

MINUTES

Muskrat Falls Project Oversight Committee

MEETING NO. 95 – November 18, 2021

Committee Members Present	Regrets
Ms. Krista Quinlan, Clerk of the Executive Council	
Mr. Dan Mackenzie, Deputy Clerk of the Executive Council	
	Mr. John Cowan, Deputy Minister, Industry, Energy and Technology
	Mr. Craig Martin, Associate Deputy Minister, Industry, Energy and Technology
	Ms. Heather Jacobs, Deputy Minister, Justice and Public Safety (A)
Ms. Michelle Jewer, Deputy Minister, Finance	
Mr. Corey Snook, Director, Industry, Energy and Technology	
Mr. Cory Grandy, Deputy Minister, Transportation and Infrastructure	
	Mr. Randy Pelletier, Solicitor, Justice and Public Safety
Ms. Lynn Zurel, Independent	
	Ms. Judy Morrow, Independent
	Mr. Paul Snelgrove, Independent
	Independent, Vacant

Committee Support:

Mr. Paul Carter, Executive Director, (Chair)

Ms. Tracey Pennell, Justice and Public Safety (via telephone)

Time: 3:00 p.m.

Place: Conference Room A, Lower Level, West Block, Confederation Complex

1. NL Hydro Project Updates

NL Hydro officials presented project updates for the reporting period ending September 2021 and recent updates.

NL Hydro Officials Present:

Mr. Gerard Dunphy, Vice President and Project Director – Transmission

Ms. Rosanne Williams, Strategy and 3rd Party Coordination Manager

Mr. Gilbert Bennett, Vice President, Power Development, (via telephone)

Ms. Tanya Power, Project Controls Manager

1.1 Power Development (Generation)

Project update including discussion on safety performance, key monthly highlights including turbines and generators update including unit 4 – grid synchronization complete and testing ongoing with release for service expected in mid-November 2021, unit 1 - repairs and maintenance complete with unit returned to service, unit 2 – operating at constant power with a runner inspection to be completed during outage in late November 2021 related to vibration, unit 3 - currently operating with planned outage for early January 2022, on November 14, 2021 for the first time, all four units were running simultaneously, summary of key risks including the Astaldi arbitration and delay in panel decision and completion of MFGen units, commissioning certificate status and punch lists including powerhouse emergency stop, balance of plant status, project cost risks within and above the September 2021 budget, project team ramp down projections and project issues and challenges.

1.2 Power Supply (Transmission)

Project update including discussion on safety performance, key monthly highlights including completion of dynamic commissioning of synchronous unit 1 and regression testing of full function bipole software, Date Certain extension request approved, full function bipole software testing stages and schedule, regression testing and software bug fixing issues and challenges and potential impact on current schedule, final bipole software schedule risks, amending agreement with GE, synchronous condenser status, summary of key risks including completion of LITL dynamic commissioning with final bipole software, project cost risks within and above the September 2021 budget, and project team ramp down projections.

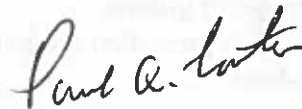
2. Committee Business

The Committee discussed NL Hydro's project updates including project schedule and risks, the reliability of the current final bipole software schedule and forecasts, and criticality of software bugs.

3. Adjournment

The meeting was adjourned at approximately 4:50 p.m.

Paul Carter



Executive Director, (Chair)

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