & RAISE MANIFOLD SHACK, WELD NEW LINES TO FIT. CHANGE BLIND RAM RUBBERS. INSTALL CHOKE & KILL LINES, FLOW NIPPLE, FLOW LINE, CONNECT ACCUMULATOR LINES, F/T BOPS & P/U JOINT OF TUBING & STING INTO DOG NUT

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 17 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:30	0.50	21.0	SAFETY MEETING / PRIOR TO PRESSURE TESTING
00:30	06:00	5.50	15.A	PRESSURE TEST BOPS / ATTEMPT TO HOLD 1400KPA TEST, FAILED, FIND LEAK, REPLACE #2 DEGASSER VALVE IN MANIFOLD SHACK
06:00	07:00	1.00	15.A	PRESSURE TEST BOPS / MANIFOLD FORWARD VALVE TEST 1400KPA 15 MIN, INSIDE VALVE TEST 1400KPA 15 MIN, CHOKE FORWARD VALVES 1400 KPA 15 MIN, MANIFOLD ISOLATION VALVES 1400KPA 15 MIN
07:00	07:15	0.25	21.0	SAFETY MEETING CREW CHANGE SAFETY MEETING ON PRESSURE TESTING
07:15	12:00	4.75	15.A	PRESSURE TEST BOPS TEST MANIFOLD INSIDE, OUTSIDE & CHOKE VALVES TO 1400 LOW 15 MIN EACH. TEST INSIDE & OUTSIDE VALVES ON BOP TO 1400 LOW 15MIN EACH
12:00	14:30	2.50	15.A	PRESSURE TEST BOPS / ATTEMPT HIGH PRESSURE TEST ON MANIFOLD. REPAIR 4' & 3' ISOLATION VALVES IN PUMP HOUSE
14:30	24:00	9.50	15.A	PRESSURE TEST BOPS / TEST MANIFOLD ISOLATION VALVES, UPPER INSIDE & OUTSIDE KILL VALVES, HCR, INSIDE LOWER CHOKE VALVE & INSIDE LOWER KILL VALVE. FORWARD MANIFOLD VALVES & UPPER PIPE RAMS 14500 KPA FOR 30 MIN EACH

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 18 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	21.0	SAFETY MEETING / DICUSS PROCEDURE FOR PULLING TUBING HANGER FROM DOGNET, RELEASING PACKER & PUMPING KILL MUD
01:00	09:45	8.75	25.0	OTHER / BLEED & FLARE OFF PRESS. FROM TUBING ANNULUS, ASSEMBLE X/O'S & SCREW T.D INTO TUBING, TOURQE TUBING INTO HANGER SET WT. ONTO TUBING, RELEASE DOGNETS, RELEASE PACKER
09:45	10:00	0.25	21.0	SAFETY MEETING PRIOR TO DISPLACE ANNULAS
10:00	11:45	1.75	25.0	OTHER DISPLACE ANNULAS TO KILL MUD
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	15:30	3.50	5.0	CONDITION MUD & CIRCULATE / 2 FULL CIRCULATIONS 85MIN PER CIRC
15:30	23:45	8.25	25.0	OTHER / PACKER SET UP SPONTAINIOUSLY.ATTEMPT TO FREE PACKER.RIG IN POWER TONGS , BREAK OUT OF DOGNET, BLEED OFF PRESSURE FROM BACK PRESSURE VALVE
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 7 SEC, F/T HCR 3 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 19 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:15	0.25	21.A	DRILLS/BOP, ETC. / WELL SHUT IN 14SEC. MEN IN POSITION 1 MIN 20 SEC. , DISCUSS SHUT IN PROCEDURES W/ TUBING IN HOLE
00:15	07:00	6.75	25.0	OTHER / BLEED OFF TUBING PRESSURE THROUGH BACKPRESSURE VALVE
07:00	07:15	0.25	21.A	DRILLS/BOP, ETC. MEN IN POSITION & WELL SECURE IN 60 SEC,
07:15	09:00	1.75	25.0	OTHER / BLEED OFF TUBING THROUGH BACK PRESSURE VALVE, MONITOR GAINS
09:00	09:15	0.25	21.0	SAFETY MEETING ON HOW TO RELEASE PRESSURE UNDER BACK PRESSURE VALVE
09:15	11:45	2.50	25.0	OTHER / SCREW INTO TUBING WITH TOP DRIVE & TRY TO RELEASE PACKER
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	12:15	0.25	21.A	DRILLS/BOP, ETC. / WELL SECURE IN 6 SEC., MEN IN POSITION 1MIN 15SEC, DISCUSS BOP PROCEDURES W/ TUBING IN HOLE
12:15	13:30	1.25	25.0	OTHER / ATTEMPT TO RELEASE PACKER
13:30	22:15	8.75	23.F	W/O THIRD PARTY TOOLS / MONITOR WELL
22:15	23:15	1.00	21.0	SAFETY MEETING / DISCUSS PROCEDURE FOR BLEEDING OFF TUBING
23:15	23:45	0.50	25.0	OTHER / BREAK OUT OF DOGNOT & INSTALL BYPASS TOOL INTO BACK PRESSURE VALVE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 7 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 20 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:30	0.50	25.0	OTHER / INSTALL BACKPRESSURE VALVE BYPASS TEST TOOL & BLEED OFF TUBING PRESS.
00:30	07:00	6.50	12.H	PULLING CASING / PULL TUBING WITH FLOW CHECK @3102M
07:00	07:15	0.25	21.D	PRE-JOB SAFETY PRIOR TO LAY DOWN CASING WITH POWER TONGS
07:15	11:45	4.50	12.H	PULLING CASING /PULL TUBING WITH FLOW CHECKS AT 2904M,2677M
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	13:00	1.00	12.H	PULLING CASING /TUBING WITH FLOW CHECKS @ 2328M,2297M,
13:00	16:00	3.00	5.0	CONDITION MUD & CIRCULATE
16:00	16:30	0.50	21.F	SAFETY INSPECTION /MEETING WITH NABORS EMPLOYEES
16:30	23:30	7.00	12.H	PULLING CASING /TUBING WITH FLOW CHECKS @ 1500M 1300M TO 1270M
23:30	23:45	0.25	7.0	RIG SERVICE FUNCTION TOP PIPE RAMS 6 SEC. CLOSED
23:45	00:00	0.25	21.A	DRILLS/BOP, ETC. BOP DRILL W/RIG CREW WELL SECURE IN 75 SEC. O/C HCR 3 SEC. C/O ANNULAR 25 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 21 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	12.H	PULLING CASING FR. 1270 M WITH FLOW CHECKS
				@
				920M ,60M
07:00	07:30	0.50	12.H	PULLING CASING / FLOW CHECK
07:30	11:45	4.25	12.H	PULLING CASING / RIG OUT POWER
				TONGS, RIG UP FLOOR TO PICK UP BHA, ADJUST
				TOP DRIVE GRIPPER & BREAK TIGHT X/O FROM
				QUILL, F/T BLIND RAMS OOH 7 SEC.
11:45	12:00	0.25	7.0	RIG SERVICE F/T ANNULAR 26 SEC. TO CLOSE
12:00	12:45	0.75	6.C	PICK UP BHA / PREPARE FLOOR TO PICK UP BHA,
				BREAK TIGHT QUILL CONNECTION, STRAP PIPE
12:45	13:30	0.75	6.C	PICK UP BHA / P/U 6 3/4' D.C'S, M/U BIT &
				BIT SUB
13:30	23:45	10.25	6.E	PICK UP DRILL PIPE / FR. 29 M TO 1250M WITH
				RQUIRED FLOW CHECKS
23:45	24:00	0.25	7.0	RIG SERVICE /FUNCTION HCR OPEN 3 SEC. ,
				LOWER PIPE RAMS 6 SEC. CLOSED
				EXTRA HRS FOR HOULGRAVE , WEIGEL , NEWCOMEN
				/ FLY TIME

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 22 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	06:30	6.50	6.E	PICK UP DRILL PIPE / FR. 1250 M TO 2360M,
				TAG 7 5/8 LINER TOP
06:30	11:45	5.25	5.0	CONDITION MUD & CIRCULATE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE
12:00	12:15	0.25	6.B	TRIP OUT OF HOLE / FLOW CHEK @ 2350M, WELL
				FLOWING
12:15	16:00	3.75	5.0	CONDITION MUD & CIRCULATE / WIEGHT UP ACTIVE
				SYSTEM
16:00	22:00	6.00	6.B	TRIP OUT OF HOLE / W/ FLOW CHECK @ 2355M,
				2209M,1020M , 55M F/T BLIND RAMS 6 SEC.
				CLOSED , CAL.=10.95 , MEAS.= 10.96 , DIFF. =
				+ .01 M3
22:00	23:00	1.00	15.A	PRESSURE TEST BOPS / SET SEAL ASSEMBLY ,
				CHANGE OUT TOP PIPE RAMS TO 5'
23:00	00:00	1.00	7.0	RIG SERVICE /F/T UPPER PIPE RAMS 6SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 23 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:00	2.00	15.A	PRESSURE TEST BOPS /CHANGE OUT TOP PIPE RAMS TO 5'
02:00	03:30	1.50	15.A	PRESSURE TEST BOPS /PRESSURE TEST BLIND RAM'S- 1400 KPA LOW 15 MIN. / 21000 KPA HIGH 30 MIN.
03:30	05:15	1.75	15.A	PRESSURE TEST BOPS /RIG OUT SEAL ASSEMBLY
05:15	06:00	0.75	25.0	OTHER /WELL CONTROL , FLOW CHECK
06:00	06:15	0.25	11.0	WIRELINE LOGS / FLOW CHECK OOH , MAKE UP CASING SCRAPER & BOOT SUB
06:15	11:45	5.50	11.0	WIRELINE LOGS / W/ FLOW CHECKS @ 128M, 1000M, CIRC. BOTTOMS UP @ 1000M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE
12:00	14:45	2.75	11.0	WIRELINE LOGS / TO 2200M ,
14:45	15:45	1.00	5.0	CONDITION MUD & CIRCULATE
15:45	19:00	3.25	25.0	OTHER / WASH CASING SCRAPER THROUGH WINDOW
19:00	19:45	0.75	11.0	WIRELINE LOGS / CIRC. BOTTOMS UP
19:45	21:30	1.75	11.0	WIRELINE LOGS / TRIP OUT FR.2288M TO 1800M W/SCRAPER TO LOG
21:30	22:00	0.50	11.0	WIRELINE LOGS /CIRC. BOTTOMS UP @ 1800M
22:00	23:45	1.75	11.0	WIRELINE LOGS /TRIP OUT W/SCRAPER FR. 1800M TO 1200M
23:45	24:00	0.25	7.0	RIG SERVICE /FUNCTION UPPER PIPE RAMS 5 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 24 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:30	0.50	11.0	WIRELINE LOGS / CIRC. BOTTOMS UP @ 1200M
00:30	01:30	1.00	11.0	WIRELINE LOGS / OOH FR. 1200M TO 600M WITH SCRAPER
01:30	01:45	0.25	11.0	WIRELINE LOGS /CIRC. BOTTOMS UP
01:45	03:00	1.25	11.0	WIRELINE LOGS /OOH FR. 600M WITH SCRAPER TO 55M
03:00	03:15	0.25	25.0	OTHER / FLOW CHECK @ 55M
03:15	04:00	0.75	11.0	WIRELINE LOGS GS /LAY DOWN BOOT SUB & SCRAPER /CAL.=10.17 , MEAS.=10.22 , DIFF. = +.05M3 ,
04:00	04:15	0.25	11.0	FLOW CHECK OOH, F/T BLIND RAMS 7 SEC. WIRELINE LOGS /SAFETY MEETING PRIOR TO RIGGING IN & LOGGING
04:15	11:45	7.50	11.B	LOGGING - CASED HOLE LOGS / MFC
11:45	12:00	0.25	7.0	RIG SERVICE F/T UPPER PIPE RAMS 7 SEC.
12:00	16:00	4.00	11.B	LOGGING - CASED HOLE LOGS / CALIPER
16:00	22:45	6.75	11.0	WIRELINE LOGS /MONITOR WELL
22:45	23:45	1.00	25.0	OTHER /TRIP IN TO 715M CIRC. & MONITOR WELL
23:45	24:00	0.25	7.0	RIG SERVICE /FUNCTION UPPER PIPE RAMS 5 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 25 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	11:45	11.75	23.E	W/O ORDERS / CIRC. @ 715M & MONITOR WELL
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE
12:00	13:30	1.50	23.E	W/O ORDERS / CIRC. @ 715M MONITOR WELL
13:30	17:30	4.00	6.0	TRIPS / FR. 715M- OOH, FLOW CHECKS @ 715, 125M, OOH, CALC.= 2.8, MEAS.= 2.8, DIFF.= 0
17:30	19:00	1.50	6.C	PICK UP BHA /MAKE UP BRIDGE PLUG ASSEMBLY
19:00	23:45	4.75	6.A	TRIP IN HOLE / FR. 32 M TO 1025M WITH BRIDGE PLUG ASSEMBLY & REQUIRED FLOW CHECKS
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 7 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 26 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	6.A	TRIP IN HOLE /RIH FR.1025M - 2288M W/ BRIDGE PLUG ASSEMBLY
07:00	09:00	2.00	25.0	OTHER / FLOW CHECK @ 2288M
09:00	11:45	2.75	18.0	SQUEEZE CEMENT / R.I.H. TO 2330M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.
12:00	13:00	1.00	18.0	SQUEEZE CEMENT / WASH TO 2359, DROP BALL, SET BRIDGE PLUG
13:00	14:00	1.00	18.0	SQUEEZE CEMENT / CIRC. BOTTOMS, PREPARE PILL
14:00	18:00	4.00	18.0	SQUEEZE CEMENT / TRIP OUT OF HOLE W/ FLOW CHECKS @ 2358M, 2224M, 1177.64M, 50M,
18:00	19:00	1.00	18.0	SQUEEZE CEMENT / LAY DOWN BRIDGE PLUG RUNNING TOOL, F/C O.O.H.
19:00	19:15	0.25	18.0	SQUEEZE CEMENT / SAFTEY MEETING W /RIG CREW, PDI & BAKER ON PERFORATING
19:15	20:00	0.75	18.0	SQUEEZE CEMENT / RIH W/ GUN #1 @ 17SPM /1M
20:00	22:45	2.75	18.0	SQUEEZE CEMENT / WORK PERFORATING GUN PAST ST#1 WINDOW
22:45	23:00	0.25	18.0	SQUEEZE CEMENT / FIRE GUNS @ 2347M CENTER (2346.5 - 2347.5)
23:00	23:45	0.75	18.0	SQUEEZE CEMENT / P.O.O.H. W/ GUN # 1
23:45	24:00	0.25	7.0	RIG SERVICE / F/T BLIND RAMS 7 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 27 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:45	0.75	18.0	SQUEEZE CEMENT / R.I.H W/ GUN #2 @16SPM / 1M
00:45	01:00	0.25	18.0	SQUEEZE CEMENT / FIRE GUNS @ 2339M CENTER (2338.5M - 2339.5M)
01:00	01:45	0.75	18.0	SQUEEZE CEMENT / P.O.O.H. W/ GUN #2
01:45	02:45	1.00	18.0	SQUEEZE CEMENT / R.I.H. W/ GUN #3 @ 17SPM / 1M
02:45	03:00	0.25	18.0	SQUEEZE CEMENT / FIRE GUNS @ 2331M CENTER (2330.5 - 2331.5)
03:00	04:00	1.00	18.0	SQUEEZE CEMENT / P.O.O.H W/ GUN#3
04:00	06:30	2.50	18.0	SQUEEZE CEMENT / MAKE UP 9 5/8' EZ-DRILL SUB SQUEEZE PACKER & R.I.H. TO 2338M
06:30	07:45	1.25	18.0	SQUEEZE CEMENT / ATTEMPT TO SET PACKER (MISS FIRED) P.O.O.H.
07:45	09:45	2.00	18.0	SQUEEZE CEMENT / REBUILD CHARGE & CHANGE RUN TOOLS
09:45	10:45	1.00	18.0	SQUEEZE CEMENT / R.I.H. W/ SUB PACKER & SET @ 2328M
10:45	11:00	0.25	18.0	SQUEEZE CEMENT / P.O.O.H. & LAY DOWN TOOLS
11:00	11:15	0.25	18.0	SQUEEZE CEMENT / SAFTEY MEETING W/ RIG CREW PRIOR TO PRESSURE TESTING
11:15	11:45	0.50	15.A	PRESSURE TEST BOPS / PRESS. TEST CASING 8000KPA 30 MIN. 50 KPA LOSS
11:45	12:00	0.25	7.0	RIG SERVICE / F/T BLIND RAMS 7 SEC.
12:00	13:15	1.25	15.A	PRESSURE TEST BOPS / PRESS. TEST CASING (10000KPA, 30 MIN, 50KPA LOSS), (14000KPA, 30MIN, 90KPA LOSS)
13:15	21:30	8.25	18.0	SQUEEZE CEMENT / R.I.H. TO 2330M & CIRC.
21:30	21:45	0.25	18.0	SQUEEZE CEMENT / RIH & SET INSIDE CEMENT RETAINER @ 2326.8M /PUMP 10500KPA ON ANNULAS / 12000KPA ON DP / BLEED OFF .
21:45	23:45	2.00	18.0	SQUEEZE CEMENT / PUMP 6500KPA INSIDE DP / 6500KPA ON ANNULAS
23:45	24:00	0.25	7.0	RIG SERVICE /GREASE WASH PIPE

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 28 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:15	2.25	18.0	SQUEEZE CEMENT / PUMP 6500KPA OF MUD INTO ANNULAS , 16000KPA OF WATER INTO DRILL PIPE .
02:15	11:00	8.75	18.0	SQUEEZE CEMENT / MONITOR DRILL PIPE & ANNULAS PRESSURE
11:00	11:45	0.75	18.0	SQUEEZE CEMENT / BLEED OFF 11055KPA DRILL PIPE PRESS & MONITOR VOL. (BLED OFF 6.61 M3)
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.
12:00	12:45	0.75	18.0	SQUEEZE CEMENT / BLEED OFF D.P PRESS & MONITOR RETURNS (TOTAL 6.61M3)
12:45	14:00	1.25	18.0	SQUEEZE CEMENT / SAFTEY MEETING W/ NABORS, PDI & SCHLUMBERGER
14:00	14:15	0.25	18.0	SQUEEZE CEMENT / BLEED OF D.P. PRESS TO 5500KPA, PULL OFF RETAINER , WAIT FOR D.P & ANNULAS TO EQUALIZE
14:15	15:30	1.25	18.0	SQUEEZE CEMENT / REMOVE QUILL FR. TOP DRIVE & INSTALL STAB. VALVE, CIRC. HEAD & CEMENTING EQUIPMENT
15:30	16:00	0.50	18.0	SQUEEZE CEMENT / CEMENTERS PUMP 2M3 H2O & PRESS TEST LINES TO 45MPA
16:00	16:15	0.25	18.0	SQUEEZE CEMENT / PUMP H2O DOWN DRILL PIPE TO FILL ANNULAS, CLOSE ANNULAR & PRESS. UP ANNULAS TO 1000KPA
16:15	17:15	1.00	18.0	SQUEEZE CEMENT / PUMP CEMENT , HOLD ANNULAS PRESSURE @ 9500KPA W/CHOKE, STING INTO RETAINER
17:15	18:00	0.75	18.0	SQUEEZE CEMENT / DISPLACE CEMENT W/ RIG PUMP, PUMP 650STKS (9.1M3) H2O
18:00	20:00	2.00	18.0	SQUEEZE CEMENT / DISPLACE CEMENT W/ RIG PUMP MUD, (545 STKS, 7.63M3)
20:00	20:15	0.25	18.0	SQUEEZE CEMENT /PUMP 1435 KG/M3 PILL 3.29M3 -EQUALIZE CASING & DRILL PIPE PRESURES & PULL OUT OF CEMENT RETAINER
20:15	20:30	0.25	18.0	SQUEEZE CEMENT / LAYDOWN CEMENT EQUIPMENT
20:30	22:00	1.50	18.0	SQUEEZE CEMENT / PULL 5 STANDS & SPOT PILL
22:00	23:45	1.75	18.0	SQUEEZE CEMENT / FLOW CHECK@ 2200M POOH TO 825M WITH REQUIRED FLOW CHECKS
23:45	24:00	0.25	7.0	RIG SERVICE /FUNCTION UPPER PIPE RAMS 5 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 29 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:30	1.50	18.0	SQUEEZE CEMENT / TRIP OUT W/ CEMENT STINGER FR. 825M TO 0M , FLOW CHECKS @ 350M , 60M & OUT OF HOLE . FUNCTION BLIND RAMS 5 SEC. CLOSED , CAL.- 9.64 MEAS.-9.95 , DIFF. = + .31M3
01:30	11:45	10.25	13.0	WAIT ON CEMENT / MONITOR WELL
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.
12:00	18:45	6.75	1.0	RIG UP / PREPARE FOR PRESS. TEST
18:45	19:00	0.25	7.0	RIG SERVICE / FUNCTION BLIND RAMS CLOSED 5 SEC.
19:00	20:00	1.00	15.0	TEST BOP / PRESSURE TEST CASING WITH 1165 KG/M3 MUD @ 8000 KPA FOR 1 HR
20:00	21:30	1.50	15.0	TEST BOP / PRESSURE TEST CASING WITH 1165 KG/M3 MUD @ 12000 KPA FOR 1.5 HR
21:30	24:00	2.50	15.0	TEST BOP / PRESSURE TEST CASING WITH 1165 KG/M3 MUD @ 14000 KPA FOR 2.5 HR

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 30 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:00	2.00	15.0	TEST BOP / PRESSURE TEST CASING @ 16000 KPA WITH 1165 KG/M3 MUD FOR 2 HR
02:00	03:00	1.00	14.0	NIPPLE UP BOP / MAKE UP TOP CHOKE LINE
03:00	08:00	5.00	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / MAKE UP BHA TO DRILL OUT CEMENT, R.I.H. HOLE TO 2300M
08:00	08:45	0.75	15.A	PRESSURE TEST BOPS / PRESS. TEST UPPER CHOKE LINE 14000KPA
08:45	10:00	1.25	5.0	CONDITION MUD & CIRCULATE
10:00	11:45	1.75	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / WASH FR- 2300M, TAG RETAINER @ 2325.5
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.WEEKLY RIG INSPECTION,VISUALLY INSPECT WELL CONTROL EQUIPMENT{RMZ}
12:00	14:45	2.75	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / DRILL RETAINER FR. 2325.6 M - 2326.5 M , DRILL CEMENT TO 2332.7M (STOPPED DRILLING DUE TO TORQUE SPIKES)
14:45	17:45	3.00	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / PRESS. TEST CEMENT TO 7000KPA FOR 20 MIN(200KPA LOSS), 12000KPA FOR 75 MIN(5500KPA LOSS)
17:45	18:15	0.50	5.0	CONDITION MUD & CIRCULATE / PREPARE PILL
18:15	23:45	5.50	6.B	TRIP OUT OF HOLE / W/ FLOW CHECKS @ 2312M,1200M 100M , FUNCTION BLIND RAMS CLOSED 5 SEC. CAL.10.81 , MEAS. 10.99 , DIFF. = +.18M3
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 6 SEC. EACH, F/T HCR 3 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 31 Aug 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:00	2.00	15.0	TEST BOP / PRESSURE TEST CASING @ 8000 KPA=FAILED
02:00	06:45	4.75	6.0	TRIPS / MAKE UP BHA WITH STAB & RIH FR.88M
06:45	08:00	1.25	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
08:00	11:45	3.75	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / WASH TO 2332.8M & MONITOR TORQUE & WIEGHT, REAM DOWN IN .05M INC
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE
12:00	23:45	11.75	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / REAM DOWN FR. 2330.81 TO 2332.36M @ .05M & .02M INCREMENTS , MONITOR TORQUE & STRING WT.
23:45	24:00	0.25	7.0	RIG SERVICE / GREASE WASH PIPE

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 01 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	08:00	8.00	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / FR. 2332.36M TO 2358M, TAG BRIDGE PLUG @ 2358M
08:00	10:00	2.00	5.0	CONDITION MUD & CIRCULATE
10:00	11:45	1.75	15.A	PRESSURE TEST BOPS / PRESS. TEST CASING TO 8000KPA W/1165 KG/M3 MUD (3530KPA LOSS)
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. & HCR 3 SEC.
12:00	23:45	11.75	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE T / DRILL OUT BRIDGE PLUG @ 2358.00M - 2360.00M
23:45	24:00	0.25	7.0	RIG SERVICE /F/T REMOTE CHOKES OPEN / CLOSED , FUNCTION UPPER PIPE RAMS CLOSED 5 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 02 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	5.D	CIRCULATE AND CONDITION /PUMP HIGH VIS SWEEP 100+ SEC./L , ROTATE & RECIPROCATE STRING
01:00	05:45	4.75	6.B	TRIP OUT OF HOLE FLOAT&SHOE / F/C @ 2345M PUMP PILL , F/C @ 2230M , 1100M ,100M & OUT OF HOLE .FUNCTION BLIND RAMS CLOSED 5 SEC. CAL. =10.97 , MEAS.=11.02 , DIFF. = +.05 M3
05:45	07:45	2.00	6.0	TRIPS / STRAP & PREPARE BHA
07:45	08:45	1.00	6.C	PICK UP BHA
08:45	10:30	1.75	6.A	TRIP IN HOLE / R.I.H. TO 357M, STABILIZERS HANGING UP, P.O.O.H & LAY DOWN STABILIZERS
10:30	11:45	1.25	6.A	TRIP IN HOLE R.I.H. TO 850M
11:45	12:00	0.25	7.0	RIG SERVICE F/T LOWER PIPE RAMS 7 SEC., HCR 3 SEC.
12:00	15:00	3.00	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / R.I.H. TO 2359M, W/ FLOW CHECKS @ 1300M
15:00	16:15	1.25	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / DRILL BRIDGE PLUG, WASH THROUGH LINER TOP & WASH TO 2390.00M
16:15	16:45	0.50	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
16:45	20:30	3.75	6.B	TRIP OUT OF HOLE / FR. 2380M, W/ FLOW CHECKS @ 2380 , 2240, 1070, 230M
20:30	21:00	0.50	21.A	DRILLS/BOP, ETC. / BOP DRILL , WELL SECURED IN 90 SEC. OPEN HCR 3 SEC. CLOSE ANNULAR 25 SEC.
21:00	23:00	2.00	6.B	TRIP OUT OF HOLE / FR. 230M / LAY DOWN BOTTOM X-95 PIPE , & BIT . CAL.=9.73 , MEAS. = 10.22 , DIFF. = + .47M3 . FUNCTION BLIND RAMS CLOSED 5 SEC. HCR 3 SEC. FLOW CHECK OUT OF HOLE .
23:00	23:45	0.75	6.A	TRIP IN HOLE / R.I.H WITH 6 3/4' DC,S TO 80M
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 5 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 03 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	6.D	LAY DOWN BHA /LAY DOWN 6 3/4 DRILL COLLARS - CAL=1.59 , MEAS.=1.62 , DIFF = + .03M3
01:00	04:00	3.00	14.D	CHANGE RAMS /SET DOG NUT & CHANGE BOTTOM PIPE RAMS TO VARIABLES
04:00	07:30	3.50	15.A	PRESSURE TEST BOPS / PRESSURE TEST LOWER VARIABLE PIPE RAMS , LOW 1400 KPA FOR 15 MIN. 16000 KPA HIGH / 30 MIN.
07:30	09:00	1.50	15.A	PRESSURE TEST BOPS / REMOVE DOG NUT @ LAY DOWN TUBING & X/O'S, PREPARE RIG FLOOR TO P/U 3.5' D.P.
09:00	11:45	2.75	6.C	PICK UP BHA / P.U. 45 JTS 3.5' H.W.D.P.
11:45	12:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH, F/T HCR 3 SEC.
12:00	17:15	5.25	5.0	CONDITION MUD & CIRCULATE / WAIT ON DRILL PIPE
17:15	19:00	1.75	6.E	PICK UP DRILL PIPE / P.U. 3.5' D.P.
19:00	19:30	0.50	6.E	PICK UP DRILL PIPE CREW CHANGE SAFETY MEETING
19:30	21:30	2.00	6.E	PICK UP DRILL PIPE 3.5'
21:30	23:45	2.25	6.A	TRIP IN HOLE TO 2369M
23:45	00:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 04 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	05:00	5.00	3.A	REAM & CLEAN WASH IN HOLE F>2369M - 3340M
05:00	05:45	0.75	5.D	CIRCULATE AND CONDITION
05:45	11:45	6.00	3.A	REAM & CLEAN WASH F>3340M - T> 3360M
11:45	12:00	0.25	7.0	RIG SERVICE /FUNCTION HCR 3 SEC.OPEN , ANNULAR 26 SEC. CLOSED
12:00	17:00	5.00	3.A	REAM & CLEAN /WASH F<3360-3363M
17:00	19:45	2.75	5.D	CIRCULATE AND CONDITION /PUMP 100+S/L SWEEP
19:45	23:45	4.00	6.B	TRIP OUT OF HOLE WITH FLOW CHECKS @ 3343M,3198M,1877M,1501M
23:45	00:00	0.25	7.0	RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 05 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:15	1.25	8.K	DOWNTIME-POWERED WRENCH REPAIR IRON ROUGHNECK
01:15	03:00	1.75	6.B	TRIP OUT OF HOLE FNCT BLIND RAMS CLS IN 6 SEC.HOLE FILL CAL - 11.97M3,ACT = 12.25M3,DIFF = .28M3
03:00	04:00	1.00	20.0	DIRECTIONAL WORK MAKE UP MOTOR & BIT
04:00	07:00	3.00	6.A	TRIP IN HOLE FLOW CHECK & FILL PIPE @ 1510M
07:00	07:30	0.50	21.A	DRILLS/BOP, ETC. MEN IN POSITION & WELL SECURE IN 50 SEC.TALK ABOUT CREW POSITIONS.FNCT ANNULAR CLS IN 26 SEC HCR OPEN 3 SEC
07:30	11:45	4.25	6.A	TRIP IN HOLE /FROM 1510 TO 3340M W/REQ FLOW CHECKS AND FILLS
11:45	12:00	0.25	7.0	RIG SERVICE /FUNCTION HCR-OPEN 3 SEC, ANNULAR-CLOSE 26 SEC
12:00	13:00	1.00	3.A	REAM & CLEAN /WASH FROM 3340M-3363M
13:00	16:00	3.00	5.D	CIRCULATE AND CONDITION / ROTATE AND WORK PIPE WHILE PUMPING 100+S/L HIGH VIS SWEEPS
16:00	23:45	7.75	3.A	REAM & CLEAN / FR 3363M TO 3370M
23:45	24:00	0.25	7.0	RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 06 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:30	1.50	3.A	REAM & CLEAN F>3370M - T>3376M
01:30	02:30	1.00	5.0	CONDITION MUD & CIRCULATE BOTTOMS UP TO INVESTIGATE PRESSURE LOSS
02:30	07:00	4.50	3.A	REAM & CLEAN /FR 3376M TO 3404M
07:00	10:30	3.50	3.B	BACK REAMING / FR 3398 BACK TO 3352M
10:30	11:45	1.25	3.A	REAM & CLEAN N / FR. 3340M TO 3365M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC. CLOSED
12:00	21:45	9.75	3.A	REAM & CLEAN / FR 3365M- 3423M
21:45	22:15	0.50	5.0	CONDITION MUD & CIRCULATE CIRCULATE SWEEP UP HOLE
22:15	23:45	1.50	3.A	REAM & CLEAN F>3423M - T> 3432M
23:45	24:00	0.25	7.0	RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 07 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:15	1.25	3.A	REAM & CLEAN F> 3432M - T>3436
01:15	01:45	0.50	5.0	CONDITION MUD & CIRCULATE SWEEP UP HOLE/WORK PIPE
01:45	04:15	2.50	3.A	REAM & CLEAN F>3436M - T> 3465M
04:15	05:00	0.75	5.0	CONDITION MUD & CIRCULATE SWEEP UP HOLE/WORK PIPE
05:00	06:30	1.50	3.A	REAM & CLEAN F>3465M - T>3482M
06:30	11:00	4.50	5.0	CONDITION MUD & CIRCULATE SWEEP UP HOLE
11:00	11:45	0.75	6.M	WIPER TRIP / FR. 3482M - 3390M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC.WEEKLY RIG INSPECTION,VISUALLY INSPECT WELL CONTROL EQUIPMENT{RMZ}
12:00	13:30	1.50	6.M	WIPER TRIP / FROM 3390M-3285M FLOW CHECK @ 3285M
13:30	14:00	0.50	6.M	WIPER TRIP /RIH FR.3285M TO 3390M
14:00	17:00	3.00	3.A	REAM & CLEAN / WORK TIGHT HOLE FR. 3390M - 3398M
17:00	23:45	6.75	3.A	REAM & CLEAN N / WASH TO BOTTOM FR. 3398M-3482M/PUMP SWEEPS
23:45	24:00	0.25	7.0	RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 08 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	06:30	6.50	5.0	CONDITION MUD & CIRCULATE /PUMP SWEEPS,INCREASE VISCOSITY
06:30	08:15	1.75	6.M	WIPER TRIP F>3482M - T>3462M WITH FLOW CHECKS @3480M,
08:15	08:30	0.25	5.D	CIRCULATE AND CONDITION / @ 3462M
08:30	11:15	2.75	6.M	WIPER TRIP / RIH FR.3462M TO 3481.5M
11:15	11:45	0.50	3.A	REAM & CLEAN / DEBRIS @ 3481.5M TO 3481.75M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.
12:00	17:00	5.00	3.A	REAM & CLEAN / DEBRIS @ 3481.75M TO 3482.4M
17:00	20:00	3.00	5.D	CIRCULATE AND CONDITION /PUMP 100 + SEC./L SWEEP
20:00	23:45	3.75	3.A	REAM & CLEAN TIGHT HOLE F>3480 - T>3446M
23:45	24:00	0.25	7.0	RIG SERVICE FNCT LOWER PIPES CLS IN 7 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 09 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:45	2.75	3.B	BACK REAMING F>3464M - T>3322M
02:45	03:45	1.00	5.0	CONDITION MUD & CIRCULATE MIX PILL
03:45	11:45	8.00	6.B	TRIP OUT OF HOLE WITH FLOW CHECKS @ 3322M,3159M,1732M,280M , LAY DOWN 6 BENT HWDP & MUD MOTOR , CAL.= 12.38 , MEAS. = 12.24 , DIFF. = - .14M3 , FUNCTION BLIND RAMS CLOSED 6 SEC.HCR 3 SEC. OPEN .
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC. CLOSED
12:00	13:30	1.50	6.C	PICK UP BHA / MAKE UP BULL NOSE & RIH TO
13:30	16:15	2.75	6.A	TRIP IN HOLE /FR. 350 M TO 2361M & FILL PIPE / FLOW CHECK , RIH WITH BULLS NOSE
16:15	17:00	0.75	9.0	CUT OFF DRILL LINE / FLOW CHECK
17:00	18:15	1.25	6.A	TRIP IN HOLE / FR. 2361M TO 3336M
18:15	19:45	1.50	5.0	CONDITION MUD & CIRCULATE / FROM 3336M TO 3460M
19:45	20:00	0.25	21.D	PRE-JOB SAFETY PRIOR TO CHANGE KELLY HOSE
20:00	23:00	3.00	8.G	DOWNTIME-MUD SYSTEM PULL 1 STAND.CHANGE KELLY HOSE,PRESSURE TEST STAND PIPE & HOSE,REPAIR POP VALVES & FUNCTION/CLEAN UP MESS ASSOCIATED.
23:00	23:15	0.25	7.0	RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC
23:15	24:00	0.75	5.0	CONDITION MUD & CIRCULATE WASH F>3336M - T>3460M

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 10 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:15	1.25	5.0	CONDITION MUD & CIRCULATE WASH F>3364M - T>3392M
01:15	02:15	1.00	5.0	CONDITION MUD & CIRCULATE WASH F>3392M - T>3336M
02:15	03:00	0.75	6.B	TRIP OUT OF HOLE PULL 10 STANDS F>3336M - T>3075M WITH FLOW CHECK @ 3335M.HOLE FILL CAL = 1.12M3. ACT = 1.18M3. DIFF = .06M3
03:00	04:45	1.75	5.0	CONDITION MUD & CIRCULATE
04:45	11:45	7.00	6.B	TRIP OUT OF HOLE WITH FLOW CHECKS @ 3075M,2922M,2273M,1500M , 400M , OUT TO 400 M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC. CLOSED
12:00	13:00	1.00	6.B	TRIP OUT OF HOLE /FROM 400M TO 0M, RACK BACK BHA, LAY DOWN 2 BENT SINGLES OF HWDP/ FLOW CHECK O.O.H, F/T HCR 3SEC OPEN, BLIND RAMS 6SEC CLOSED, CAL=10.85M3, MEAS.=11.18M3, DIFF.=+.33
13:00	15:15	2.25	16.B	TRIP IN/OUT TEST TOOLS / MAKE UP DST TOOLS & BHA
15:15	23:45	8.50	16.B	TRIP IN/OUT TEST TOOLS / RIH WITH DST TOOLS FR. 345M - T> 2332M,SEAL TEST
23:45	24:00	0.25	7.0	RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 11 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:00	4.00	6.A	TRIP IN HOLE WITH TEST TOOLS F>2332M - T>3324M
04:00	06:15	2.25	16.A	HANDLE TEST TOOLS /RIG IN MANIFOLD & LINES/SET PACKER
06:15	06:30	0.25	21.D	PRE-JOB SAFETY PRIOR TO FILL STRING WITH N2
06:30	11:45	5.25	16.0	DRILL STEM TEST /FILL STRING WITH N2 / PRESSURE UP TO 1500 KPA
11:45	12:00	0.25	7.0	RIG SERVICE / CHECK BRAKES & LINKAGE , F/T REMOTE CHOKES
12:00	15:00	3.00	16.0	DRILL STEM TEST /CONTINUE TO PRESSURE UP DRILL STRING FR. 1500 KPA TO 2200 KPA WITH N2
15:00	15:30	0.50	21.D	PRE-JOB SAFETY /PRIOR TO OPENING DST TOOL & FLOWING WELL
15:30	18:00	2.50	16.C	TEST FORMATION / OPEN DST TOOL , FLOW WELL / MONITOR PRESSURES
18:00	19:00	1.00	16.C	TEST FORMATION / CLOSED DST TOOL
19:00	19:15	0.25	21.D	PRE-JOB SAFETY PRIOR TO DST
19:15	23:45	4.50	16.0	DRILL STEM TEST / OPEN DST TOOL , MONITOR PRESSURE
23:45	00:00	0.25	7.0	RIG SERVICE

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 12 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	11:45	11.75	16.0	DRILL STEM TEST /MONITOR FLUID & PRESSURE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T REMOTE CHOKES , FULL BRAKE LINKAGE SERVICE & VISUAL INSPECTION .
12:00	12:15	0.25	16.C	TEST FORMATION / FLOW WELL , MINITOR PRESSURES & G/L
12:15	13:45	1.50	16.A	HANDLE TEST TOOLS / BLEED OFF STRING & SURFACE EQUIPMENT
13:45	18:30	4.75	16.B	TRIP IN/OUT TEST TOOLS / RELEASE PACKER , FILL HOLE BLEED OFF REMAINING DPP , SHUT IN TO MANIFOLD & RECORD PRESSURE FOR 10 MIN. CONTINUE TO VENT STRING
18:30	23:45	5.25	16.B	TRIP IN/OUT TEST TOOLS / PULL OUT OF HOLE FR. 3324M WITH DST , FLOW CHECK @ 3184M,1663M.
23:45	24:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 13 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:15	0.25	16.B	TRIP IN/OUT TEST TOOLS SAFETY MEETING PRIOR TO REVERSE CIRCULATE
00:15	01:30	1.25	16.B	TRIP IN/OUT TEST TOOLS ENCOUNTER GAS CUT DRILLING FLUID @ 1660M.REVERSE CIRCULATE OUT 450 STROKES.8 METER FLARE
01:30	06:15	4.75	16.B	TRIP IN/OUT TEST TOOLS P.O.O.H WITH TEST TOOLS FLOW CHECKS @ 1432M,O.O.H. FNCT BLIND RAMS CLS IN 6 SEC.HOLE FILL CAL = 26.27M3,ACT = 26.36M3,DIFF = .09M3
06:15	10:00	3.75	23.0	WAITING ON ORDERS
10:00	11:45	1.75	6.C	PICK UP BHA / MAKE UP BIT MUD MOTOR & MONELS , TEST MUD MOTOR , RUN IN TO 360M
11:45	12:00	0.25	7.0	RIG SERVICE / CLOSED UPPER PIPE RAMS 6 SEC. CLOSED
12:00	17:30	5.50	6.A	TRIP IN HOLE / FR. 360 M - FILL , FILL PIPE @ 1464M , 2340M , 3292M / FLOW CHECK
17:30	18:45	1.25	3.A	REAM & CLEAN / FR. 3329M TO 3301M
18:45	20:15	1.50	5.0	CONDITION MUD & CIRCULATE SHUT IN WELL & CIRCULATE VIA CHOKE
20:15	22:15	2.00	3.A	REAM & CLEAN F> 3301M - T>3364M
22:15	23:45	1.50	5.0	CONDITION MUD & CIRCULATE SHUT IN WELL & CIRCULATE THROUGH CHOKE.4M FLARE
23:45	24:00	0.25	7.0	RIG SERVICE FNCT HCR OPEN IN 2 SEC,ANNULAR CLS IN 26 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 14 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:30	0.50	5.0	CONDITION MUD & CIRCULATE SHUT IN WELL & CIRCULATE THROUGH CHOKE
00:30	11:45	11.25	3.A	REAM & CLEAN / FR. 3365M TO 3389M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC. CLOSED / HCR 3 SEC.OPEN,WEEKLY RIG INSPECTION,VISUALY INSPECT WELL CONTROL EQUIPMENT {RMZ},RIG TOUR BY DAVE MILLER & GEORGE MCHARDY {NDL}
12:00	23:45	11.75	3.A	REAM & CLEAN / FR. 3389.5M - 3399M
23:45	24:00	0.25	7.0	RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 15 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	06:15	6.25	3.A	REAM & CLEAN F>3399M - 3400M
06:15	08:45	2.50	3.A	REAM & CLEAN /WIPER BACK INTO CASING , WASH BACK TO 3400M
08:45	09:30	0.75	3.A	REAM & CLEAN / PULL UP INTO CASING 3320M
09:30	11:45	2.25	6.B	TRIP OUT OF HOLE / CHECK FOR WASHED PIPE , FLOW CHECKS @ 3320M , 3204M , TO 2512M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC, CLOSED,RIG TOUR BY DAVE MILLER & GEORGE MCHARDEY {NDL}
12:00	20:30	8.50	6.B	TRIP OUT OF HOLE / FR. 2512M ,CONTINUE TO LOOK FOR WASHES , FLOW CHECKS @ 2082M ,1477M , 390M,O.O.H.LOST MOTOR DRIVE & BIT DOWN HOLE, HOLE FILL CAL = 11.75M3,ACT = 12.04M3, DIFF = .29M3.FNCT BLIND RAMS CLS IN 6 SEC
20:30	23:45	3.25	12.C	CEMENTING R.I.H OPEN ENDED FLOW CHECK @ 1390M
23:45	24:00	0.25	7.0	RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 16 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	23.A	W/O CEMENTER R.I.H OPEN ENDED TO 3339M/FLOW CHECK
01:00	03:00	2.00	23.A	W/O CEMENTER CIRCULATE BOTTOMS UP
03:00	11:45	8.75	23.A	W/O CEMENTER WASH IN HOLE F>3339M - T>3363M/TAG FISH , PUSH FISH TO 3364.5M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR , 26 SEC. CLOSED .
12:00	21:00	9.00	23.A	W/O CEMENTER / CLEAN ON TOP OF FISH @ 3364.5M
21:00	21:15	0.25	23.A	W/O CEMENTER PULL 3 STANDS/ INTO CASING
21:15	23:45	2.50	23.A	W/O CEMENTER MONITOR WELL/ VIA TRIP TANK
23:45	00:00	0.25	7.0	RIG SERVICE FNCT TOP PIPES CLS IN 6 SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 17 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	09:30	9.50	23.A	W/O CEMENTER MONITOR WELL VIA TRIP TANK
09:30	11:45	2.25	5.0	CONDITION MUD & CIRCULATE / WASH FR. 3291M TO 3365M & CONDITION MUD
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC. CLOSED
12:00	14:30	2.50	5.0	CONDITION MUD & CIRCULATE / CONDITION MUD PRIOR TO SETTING CEMENT PLUG
14:30	14:45	0.25	12.F	CEMENT PLUGS /SAFETY MEETING PRIOR TO RIGGING IN &CEMENTING
14:45	19:00	4.25	12.F	CEMENT PLUGS / PUMP 4.48 M3 OF 0:1:0 'G' WITH 5 L/T OF D175 +8 L/T OF D145A +20 L/T OF D168 +2 L/T OF D801 / SPOT PLUG , WITH RIG PUMP, PULL 15 STANDS OUT , CIRC. STRING & ANNULAS CLEAN.
19:00	22:30	3.50	18.0	SQUEEZE CEMENT / PUMP 1.37M3 , 98 STKS INTO ANNULAS. , FINAL PRESS. = 10000KPA
22:30	23:45	1.25	18.0	SQUEEZE CEMENT / MONITOR PRESS. LOSS.
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPPER & LOWER PIPE RAMS 6 SEC. EACH, HCR 3 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 18 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:15	3.25	18.0	SQUEEZE CEMENT / MONITOR PRESS. LOSS
03:15	05:15	2.00	12.C	CEMENTING / ATTEMPT TO RUN IN HOLE & TAG CEMENT , STOPPED @ 3177M
05:15	07:00	1.75	12.C	CEMENTING / REVERSE CIRC. TO REMOVE CONTAMINATED MUD FR. INSIDE D.P.
07:00	09:15	2.25	12.C	CEMENTING R.I.H TO 3263M & REVERSE CIRCULATE
09:15	10:45	1.50	12.C	CEMENTING R.I.H TO 3277M/REVERSE CIRCULATE
10:45	11:45	1.00	12.C	CEMENTING R.I.H TO 3302M/REVERSE CIRCULATE
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	18:30	6.50	12.C	CEMENTING / R.I.H & REVERSE CIRCULATE @ 3302M,3318M,3345M. TAG TOP OF CEMENT @ 3357M. APPLY 15000 DAN
18:30	23:45	5.25	12.C	CEMENTING / P.O.O.H FR. 3350M > 420M WITH FLOW CHECKS @ 3340M, 3204,, 1417M,
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS, 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 19 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:30	1.50	12.C	CEMENTING / LAY DOWN 36 JTS 3.5' H.W.D.P, F/C OOH, F/T BLIND RAMS 7 SEC. TO CLOSE
01:30	09:00	7.50	12.C	CEMENTING / R.I.H. TO 3346M CIRCULATE BOTTOMS UP.R.I.H TO 3357M TAG CEMENT
09:00	10:45	1.75	23.0	WAITING ON CEMENT
10:45	11:45	1.00	23.A	W/O CEMENTER
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	23:45	11.75	23.A	W/O CEMENTER /MONITOR WELL VIA TRIP TANK
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 20 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	06:30	6.50	23.A	W/O CEMENTER / WAIT ON CEMENTERS , ON LOCATION @ 6:30
06:30	09:30	3.00	12.C	CEMENTING RIG IN CEMENTERS
09:30	09:45	0.25	21.D	PRE-JOB SAFETY PRIOR TO RUN CEMENT PLUG
09:45	11:30	1.75	12.C	CEMENTING ABANDONMENT PLUG ST#2 (1A & 1B). 6.5 TONNE,5.0M3, 0-1-0 'G' @ 1900KG/M3.ADDITIVES = 5.0 L/TONNE D-175,8.0 L/TONNE D-145A,20.0 L/TONNE D-168. 2.0 L/TONNE D-801
11:30	11:45	0.25	12.C	CEMENTING PULL 7 STANDS/REVERSE CIRCULATE
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	12:15	0.25	12.C	CEMENTING / REVERSE CIRCULATE @ 3154M
12:15	12:30	0.25	21.D	PRE-JOB SAFETY / PRIOR TO CEMENT PLUG
12:30	13:30	1.00	12.C	CEMENTING CONTINUED
13:30	16:30	3.00	12.C	CEMENTING /PULL 20 STANDS/REVERSE CIRCULATE @ 2579M
16:30	23:45	7.25	18.0	SQUEEZE CEMENT
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,482



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 21 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:30	4.50	18.0	SQUEEZE CEMENT / MONITOR PRESSURE.
04:30	07:45	3.25	12.C	CEMENTING / RIH TO 2912M/REVERSE CIRCULATE
07:45	09:15	1.50	5.0	CONDITION MUD & CIRCULATE /MIX & SPOT 13.5M3 OF INHIBITED WATER
09:15	11:00	1.75	6.B	TRIP OUT OF HOLE
11:00	11:45	0.75	6.F	LAY DOWN DRILL PIPE 3.5'
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	13:45	1.75	6.F	LAY DOWN DRILL PIPE /3.5' HOLE FILL CAL = 10.09M3,ACT = 10.06M3,DIFF = .03M3
13:45	14:45	1.00	6.C	PICK UP BHA /2 171MM DC'S & PACKER
14:45	23:45	9.00	6.A	TRIP IN HOLE FR. 18M>2150M
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 22 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:30	2.50	6.A	TRIP IN HOLE / FR. 2150M - 2360M & SET BRIDGE PLUG @ 2358M
02:30	04:00	1.50	6.B	TRIP OUT OF HOLE FR. 2360M> 1210M
04:00	04:30	0.50	9.A	SLIP/CUT DRILLING LINE
04:30	07:00	2.50	6.A	TRIP IN HOLE / FR. 1210M- OOH
07:00	07:30	0.50	6.C	PICK UP BHA MAKE UP BRIDGE PLUG
07:30	11:45	4.25	6.A	TRIP IN HOLE WITH BRIDGE PLUG
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	17:00	5.00	6.A	TRIP IN HOLE WITH BRIDGE PLUG & SET @ 2287M
17:00	20:30	3.50	15.A	PRESSURE TEST BOPS BRIDGE PLUG,ANNULAR & CHOKES 1400KPA LOW,18000KPA HIGH FOR 15 MIN EACH.TEST BRIDGE PLUG, TOP PIPES & CHOKES 1400 KPA LOW FOR 15 MIN EACH
20:30	21:15	0.75	14.D	CHANGE RAMS / CHANGE LOWER RAMS TO 5'
21:15	23:45	2.50	6.B	TRIP OUT OF HOLE / P.O.O.H FR. 2279M> 300M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH, F/T HCR 3 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 2,300



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 23 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	6.B	TRIP OUT OF HOLE / FR. 450M > OOH, LAY DOWN R-TOOL
01:00	01:45	0.75	7.0	RIG SERVICE / TROUBLESHOOT HYD. LEAK INTO GEAR BOX
01:45	02:45	1.00	6.C	PICK UP BHA / MAKE UP MILL SCRAPER ASSEMBLY
02:45	12:00	9.25	6.A	TRIP IN HOLE / R.I.H. W/MILL SCRAPER ASSEMBLY MILL TIGHT SPOTS F>261M - T>500M
12:00	23:45	11.75	6.A	TRIP IN HOLE / WITH MILL ASSEMBLY/CIRCULATE FOR 15 MIN EVERY 5 STANDS, TAG BRIGE PLUG @ 2286M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 2,300

REPORT DATE : 24 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:30	0.50	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
00:30	05:45	5.25	6.B	TRIP OUT OF HOLE FR. 2280M > 15M
05:45	06:30	0.75	6.D	LAY DOWN BHA / LAY DOWN MILL - SCRAPER ASSEMBLY
06:30	07:30	1.00	15.A	PRESSURE TEST BOPS / PRESS. TEST CASING/ BLIND RAMS 1400KPA LOW 15 MIN, 14000KPA HIGH FOR 15 MIN
07:30	07:45	0.25	21.D	PRE-JOB SAFETY PRIOR TO PICK UP WHIPSTOCK
07:45	09:15	1.50	6.C	PICK UP BHA / PICK UP WHIPSTOCK/MILL ASSEMBLY
09:15	11:45	2.50	6.A	TRIP IN HOLE / RIH W/ WHIPSTOCK FR. 0M > 380M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE
12:00	20:30	8.50	6.A	TRIP IN HOLE / W WHIPSTOCK & MILL ASSEMBLY FR. 380M > 2278M
20:30	20:45	0.25	21.0	SAFETY MEETING / WITH SMITH, BAKER, SCIENTIFIC DRILLING & RIG CREW PRIOR TO RIGGING UP & RUNNING GYRO
20:45	22:15	1.50	11.0	WIRELINE LOGS / RIG UP WIRE LINE SHEAVES & PICK UP GYRO
22:15	23:45	1.50	11.0	WIRELINE LOGS / WIRELINE GYRO INTO UBHO SUB
23:45	24:00	0.25	7.0	RIG SERVICE F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 2,300



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 25 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	25.0	OTHER / ORIENT WHIPSTOCK, PULL GYRO FR. UBHO, SET WHIPSTOCK SLIPS & SHEAR @ 2279M, RETRIEVE GYRO
01:00	02:00	1.00	11.0	WIRELINE LOGS / LAY DOWN GYRO & RIG OUT WIRELINE SHEAVES
02:00	11:45	9.75	2.0	DRILL / MILL WINDOW IN CASING FR. 2278.75> 2282.90
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	15:30	3.50	2.0	DRILL F>1382M - T> 2283M
15:30	19:00	3.50	6.B	TRIP OUT OF HOLE FR. 2283M>645M WITH FLOW CHECKS @2270M,2140M,1148M,
19:00	20:15	1.25	8.F	DOWNTIME-DRAWWORKS REPLACE QUICK RELEASE ON DRUM CLUTCH
20:15	20:30	0.25	7.0	RIG SERVICE FUNCTION BTM PIPES 6 SEC TO CLOSE CHECK CROWN SAVER
20:30	21:45	1.25	6.B	TRIP OUT OF HOLE / FR. 645M > O.O.H., FLOW CHECK & F/T BLIND RAMS 7 SEC.
21:45	23:00	1.25	6.G	PICK UP 3RD PARTY TOOLS / LAY DOWN & PICK UP NEW MILL ASSEMBLY
23:00	00:00	1.00	6.A	TRIP IN HOLE

24.00 TOTAL HOURS

ENDING DEPTH: 2,283



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 26 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	06:00	6.00	6.A	TRIP IN HOLE / LAY DOWN 6JTS BENT E-PIPE, RIH TO 2280
06:00	08:00	2.00	3.0	REAMING / REAM WINDOW FR. 2281M> 2283M
08:00	11:45	3.75	2.0	DRILL F>2283M - 2284M
11:45	12:00	0.25	7.0	RIG SERVICE FNCT UPPER & LOWER PIPE RAMS 7 SEC. EACH
12:00	14:15	2.25	2.0	DRILL F>2284M - T>2284M
14:15	16:30	2.25	5.0	CONDITION MUD & CIRCULATE PUMP SWEEP
16:30	21:00	4.50	6.B	TRIP OUT OF HOLE WITH FLOW CHECKS @ 2278M, 2200, 980, 50M, O.O.H. MEAS. 9.71, CALC. 9.71, DIFF. +.19
21:00	21:45	0.75	6.D	LAY DOWN BHA / LAY DOWN D.C.'S & MILL ASSEMBLY F/T BLIND RAMS O.O.H. 7 SEC.
21:45	22:30	0.75	15.A	PRESSURE TEST BOPS / 1400 KPA 15 MIN. (150 KPA LOSS), 14500 KPA 15 MIN (1700 KPA LOSS)
22:30	22:45	0.25	21.0	SAFETY MEETING / WITH MERIDIAN PRIOR TO PICKING UP DIR. TOOLS
22:45	23:45	1.00	20.0	DIRECTIONAL WORK / PICK UP DIR. TOOLS
23:45	24:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC., HCR 3 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,482

REPORT DATE : 27 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	20.D	HANDLE DIRECTIONAL TOOLS / PICK UP DIR. TOOLS
01:00	04:00	3.00	6.C	PICK UP BHA / PICK UP 72 JTS 5' H.W.D.P.
04:00	08:15	4.25	6.A	TRIP IN HOLE / FR. 766M> 2284M , FILL PIPE, FLOW CHECK & TEST MWD @ 1078M & 2278M
08:15	11:15	3.00	20.C	TOOL ORIENTATION / RIG IN WIRELINE & GYRO / ORIENTATE TOOL.
11:15	11:45	0.50	2.0	DRILL / TIME DRILL 1.5'/MIN F> 2284M - T> 2285M
11:45	12:00	0.25	7.0	RIG SERVICE / FNCT ANNULAR CLS IN 26 SEC
12:00	15:45	3.75	2.0	DRILL / TIME DRILL 1.5'/MIN F> 2285M - T> 2287M. TIME DRILL 1'/MIN F> 2287M - T> 2288.50M
15:45	16:45	1.00	20.A	DIRECTIONAL SURVEYS / SINGLE SHOT WITH GYRO
16:45	23:45	7.00	2.0	DRILL / SLIDE F>2288.50M - T> 2299M
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 2,299



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 28 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:30	3.50	2.0	DRILL / FR. 2299M> 2307M
03:30	04:30	1.00	20.A	DIRECTIONAL SURVEYS / TROUBLE SHOOT MWD & SHOOT SURVEY
04:30	05:00	0.50	2.0	DRILL / DRILL FR. 2307M > 2309M
05:00	06:00	1.00	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
06:00	07:45	1.75	20.A	DIRECTIONAL SURVEYS / RUN GYRO ON WIRE LINE
07:45	11:45	4.00	2.0	DRILL F> 2309M - T> 2317M
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	23:00	11.00	2.0	DRILL / F>2317M - T>2338M
23:00	23:45	0.75	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME
23:45	00:00	0.25	7.0	RIG SERVICE / SERVICE TOP DRIVE, F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 2,338

REPORT DATE : 29 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	11:15	11.25	2.0	DRILL / FR. 2338 > 2355M
11:15	11:30	0.25	5.0	CONDITION MUD & CIRCULATE / BOTTOMS UP
11:30	11:45	0.25	20.A	DIRECTIONAL SURVEYS / ACCUMULATED
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	14:00	2.00	5.0	CONDITION MUD & CIRCULATE / CONTINUE BOTTOMS UP/PUMP SUPERSWEEP #1
14:00	16:00	2.00	20.A	DIRECTIONAL SURVEYS / RUN GYRO ON WIRELINE
16:00	23:30	7.50	2.0	DRILL F>2355M - T>2368M
23:30	23:45	0.25	20.0	DIRECTIONAL WORK / MWD SURVEY TIME & WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC TO CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 2,368



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 30 Sep 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	08:45	8.75	2.0	DRILL / FR. 2368M> 2385M
08:45	09:45	1.00	5.0	CONDITION MUD & CIRCULATE BOTTOMS UP/MIX PILL
09:45	11:30	1.75	6.B	TRIP OUT OF HOLE WITH FLOW CHECKS @ 2250M,1160M
11:30	11:45	0.25	20.A	DIRECTIONAL SURVEYS ACCUMULATED
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	14:30	2.50	6.B	TRIP OUT OF HOLE WITH FLOW CHECKS @ 40M,O.O.H. HOLE FILL CAL = 14.15M3,ACT = 14.33M3,DIFF = .18M3
14:30	14:45	0.25	21.D	PRE-JOB SAFETY PRIOR TO DIRECTIONAL WORK
14:45	15:00	0.25	21.A	DRILLS/BOP, ETC. TRIP MODE.MEN IN POSITION & WELL SEC URE IN 1MIN 45 SEC
15:00	17:30	2.50	20.0	DIRECTIONAL WORK CHANGE BIT,UBHO,MWD,SCRIBE MOTOR P/U MONEL.SURFACE TEST MWD TOOL
17:30	23:45	6.25	6.A	TRIP IN HOLE / FILL PIPE & FLOW CHECKS @263M, 1200M, 2190M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 2,385

REPORT DATE : 01 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	9.A	SLIP/CUT DRILLING LINE
01:00	04:30	3.50	8.B	DOWNTIME-TOP DRIVE / TROUBLE SHOOT & REPAIR FAULTY BLOWER BREAKER
04:30	06:00	1.50	3.A	REAM & CLEAN TO BOTTOM F>
06:00	07:30	1.50	8.B	DOWNTIME-TOP DRIVE TROUBLE SHOOT & REPAIR
07:30	10:45	3.25	2.0	DRILL PATTERN BIT & DRILL F>2385M - T> 2400M
10:45	11:45	1.00	20.A	DIRECTIONAL SURVEYS ACCUMULATED
11:45	12:00	0.25	7.0	RIG SERVICE FNCT ANNULAR CLS IN 26 SEC
12:00	23:45	11.75	2.0	DRILL F> 2400M - T> 2459M
23:45	24:00	0.25	7.0	RIG SERVICE FUNCTION UPPER & LOWER PIPE RAMS CLOSED 6 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 2,459



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 02 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:30	1.50	2.0	DRILL / FR. 2459M -2462M
01:30	11:45	10.25	8.B	DOWNTIME-TOP DRIVE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE
12:00	12:30	0.50	8.B	DOWNTIME-TOP DRIVE
12:30	22:45	10.25	2.0	DRILL / FR. 2462M >2509M
22:45	23:45	1.00	20.A	DIRECTIONAL SURVEYS / ACCM SURVEY TIME & WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS 6 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 2,462

REPORT DATE : 03 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	10:30	10.50	2.0	DRILL / FR. 2509M > 2568M
10:30	11:45	1.25	10.0	DEVIATION SURVEY / ACCM. SURVEY TIME & WORK PIPE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC., BLEED AIR FR. TOP DRIVE BRAKES
12:00	23:45	11.75	2.0	DRILL / FR. 2568M > 2614M
23:45	24:00	0.25	7.0	RIG SERVICE / UPPER & LOWER PIPE RAMS 6 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 2,614

REPORT DATE : 04 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	10:45	10.75	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 2614M - 2653M
10:45	11:45	1.00	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME & WORK PIPE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR . 26 SEC. TO CLOSE
12:00	20:15	8.25	2.0	DRILL / FR. 2653M > 2688M
20:15	21:30	1.25	10.0	DEVIATION SURVEY / ACCUMULATED SURVEYS & WORK PIPE
21:30	23:45	2.25	5.D	CIRCULATE AND CONDITION / PUMP HIGH VIS SWEEP
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS , 6 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 2,688



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 05 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:15	7.25	6.B	TRIP OUT OF HOLE / WITH F/C @ 2668M , 2571M , 2249M & PUMP PILL . F/C @ 1280M , 830M, 180M
07:15	07:30	0.25	20.0	DIRECTIONAL WORK / SAFTEY MEETING PRIOR TO HANDLING DIR. TOOLS
07:30	10:00	2.50	20.D	HANDLE DIRECTIONAL TOOLS CHANGE OUT MOTOR & BIT, F/C OOH, F/T BLIND RAMS 7 SEC. CAL.=14.71 , MEAS. = 14.85 , DIFF. = + .14M3
10:00	11:45	1.75	6.A	TRIP IN HOLE /FR. 30M > 650M, FILL PIPE & FLOW CHECK @, 80M, 650M .
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC., WEEKLY RIG INSPECTION, INSPECT WELL CONTROL EQUIPMENT{RMZ}
12:00	18:15	6.25	6.A	TRIP IN HOLE / FR. 650M WITH FLOW CHECKS & FILL PIPE @ 1200M , 2300M
18:15	20:45	2.50	2.0	DRILL /PATTERN BIT & DIR. DRILL 216MM HOLE FR. 2688M - 2700 M / 6M ROTATED .
20:45	23:00	2.25	20.B	CONTROLLED DRILLING / SLIDE 6 M
23:00	23:45	0.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , WORK PIPE , CIRC. , ORIENTATE TOOL & CONNECTIONS .
23:45	00:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS 6 SEC. CLOSED .

24.00 TOTAL HOURS

ENDING DEPTH: 2,700



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 06 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:45	3.75	2.0	DRILL / DIR. DRILL 216 MM HOLE FR. 2700M > 2747.4M, 30.9M ROTATED
03:45	09:30	5.75	20.B	CONTROLLED DRILLING / SLIDE 16.4M
09:30	11:45	2.25	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEYS, WORK PIPE, ORIENT TOOL, CONNECTIONS
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.
12:00	14:45	2.75	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 2747.4M> 2786.26M / ROTATE 26.76M
14:45	20:15	5.50	20.B	CONTROLLED DRILLING / SLIDE 12.1M
20:15	23:45	3.50	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS , CIRC. ORIENTATE TOOL & WORK PIPE .
23:45	00:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS 6 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 2,786

REPORT DATE : 07 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	06:15	6.25	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 2786.26M - 2811.11M, 14.3M ROTATED
06:15	09:15	3.00	20.B	CONTROLLED DRILLING / SLIDE 10.55M
09:15	11:45	2.50	20.A	DIRECTIONAL SURVEYS / ACCM. TIME FOR SURVEY, WORK PIPE, ORIENT TOOLFACE, CONNECTIONS
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNUALR 26 SEC. TO CLOSE
12:00	17:15	5.25	2.0	DRILL / 216MM HOLE FR. 2811.11M> 2838.00M
17:15	21:30	4.25	20.B	CONTROLLED DRILLING / SLIDE 5 M
21:30	23:45	2.25	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , WORK PIPE ,CIRC. CONNECTIONS & ORIENTATE TOOL .
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS 6 SEC. CLOSED .

24.00 TOTAL HOURS

ENDING DEPTH: 2,838



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 08 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:30	1.50	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 2838.00M -2859.05M, 13.05M ROTATED
01:30	09:45	8.25	20.B	CONTROLLED DRILLING / 8M SLIDING
09:45	11:45	2.00	20.A	DIRECTIONAL SURVEYS / ACCUM. SURVEY TIME, WORK PIPE, TOOL ORIENTATION, CONNECTION TIME
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION TEST ANNULAR 26 SEC CLOSE
12:00	15:15	3.25	2.0	DRILL M 2859.05M- 2878.80 M / ROTATE 14.53 M
15:15	21:30	6.25	20.B	CONTROLLED DRILLING / SLIDE 5.22M
21:30	23:45	2.25	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS ,CIRC. WORK PIPE & ORIENTATE TOOL
23:45	00:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS CLOSED 6 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 2,859



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 09 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	2.0	DRILL / DIR. DRILL 216 MM HOLE FR. 2878.80M -2896.82M, 11.36M ROTATED
01:00	07:30	6.50	20.B	CONTROLLED DRILLING /SLIDING 6.66M
07:30	11:45	4.25	20.A	DIRECTIONAL SURVEYS /ACCM.SURVEY TIME, CONNECTION TIME, WORK PIPE
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION TEST ANNULAR 26 SEC CLOSE
12:00	13:00	1.00	5.D	CIRCULATE AND CONDITION /PUMP FIBRE SWEEP & CIRC. BOTTOMS UP
13:00	17:15	4.25	6.B	TRIP OUT OF HOLE /FROM 2896M-1440M FLOW CHECK @ 2763M, FLOW CHECK/PUMP PILL@2620M, 1400M
17:15	17:45	0.50	21.A	DRILLS/BOP, ETC. / DISCUSSES SHUT IN PROCEDURES WHILE TRIPPING
17:45	21:15	3.50	6.0	TRIPS / P.O.O.H FR. 1440> WITH REQUIRED FLOW CHECKS @ 775M
21:15	22:15	1.00	20.D	HANDLE DIRECTIONAL TOOLS / BRAKE BIT ,CHECK MUD MOTOR . F/T BLIND RAMS 6 SEC. CLOSED .CAL. 15.69 , MEAS.15.73, DIFF. +.04M3 / FLOW CHECK WHILE OUT OF HOLE
22:15	23:45	1.50	20.D	HANDLE DIRECTIONAL TOOLS TOOLS / MAKE UP BIT & TEST TOOLS TO 300M
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS 6 SEC. CLOSED , BLOW DOWN CKOKE & KILL LINES

24.00 TOTAL HOURS

ENDING DEPTH: 2,897



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 10 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	05:45	5.75	6.A	TRIP IN HOLE / FR 300M , 1100M , 2275M, FLOW
				CHECK/ FILL PIPE TO 2878M & WASH TO BOTTOM
05:45	08:00	2.25	2.0	DRILL / PATTERN BIT & DRILL FR. 2896.82M-2909.76M, ROTATE 6.94M
08:00	10:15	2.25	20.B	CONTROLLED DRILLING /SLIDE 6M @ 45L
10:15	11:45	1.50	20.A	DIRECTIONAL SURVEYS /SURVEY TIME, CONNECTION TIME, WORK PIPE, TOOL ORIENTATION
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE
12:00	17:45	5.75	2.0	DRILL /DIR.DRILL 216MM HOLE FR.2906.76M- 2946.55M / ROTATE 26.28 M
17:45	20:45	3.00	20.B	CONTROLLED DRILLING / SLIDE 10.5 M
20:45	23:45	3.00	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS ,WORK PIPE ,CIRC. & ORIENTATE TOOL FACE .
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS CLOSED 6 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 2,947



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 11 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:30	2.50	2.0	DRILL / DIR. DRILL 216MM HOLE FR.2946.55M-2959.28M, ROTATE 9.73M
02:30	03:30	1.00	20.B	CONTROLLED DRILLING / SLIDE 3M
03:30	04:00	0.50	20.A	DIRECTIONAL SURVEYS SURVEYS / SURVEY TIME, WORK PIPE, CONNNECTIONS, ORIENT TOOL
04:00	06:30	2.50	5.0	CONDITION MUD & CIRCULATE /WORK PIPE, PUMP SWEEP PRIOR TO WIPER TRIP
06:30	09:30	3.00	6.M	WIPER TRIP / WIPER TRIP FR. 2959M-2869M
09:30	11:45	2.25	6.B	TRIP OUT OF HOLE / FR. 2959M-2397M W/FLOW CHECKS @2830M, 2688M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE, WEEKLY RIG INSPECTION, VISUALLY INSPECT WELL CONTROL EQUIPMENT{RMZ}
12:00	17:00	5.00	6.B	TRIP OUT OF HOLE / FR.2257M-38M / FLOW CHECK @ 1421M, PUMP PILL @ 2257M
17:00	19:00	2.00	6.D	LAY DOWN BHA / POOH FR. 32M-0M, HANDLE DIR. TOOLS, BREAK BIT, LAY DOWN MOTOR W/BROKEN DRIVE SHAFT, PICK UP NEW MOTOR, F/T BLIND RAMS OOH 7 SEC. CAL=15.97 ,MEAS=16.27,DIFF= +3 M3
19:00	20:15	1.25	20.D	HANDLE DIRECTIONAL TOOLS / MAKE UP BIT , PLACE MWD TOOL & TEST
20:15	21:45	1.50	6.C	PICK UP BHA / FR 39M TO 800M FLOW CHECK & FILL PIPE
21:45	22:30	0.75	9.A	SLIP/CUT DRILLING LINE / SET CROWN SAVER & F/T
22:30	23:45	1.25	6.A	TRIP IN HOLE / FR. 800M TO / F/C & FILL PIPE @ 1885M / RIH TO 2000M
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS 6 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 2,959



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 12 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:30	3.50	6.A	TRIP IN HOLE /FR 2000M TO 2260M F/C & FILL PIPE / RIH TO 2945M & WASH TO BOTTOM
03:30	04:30	1.00	2.0	DRILL /PATTERN BIT & DIR. DRILL 216MM HOLE FR. 2959.28 M- 2960.28
04:30	06:30	2.00	2.0	DRILL / DIR. DRILL 216MM HOLE F. 2959.28M -2987.37M, ROTATE 18.59M
06:30	08:45	2.25	20.B	CONTROLLED DRILLING / SLIDE 9.5M @ 15L
08:45	11:45	3.00	20.A	DIRECTIONAL SURVEYS / SURVEY TIME, CONNECTION TIME, WORK PIPE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE
12:00	14:15	2.25	2.0	DRILL / DIR. DRILL 216MM HOLE FROM 2987.37M-2999.27M/ ROTATE 7.9M
14:15	15:30	1.25	20.B	CONTROLLED DRILLING / SLIDE 4M @ 20L
15:30	17:00	1.50	20.A	DIRECTIONAL SURVEYS /SURVEY TIME, WORK PIPE
17:00	20:15	3.25	6.B	TRIP OUT OF HOLE / POOH, LOOK FOR WASH, CHANGE JARS, CHECK MOTOR, FLOW CHECKS@2732M, 2260M
20:15	21:15	1.00	8.F	DOWNTIME-DRAWWORKS / REPLACE CLUCH SEAL
21:15	23:45	2.50	6.B	TRIP OUT OF HOLE / FR. 2260M TO WITH FLOW CHECKS @ 1350M 800M
23:45	00:00	0.25	7.0	RIG SERVICE /FUNCTION UPPER & LOWER PIPE RAMS 6 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 2,999



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 13 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:45	1.75	6.B	TRIP OUT OF HOLE / FR. 800M CHECK FOR WASH , WITH REQUIRED FLOW CHECKS
01:45	03:45	2.00	20.D	HANDLE DIRECTIONAL TOOLS / BRAKE BIT , LAYDOWN MOTOR & JARS , CAL.16.34 , MEAS.16.49 DIFF. = +.15 M3 / FUNCTION BLIND RAM 6 SEC. CLOSED , FLOW CHECK WHILE OUT OF HOLE
03:45	06:30	2.75	20.D	HANDLE DIRECTIONAL TOOLS / P/U MOTOR CHANGE BEND , MAKE UP BIT , MWD TOOL & TEST
06:30	08:15	1.75	6.A	TRIP IN HOLE / RIH WITH HWDP
08:15	10:00	1.75	6.E	PICK UP DRILL PIPE / P/U 30 JOINTS 38KG DRILL PIPE
10:00	11:45	1.75	6.A	TRIP IN HOLE /FR. 1060M-2000M, FLOW CHECKS, FILL PIPE @ 1077M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.
12:00	14:00	2.00	6.A	TRIP IN HOLE / FR.2000M-2999M, FLOW CHECK, FILL PIPE & TEST MWD TOOL @ 2334M
14:00	16:15	2.25	6.A	TRIP IN HOLE /FR. 2334M-2877M, WASH TO BOTTOM FR.2877M-2999M
16:15	22:00	5.75	20.B	CONTROLLED DRILLING /SLIDE @ 15L FR. 2999M- 3002.65M /3.65M SLIDE
22:00	23:45	1.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS , ORIENTATE TOOL , CIRC. & CONNECTIONS .
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS CLOSED 6 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 2,999



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 14 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	05:30	5.50	20.B	CONTROLLED DRILLING / DIR DRILL 216MM HOLE FR.3002.65M-3004.68M, 2.03M SLIDE
05:30	11:45	6.25	6.B	TRIP OUT OF HOLE / FLOW CHECK PUMP PILL WITH REQUIRED FLOW CHECKS @ , 2975M , 2732M, 1500M, 787M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE
12:00	13:00	1.00	6.B	TRIP OUT OF HOLE / FR. 350M TO 0M
13:00	13:15	0.25	21.D	PRE-JOB SAFETY / PRIOR TO HANDLING BHA
13:15	14:45	1.50	20.D	HANDLE DIRECTIONAL TOOLS /LAY DOWN MWD , BRAKE BIT , FLOW CHECK OOH , CLOSE BLIND RAMS 6 SEC. , CHANGE BEND TO 1.83 , CHANGE BATTERIES IN MWD TOOL , TEST MWD TOOL , CAL = 16.74,MEAS 16.83 , DIFF=+.09M3
14:45	23:45	9.00	6.A	TRIP IN HOLE / FR42M - 3004.05M , FILL PIPE & FLOW CHECK @ 1000M , 2280M ,WASH FR. 2990M TO 3004.05M
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS 6 SEC CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,004

REPORT DATE : 15 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	05:45	5.75	2.0	DRILL /DIR DRILL 216MM HOLE FR. 3004.05M - 3020.51, 11.46M ROTATED
05:45	11:15	5.50	20.B	CONTROLLED DRILLING / SLIDE 5M
11:15	11:45	0.50	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME, WORK PIPE, ORIENT TOOL, CONNECTIONS
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.
12:00	15:30	3.50	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 3020.51M >3037.00M, ROTATED 8.49M
15:30	22:00	6.50	20.B	CONTROLLED DRILLING / SLIDE 8M
22:00	23:45	1.75	20.0	DIRECTIONAL WORK / SURVEY TIMES, CONNECTION TIMES, ORIENT TOOLS, WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,037



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 16 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	08:00	8.00	2.0	DRILL / DIR DRILL 216 MM HOLE FR 3037M> 3061 M , ROTATED 24M
08:00	11:45	3.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS , WRK PIPE & CIRC.
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC CLOSED / 28 SEC OPEN
12:00	18:15	6.25	2.0	DRILL / DIR DRILL 216MM HOLE FR. 3061M -3079.25M, ROTATED 14.08M
18:15	22:15	4.00	20.B	CONTROLLED DRILLING / SLIDE 4.17M
22:15	23:45	1.50	20.0	DIRECTIONAL WORK / SURVEY TIMES, CONNECTION TIMES, ORIENT. TOOL, WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE, 28 SEC OPEN

24.00 TOTAL HOURS

ENDING DEPTH: 3,079

REPORT DATE : 17 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:45	4.75	2.0	DRILL 216MM HOLE FR.3079.25M> 3099.10M / ROTATED 12.16M
04:45	09:45	5.00	20.B	CONTROLLED DRILLING / SLIDE 7.69M
09:45	11:45	2.00	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , WORK PIPE , CIRC. CONNECTIONS & ORIENTATE TOOL FACE .
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC / 28 SEC. OPEN
12:00	15:00	3.00	2.0	DRILL / DIR DRILL 216MM HOLE FR. 3099.10M-3116.71M / 15.21M ROTATED
15:00	16:30	1.50	20.B	CONTROLLED DRILLING / SLIDE 2.4 M
16:30	19:00	2.50	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CIRC. CONNECTIONS & ORIENTATE TOOL FACE.
19:00	20:00	1.00	5.D	CIRCULATE AND CONDITION / BOTTOMS UP FR. 3116.71M
20:00	23:45	3.75	6.B	TRIP OUT OF HOLE / FLOW CHECK @ 3097M , PUMP PILL , REQUIRED F/C @2961M,
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS 6 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,117



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 18 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	05:00	5.00	6.B	TRIP OUT OF HOLE / POOH FR.2270M>0M FLOW CHECKS @ 2129M, 1090M
05:00	05:45	0.75	6.B	TRIP OUT OF HOLE / HANDLE DIR. TOOLS, DRAIN MOTOR ,BREAK BIT, FLOW CHECK O.O.H
05:45	06:00	0.25	15.B	FUNCTION TEST BOPS / HCR 3 SEC OPEN, BLIND RAMS 6 SEC CLOSE
06:00	10:15	4.25	15.A	PRESSURE TEST BOPS / PRESSURE TEST BLIND RAMS & F.I.T 1400KPA , 3000KPA , 4500KPA , 5500KPA , 7000KPA , 8000 KPA
10:15	11:45	1.50	15.0	TEST BOP / RUN 6 STANDS HWDP P/U PACKER , CIRC. & SAFETY SUB TO 105M
11:45	12:00	0.25	7.0	RIG SERVICE / GREASE WASH PIPE,WEEKLY RIG INSPECTION,VISUALLY INSPECT WELL CONTROL EQUIPMENT{RMZ}
12:00	15:45	3.75	15.0	TEST BOP / TRIP IN HOLE W/PACKER FR. 105M TO 760M PACKER IS BACK 102M
15:45	16:15	0.50	15.A	PRESSURE TEST BOPS / SET PACKER @ 660M
16:15	21:45	5.50	15.A	PRESSURE TEST BOPS / ANNULAR 1400KPA LOW 15 MIN. ,18000KPA HIGH 30 MIN, OUTSIDE MANIFOLD VALVES 17375KPA 15 MIN, UPPER PIPE RAMS 1400KPA LOW 15 MIN, 14500KPA HIGH 30 MIN, INSIDE MANIFOLD VALVES 14888KPA 15 MIN, CHANGE BOTTOM PIPE RAM RUBBER, RETEST BOTTOM PIPE RAMS 1400 KPA LOW 15 MIN, 14500 KPA HIGH 30 MIN
21:45	23:45	2.00	6.B	TRIP OUT OF HOLE / P.O.O.H W/ PACKER ASSEMBLY FR 760M>300M
23:45	24:00	0.25	7.0	RIG SERVICE / GREASE BLOCKS

24.00 TOTAL HOURS

ENDING DEPTH: 3,117



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 19 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:15	1.25	6.B	TRIP OUT OF HOLE / P.O.O.H FR 300M>120M
01:15	02:15	1.00	6.B	TRIP OUT OF HOLE /LAY DOWN PACKER ASSEMBLY & P.O.O.H FR 120M>0M
02:15	03:00	0.75	20.D	HANDLE DIRECTIONAL TOOLS /P/U MOTOR, TEST MWD TOOL, PUT ON BIT
03:00	11:45	8.75	6.A	TRIP IN HOLE / FR 39M>1300M, FLOW CHECK & FILL PIPE @ 1174M , 2260M . TO 3110M & WASH TO BOTTOM
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC. / 28 SEC. OPEN
12:00	15:30	3.50	2.0	DRILL /PATTERN BIT & DIR. DRILL 216MM HOLE FR. 3116.71M -3156.80M, ROTATED 35.55M
15:30	18:15	2.75	20.B	CONTROLLED DRILLING / SLIDE 4M
18:15	23:45	5.50	20.A	DIRECTIONAL SURVEYS /ACCM.SURVEY TIMES, CONNECTION TIMES, ORIENT.TOOL, WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T LOWER PIPE RAMS, 6 SEC CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,157

REPORT DATE : 20 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:45	4.75	2.0	DRILL /DIR.DRILL 216MM HOLE FR. 3156.8M> 3208.M/ ROTATED 47.2 M
04:45	07:15	2.50	20.B	CONTROLLED DRILLING / SLIDE 4 M
07:15	11:45	4.50	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , WORK PIPE ,CONNECTIONS & ORIENTATE TOOL FACE .
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC. , OPEN 28 SEC.
12:00	17:30	5.50	2.0	DRILL / DIR DRILL 216MM HOLE FR. 3208M-3227.66M/ ROTATED 16.97M
17:30	20:00	2.50	20.B	CONTROLLED DRILLING / SLIDE 2.7M
20:00	22:30	2.50	20.A	DIRECTIONAL SURVEYS /ACCM.SURVEY TIMES, CONNECTION TIMES, ORIENT. TOOL, WORK PIPE
22:30	23:45	1.25	6.M	WIPER TRIP / FR. 3227.66M-3124M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS, 7 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 3,228



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 21 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:00	2.00	6.M	WIPER TRIP / R.I.H. 3124M-3227.66M, WASH TO BOTTOM
02:00	08:30	6.50	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 3227.66M> 3241.23 M / ROTATED 12.57 M
08:30	09:00	0.50	20.B	CONTROLLED DRILLING /SLIDE 1.5 M
09:00	11:45	2.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , WORK PIPE CIRC. , CONNECTIONS & ORIENTATE TOOL FACE .
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC CLOSED / 28 SEC OPEN
12:00	18:45	6.75	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 3241.23M -3252.5M ROTATED 8.53M
18:45	21:00	2.25	20.B	CONTROLLED DRILLING / SLIDE 2.5M
21:00	23:45	2.75	20.A	DIRECTIONAL SURVEYS / ACCUM. SURVEY TIMES, CONNECTION TIMES, ORIENT. TOOL FACE, WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 7 SEC CLOSE
24.00 TOTAL HOURS				ENDING DEPTH: 3,261

REPORT DATE : 22 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	06:15	6.25	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 3252.5M>3267.63M / 13.93 M ROTATED
06:15	09:00	2.75	20.B	CONTROLLED DRILLING SLIDE 1.5 M
09:00	11:45	2.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS , WORK TO ORIENTATE TOOL FACE , CIRC .
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC. CLOSED , 28 SEC. OPEN
12:00	16:00	4.00	5.D	CIRCULATE AND CONDITION / CIRC. BOTTOMS UP & CONDITION HOLE / PUMP LOW VIS. SUPER SWEEP & HIGH WEIGHT PILL .
16:00	21:00	5.00	6.B	TRIP OUT OF HOLE / FR 3267M WITH FLOW CHECK , F/C @ 2844M & PUMP PILL. F/C 1832M
21:00	22:00	1.00	9.A	SLIP/CUT DRILLING LINE
22:00	23:45	1.75	6.B	TRIP OUT OF HOLE / FR,1832M-1141M & FLOW CHECK
23:45	24:00	0.25	7.0	RIG SERVICE / F/T LOWER PIPE RAMS, 7 SEC CLOSE
24.00 TOTAL HOURS				ENDING DEPTH: 3,268



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 23 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:00	2.00	6.B	TRIP OUT OF HOLE / P.O.O.H FR. 950M>39M
02:00	02:15	0.25	15.B	FUNCTION TEST BOPS / F/T BLIND RAMS 6 SEC CLOSE, 7 SEC OPEN, HCR 3 SEC OPEN
02:15	04:00	1.75	20.D	HANDLE DIRECTIONAL TOOLS / P.O.O.H, FR 39M>OM, BRAKE BIT, CHANGE MWD, CHANGE SLEEVE IN UBHO, SCRIBE MOTOR, TEST MWD TOOL
04:00	09:00	5.00	6.A	TRIP IN HOLE / FR 39M FLOW CHECK & FILL PIPE @1100M , 2306M ,
09:00	11:15	2.25	20.0	DIRECTIONAL WORK / TEST MWD TOOL F. 2306M TO 2392M
11:15	11:45	0.50	6.B	TRIP OUT OF HOLE / PO.O.H FOR MWD TOOL FR. 2306M TO 2034M W/ FLOW CHECK @ 2306M 2280M .
11:45	12:00	0.25	7.0	RIG SERVICE /FUNCTION ANNULAR CLOSED 26 SEC. , OPEN 28 SEC.
12:00	15:45	3.75	6.B	TRIP OUT OF HOLE / FR. 2034M WITH FAILED MWD TOOL TO 1870M , PUMP PILL, FLOW CHECK @ 1870M , 1100M
15:45	17:00	1.25	20.D	HANDLE DIRECTIONAL TOOLS / BRAKE BIT & LAYDOWN MWD TOOLS , CAL = 13.97 , MEAS= 14.59 DIFF. = +.62M3 , FUNCTION BLIND RAMS CLOSED , FLOW CHECK OUT OF HOLE
17:00	17:45	0.75	20.D	HANDLE DIRECTIONAL TOOLS / P/U MWD TOOL & SURFACE TEST TOOL
17:45	19:00	1.25	6.A	TRIP IN HOLE MAKE UP BIT & R.I.H TO 324 M & P/U JARS
19:00	20:45	1.75	6.A	TRIP IN HOLE / FR 324M>, FILL PIPE & FLOW CHECK @ 1194M, 2334M
20:45	23:45	3.00	6.A	TRIP IN HOLE / FR. 2334M>2750M, TEST MWD TOOL @ 2334M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 28 SEC CLOSE 26 SEC OPEN

24.00 TOTAL HOURS

ENDING DEPTH: 3,279



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 24 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:00	2.00	6.A	TRIP IN HOLE / FR. 2750M>3220M, WASH TO BOTTOM FR. 3220M>3267M
02:00	07:00	5.00	2.0	DRILL / PATTERN BIT, DIR DRILL 216 MM HOLE FR. 2367M> 3289M / ROTATED 20.5M
07:00	08:15	1.25	20.B	CONTROLLED DRILLING / SLIDE 1.5 M
08:15	11:45	3.50	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , WORK PIPE , CONNECTIONS ,CIRC. & ORIENTATE TOOL FACE .
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC. /OPEN 28 SEC.
12:00	21:45	9.75	2.0	DRILL / DIR DRILL 216 MM HOLE FR. 3289M -3318.60M, SLIDE 29.62M
21:45	23:45	2.00	20.A	DIRECTIONAL SURVEYS / ACCUM. SURVEY TIMES, CONNECTION TIMES, ORIENT. TOOL, WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 3,337



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 25 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	08:45	8.75	20.B	CONTROLLED DRILLING / SLIDE 216MM HOLE FR 3318.60M> 3347 M
08:45	11:15	2.50	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,WORK PIPE ,CIRC. CONNECTIONS & ORIENTATE TOOL FACE .
11:15	11:45	0.50	5.D	CIRCULATE AND CONDITION / PUMP SUPER SWEEP & RECIPROATE STRING
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC. CLOSED , 28 SEC. OPEN,WEEKLY RIG INSPECTION,VISUALLY INSPECT WELL CONTROL EQUIPMENT{RMZ}
12:00	12:45	0.75	5.D	CIRCULATE AND CONDITION / CIRC. UP SUPER SWEEP WITH BOTTOMS UP
12:45	17:15	4.50	6.B	TRIP OUT OF HOLE / PUMP PILL & F/C @ 3325M ,2920M ,1500M , 1156M
17:15	20:00	2.75	6.B	TRIP OUT OF HOLE /FR 1156M>0M, BREAK BIT, FLOW CHECK
20:00	20:15	0.25	15.B	FUNCTION TEST BOPS / F/T BLIND RAMS 7 SEC CLOSE, 6 SEC OPEN, F/T UPPER PIPE RAMS 7 SEC CLOSE, 6 SEC OPEN
20:15	21:30	1.25	20.D	HANDLE DIRECTIONAL TOOLS / SERVICE MWD TOOL, CHANGE ANGLE ON MOTOR TO 2.12 & SCRIBE
21:30	22:00	0.50	20.A	DIRECTIONAL SURVEYS / TEST MWD
22:00	23:45	1.75	6.A	TRIP IN HOLE / PUT ON BIT, R.I.H TO 320M
23:45	24:00	0.25	7.0	RIG SERVICE / GREASE BLOCKS

24.00 TOTAL HOURS

ENDING DEPTH: 3,352



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 26 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	05:30	5.50	6.A	TRIP IN HOLE /FR 320M>3270M, FLOW CHECKS & FILLS @ 1156M, 2325M
05:30	06:30	1.00	6.A	TRIP IN HOLE / WASH TO BOTTOM FR. 3270M>3347M
06:30	10:30	4.00	20.B	CONTROLLED DRILLING / SLIDE 216MM HOLE FR. 3347M>3361M / SLIDE 4.56M
10:30	11:45	1.25	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , WORK PIPE , CONNECTIONS , CIRC. & ORIENTATE TOOL FACE .
11:45	12:00	0.25	7.0	RIG SERVICE /FUNCTION ANNULAR CLOSED 26 SEC. , OPEN 28 SEC.
12:00	17:30	5.50	20.B	CONTROLLED DRILLING / DIR DRILL 216MM HOLE FR 3361M - 3385M / SLIDE 24M
17:30	19:15	1.75	5.D	CIRCULATE AND CONDITION / BOTTOMS UP SAMPLE & CLEAN HOLE
19:15	23:45	4.50	6.B	TRIP OUT OF HOLE / PUMP OUT 5 STANDS , FLOW CHECK & PUMP PILL @ 3250M, FLOW CHECKS @ 3100M, 1800M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T LOWER PIPE RAMS 7 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 3,385

REPORT DATE : 27 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:30	3.50	6.B	TRIP OUT OF HOLE / FR. 1800M>O.O.H, FLOW CHECK @ 1150M & O.O.H
03:30	04:00	0.50	15.B	FUNCTION TEST BOPS / F/T UPPER PIPE RAMS 7 SEC CLOSE, 6 SEC OPEN, F/T BLIND RAMS 7 SEC CLOSE, 6 SEC OPEN
04:00	06:00	2.00	20.D	HANDLE DIRECTIONAL TOOLS / DRAIN MOTOR, BREAK BIT, REMOVE MWD, CHANGE ANGLE ON MOTOR TO 2.6, INSTALL MWD & PULSE TEST, MAKE UP BIT
06:00	11:45	5.75	6.A	TRIP IN HOLE / R.I.H FR. 39M> 2300M, FLOW CHECKS & FILLS @ 1156M, 2270M TO 2400M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC., 28 SEC. OPEN .
12:00	16:30	4.50	6.A	TRIP IN HOLE / FR. 2400M TO 3350M & WASH TO BOTTOM .
16:30	22:00	5.50	20.B	CONTROLLED DRILLING / DIR. DRILL 216MM HOLE FR. 3385M-3414.08M
22:00	23:45	1.75	20.A	DIRECTIONAL SURVEYS / ACCUM SURVEY TIMES, CONNECTION TIMES, OREINT TOOL, WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 7 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 3,440



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 28 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:45	4.75	20.B	CONTROLLED DRILLING / DIR DRILL 216MM HOLE FR. 3414.08M>3442.76M, SLIDE 28.94M
04:45	07:30	2.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CIRC. , CONNECTIONS & ORIENTATE TOOL FACE .
07:30	08:45	1.25	5.D	CIRCULATE AND CONDITION / CIRC. BOTTOMS UP TO PULL OUT OF HOLE
08:45	11:45	3.00	6.B	TRIP OUT OF HOLE / CIRC. OUT 5 STANDS TO 3280M FLOW CHECK PULL 5 STANDS TO 3145 M F/C , PUMP PILL & P.O.O.H F/C @ 2280M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC./ OPEN 28 SEC.
12:00	16:00	4.00	6.B	TRIP OUT OF HOLE / FR. 2280M WITH FLOW CHECK @ 2280M , 1160M
16:00	17:00	1.00	20.D	HANDLE DIRECTIONAL TOOLS / LAY DOWN MWD TOOL, DIR . MOTOR / CAL = 18.75 , MEAS = 18.87 , DIFF= +.12M3 , FUNCTION BRIND RAMS CLOSED 6 SEC. FLOW CHECK OUT OF HOLE
17:00	19:45	2.75	20.D	HANDLE DIRECTIONAL TOOLS / PICK UP DIR TOOLS ,SET MOTOR ,MWD , TEST TOOL , MAKE UP BIT
19:45	20:00	0.25	21.A	DRILLS/BOP, ETC. / WELL SECURE 45 SEC
20:00	23:00	3.00	6.A	TRIP IN HOLE / FR 320M>2300M, FLOW CHECKS & FILLS @ 1173M
23:00	23:45	0.75	9.A	SLIP/CUT DRILLING LINE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T LOWER PIPE RAMS 7 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 3,443



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 29 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:45	2.75	6.A	TRIP IN HOLE / FR. 2280M>3300M, FLOW CHECK & FILL PIPE @ 2300M
02:45	05:30	2.75	6.A	TRIP IN HOLE / WASH STANDS FR. 3300M>3442M
05:30	06:30	1.00	8.B	DOWNTIME-TOP DRIVE / TROUBLE SHOOT BLOWN FUSE FOR BRAKES
06:30	09:45	3.25	20.B	CONTROLLED DRILLING / SLIDE 216MM HOLE FR 3442M> 3457M / 15 M
09:45	11:45	2.00	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS , WORK PIPE & ORIENTATE TOOL FACE
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC. / 28 SEC. OPEN .
12:00	18:00	6.00	20.B	CONTROLLED DRILLING / DIR. DRILL 216 MM HOLE FR. 3457M- 3479.96M
18:00	23:45	5.75	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME, WORK PIPE, ORIENT TOOL FACE, CONNECTIONS
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,503

REPORT DATE : 30 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	20.B	CONTROLLED DRILLING / DIR. DRILL 216MM HOLE FR. 3479.69M > 3508.87M, SLIDE 28.91M
07:00	08:30	1.50	20.A	DIRECTIONAL SURVEYS / ACCUM. SURVEY TIMES, CONNECTION TIMES, ORIENT. TOOL, WORK PIPE
08:30	11:45	3.25	6.M	WIPER TRIP / CIRC. BOTTOMS UP, CIRC. STANDS OUT FROM 3509M>3285M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 7 SEC CLOSE
12:00	14:15	2.25	6.M	WIPER TRIP / WASH TO BOTTOM FR. 3285M > 3508M
14:15	14:45	0.50	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 3508M > 3534.17M, 1.75M ROTATED
14:45	20:45	6.00	20.B	CONTROLLED DRILLING / SLIDE 23.55M
20:45	23:45	3.00	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME, ORIENT TOOL, WORK PIPE , CONNECTIONS
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,534



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 31 Oct 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	2.0	DRILL / DIR. DRILL 216MM HOLE FR. 3534.17 > 3550 , 6.61M ROTATED
01:00	03:00	2.00	20.B	CONTROLLED DRILLING / 9M SLIDE
03:00	06:00	3.00	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME, WORK PIPE, ORIENT TOOL, CONNECTIONS
06:00	07:00	1.00	5.D	CIRCULATE AND CONDITION / CIRC. UP BOTTOM HOLE SAMPLE
07:00	11:00	4.00	5.D	CIRCULATE AND CONDITION / FLOW CHECK & PUMP SUPER-SWEEP
11:00	11:45	0.75	6.B	TRIP OUT OF HOLE / CIRC. OUT STANDS FR. 3550M>3450M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T LOWER PIPE RAMS 7 SEC CLOSE
12:00	13:30	1.50	6.B	TRIP OUT OF HOLE / CIRC.OUT STANDS FR. 3450M>3250M, FLOW CHECK & PUMP PILL
13:30	20:30	7.00	6.B	TRIP OUT OF HOLE / FR. 3250M>39M, FLOW CHECKS @ 2083M, 840M, 60M,
20:30	20:45	0.25	20.D	HANDLE DIRECTIONAL TOOLS / PRE- JOB SAFTEY MEETING PRIOR TO LAYING DOWN DIR. TOOLS
20:45	21:30	0.75	20.D	HANDLE DIRECTIONAL TOOLS / LAY DOWN DIR. TOOLS, F/C O.O.H., F/T BLIND RAMS 7 SEC. TO CLOSE
21:30	22:00	0.50	6.C	PICK UP BHA / MAKE UP CLEAN OUT TRIP BHA
22:00	23:45	1.75	6.A	TRIP IN HOLE / TO 1000M, FILL PIPE & FLOW CHECK @ 1000M
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,550



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 01 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	06:00	6.00	6.A	TRIP IN HOLE / FR. 1000M > 3550M, FILL PIPE & FLOW CHECK @ 2200M, WORK TIGHT HOLE @3403M
06:00	11:45	5.75	5.0	CONDITION MUD & CIRCULATE / WORK PIPE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE 28 SEC OPEN
12:00	15:15	3.25	5.0	CONDITION MUD & CIRCULATE / PUMP SWEEP, WORK PIPE
15:15	23:45	8.50	6.B	TRIP OUT OF HOLE / CIRC. OUT STANDS FR. 3550M>3260M, FLOW CHECK, PUMP PILL, P.O.O.H FR. 3260M>0.0.H., LAY DOWN 100 JTS OF E-75, FLOW CHECKS @2180M, 1000M, O.O.H., F/T BLIND RAMS 7 SEC.
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,550



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 02 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:15	0.25	12.A	RIG UP/DOWN TO RUN CASING / PRE-JOB SAFTEY
				MEETING PRIOR TO
				RIGGING UP CASING HANDLING EQUIPMENT
00:15	04:00	3.75	12.A	RIG UP/DOWN TO RUN CASING / RIG UP CASING
				HANDLING EQUIPMENT
04:00	07:00	3.00	12.B	RUN CASING /RUN 177MM LINER FR. SURFACE >
				200M
07:00	07:30	0.50	21.D	PRE-JOB SAFETY / MEETING W/ WEATHERFORD AND
				RIG CREW PRIOR TO RUN CASING
07:30	11:45	4.25	12.B	RUN CASING / RUN 177MM LINER FR. 200M>616M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULR 26 SEC CLOSE 28
				SEC
				OPEN, WEEKLY RIG INSPECTION {RMZ}
12:00	18:00	6.00	12.B	RUN CASING / RUN 177MM LINER FR. 616M> 1386M
18:00	18:15	0.25	21.0	SAFETY MEETING / PRIOR TO PICKING UP LINER
				HANGER
18:15	19:30	1.25	12.B	RUN CASING / P/U LINER HANGER
19:30	20:00	0.50	12.A	RIG UP/DOWN TO RUN CASING / PRE-JOB SAFTEY
				MEETING PRIOR TO RIGGING OUT CASING HANDLING
				EQUIPMENT, RUNNING LINER ON D.P. & DRIFTING
				PIPE IN DERRICK
20:00	21:00	1.00	12.A	RIG UP/DOWN TO RUN CASING /RIG OUT CASING
				HANDLING EQUIPMENT
21:00	21:30	0.50	8.A	DOWNTIME-INSTRUMENTATION / REPLACE DRILLERS
				CONSOLE MONITOR
21:30	23:45	2.25	12.0	RUN CASING & CEMENTING / RUN 7'LINER ON
				DRILL PIPE FR. 1405M>1920M
23:45	00:00	0.25	7.0	RIG SERVICE / FT/ UPPER & LOWER PIPE RAMS 7
				SEC

24.00 TOTAL HOURS

ENDING DEPTH: 3,550



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 03 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	12.0	RUN CASING & CEMENTING / RUN 7' LINER ON DRILL PIPE FR. 1940M -2960M
07:00	11:45	4.75	12.0	RUN CASING & CEMENTING / RUN 7' LINER ON DRILL PIPE, CIRC. IN THE HOLE FR. 2960M> 3055M, WORK PIPE & PUMP SWEEP
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULR 26 SEC CLOSE 28 SEC OPEN
12:00	23:45	11.75	12.0	RUN CASING & CEMENTING / RUN 7' LINER WITH DRILL PIPE, WASH IN & FR.3055M>3440M, WORK STUCK CASING FR.3418M>3440M
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,550

REPORT DATE : 04 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	11:45	11.75	12.0	RUN CASING & CEMENTING / WORK STUCK LINER 3417M> 3435M, CIRCULATE CASING AND HOLE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE 28 SEC OPEN
12:00	13:30	1.50	12.0	RUN CASING & CEMENTING / SPOT WALNUT SWEEP @ 3435M
13:30	18:00	4.50	12.0	RUN CASING & CEMENTING /CIRC. & WORK STUCK LINER FR. 3424M>3440M
18:00	23:45	5.75	5.0	CONDITION MUD & CIRCULATE / MIX 1520KG/M3 MUD PUSH
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,550



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 05 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	5.0	CONDITION MUD & CIRCULATE / BUILD 1520KG/M3 MUD PUSH
07:00	11:45	4.75	12.0	RUN CASING & CEMENTING / CIRC. & WORK STUCK LINER FR. 3424M>3443M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE 28 SEC OPEN
12:00	15:00	3.00	12.0	RUN CASING & CEMENTING / CIRC. & WORK STUCK LINER
15:00	16:00	1.00	12.0	RUN CASING & CEMENTING / SPOT PRODUCED OIL SWEEP
16:00	23:00	7.00	12.0	RUN CASING & CEMENTING / CIRC. & WORK STUCK LINER FR. 3424M>3443M
23:00	23:45	0.75	8.F	DOWNTIME-DRAWWORKS / REPAIR FAULTY DC CABLE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,550



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 06 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	12.0	RUN CASING & CEMENTING / WORK STUCK LINER, CIRC. PRODUCED OIL PILL
07:00	08:00	1.00	12.0	RUN CASING & CEMENTING / WORK STUCK LINER FR. 3424M>3440M
08:00	11:45	3.75	12.0	RUN CASING & CEMENTING / PUMP SAPP SWEEP & CIRC. OUT SWEEP
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE 28 SEC OPEN
12:00	13:15	1.25	12.0	RUN CASING & CEMENTING / SET & RELEASE LINER HANGER
13:15	13:45	0.50	21.D	PRE-JOB SAFETY / PRIOR TO P/U & INSTALL CEMENT HEAD W/ SMITH HAND & RIG CREW
13:45	15:30	1.75	12.0	RUN CASING & CEMENTING / R/U CEMENT HEAD & CEMENT LINES
15:30	16:00	0.50	12.0	RUN CASING & CEMENTING / PRESSURE TEST TREATING LINES W / PUMPER TO 35 MPA
16:00	19:30	3.50	12.0	RUN CASING & CEMENTING / PUMP H2O & MUD PUSH W/ RIG PUMPS, PUMP CEMENT SLURRY W/ SLB. PUMPER, DISPLACE W/ RIG PUMP, BUMP PLUG @ 19:21
19:30	20:00	0.50	12.C	CEMENTING / RIG OUT CEMENTING EQUIPMENT
20:00	21:30	1.50	6.0	TRIPS / P.O.O.H. TO 1478M
21:30	22:45	1.25	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
22:45	23:45	1.00	9.A	SLIP/CUT DRILLING LINE
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,550



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 07 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:30	3.50	6.F	LAY DOWN DRILL PIPE / FLOW CHECK @ 1443M, LAY DOWN 105JTS G-105 D.P. & LAY DOWN LINER RUNNIG TOOL, F/C O.O.H., F/T BLIND RAMS 7 SEC TO CLOSE
03:30	05:00	1.50	6.E	PICK UP DRILL PIPE / LOAD RACKS & STRAP 3.5' HWDP & 3.5' DP
05:00	10:30	5.50	15.A	PRESSURE TEST BOPS / PRESSURE TEST ANNULAS AGAINST BLIND RAMS & RECORD LOP @ 2500KPA, 3000KPA, 3500KPA, 4000KPA, 4500KPA, 5000KPA, 5500KPA, 6000KPA
10:30	11:45	1.25	6.E	PICK UP DRILL PIPE /MAKE UP BIT, P/U HWDP & RIH TO 150M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE
12:00	20:15	8.25	6.E	PICK UP DRILL PIPE / P/U 3.5' HWDP & DP, RIH FR. 150M- 1423M
20:15	21:30	1.25	14.D	CHANGE RAMS / INSTALL 3.5' RAMS INTO LOWER PIPE RAMS
21:30	23:45	2.25	15.A	PRESSURE TEST BOPS / PRESS. TEST 3.5' PIPE RAMS, 1400KPA 15 MIN, 3000 KPA 15 MIN, 5000 KPA 15 MIN., 6000 KPA 15 MIN.
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,550



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 08 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:30	2.50	6.A	TRIP IN HOLE / FR. 1400M > 2036M
02:30	03:30	1.00	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / TAG LINER TOP @ 2036M, DRILL @ REAM LINER TOP
03:30	04:30	1.00	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
04:30	07:30	3.00	6.A	TRIP IN HOLE / FR. 2036M>3032M
07:30	10:30	3.00	6.E	PICK UP DRILL PIPE / LOAD RACKS / STRAP PIPE, P/U 5' X-95 & G-105 DRILL PIPE RIH FR. 3032M>3386M
10:30	11:45	1.25	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / TAG AND DRILL CEMENT @ 3386M>
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE 28 SEC OPEN
12:00	18:30	6.50	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / FR. 3386M> 3415M
18:30	19:00	0.50	21.A	DRILLS/BOP, ETC. / WELL SECURE, 45 SEC
19:00	19:45	0.75	21.0	SAFETY MEETING / SAFETY MEETING W/ BOTH CREWS DISCUSS WELL CONTROL ISSUES
19:45	21:45	2.00	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / DRILL FR. 3415M> 3421M SHOE IS NOT DRILLED OUT
21:45	23:45	2.00	15.A	PRESSURE TEST BOPS / APPLY 6450 KPA SURFACE PRESS. W/1100 KG/M3 MUD, TOTAL STKS 48 STKS
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,421



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 09 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	6.F	LAY DOWN DRILL PIPE / LAY DOWN 33JTS G-105 FR. 3421M -3198M , F/C @ 3421M
01:00	07:00	6.00	6.B	TRIP OUT OF HOLE / FR. 3198M > O.O.H., F/C & PUMP PILL @ 3198, F/C 1413, O.O.H, F/T BLIND RAMS 7 SEC.
07:00	11:45	4.75	15.A	PRESSURE TEST BOPS / PRESSURE TEST VARIABLE PIPE RAMS 1400 KPA LOW / 14000KPA HIGH
11:45	12:00	0.25	7.0	RIG SERVICE / F/T LOWER PIPE RAMS 6 SEC CLOSE
12:00	13:00	1.00	6.A	TRIP IN HOLE / MAKE UP BIT SUB & BIT, RIH FR. SURFACE>330M
13:00	20:00	7.00	6.E	PICK UP DRILL PIPE / P/U 3.5' DRILL PIPE, RIH FR. 330M>3400M
20:00	21:30	1.50	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
21:30	23:45	2.25	2.C	DRILL CEMENT/DRILL OUT CEMENT/DRILL FLOAT&SHOE / DRILL FR. 3421M>3430M, DRILL SHOE @3426M
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,421

REPORT DATE : 10 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:15	4.25	2.0	DRILL / REAM SHOE @3426M, DRILL CEMENT & REAM FR. 3430M > 3550M
04:15	09:00	4.75	5.0	CONDITION MUD & CIRCULATE / CIRC. 3 BOTTOMS UP @ 1.5 , 1.8 M3/MIN
09:00	11:45	2.75	6.M	WIPER TRIP / CIRC. OUT STANDS FR.3550M>3406M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE 28 SEC OPEN
12:00	15:00	3.00	5.D	CIRCULATE AND CONDITION / CIRC. 2 BOTTOMS UP, PUMP SUPER SWEEP & CIRC. 1 BOTTOMS UP
15:00	21:00	6.00	5.D	CIRCULATE AND CONDITION / WORK PIPE, CIRC, PUMP SUPER SWEEP
21:00	21:45	0.75	6.M	WIPER TRIP / FR. 3550M > 3426M
21:45	23:45	2.00	5.0	CONDITION MUD & CIRCULATE / PUMP SWEEP & CIRC. BOTTOMS UP
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH, F/T HCR 3 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,550



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 11 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	05:00	5.00	6.B	TRIP OUT OF HOLE / FR. 3550M > O.O.H. , F/C @ 3550M, 3426, 1400M , O.O.H, FT BLIND RAMS 7 SEC.
05:00	11:00	6.00	6.A	TRIP IN HOLE /FR. SURFACE TO 3424M, WASH TO BOTTOM FR. 3424M> 3550M, FLOW CHECKS @ 1252M, 3424M
11:00	11:45	0.75	12.F	CEMENT PLUGS / WAIT ON SCHLUMBERGER
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE, GREASED BLOCKS
12:00	20:45	8.75	12.F	CEMENT PLUGS / WAIT ON SCHLUMBERGER, UNPLUG CEMENTED LINES
20:45	22:45	2.00	12.F	CEMENT PLUGS / PUMP 1M2 H2O, PRESS. TEST LINES TO 3.5MPA, MIX CEMENT, PUMP 7M3 H2O, 6.4 M3 CEMENT, 2M3 H2O TO FLUSH LINES, DISPLACE 14M3 W/ RIG PUMP, PLUG IN PLACE @22:30
22:45	23:45	1.00	12.F	CEMENT PLUGS / PULL OUT OF PLUG, STRIP THROUGH ANNULAR FR. 3526M>3216M
23:45	24:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 3,550



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 12 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:30	0.50	12.F	CEMENT PLUGS / P.O.O.H. FR. 3102M - 2966M, FILL HOLE , RECORD VOL.
00:30	04:30	4.00	18.0	SQUEEZE CEMENT / WITH 4000KPA , TOTAL STROKES 28
04:30	05:30	1.00	9.A	SLIP/CUT DRILLING LINE
05:30	06:30	1.00	5.C	DISPLACE TO WATER BASE / DISPLACE HOLE TO H20
06:30	11:45	5.25	6.B	TRIP OUT OF HOLE / FR. 2961M>O.O.H BREAK CEMENT STINGER, FLOW CHECKS @ 1860M, O.O.H, F/T BLIND RAMS 6 SEC CLOSE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 27 SEC. TO CLOSE ERNALD TOUROUT PINCHED HIS FINGER IN THE DOG HOUSE DOOR AND RECEVED FIRST AID AT THE RIG SITE BY RIG MANAGER FINGER WAS SPLIT OPEN ABOUT 3MM AND BRUSE. CLEANED AND CLOSED WOUND.
12:00	13:00	1.00	14.B	NIPPLE DOWN BOPS / REMOVE CATCH CANS
13:00	16:00	3.00	20.D	HANDLE DIRECTIONAL TOOLS / P/U DIR. MOTOR, MONELS & MWD TOOL, TEST MWD
16:00	23:00	7.00	6.A	TRIP IN HOLE / FR. 39M> FLOW CHECKS & FILL PIPE TO 3316M AND TAG CEMENT
23:00	23:45	0.75	12.F	CEMENT PLUGS / DRILL OUT CEMENT FR. 3316M TO 3338M
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 3,550



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 13 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	09:30	9.50	18.0	SQUEEZE CEMENT / DRILL OUT CEMENT FR.3338M> 3468M
09:30	10:30	1.00	18.0	SQUEEZE CEMENT / WIPER TRIP FR . FR. 3468M> 3420M
10:30	11:15	0.75	18.0	SQUEEZE CEMENT / DRILL CEMENT FR. 3468M> 3977.56M
11:15	11:45	0.50	20.A	DIRECTIONAL SURVEYS / CHECK SHOT SURVEYS
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 27 SEC. TO CLOSE
12:00	18:00	6.00	18.0	SQUEEZE CEMENT / DRILL CEMENT FR. 3477M> 3507M
18:00	19:30	1.50	5.0	CONDITION MUD & CIRCULATE / PUMP SWEEP & CIRC. BOTTOMS UP
19:30	21:00	1.50	6.B	TRIP OUT OF HOLE / FR. 3507M >3400M , PULLED TIGHT .
21:00	23:45	2.75	5.D	CIRCULATE AND CONDITION / PUMP HIGH VIS SWEEP , BOTTOMS UP
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,507

REPORT DATE : 14 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	5.D	CIRCULATE AND CONDITION / CON'T TO CIRC. HIGH VIS SWEEP OUT
01:00	02:00	1.00	6.B	TRIP OUT OF HOLE / CIRC. OUT FR. 3330M TO 3274M
02:00	11:45	9.75	5.0	CONDITION MUD & CIRCULATE / MIX HIGH VIS SWEEP, HEAT 8M3 H2O IN PILL TANK , PUMP IN TANDEM TO 20M3 HIGH VIS SWEEP
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 27 SEC. TO CLOSE
12:00	18:30	6.50	6.B	TRIP OUT OF HOLE / CIRC. OUT FR. 3286M> 3110M, FLOW CHECK @ 3080M,PUMP PILL @ 2980M
18:30	19:45	1.25	20.D	HANDLE DIRECTIONAL TOOLS / BREAK BIT, CHANGE OUT MOTOR, CHANGE OUT MWD, F/T BLIND RAMS O.O.H 7 SEC. , FLOW CHECK O.O.H.
19:45	23:30	3.75	20.D	HANDLE DIRECTIONAL TOOLS / P/U DIR. TOOLS , MWD , CHECK ALL BRAKES ON MUD MOTOR & MAKE UP BIT , TEST MWD TOOL
23:30	24:00	0.50	7.0	RIG SERVICE / CHANGE OUT GRIPPER DIES , BLOW DOWN MANIFOLD .

24.00 TOTAL HOURS

ENDING DEPTH: 3,507



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 15 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:45	0.75	20.D	HANDLE DIRECTIONAL TOOLS / REPLACE STABILIZER & BIT TO MOTOR
00:45	03:30	2.75	6.A	TRIP IN HOLE / FR. 38M TO 1629M , FILL PIPE @ 1000M
03:30	05:30	2.00	6.A	TRIP IN HOLE / P/U SPIRAL 3.5' HWDP
05:30	07:45	2.25	6.A	TRIP IN HOLE / FR. 2190M TO 2510M, FILL PIPE @ 2000M
07:45	09:45	2.00	6.F	LAY DOWN DRILL PIPE / LAY DOWN 78JTS 5' HWDP
09:45	11:45	2.00	6.E	PICK UP DRILL PIPE / PICK UP 60 JTS 5' G-105 DP, FR. 2510M - 3170M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULR 27 SEC. TO CLOSE
12:00	12:45	0.75	6.A	TRIP IN HOLE / FR. 2510M > 3420M
12:45	23:45	11.00	5.0	CONDITION MUD & CIRCULATE / CONDITION MUD & WASH TO BOTTOM FR. 3420M - 3489M / WORK TROUBLE SPOTS
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER & LOWER PIPE RAMS 7 SEC CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,507



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 16 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:30	1.50	5.0	CONDITION MUD & CIRCULATE / CONDITION MUD & WASH FR. 3489M-3507M
01:30	02:30	1.00	18.0	SQUEEZE CEMENT / DRILL OUT CEMENT FR. 3507M TO 3512M
02:30	05:00	2.50	5.D	CIRCULATE AND CONDITION / CONDITION MUD & WORK TIGHT HOLE
05:00	07:15	2.25	5.D	CIRCULATE AND CONDITION / CIRC. OUT 5 STANDS INTO SHOE & WASH BACK TO BOTTOM
07:15	09:15	2.00	18.0	SQUEEZE CEMENT / DRILL OUT CEMENT FR. 3512M - 3545M
09:15	11:45	2.50	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME, WORK PIPE & CONNECTIONS
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 27 SEC. TO CLOSE
12:00	15:00	3.00	2.0	DRILL / 156MM HOLE FR.3545M>3586M / ROTATED 27.5M
15:00	18:30	3.50	20.B	CONTROLLED DRILLING / DIR. DRILL156 MM HOL - SLIDE 13.5M
18:30	23:45	5.25	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS, CONNECTIONS ,WORK PIPE & ORINTATE TOOL FACE .
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 7 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,586

REPORT DATE : 17 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:30	0.50	2.0	DRILL / DIR. DRILL 156MM HOLE FR. 3586M - 3590.5M / ROTATED 3.5M
00:30	11:45	11.25	5.D	CIRCULATE AND CONDITION / CONDITION MUD & WAIT ON THIRD PARTY TOOLS.
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.
12:00	19:45	7.75	5.0	CONDITION MUD & CIRCULATE / WAIT ON 3RD PARTY
19:45	22:45	3.00	2.0	DRILL / DIR. DRILL 156MM HOLE FR. 3590.50M-3609.4M ROTATED 18.9M
22:45	23:45	1.00	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS ,CONNECTIONS & WORK PIPE.
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 7 SEC.CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,609



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 18 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:15	0.25	2.0	DRILL / DIR. DRILL 156MM HOLE FR. 3609M - 3610M , ROTATED 1M
00:15	00:45	0.50	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEY & WORK PIPE
00:45	11:45	11.00	5.0	CONDITION MUD & CIRCULATE / WAIT ON THIRD PARTY EQUIPMENT
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE
12:00	16:30	4.50	5.0	CONDITION MUD & CIRCULATE / WAIT ON 3RD PARTY EQUIPMENT
16:30	20:15	3.75	2.0	DRILL / FR. 3610M > 3648M ROTATED 34M
20:15	21:45	1.50	20.B	CONTROLLED DRILLING / SLIDE 4 M
21:45	23:45	2.00	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS & WORK PIPE & CIRC.
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 7 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,610

REPORT DATE : 19 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:30	4.50	2.0	DRILL /DIR. DRILL 156MM HOLE FR. 3648M - 3698.6M , 44.9 M ROTATED
04:30	06:30	2.00	20.B	CONTROLLED DRILLING / SLIDE 5.7 M
06:30	11:45	5.25	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME, WORK PIPE, CONNECTIONS, & ORIENT TOOL FACE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 27 SEC. TO CLOSE
12:00	15:30	3.50	2.0	DRILL / FR/ 3698.6M - 3734M / ROTATED 26.4M
15:30	19:15	3.75	20.B	CONTROLLED DRILLING / SLIDE 9M
19:15	23:45	4.50	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , WORK PIPE , CONNECTIONS & CIRC.
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 7 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,734



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 20 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	05:00	5.00	2.0	DRILL / DIR DRILL 156MM HOLE FR. 3734M- 3791.93M , 57.94 M ROTATED
05:00	08:15	3.25	20.B	CONTROLLED DRILLING / SLIDE 6M
08:15	11:45	3.50	20.A	DIRECTIONAL SURVEYS / ACCM. SURVY TIME, WORK PIPE, CLEAN HOLE, ORIENT TOOL FACE & CONNECTIONS
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE
12:00	15:30	3.50	2.0	DRILL / FR. 3791.93M >3842M ROTATED 42.80M
15:30	18:45	3.25	20.B	CONTROLLED DRILLING / SLIDE 6M
18:45	23:45	5.00	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS , ORIENTATE TOOL FACE ,CIRC. & WORK PIPE .
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 7 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,842

REPORT DATE : 21 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:45	2.75	2.0	DRILL /DIR. DRILL 156MM HOLE FR. 3842M > 3897.17 , 50.83M ROTATED
02:45	05:45	3.00	20.B	CONTROLLED DRILLING / SLIDE 4 M
05:45	11:45	6.00	20.A	DIRECTIONAL SURVEYS / ACCM. SURVEY TIME , WORK PIPE ,CONNECTIONS, ORIENT TOOL FACE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC.
12:00	13:15	1.25	2.0	DRILL 3897.17M >3926M ROTATED 19.83M
13:15	19:00	5.75	20.B	CONTROLLED DRILLING / SLIDE 9 M
19:00	23:45	4.75	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS , ORIENTATE TOOL FACE & CIRC.
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 7 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,926



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 22 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:00	4.00	5.D	CIRCULATE AND CONDITION / CLEAN & EVALUATE SAMPLE @ 3925M
04:00	10:00	6.00	6.B	TRIP OUT OF HOLE / CIRC. OUT FR. 3925M > 3064 M
10:00	10:30	0.50	9.A	SLIP/CUT DRILLING LINE
10:30	11:45	1.25	6.E	PICK UP DRILL PIPE / PICK UP 48 JTS. 127MM G-105, CIRC. IN HOLE TO 3227 M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 27 SEC. TO CLOSE, WEEKLY RIG INSPECTION (RMZ)
12:00	15:15	3.25	6.E	PICK UP DRILL PIPE / 48 JTS 127MM G-105, CIRC. IN HOLE FR. 3227M > 3520M
15:15	16:00	0.75	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
16:00	16:15	0.25	21.0	SAFETY MEETING / PRIOR TO PRESSURE TESTING UNDER BALANCE EQUIPMENT
16:15	17:15	1.00	15.A	PRESSURE TEST BOPS / PRESS. TEST ALL N2 EQUIPMENT TO 5000PSI, P - TANK & APERATOR TO 350 PSI, APPLY 3000 KPA TO ANNULAS, MONITOR PRESS.
17:15	17:30	0.25	21.0	SAFETY MEETING / PRIOR TO NIPPLE UP R-BOP
17:30	21:00	3.50	14.0	NIPPLE UP BOP / REMOVE FLOW LINE & FLOW NIPPLE, NIPPLE UP R-BOP
21:00	21:15	0.25	21.0	SAFETY MEETING / PRIOR TO HOISTING RBOP VALVE ASSEMBLY
21:15	23:45	2.50	14.0	NIPPLE UP BOP / RIG IN RBOP VALVE ASSEMBLY
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 3,926



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 23 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:00	3.00	14.0	NIPPLE UP BOP / NIPPLE UP RBOP , VALVES & N2 LINES .
03:00	03:15	0.25	21.D	PRE-JOB SAFETY / PRIOR TO PRSSUR TESTING RBOP & N2 SYSTEMS
03:15	08:30	5.25	15.0	TEST BOP / N2 LINES & MANIFOLD SYSTEM ; 7000 KPA LOW - 15 MIN. , 17000 KPA HIGH - 30 MIN.
08:30	11:45	3.25	6.A	TRIP IN HOLE / CIRC. TO BOTTOM FR. 3529M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR , 27 SEC. TO CLOSE
12:00	14:30	2.50	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
14:30	15:45	1.25	21.0	SAFETY MEETING / SAFTEY MEETING WITH ALL ON-SITE PERSONNEL PRIOR TO COMMENCING MANAGED PRESSURE DRILLING OPERATIONS
15:45	17:30	1.75	2.0	DRILL / FR/ 3926M > 3952M ROTATED 26M
17:30	23:45	6.25	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , WORK PIPE , CONNECTIONS & CIRC.
23:45	00:00	0.25	7.0	RIG SERVICE FUNCTION UPPER PIPE RAMS 7 SEC. CLOSED

24.00 TOTAL HOURS

ENDING DEPTH: 3,952



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 24 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:30	3.50	2.0	DRILL / DIR. DRILL 156MM HOLE FR. 3952M - 3970M ROTATED 18M
03:30	04:30	1.00	20.A	DIRECTIONAL SURVEYS / ACCUMULATED FAILED SURVEYS & WORK PIPE .
04:30	05:15	0.75	6.0	TRIPS / BLOW DOWN SHIPPING & PRIMARY FLOW LINES
05:15	06:15	1.00	5.D	CIRCULATE AND CONDITION / CIRC. BOTTOMS UP SAMPLE
06:15	06:30	0.25	2.0	DRILL / DIR. DRILL 156MM HOLE FR. 3970M - 3975M ROTATE 5 M
06:30	08:00	1.50	5.D	CIRCULATE AND CONDITION / CIRC. BOTTOMS UP SAMPLE & CONDITION HOLE
08:00	11:45	3.75	6.0	TRIPS / CIRCULATE O.O.H FR. 3975M > 3644M, FLOW CHECK @ 3544M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC.
12:00	14:45	2.75	6.A	TRIP IN HOLE / FR. 3545M > 3975M
14:45	15:45	1.00	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP
15:45	16:45	1.00	25.0	OTHER / PREPARE EQUIPMENT TO CIRC. WELL WITH PRODUCTION EQUIPMENT
16:45	23:45	7.00	5.0	CONDITION MUD & CIRCULATE / CIRC. WELL W/ PRODUCTION EQUIPMENT, N2 TO BIT @17:20HRS, N2 TO SURFACE @ 19:00 HRS , CONTINUE TO CIRC.
23:45	24:00	0.25	7.0	RIG SERVICE / SERVICE DRAWWORKS , FUNCTION ANNULAR CLOSED 26 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,975



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 25 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	5.D	CIRCULATE AND CONDITION / CIRC. WELL W/ N2 & PRODUCTION EQUIPMENT
07:00	07:15	0.25	21.0	SAFETY MEETING / WITH RIG CREW, SILVER STREAM & OPTIMAL ON CIRC. WELL WITH PRODUCTION EQUIPMENT
07:15	11:45	4.50	5.D	CIRCULATE AND CONDITION / CIRCULATE WELL WITH PRODUCTION EQUIPMENT
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE
12:00	15:30	3.50	5.0	CONDITION MUD & CIRCULATE / CIRC. WELL WITH PRODUCTION EQUIPMENT
15:30	16:00	0.50	25.0	OTHER / BLOW OUT N2 & PRODUCTION EQUIPMENT
16:00	19:00	3.00	6.0	TRIPS / CIRCULATE OUT OF HORIZONTAL SECTION INTO SHOE, FLOW CHECK & REMOVE R-BOP, PUMP 12M3 KILL MUD INTO STRING
19:00	23:45	4.75	6.B	TRIP OUT OF HOLE WITH FLOW CHECKS @ 3420M , 3280M 2600M FR. 3420 TO 2500M
23:45	24:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 3,975

REPORT DATE : 26 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:00	4.00	6.B	TRIP OUT OF HOLE / FR. 2500 M TO 38M , F/C @ 2500M, 45M & REQUIRED FILLS
04:00	05:00	1.00	20.D	HANDLE DIRECTIONAL TOOLS / LAY DOWN 1 MONEL , MWD TOOL ,BREAK BIT & LAY DOWN MUD MOTOR , FUNCTION BLINDS RAMS CLOSED 6 SEC. FLOW CHECK OUT OF HOLE
05:00	07:30	2.50	20.D	HANDLE DIRECTIONAL TOOLS / PICK UP NEW MUD MOTOR ,
07:30	11:45	4.25	20.D	HANDLE DIRECTIONAL TOOLS / MAKE UP ,CALIBRATE, TEST & TROUBLE SHOOT GRT TOOL
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC. TO CLOSE
12:00	14:30	2.50	20.D	HANDLE DIRECTIONAL TOOLS / SURFACE TEST & TROUBLE SHOOT GRT TOOL
14:30	21:45	7.25	6.A	TRIP IN HOLE / FILL PIPE @ 1000M, FILL PIPE & TEST TOOLS @ 2498M, 3415M
21:45	23:45	2.00	6.A	TRIP IN HOLE / WASH TO BOTTOM FR.3415M-3500M LOG
23:45	24:00	0.25	7.0	HOLE W/ GRT RESISTIVITY TOOL RIG SERVICE / F/T ANNULAR 26 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 3,975



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 27 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	11:15	11.25	6.A	TRIP IN HOLE / CIRC & WASH TO BOTTOM, LOG HOLE W/ GRT RESISTIVITY TOOL FR. 3500M>3975M
11:15	11:45	0.50	20.A	DIRECTIONAL SURVEYS ACCUMULATED SURVEYS , WORK PIPE & CIRC.
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 27 SEC. CLOSED
12:00	13:00	1.00	2.0	DRILL /PATTERN BIT & DIR. DRILL 156MM HOLE FR. 3975M>3991M ROTATE 8.52M
13:00	18:30	5.50	20.B	CONTROLLED DRILLING / SLIDE 6.5M
18:30	23:45	5.25	20.A	DIRECTIONAL SURVEYS / ACCUM. SURVEY TIMES, CONNECTION TIMES, ORIENT. TOOL, WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 3,991

REPORT DATE : 28 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	06:45	6.75	2.0	DRILL . DRILL 156MM HOLE FR.3991M>4063.80M ROTATED 73.28 M
06:45	11:45	5.00	20.A	DIRECTIONAL SURVEYS ACCUMULATED SURVEYS .CONNECTIONS , WORK PIPE & CIRC.
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.
12:00	15:15	3.25	2.0	DRILL / DIR DRILL 156 MM HOLE FR. 4063.80M - 4102.24M ROTATE 35.20M
15:15	20:30	5.25	20.B	CONTROLLED DRILLING / SLIDE 3M
20:30	23:45	3.25	20.A	DIRECTIONAL SURVEYS / ACCUM. SURVEY TIMES, CONNECTION TIMES, ORIENT. TOOL FACE, WORK PIPE
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 4,102



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 29 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:45	2.75	2.0	DRILL / DIR DRILL 156MM HOLE FR. 4102.24M>4134M ROTATED 29 M
02:45	09:30	6.75	20.B	CONTROLLED DRILLING / SLIDE 3 M
09:30	11:45	2.25	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS , ORIENTATE TOOL FACE & CIRC.
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.WEEKLY RIG INSPECTION,VISUALLY INSPECT WELL CONTROL EQUIPMENT{RMZ}
12:00	15:30	3.50	2.0	DRILL /DIR. DRILL 156MM HOLE FR. 4134M- 4150M ROTATED 16 M
15:30	16:45	1.25	5.D	CIRCULATE AND CONDITION / PUMPED HIGH VIS SWEEP
16:45	20:15	3.50	20.B	CONTROLLED DRILLING / DIR. DRILL 156M HOLE FR.4150 M - 4153.27 SLIDE 3M
20:15	23:45	3.50	20.A	DIRECTIONAL SURVEYS / ACCUM. SURVEY TIMES, CONNECTION TIMES, ORIENT. TOOL FACE, WORK PIPE
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 4,153

REPORT DATE : 30 Nov 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:45	3.75	2.0	DRILL / DIR. DRILL 156MM HOLE FR. 4153M> 4188.5M ROTATED 35M
03:45	04:15	0.50	20.B	CONTROLLED DRILLING /SLIDE .28M
04:15	11:45	7.50	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , CONNECTIONS , ORIENTATE TOOL FACE & CIRC.
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.
12:00	15:00	3.00	20.B	CONTROLLED DRILLING /DIR. DRILL 156MM HOLE FR. 4188.5M-4191.89M SLIDE 2.5M
15:00	15:15	0.25	21.D	PRE-JOB SAFETY / SAFETY MEETING WITH PRODUCTION & DRILLING CREW PRIOR TO PUMPING N2
15:15	17:00	1.75	2.0	DRILL / DIR. DRILL 156MM HOLE FR.4191.89M-4200M ROTATE 8.11M/ W/ N2
17:00	23:45	6.75	20.A	DIRECTIONAL SURVEYS / ACCUM. SURVEY TIMES, CONNECTION TIMES, ORIENT. TOOL FACE, WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 4,200



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 01 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:45	3.75	2.0	DRILL DRILL 156MM HOLE WITH N2 , FR. 4200M>4245.75M ROTATED 46.48M
03:45	08:30	4.75	5.D	CIRCULATE AND CONDITION / CIRC.W/PRODUCTION EQUIPMENT & RIG PUMP , CLEAN & CONDITION HOLE .
08:30	10:30	2.00	5.D	CIRCULATE AND CONDITION / STOP PUMPING N2 , SWITCH TO @ BALANCE WITH RIG PUMP
10:30	11:45	1.25	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS , WORK PIPE & CIRC.
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.
12:00	16:00	4.00	20.0	DIRECTIONAL WORK / LOG WITH RESISTIVITY TOOL
16:00	17:30	1.50	20.A	DIRECTIONAL SURVEYS / ACCUMULATED SURVEYS - FAILED , CIRC. & WORK PIPE
17:30	18:30	1.00	2.0	DRILL / DIR DRILL 156MM HOLE FR. 4245.48M-4255.9 ROTATED 9.42M
18:30	21:30	3.00	5.0	CONDITION MUD & CIRCULATE / PUMP SWEEP, CIRC. BOTTOM HOLE SAMPLES, WORK PIPE
21:30	23:45	2.25	6.B	TRIP OUT OF HOLE / CIRC OUT 60M, POOH FR 4200M>3800M, FLOW CHECK @ 4071M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 02 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	02:00	2.00	6.B	TRIP OUT OF HOLE / POOH FR. 3850M>3441M
02:00	04:15	2.25	5.0	CONDITION MUD & CIRCULATE / WORK TIGHT SPOT FR. 3441M>3426M
04:15	10:45	6.50	6.B	TRIP OUT OF HOLE / POOH FR. 3426M>3354M, PUMP PILL, BLOW DOWN N2 LINES, REMOVE ROTATING HEAD, P.O.O.H FR. 3354M>FLOW CHECKS @ 3354M , 2500M , 65M .
10:45	11:45	1.00	20.D	HANDLE DIRECTIONAL TOOLS / RECOVER DATA FROM RESISTIVITY TOOL /
11:45	12:00	0.25	7.0	RIG SERVICE FUNCTION ANNULAR CLOSED 26 SEC.
12:00	14:00	2.00	20.D	HANDLE DIRECTIONAL TOOLS / P/U MONEL ,LAYDOWN RESISTIVITY TOOLS , FUNCTION BLIND RAMS CLOSED 7 SEC. FLOW CHECK WHILE OUT OF HOLE .
14:00	17:30	3.50	20.D	HANDLE DIRECTIONAL TOOLS DIRECTIONAL TOOLS / MAKE UP BIT , CHANGE BEND IN MOTOR , SET MWD TOOL & TEST
17:30	19:45	2.25	6.A	TRIP IN HOLE / TRIP IN HOLE FR. 38M WITH REQUIRED FILLS & FLOW CHECKS , @ 1100M ,
19:45	22:00	2.25	6.B	TRIP OUT OF HOLE / P.O.O.H FR. 1150M> O.O.H
22:00	23:30	1.50	20.D	HANDLE DIRECTIONAL TOOLS / LAY DOWN DIR. ASSEMBLY, FLOW CHECK O.O.H
23:30	23:45	0.25	15.B	FUNCTION TEST BOPS / F/T BLIND RAMS 6 SEC CLOSE, 7 SEC OPEN, F/T UPPER PIPE RAMS 6 SEC CLOSE, 7 SEC OPEN
23:45	00:00	0.25	7.0	RIG SERVICE / GREASED BLOCKS

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 03 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	06:00	6.00	6.A	TRIP IN HOLE / R.I.H W/ BIT & BIT SUB FR. SURFACE>2037M
06:00	09:45	3.75	6.B	TRIP OUT OF HOLE / P.O.OH FR. 2037M> O M , FLOW CHECK @ 2005M , 650M & OUT OF HOLE .FUNCTION BLIND RAMS CLOSED .
09:45	10:00	0.25	21.D	PRE-JOB SAFETY / REVIEW JSA A-079 -NIPPLE UP /DOWN R-BOP, PRIOR TO LAYING DOWN N2 VALVE ASSEMBLY & R-BOP
10:00	11:45	1.75	14.B	NIPPLE DOWN BOPS / NIPPLE DOWN N2 VALVE ASSEMBLY & LINES
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.
12:00	17:30	5.50	14.B	NIPPLE DOWN BOPS / LAYDOWN R-BOP , REMOVE ELEMENT FROM STAND OF DRILL PIPE , RIG OUT N2 CHARGE LINE FR. STAND PIPE , NIPPLE UP FLOW TEE & FLOW LINE , BLEED OFF LINE & FLOW SENSOR .CONTINUE TO MONITOR WELL .
17:30	18:15	0.75	9.0	CUT OFF DRILL LINE
18:15	18:30	0.25	7.0	RIG SERVICE / FUNCTION UPPER PIPE RAMS 6 SEC. CLOSED
18:30	00:00	5.50	23.0	WAITING ON / FISHING TOOLS

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 04 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	10:00	10.00	23.0	WAITING ON / FISHING TOOLS, BIT RETRIEVAL TOOL
10:00	11:45	1.75	19.B	HANDLE FISHING TOOLS / MAKE UP FISHING TOOLS & RIH TO 500M
11:45	12:00	0.25	7.0	RIG SERVICE FUNCTION ANNULAR CLOSED 26 SEC.
12:00	12:15	0.25	21.A	DRILLS/BOP, ETC. / BOP DRILL WITH CREW - WELL SECURE IN 55 SEC. OPEN HCR 3 SEC. , CLOSED ANNULAR 26 SEC.
12:15	16:30	4.25	19.D	TRIP FISHING TOOLS / FR. 500M TO 2037M TAG FISH /
16:30	20:15	3.75	19.0	FISHING / PUMP PILL & POOH WITH FLOW CHECKS @ 2010M 1000M & OUT OF HOLE/ F/T BLIND RAMS 6 SEC CLOSE
20:15	20:30	0.25	19.B	HANDLE FISHING TOOLS / CHECKED TOOLS FOR FISH
20:30	23:45	3.25	19.D	TRIP FISHING TOOLS / R.I.H W/ FISHING TOOLS FR. SURFACE>2036M
23:45	24:00	0.25	7.0	RIG SERVICE / GREASED BLOCKS

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 05 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:30	1.50	19.0	FISHING / TAG FISH, FLOW CHECK @ 2020M, PUMP PILL
01:30	05:45	4.25	19.D	TRIP FISHING TOOLS / POOH FR. 2036M> OOH, CHECK FOR FISH, FLOW CHECKS @ 1020M, O.O.H, BREAK DOWN FISH ASSEMBLY
05:45	11:45	6.00	6.A	TRIP IN HOLE FLOW CHECK @ 2464M / R.I.H W/ BIT & BIT SUB FR. O.O.H> 3326M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR 26 SEC. CLOSED
12:00	22:30	10.50	6.A	TRIP IN HOLE / FR. 3325M TO 4253M & WASH FISH TO BOTTOM . WASH FISH 2M OFF BOTTOM
22:30	23:45	1.25	5.0	CONDITION MUD & CIRCULATE / CIRC. & WORK PIPE
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 06 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:45	3.75	6.M	WIPER TRIP / FR. 4248M>3410M, FLOW CHECKS @ 4100M, 3410M
03:45	05:45	2.00	5.0	CONDITION MUD & CIRCULATE / WORK PIPE, CLEAN HOLE FR. 3426M>3485M
05:45	09:00	3.25	6.M	WIPER TRIP / R.I.H FR.3485M>4248M
09:00	11:45	2.75	5.D	CIRCULATE AND CONDITION / CIRC. CONDITION HOLE , CIRC. BOTTOMS UP FROM 3744M TO 4140 M ,WEEKLY RIG INSPECTION,VISUALLY INSPECT WELL CONTROL EQUIPMENT{RMZ}
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.
12:00	13:15	1.25	5.D	CIRCULATE AND CONDITION / CONDITION HOLE FR. 4140M TO 4250M WASH TO BOTTOM
13:15	16:00	2.75	5.D	CIRCULATE AND CONDITION / CIRC. BOTTOMS UP & CONDITION HOLE
16:00	20:00	4.00	6.B	TRIP OUT OF HOLE SPOT SWEEP / F/C @ 4231M
20:00	21:00	1.00	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP @3456M/ SPOT HIGH VIS/WEIGHT PILL
21:00	23:45	2.75	6.B	TRIP OUT OF HOLE / P.O.O.H TO P/U LOGGING TOOLS FR. 3456M-2700M F/C @ 3063M, PUMP PILL
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 07 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:15	4.25	6.B	TRIP OUT OF HOLE / P.O.O.H TO P/U LOGGING TOOLS FR. 2700M>O.O.H, BREAK BIT, FLOW CHECKS @ 2450M, O.O.H
04:15	04:30	0.25	15.B	FUNCTION TEST BOPS / F/T BLIND RAMS 6 SEC CLOSE 7 SEC OPEN,
04:30	05:00	0.50	21.D	PRE-JOB SAFETY / W/ BAKER WIRELINE CREW PRIOR TO P/U LOGGING TOOLS
05:00	10:30	5.50	11.0	WIRELINE LOGS / P/U TLC LOGGING ASSEMBLY /STAR ,XMAC-,HDIC ,ZDL,CN,GR. TEST TOOL.
10:30	10:45	0.25	21.D	PRE-JOB SAFETY / PRIOR TO MAKING UP STRING TO LOGGING TOOLS , RIG CREW ,PDI & BAKER .
10:45	11:45	1.00	11.A	LOGGING - OPEN HOLE LOGS / MAKE UP XO TO TLC LOG ASSEMBLY & TRIP IN HOLE FROM 50.67M TO 350M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.
12:00	19:00	7.00	11.A	LOGGING - OPEN HOLE LOGS / RUN IN HOLE WITH TLC LOG ASSEMBLY FROM 350M , PUMP @ 800M , 1600M , @ 2035M PUMP WEIGHTED PILL
19:00	23:45	4.75	11.A	LOGGING - OPEN HOLE LOGS / R.I.H W/ LOGGING TOOLS FR. 2035M>3100M
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 08 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:45	0.75	11.A	LOGGING - OPEN HOLE LOGS / R.I.H FR. 3100M>3280M
00:45	01:00	0.25	21.D	PRE-JOB SAFETY / PRIOR TO HANGING WIRE LINE SHEAVE IN DERRICK & INSTALLING SIDE DOOR ENTRY SUB
01:00	02:00	1.00	11.0	WIRELINE LOGS / HANG SHEAVE IN DERRICK, INSTALL SIDE DOOR ENTRY SUB
02:00	04:00	2.00	11.0	WIRELINE LOGS / RUN IN WIRE LINE TO LATCH WET CONNECT, PERFORM PULL TEST & COMMUNICATION
04:00	05:00	1.00	5.D	CIRCULATE AND CONDITION / CIRC. OUT WEIGHTED PILL, PUMP PILL
05:00	07:15	2.25	11.0	WIRELINE LOGS / RE TEST LOGGING TOOLS, TEST FAILED, UNLATCH FR. WET CONNECT & PULL OUT WIRE LINE, REMOVE SIDE ENTRY SUB
07:15	09:30	2.25	5.D	CIRCULATE AND CONDITION / CIRC. OUT WEIGHTED PILL FROM STRING & ANNULAS
09:30	11:45	2.25	6.B	TRIP OUT OF HOLE / TRIP OUT FOR FAILED TLC LOG TOOLS , PUMP PILL / FLOW CHECK @ 3274M , 3000M , 2500M , PULL OUT FROM 3274M - 2100M
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.
12:00	15:15	3.25	6.B	TRIP OUT OF HOLE / TRIP OUT OF HOLE FROM 2100M - 50M FLOW CHECKS @ 2100 , 1000M & 80M
15:15	17:15	2.00	11.A	LOGGING - OPEN HOLE LOGS / CHANGE OUT DATA SENDING UNIT OF LOGGING ASSEMBLY , TEST NEW LOGGING TOOLS .
17:15	23:45	6.50	6.A	TRIP IN HOLE RUN IN HOLE FR. 50M WITH TLC LOGGING TOOLS TO 2100M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 09 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:15	3.25	11.0	WIRELINE LOGS / R.I.H FR. 2100M>3280M W/LOGGING TOOLS
03:15	08:15	5.00	11.0	WIRELINE LOGS / INSTALL SIDE DOOR ENTRY SUB, RUN WIRE LINE INSIDE DRILL PIPE TO LATCH TOOLS, PERFORM PULL TEST, COMMUNICATION TEST , PUMP WEIGHTED PILL , SET PACKING & LOCKING ASSMBLY , RIG IN FLOOR SHEAVE .
08:15	08:30	0.25	21.D	PRE-JOB SAFETY / PRIOR TO RUNNING IN HOLE WITH STRING & WIRELINE
08:30	11:45	3.25	11.A	LOGGING - OPEN HOLE LOGS / FROM 3280M -3465M /
11:45	12:00	0.25	7.0	RIG SERVICE / SERVICE TOP DRIVE
12:00	14:45	2.75	11.A	LOGGING - OPEN HOLE LOGS /LOG TO 3464 M
14:45	17:00	2.25	11.A	LOGGING - OPEN HOLE LOGS / PULL OUT FROM 3465M TO 3272M , RELEASE FROM WET CONNECT & LAYDOWN SIDE ENTRY TOOL
17:00	18:00	1.00	5.D	CIRCULATE AND CONDITION / CIRC. BOTTOMS UP FROM 3465M
18:00	23:45	5.75	6.B	TRIP OUT OF HOLE / PUMP PILL , FLOW CHECK @ 3270M, P.O.O.H FR.3270M>600M FLOW CHECKS @ 2500M, 1625M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 10 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:15	1.25	6.B	TRIP OUT OF HOLE / TO L/D LOGGING TOOLS FR. 600M>O.O.H, FLOW CHECKS @ 300M, O.O.H
01:15	01:30	0.25	21.0	SAFETY MEETING / PRIOR TO L/D LOGGING TOOLS
01:30	03:30	2.00	11.0	WIRELINE LOGS / L/D LOGGING TOOLS
03:30	03:45	0.25	15.B	FUNCTION TEST BOPS / F/T BLIND RAMS 6 SEC CLOSE, 7 SEC OPEN, F/T PIPE RAMS 6 SEC CLOSE, 7 SEC OPEN
03:45	11:45	8.00	6.A	TRIP IN HOLE / R.I.H W/ PACKER ASSEMBLY TO 2337M & SET PACKER
11:45	12:00	0.25	7.0	RIG SERVICE / FUNCTION ANNULAR CLOSED 26 SEC.
12:00	17:30	5.50	15.0	TEST BOP / TEST 9 5/8' CASING - 1500KPA / 5 MIN., 3000KPA / 5MIN. , 6000KPA 15MIN.12800KPA 15MIN.16000KPA 15MIN.
17:30	21:45	4.25	6.B	TRIP OUT OF HOLE / TRIP OUT OF HOLE FR. 2340M>310M, WITH 9 5/8' PACKER , FLOW CHECK @ 2317M , PUMP PILL, F/C @ 1920, 1000M, 340M
21:45	22:45	1.00	12.E	PRESSURE TEST CSG/SHOE / LAY DOWN 9 5/8' PACKER & PICK UP 7' PACKER
22:45	23:45	1.00	6.A	TRIP IN HOLE / FR. 310M > 840M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 11 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:45	4.75	6.A	TRIP IN HOLE / FR. 840M > 3219M
04:45	09:45	5.00	12.E	PRESSURE TEST CSG/SHOE / SET PACKER @ 3216M @ PRESS. TEST CASING TO 1000KPA , 1500KPA, 2000KPA, 2500KPA, 3000KPA, 3500KPA, 4000KPA, 4500KPA, 5000KPA, 5500KPA, 6000KPA, 6500KPA, 7000KPA, 7500KPA, RELEASE PACKER
09:45	11:45	2.00	6.B	TRIP OUT OF HOLE / PUMP PILL, FLOW CHECK @ 3220M, P.O.O.H FR 3220M>2890M
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE
12:00	14:15	2.25	6.B	TRIP OUT OF HOLE / P.O.O.H W/ PACKER ASSEMBLY FR.2890M>1190M FLOW CHECKS @ 1190M
14:15	14:45	0.50	9.A	SLIP/CUT DRILLING LINE / SLIP ON 18M
14:45	17:00	2.25	6.B	TRIP OUT OF HOLE FR. 1190M>O.O.H & FLOW CHECK
17:00	17:15	0.25	15.B	FUNCTION TEST BOPS / F/T UPPER PIPE RAMS 6 SEC CLOSE, 7 SEC OPEN, F/T BLIND RAMS 6 SEC CLOSE, 7 SEC OPEN, F/T VARIABLE PIPE RAMS 6 SEC CLOSE 7 SEC OPEN
17:15	22:15	5.00	6.A	TRIP IN HOLE / FR SURFACE> 3460M
22:15	23:45	1.50	5.0	CONDITION MUD & CIRCULATE / WORK TIGHT HOLE/ CLEAN HOLE @ 3460 - 3470M
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH, F/T HCR 3 SEC.

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 12 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	05:30	5.50	5.0	CONDITION MUD & CIRCULATE / WORK TIGHT HOLE FR. 3460M - 3790M, PREPARE & PUMP SWEEPS @ 3470M & 3790M, CIRC. HOLE CLEAN
05:30	11:45	6.25	6.A	TRIP IN HOLE / WASH TO BOTTOM FROM 3800M - 4255M, CIRC. HOLE CLEAN, WORK PIPE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T UPPER PIPE RAMS 6 SEC CLOSE
12:00	15:00	3.00	5.D	CIRCULATE AND CONDITION / CIRC. HOLE & WORK PIPE
15:00	15:15	0.25	21.D	PRE-JOB SAFETY / W/ BJ & RIG CREWS PRIOR TO MIXING HCL & PUMPING DOWN HOLE
15:15	16:15	1.00	25.0	OTHER / PICKLE DRILL PIPE WITH HCL
16:15	21:00	4.75	25.0	OTHER / PICKLE DRILL PIPE WITH HCL, CIRC. HCL OUT OF HOLE
21:00	23:45	2.75	5.0	CONDITION MUD & CIRCULATE
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 13 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	08:00	8.00	5.0	CONDITION MUD & CIRCULATE
08:00	10:30	2.50	25.0	OTHER / REPAIR RIG WATCH COMPUTER SYSTEM
10:30	11:45	1.25	5.0	CONDITION MUD & CIRCULATE
11:45	12:00	0.25	7.0	RIG SERVICE / F/T ANNULAR 26 SEC CLOSE
12:00	12:15	0.25	21.D	PRE-JOB SAFETY / W/ BJ SERVICES PRIOR TO PUMPING ACID PILL
12:15	18:00	5.75	25.0	OTHER / SPOT 14M3 ACID PILL
18:00	20:15	2.25	6.B	TRIP OUT OF HOLE / FR. 4243M>3489M
20:15	21:30	1.25	25.0	OTHER / FLOW CHECK & REVERSE CIRCULATE 12.6 M3
21:30	23:00	1.50	25.0	OTHER / SQUEEZE ACID , VOL. PUMPED 6M3
23:00	23:45	0.75	5.0	CONDITION MUD & CIRCULATE / CIRC BOTTOMS UP
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 14 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	5.0	CONDITION MUD & CIRCULATE / CIRC. BOTTOMS UP, PREPARE HI- VIS PILL & SPOT HIGH VIS PILL
01:00	06:00	5.00	6.B	TRIP OUT OF HOLE FR. 3489 > SURFACE , F/C @ 3489, 3300, 1230 , O.O.H., , F/T BLIND RAMS 7 SEC.
06:00	07:00	1.00	12.B	RUN CASING / RIG UP TO RUN LINER
07:00	11:45	4.75	12.B	RUN CASING / RUN 4.5' LINER ON DRILL PIPE FR. 157M>2000M
11:45	12:00	0.25	7.0	RIG SERVICE / GREASED BLOCKS, WEEKLY RIG INSPECTION{RMZ}
12:00	17:45	5.75	12.B	RUN CASING / W/ 4.5' LINER ON DRILL PIPE FR. 2000M>3475M
17:45	20:00	2.25	12.B	RUN CASING / RUN 4.5' LINER ON DRILL PIPE, WASH IN FR. 3475M>3530M, CIRC. PILL OUT OFF HOLE,
20:00	20:30	0.50	25.0	OTHER / HANG 4.5' LINER @ 3534M
20:30	22:00	1.50	5.0	CONDITION MUD & CIRCULATE / SPOT SEAWATER SLUG, PUMP 9M3 SEAWATER, DISPLACE WITH 17M3
22:00	22:30	0.50	6.B	TRIP OUT OF HOLE /FR. 3377M- 2462.5M, FLOW CHECK @ 3268M, 2619M
22:30	23:45	1.25	6.F	LAY DOWN DRILL PIPE / LAY DOWN ALL 3.5' H.W.D.P
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS, 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 15 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	03:00	3.00	6.B	TRIP OUT OF HOLE / FR. 2327M, LAY DOWN 60 JTS SPIRAL H.W, F/C @ 1730M , P.O.O.H TO SURFACE
03:00	03:45	0.75	6.C	PICK UP BHA / LAY DOWN LINER RUNNING TOOL & PICK UP SCRAPER ASSEMBLY, F/T BLIND RAMS 7 SEC
03:45	11:45	8.00	6.A	TRIP IN HOLE / FR. SURFACE > 3385M, TAG LINER TOP @ 3385M
11:45	12:00	0.25	7.0	RIG SERVICE / GREASED BLOCKS/ F/T ANNULAR 26 SEC.
12:00	22:00	10.00	6.F	LAY DOWN DRILL PIPE / FR. 3371M>O.O.O.H FLOW CHECKS@ 3225M, 1542M, 1320M, F/T BLIND RAMS 7 SEC.
22:00	22:30	0.50	25.0	OTHER / FLUSH STACK
22:30	22:45	0.25	21.0	SAFETY MEETING / WITH WIRELINE CREW PRIOR TO RIGGING UP & RUNNING PACKER IN HOLE
22:45	23:45	1.00	11.0	WIRELINE LOGS / RUN WIRE LINE PACKER ASSEMBLY
23:45	00:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 16 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	04:15	4.25	25.0	OTHER / PREPARE PACKER ASSEMBLY
04:15	04:30	0.25	25.0	OTHER / PRIOR TO LOADING CHARGE
04:30	06:00	1.50	25.0	OTHER / LOAD CHARGE IN PACKER ASSEMBLY, MAKE UP PACKER & BAKER 20
06:00	10:45	4.75	25.0	OTHER / RUN PACKER ON WIRELINE
10:45	11:15	0.50	25.0	OTHER / RIG OUT WIRE LINE
11:15	11:45	0.50	25.0	OTHER / PRESS. TEST CASING 100KPA, 400KPA
11:45	12:00	0.25	7.0	RIG SERVICE / F/T BLIND RAMS 6 SEC CLOSE
12:00	12:30	0.50	25.0	OTHER / PRESS. TEST CASING 1000KPA, 4000KPA, 4600KPA
12:30	13:00	0.50	25.0	OTHER / MEETING W/ WEATHERFORD, SCHLUMBERGER & RIG CREW PRIOR TO RIG UP POWER TONGS & CONTROL EQUIPMENT
13:00	23:45	10.75	25.0	OTHER / R/U TO RUN PRODUCTION TUBING HANG CONTROL LINE SHEAVES, RIG UP POWER TONGS
23:45	24:00	0.25	7.0	RIG SERVICE / F/T UPPER & LOWER PIPE RAMS 7 SEC. EACH

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 17 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	01:00	1.00	25.0	OTHER / COMPLETE INSTALLATION OF CONTROL LINE SHEAVES & TEST LINES
01:00	01:15	0.25	25.0	OTHER / SAFTEY MEETING WITH WEATHERFORD & SLB BEFORE RIGGING UP TUBING EQUIPMENT
01:15	03:15	2.00	25.0	OTHER / RIG UP TUBING EQUIPMENT , DUAL SLIPS/ELEVATORS, TONGS, FLOOR, SERVICE LOOP
03:15	03:30	0.25	25.0	OTHER / SAFTEY MEETING WITH SCHLUMBERGER BEFORE PICKING UP SEAL ASSEMBLY & SLIDING SLEEVE
03:30	12:00	8.50	25.0	OTHER / PICK UP SEAL & SLIDING SLEEVE ASSEMBLY & CONNECT & PRESS. TEST CONTROL LINES, P/U & INSTALL CHEMICAL INJECT. TOOL, DOWNHOLE TEMP./PRESSURE GAUGE
12:00	19:00	7.00	25.0	OTHER / RUN PRODUCTION TUBING
19:00	19:15	0.25	25.0	OTHER / SAFTEY MEETING WITH WETHERFORD, SCHLUMBERGER & RIG CREW PRIOR TO RUNNING PRODUCTION TUBING @ CREW CHANGE
19:15	00:00	4.75	25.0	OTHER / RUN PRODUCTION TUBING TO 720M

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 18 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	09:30	9.50	25.0	OTHER / RUN PRODUCTION TUBING TO 1275M
09:30	09:45	0.25	21.D	PRE-JOB SAFETY / PRIOR TO PICKING UP HEATER STRING & RUNNING DUAL TUBING IN HOLE
09:45	12:00	2.25	25.0	OTHER / START PICKING UP HEATER STRING @ 1280M RUN DUAL PRODUCTION STRING
12:00	19:00	7.00	25.0	OTHER / RUN DUAL PRODUCTION STRING FR. 1280M > 1717M
19:00	19:15	0.25	25.0	OTHER / CREW CHANGE SAFTEY MEETING WITH SCHLUMBERGER, WEATHERFORD & RIG CREW
19:15	00:00	4.75	25.0	OTHER / RUN DUAL PRODUCTION STRING FR. 1710M > 1897M

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 19 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	25.0	OTHER / RUN DUAL PRODUCTION STRING FR. 1897M >2330M, LOAD RACKS & STRAP TUBING
12:00	19:00	7.00	25.0	OTHER / RUN DUAL STRING PRODUCTION TUBING FR. 2330M > 2632M
19:00	19:15	0.25	25.0	OTHER / CREW CHANGE, SAFTEY MEETING WITH WEATHERFORD, SCHLUMBERGER & RIG CREW
19:15	24:00	4.75	25.0	OTHER / RUN DUAL STRING PRODUCTION TUBING FR. 2632M > 2832M

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 20 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	11:30	11.50	25.0	OTHER / RUN DUAL PRODUCTION STRING FR. 2832M > 3247M, TAG PACKER ASSEMBLY
11:30	12:00	0.50	25.0	OTHER / PRESSURE UP TO 2000PSI ON CONTROL LINES TO CLOSE R.O.S.S
12:00	13:00	1.00	25.0	OTHER / PRESS. UP CONTROL LINES TO 2000PSI, CLOSE R.O.S.S
13:00	00:00	11.00	25.0	OTHER / ATTEMPT TO LAND TUBING IN PACKER ASSEMBLY, DISPLACE HOLE TO WATER

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 21 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	25.0	OTHER / ATTEMPT TO LAND PRODUCTION TUBING , LAID DOWN 5 JTS HEATER STRING, WEEKLY RIG INSPECTION{RMZ}
12:00	14:00	2.00	25.0	OTHER / ATTEMPT TO LAND TUBING IN PACKER
14:00	15:00	1.00	25.0	OTHER / LAND PRODUCTION TUBING IN PACKER, PRESSURE TEST TO 3500KPA 15MIN
15:00	00:00	9.00	25.0	OTHER / SPACE OUT TUBING, INSTALL DOG NUT, SPLICE CONTROL LINES & RUN THROUGH DOG NUT, STING INTO PACKER

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 22 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	25.0	OTHER / ATTEMPT TO STING INTO PACKER, DISCONNECT CONTROL LINES, TURN PIPE & STING IN, REMOVE FLOW LINE & NIPPLE, CONNECT CONTROL LINES & LAND TUBING HANGER
07:00	11:00	4.00	25.0	OTHER / PRESSURE TEST TUBING 650KPA LOW, 3500KPA HIGH, PRESS. TEST BACK SIDE OF DOG NUT 650KPA LOW, 4900KPA HIGH & 6300KPA HIGH
11:00	11:30	0.50	21.0	SAFETY MEETING / PRE JOB SAFETY MEETING PRIOR TO NIPPLE DOWN BOP
11:30	12:00	0.50	14.B	NIPPLE DOWN BOPS
12:00	14:00	2.00	14.B	NIPPLE DOWN BOPS
14:00	16:00	2.00	25.0	OTHER / RIG OUT WEATHERFORD DUAL STRING HANDLING EQUIPMENT
16:00	19:00	3.00	14.B	NIPPLE DOWN BOPS / SPLIT BOP ON CRADLE
19:00	00:00	5.00	14.E	INSTALL WELLHEAD/TREE

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 23 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	00:30	0.50	21.D	PRE-JOB SAFETY / PRIOR TO INSTALLING TREE
00:30	12:00	11.50	14.E	INSTALL WELLHEAD/TREE INSTALL ADAPTER FLANGE & WELL HEAD, CONNECT SURFACE EQUIPMENT FOR CONTROL LINES, RIG OUT CHOKE MANIFOLD, STRIP MUD.
12:00	13:30	1.50	25.0	OTHER / RIG UP N2 EQUIPMENT TO WELL HEAD
13:30	13:45	0.25	21.0	SAFETY MEETING / PRIOR TO PRESS. TEST N2 EQUIPMENT
13:45	14:00	0.25	25.0	OTHER / PRESS. TEST N2 LINES, 1500PSI & 3900PSI
14:00	00:00	10.00	25.0	OTHER / INSTALLATION OF CONTROL LINE SURFACE EQUIPMENT, STRIP MUD, MISC RIG OUT

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 24 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	25.0	OTHER RIG RELEASED @0015HRS DEC 24-08,/ WAIT ON STUDS FOR WELL HEAD / RIG OUT MANIFOLD SHACK, PREP TOP DRIVE FOR REMOVAL, STRIP MUD, CLEAN 400BBL FOR GLYCOL, CLEAN OUT DEGASSER TANK, WINTERIZED CHOKE MANIFOLD.
12:00	00:00	12.00	25.0	OTHER / WAIT ON STUDS FOR WELL HEAD, STRIP & TRANSFER MUD TO TANK FARM, RIG UP SILVER STREAM PROD. TO WELL HEAD, RIG OUT TOP DRIVE CABLES, RIG OUT ANTI SLIP MATS ON RIG FLOOR, STEAM TRACE SILVER STREAM LINES & MANIFOLD

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 25 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	25.0	OTHER / CHANGE OUT BOLTS IN ADAPTER FLANGE, INSTALL HEATER STRING VALVE, PRESS. TEST FLANGE, STRIP MUD, RIG OUT RIGWATCH
12:00	00:00	12.00	25.0	OTHER / STRIP MUD, BEGIN CLEANING TOP OF MUD TANKS, W/O TRUCKS TO CLEAN MUD TANKS, REMOVE HEADS & LINERS #2 PUMP, BLOW OUT & WINTERISE POLYMER INJECTION SYSTEM, NOTE: {STEAM RUNING TO P-TANK & TANK FARM}

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 26 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
12:00	00:00	12.00	22.0	VALVES #2 PUMP LUBRICATE FOR STORAGE, REMOVE SHAKER SCREENS, CLEAN SHAKERS & TROUGHS, W/O TRUCKS TO CLEAN TANKS. RIG OUT 1-CENTERFUGE TEAR DOWN / RIG OUT CENTRIFUGES, DISSASSEMBLE DISCHARGE PIPING, REMOVE FEED HOSES, PULL ALL POWER CORDS, MISC RIG OUT OF MUD TANKS, RIG OUT TOP DRIVE TO LAY DOWN, RIG OUT HYDRAULIC CATWALK, REMOVE PRE- FABS FOR TOP DRIVE CLEARANCE

12.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 27 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	22.0	TEAR DOWN / LIFT & TIE UP MONKEY BOARD FINGERS, RIG OUT HYDRAULIC CATWALK, LAY OVER V- DOOR, PREP & LAY DOWN TOP DRIVE ON MATTING.
12:00	00:00	12.00	22.0	TEAR DOWN / MOVE TOP DRIVE TO SIDE OF LOCATION, PREP TOPDRIVE & SKATE F/TRANSPOTATION, DOUT FLARE LINES, PULL OUT SHALE BIN, CLEAN UP, BRIDLE UP, LOAD TANKER TRUCK WITH MUD TO DISPOSAL, PULL DC CABLES #2 PUMP, REMOVE & LUBRICATE HIGH PRESS. SCREENS., WINTERIZE LINER WASH PUMP, SERVICE POP VALVES F/STORAGE

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 28 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	22.0	TEAR DOWN / RIG OUT #2 PUMP, ROTARY TABLE, RIGWATCH CORDS, CLEAN SAND TRAPS, RIG OUT EZ TORQUES, RIG OUT SHAKERS.
12:00	00:00	12.00	22.0	TEAR DOWN ,BLIZARD CONDITIONS, STRONG WINDS BLOWING SNOW. SORT OUT & FILL COLD STORAGE, STORE PUMP LINERS IN SUB SHACK, STORE FLOOR EQUIPMENT IN SUB SHACK,

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 29 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	22.0	TEAR DOWN / MONITOR BOILER & RIG , CLEAN & ORGANISE
07:00	12:00	5.00	22.0	TEAR DOWN / VAC TRUCK ON LOCATION 8:30, CLEAN MUD TANKS, TRANSFER FLUID TO PDI TANK FARK, PREP PRE-FABS FOR CRANE
12:00	00:00	12.00	22.0	TEAR DOWN / CLEAN MUD TANKS, TRUCKS OFF LOCATION @ 21:00 LAY DOWN GRASSHOPPER & RIG OUT CANRIG SHACK, UNABLE TO LAY DOWN PRE FABS DUE TO HIGH WIND.

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 30 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	24.0	RIGWATCH / MONITOR BOILER & RIG
07:00	12:00	5.00	22.0	TEAR DOWN / CONTINUE RIG OUT OF MUD TANKS, PICKER ON LOCATION @ 09:00, LAY DOWN PRE - FABS
12:00	19:00	7.00	22.0	TEAR DOWN / DISCONNECT GUY WIRES, PREPARE TO LAY OVER DERRICK, PRE-LOWER INSPECTION, DERRICK DOWN @ 16:30, MIX CORROSION INHIBITOR & GLYCOL IN MUD TANKS & TRANSFER TO 400BBL'S
19:00	00:00	5.00	24.0	RIGWATCH / MONITOR BOILER & RIG

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 31 Dec 2008

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	24.0	RIGWATCH / MONITOR BOILER & RIG
07:00	12:00	5.00	22.0	TEAR DOWN / CLEAN FLOC TANKS W/ VAC TRUCK, RIG OUT & WINTERIZE WASTE HEAT, CONTINUE RIGGING OUT MUD TANKS, LOAD TUBULARS FOR TRANSPORT
12:00	19:00	7.00	22.0	TEAR DOWN / RIG OUT & WINTERIZE WATER LINES, WINTERIZE ELMAGO & DRAWWORKS, LOAD TUBULARS FOR TRANSPORT, CONTINUE DISSASSEMBLING MUD TANKS FOR TRANSPORT
19:00	00:00	5.00	25.0	OTHER / WAIT ON DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 01 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	25.0	OTHER / WAIT ON DAY LIGHT
07:00	12:00	5.00	22.0	TEAR DOWN PREP DERRICK FOR TRANSPORT, SPOOL DRILL LINE, SNOW REMOVAL, GENERAL RIG OUT, PULL POWER CORDS
12:00	19:00	7.00	22.0	TEAR DOWN / RIG OUT HYDRAULIC SYSTEM, ALL RIGWATCH CORDS, SPOOL INSTRUMENTATION HOSES, RIG OUT & WINTERIZE VAC. , SNOW REMOVAL, PULL DC CABLES FOR DRAWWORKS & ROTARY TABLE, UNBOLT DRAWWORKS & REMOVE ALL HOSES, GENERAL RIG OUT
19:00	00:00	5.00	25.0	OTHER / WAIT ON DAY LIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 02 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	25.0	OTHER /WAITING ON DAYLIGHT
07:00	12:00	5.00	22.0	TEAR DOWN / RIG OUT SPOOL POWER CORDS STORE EQUIPMENT INSIDE BUILDINGS SECURE SAME, PREPARE TUBULARS FOR TRANSPORT, ORGANISE LOOSE EQUIPMENT ON LEASE
12:00	19:00	7.00	22.0	TEAR DOWN / ATTEMPT TO BLOW PORTS ON PACKER, TOP FILL TUBING & BLOW PORTS , SNOW REMOVAL, REMOVE LIGHT FROM MUD TANKS & COMPLEX, ORGANISE & SECURE EQUIPMENT IN SUB
19:00	00:00	5.00	25.0	OTHER / WAIT ON DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 03 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	25.0	OTHER / WAIT ON DAY LIGHT
07:00	12:00	5.00	22.0	TEAR DOWN / DEICE AND SNOW REMOVAL GENERAL RIG OUT REMOVE HEADS ND LINNERS FROM #1 PUMP LUBE ALL PARTS REMOVE DISCHARGE HOUSING FOR TRANSPORT. PULL POWER CORDS TO PUMP HOUSE .
12:00	19:00	7.00	22.0	TEAR DOWN / CONTINUE TO STEAM MATTING WASH AND CLEAN INSIDE BUILDINGS GENERAL RIG OUT, SHIP OUT MUD PRODUCTS, PULL CABLES FOR SUB
19:00	00:00	5.00	25.0	OTHER /WAIT ON DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 04 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	25.0	OTHER /WAIT ON DAYLIGHT
07:00	12:00	5.00	22.0	TEAR DOWN / STEAM MATTING SHOVEL SNOW
12:00	19:00	7.00	22.0	TEAR DOWN DOWN / DEICE MATTING RIG OUT POWER CORDS COOL DOWN BOILER TO RIG OUT CLEAN UP LOCATION
19:00	00:00	5.00	25.0	OTHER /WAIT ON DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 05 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	25.0	OTHER /WAIT ON DAYLIGHT
07:00	12:00	5.00	22.0	TEAR DOWN SHOVEL SNOW DRAIN AND WASH BOILER
12:00	17:00	5.00	22.0	TEAR DOWN RIG OUT WATER LINE WINTERIZE SAME , WINTERIZE BOILER FEED PUMPS, WAST HEAT EXCHANGER, STEAM LINES, SHUT DOWN GEN SET AT 1600 HRS RIG OUT SAME, RIG OUT FUEL LINES
17:00	00:00	7.00	25.0	OTHER WAIT ON DAY LIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 06 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	08:00	8.00	25.0	OTHER /WAIT ON DAYLIGHT
08:00	12:00	4.00	22.0	TEAR DOWN /SPOOL POWER CORD TO RIG MANAGERS SHACK. RUNNING RENTAL LIGHT PLANT FOR SHACKS. RIG OUT CHANGE SHACK POWER CORD. FEED PUMP CORD TOOL HOUSE CORD STORE FIRE EXTINGUISHER FOR TRANSPORT.
12:00	18:00	6.00	22.0	TEAR DOWN WELD BOLTS TO PUMP HOUSE FLOOR TO TRANSPORT MUD PUMP DISCHARGES RIG OUT REMOVE BOLTS FROM EXHAUST. SYSTEMS OF CATS READY THEM FOR TRANSPORT.
18:00	00:00	6.00	24.0	RIGWATCH /MONITOR RIG OVER WELL HEAD AS PDIP FLOWS THER WELL.

24.00 TOTAL HOURS

ENDING DEPTH: 4,256

REPORT DATE : 07 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH / RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL
12:00	00:00	12.00	24.0	RIGWATCH / MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL

24.00 TOTAL HOURS

ENDING DEPTH: 4,256



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 08 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER RIG WATCH ,MONITOR RIG OVER WELL HEAD AS PDIP FLOWING WELL, DAY #3
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER RIG MONITOR RIG OVER WELL HEAD AS PDIP FLOWING WELL
24.00 TOTAL HOURS				ENDING DEPTH: 4,256

REPORT DATE : 09 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWING WELL, DAY #4
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD WHILE PDIP FLOWS WELL
24.00 TOTAL HOURS				ENDING DEPTH: 0

REPORT DATE : 10 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDPIP FLOWS WELL, DAY # 5
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDPIP FLOWS WELL.
24.00 TOTAL HOURS				ENDING DEPTH: 0

REPORT DATE : 11 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY#6
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDPIP FLOWS WELL.
24.00 TOTAL HOURS				ENDING DEPTH: 0

REPORT DATE : 12 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY #7.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL
24.00 TOTAL HOURS				ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 13 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY # 8
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
		24.00 TOTAL HOURS	ENDING DEPTH: 0	

REPORT DATE : 14 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY # 9
12:00	00:00	12.00	24.0	RIGWATCH RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL
		24.00 TOTAL HOURS	ENDING DEPTH: 0	

REPORT DATE : 15 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY #10
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
		24.00 TOTAL HOURS	ENDING DEPTH: 0	

REPORT DATE : 16 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY #11.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
		24.00 TOTAL HOURS	ENDING DEPTH: 0	

REPORT DATE : 17 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY #12.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
		24.00 TOTAL HOURS	ENDING DEPTH: 0	



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 18 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL DAY # 13.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
		24.00 TOTAL HOURS	ENDING DEPTH: 0	

REPORT DATE : 19 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL ,DAY # 14.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
		24.00 TOTAL HOURS	ENDING DEPTH: 0	

REPORT DATE : 20 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY # 15.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
		24.00 TOTAL HOURS	ENDING DEPTH: 0	

REPORT DATE : 21 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY #16.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
		24.00 TOTAL HOURS	ENDING DEPTH: 0	

REPORT DATE : 22 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELLHEAD AS PDIP FLOWS WELL, DAY #17.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
		24.00 TOTAL HOURS	ENDING DEPTH: 0	



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 23 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY #18.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
24.00 TOTAL HOURS				ENDING DEPTH: 0

REPORT DATE : 24 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY #19.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
24.00 TOTAL HOURS				ENDING DEPTH: 0

REPORT DATE : 25 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY # 20.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL.
24.00 TOTAL HOURS				ENDING DEPTH: 0

REPORT DATE : 26 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, DAY #21, 3-RIG HANDS IN TO SHOVEL SNOW & PREP RIG F/MOVE.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL, 3-RIG HANDS IN TO SHOVEL SNOW AROUND RIG & SHACKS.
24.00 TOTAL HOURS				ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 27 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	12:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL DAY #22,3-RIG HANDS IN FOR SNOW REMOVAL & PRE RIG MOVE PREPERATIONS.
12:00	00:00	12.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL,3-RIG HANDS IN FOR SNOW REMOVAL & PRE RIG MOVE PREPERATIONS.

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 28 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	24.0	RIGWATCH /RIG MANAGER MONITOR RIG OVER WELL HEAD AS PDIP FLOWS WELL,
07:00	07:30	0.50	21.0	SAFETY MEETING /PRE TOUR SAFETY MEETING W/ RIG CREW
07:30	10:30	3.00	22.0	TEAR DOWN ,RIG PREP MUD TANKS F/TEAR DOWN
10:30	10:45	0.25	21.0	SAFETY MEETING ,SAFETY MEETING W/ BED TRUCK DRIVER,& RIG CREW W/RIG MANAGER,ICY LEASE,EYE CONTACT,CLEAR DIRECTIONS.PINCH POINTS,BETWEEN BUILDINGS & BED TRUCK.GOAL OF THE DAY RIG OUT BACK END .
10:45	12:00	1.25	22.0	TEAR DOWN /MOVE CATWALK, TOPDRIVE,A-LEG SKID,CANRIG SCR,SUB SHACK.BED TRUCK READY & STARTED @1045,CRANE READY TO START WORK @1200HRS
12:00	12:15	0.25	21.D	PRE-JOB SAFETY /WITH RIG CREW ,BED TRUCK & CRANE OPERATOR,1ST TIME FOR CRANE OPERATOR ON RIG MOVE,SAFETY PRIORITY TO ALL INVOLVED,RADIO COMMUNICATION,TOOL BOX METINGS WHEN MOVE CRANE AS TO NEXT LIFTS,GOAL 0-INCIDENTS,RIG MANGER WILL EXPLAIN LIFT & WEIGHTS.
12:15	19:00	6.75	22.0	TEAR DOWN /MOVE OUT BACK END BUILDINGS,DOG HOUSE STAIRS,REMOVE MUFFLERS,MOVE OUT CENERFUGES,REMOVE MUD TANK ROOF TOPS,WALKWAYS &STAIRS,PULL OUT SHAKER TANK.GOAL OF THE DAY MEET.0-INCIDENTS,BACK END & SHAKER TANK RIGED OUT,TEMP -14,WIND 50KM,
19:00	00:00	5.00	23.B	W/O DAYLIGHT /MAN HRS = 96

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 29 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	1.0	RIG UP /RIG DOWN, WAIT ON DAYLIGHT
07:00	12:00	5.00	1.A	MOVE RIG /RIG MOVE SHUT DOWN DUE TO BLIZZARD CONDITIONS. TEMP -10, 110-150 KM WINDS, TRUCK PUSH & CRANE OPERATOR & BED TRUCK OPERATOR UNABLE TO GET TO LEASE, SAND TRUCK OVERTURNED ON HYWAY. 2ND CRANE HOLD UP @WEIGH SCALE DUE TO WEATHER, 8-CREW HANDS, RIG MANAGER, BED TRUCK OPERATOR ON STANDBY DUE TO BLIZZARD.
12:00	18:00	6.00	1.0	RIG UP /RIG DOWN/RIG CREW, BED TRUCK. CRANE ON STANDBY TO MOVE RIG, SHUT DOWN, DUE TO BLIZZARD IN NEWFOUNDLAND.
18:00	00:00	6.00	1.0	RIG UP /RIG DOWN/W/O DAYLIGHT/MAN HRS =160

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 30 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	1.0	RIG UP /RIGGING DOWN, W/O DAYLIGHT
07:00	07:30	0.50	21.0	SAFETY MEETING /PRE RIG OUT SAFETY MEETING W/NABORS CREW, BED TRUCK, CRANE OPERATOR, HUNT TRANSPORT, RIG MOVE JSA, S, TALKED ABOUT CRITICAL LIFT PLANS, WEATHER CONDITIONS, ICY LEASE SURFACES. NEW TO OILFIELD PERSONAL GOAL OF THE DAY 0-INCIDENTS, LOAD OUT 11 LOADS.
07:30	12:00	4.50	1.0	RIG UP -RIG DOWN/SPOT LOADS W/BED, SET UP POLLS, START TO LOAD LOADS @1130 AM WITH POLE TRUCK & 1-CRANE.
12:00	15:00	3.00	1.0	RIG UP /RIG OUT, LOAD TRUCKS
15:00	15:15	0.25	21.0	SAFETY MEETING /TOOL BOX MEETING WITH 2ND CRANE OPERATOR, & ALL INVOLVED, REVIEWED CRITICAL LIFT PLAN ON DRAWWORKS & DOGHOUSE
15:15	18:00	2.75	1.0	RIG UP /RIG DOWN, LOAD OUT GEN SET #1, & DRAWWORKS, SET DOWN FLOOR PLATES, ROTARY SKID, DOGHOUSE, 2ND CRANE READY FOR LIFTS @ 1500 HRS, GOAL NOT ACHIEVED DUE TO TUCKS NOT MAKING IT ACROSS ON BOAT, LOADED 8 LOADS INSTEAD OF 11, 0-INCIDENTS ACHIEVED. MAN HRS =248
18:00	00:00	6.00	1.0	RIG UP /RIGGING DOWN, WAIT ON DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 31 Jan 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	1.0	RIG UP /RIG DOWN, WAIT ON DAYLIGHT
07:00	08:00	1.00	22.0	TEAR DOWN PRE RIG MOVE SAFETY MEETINGS W/ TOOL BOX PRE LIFT PLANS, TOP DRIVE & DERRICK.
08:00	12:00	4.00	1.0	RIG UP /TEAR DOWN, LOAD OUT TRUCKS, =MANIFOLD SHACK WITH DEGASSER, TOPDRIVE, SUB SHACK, ROTARY SKIF W/ 4-20 FT MATTS. TEMP = -10, WIND SE 15, OVERCAST
12:00	18:00	6.00	1.0	RIG UP /TEAR DOWN, RELOAD 1 TRUCK 3-TIMES, LOAD OUT 1- LOAD 9" DCS, 1-LOAD 6 3/4 DCS, MOVE C- CAN OVER TO TANK FARM, LOWER CROWN ONTO BED, UNPIN F/ SUB & SET DOWN, REMOVE 1- SPREADER, GOAL OF DAY 7 LOADS, LOADED OUT 6, SHORT 1-TRUCK, 0-INCIDENTS, MAN HRS =336
18:00	00:00	6.00	1.0	RIG UP /TEAR DOWN, WAIT ON DAYLIGHT

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968

LICENSE NO: 2008-0124

OPERATOR: PDI PRODUCTIONS INC

PROJECTED DEPTH: 4448

CONTRACTOR: NABORS CANADA

RIG: C0045

PROVINCE: Newfoundland

LOCATION: 01-01-001-01-W1

SPUD DATE: 8/12/2008

FIELD: OTHER

UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 01 Feb 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	1.0	RIG UP /TEAR OUT, WAIT ON DAYLIGHT
07:00	07:30	0.50	22.0	TEAR DOWN PRE JOB SAFETY MEETING ON LOAD TRUCKS & RIG DOWN SUB
07:30	11:00	3.50	1.0	RIG UP /TEAR DOWN, REMOVE A-LEGS & SET IN SKID W/SPREADER, REMOVE END SUB PREFABS.
11:00	11:30	0.50	1.0	RIG UP /PRE JOB SAFETY MEETING WITH ALL, ON RIG DOWN SUB WITH LIVE WELL HEAD & PREASURE TO SURFACE, CLOSED MASTER VALVE ON WELL HEAD, PRE CRITICAL LIFT PLAN REVIEWED.
11:30	12:00	0.50	1.0	RIG UP /START REMOVE SUB SPREADERS
12:00	13:30	1.50	1.0	RIG UP /TEAR OUT, RIG DOWN SUB & REMOVE OFF MATTING
13:30	18:00	4.50	1.0	RIG UP /TEAR OUT, LOAD OUT TRUCKS, DOGHOUSE, CATWALK W/2-SUB PREFABS, 2-TOP SUBS, LAY OVER 2-BOTTOM SUBS & LOAD W/MUD TANK ROOF TOPS, SPENT 3-HRS LOADING SUCTION TANK DUE TO AIR FROZE UP ON UNIT,
18:00	00:00	6.00	1.0	RIG UP /TEAR DOWN WAIT ON DAYLIGHT, TEMP -9, WIND NW 20, OVERCAST. GOAL OF DAY = 0 INCIDENTS, 12 LOADS, 0-INCIDENTS ACHIEVED, ONLY 7 TRUCKS MADE IT ACROSS ON BOAT, MAN HRS = 424, TOTAL OF 21 LOADS LOADED.

24.00 TOTAL HOURS

ENDING DEPTH: 0



OPERATIONS SUMMARY

FROM: 30 Jul 2008

TO: 03 Feb 2009

myWells.com

WELL NAME / JOB#: PORT AU PORT-SIDETRA / C1968
OPERATOR: PDI PRODUCTIONS INC
CONTRACTOR: NABORS CANADA
PROVINCE: Newfoundland
SPUD DATE: 8/12/2008

LICENSE NO: 2008-0124
PROJECTED DEPTH: 4448
RIG: C0045
LOCATION: 01-01-001-01-W1
FIELD: OTHER
UNIQUE ID: GHS PAP#1-ST#3

REPORT DATE : 02 Feb 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	1.0	RIG UP /TEAR OUT, WAIT ON DAYLIGHT.
07:00	07:30	0.50	22.0	TEAR DOWN /PRE RIG MOVE SAFETY MEETING WITH ALL INVOLVED.
07:30	12:00	4.50	1.0	RIG UP /TEAR DOWN, PULL TRUCK WITH MUD TANK SIDWAYS TO GET THREW ENTRANCE GATE, LOAD GEN SET #2 & # 3, LOAD MONKEY BOARD W/CROWN STAND & FLARE LINE UP SUPPORTS.
12:00	18:00	6.00	1.0	RIG UP /TEAR OUT, LOAD OUT CROWN SECTION W/ 2-MATTS & 2-SPREADERS, BRAKE DOWN DERRICK, STACK MATTING, LOAD OUT A-LEG SKID, 1-LOAD 6 MATTS W/ SUB SPREADER & 2-WALKWAYS.
18:00	00:00	6.00	1.0	RIG UP /TEAR DOWN, WAIT ON DAYLIGHT, LOADS OUT =6 TOTAL LOADS =27, GOAL OF DAY, O-INCIDENTS, 12-14 LOADS, O-INCIDENTS ACHIEVED, ONLY 6 TRUCKS ACROSS ON BOAT. TEMP -9, WIND NW 20, LIGHT SNOW, DAY #6, MAN HRS =514

24.00 TOTAL HOURS

ENDING DEPTH: 0

REPORT DATE : 03 Feb 2009

FROM	TO	HOURS	CODE	DETAILS OF OPERATION
00:00	07:00	7.00	1.0	RIG UP /WAIT ON DAY LIGHT
07:00	07:30	0.50	22.0	TEAR DOWN /PRE JOB SAFETY MEETING ON LOADING TRUCKS
07:30	12:00	4.50	1.0	RIG UP /TEAR OUT, LOAD BOP, 2-LOADS 9-36 MATTS W/ DERRICK SECTION ON EACH, RIG MOVE SHUT DOWN DUE TO HUNT TRANSPORT & PDIP ISSUES, HOWEVER WORK CONTINUED SETTING UP TRAILERS F/MUD TANK & PUMP
12:00	18:00	6.00	1.0	RIG UP /TEAR DOWN. SET UP TRAILERS, LOAD MUD PUMP #1, SHAKER TANK, 1-LOAD MATTING & DERRICK, COLD STORAGE, BOILER, TOOL HOUSE.
18:00	00:00	6.00	1.0	RIG UP /LOAD OUT, WAIT ON DAYLIGHT, GOAL OF DAY O-INCIDENTS, 12 LOADS, O-INCIDENTS ACHIEVED, 9-TRUCKS TO LOAD, TEMP -5 DENSE FOG, DAY #7=9 LOADS LOADED F/TOTAL 36 LOADS, MAN HRS =569

24.00 TOTAL HOURS

ENDING DEPTH: 0